Orangeville Hydro Limited

2014 Cost of Service

EB-2013-0160

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Exhibit 1

Administrative Documents

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ORANGEVILLE HYDRO LIMITED

APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES

EFFECTIVE MAY 1, 2014

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OVERALL BUSINESS STRATEGY

Orangeville Hydro Limited (OHL) has a vision to be acknowledged as a leader among electric utilities in the areas of safety, reliability, customer service, financials, conservation, and performance.

Our goal is to be a proactive leader and tell our own story by having an open communication system where information is shared throughout the organization and within the community. This will help us to satisfy our mission of providing safe, reliable and efficient delivery of electrical energy needs within the Town of Orangeville and the Town of Grand Valley, while being accountable to our shareholders and the citizens of Orangeville and Grand Valley.

We value…

- Professionalism and safety in our service and work
- People – our customers, employees, board members, and shareholders
- Our community – its environment and economic progress
- Local control, accountability, employment, and purchasing
- Easy accessibility to our ratepayers

These values characterize how we conduct ourselves in doing business. We strive to make these values evident in every decision we make, in every piece of work that we do, and in every interaction that we have with people.

Our Strategies are;

<u>Safety</u>

- *Although we have won numerous safety awards in the past, much of which is due in large part to staff input, we continue to seek new ways to further communicate and promote safety to our employees, our customers, and our community.*

<u>Customer Focus</u>

- *We will continue to inform customers and shareholders and keep them informed. We will make every effort to develop methods to understand our customers' needs and preferences.*
- *We will continue to network with other boards to develop and share best practices. We will also keep the Board informed but our main focus will be on the customers' needs*

<u>Financial Performance</u>

- *We will maintain our financial viability and optimize our investments ensuring they are prudent and grow the business as a public good*
- *We will continue to investigate mergers, amalgamations, acquisitions and divestitures (MAAD) to gain further efficiencies.*

- *We will continue to maintain just and reasonable rates for our customers and avoid any rate instability, while providing a reasonable return for our shareholders*

Operational Effectiveness

- *We will continue to leverage the benefits of the CHEC membership. We will encourage CHEC to lobby to reduce response requirements by the regulatory entities.*

Members	Number of Customers
Centre Wellington	6,697
Collus	16,311
Innisfil	15,874
Lakefront	9,869
Lakeland	9,685
Midland	6,999
Orangeville	11,467
Orillia	13,200
Parry Sound	3,488
Rideau St Lawrence	5,984
Wasaga	12,582
Wellington North	3,661
West Coast Huron	3,769
Total	119,586

- *We will develop strategies to improve our system reliability meeting our system quality objectives*
- *We will investigate areas that are within our control to reduce or curtail costs in order to achieve continuous improvement and cost performance to better utilize resources*
- *We will retain a distribution system plan that evaluates our asset plan and capital expenditures to enhance the overall value of the organization*

Background

The Town of Orangeville, on November 20, 1916, established the OHL-Electric Commission with 114 customers.

In 1925, Dr. G. H. Campbell was quoted as saying that it was because of OHL that such industries as Dods Knitting Mill had located themselves in Orangeville. Again in 1937, Dr. Campbell said that OHL was the Town's greatest asset and was running debt free.

From November 20, 1916 until October 2, 2000, OHL operated as a not-for-profit electric distribution utility, serving the electrical needs of the customers in the Town of Orangeville. The 20 full-time staff serves about 11,600 customers. The staff completes almost all of the work internally including billing, collecting, administration, finance, construction of new and upgraded lines, and maintenance.

The electrical distribution system consists of 160 kilometers of circuits at the following voltages - 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about $4.9 million.

The *Energy Competition Act, 1998* required local distribution utilities like OHL to become incorporated according to the Ontario *Business Corporations Act* by November 7, 2000. Hence on October 2, 2000, the Town of Orangeville passed a by-law transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville Hydro Limited. OHL Limited is considered a "local distribution company" or a "wires company". In 2010, The Town of Orangeville and the Town of Grand Valley wholly own this company.

PROPOSED REVENUE REQUIREMENT

OHL is seeking a proposed revenue requirement of $ **5,056,960**, an increase of $183,388 . The table below shows a comparison of the 2010 Board Approved Revenue Requirement versus the 2014 Test Year proposed Revenue Requirement. The main driver in the increase of the revenue requirement is the increase in the OM&A costs from 2010 to 2014. OHL has budgeted for the additional costs such as Smart metering, web presentation and other costs as discussed in Exhibit 4, Tab 1, Schedule 1. The overall increase is offset by the decrease in Depreciation Expenses due to the adoption of new useful lives and decease in OHL's cost of capital due to lower interest rates. The increase in OM&A is also being offset by the significant decrease in 2014 PILs compared to the PILs paid in 2010.

Table 1.1 Comparison of 2010 Revenue Requirement and 2014 Revenue Requirement

Description	CGAAP	CGAAP
	2010 Board Approved	2014 Test Year
OM & A Expenses	2,659,015	3,495,183
Amortization Expense	1,103,911	818,343
Total Distribution Expenses	3,762,927	4,313,526
Regulated Return on Capital	1,265,021	1,139,565
Grossed up PILs	300,576	69,957
Service Revenue Requirement	**5,328,524**	**5,523,048**
Less Revenue Offsets	(454,952)	(466,088)
Base Revenue Requirement	**4,873,572**	**5,056,960**

ECONOMIC OVERVIEW

At the heart of Dufferin County's economic growth, Orangeville is a hub for businesses and industry and only 30 minutes from Ontario's major 400 series highways. Access to a regional trade area of approximately 90,000 people and an accessible and highly skilled workforce, Orangeville puts businesses and industries within easy reach of one of the world's largest consumer and industrial markets.

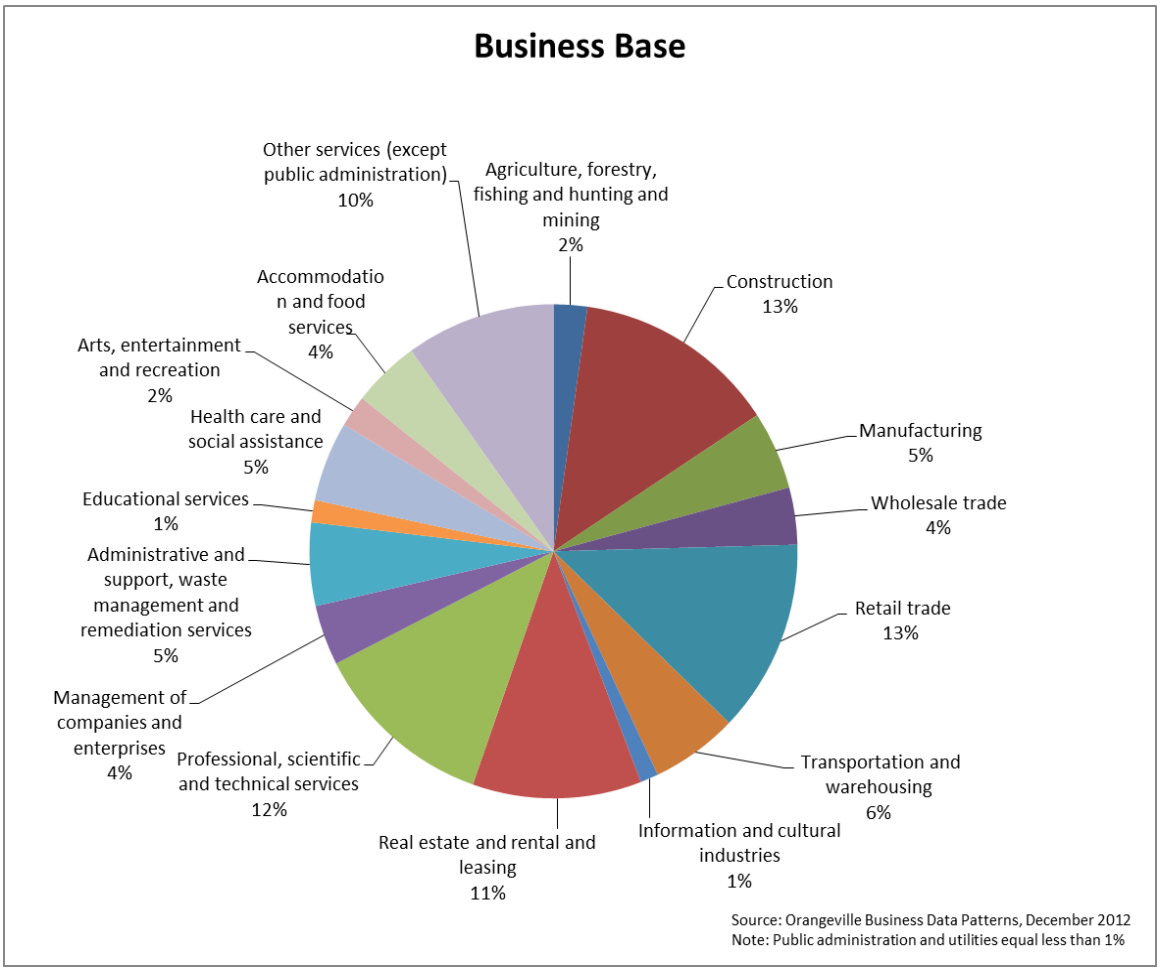
Selected Occupied Private Dwelling Characteristics

Total number of dwellings	9,420
Number of owned dwellings	7,535
Number of rented dwellings	1,885
Number of dwellings constructed before 1986	5,160
Number of dwellings constructed between 1986 and 2006	4,260
Average value of dwelling ($)	263,056

Selected Household Characteristics

Total – All private households	9,420
Households containing a couple (married or common-law) with children	3,515
Households containing a couple (married or common-law) without children	2,410
One-person households	1,830
Other household types	1,665
Median household income ($) – All households	69,154
Median household income ($) – One-person households	31,983
Median household income ($) – Two-or-more-persons households	74,122
Number of rented dwellings	1,885
Average gross monthly payments for rented dwellings ($)	884
Number of owner-occupied dwellings	7,535
Average monthly payments for owner-occupied dwellings ($)	1,401

Orangeville has a strong and diverse employment base, creating opportunities across a variety of industries. Sector concentrations exist in retail, construction, professional, scientific and technical services, as well as service-based industries.



The community continues to attract a growing number of small and medium-sized businesses and entrepreneurial operations. Despite a major recession in 2008 and slow economic recovery, the number of businesses operating in Orangeville grew by 15.3% in the past 10 years.

Orangeville Hydro is collaborating with the Town of Orangeville to strategically plan for the future. We remain committed to providing safe, reliable, efficient delivery of electrical energy within the Town while being accountable to shareholders and the citizens of Orangeville. Maintaining competitive business operating costs, while encouraging conservation and responsible usage remains a priority for Orangeville Hydro.

Businesses invest and grow in our community because of its convenient location, the lifestyle the area affords, an available highly skilled workforce, and competitive business operating costs. Orangeville has a strong, diversified business community and our business park is home to multinational manufacturing operations and successful small business operations. Orangeville is also a regional centre for commercial and service activity. As a shopping destination, Orangeville offers a variety of experiences from exquisite dining and boutiques, to convenience shopping at some of Canada's largest retailers. Over the past few years, Orangeville has experienced steady growth due to our strong mix of location, community amenities, attractive and unique housing and a state-of-the-art regional health care facility. Increasing post-secondary opportunities in the community will help broaden our appeal to families and businesses. We're carefully planning our growth to provide and preserve a welcoming environment for residents, businesses and visitors.

At the heart of Dufferin County's economic growth, Orangeville is a hub for businesses and industry and only 30 minutes from Ontario's major 400 series highways. Access to a regional trade area of approximately 90,000 people and an accessible and highly skilled workforce, Orangeville puts businesses and industries within easy reach of one of the world's largest consumer and industrial markets.

Larger Employers

Town of Orangeville Major Private Sector Employers (Est. Full Time Equivalent Staff)

Company Name	Sector	# of FTE Employees
D + H	Outsourcing program management	260
Pinehurst Group Inc.	Architectural millwork and cabinetry	150
Clorox Company of Canada	Manufacturer of Glad Garbage Bags and Cling Wrap	130
Roto-Mill Inc	Heavy civil road construction	110
E. Hofmann Plastics Inc.	Manufacture food grade packaging	100
Hydro One Services	Electricity delivery	99
R.J. Burnside & Associates	Engineering and science based solutions	91
Woolwich Dairy Inc.	Manufacturer of goat cheese	90
Roechling Engineering Plastics Ltd.	Manufacturer of plastic	85
Direct Plastics Group	Manufacturer of flexible plastic packaging	80
Sanoh Canada Ltd.	Manufacturer – reconstruction Nylon and Steel fluid handling system of automotive applications	80
Home Depot	Home renovations retailer	80

BUDGET DIRECTIVES AND ASSUMPTIONS:

OHL compiles budget information for the three major components of the budgeting process: revenue forecasts, operating and maintenance expense forecast and capital budget forecast. OHL's budget is prepared annually by management and is reviewed and approved by our Board of Directors. The budget is prepared before the start of each fiscal year, and is typically initiated during summer months and approved in October. Once approved, it does not change and provides a plan against which actual results may be evaluated. This budget information is compiled for both the 2013 Bridge Year and the 2014 Test Year.

Revenue Forecast

OHL's energy sales and revenue forecast model were updated to reflect more recent information. This model was then used to prepare the revenues sales and throughput volume and revenue forecast at existing rates for fiscal 2013 and 2014. The forecast is weather normalized as outlined in Exhibit 3, Tab 2, Schedule 1 and considers such factors as average weather conditions and economic conditions in the area serviced by OHL.

Operating Maintenance and Administration ("OM&A") Expense Forecast

The OM&A expenses for the 2013 Bridge Year and the 2014 Test Year have been based on an in-depth review of operating priorities and requirements and is strongly influenced by prior year experience, year-to-date results and expected changes for the forecast periods. Each item is reviewed account by account for each of the forecast years with indirect costs allocated to direct costs for budget presentation. Staffing levels are analyzed as well as staff demographics to determine operating requirements can be fulfilled efficiently. In 2014, OHL has included the full costs of implementation of the smart metering and has averaged any one-time costs over the 5 year rate period.

Capital Budget

The capital budget forecast 2013 and 2014 is influenced by, among other factors, the highest priority capital requirements and OHL's capacity to finance capital projects. Indirect costs are allocated to direct costs in the capital budget. All proposed capital projects are assessed within the framework of their capital budget priority. OHL continues to expand and reinforce its distribution system in order to meet the demand of new and existing customers in its service territory. Expenditures are also being made to meet regulations set out by both the OEB and IESO including load transfers and primary metering points.

The Distribution System Plan presented in Exhibit 2, Tab 5, Schedule 5 supports the capital and maintenance programs needed to maintain and enhance the reliability of OHL's distribution system.

Budget Approval Process

On an annual basis, OHL reviews capital projects identified for potential implementation and attempts to prioritize each project based on guidelines defined in the asset management strategy, on a relative basis. Each department manager is responsible for the identification and justification of projects related to their department, which are then discussed with executive management. After examining all recommended projects they are listed in order from higher to lower priority and then moved forward based on appropriate financial parameters. The responsibilities of departments and executive management are listed below.

- It is the responsibility of the Manager of Finance and Accounting department to coordinate the development of the operating budget, capital budget and forecast processes.

- Each department is responsible for preparing its operating budget, capital budget, and rolling forecasts.

- The President, with assistance from the Manager of Finance, is responsible for presenting and recommending the budget to the Board of Directors for approval.

It is the responsibility of the Board of Directors, on behalf of the shareholder, to approve the budget.

LOAD FORECAST SUMMARY:

OHL has submitted in our application, a load forecast methodology that is appropriate and proven effective for previous applicants. OHL has provided the load forecast in the table below:

Load Forecast				
Rate Class	**2010 Board Approved kWh**	**2010 Board Approved kW**	**2014 Test Year kWh**	**2014 Test Year kW**
Residential	85,739,256		89,706,964	
General Service < 50	38,644,867		36,780,123	
General Service > 50	123,337,329	294,391	120,031,135	289,617
Streetlight	1,787,017	5,069	1,861,618	5,230
Sentinel Light	129,053	357	122,536	339
Unmetered Scattered Load	374,473		358,304	
Total	**250,011,995**	**299,818**	**248,860,679**	**295,186**

The load forecast presented at Exhibit 3, Tab 2, Schedule 1 was developed by Borden, Ladner and Gervais and is based on a methodology which predicts class specific consumption using a multiple regression analysis that relates historical monthly wholesale kWh usage to monthly historical heating degree days and cooling degree days. The load forecast predicts proposed customers/connections and load forecasts (both kWh and kW) for the test year appropriately. Historical monthly full-time employment levels are also used to account for regional economic patterns that may influence consumption of electricity within the LDC. For degree days, data as reported at the Orangeville weather station are used. For employment levels, OHL utilized the Ontario Employment data that was obtained from Statistics Canada report 282-0054. CDM was reflected in the load forecast and a CDM variable was applied in accordance with previous OEB decisions. The customer/connection forecast is presented in the table below and is compared to the 2010 Board Approved:

Number of Customers/Connections		
Rate Class	**2010 Board Approved**	**2014 Test Year**
Residential	10,045	10,325
General Service < 50	1,081	1,141
General Service > 50	133	123
Streetlight	2,724	2,870
Sentinel Light	170	155
Unmetered Scattered Load	151	104
Total	**14,303**	**14,718**

Weather normalized values are determined by using the regression equation with a 10-year average monthly degree days (2003-2012). The 10-year average is consistent with recent years' weather and has been used in other electricity distribution rate applications and has been accepted by the Board. Allocation to specific weather sensitive rate classes (Residential, GS<50, GS>50) is based on the average share of each classes' actual retail kWh (exclusive of distribution losses) of actual wholesale kWh for the 2009 to 2012 period.

RATE BASE AND CAPITAL PLANNING:

OHL's rate base is calculated on the average of net fixed assets on 2013 and 2014 plus a 13% working capital allowance of forecasted operating, maintenance, administration and cost of power expenses. OHL is permitted to earn a specified rate of return in accordance with rules set by the OEB. For the purpose of this application OHL has used 8.98% return on equity based on the 2013 Cost of Capital parameter updates dated February 14, 2013 and subject to change once the 2014 Cost of Capital parameters are issued early in 2014. OHL's rate base has increased by $2,628,419 and is mainly attributable to introducing smart meters into the rate base in 2012 and the changes made to the useful lives of our asset in 2012. OHL's capital expenditures average around $1.5 million per year.

Table 1.2 Rate Base

Description	CGAAP	CGAAP
	2010 Board Approved	2014 Test Year
Fixed Assets Opening Balance	13,874,341	16,282,861
Fixed Assets Closing Balance	14,599,051	16,711,602
Average Fixed Asset Balance	14,236,696	16,497,232
Working Capital Allowance	3,389,898	3,757,782
Rate Base	**17,626,594**	**20,255,013**

MAJOR DRIVERS OF THE DISTRIBUTION SYSTEM PLAN AND CAPITAL PLANNING

In this application OHL demonstrates our main objective to optimize performance of the assets at a reasonable cost and the need for customer engagement through the process. OHL's 2014 Capital and Expense Budgets that determined the revenue requirement are based on the values and criteria outlined in our Distribution System Plan contained in Exhibit 2, Tab 5, Schedule 5. The 2014 capital budget provided in this application amounts to $1,593,696. In the 2014 capital budget OHL has planned for the continuation of voltage conversion projects, a third 27.6kV feeder from Hydro One and the connection of new residential and general service customers. Table 1.3 below outlines a summary of the projects that are included in the Distribution System Plan.

OVERVIEW OF OPERATION, MAINTENANCE & ADMINISTRATIVE COSTS:

In 2014 OHL is requesting $3,495,183 in operation, maintenance and administrative costs. This is a difference of $836,168 from the 2010 cost of service approval.

OM & A Costs			
Description	**CGAAP**	**CGAAP**	
	2010 Board Approved	**2014 Test Year**	**Variance**
Operations	378,946	507,835	128,890
Maintenance	492,423	616,413	123,990
Billing and Collecting	549,953	741,719	191,765
Community Relations	20,862	17,278	(3,584)
Administrative and General	1,216,832	1,611,938	395,106
Rate Base	**2,659,015**	**3,495,183**	**836,167**

There are many factors attributed to the 31.4% increase in OM&A costs since the last 2010 Board approved amount requested in rates.

OM&A Cost Increase from 2010 Board Approved to 2014		
Payroll & Benefits	388,028	14.6%
Line Apprentice Addition	63,614	2.4%
Smart Meter costs	116,880	4.4%
Safety	50,568	1.9%
File Nexus	38,400	1.4%
Easements	4,950	0.2%
UCS Costs Increase	40,021	1.5%
Bad Debts	15,000	0.6%
IT Support Increase	30,000	1.1%
Rate Application Support	29,000	1.1%
Audit Increase	7,000	0.3%
EDA Fee Increase	6,570	0.2%
GIS/USF/Training Increase	20,773	0.8%
Administration Staff Training Increase	10,665	0.4%
Inflation	14,699	0.6%
Total Increase	**836,167**	**31.4%**

One of the major factors is OHL payroll and benefit costs rose with OMERS increases and new employees joining at entry level salaries with salary increases increasing with proven talent. Inclusion of a new line apprentice to be hired and trained within a 5 year period due to a line persons' impending retirement.

Employee Costs				
	2010 Board Approved	**2014 Test Year**	Variance $	Variance %
Total Salary, Wages & Benefits	1,840,368	2,257,888	417,520	23%

Another major factor in the increase of costs are some new costs notwithstanding Smart Meter costs that have associated benefits as discussed further below.

OHL has budgeted for operation expenses such as patrolling and an infrared program along with land easements that were previously capitalized. OHL's maintenance activities coincide with our Distribution System Plan to ensure customer reliability, safety and meet any environmental or government requirements. The main highlights of the 2014 test year is the safety and training expenses that are no longer considered in our overhead rate and OHL has included an additional line person to prepare for an impending retirement.

Since 2010 OHL has experienced higher costs in meter reading, even with the removal of a meter reader contractor. OHL has included smart meter related costs such as security audits, Advanced metering reading services and an operational data storage. The operational data storage not only is a source of reading verification but has enabled OHL to provide a low cost version of SCADA to improve outage management and reduce response times thereby forgoing a budgeted expense. OHL has utilized the automated meter reading infrastructure (AMI) and the operational data storage (ODS) to build an Outage Management System at no additional cost from either party. Billing costs also include smart meter related costs such as a sync operator contract, web presentment tools, an operational data storage security audit and an AS2 License.

In 2014, OHL added File Nexus operating costs to the Administrative and General expenses to go paperless and streamline the utility's operations. In 2013 and 2014 OHL removed safety and training costs from the overhead burdens and revised its' accounting policy after reviewing our position papers moving from CGAAP to IFRS. This was another factor in the increase in administration costs. OHL prides itself in being prudent when it comes to using outside services for assistance and takes great pleasure in keeping those costs at bay.

In this application OHL used inflation rates for general OM&A expenses based on the most recent IRM GDP-IPI. Union wages are based on an historical increase of 3% of past negotiations The management increases are based on the CPI provided to OHL from MEARIE on a monthly basis. Benefit increases are based on the first six months of the previous year experiences as presented by MEARIE.

Table 1.3 2014 Capital Expenditures

Category	Project Description	Amount
System Service	First St- Fifth Ave 27kV Conversion Phase 2	165,051
System Renewal	Parkview Heights- Transformer Replacement Phase 2	63,926
System Service	Veteran's Way Poleline- New 27.6kV Feeder	162,429
System Service	10 Third Street 27.6kV Conversion	52,383
System Service	Bythia-Victoria-Princess 27.6kV Conversion Phase 2	378,022
System Access	Various Subdivisions	286,342
Miscellaneous	Miscellaneous Capital Projects	267,044
General Plant	Computer Hardware	77,200
General Plant	Miscellaneous Capital Projects	141,300
Total		**1,593,696**

OHL has categorized our capital expenditures according to the Chapter 5, Consolidated Distribution System Plan Filing Requirements,

- System access
- System renewal
- System service
- General plant

OHL reviews capital projects on an on-going basis and in the Fall of the budget year accesses the progression of the capital projects and creates a forecast for the Board of Directors for their appraisal.

STATEMENT OF CAPITAL COST PARAMETERS:

OHL has followed the Report of the Board on Cost of Capital for Ontario's Regulated Utilities, December 11, 2009 in determining the cost of capital.

In calculating the cost of capital, OHL has used the deemed capital structure of 56% long-term debt, 4% short-term debt, and 40% equity, and the Cost of Capital parameters update issued by the Board dated February 14, 2014. OHL has third party debt and has calculated an effective debt rate of 3.48% OHL's cost of capital for 2014 has been calculated as shown in the table below.

Table 1.3: Deemed Capital Structure for 2014

Description	$	% of Rate Base	Rate of Return	Return
Long Term Debt	11,342,808	56.00%	3.48%	395,234
Unfunded Short Term Debt	810,201	4.00%	2.07%	16,771
Total Debt	12,153,008	60.00%		412,005
Common Share Equity	8,102,005	40.00%	8.98%	727,560
Total equity	8,102,005	40.00%		727,560
Total Rate Base	20,255,013	100.00%	5.63%	1,139,565

OVERVIEW OF COST ALLOCATION:

OHL has prepared and is filling a cost allocation information filing consistent with the utility's understanding of the Directions, the Guidelines, Instructions issued by the Board back in November of 2006 and all subsequent updates.

The main objectives of the original information filing back in 2006, was to provide information on any apparent cross-subsidization among a distributor's rate classifications and to eventually be used in future rate applications. As part of its 2010 Cost of Service Rate Application, OHL updated the cost allocation revenue to cost ratios with 2010 base revenue requirement information.

OHL has prepared a Cost Allocation Study for 2014 based on an allocation of the 2014 test year costs (i.e., the 2014 forecast revenue requirement) to the various customer classes using allocators that are based on the forecast class loads (kW and kWh) by class, customer counts, etc.

OHL has used the updated Board-approved Cost Allocation Model and followed the instructions and guidelines issued by the Board to enter the 2014 data into this model.

The revenue to cost ratios comparison from 2010 to 2014 are presented below:

Table 1.5 Revenue To Cost Ratios

Rate Class	2010 Board Approved	2014 Test Year
Residential	109.07%	101.88%
General Service < 50	102.26%	115.87%
General Service > 50	81.14%	84.17%
Streetlight	39.43%	87.49%
Sentinel Light	43.33%	80.25%
Unmetered Scattered Load	101.10%	117.46%

OVERVIEW OF DEFERRAL & VARIANCE ACCOUNTS:

In the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR), the Board states that "at the time of rebasing, all Account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline" (EB-2008-0046).

The amount to be disposed of is the audited principal balances as of December 31, 2012 plus interest forecasted to December 31, 2013. The proposed method of recovery is allocated to rate classes on the basis of the applicable cost drivers over a one year period. The total amount requested for disposition (net of all excluded accounts) is a credit of $1,074,925. This amount can be broken into the following categories for separate rate riders:

- The total of balances recorded in Group 1 and Group 2 Variance/Deferral Accounts a credit of $(132,770) and its associated carrying charges up to and including April 30, 2014.
- RSVA Global Adjustment balances in the amount of $110,435 and its associated carrying charges up to and including April 30, 2014.
- 1576 Disposition is a credit of $1,052,590 , carrying charges are not applicable.

OHL has followed the OEB's guidance as provided in the OEB's Electricity Distributor's Disposition of Variance Accounts Reporting Requirements Report.

OHL has also made provision for a stranded meter rate rider amounting to recovery of $ 373,399 as requested in Exhibit 9, Tab 4, Schedule 1 for recovery over a two year period.

OVERVIEW OF BILL IMPACTS:

In preparing this application, OHL has considered the impacts on its customers, with a goal of minimizing those impacts. Over all classes there was an increase in the transmission service and low voltage rates plus an increase in OHL's loss factor. There has been a decrease in rates for the general service less than 50 kW which is mainly due to the expiration the SMIRR however offset by the proposed stranded meter rate rider that will be applied over a two year period. The residential class increased slightly however the SMIRR rate rider and stranded meter rate rider offset the increase due to the increase in the transmission and low voltage rates. The increase in the general service greater than 50 kW is mostly due to the increase in the low voltage and transmission rates. This also affected the Street Light, Sentinel Light and the Unmetered Scattered Load classes with further impact due to the allocation of the deferral and variance account rate riders.

Table 1.6 Bill Impacts on Delivery Portion of Customers Bill

Rate Class	Threshold Typical for Customer Class	Bill Impact $	Bill Impact %
Residential	800 kWh	$ 0.18	0.47%
General Service < 50	2,000 kWh	$ (1.70)	-2.13%
General Service > 50	500 kW	$ 396.32	12.96%
Streetlight	3 kW	$ 2.19	19.76%
Sentinel Light	1 kW	$ 2.04	10.63%
Unmetered Scattered Load	193 kWh	$ 0.04	0.39%

A complete listing of bill impacts for all customer classes at various levels of consumption is provided in Exhibit 8, Tab 6, Schedule 1, Appendix B.

APPENDIX A - 1

BILL IMPACTS FOR RESIDENTIAL USING 800 KWH AND GENERAL SERVICE <50 KW USING 2,000 KWH

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	800	$ 11.20	$ 0.0142	800	$ 11.37	$ 0.17	1.55%
Sub-Total A (excluding pass through)				$ 30.30			$ 28.91	**-$ 1.39**	**-4.57%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	800	-$ 1.04	-$ 0.0002	800	-$ 0.15	$ 0.89	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	800	-$ 0.24		800	$ -	$ 0.24	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		800	$ -	-$ 0.0016	800	-$ 1.27	-$ 1.27	
Low Voltage Service Charge	per kWh	$ 0.0011	800	$ 0.88	$ 0.0017	800	$ 1.36	$ 0.48	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 31.08**			**$ 30.04**	**-$ 1.04**	**-3.34%**
RTSR - Network	per kWh	$ 0.0065	837	$ 5.44	$ 0.0075	838	$ 6.25	$ 0.81	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	837	$ 2.85	$ 0.0039	838	$ 3.26	$ 0.41	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 39.37**			**$ 39.56**	**$ 0.18**	**0.47%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	837	$ 3.68	$ 0.0044	838	$ 3.69	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	837	$ 1.00	$ 0.0012	838	$ 1.01	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	200	$ 17.60	$ 0.0880	200	$ 17.60	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 117.05**			**$ 117.24**	**$ 0.19**	**0.16%**
HST		13%		$ 15.22	13%		$ 15.24	$ 0.02	0.16%
Total Bill (including HST)				$ 132.27			$ 132.48	$ 0.21	0.16%
Ontario Clean Energy Benefit [1]				-$ 13.23			-$ 13.25	-$ 0.02	0.15%
Total Bill on TOU (including OCEB)				**$ 119.04**			**$ 119.23**	**$ 0.19**	**0.16%**
Total Bill on RPP (before Taxes)				**$ 112.51**			**$ 112.70**	**$ 0.19**	**0.17%**
HST		13%		$ 14.63	13%		$ 14.65	$ 0.02	0.17%
Total Bill (including HST)				$ 127.14			$ 127.35	$ 0.21	0.17%
Ontario Clean Energy Benefit [1]				-$ 12.71			-$ 12.74	-$ 0.03	0.24%
Total Bill on RPP (including OCEB)				**$ 114.43**			**$ 114.61**	**$ 0.18**	**0.16%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS < 50kW

TOU / non-TOU: TOU

Consumption 2,000 kWh ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 33.2700	1	$ 33.27	$ 31.78	1	$ 31.78	-$ 1.49	-4.48%
Smart Meter Disposition Rider	Monthly	$ 7.0200	1	$ 7.02		1	$ -	-$ 7.02	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 4.2400	1	$ 4.24	$ 4.24	
Distribution Volumetric Rate	per kWh	$ 0.0101	2,000	$ 20.20	$ 0.0096	2,000	$ 19.20	-$ 1.00	-4.95%
Sub-Total A (excluding pass through)				$ 60.49			$ 55.22	**-$ 5.27**	**-8.71%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	2,000	-$ 2.60	-$ 0.0007	2,000	-$ 1.43	$ 1.17	-45.04%
Rate Rider for Tax Change	per kWh	-$ 0.0002	2,000	-$ 0.40		2,000	$ -	$ 0.40	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		2,000	$ -	-$ 0.0009	2,000	-$ 1.82	-$ 1.82	
Low Voltage Service Charge	per kWh	$ 0.0010	2,000	$ 2.00	$ 0.0015	2,000	$ 3.00	$ 1.00	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 60.67**			**$ 56.17**	**-$ 4.50**	**-7.42%**
RTSR - Network	per kWh	$ 0.0060	2094	$ 12.56	$ 0.0069	2096	$ 14.42	$ 1.86	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	2094	$ 6.49	$ 0.0035	2096	$ 7.44	$ 0.95	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 79.72**			**$ 78.03**	**-$ 1.70**	**-2.13%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	2094	$ 9.21	$ 0.0044	2096	$ 9.22	$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	2094	$ 2.51	$ 0.0012	2096	$ 2.52	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2000	$ 14.00	$ 0.0070	2000	$ 14.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	1280	$ 85.76	$ 0.0670	1280	$ 85.76	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	1400	$ 123.20	$ 0.0880	1400	$ 123.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 273.54**			**$ 271.86**	**-$ 1.68**	**-0.62%**
HST		13%		$ 35.56	13%		$ 35.34	-$ 0.22	-0.62%
Total Bill (including HST)				$ 309.10			$ 307.20	-$ 1.90	-0.62%
Ontario Clean Energy Benefit [1]				-$ 30.91			-$ 30.72	$ 0.19	-0.61%
Total Bill on TOU (including OCEB)				**$ 278.19**			**$ 276.48**	**-$ 1.71**	**-0.62%**
Total Bill on RPP (before Taxes)				**$ 273.90**			**$ 272.22**	**-$ 1.68**	**-0.61%**
HST		13%		$ 35.61	13%		$ 35.39	-$ 0.22	-0.61%
Total Bill (including HST)				$ 309.51			$ 307.60	-$ 1.90	-0.61%
Ontario Clean Energy Benefit [1]				-$ 30.95			-$ 30.76	$ 0.19	-0.61%
Total Bill on RPP (including OCEB)				**$ 278.56**			**$ 276.84**	**-$ 1.71**	**-0.61%**
Loss Factor (%)		4.68%			4.81%				

OVERVIEW OF CUSTOMER ENGAGEMENT:

Since OHL is owned by municipal shareholders, ultimately the customers are engaged through the shareholders. The municipal councils of Orangeville and Grand Valley are elected by the taxpayers of these municipalities to represent their interests. The taxpayers are for the most part the same as the rate-paying customers. The councils acting as shareholders have participated in strategic planning sessions. They have provided input on the direction of the utility. They have reviewed budgets and business plans. The councils also appoint a board of directors which historically has been comprised of members who are also local ratepayers and customers of OHL.

To further engage customers OHL has;

- Been a member of the Orangeville Manufacturers Association
- Attended Service Clubs such as Lions and Optimists to speak about the industry
- Attended Greater Dufferin Homebuilders Association meetings
- Active member of the Greater Dufferin Chamber of Commerce
- Held workshops/town hall meetings to explain smart meters to customers
- Held workshops for manufacturers, commercial, and institutional customers to help them understand and manage their bills
- Website – When customer's first enter OHL's website they are provided the opportunity to ask questions regarding their bill and hydro in general. It also asks the customer to provide suggestions on future information sessions that are to be held by OHL.
- Participate in local events. Most recently the Town of Orangeville's 150th Birthday Celebration. Other events include Christmas Moonlight Magic & Tree Lighting.
- KIDS FEST - Kids festival focuses on conservation, electrical safety, water conservation, renewable generation, waste reduction, and environmental stewardship for grade 5 & 6 students
- LOCAL EVENTS - Orangeville Hydro promotes saveonenergy incentive programs and ways to conserve at local events within the community for both HOME & BUSINESS
- EARTH HOUR - Hosted by Orangeville Hydro, this event brings awareness to climate change and promotes saveonenergy programs
- FUNDRAISING FOR CHARITIES - Orangeville Hydro raises funds for local charities through auctions and funds collected from staff

- LED LIGHT EXCHANGE - Orangeville Hydro held an event allowing customers to exchange their old incandescent Christmas lights for LED lights as a way of helping our customers better manage their electricity costs over the holidays
- CALENDAR CONTEST - Orangeville Hydro educated students on conservation and saveonenergy programs through a calendar contest where grade 1 - 6 students drew pictures about how to save electricity
- HOME AUDIT KITS - Orangeville Hydro developed a program to help its customers identify energy leaks in their home and better manage their electricity costs. The kits are loaned out for 2 months for free.
- SCHOOL PROGRAMS - Orangeville Hydro conducts school presentations and walking tours on electrical safety and energy conservation to help foster a culture of conservation within our communities to students from JK - Grade 8
- SITE VISITS - Orangeville Hydro conducts free energy assessments for our local businesses and helps them to identify opportunities and offer incentive based programs to become energy efficient
- COMMUNITY ENERGY PLANNING - Orangeville Hydro is working with the Town of Orangeville to identify energy opportunities for their Green Energy Plan due July 1, 2014

APPENDIX A

HISTORICAL FINANCIAL STATEMENTS:

2010 Audited Financial Statements

Orangeville Hydro Limited

Financial Statements
For the year ended December 31, 2010

Orangeville Hydro Limited
Financial Statements
For the year ended December 31, 2010

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Independent Auditor's Report

To the Shareholders of Orangeville Hydro Limited

We have audited the accompanying financial statements of Orangeville Hydro Limited., which comprise the balance sheet as at December 31, 2010, and the statement of operations, retained earnings and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of Orangeville Hydro Limited as at December 31, 2010 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

BDO Canada LLP

Chartered Accountants, Licensed Public Accountants

Orangeville, Ontario
April 25, 2011

BDO Canada LLP, a Canadian limited liability partnership, is a member of BDO International Limited, a UK company limited by guarantee, and forms part of the international BDO network of independent member firms.

Orangeville Hydro Limited
Balance Sheet

December 31	2010	2009
Assets		
Current		
Cash (note 2)	**$ 1,271,038**	$ 1,236,734
Short-term investments (note 3)	**-**	72,226
Accounts receivable (note 15)	**2,977,231**	2,797,226
Inventory	**273,873**	270,823
Prepaid expenses	**136,348**	126,874
Accrued unbilled revenue	**2,726,924**	2,497,759
Payments in lieu of income taxes receivable	**137,967**	129,525
Other current assets	**92,276**	20,297
	7,615,657	7,151,464
Due from related party (note 4)	**65,000**	65,000
Capital assets (note 5)	**14,022,766**	13,687,201
Regulatory assets (note 8)	**1,290,071**	232,147
Future income tax asset (note 6)	**530,000**	540,000
	$ 23,523,494	$ 21,675,812
Liabilities and Shareholders' Equity		
Current		
Accounts payable and accrued liabilities	**$ 3,778,358**	$ 3,768,719
Current portion of consumer deposits	**28,000**	28,000
Current portion of long-term debt (note 7)	**318,597**	207,085
Other current liabilities	**139,866**	375,760
	4,264,821	4,379,564
Long-term debt (note 7)	**7,446,118**	5,838,903
Regulatory liabilities (note 8)	**1,798,084**	1,837,333
Post-employment benefits (note 9)	**226,107**	208,135
Consumer deposits	**507,868**	558,323
	14,242,998	12,822,258
Contingencies (note 10)		
Shareholders' equity		
Share capital (note 11)	**8,290,714**	8,290,714
Retained earnings (page 4)	**989,782**	562,840
	9,280,496	8,853,554
	$ 23,523,494	$ 21,675,812

On behalf of the Board:

_____ Director _____ Director

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Statement of Operations and Retained Earnings

For the year ended December 31	2010	2009
Service revenue	**$ 25,390,364**	$ 23,391,408
Cost of power	**20,665,785**	18,961,502
Gross margin on service revenue	**4,724,579**	4,429,906
Other operating revenue	**447,222**	381,236
Gross margin	**5,171,801**	4,811,142
Operating and maintenance expenses		
Distribution	**817,784**	760,276
Billing and collection	**523,585**	496,246
General and administrative	**1,304,637**	1,125,412
Amortization	**1,055,097**	985,671
Financial	**411,589**	355,008
	4,112,692	3,722,613
Income before payments in lieu of income taxes	**1,059,109**	1,088,529
Payments in lieu of income taxes (note 6)	**285,235**	370,750
Net income for the year	**773,874**	717,779
Retained earnings, beginning of year	**562,840**	427,072
Dividends (note 12)	**(346,932)**	(582,011)
Retained earnings, end of year	**$ 989,782**	$ 562,840
Retained earnings is comprised of:		
Retained earnings	**$ 994,310**	$ 562,840
Non-utility retained earnings	**(4,528)**	-
	$ 989,782	$ 562,840

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Statement of Cash Flows

For the year ended December 31	2010	2009
Cash provided by (used in)		
Operating activities		
Net income	**$ 773,874**	$ 717,779
Items not involving cash		
Amortization of capital assets	**1,130,249**	1,054,583
Loss on disposal of capital assets	**18,268**	27,246
Increase in post-employment benefits	**17,972**	19,237
	1,940,363	1,818,845
Changes in non-cash working capital		
Accounts receivable	**(180,005)**	207,470
Inventory	**(3,050)**	-
Prepaid expenses	**(9,474)**	(19,944)
Accrued unbilled revenue	**(229,165)**	(819,363)
Payments in lieu of income taxes receivable	**(8,442)**	17,079
Other current assets	**(71,979)**	(3,389)
Accounts payable and accrued liabilities	**9,639**	260,891
Other current liabilities	**(235,894)**	194,623
	(728,370)	(162,633)
	1,211,993	1,656,212
Investing activities		
Reinvestment of short-term investment interest	**-**	(2,396)
Purchase of capital assets	**(1,755,417)**	(1,503,503)
Proceeds on sale of capital assets	**3,595**	15,120
Proceeds from sale of investments	**72,226**	-
Net change in future income tax asset	**10,000**	(540,000)
Net change in regulatory assets and liabilities	**(1,097,173)**	325,705
Business combination	**-**	168,663
	(2,766,769)	(1,536,411)
Financing activities		
Advances of long-term debt	**2,000,000**	-
Repayment of long-term debt	**(281,273)**	(197,552)
Increase in consumer deposits	**(50,455)**	20,073
Dividends paid	**(346,932)**	(582,011)
Capital contributions received	**267,740**	253,677
	1,589,080	(505,813)
Increase (decrease) in cash during the year	**34,304**	(386,012)
Cash, beginning of year	**1,236,734**	1,622,746
Cash, end of year	**$ 1,271,038**	$ 1,236,734

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2010

Basis of Presentation

The financial statements have been prepared in accordance with accounting principles for municipal electrical utilities in Ontario as required by the Ontario Energy Board (OEB) under authority of Section 57, 70(2) and 78 of the Ontario Energy Board Act, 1998 and reflect the policies as set forth in the "Accounting Procedures Handbook." All principles employed are in accordance with Canadian generally accepted accounting principles.

Nature of Business

The company is a corporation, incorporated under the laws of the Province of Ontario to distribute electricity. The company is licensed by the OEB to supply electricity to customers as described in the Transitional Distribution License and thereafter by the Distribution License issued to the company by the OEB. Additionally there are requirements imposed on the company by the various codes referred to in the License and by the Electricity Act and the Ontario Energy Board Act. The company is limited to operate distribution facilities within their Licensed Territory as defined in the Distribution License.

Use of Estimates

The preparation of financial statements in accordance with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from management's best estimates as additional information becomes available in the future.

Regulation and Rate Setting

The company is required to follow regulations as set by the OEB. The OEB approves and sets rates for the distribution of electricity, ensures distribution companies fulfill their obligations to connect and service customers, and has the authority to provide rate protection for certain electricity customers.

The OEB sets rates on an annual basis with rates becoming effective on May 1st through April 30th of the following year. The regulation and monitoring of Ontario's Energy Sector is completed by the OEB through application of codes, rules and guidelines, the licensing of market participants, assisting firms with the management of regulatory requirements, monitoring and enforcing compliance and adjudication.

Financial Instruments

On initial recognition, all financial instruments that meet the definition of a financial asset or financial liability are recorded at fair value, unless fair value cannot be reliably determined. Subsequent measurement depends on whether the financial instrument has been classified as "held-for-trading", "available-for-sale", "held-to-maturity", "loans and receivables" or "other financial liabilities". The company has elected the following balance sheet classifications with respect to its financial assets and financial liabilities.

Cash is classified as "held-for-trading" and is measured at fair value.

Short-term investments are classified as "held-to-maturity" and are measured at amortized cost, which, upon initial recognition, is considered equivalent to fair value. The carrying amount of short-term investments approximates fair value due to its relatively short period to maturity.

Accounts receivable, accrued unbilled revenue, other current assets and due from related party are classified as "loans and receivables" and are measured at amortized cost, which, upon initial recognition, is considered equivalent to fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amounts of accounts receivable and accrued unbilled revenue approximate their fair value due to their relatively short periods to maturity. The carrying amount of due to related party approximates fair value.

Accounts payable and accrued liabilities are classified as "other financial liabilities" and are initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amount of these instruments approximate their fair value due to their relatively short periods to maturity.

Consumer deposits are classified as "other financial liabilities" and are initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amounts approximate fair value because of the short maturity of the current portion, and the discounted long-term portion approximates the carrying value, taking into account interest accrued on the outstanding balance.

Financial Instruments (continued)

Long-term debt is classified as "other financial liabilities" and is initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amount of long-term debt approximates fair value.

Capital Assets

Capital assets are stated at cost less accumulated amortization. Cost is net of related investment tax credits and government grants. Amortization based on the estimated useful life of the asset is calculated using the straight-line method, with half a year's amortization in the year of acquisition, over the following number of years:

Buildings	50 years
Computer equipment	5 years
Computer software	5 years
Distribution stations	30 years
Distribution system	25 years
Land rights	25 years
Meters	25 years
Office equipment	10 years
Rolling stock	5 - 8 years
Sentinel lights	10 years
Stores equipment	10 years
Tools and equipment	10 years
Transformers	25 years

Income Taxes

The company is exempt from tax under the Income Tax Act (Canada) (ITA), the Corporations Tax Act (Ontario) and the Taxation Act, 2007 (Ontario) since not less than 90% of the capital of the company is owned by a municipality and not more than 10% of the income of the company is derived from activities carried on outside the municipal geographical boundaries of the municipality.

Income Taxes (continued)

The company is a Municipal Electricity Utility (MEU) for purposes of the Payments in Lieu of income taxes (PILs) regime contained in the Electricity Act, 1998. The Electricity Act, 1998 provides that a MEU that is exempt from tax under the ITA, the Corporations Tax Act (Ontario) and the Taxation Act, 2007 (Ontario) is required to make, for each taxation year, a PILs to the Ontario Electricity Financial Corporation in an amount equal to the tax that it would be liable to pay under the ITA and the Taxation Act, 2007 (Ontario) (for years ending after 2008) or the Corporations Tax Act (Ontario) (for years ending prior to 2009) if it were not exempt from tax.

The company follows the liability method of accounting for income taxes. Under this method, future income tax liabilities and assets are recognized for the estimated income tax consequences attributable to differences between the financial statement carrying amounts of assets and liabilities and their respective tax basis. Future income tax liabilities and assets are measured using substantively enacted tax rates.

Consumer Deposits

Consumer deposits are cash collections from customers to guarantee the payment of energy bills. The consumer deposits liability includes interest credited to the customers' deposit accounts, with the debit charged to interest expense. Deposits expected to be refunded to customers within the next fiscal year are classified as a current liability.

Regulatory Assets/Liabilities

Regulatory assets/liabilities represent costs/receipts that have been deferred according to OEB regulatory guidelines. Regulatory assets/liabilities are reflected on the balance sheet until the manner and timing of disposition is determined by the OEB.

Effective January 1, 2009, the company adopted amended standards. The new standards require the recognition of future income tax assets and liabilities in accordance with Handbook Section 3465 as well as a separate regulatory asset or liability balance for the amount of future income taxes expected to be included in future rates and recovered from or paid to customers, and retain existing requirements to disclose the effect of rate regulation.

Post Employment Benefits

The company accrues its obligations under employee benefit plans and the related costs net of plan assets, if any. The company has adopted the following policy:

Post Employment Benefits (continued)

The cost of retirement benefits earned by employees is actuarially determined using the projected unit method pro-rated on service and management's best estimate of retirement ages of employees and expected health care costs.

Past service costs from plan amendments are amortized on a straight-line basis over the average remaining service period of employees active at the date of amendment.

The excess of net actuarial gain (loss) over 10% of the benefit plan obligation is amortized over the average remaining service period of active employees.

Pension Plan

The company provides a pension plan for its full-time employees through Ontario Municipal Employees Retirement System (OMERS). OMERS is a multi-employer, contributory, defined benefit pension plan. Both participating employers and employees are required to make plan contributions based on participating employees' contributory earnings. The company recognizes the expense related to this plan as contributions are made.

Revenue

Revenue from the sale and distribution of electricity is recognized on the accrual basis. Revenues from the sale of electricity are recorded on the basis of cyclical billing and also include unbilled revenues accrued in respect of electricity delivered but not yet billed.

Inventory

Inventories consist primarily of small consumable materials related to the maintenance of the electricity distribution infrastructure. The company classifies all major construction related components of its electricity distribution system infrastructure to capital assets. Once capitalized, these items are not depreciated until they are put into service. Inventories are carried at lower of cost and net realizable value, with cost determined on an average cost basis net of a provision for obsolescence.

New Accounting Pronouncements

Recent accounting pronouncements that have been issued but are not yet effective, and have a potential implication for the company, are as follows:

International Financial Reporting Standards (IFRS)

On February 13, 2008, the Canadian Accounting Standards

New Accounting Pronouncements (continued)

Board (AcSB) confirmed that publicly accountable enterprises will be required to adopt International Financial Reporting Standards (IFRS) in place of Canadian GAAP for interim and annual reporting purposes for fiscal years beginning on or after January 1, 2011. A limited number of converged or IFRS-based standards will be incorporated into Canadian GAAP, with the remaining standards to be adopted at the change over date.

The company is currently in the process of evaluating the potential impact of the conversion to IFRS on its financial statements. The company believes that the impact on its financial statements could be material.

On September 10, 2010, the AcSB granted an optional one year deferral for IFRS adoption for entities subject to rate regulation. This decision came in light of the uncertainty created by the International Accounting Standards Board (IASB) in regard to the rate-regulated project which is assessing the potential recognition of regulatory assets and regulatory liabilities under IFRS. Subsequently, the Canadian Securities Administrators announced that entities subject to rate regulation may defer the adoption of IFRS for up to one year, consistent with the one year deferral granted by the AcSB.

Given the continued uncertainty around the timing, scope and eventual adoption of a rate-regulated accounting (RRA) standard under IFRS and the potential material impact of RRA on the company's financial statements, the company has decided to elect the optional one year deferral of its adoption of IFRS. Accordingly, the company will continue to prepare its financial statements in accordance with Canadian GAAP accounting standards in Part V of the CICA Handbook.

As a result of these developments related to RRA under IFRS and the uncertainty regarding the impact of IFRS on the OEB electricity distribution rates application process, the company cannot reasonably quantify the full impact that adopting IFRS would have on its future financial position and results of operations.

The company will continue to actively monitor IASB developments with respect to RRA and non-RRA IFRS developments and their potential impacts.

December 31, 2010

1. Comparative Figures

Certain figures in the comparative financial statements have been reclassified from statements previously presented to conform to the presentation of the December 31, 2010 financial statements.

2. Cash

The company's bank accounts are held at one chartered bank. Interest earned on cash balances for the year ended December 31, 2010 was $24,397 (2009 - $16,188) and is included in other operating revenue on the income statement.

3. Short-term Investments

	2010	2009
Equitable Trust, five year annual GIC, due October 2010, 3.86%	$ -	$ 72,226

Included in other operating revenue for the year ended December 31, 2010 is interest income of $2,403 (2009 - $2,396) earned on short-term investments.

Short-term investments are recorded at market value.

4. Related Party Transactions

The company provides electricity and streetlighting maintenance to its parent corporations, the Town of Orangeville and the Township of East Luther Grand Valley, and provides water and sewage billing and collection services to customers of its parent corporations.

The following table summarizes the company's related party transactions for the year:

	2010	2009
Revenue		
Sales to Town of Orangeville	**$ 451,516**	$ 455,679
Sales to Township of East Luther Grand Valley	**12,272**	4,311

These transactions are in the normal course of operations and are measured at the exchange value (the amount of consideration established and agreed to by the related parties), which approximates the arm's length equivalent value for sales of product.

At the end of the year, the amount due from (to) related parties is as follows:

	2010	2009
Included in accounts receivable		
Town of Orangeville	**$ 80,456**	$ 53,280
Township of East Luther Grand Valley	**(1,132)**	8,581
Included in accounts payable		
Town of Orangeville	**(927,748)**	(1,152,835)
Township of East Luther Grand Valley	**(32,693)**	(29,185)
Loan receivable from Orangeville Hydro Services Inc, a wholly-owned subsidiary of the Town of Orangeville, 6.0% interest, due April 30, 2013	**65,000**	65,000

The company paid $33,195 (2009 - $32,508) in fees to Cornerstone Hydro Electric Concepts Association Inc. (CHEC).

The company paid $84,282 (2009 - $16,811) in fees to Utility Collaborative Services Inc. (UCS) for items such as information technology hosting and software licensing.

5. Capital Assets

	2010		2009	
	Cost	**Accumulated Amortization**	Cost	Accumulated Amortization
Land	**$ 239,017**	**$ 16,906**	$ 219,919	$ 15,048
Buildings	**2,784,511**	**865,440**	2,769,631	819,072
Services	**2,288,737**	**1,391,614**	2,265,657	1,403,717
Distribution lines - overhead	**7,798,557**	**4,628,005**	7,560,735	4,391,725
Distribution lines - underground	**8,938,759**	**4,143,559**	7,395,134	3,403,075
Distribution meters	**1,813,921**	**1,065,587**	1,777,391	1,002,316
Distribution stations	**899,908**	**475,148**	895,908	565,407
Distribution transformers	**7,178,096**	**3,585,834**	7,897,763	3,574,715
Non-utility generation	**150,130**	**3,753**	-	-
Other capital assets	**2,127,756**	**1,373,715**	1,936,749	1,337,905
	34,219,392	**17,549,561**	32,718,887	16,512,980
Contributions and grants	**(3,607,833)**	**(960,768)**	(3,340,092)	(821,386)
	$ 30,611,559	**$ 16,588,793**	$ 29,378,795	$ 15,691,594
Net book value		**$ 14,022,766**		$ 13,687,201

As at December 31, 2010, the net book value of stranded meters related to the deployment of smart meters amount to $517,623 (2009 - $570,982) is included in capital assets. In the absence of rate regulation, capital assets would have been $517,623 lower as at December 31, 2010 (2009 - $570,982).

December 31, 2010

6. Income Taxes

As at December 31, 2010, the company has recorded a future income tax asset and corresponding regulatory liability of $530,000. Prior to January 1, 2009, Section 3465 of the CICA Handbook did not require rate regulated enterprises to recognize future income taxes if future income taxes were expected to be included in the approved rate charged to customers in the future and were expected to be recovered from future customers.

The components of the future income tax asset at December 31, 2010 are as follows:

	2010	2009
Future income tax assets		
Pension and other employee benefits	**$ 56,000**	$ 53,000
Capital assets	**474,000**	487,000
	$ 530,000	$ 540,000

The offsetting entry to this future income tax asset is a credit to regulatory liabilities (note 8).

Payments in lieu of income taxes differs from the amount which would be obtained by applying the statutory income tax rate to income before income taxes as follows:

	2010	2009
Income before income taxes	**$ 1,059,109**	$ 1,088,529
Statutory income tax rate	**31.00** %	33.00 %
Expected income tax expense	**328,324**	359,215
Increase (decrease) in tax resulting from:		
Non-deductible costs	**503**	741
Non-deductible amalgamation costs	**-**	7,600
Losses applied to reduce current taxes	**-**	(7,645)
Amortization in excess of capital cost allowance	**(20,143)**	23,460
Post-employment expenses in excess of payments	**5,571**	6,348
Small business tax rate reduction	**(29,020)**	(13,609)
Investment tax credits	**-**	(2,000)
Prior year amendments and reassessments	**-**	(3,360)
Income tax expense	**$ 285,235**	$ 370,750

December 31, 2010

7. Long-term Debt

	2010	2009
Term loan payable - TD Bank, 5.59%, due 2017, repayable in monthly payments of $45,048 principal and interest.	**$ 5,837,393**	$ 6,045,988
Term loan payable - TD Bank, 4.25%, due 2014, repayable in monthly payments of $15,045 principal and interest.	**1,927,322**	-
	7,764,715	6,045,988
Less amounts due within one year included in current liabilities	**318,597**	207,085
	$ 7,446,118	$ 5,838,903

The agreement with respect to the TD Bank term loans contain certain covenants regarding (i) leverage, (ii) liquidity, (iii) restrictions on business activities, (iv) restrictions on distributions, (v) change in ownership, (vi) mergers, acquisitions or change in line of business and (vii) limitations on additional debt and encumbrance of assets.

The TD Bank term loans holds as security a general security agreement representing a first charge on all assets and undertakings of the company and assignment of general liability insurance for the company.

Principal repayments for the next five years and thereafter are as follows:

2011	$ 318,597
2012	334,992
2013	353,634
2014	1,880,216
2015	4,877,276
	$ 7,764,715

The interest on long-term debt during the year amounted to $394,703 (2009 - $343,021) and is included in financial expense.

Other credit facilities includes an operating facility of up to $2,500,000, of which $1,280,379 was available as at December 31, 2010 (2009 - $1,634,858).

8. Regulatory Assets and Liabilities

	2010	2009
Regulatory assets		
Renewable connection per green energy act (Bill 150)	**$ 45,149**	$ 26,277
Low voltage asset	**37,028**	51,401
Smart meters	**1,141,417**	154,469
Special purpose charge variance	**32,054**	-
Late payment penalties settlement (note 10(a))	**34,423**	-
Net regulatory assets	**$ 1,290,071**	$ 232,147

	2010	2009
Regulatory liabilities		
Qualifying transition costs	**$ -**	$ (12,303)
Settlement variances	**(228,017)**	(1,302,215)
Regulatory assets recovery account	**(1,040,067)**	17,185
Future income taxes	**(530,000)**	(540,000)
Net regulatory liabilities	**$ (1,798,084)**	$ (1,837,333)

(a) Smart Meters

The smart meter regulatory asset account relates to the Province of Ontario's decision to install smart meters throughout Ontario by 2010. During 2006 the OEB developed recommendations on smart meters with regard to cost recovery during the phase-in period of this equipment. The OEB stated that given the increased need for electricity and the importance of conservation, specific funding for smart meters could be included in the 2006 rates for all Local Distribution Companies (LDC's). Variance accounts were established to track revenues collected with respect to smart meters and associated costs of the initiatives. The majority of the installation of all smart meters within its service territory was completed in 2010. The OEB approved the request to add a rate rider of $2.00 ($1.00 prior to May 1, 2010) per customer per month to fund Smart Meter activities.

In connection with the smart meter initiatives, the company has incurred smart meter capital expenditures, net of accumulated amortization, totaling $994,821 which have been recorded to regulatory assets (2009 - $344,493). These expenditures would otherwise have been recorded as capital assets under Canadian GAAP for unregulated businesses.

For the year ended December 31, 2010, smart meters operating expenses of $40,979 (2009 - $2,466), and smart meter amortization expense of $59,739 (2009 - $11,879) were deferred which would have been expensed under Canadian GAAP for unregulated businesses.

(b) Special Purpose Charge Variance

On April 9, 2010, the OEB informed electricity distributors of a Special Purpose Charge (SPC) assessment under Section 26.1 of the Ontario Energy Board Act, 1998, for the Ministry of Energy and Infrastructure conservation and renewable energy program costs. The OEB assessed the company the amount of $96,075 for its apportioned share of the total provincial amount of the SPC of $53,695,310 in accordance with the rules set out in Ontario Regulation 66/10 (the SPC Regulation). In accordance with Section 9 of the SPC Regulation, the company is allowed to recover this balance. The recovery is expected to be achieved over a one-year period, which began on May 1, 2010.

As at December 31, 2010, the balance in the account consists of the company's assessment of $96,075 less the recoveries received from customers.

(c) Regulatory Assets Recovery Amount

The regulatory assets recovery account (RARA) consists of balances of regulatory assets or regulatory liabilities approved for disposition by the OEB through rate riders. The RARA is subject to carrying charges following the OEB prescribed methodology and related rates.

On March 31, 2010, the OEB approved the disposition of net regulatory liabilities of $1,242,359 over the four-year period ending April 30, 2014.

(d) Future Income Taxes

This regulatory liability account relates to the expected future electricity distribution rate reduction for customers arising from timing differences in the recognition of future tax assets.

The company accounts for the differences between its financial statement carrying value and tax basis of assets and liabilities following the liability method in accordance with CICA Handbook Section 3465 (note 6).

(e) Settlement Variances

This account is comprised of the variances between amounts charged by the company to customers, based on regulated rates, and the corresponding cost of non-competitive electricity service incurred by the company after May 1, 2002. The settlement variances relate primarily to service charges, non-competitive electricity charges, imported power charges and the global adjustment. Accordingly, the company has deferred the variances between the costs incurred and the related recoveries in accordance with the criteria set out in the accounting principles prescribed by the OEB in the AP Handbook.

9. Pension Agreement and Post Employment Benefits

(a) Pension Agreement

The company makes contributions to the Ontario Municipal Employees Retirement Fund (OMERS), which is a multi-employer plan, therefore any pension plan surpluses or deficits are a joint responsibility of Ontario municipal organizations and their employees. As a result, the company does not recognize any share of the OMERS pension surplus or deficit. The last available report for the OMERS plan was December 31, 2010. At that time, the plan reported a $4.5 billion actuarial deficit (2009 - $1.5 billion actuarial deficit), based on actuarial liabilities of $60.0 billion (2009 - $54.2 billion) and actuarial assets of $55.5 billion (2009 - $52.7 billion). Ongoing adequacy of the current contribution rates will need to be monitored and the recent severe decline in the financial markets may lead to increased future funding requirements.

The amount contributed to OMERS for the year ending December 31, 2010 was $104,966 (2009 - $94,724) for current service. There is no liability for past service.

(b) Post-Employment Benefits

The company provides certain non-pension post-employment benefits consisting of extended health and other benefits. The cost of providing post-employment benefits is actuarially determined and charged to operations using the projected benefits method prorated on service and management's best estimate of expected plan investment performance, terminations, retirement ages of plan members and expected health care costs. The pension expense for the year includes adjustments for plan amendments, experience gains and losses and changes in assumptions that are being amortized on a straight-line basis over the expected average remaining service lives of the plan members. Any differences between the cumulative amounts expensed and the funding contributions are reflected as either an asset or a liability.

The latest actuarial valuation of the benefit plan, as of December 31, 2010, estimated the post-employment benefit liability to be $228,413.

	2010	2009
Accrued benefit obligation	**$ 282,922**	$ 320,641
Less unamortized past service costs	**56,815**	112,506
Benefit plan obligation	**$ 226,107**	$ 208,135
Benefit plan expense	**$ 40,030**	$ 41,968
Less benefit plan payments	**22,058**	22,731
Net plan expense	**$ 17,972**	$ 19,237

10. Contingencies

(a) Late Payment Penalties

An action has been brought against the company under the Class Proceedings Act, 1992. The plaintiff class seeks $500 million in restitution for amounts paid to Toronto Hydro and to other Ontario municipal electric utilities (LDCs) who received late payment penalties from customers that were in excess of the interest limit stipulated in section 347 of the *Criminal Code*. Pleadings have closed in this action. The action has not yet been certified as a class action and no discoveries have been held since the parties were awaiting the outcome of similar proceedings brought against Enbridge Gas Distribution Inc. (formerly Consumers Gas).

On April 22, 2004, the Supreme Court of Canada released a decision in the Consumers Gas case rejecting all of the defences which had been raised by Enbridge, although the Court did not permit the Plaintiff class to recover damages for any period prior to the issuance of the Statement of Claim in 1994. The Supreme Court remitted the matter back to the Ontario Superior Court of Justice for determination of the damages. At the end of 2006, a mediation process resulted in the settlement of the damages payable by Enbridge and that settlement was approved by the Ontario Superior Court.

In 2007, Enbridge filed an application to the Ontario Energy Board (OEB) to recover the Court-approved amount and related amounts from ratepayers. On February 4, 2008 the OEB approved recovery of the said amounts from ratepayers over a five year period.

After the release by the Supreme Court of Canada of its 2004 decision in the Consumers Gas case, the plaintiffs in the LDC late payment penalties class action indicated their intention to proceed with their litigation against the LDCs.

The LDCs were successful in reaching a settlement in 2010 in which they will pay $17 million plus costs and taxes in settlement of all claims. The amount allocated is its proportionate share of the settlement amount based on its percentage of distribution service revenue of the period for which it has exposure to repayment of late payment penalties exceeding the interest rate limits in the Criminal Code. The company's share of the settlement amount was $34,596, payable June 30, 2011. Under the settlement, LDCs have requested an order from the OEB allowing for future recovery from customers of all costs related to settlement. The company has accrued a liability and a corresponding regulatory asset in the amount of $34,596 (note 19).

(b) Small Claims Court

A lawsuit arising from the ordinary course of operations has been filed against the company in Small Claims Court with a maximum exposure of $10,000 plus costs. Management is of the opinion that this claim is without merit. Consequently, no provision for this claim has been made in the accounts.

10. Contingency (continued)

(c) Pay Equity

A matter has been brought against the company under the Pay Equity Act (Ontario). In the opinion of management and legal counsel, the outcome of the lawsuits, now pending, is not determinable. Should any loss result from the resolution of this matter, such loss will be charged to operations in the year of resolution.

11. Share Capital

Authorized:

Unlimited number of common shares

Issued and outstanding:

		2010	2009
1,000	Common shares (2009 - 1000)	**$ 8,290,714**	$ 8,290,714

12. Dividends

Subject to applicable law, shareholder direction provided that the company would pay dividends in December of each year in the amount of 50% of the company's projected annual net income. Additional dividends may be applicable as long as the financing covenants are met and regulatory compliance is maintained. During 2010, the board of directors of the company declared and paid dividends totaling $346,932 (2009 - $582,011).

Covenants in the company's financing agreements state that no dividends, withdrawals, bonuses, advances to shareholders, management or affiliates are permitted that would place any bank credit conditions in default.

13. Statement of Cash Flows

	2010	2009
Interest paid	**$ 411,589**	$ 356,872
Payments in lieu of income taxes	**$ 286,308**	$ 495,000
Interest received	**$ 37,768**	$ 27,723

14. Capital Disclosures

The company's objectives when managing its capital are to:

- maintain a financial position suitable for supporting the company's operations and growth strategies;
- provide an adequate return to its shareholder;
- comply with covenants related to its credit facilities; and
- align its capital structure for regulated activities with debt to equity structure recommended by the OEB, which is 60% debt and 40% equity by 2010.

The company defines capital as the aggregate of shareholder's equity and long-term debt. This definition has remained unchanged from December 31, 2009. As at December 31, 2010, shareholder's equity amounts to $9,280,496 (2009 - $8,853,554) and long-term debt amounts to $7,764,715 (2009 - $6,045,988). The company's capital structure as at December 31, 2010 is 46% debt and 54% equity (2009 - 41% debt and 59% equity). There have been no changes in the company's overall capital management strategy during the year.

The company has externally imposed capital requirements in the form of credit facility agreements that contain various covenants (note 7). The company's credit facility limits the debt to capitalization ratio to 60%. As at December 31, 2010, the debt to capitalization ratio was 32% (2009 - 30%). The company was in compliance with all credit facility agreement covenants as at December 31, 2010.

15. Financial Instruments Risk Factors

The following is a discussion of risks and related mitigation strategies that have been identified by the company for financial instruments. This is not an exhaustive list of all risks, nor will the mitigation strategies eliminate all risks listed.

The company's activities provide for a variety of financial risks, particularly credit risk, liquidity risk and interest rate risk.

Credit risk

Financial instruments are exposed to credit risk due to the risk of a counter-party defaulting on its obligations. The company's maximum exposure to credit risk is equal to the carrying value of its financial assets. The company's objective is to maximize credit collection and minimize bad debt expense. Credit risk is managed by monitoring and limiting exposure to credit risk on a continuous basis.

The credit risk associated with accounts receivable is the collection of amounts due from customers. The majority of the company's customers are residential customers. The company has procedures in place to ensure timely follow up on overdue amounts and to ensure additional credit is not extended to customers with certain arrears. The company collects security deposits from customers in accordance with directions provided by the OEB. As at December 31, 2010, the company held security deposits in the amount of $535,868 (2009 - $586,323). The company also has insurance that provides $0.12 on every dollar of bad debt.

The carrying amount of accounts receivable is reduced through the use of an allowance for doubtful accounts based on the financial condition of counter-parties and by applying to total accounts receivable a percentage based on past experience. The amount of the related impairment loss is recognized in the income statement. Subsequent recoveries of receivables previously provisioned are credited to the income statement.

Credit risk associated with accounts receivable is as follows:

	2010	2009
Total accounts receivable	**$ 2,997,231**	$ 2,817,226
Allowance for doubtful accounts	**(20,000)**	(20,000)
Total accounts receivable, net	**$ 2,977,231**	$ 2,797,226

15. Financial Instruments Risk Factors (continued)

Accounts receivable outstanding for:		
Not more than 30 days	**$ 2,782,057**	$ 2,551,335
More than 30 days and not more than 90 days	**86,402**	170,279
More than 90 days	**128,772**	95,612
Allowance for doubtful accounts	**(20,000)**	(20,000)
Total accounts receivable, net	**$ 2,977,231**	$ 2,797,226

At December 31, 2010, there were no significant concentrations of credit risk with respect to any class of financial assets or counterparties.

Liquidity risk

The following liquidity risks are associated with financial instruments: accounts payable and accrued liabilities are due within one year; and long-term debt commitments (note 7). The company's objective is to ensure it has access to sufficient funds to meet cash flow commitments related to financial instruments. Liquidity risk is managed by monitoring cash balances, maintaining a portion of assets in liquid securities and having access to credit facilities.

Interest rate risk

The company is exposed to interest rate risk on its long-term debt. The company's objective is to minimize net interest expense. Interest rate risk is managed by entering into long-term fixed-rate debt.

16. Contractual Obligations

The company has a letter of credit of $1,219,621 issued in favour of the Independent Electricity System Operator (IESO). No amounts have been drawn as at December 31, 2010.

17. Subdivision Agreements

As part of various subdivision agreements, the company has received letters of credit to cover developers' responsibilities in completing the projects. Letters of credit held by the company at December 31, 2010 amount to $1,908,007 (2009 - $1,308,741).

18. Public Liability Insurance

The company is a member of The Electrical Distributors Association Reciprocal Insurance Exchange which is a pooling of the public liability insurance risks of many of the municipal utilities in Ontario. All members of the pool are subject to assessment for losses experienced by the pool for the years in which they are members on a pro-rata basis based on the total of their respective service revenues.

It is anticipated that, should such an assessment occur, it would be funded over a period of up to five years. To December 31, 2010, no assessments have been made with respect to 2010 or prior years.

19. Subsequent Events

(a) Late Payment Penalties

On February 22, 2011, the OEB issued its final decision for LDCs to recover the settlement amount of $34,596 from customers over the period commencing May 1, 2011 and ending April 30, 2013.

APPENDIX B

HISTORICAL FINANCIAL STATEMENTS:

2011 Audited Financial Statements

Orangeville Hydro Limited

Financial Statements
For the year ended December 31, 2011

Orangeville Hydro Limited
Financial Statements
For the year ended December 31, 2011

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Independent Auditor's Report

To the Shareholders of Orangeville Hydro Limited

We have audited the accompanying financial statements of Orangeville Hydro Limited., which comprise the balance sheet as at December 31, 2011, and the statement of operations, retained earnings and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of Orangeville Hydro Limited as at December 31, 2011 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

BDO Canada LLP

Chartered Accountants, Licensed Public Accountants

Orangeville, Ontario
April 24, 2012

BDO Canada LLP, a Canadian limited liability partnership, is a member of BDO International Limited, a UK company limited by guarantee, and forms part of the international BDO network of independent member firms.

Orangeville Hydro Limited
Balance Sheet

December 31	2011	2010
Assets		
Current		
Cash (note 1)	**$ 962,239**	$ 1,271,038
Accounts receivable (note 13)	**2,851,347**	2,977,231
Inventory	**227,238**	273,873
Prepaid expenses	**115,117**	136,348
Accrued unbilled revenue	**2,494,566**	2,726,924
Payments in lieu of income taxes receivable	**118,149**	137,967
Other current assets	**2,117**	92,276
	6,770,773	7,615,657
Due from related party (note 2)	**-**	65,000
Capital assets (note 3)	**14,470,727**	14,022,766
Regulatory assets (note 6)	**1,564,748**	1,290,071
Future income tax asset (note 4)	**580,000**	530,000
	$ 23,386,248	$ 23,523,494
Liabilities and Shareholders' Equity		
Current		
Accounts payable and accrued liabilities	**$ 3,600,244**	$ 3,778,358
Current portion of consumer deposits	**28,000**	28,000
Current portion of long-term debt (note 5)	**5,723,677**	318,597
Other current liabilities	**174,348**	139,866
	9,526,269	4,264,821
Long-term debt (note 5)	**1,721,599**	7,446,118
Regulatory liabilities (note 6)	**1,459,289**	1,798,084
Post-employment benefits (note 7)	**249,069**	226,107
Consumer deposits	**524,936**	507,868
Expansion deposit	**153,375**	-
Asset retirement obligation (note 17)	**200,000**	-
	13,834,537	14,242,998
Contingencies (note 8)		
Shareholders' equity		
Share capital (note 9)	**8,290,714**	8,290,714
Retained earnings (page 4)	**1,260,997**	989,782
	9,551,711	9,280,496
	$ 23,386,248	$ 23,523,494

On behalf of the Board:

_____ Director _____ Director

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Statement of Operations and Retained Earnings

For the year ended December 31	2011	2010
Service revenue	**$ 26,736,905**	$ 25,390,364
Cost of power	**21,885,544**	20,665,785
Gross margin on service revenue	**4,851,361**	4,724,579
Other operating revenue	**509,080**	447,222
Gross margin	**5,360,441**	5,171,801
Operating and maintenance expenses		
Distribution	**965,346**	817,784
Billing and collection	**528,619**	523,585
General and administrative	**1,403,234**	1,304,637
Amortization	**1,101,568**	1,055,097
Financial	**428,212**	411,589
	4,426,979	4,112,692
Income before other expenses	**933,462**	1,059,109
Other expenses		
Loss on impaired loan (note 18)	**65,000**	-
Income before payments in lieu of income taxes	**868,462**	1,059,109
Payments in lieu of income taxes (note 4)	**213,493**	285,235
Net income for the year	**654,969**	773,874
Retained earnings, beginning of year	**989,782**	562,840
Dividends (note 10)	**(383,754)**	(346,932)
Retained earnings, end of year	**$ 1,260,997**	$ 989,782
Retained earnings is comprised of:		
Utility retained earnings	**$ 1,262,941**	$ 994,310
Non-utility retained earnings	**(1,944)**	(4,528)
	$ 1,260,997	$ 989,782

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Statement of Cash Flows

For the year ended December 31	2011	2010
Cash provided by (used in)		
Operating activities		
Net income	**$ 654,969**	$ 773,874
Items not involving cash		
Amortization of capital assets	**1,187,159**	1,130,249
Loss on disposal of capital assets	**599**	18,268
Increase in post-employment benefits	**22,962**	17,972
Loss on impaired loan	**65,000**	-
	1,930,689	1,940,363
Changes in non-cash working capital		
Accounts receivable	**125,884**	(180,005)
Inventory	**46,635**	(3,050)
Prepaid expenses	**21,231**	(9,474)
Accrued unbilled revenue	**232,358**	(229,165)
Payments in lieu of income taxes receivable	**19,818**	(8,442)
Other current assets	**90,159**	(71,979)
Accounts payable and accrued liabilities	**(178,114)**	9,639
Other current liabilities	**34,482**	(235,894)
	392,453	(728,370)
	2,323,142	1,211,993
Investing activities		
Purchase of capital assets	**(1,624,258)**	(1,755,417)
Proceeds on sale of capital assets	**3,372**	3,595
Proceeds from sale of investments	**-**	72,226
Net change in future income tax asset	**(50,000)**	10,000
Net change in regulatory assets and liabilities	**(613,472)**	(1,097,173)
	(2,284,358)	(2,766,769)
Financing activities		
Advances of long-term debt	**-**	2,000,000
Repayment of long-term debt	**(319,439)**	(281,273)
Increase (decrease) in consumer deposits	**17,068**	(50,455)
Increase in expansion deposit	**153,375**	-
Dividends paid	**(383,754)**	(346,932)
Capital contributions received	**185,167**	267,740
	(347,583)	1,589,080
Increase (decrease) in cash during the year	**(308,799)**	34,304
Cash, beginning of year	**1,271,038**	1,236,734
Cash, end of year	**$ 962,239**	$ 1,271,038

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2011

Basis of Presentation

The financial statements have been prepared in accordance with accounting principles for municipal electrical utilities in Ontario as required by the Ontario Energy Board (OEB) under authority of Section 57, 70(2) and 78 of the Ontario Energy Board Act, 1998 and reflect the policies as set forth in the "Accounting Procedures Handbook." All principles employed are in accordance with Canadian generally accepted accounting principles.

Nature of Business

The company is a corporation, incorporated under the laws of the Province of Ontario to distribute electricity. The company is licensed by the OEB to supply electricity to customers as described in the Transitional Distribution License and thereafter by the Distribution License issued to the company by the OEB. Additionally there are requirements imposed on the company by the various codes referred to in the License and by the Electricity Act and the Ontario Energy Board Act. The company is limited to operate distribution facilities within their Licensed Territory as defined in the Distribution License.

Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2011

Use of Estimates

The preparation of financial statements in accordance with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from management's best estimates as additional information becomes available in the future.

Accounts receivable, accrued unbilled revenue and regulatory assets are reported based on amounts expected to be recovered which reflect an appropriate allowance for unrecoverable amounts. The useful lives of capital assets have been estimated using rates established by the OEB in order to reflect the appropriate net book values of the assets.

Due to the inherent uncertainty involved in making such estimates, actual results could differ from those estimates, including changes as a result of future decisions made by the OEB, the Minister of Energy or the Minister of Finance.

The financial statements have, in management's opinion, been properly prepared using careful judgment within reasonable limits of materiality and within the framework of the accounting policies.

Regulation and Rate Setting

The company is required to follow regulations as set by the OEB. The OEB approves and sets rates for the distribution of electricity, ensures distribution companies fulfill their obligations to connect and service customers, and has the authority to provide rate protection for certain electricity customers.

The OEB sets rates on an annual basis with rates becoming effective on May 1st through April 30th of the following year. The regulation and monitoring of Ontario's Energy Sector is completed by the OEB through application of codes, rules and guidelines, the licensing of market participants, assisting firms with the management of regulatory requirements, monitoring and enforcing compliance and adjudication.

December 31, 2011

Financial Instruments

On initial recognition, all financial instruments that meet the definition of a financial asset or financial liability are recorded at fair value, unless fair value cannot be reliably determined. Subsequent measurement depends on whether the financial instrument has been classified as "held-for-trading", "available-for-sale", "held-to-maturity", "loans and receivables" or "other financial liabilities". The company has elected the following balance sheet classifications with respect to its financial assets and financial liabilities.

Cash is classified as "held-for-trading" and is measured at fair value.

Accounts receivable, accrued unbilled revenue, other current assets and due from related party are classified as "loans and receivables" and are measured at amortized cost, which, upon initial recognition, is considered equivalent to fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amounts of accounts receivable and accrued unbilled revenue approximate their fair value due to their relatively short periods to maturity. The carrying amount of due to related party approximates fair value.

Accounts payable and accrued liabilities and other current liabilities are classified as "other financial liabilities" and are initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amount of these instruments approximate their fair value due to their relatively short periods to maturity.

Consumer deposits are classified as "other financial liabilities" and are initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amounts approximate fair value because of the short maturity of the current portion, and the discounted long-term portion approximates the carrying value, taking into account interest accrued on the outstanding balance.

Long-term debt is classified as "other financial liabilities" and is initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amount of long-term debt approximates fair value.

Financial Instruments (continued)

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Capital Assets

Capital assets are recorded at cost. Amortization is provided at rates established by the Ontario Energy Board. Capital assets are amortized on a straight-line basis using the following rates:

Buildings	50 years
Computer equipment	5 years
Computer software	5 years
Distribution stations	30 years
Distribution system	25 years
Land rights	25 years
Meters	25 years
Office equipment	10 years
Rolling stock	5 - 8 years
Sentinel lights	10 years
Stores equipment	10 years
Tools and equipment	10 years
Transformers	25 years

Income Taxes

The company is exempt from tax under the Income Tax Act (Canada) (ITA), the Corporations Tax Act (Ontario) and the Taxation Act, 2007 (Ontario) since not less than 90% of the capital of the company is owned by a municipality and not more than 10% of the income of the company is derived from activities carried on outside the municipal geographical boundaries of the municipality.

The company is a Municipal Electricity Utility (MEU) for purposes of the Payments in Lieu of income taxes (PILs) regime contained in the Electricity Act, 1998. The Electricity Act, 1998 provides that a MEU that is exempt from tax under the ITA, the Corporations Tax Act (Ontario) and the Taxation Act, 2007 (Ontario) is required to make, for each taxation year, a PILs to the Ontario Electricity Financial Corporation in an amount equal to the tax that it would be liable to pay under the ITA and the Taxation Act, 2007 (Ontario) (for years ending after 2008) or the Corporations Tax Act (Ontario) (for years ending prior to 2009) if it were not exempt from tax.

Income Taxes (continued)

The company follows the liability method of accounting for income taxes. Under this method, future income tax liabilities and assets are recognized for the estimated income tax consequences attributable to differences between the financial statement carrying amounts of assets and liabilities and their respective tax basis. Future income tax liabilities and assets are measured using substantively enacted tax rates.

Consumer Deposits

Consumer deposits are cash collections from customers to guarantee the payment of energy bills. The consumer deposits liability includes interest credited to the customers' deposit accounts, with the debit charged to interest expense. Deposits expected to be refunded to customers within the next fiscal year are classified as a current liability.

Regulatory Assets/Liabilities

Regulatory assets/liabilities represent costs/receipts that have been deferred according to OEB regulatory guidelines. Regulatory assets/liabilities are reflected on the balance sheet until the manner and timing of disposition is determined by the OEB.

Effective January 1, 2009, the company adopted amended standards. The new standards require the recognition of future income tax assets and liabilities in accordance with Handbook Section 3465 as well as a separate regulatory asset or liability balance for the amount of future income taxes expected to be included in future rates and recovered from or paid to customers, and retain existing requirements to disclose the effect of rate regulation.

Post Employment Benefits

The company accrues its obligations under employee benefit plans and the related costs net of plan assets, if any. The company has adopted the following policy:
The cost of retirement benefits earned by employees is actuarially determined using the projected unit method pro-rated on service and management's best estimate of retirement ages of employees and expected health care costs.

Past service costs from plan amendments are amortized on a straight-line basis over the average remaining service period of employees active at the date of amendment.

The excess of net actuarial gain (loss) over 10% of the benefit plan obligation is amortized over the average remaining service period of active employees.

Post Employment Benefits (continued)

Pension Plan

The company provides a pension plan for its full-time employees through Ontario Municipal Employees Retirement System (OMERS). OMERS is a multi-employer, contributory, defined benefit pension plan. Both participating employers and employees are required to make plan contributions based on participating employees' contributory earnings. The company recognizes the expense related to this plan as contributions are made.

Revenue

Revenue from the sale and distribution of electricity is recognized on the accrual basis. Revenues from the sale of electricity are recorded on the basis of cyclical billing and also include unbilled revenues accrued in respect of electricity delivered but not yet billed.

Inventory

Inventories consist primarily of small consumable materials related to the maintenance of the electricity distribution infrastructure. The company classifies all major construction related components of its electricity distribution system infrastructure to capital assets. Once capitalized, these items are not depreciated until they are put into service. Inventories are carried at lower of cost and net realizable value, with cost determined on an average cost basis net of a provision for obsolescence.

New Accounting Pronouncements

Recent accounting pronouncements that have been issued but are not yet effective, and have a potential implication for the company, are as follows:

International Financial Reporting Standards (IFRS)

On February 13, 2008, the Canadian Accounting Standards Board (AcSB) confirmed that publicly accountable enterprises will be required to adopt International Financial Reporting Standards (IFRS) in place of Canadian GAAP for interim and annual reporting purposes for fiscal years beginning on or after January 1, 2011. A limited number of converged or IFRS-based standards will be incorporated into Canadian GAAP, with the remaining standards to be adopted at the change over date.

The company is currently in the process of evaluating the potential impact of the conversion to IFRS on its financial statements. The company believes that the impact on its financial statements could be material.

New Accounting Pronouncements (continued)

On September 10, 2010, the AcSB granted an optional one year deferral for IFRS adoption for entities subject to rate regulation. This decision came in light of the uncertainty created by the International Accounting Standards Board (IASB) in regard to the rate-regulated project which is assessing the potential recognition of regulatory assets and regulatory liabilities under IFRS. Subsequently, the Canadian Securities Administrators announced that entities subject to rate regulation may defer the adoption of IFRS for up to one year, consistent with the one year deferral granted by the AcSB.

Given the continued uncertainty around the timing, scope and eventual adoption of a rate-regulated accounting (RRA) standard under IFRS and the potential material impact of RRA on the company's financial statements, the company has decided to elect the optional one year deferral of its adoption of IFRS. Accordingly, the company will continue to prepare its financial statements in accordance with Canadian GAAP accounting standards in Part V of the CICA Handbook.

On March 21, 2012, the AcSB decided to extend the deferral of the mandatory IFRS changeover date for rate regulated entities by one year to January 1, 2013, in light of recent discussions of the IASB's future agenda. The company is still considering its options and has not yet decided whether it will adopt IFRS in 2012 or 2013.

As a result of these developments related to RRA under IFRS and the uncertainty regarding the impact of IFRS on the OEB electricity distribution rates application process, the company cannot reasonably quantify the full impact that adopting IFRS would have on its future financial position and results of operations.

The company will continue to actively monitor IASB developments with respect to RRA and non-RRA IFRS developments and their potential impacts.

December 31, 2011

1. Cash

The company's bank accounts are held at one chartered bank. Interest earned on cash balances for the year ended December 31, 2011 was $27,000 (2010 - $24,397) and is included in other operating revenue on the income statement.

2. Related Party Transactions

The company provides electricity and streetlighting maintenance to its parent corporations, the Town of Orangeville and the Township of East Luther Grand Valley, and provides water and sewage billing and collection services to customers of its parent corporations.

The following table summarizes the company's related party transactions for the year:

	2011	2010
Revenue		
Sales to Town of Orangeville	**$ 430,040**	$ 451,516
Sales to Township of East Luther Grand Valley	**11,917**	12,272

These transactions are in the normal course of operations and are measured at the exchange value (the amount of consideration established and agreed to by the related parties), which approximates the arm's length equivalent value for sales of product.

At the end of the year, the amount due from (to) related parties is as follows:

	2011	2010
Included in accounts receivable		
Town of Orangeville	**$ 84,375**	$ 80,456
Township of East Luther Grand Valley	**10,399**	(1,132)
Included in accounts payable		
Town of Orangeville	**(1,277,106)**	(927,748)
Township of East Luther Grand Valley	**(26,554)**	(29,185)
Loan receivable from Orangeville Hydro Services Inc, a wholly-owned subsidiary of the Town of Orangeville, 6.0% interest, due April 30, 2013	**-**	65,000

The company paid $32,918 (2010 - $33,195) in fees to Cornerstone Hydro Electric Concepts Association Inc. (CHEC).

The company paid $82,202 (2010 - $84,282) in fees to Utility Collaborative Services Inc. (UCS) for items such as information technology hosting and software licensing.

3. Capital Assets

	2011		2010	
	Cost	**Accumulated Amortization**	Cost	Accumulated Amortization
Land	**$ 467,837**	**$ 19,008**	$ 239,017	$ 16,906
Buildings	**2,818,147**	**913,424**	2,784,511	865,440
Services	**2,327,702**	**1,473,252**	2,288,737	1,391,614
Distribution lines - overhead	**7,965,938**	**4,893,520**	7,798,557	4,628,005
Distribution lines - underground	**9,713,052**	**4,494,306**	8,938,759	4,143,559
Distribution meters	**1,852,099**	**1,151,894**	1,813,921	1,065,587
Distribution stations	**904,696**	**500,257**	899,908	475,148
Distribution transformers	**7,480,326**	**3,858,839**	7,178,096	3,585,834
Non-utility generation	**149,680**	**9,729**	150,130	3,753
Other capital assets	**2,252,811**	**1,543,411**	2,127,756	1,373,715
Work in progress - equipment	**80,295**	**-**	-	-
	36,012,583	**18,857,640**	34,219,392	17,549,561
Contributions and grants	**(3,793,000)**	**(1,108,784)**	(3,607,833)	(960,768)
	$ 32,219,583	**$ 17,748,856**	$ 30,611,559	$ 16,588,793
Net book value		**$ 14,470,727**		$ 14,022,766

As at December 31, 2011, the net book value of stranded meters related to the deployment of smart meters amounts to $466,592 (2010 - $517,623) and is included in capital assets. In the absence of rate regulation, capital assets would have been $466,592 lower as at December 31, 2011 (2010 - $517,623).

As at December 31, 2011, work in progress - equipment of $80,295 was not being amortized as they were not yet in use.

4. Income Taxes

As at December 31, 2011, the company has recorded a future income tax asset and corresponding regulatory liability of $580,000. Prior to January 1, 2009, Section 3465 of the CICA Handbook did not require rate regulated enterprises to recognize future income taxes if future income taxes were expected to be included in the approved rate charged to customers in the future and were expected to be recovered from future customers.

The components of the future income tax asset at December 31, 2011 are as follows:

	2011	2010
Future income tax assets		
Pension and other employee benefits	**$ 60,000**	$ 56,000
Capital assets	**520,000**	474,000
	$ 580,000	$ 530,000

The offsetting entry to this future income tax asset is a credit to regulatory liabilities (note 6).

Payments in lieu of income taxes differs from the amount which would be obtained by applying the statutory income tax rate to income before income taxes as follows:

	2011	2010
Income before income taxes	**$ 868,462**	$ 1,059,109
Statutory income tax rate	**28.25** %	31.00 %
Expected income tax expense	**245,341**	328,324
Increase (decrease) in tax resulting from:		
Non-deductible costs	**19,086**	503
Amortization in excess of capital cost allowance	**(15,132)**	(20,143)
Post-employment expenses in excess of payments	**6,487**	5,571
Small business tax rate reduction	**(36,260)**	(29,020)
Prior year amendments and reassessments	**(6,029)**	-
Income tax expense	**$ 213,493**	$ 285,235

5. Long-term Debt

	2011	2010
Term loan payable - TD Bank, 5.59%, due 2012, repayable in monthly payments of $45,048 principal and interest.	**$ 5,618,524**	$ 5,837,393
Term loan payable - TD Bank, 4.25%, due 2014, repayable in monthly payments of $15,045 principal and interest.	**1,826,752**	1,927,322
	7,445,276	7,764,715
Less amounts due within one year included in current liabilities	**5,723,677**	318,597
	$ 1,721,599	$ 7,446,118

The agreement with respect to the TD Bank term loans contain certain covenants regarding (i) leverage, (ii) liquidity, (iii) restrictions on business activities, (iv) restrictions on distributions, (v) change in ownership, (vi) mergers, acquisitions or change in line of business and (vii) limitations on additional debt and encumbrance of assets.

The TD Bank term loans holds as security a general security agreement representing a first charge on all assets and undertakings of the company and assignment of general liability insurance for the company.

Principal repayments for the next three years and thereafter are as follows:

2012	$ 5,723,677
2013	109,091
2014	1,612,508
	$ 7,445,276

The interest on long-term debt during the year amounted to $403,672 (2010 - $394,703) and is included in financial expense.

Other credit facilities includes an operating facility of up to $2,500,000, of which $1,280,379 was available as at December 31, 2011 (2010 - $1,280,379).

6. Regulatory Assets and Liabilities

	2011	2010
Regulatory assets		
Renewable connection per green energy act (Bill 150)	**$ 46,011**	$ 45,149
Low voltage asset	**3,926**	37,028
Smart meters	**1,504,800**	1,141,417
Special purpose charge variance	**(802)**	32,054
Late payment penalties settlement	**10,813**	34,423
Net regulatory assets	**$ 1,564,748**	$ 1,290,071

	2011	2010
Regulatory liabilities		
Settlement variances	**$ (139,096)**	$ (228,017)
Regulatory assets recovery account	**(740,193)**	(1,040,067)
Future income taxes	**(580,000)**	(530,000)
Net regulatory liabilities	**$ (1,459,289)**	$ (1,798,084)

(a) Smart Meters

The smart meter regulatory asset account relates to the Province of Ontario's decision to install smart meters throughout Ontario by 2010. During 2006 the OEB developed recommendations on smart meters with regard to cost recovery during the phase-in period of this equipment. The OEB stated that given the increased need for electricity and the importance of conservation, specific funding for smart meters could be included in the 2006 rates for all Local Distribution Companies (LDC's). Variance accounts were established to track revenues collected with respect to smart meters and associated costs of the initiatives. The majority of the installation of all smart meters within its service territory was completed in 2010. The OEB approved the request to add a rate rider of $2.00 ($1.00 prior to May 1, 2010) per customer per month to fund Smart Meter activities.

In connection with the smart meter initiatives, the company has incurred smart meter capital expenditures, net of accumulated amortization, totaling $323,376 which have been recorded to regulatory assets (2010 - $994,821). These expenditures would otherwise have been recorded as capital assets under Canadian GAAP for unregulated businesses.

For the year ended December 31, 2011, smart meters operating expenses of $79,145 (2010 - $40,979), and smart meter amortization expense of $111,892 (2010 - $59,739) were deferred which would have been expensed under Canadian GAAP for unregulated businesses.

For the year ended December 31, 2011, smart meter customer revenues of $221,730 were deferred (2010 - $135,083). In absence of rate regulation, for the year ended December 31, 2011, revenue would have been $221,730 higher (2010 - $135,083).

6. Regulatory Assets and Liabilities (continued)

(b) Special Purpose Charge Variance

On April 9, 2010, the OEB informed electricity distributors of a Special Purpose Charge (SPC) assessment under Section 26.1 of the Ontario Energy Board Act, 1998, for the Ministry of Energy and Infrastructure conservation and renewable energy program costs. The OEB assessed the company the amount of $96,075 for its apportioned share of the total provincial amount of the SPC of $53,695,310 in accordance with the rules set out in Ontario Regulation 66/10 (the SPC Regulation). In accordance with Section 9 of the SPC Regulation, the company is allowed to recover this balance. The recovery is expected to be achieved over a one-year period, which began on May 1, 2010.

As at December 31, 2011, the balance in the account consists of the company's assessment of $96,075 less the recoveries received from customers.

(c) Regulatory Assets Recovery Amount

The regulatory assets recovery account (RARA) consists of balances of regulatory assets or regulatory liabilities approved for disposition by the OEB through rate riders. The RARA is subject to carrying charges following the OEB prescribed methodology and related rates.

On March 31, 2010, the OEB approved the disposition of net regulatory liabilities of $1,242,359 over the four-year period ending April 30, 2014.

(d) Future Income Taxes

This regulatory liability account relates to the expected future electricity distribution rate reduction for customers arising from timing differences in the recognition of future tax assets.

The company accounts for the differences between its financial statement carrying value and tax basis of assets and liabilities following the liability method in accordance with CICA Handbook Section 3465 (note 4).

(e) Settlement Variances

This account is comprised of the variances between amounts charged by the company to customers, based on regulated rates, and the corresponding cost of non-competitive electricity service incurred by the company after May 1, 2002. The settlement variances relate primarily to service charges, non-competitive electricity charges, imported power charges and the global adjustment. Accordingly, the company has deferred the variances between the costs incurred and the related recoveries in accordance with the criteria set out in the accounting principles prescribed by the OEB in the AP Handbook.

7. Pension Agreement and Post Employment Benefits

(a) Pension Agreement

The company makes contributions to the Ontario Municipal Employees Retirement Fund (OMERS), which is a multi-employer plan, therefore any pension plan surpluses or deficits are a joint responsibility of Ontario municipal organizations and their employees. As a result, the company does not recognize any share of the OMERS pension surplus or deficit. The last available report for the OMERS plan was December 31, 2011. At that time, the plan reported a $7.3 billion actuarial deficit (2010 - $4.5 billion actuarial deficit), based on actuarial liabilities of $64.5 billion (2010 - $60.0 billion) and actuarial assets of $57.2 billion (2010 - $55.5 billion). Ongoing adequacy of the current contribution rates will need to be monitored and the recent severe decline in the financial markets may lead to increased future funding requirements.

The amount contributed to OMERS for the year ending December 31, 2011 was $125,460 (2010 - $104,966) for current service. There is no liability for past service.

(b) Post-Employment Benefits

The company provides certain non-pension post-employment benefits consisting of extended health and other benefits. The cost of providing post-employment benefits is actuarially determined and charged to operations using the projected benefits method prorated on service and management's best estimate of expected plan investment performance, terminations, retirement ages of plan members and expected health care costs. The pension expense for the year includes adjustments for plan amendments, experience gains and losses and changes in assumptions that are being amortized on a straight-line basis over the expected average remaining service lives of the plan members. Any differences between the cumulative amounts expensed and the funding contributions are reflected as either an asset or a liability.

The latest actuarial valuation of the benefit plan, as of December 31, 2011, estimated the post-employment benefit liability to be $249,069.

	2011	2010
Accrued benefit obligation	**$ 320,837**	$ 282,922
Less unamortized past service costs	**71,768**	56,815
Benefit plan obligation	**$ 249,069**	$ 226,107
Benefit plan expense	**$ 46,202**	$ 40,030
Less benefit plan payments	**23,240**	22,058
Net plan expense	**$ 22,962**	$ 17,972

8. Contingencies

A lawsuit arising from the ordinary course of operations has been filed against the company. Management is of the opinion that this claim is without merit. Consequently, no provision for this claim has been made in the accounts.

9. Share Capital

Authorized:

Unlimited number of common shares

Issued and outstanding:

		2011	2010
1,000	Common shares (2009 - 1000)	**$ 8,290,714**	$ 8,290,714

10. Dividends

Subject to applicable law, shareholder direction provided that the company would pay dividends in December of each year in the amount of 50% of the company's projected annual net income. Additional dividends may be applicable as long as the financing covenants are met and regulatory compliance is maintained. During 2011, the board of directors of the company declared and paid dividends totaling $383,754 (2010 - $346,932).

Covenants in the company's financing agreements state that no dividends, withdrawals, bonuses, advances to shareholders, management or affiliates are permitted that would place any bank credit conditions in default.

11. Statement of Cash Flows

	2011	2010
Interest paid	**$ 428,212**	$ 411,589
Payments in lieu of income taxes	**$ 183,885**	$ 286,308
Interest received	**$ 21,914**	$ 27,723

12. Capital Disclosures

The company's objectives when managing its capital are to:

- maintain a financial position suitable for supporting the company's operations and growth strategies;
- provide an adequate return to its shareholder;
- comply with covenants related to its credit facilities; and
- align its capital structure for regulated activities with debt to equity structure recommended by the OEB, which is 60% debt and 40% equity by 2010.

The company defines capital as the aggregate of shareholder's equity and long-term debt. This definition has remained unchanged from December 31, 2010. As at December 31, 2011, shareholder's equity amounts to $9,551,711 (2010 - $9,280,496) and long-term debt amounts to $7,445,276 (2010 - $7,764,715). The company's capital structure as at December 31, 2011 is 44% debt and 56% equity (2010 - 46% debt and 54% equity). There have been no changes in the company's overall capital management strategy during the year.

The company has externally imposed capital requirements in the form of credit facility agreements that contain various covenants (note 5). The company's credit facility limits the debt to capitalization ratio to 60%. As at December 31, 2011, the debt to capitalization ratio was 32% (2010 - 30%). The company was in compliance with all credit facility agreement covenants as at December 31, 2011.

13. Financial Instruments Risk Factors

The following is a discussion of risks and related mitigation strategies that have been identified by the company for financial instruments. This is not an exhaustive list of all risks, nor will the mitigation strategies eliminate all risks listed.

The company's activities provide for a variety of financial risks, particularly credit risk, liquidity risk and interest rate risk.

Credit risk

Financial instruments are exposed to credit risk due to the risk of a counter-party defaulting on its obligations. The company's maximum exposure to credit risk is equal to the carrying value of its financial assets. The company's objective is to maximize credit collection and minimize bad debt expense. Credit risk is managed by monitoring and limiting exposure to credit risk on a continuous basis.

The credit risk associated with accounts receivable is the collection of amounts due from customers. The majority of the company's customers are residential customers. The company has procedures in place to ensure timely follow up on overdue amounts and to ensure additional credit is not extended to customers with certain arrears. The company collects security deposits from customers in accordance with directions provided by the OEB. As at December 31, 2011, the company held security deposits in the amount of $552,936 (2010 - $535,868). The company also has insurance that provides $0.12 on every dollar of bad debt.

The carrying amount of accounts receivable is reduced through the use of an allowance for doubtful accounts based on the financial condition of counter-parties and by applying to total accounts receivable a percentage based on past experience. The amount of the related impairment loss is recognized in the income statement. Subsequent recoveries of receivables previously provisioned are credited to the income statement.

Credit risk associated with accounts receivable is as follows:

	2011	2010
Total accounts receivable	**$ 2,896,347**	$ 2,997,231
Allowance for doubtful accounts	**(45,000)**	(20,000)
Total accounts receivable, net	**$ 2,851,347**	$ 2,977,231

13. Financial Instruments Risk Factors (continued)

Accounts receivable outstanding for:		
Not more than 30 days	**$ 2,713,985**	$ 2,782,057
More than 30 days and not more than 90 days	**75,518**	86,402
More than 90 days	**106,844**	128,772
Allowance for doubtful accounts	**(45,000)**	(20,000)
Total accounts receivable, net	**$ 2,851,347**	$ 2,977,231

At December 31, 2011, there were no significant concentrations of credit risk with respect to any class of financial assets or counterparties.

Liquidity risk

The following liquidity risks are associated with financial instruments: accounts payable and accrued liabilities are due within one year; and long-term debt commitments (note 5). The company's objective is to ensure it has access to sufficient funds to meet cash flow commitments related to financial instruments. Liquidity risk is managed by monitoring cash balances, maintaining a portion of assets in liquid securities and having access to credit facilities.

Interest rate risk

The company is exposed to interest rate risk on its long-term debt. The company's objective is to minimize net interest expense. Interest rate risk is managed by entering into long-term fixed-rate debt.

14. Contractual Obligations

The company has a letter of credit of $1,219,621 issued in favour of the Independent Electricity System Operator (IESO). No amounts have been drawn as at December 31, 2011.

15. Subdivision Agreements

As part of various subdivision agreements, the company has received letters of credit to cover developers' responsibilities in completing the projects. Letters of credit held by the company at December 31, 2011 amount to $1,393,824 (2010 - $1,908,007).

16. Public Liability Insurance

The company is a member of The Electrical Distributors Association Reciprocal Insurance Exchange which is a pooling of the public liability insurance risks of many of the municipal utilities in Ontario. All members of the pool are subject to assessment for losses experienced by the pool for the years in which they are members on a pro-rata basis based on the total of their respective service revenues.

It is anticipated that, should such an assessment occur, it would be funded over a period of up to five years. To December 31, 2011, no assessments have been made with respect to 2011 or prior years.

17. Asset Retirement Obligation

The company owns a piece of land which formerly housed a transformer station. Due to environmental requirements, the company is legally required to remediate the land.

When a reasonable estimate of the cost of rehabilitating the land can be made, the fair value of the liability should be recognized and the corresponding asset retirement cost capitalized. The estimated obligation for the property rehabilitation as at December 31, 2011 was $200,000 and the company has recorded an asset retirement obligation and the corresponding asset retirement cost has been capitalized as at that date.

18. Loss on Impaired Loan

In 2008 Orangeville Hydro Limited loaned $65,000 to Green Pathways Inc. via its wholly-owned subsidiary, Orangeville Hydro Services Inc. In 2011, Green Pathways Inc. ceased operations and Orangeville Hydro Limited's management determined that this loan receivable was uncollectible.

19. Subsequent Events

On March 22, 2012 the company received a decision from the OEB allowing for the recovery of $302,174 from its customers for deferred payments in lieu of taxes relating to the period October 1, 2001 to April 30, 2006. The OEB approved for this recovery, including carrying charges, to occur over a one year period from May 1, 2012 to April 30, 2013. In accordance with OEB accounting guidelines, the recovery will not be reflected until the effective date of May 1, 2012. On that date the company will set up a regulatory asset and off-setting liability for $302,174. Recoveries from customers will increase distribution revenue by $302,174 over the May 1, 2012 to April 30, 2013 period.

APPENDIX C

HISTORICAL FINANCIAL STATEMENTS:

2012 Audited Financial Statements

Orangeville Hydro Limited

Financial Statements
For the year ended December 31, 2012

Orangeville Hydro Limited
Financial Statements
For the year ended December 31, 2012

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BDO Canada LLP
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Independent Auditor's Report

To the Shareholders of Orangeville Hydro Limited

We have audited the accompanying financial statements of Orangeville Hydro Limited., which comprise the balance sheet as at December 31, 2012, and the statement of operations, retained earnings and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of Orangeville Hydro Limited as at December 31, 2012 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

BDO Canada LLP

Chartered Accountants, Licensed Public Accountants

Orangeville, Ontario
April 18, 2013

BDO Canada LLP, a Canadian limited liability partnership, is a member of BDO International Limited, a UK company limited by guarantee, and forms part of the international BDO network of independent member firms.

Orangeville Hydro Limited
Balance Sheet

December 31	2012	2011
Assets		
Current		
Cash (note 1)	**$ 3,394,169**	$ 962,239
Accounts receivable (note 13)	**3,054,001**	2,851,347
Inventory	**266,523**	227,238
Prepaid expenses	**123,945**	115,117
Accrued unbilled revenue	**2,514,278**	2,494,566
Payments in lieu of income taxes receivable (note 17)	**-**	118,149
Other current assets	**3,210**	2,117
	9,356,126	6,770,773
Capital assets (note 3)	**15,896,093**	14,470,727
Regulatory assets (note 6)	**770,629**	1,564,748
Future income tax asset (note 4)	**510,000**	580,000
	$ 26,532,848	$ 23,386,248
Liabilities and Shareholders' Equity		
Current		
Accounts payable and accrued liabilities	**$ 3,772,030**	$ 3,600,244
Payments in lieu of income taxes payable (note 17)	**82,695**	-
Current portion of consumer deposits	**28,000**	28,000
Current portion of long-term debt (note 5)	**397,559**	5,723,677
Other current liabilities	**132,384**	174,348
	4,412,668	9,526,269
Long-term debt (note 5)	**9,191,132**	1,721,599
Regulatory liabilities (note 6)	**1,402,644**	1,459,289
Post-employment benefits (note 7)	**268,647**	249,069
Consumer deposits	**523,836**	524,936
Expansion deposit	**301,217**	153,375
Asset retirement obligation	**-**	200,000
	16,100,144	13,834,537
Contingencies (note 8)		
Shareholders' equity		
Share capital (note 9)	**8,290,714**	8,290,714
Retained earnings (page 4)	**2,141,990**	1,260,997
	10,432,704	9,551,711
	$ 26,532,848	$ 23,386,248

On behalf of the Board:

_____ Director _____ Director

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Statement of Operations and Retained Earnings

For the year ended December 31	2012	2011
Service revenue	**$ 28,980,964**	$ 26,736,905
Cost of power	**22,906,425**	21,885,544
Gross margin on service revenue	**6,074,539**	4,851,361
Other operating revenue	**246,836**	509,080
Gross margin	**6,321,375**	5,360,441
Operating and maintenance expenses		
Distribution	**923,926**	965,346
Billing and collection	**701,568**	528,619
General and administrative	**1,478,812**	1,403,234
Amortization	**971,344**	1,101,568
Financial	**357,022**	428,212
Investment tax credit recovery (note 17)	**(90,521)**	-
	4,342,151	4,426,979
Income before other expenses	**1,979,224**	933,462
Other expenses		
Loss on impaired loan	**-**	65,000
Income before payments in lieu of income taxes	**1,979,224**	868,462
Payments in lieu of income taxes (note 4)	**433,219**	213,493
Net income for the year	**1,546,005**	654,969
Retained earnings, beginning of year	**1,260,997**	989,782
Dividends (note 10)	**(665,012)**	(383,754)
Retained earnings, end of year	**$ 2,141,990**	$ 1,260,997
Retained earnings is comprised of:		
Utility retained earnings	**$ 2,140,427**	$ 1,262,941
Non-utility retained earnings (deficit)	**1,563**	(1,944)
	$ 2,141,990	$ 1,260,997

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Statement of Cash Flows

For the year ended December 31	2012	2011
Cash provided by (used in)		
Operating activities		
Net income	**$ 1,546,005**	$ 654,969
Items not involving cash		
Amortization of capital assets	**810,979**	1,187,159
Loss on disposal of capital assets	**14,733**	599
Increase in post-employment benefits	**19,578**	22,962
Loss on impaired loan	**-**	65,000
	2,391,295	1,930,689
Changes in non-cash working capital		
Accounts receivable	**(202,654)**	125,884
Inventory	**(39,285)**	46,635
Prepaid expenses	**(8,828)**	21,231
Accrued unbilled revenue	**(19,712)**	232,358
Payments in lieu of income taxes receivable	**118,149**	19,818
Other current assets	**(1,093)**	90,159
Accounts payable and accrued liabilities	**171,786**	(178,114)
Payments in lieu of income taxes payable	**82,695**	-
Other current liabilities	**(41,964)**	34,482
Asset retirement obligation	**(200,000)**	-
	(140,906)	392,453
	2,250,389	2,323,142
Investing activities		
Purchase of capital assets	**(1,573,154)**	(1,624,258)
Proceeds on sale of capital assets	**8,500**	3,372
Net change in future income tax asset	**70,000**	(50,000)
Net change in regulatory assets and liabilities	**(245,958)**	(613,472)
	(1,740,612)	(2,284,358)
Financing activities		
Advances of long-term debt	**2,500,000**	-
Repayment of long-term debt	**(356,585)**	(319,439)
Increase (decrease) in consumer deposits	**(1,100)**	17,068
Increase (decrease) in expansion deposit	**147,842**	153,375
Dividends paid	**(665,012)**	(383,754)
Capital contributions received	**297,008**	185,167
	1,922,153	(347,583)
Increase (decrease) in cash during the year	**2,431,930**	(308,799)
Cash, beginning of year	**962,239**	1,271,038
Cash, end of year	**$ 3,394,169**	$ 962,239

The accompanying summary of significant accounting policies and notes are an integral part of these financial statements.

Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2012

Basis of Presentation

The financial statements have been prepared in accordance with accounting principles for municipal electrical utilities in Ontario as required by the Ontario Energy Board (OEB) under authority of Section 57, 70(2) and 78 of the Ontario Energy Board Act, 1998 and reflect the policies as set forth in the "Accounting Procedures Handbook." All principles employed are in accordance with Canadian generally accepted accounting principles.

Nature of Business

The company is a corporation, incorporated under the laws of the Province of Ontario to distribute electricity. The company is licensed by the OEB to supply electricity to customers as described in the Transitional Distribution License and thereafter by the Distribution License issued to the company by the OEB. Additionally there are requirements imposed on the company by the various codes referred to in the License and by the Electricity Act and the Ontario Energy Board Act. The company is limited to operate distribution facilities within their Licensed Territory as defined in the Distribution License.

Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2012

Use of Estimates

The preparation of financial statements in accordance with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from management's best estimates as additional information becomes available in the future.

Accounts receivable, accrued unbilled revenue and regulatory assets are reported based on amounts expected to be recovered which reflect an appropriate allowance for unrecoverable amounts. The useful lives of capital assets have been estimated using rates established by the OEB in order to reflect the appropriate net book values of the assets.

Due to the inherent uncertainty involved in making such estimates, actual results could differ from those estimates, including changes as a result of future decisions made by the OEB, the Minister of Energy or the Minister of Finance.

The financial statements have, in management's opinion, been properly prepared using careful judgment within reasonable limits of materiality and within the framework of the accounting policies.

Regulation and Rate Setting

The company is required to follow regulations as set by the OEB. The OEB approves and sets rates for the distribution of electricity, ensures distribution companies fulfills their obligations to connect and service customers, and has the authority to provide rate protection for certain electricity customers.

The OEB sets rates on an annual basis with rates becoming effective on May 1st through April 30th of the following year. The regulation and monitoring of Ontario's Energy Sector is completed by the OEB through application of codes, rules and guidelines, the licensing of market participants, assisting firms with the management of regulatory requirements, monitoring and enforcing compliance and adjudication.

Financial Instruments

On initial recognition, all financial instruments that meet the definition of a financial asset or financial liability are recorded at fair value, unless fair value cannot be reliably determined. Subsequent measurement depends on whether the financial instrument has been classified as "held-for-trading", "available-for-sale", "held-to-maturity", "loans and receivables" or "other financial liabilities". The company has elected the following balance sheet classifications with respect to its financial assets and financial liabilities.

Cash is classified as "held-for-trading" and is measured at fair value.

Accounts receivable, accrued unbilled revenue and other current assets are classified as "loans and receivables" and are measured at amortized cost, which, upon initial recognition, is considered equivalent to fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amounts of accounts receivable and accrued unbilled revenue approximate their fair value due to their relatively short periods to maturity. The carrying amount of due to related party approximates fair value.

Accounts payable and accrued liabilities and other current liabilities are classified as "other financial liabilities" and are initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amount of these instruments approximate their fair value due to their relatively short periods to maturity.

Consumer deposits are classified as "other financial liabilities" and are initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amounts approximate fair value because of the short maturity of the current portion, and the discounted long-term portion approximates the carrying value, taking into account interest accrued on the outstanding balance.

Long-term debt is classified as "other financial liabilities" and is initially measured at fair value. Subsequent measurements are recorded at amortized cost using the effective interest rate method. The carrying amount of long-term debt approximates fair value.

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Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2012

Capital Assets

Capital assets are recorded at cost. Amortization is provided for on a straight-line basis using the following rates:

Buildings	20 - 60 years
Computer equipment	5 years
Computer software	5 years
Distribution stations	30 - 50 years
Distribution system	30 - 60 years
Land rights	25 years
Meters	15 - 50 years
Office equipment	10 years
Poles	45 - 60 years
Rolling stock	8 - 15 years
Services	35 - 60 years
Stores equipment	10 years
Tools and equipment	10 - 60 years
Transformers	40 - 55 years
Non-utility generation	25 years

During the year, the company elected to account for capital assets based on modified IFRS guidelines and depreciation rates were adjusted to be in line with the new depreciation expense and capitalization policies.

Income Taxes

Under the Electricity Act, the company is required to make Payments in Lieu of Corporate Taxes (PILs) to the Ontario Electricity Financial Corporation. These payments are calculated in accordance with the Income Tax Act (Canada) and the Taxation Act, 2007 (Ontario) as modified by regulations made under the Electricity Act and related regulations. This effectively results in the company paying taxes similar to what would be imposed under the Federal and Ontario Tax Acts.

In computing its income for PILs purposes, the company recognizes regulatory assets and liabilities representing deferral of costs and revenues that are anticipated to be recovered through future tax rate increases to be approved by the OEB.

The company follows the liability method of accounting for income taxes. Under this method, future income tax liabilities and assets are recognized for the estimated income tax consequences attributable to differences between the financial statement carrying amounts of assets and liabilities and their respective tax basis. Future income tax liabilities and assets are measured using substantively enacted tax rates.

Orangeville Hydro Limited
Summary of Significant Accounting Policies

December 31, 2012

Consumer Deposits

Consumer deposits are cash collections from customers to guarantee the payment of energy bills. The consumer deposits liability includes interest credited to the customers' deposit accounts, with the debit charged to interest expense. Deposits expected to be refunded to customers within the next fiscal year are classified as a current liability.

Regulatory Assets/Liabilities

Regulatory assets/liabilities represent costs/receipts that have been deferred according to OEB regulatory guidelines. Regulatory assets/liabilities are reflected on the balance sheet until the manner and timing of disposition is determined by the OEB.

Effective January 1, 2009, the company adopted amended standards. The new standards require the recognition of future income tax assets and liabilities in accordance with Handbook Section 3465 as well as a separate regulatory asset or liability balance for the amount of future income taxes expected to be included in future rates and recovered from or paid to customers, and retain existing requirements to disclose the effect of rate regulation.

Post Employment Benefits

The company accrues its obligations under employee benefit plans and the related costs net of plan assets, if any. The company has adopted the following policy:

The cost of retirement benefits earned by employees is actuarially determined using the projected unit method pro-rated on service and management's best estimate of retirement ages of employees and expected health care costs.

Past service costs from plan amendments are amortized on a straight-line basis over the average remaining service period of employees active at the date of amendment.

The excess of net actuarial gain (loss) over 10% of the benefit plan obligation is amortized over the average remaining service period of active employees.

Post Employment Benefits (continued)

Pension Plan

The company provides a pension plan for its full-time employees through Ontario Municipal Employees Retirement System (OMERS). OMERS is a multi-employer, contributory, defined benefit pension plan. Both participating employers and employees are required to make plan contributions based on participating employees' contributory earnings. The company recognizes the expense related to this plan as contributions are made.

Revenue

Revenue from the sale and distribution of electricity is recognized on the accrual basis. Revenues from the sale of electricity are recorded on the basis of cyclical billing and also include unbilled revenues accrued in respect of electricity delivered but not yet billed.

Inventory

Inventories consist primarily of small consumable materials related to the maintenance of the electricity distribution infrastructure. The company classifies all major construction related components of its electricity distribution system infrastructure to capital assets. Once capitalized, these items are not depreciated until they are put into service. Inventories are carried at lower of cost and net realizable value, with cost determined on an average cost basis net of a provision for obsolescence.

Government Assistance

The company makes periodic applications for financial assistance under government incentive programs including investment tax credits. Government assistance related to capital expenditures is reflected as a reduction of the cost of such assets. Government assistance relating to research and development expense is recorded as a reduction of expenses when the related expenditures are incurred. When government assistance is received which relates to expenses of future periods, the amount is deferred and amortized to income as the related expenses are incurred.

New Accounting Pronouncements

Recent accounting pronouncements that have been issued but are not yet effective, and have a potential implication for the company, are as follows:

International Financial Reporting Standards (IFRS)

On February 13, 2008, the Canadian Accounting Standards Board (AcSB) confirmed that publicly accountable enterprises will be required to adopt International Financial Reporting

New Accounting Pronouncements (continued)

Standards (IFRS) in place of Canadian GAAP for interim and annual reporting purposes for fiscal years beginning on or after January 1, 2011. A limited number of converged or IFRS-based standards will be incorporated into Canadian GAAP, with the remaining standards to be adopted at the change over date.

The company is currently in the process of evaluating the potential impact of the conversion to IFRS on its financial statements. The company believes that the impact on its financial statements could be material.

On September 10, 2010, the AcSB granted an optional one year deferral for IFRS adoption for entities subject to rate regulation. This decision came in light of the uncertainty created by the International Accounting Standards Board (IASB) in regard to the rate-regulated project which is assessing the potential recognition of regulatory assets and regulatory liabilities under IFRS. Subsequently, the Canadian Securities Administrators announced that entities subject to rate regulation may defer the adoption of IFRS for up to one year, consistent with the one year deferral granted by the AcSB.

In March 2012 and February 2013, the AcSB decided to extend the deferral of the mandatory IFRS changeover date for rate regulated entities. The changeover date is now January 1, 2015 and the company has decided to defer adoption of IFRS to 2015.

Given the continued uncertainty around the timing, scope and eventual adoption of a rate-regulated accounting (RRA) standard under IFRS and the potential material impact of RRA on the company's financial statements, the company has decided to elect the optional one year deferral of its adoption of IFRS. Accordingly, the company will continue to prepare its financial statements in accordance with Canadian GAAP accounting standards in Part V of the CICA Handbook.

As a result of these developments related to RRA under IFRS and the uncertainty regarding the impact of IFRS on the OEB electricity distribution rates application process, the company cannot reasonably quantify the full impact that adopting IFRS would have on its future financial position and results of operations.

The company will continue to actively monitor IASB developments with respect to RRA and non-RRA IFRS

New Accounting Pronouncements (continued)

developments and their potential impacts.

December 31, 2012

1. Cash

The company's bank accounts are held at one chartered bank. Interest earned on cash balances for the year ended December 31, 2012 was $44,083 (2011 - $27,000) and is included in other operating revenue on the income statement.

2. Related Party Transactions

The company provides electricity and streetlighting maintenance to its parent corporations, the Town of Orangeville and the Township of East Luther Grand Valley, and provides water and sewage billing and collection services to customers of its parent corporations.

The following table summarizes the company's related party transactions for the year:

	2012	2011
Revenue		
Sales to Town of Orangeville	**$ 425,470**	$ 430,040
Sales to Township of East Luther Grand Valley	**12,075**	11,917

These transactions are in the normal course of operations and are measured at the exchange value (the amount of consideration established and agreed to by the related parties), which approximates the arm's length equivalent value for sales of product.

At the end of the year, the amount due from (to) related parties is as follows:

	2012	2011
Included in accounts receivable		
Town of Orangeville	**$ 100,561**	$ 84,375
Township of East Luther Grand Valley	**5,525**	10,399
Green Pathways	**12,968**	-
Included in accounts payable		
Town of Orangeville	**(731,942)**	(1,277,106)
Township of East Luther Grand Valley	**(14,141)**	(26,554)

The company paid $47,462 (2011 - $32,918) in fees to Cornerstone Hydro Electric Concepts Association Inc. (CHEC).

The company paid $106,474 (2011 - $82,202) in fees to Utility Collaborative Services Inc. (UCS) for items such as information technology hosting and software licensing.

3. Capital Assets

	2012		2011	
	Cost	**Accumulated Amortization**	Cost	Accumulated Amortization
Land	**$ 323,116**	**$ 21,052**	$ 467,837	$ 19,008
Buildings	**2,826,518**	**974,064**	2,818,147	913,424
Services	**2,460,489**	**1,507,392**	2,327,702	1,473,252
Distribution lines - overhead	**3,854,541**	**2,203,665**	3,788,531	2,169,250
Distribution lines - underground	**10,147,708**	**4,680,191**	9,713,052	4,494,306
Meters	**2,039,407**	**350,005**	1,852,099	1,151,894
Distribution stations	**904,696**	**538,881**	904,696	500,257
Transformers	**7,818,886**	**3,922,675**	7,480,326	3,858,839
Non-utility generation	**149,680**	**15,698**	149,680	9,729
Other capital assets	**2,567,856**	**1,740,701**	2,252,811	1,543,411
Poles	**4,238,936**	**2,751,933**	4,177,407	2,724,270
Work in progress - equipment	**166,768**	**-**	80,295	-
	37,498,601	**18,706,257**	36,012,583	18,857,640
Contributions and grants	**(4,090,008)**	**(1,193,757)**	(3,793,000)	(1,108,784)
	$ 33,408,593	**$ 17,512,500**	$ 32,219,583	$ 17,748,856
Net book value		**$ 15,896,093**		$ 14,470,727

As at December 31, 2012, the net book value of stranded meters related to the deployment of smart meters amounts to $0 (2011 - $453,370) and is included in capital assets. In the absence of rate regulation, capital assets would have been $0 lower as at December 31, 2012 (2011 - $453,370)

Other capital assets include computer equipment, computer software, office equipment, rolling stock, stores equipment and tools and equipment.

As at December 31, 2012, work in progress - equipment of $166,768 was not being amortized as it was not yet in use.

4. Income Taxes

As at December 31, 2012, the company has recorded a future income tax asset and corresponding regulatory liability of $510,000. Prior to January 1, 2009, Section 3465 of the CICA Handbook did not require rate regulated enterprises to recognize future income taxes if future income taxes were expected to be included in the approved rate charged to customers in the future and were expected to be recovered from future customers.

The components of the future income tax asset at December 31, 2012 are as follows:

	2012	2011
Future income tax assets		
Pension and other employee benefits	**$ 71,000**	$ 60,000
Capital assets	**448,000**	520,000
Investment tax credits receivable	**(9,000)**	-
	$ 510,000	$ 580,000

The offsetting entry to this future income tax asset is a credit to regulatory liabilities (note 6).

Payments in lieu of income taxes differs from the amount which would be obtained by applying the statutory income tax rate to income before income taxes as follows:

	2012	2011
Income before income taxes	**$ 1,979,224**	$ 868,462
Statutory income tax rate	**26.50** %	28.25 %
Expected income tax expense	**524,494**	245,341
Increase (decrease) in tax resulting from:		
Non-deductible costs	**634**	19,086
Amortization in excess of capital cost allowance	**(50,825)**	(15,132)
Post-employment expenses in excess of payments	**5,192**	6,487
Investment tax credit claim	**(11,276)**	-
Small business tax rate reduction	**(35,000)**	(36,260)
Prior year amendments and reassessments	**-**	(6,029)
Income tax expense	**$ 433,219**	$ 213,493

5. Long-term Debt

	2012	2011
Term loan payable - TD Bank, 3.38%, due 2022, repayable in monthly payments of $38,894 principal and interest.	**$ 5,366,868**	$ -
Term loan payable - TD Bank, 4.25%, due 2014, repayable in monthly payments of $15,045 principal and interest.	**1,721,823**	1,826,752
Term loan payable - TD Bank, 2.79%, interest only, due 2017.	**2,500,000**	-
Term loan payable - TD Bank, 4.25%, due 2014, repayable in monthly payments of $15,045 principal and interest.	-	5,618,524
	9,588,691	7,445,276
Less amounts due within one year included in current liabilities	**397,559**	5,723,677
	$ 9,191,132	$ 1,721,599

The agreement with respect to the TD Bank term loans contain certain covenants regarding (i) leverage, (ii) liquidity, (iii) change in status of business, (iv) change in ownership, and (v) limitations on additional debt and encumbrance of assets.

The TD Bank term loans holds as security a general security agreement representing a first charge on all assets and undertakings of the company and assignment of general liability insurance for the company.

Principal repayments for the next five years and thereafter are as follows:

2013	$ 398,050
2014	1,920,526
2015	309,139
2016	319,329
2017	2,830,714
Thereafter	3,810,933
	$ 9,588,691

The interest on long-term debt during the year amounted to $340,066 (2011 - $403,672) and is included in financial expense.

Other credit facilities includes an operating facility of up to $2,500,000, of which $1,096,159 was available as at December 31, 2012 (2011 - $1,280,379).

6. Regulatory Assets and Liabilities

	2012	2011
Regulatory assets		
Renewable connection per green energy act (Bill 150)	**$ 46,670**	$ 46,011
Impairment of land	**270,589**	-
Low voltage asset	**-**	3,926
Smart meters and stranded meters	**453,370**	1,504,800
Special purpose charge variance	**-**	(802)
Late payment penalties settlement	**-**	10,813
Net regulatory assets	**$ 770,629**	$ 1,564,748

	2012	2011
Regulatory liabilities		
Settlement variances	**$ (212,921)**	$ (139,096)
Regulatory assets recovery account	**(403,618)**	(740,193)
Future income taxes	**(510,000)**	(580,000)
Payments in lieu	**(102,515)**	-
Capital asset transition	**(173,590)**	-
Net regulatory liabilities	**$ (1,402,644)**	$ (1,459,289)

(a) Smart Meters and Stranded Meters

Smart meters

The smart meter regulatory asset account relates to the Province of Ontario's decision to install smart meters throughout Ontario by 2010. During 2006 the OEB developed recommendations on smart meters with regard to cost recovery during the phase-in period of this equipment. The OEB stated that given the increased need for electricity and the importance of conservation, specific funding for smart meters could be included in the 2006 rates for all Local Distribution Companies (LDC's). Variance accounts were established to track revenues collected with respect to smart meters and associated costs of the initiatives. The majority of the installation of all smart meters within its service territory was completed in 2010. The OEB approved the request to add a rate rider of $2.00 ($1.00 prior to May 1, 2010) per customer per month to fund Smart Meter activities until April 30, 2012.

On June 14, 2012 the company obtained approval from the OEB for the final disposition and recovery of costs related to the smart meter deployment, offset by smart meters funding adder (SMFA) revenues collected from May 1, 2006 to April 30, 2012. As a direct result of this approval the following occurred:

Smart meters with a cost of $1,918,659 net of accumulated amortization of $211,268 were transferred from regulatory assets to capital assets.

6. Regulatory Assets and Liabilities (continued)

Smart meters customer revenues which had been deferred from May 1, 2006 to April 30, 2012 of $648,327 were transferred from regulatory assets and recognized as service revenue for the year ended December 31, 2012.

Smart meter operating expenses which had been deferred from May 1, 2006 to April 30, 2012 of $174,848 were transferred from regulatory assets of which $153,376 were recognized as billing and collection expenses and $21,471 were recognized as distribution expenses for the year ended December 31, 2012.

Smart meter amortization expenses which had been deferred from May 1, 2006 to December 31, 2011 of $211,268 were transferred from regulatory assets and recognized as amortization expense for the year ended December 31, 2012.

Stranded meters

On June 14, 2012 the company obtained approved from the OEB to continue to use the established smart meter regulatory asset account to track the remaining cost of the stranded meters related to the deployment of smart meters which were formerly included in capital assets (note 3). As a direct result of this approval the following has occurred:

Stranded meters with a cost of $1,533,380 net of accumulated amortization of $1,080,010 were transferred from capital assets to regulatory assets. In the absence of rate regulation, these stranded meters would have previously been expensed.

(b) Regulatory Assets Recovery Amount

The regulatory assets recovery account (RARA) consists of balances of regulatory assets or regulatory liabilities approved for disposition by the OEB through rate riders. The RARA is subject to carrying charges following the OEB prescribed methodology and related rates.

On March 31, 2010, the OEB approved the disposition of net regulatory liabilities of $1,242,359 over the four-year period ending April 30, 2014.

On March 22, 2012, the OEB approved the disposition of net regulatory liabilities of $294,804 over a one year period ending April 30, 2013.

On March 22, 2012, the OEB also approved the disposition of a deferred payment in lieu of income taxes recoverable balance of $302,174 over a one year period ending April 30, 2013.

(c) Future Income Taxes

This regulatory liability account relates to the expected future electricity distribution rate reduction for customers arising from timing differences in the recognition of future tax assets.

The company accounts for the differences between its financial statement carrying value and tax basis of assets and liabilities following the liability method in accordance with CICA Handbook Section 3465 (note 4).

6. Regulatory Assets and Liabilities (continued)

(d) Settlement Variances

This account is comprised of the variances between amounts charged by the company to customers, based on regulated rates, and the corresponding cost of non-competitive electricity service incurred by the company after May 1, 2002. The settlement variances relate primarily to service charges, non-competitive electricity charges, imported power charges and the global adjustment. Accordingly, the company has deferred the variances between the costs incurred and the related recoveries in accordance with the criteria set out in the accounting principles prescribed by the OEB in the AP Handbook.

(e) Payments in Lieu

This account represents the amount approved by the OEB for disposition on March 22, 2012 as outlined in section (d) settlement variances net of customer recoveries from May 1, 2012 to December 31, 2012.

(f) Capital Assets Transition

On July 17, 2012 the OEB approved a new variance account to record the differences arising as a result of rate regulated entities applying modified IFRS (MIFRS) prior to their rates being approved based on MIFRS. During the year, the company elected to account for capital assets based on MIFRS guidelines and depreciation rates were adjusted to be in line with the new depreciation expense and capitalization policies. The difference arising from accounting for capital assets under the new policy amounted to $173,590. This resulted in a regulatory liability of $173,590 and the offset was to increase amortization expense on the statement of operations.

(g) Impairment of Land

The company owns a piece of land which formerly housed a transformer station. After remediation of the land the company had the land appraised. It was determined that the asset was impaired and as a result it was written down by $270,589. The company has applied to the OEB to recover this amount from customers as an extraordinary event outside managements control. As such, this amount has been set up as a regulatory asset, awaiting the OEB's decision. If the OEB disallows this recovery, it will be recorded as an expense in the statement of operations in the year of decision.

December 31, 2012

7. Pension Agreement and Post Employment Benefits

(a) Pension Agreement

The company makes contributions to the Ontario Municipal Employees Retirement Fund (OMERS), which is a multi-employer plan, therefore any pension plan surpluses or deficits are a joint responsibility of Ontario municipal organizations and their employees. As a result, the company does not recognize any share of the OMERS pension surplus or deficit. The last available report for the OMERS plan was December 31, 2012. At that time, the plan reported a $9.9 billion actuarial deficit (2011 - $7.3 billion actuarial deficit), based on actuarial liabilities of $69.1 billion (2011 - $64.5 billion) and actuarial assets of $59.2 billion (2011 - $57.2 billion). Ongoing adequacy of the current contribution rates will need to be monitored and the recent severe decline in the financial markets may lead to increased future funding requirements.

The amount contributed to OMERS for the year ending December 31, 2012 was $156,451 (2011 - $125,460) for current service. There is no liability for past service.

(b) Post-Employment Benefits

The company provides certain non-pension post-employment benefits consisting of extended health and other benefits. The cost of providing post-employment benefits is actuarially determined and charged to operations using the projected benefits method prorated on service and management's best estimate of expected plan investment performance, terminations, retirement ages of plan members and expected health care costs. The pension expense for the year includes adjustments for plan amendments, experience gains and losses and changes in assumptions that are being amortized on a straight-line basis over the expected average remaining service lives of the plan members. Any differences between the cumulative amounts expensed and the funding contributions are reflected as either an asset or a liability.

The latest actuarial valuation of the benefit plan, as of December 31, 2012, estimated the post-employment benefit liability to be $268,647.

	2012	2011
Accrued benefit obligation	**$ 336,442**	$ 320,837
Less unamortized past service costs	**67,795**	71,768
Benefit plan obligation	**$ 268,647**	$ 249,069
Benefit plan expense	**$ 44,180**	$ 46,202
Less benefit plan payments	**24,605**	23,240
Net plan expense	**$ 19,575**	$ 22,962

December 31, 2012

8. Contingencies

A lawsuit arising from the ordinary course of operations has been filed against the company. Management is of the opinion that this claim is without merit. Consequently, no provision for this claim has been made in the accounts.

9. Share Capital

Authorized:

Unlimited number of common shares

Issued and outstanding:

		2012	2011
1,000	Common shares	**$ 8,290,714**	$ 8,290,714

10. Dividends

Subject to applicable law, shareholder direction provided that the company would pay dividends in December of each year in the amount of 50% of the company's projected annual net income. Additional dividends may be applicable as long as the financing covenants are met and regulatory compliance is maintained. During 2012, the board of directors of the company declared and paid dividends totaling $665,012 (2011 - $383,754).

11. Statement of Cash Flows

	2012	2011
Interest paid	**$ 357,022**	$ 428,212
Payments in lieu of income taxes	**$ 141,854**	$ 183,885
Interest received	**$ 44,083**	$ 21,914

December 31, 2012

12. Capital Disclosures

The company's objectives when managing its capital are to:

- maintain a financial position suitable for supporting the company's operations and growth strategies;
- provide an adequate return to its shareholder;
- comply with covenants related to its credit facilities; and
- align its capital structure for regulated activities with debt to equity structure recommended by the OEB, which is 60% debt and 40% equity by 2010.

The company defines capital as the aggregate of shareholder's equity and long-term debt. This definition has remained unchanged from December 31, 2011. As at December 31, 2012, shareholder's equity amounts to $10,432,704 (2011 - $9,551,711) and long-term debt amounts to $9,588,691 (2011 - $7,445,276). The company's capital structure as at December 31, 2012 is 48% debt and 52% equity (2011 - 44% debt and 56% equity). There have been no changes in the company's overall capital management strategy during the year.

The company has externally imposed capital requirements in the form of credit facility agreements that contain various covenants (note 5). The company's credit facility limits the debt to capitalization ratio to 60%. As at December 31, 2012, the debt to capitalization ratio was 33% (2011 - 32%). The company was in compliance with all credit facility agreement covenants as at December 31, 2012.

13. Financial Instruments Risk Factors

The following is a discussion of risks and related mitigation strategies that have been identified by the company for financial instruments. This is not an exhaustive list of all risks, nor will the mitigation strategies eliminate all risks listed.

The company's activities provide for a variety of financial risks, particularly credit risk, liquidity risk and interest rate risk.

Credit risk

Financial instruments are exposed to credit risk due to the risk of a counter-party defaulting on its obligations. The company's maximum exposure to credit risk is equal to the carrying value of its financial assets. The company's objective is to maximize credit collection and minimize bad debt expense. Credit risk is managed by monitoring and limiting exposure to credit risk on a continuous basis.

13. Financial Instruments Risk Factors (continued)

The credit risk associated with accounts receivable is the collection of amounts due from customers. The majority of the company's customers are residential customers. The company has procedures in place to ensure timely follow up on overdue amounts and to ensure additional credit is not extended to customers with certain arrears. The company collects security deposits from customers in accordance with directions provided by the OEB. As at December 31, 2012, the company held security deposits in the amount of $551,836 (2011 - $552,936). The company also has insurance that provides $0.12 on every dollar of bad debt.

The carrying amount of accounts receivable is reduced through the use of an allowance for doubtful accounts based on the financial condition of counter-parties and by applying to total accounts receivable a percentage based on past experience. The amount of the related impairment loss is recognized in the income statement. Subsequent recoveries of receivables previously provisioned are credited to the income statement.

Credit risk associated with accounts receivable is as follows:

	2012	2011
Total accounts receivable	**$ 3,099,001**	$ 2,896,347
Allowance for doubtful accounts	**(45,000)**	(45,000)
Total accounts receivable, net	**$ 3,054,001**	$ 2,851,347
Accounts receivable outstanding for:		
Not more than 30 days	**$ 2,944,571**	$ 2,713,985
More than 30 days and not more than 90 days	**70,405**	75,518
More than 90 days	**84,025**	106,844
Allowance for doubtful accounts	**(45,000)**	(45,000)
Total accounts receivable, net	**$ 3,054,001**	$ 2,851,347

At December 31, 2012, there were no significant concentrations of credit risk with respect to any class of financial assets or counterparties.

Liquidity risk

The following liquidity risks are associated with financial instruments: accounts payable and accrued liabilities are due within one year; and long-term debt commitments (note 5). The company’s objective is to ensure it has access to sufficient funds to meet cash flow commitments related to financial instruments. Liquidity risk is managed by monitoring cash balances, maintaining a portion of assets in liquid securities and having access to credit facilities.

December 31, 2012

14. Contractual Obligations

The company has a letter of credit of $1,403,841 issued in favour of the Independent Electricity System Operator (IESO). No amounts have been drawn as at December 31, 2012.

15. Subdivision Agreements

As part of various subdivision agreements, the company has received letters of credit to cover developers' responsibilities in completing the projects. Letters of credit held by the company at December 31, 2012 amount to $2,155,102 (2011 - $1,393,824).

16. Public Liability Insurance

The company is a member of The Electrical Distributors Association Reciprocal Insurance Exchange which is a pooling of the public liability insurance risks of many of the municipal utilities in Ontario. All members of the pool are subject to assessment for losses experienced by the pool for the years in which they are members on a pro-rata basis based on the total of their respective service revenues.

It is anticipated that, should such an assessment occur, it would be funded over a period of up to five years. To December 31, 2012, no assessments have been made with respect to 2012 or prior years.

17. Payments in Lieu of Income Taxes

Payments in lieu of income taxes receivable (payable) consist of the following:

	2012	2011
Research and development grants	**$ 90,521**	$ -
Payments in lieu of income taxes receivable (payable)	**(173,216)**	118,149
	$ (82,695)	$ 118,149

Included in operating expenses are research and development expenses of $138,995 (2011 - $160,244).

Investment tax credits on research and development expenses relating to the current year are netted against operations and maintenance expenses.

Research and development grants are cash payments and credits against taxes payable received or receivable from the federal and provincial government as an incentive to conduct research and development in Canada. As at December 31, 2012, research and development grants receivable amounted to $90,521. This amount represents management's best estimate of grants based on its interpretation of current legislation. However, the Ontario Ministry of Finance has not yet assessed these claims and therefore the amount ultimately received in the near term could be materially different than the amount recorded. Adjustments to the amounts receivable based on assessments and reassessments by the Ontario Ministry of Finance will be recorded in income in the year of the assessment or reassessment.

18. Subsequent Events

On January 24, 2013, the board of directors of the company declared and paid a special dividend to their shareholders totaling $1,500,000.

HISTORICAL FINANCIAL RESULT FILINGS:

The following section consists of the historical financial results (RRR) filings for 2012, 2011 and 2010.

APPENDIX D 2010-2012

ACCOUNT BALANCES

Summary OEB Adjusted Trial Balance

OEB No	OEB Account Name	2010 CGAAP Actual	2011 CGAAP Actual	2012 CGAAP Actual	2013 CGAAP Bridge	2012 CGAAP-n Actual
	Current Assets					
1005	Cash	1,270,338	961,539	3,455,334.52	4,006,656.97	3,393,469
1010	Cash Advances and Working Funds	700	700	700.00	700	700
1020	Interest Special Deposits	0	0	0.00	0	
1030	Dividend Special Deposits	0	0	0.00	0	
1040	Other Special Deposits	0	0	0.00	0	
1060	Term Deposits	0	0	0.00	0	
1070	Current Investments	0	0	0.00	0	
1100	Customer Accounts Receivable	2,723,242	2,800,075	2,913,687.48	2,913,687	2,913,687
1102	Accounts Receivable - Services	(17,595)	(29,952)	(16,089.04)	(16,089)	(16,089)
1104	Accounts Receivable - Recoverable Work	277,281	114,812	195,600.52	195,601	195,601
1105	Accounts Receivable - Merchandise, Jobbing, etc.	0	0	0.00	0	
1110	Other Accounts Receivable	14,304	11,413	5,801.93	5,802	5,802
1120	Accrued Utility Revenues	2,726,924	2,494,566	2,514,278.20	2,514,278	2,514,278
1130	Accumulated Provision for Uncollectable Accounts -- Credit	(20,000)	(45,000)	(45,000.20)	(45,000)	(45,000)
1140	Interest and Dividends Receivable	0	0	0.00	0	
1150	Rents Receivable	0	0	0.00	0	
1170	Notes Receivable	0	0	0.00	0	
1180	Prepayments	136,348	115,117	123,945.12	123,945	123,945
1190	Miscellaneous Current and Accrued Assets	92,273	2,118	3,207.19	3,207	3,207
1200	Accounts Receivable from Associated Companies	0	0	0.00	0	
1210	Notes Receivable from Associated Companies	0	0	0.00	0	
	Inventory					
1305	Fuel Stock	0	0	0.00	0	
1330	Plant Materials and Operating Supplies	273,873	227,238	266,522.79	266,523	266,523
1340	Merchandise	0	0	0.00	0	
1350	Other Material and Supplies	0	0	0.00	0	
	Non-Current Assets					
1405	Long Term Investments in Non-Associated Companies	0	0	0.00	0	
1408	Long Term Receivable - Street Lighting Transfer	0	0	0.00	0	
1410	Other Special or Collateral Funds	0	0	0.00	0	
1415	Sinking Funds	0	0	0.00	0	
1425	Unamortized Debt Expense	0	0	0.00	0	
1445	Unamortized Discount on Long-Term Debt--Debit	0	0	0.00	0	
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses	0	0	0.00	0	
1495	Deferred Taxes - Non-Current Assets	530,000	580,000	510,000.00	510,000	510,000
1465	O.M.E.R.S. Past Service Costs	0	0	0.00	0	
1470	Past Service Costs - Employee Future Benefits	0	0	0.00	0	
1475	Past Service Costs -Other Pension Plans	0	0	0.00	0	
1480	Portfolio Investments - Associated Companies	65,000	0	0.00	0	
1485	Investment In Subsidiary Companies - Significant Influence	0	0	0.00	0	
1490	Investment in Subsidiary Companies	0	0	0.00	0	
	Other Assets and Deferred Charges					
1505	Unrecovered Plant and Regulatory Study Costs	0	0	0.00	0	
1508	Other Regulatory Assets	83,830	103,208	117,311.00	117,311	117,311
1510	Preliminary Survey and Investigation Charges	0	0	0.00	0	
1515	Emission Allowance Inventory	0	0	0.00	0	
1516	Emission Allowance Withheld	0	0	0.00	0	
1518	RCVA Retail	12,303	25,693	41,958.39	41,958	41,958
1521	Special Purpose Charge	32,054	(802)	0.00	0	0
1525	Miscellaneous Deferred Debits	0	0	0.00	0	
1530	Deferred Losses from Disposition of Utility Plant	0	0	0.00	0	
1532	Renewable Connection OMA Account	45,149	46,011	46,670.38	46,670	46,670
1540	Deferred Losses from Disposition of Utility Plant	0	0	0.00	0	
1545	Development Charge Deposits/ Receivables	0	0	0.00	0	
1548	RCVA - Service Transaction Request (STR)	(693)	(821)	(808.67)	(809)	(809)
1550	LV Charges - Variance	(200,267)	(83,998)	238,603.23	238,603	238,603
1555	Smart Meters Recovery	1,026,186	1,196,433	410,704.80	410,705	410,705
1556	Smart Meters OM & A	115,231	308,367	42,665.20	42,665	42,665
1562	Deferred PILs	56,420	56,420	0.00	0	0
1563	Deferred PILs - Contra	(56,420)	(56,420)	(102,515.40)	(102,515)	(102,515)
1565	C & DM Costs	0	0	0.00	0	
1566	C & DM Costs Contra	0	0	0.00	0	
1567	Board-Approved CDM Costs	0	347	4,622.58	4,623	4,623
1570	Qualifying Transition Costs	0	0	0.00	0	
1571	Pre Market CofP Variance	0	0	0.00	0	
1572	Extraordinary Event Losses	0	0	270,589.04	270,589	270,589
1576	PP&E Transitional amount	0	0	0.00		(173,590)
1580	RSVA - Wholesale Market Services	(314,010)	(572,739)	(585,730.53)	(585,731)	(585,731)
1582	RSVA - One-Time	0	0	0.00	0	
1584	RSVA - Network Charges	(104,533)	(60,391)	12,230.86	12,231	12,231
1586	RSVA - Connection Charges	(52,807)	(46,827)	(3,367.51)	(3,368)	(3,368)
1588	RSVA - Commodity (Power)	382,582	507,246	(146,149.84)	(146,150)	(146,150)
1589	RSVA GA	0	0	108,409.96	108,410	108,410
1592	PILs and Tax Variance for 2006 & Subsequent Years	0	0	0.00	0	
1595	Disposition and Recovery of Regulatory Balances	(1,040,067)	(740,193)	(403,617.86)	(67,042)	(403,618)

OEB No	OEB Account Name	2010 CGAAP Actual	2011 CGAAP Actual	2012 CGAAP Actual	2013 CGAAP Bridge	2012 CGAAP-n Actual
	Fixed Assets					
1805	Land	38,556	267,376	122,655.23	145,055	122,655
1806	Land Rights	51,123	51,123	51,122.58	51,123	51,123
1808	Buildings and Fixtures	15,296	15,296	0.00	0	0
1810	Leasehold Improvements	0	0	0.00	0	0
1815	Transformer Station Equipment - Normally Primary above 50 kV	0	0	0.00	0	0
1820	Distribution Station Equipment - Normally Primary below 50 kV	899,908	904,696	904,696.36	975,831	904,696
1825	Storage Battery Equipment	0	0	0.00	0	0
1830	Poles, Towers and Fixtures	4,133,363	4,177,407	4,267,834.52	4,421,502	4,238,936
1835	Overhead Conductors and Devices	3,665,194	3,788,531	3,856,557.95	3,929,130	3,854,541
1840	Underground Conduit	3,937,756	4,379,130	4,569,868.33	5,028,726	4,569,868
1845	Underground Conductors and Devices	5,001,003	5,333,922	5,585,919.08	5,979,954	5,577,840
1850	Line Transformers	7,178,096	7,480,326	7,876,855.68	8,224,116	7,818,886
1855	Services	2,288,737	2,327,702	2,463,423.29	2,646,206	2,460,489
1860	Meters	1,813,921	1,852,099	296,808.04	314,592	264,005
1860-1	Meters (Smart Meters)			1,778,199.03	1,787,574	1,775,402
1865	Other Installations on Customer's Premises	0	0	0.00	0	0
1905	Land	144,400	144,400	144,400.35	144,400	144,400
1906	Land Rights	4,938	4,938	4,937.67	4,938	4,938
1908	Buildings and Fixtures	2,769,214	2,802,850	2,826,518.02	2,828,518	2,826,518
1910	Leasehold Improvements	0	0	0.00	0	0
1915	Office Furniture and Equipment	183,605	189,627	209,908.62	230,651	209,909
1920	Computer Equipment - Hardware	149,488	158,861	175,807.96	161,931	175,808
1925	Computer Software	575,146	628,390	789,233.17	819,733	789,233
1930	Transportation Equipment	979,469	1,010,019	1,011,298.50	1,138,792	1,011,299
1935	Stores Equipment	32,212	32,212	33,294.33	35,794	33,294
1940	Tools, Shop and Garage Equipment	137,791	147,021	148,154.36	154,406	148,154
1945	Measurement and Testing Equipment	15,319	21,291	21,790.47	27,790	21,790
1950	Power Operated Equipment	0	0	0.00	0	0
1955	Communication Equipment	18,701	18,701	18,700.57	18,701	18,701
1960	Miscellaneous Equipment	36,027	46,689	159,668.38	161,668	159,668
1970	Load Management Controls - Customer Premises	0	0	0.00	0	0
1975	Load Management Controls - Utility Premises	0	0	0.00	0	0
1980	System Supervisory Equipment	0	0	0.00	0	0
1985	Sentinel Lighting Rentals	0	0	0.00	0	0
1990	Other Tangible Property	0	0	0.00	0	0
1995	Contributions and Grants	(3,607,833)	(3,793,000)	(4,090,008.45)	(4,647,568)	(4,090,008)
	Other Capital Assets					
2005	Property Under Capital Leases	0	0	0.00	0	
2010	Electric Plant Purchased or Sold	0	0	0.00	0	
2020	Experimental Electric Plant Unclassified	0	0	0.00	0	
2030	Electric Plant and Equipment Leased to Others	0	0	0.00	0	
2040	Electric Plant Held for Future Use	0	0	0.00	0	
2050	Completed Construction Not Classified--Electric	0	0	0.00	0	
2055	Construction Work in Progress--Electric	0	80,295	166,768.29	0	166,768
2060	Electric Plant Acquisition Adjustment	0	0	0.00	0	
2065	Other Electric Plant Adjustment	0	0	0.00	0	
2070	Other Utility Plant	0	0	0.00	0	
2075	Non-Utility Property Owned or Under Capital Lease	150,130	149,680	149,680.19	149,680	149,680
	Accumulated Amortization					
2105	Accumulated Amortization of Electric Utility Plant - Property, Plant and Equipment	(16,585,038)	(17,739,126)	(18,009,217.22)	(19,097,748)	(17,496,801)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	0	0	0.00	0	
2140	Accumulated Amortization of Electric Plant Acquisition Adjustment	0	0	0.00	0	
2160	Accumulated Amortization of Other Utility Plant	0	0	0.00	0	
2180	Accumulated Amortization of Non-Utility Property	(3,753)	(9,729)	(15,697.73)	(21,650)	(15,698)
	Current Liabilities					
2205	Accounts Payable	(269,983)	(300,417)	(349,857.25)	(349,857)	(349,857)
2208	Customer Credit Balances	(139,866)	(174,348)	(132,384.20)	(132,384)	(132,384)
2210	Current Portion of Customer Deposits	(28,000)	(28,000)	(28,000.00)	(28,000)	(28,000)
2215	Dividends Declared	0	0	0.00	0	
2220	Miscellaneous Current and Accrued Liabilities	(3,289,911)	(3,288,071)	(3,253,312.12)	(3,253,312)	(3,253,312)
2225	Notes and Loans Payable	0	0	0.00	0	
2240	Accounts Payable to Associated Companies	0	0	0.00	0	
2242	Notes Payable to Associated Companies	0	0	0.00	0	
2250	Debt Retirement Charges (DRC) Payable	(162,357)	(144,933)	(139,215.48)	(139,215)	(139,215)
2252	Transmission Charges Payable	37,028	3,926	0.00	0	0
2254	Electric Safety Authority Fees Payable	0	0	0.00	0	
2256	Independent Market Operator Fees and Penalties Payable	0	0	0.00	0	
2260	Current Portion of Long Term Debt	(318,597)	(237,404)	(397,558.99)	(397,559)	(397,559)
2262	Ontario Hydro Debt - Current Portion	0	0	0.00	0	
2264	Pensions and Employee Benefits - Current Portion	0	0	0.00	0	
2268	Accrued Interest on Long Term Debt	(34,708)	(33,303)	(27,649.86)	(27,650)	(27,650)
2270	Matured Long Term Debt	0	0	0.00	0	
2272	Matured Interest on Long Term Debt	0	0	0.00	0	
2285	Obligations Under Capital Leases--Current	0	0	0.00	0	
2290	Commodity Taxes	(21,208)	(268)	(395.31)	(395)	(395)
2292	Payroll Deductions / Expenses Payable	(191)	(33,252)	(1,600.35)	(1,600)	(1,600)
2294	Accrual for Taxes, "Payments in Lieu" of Taxes, Etc.	137,967	118,149	(82,695.00)	(82,695)	(82,695)
2296	Future Income Taxes - Current	0	0	0.00	0	

OEB No	OEB Account Name	2010 CGAAP Actual	2011 CGAAP Actual	2012 CGAAP Actual	2013 CGAAP Bridge	2012 CGAAP-n Actual
	Non-Current Liabilities					
2305	Accumulated Provision for Injuries and Damages	0	0	0.00	0	
2306	Employee Future Benefits	(226,107)	(249,069)	(268,647.00)	(291,609)	(268,647)
2308	Other Pensions - Past Service Liability	0	0	0.00	0	
2310	Vested Sick Leave Liability	0	0	0.00	0	
2315	Accumulated Provision for Rate Refunds	0	0	0.00	0	
2320	Other Miscellaneous Non-Current Liabilities	0	0	0.00	0	
2325	Obligations Under Capital Lease--Non-Current	0	0	0.00	0	
2330	Devolpment Charge Fund	0	0	0.00	0	
2335	Long Term Customer Deposits	(507,868)	(678,311)	(825,052.86)	(825,053)	(825,053)
2340	Collateral Funds Liability	0	0	0.00	0	
2345	Unamortized Premium on Long Term Debt	0	0	0.00	0	
2348	O.M.E.R.S. - Past Service Liability - Long Term Portion	0	0	0.00	0	
2350	Deferred Taxes - Non-Current	(530,000)	(580,000)	(510,000.00)	(510,000)	(510,000)
	Other Liabilities and Deferred Credits					
2405	Other Regulatory Liabilities	0	0	0.00	0	0
2410	Deferred Gains From Disposition of Utility Plant	0	0	0.00	0	
2415	Unamortized Gain on Reacquired Debt	0	0	0.00	0	
2425	Other Deferred Credits	0	0	0.00	0	
2435	Accrued Rate-Payer Benefit	0	0	0.00	0	
	Long Term Debt					
2505	Debentures Outstanding - Long Term Portion	0	0	0.00	0	
2510	Debenture Advances	0	0	0.00	0	
2515	Required Bonds	0	0	0.00	0	
2520	Other Long Term Debt	0	0	0.00	0	
2525	Term Bank Loans - Long Term Portion	(7,446,118)	(7,207,872)	(9,191,131.92)	(9,191,132)	(9,191,132)
2530	Ontario Hydro Debt Outstanding - Long Term Portion	0	0	0.00	0	
2550	Advances from Associated Companies	0	0	0.00	0	
	Shareholders' Equity					
3005	Common Shares Issued	(8,290,714)	(8,290,714)	(8,290,713.93)	(8,290,714)	(8,290,714)
3008	Preference Shares Issued	0	0	0.00	0	
3010	Contributed Surplus	0	0	0.00	0	
3020	Donations Received	0	0	0.00	0	
3022	Devolpment Charges Transferred to Equity	0	0	0.00	0	
3026	Capital Stock Held in Treasury	0	0	0.00	0	
3030	Miscellaneous Paid-In Capital	0	0	0.00	0	
3035	Installments Received on Capital Stock	0	0	0.00	0	
3040	Appropriated Retained Earnings	0	0	0.00	0	
3045	Unappropriated Retained Earnings	(567,368)	(991,727)	(1,259,814.60)	(2,143,174)	(1,259,815)
3046	Balance Transferred From Income	0	0	0.00	0	
3047	Appropriations of Retained Earnings - Current Period	0	0	0.00	0	
3048	Dividends Payable-Preference Shares	0	0	0.00	0	
3049	Dividends Payable-Common Shares	346,932	383,754	665,012.47	343,693	665,012
3055	Adjustment to Retained Earnings	0	0	0.00	0	
3065	Unappropriated Undistributed Subsidiary Earnings	0	0	0.00	0	
3075	Non Utility Shareholders Equity	4,528	1,944	(1,183.30)	(1,183)	(1,183)
	Sales of Electricity					
4006	Residential Energy Sales	(4,780,798)	(5,356,889)	(6,012,455.21)	(6,497,822)	(6,012,455)
4010	Commercial Energy Sales	0	0	0.00	0	
4015	Industrial Energy Sales	(6,303,949)	(7,136,997)	(7,636,976.32)	(8,514,881)	(7,636,976)
4020	Energy Sales to Large Users	0	0	0.00	0	
4025	Street Lighting Energy Sales	(105,962)	(133,553)	(141,172.06)	(153,180)	(141,172)
4030	Sentinel Energy Sales	(7,739)	(7,043)	(9,621.91)	(10,218)	(9,622)
4035	General Energy Sales	(2,262,535)	(2,392,917)	(2,555,232.87)	(2,589,441)	(2,555,233)
4040	Other Energy Sales to Public Authorities	0	0	0.00	0	
4045	Energy Sales to Railroads and Railways	0	0	0.00	0	
4050	Revenue Adjustment	0	0	0.00	0	
4055	Energy Sales for Resale	(3,551,255)	(3,216,966)	(3,005,377.87)	(2,980,700)	(3,005,378)
4060	Interdepartmental Energy Sales	0	0	0.00	0	
4062	WMS	(1,429,796)	(1,417,863)	(1,302,241.28)	(1,425,910)	(1,302,241)
4064	Billed WMS-One Time	0	0	0.00	(107,395)	
4066	NS	(1,228,407)	(1,213,207)	(1,272,097.43)	(1,562,126)	(1,272,097)
4068	CS	(713,546)	(758,644)	(721,160.81)	(799,277)	(721,161)
4075	LV Charges	(281,799)	(251,467)	(250,088.86)	(259,204)	(250,089)
	Revenues From Services - Distribution					
4080	Distribution Services Revenue	(4,671,175)	(4,803,209)	(6,026,319.63)	(5,518,503)	(6,026,320)
4086	SSS Revenue	(29,420)	(27,747)	(30,411.97)	(30,311)	(30,412)
4082	RS Rev	(23,683)	(20,119)	(17,444.90)	(24,401)	(17,445)
4084	Serv Tx Requests	(301)	(285)	(363.32)	(310)	(363)
4090	Electric Services Incidental to Energy Sales	0	0	0.00	0	
	Other Operating Revenues					
4205	Interdepartmental Rents	0	0	0.00	0	
4210	Rent from Electric Property	(54,484)	(66,388)	(64,169.10)	(56,135)	(64,169)
4215	Other Utility Operating Income	0	0	0.00	0	
4220	Other Electric Revenues	0	0	0.00	0	
4225	Late Payment Charges	(38,019)	(42,726)	(35,757.82)	(39,171)	(35,758)
4230	Sales of Water and Water Power	0	0	0.00	0	
4235	Miscellaneous Service Revenues	(156,473)	(196,110)	(214,611.90)	(181,079)	(214,612)
4240	Provision for Rate Refunds	0	0	0.00	0	
4245	Government Assistance Directly Credited to Income	0	0	0.00	0	

OEB No	OEB Account Name	2010 CGAAP Actual	2011 CGAAP Actual	2012 CGAAP Actual	2013 CGAAP Bridge	2012 CGAAP-n Actual
	Other Income/ Deductions					
4305	Regulatory Debits	0	0	0.00	0	173,590
4310	Regulatory Credits	0	0	0.00	0	
4315	Revenues from Electric Plant Leased to Others	0	0	0.00	0	
4320	Expenses of Electric Plant Leased to Others	0	0	0.00	0	
4324	Special Purpose Charge Recovery	(64,281)	0	0.00	0	
4325	Revenues from Merchandise, Jobbing, Etc.	0	0	0.00	0	
4330	Costs and Expenses of Merchandising, Jobbing, Etc	0	0	0.00	0	
4335	Profits and Losses from Financial Instrument Hedges	0	0	0.00	0	
4340	Profits and Losses from Financial Instrument Investments	0	0	0.00	0	
4345	Gains from Disposition of Future Use Utility Plant	0	0	0.00	0	
4350	Losses from Disposition of Future Use Utility Plant	0	0	0.00	0	
4355	Gain on Disposition of Utility and Other Property	(3,595)	(3,372)	(16,821.05)	(5,000)	(23,076)
4360	Loss on Disposition of Utility and Other Property	21,863	2,943	929.60	0	37,367
4365	Gains from Disposition of Allowances for Emission	0	0	0.00	0	
4370	Losses from Disposition of Allowances for Emission	0	0	0.00	0	
4375	Revenues from Non-Utility Operations	(463,788)	(493,103)	(482,009.74)	(450,353)	(482,010)
4380	Expenses of Non-Utility Operations	357,496	363,510	378,133.72	379,493	378,134
4385	Expenses of Non-Utility Operations	0	0	0.00	0	
4390	Miscellaneous Non-Operating Income	(4,420)	(17,335)	(6,083.57)	(6,105)	171
4395	Rate-Payer Benefit Including Interest	0	0	0.00	0	
4398	Foreign Exchange Gains and Losses, Including Amortization	0	0	0.00	0	
	Investment Income					
4405	Interest and Dividend Income	(37,768)	(50,522)	(106,993.92)	(51,537)	(106,994)
4415	Equity in Earnings of Subsidiary Companies					
	Other Power Supply Expenses					
4705	Power Purchased	17,012,237	18,244,365	19,360,836.16	20,746,242	19,360,836
4708	WMS	1,429,796	1,417,860	1,302,241.28	1,227,753	1,302,241
4710	Cost of Power Adjustments	0	0	0.00	0	0
4712	-	0	0	0.00	0	0
4714	NW	1,228,407	1,213,207	1,272,097.40	1,562,126	1,272,097
4715	System Control and Load Dispatching	0	0	0.00	0	0
4716	NCN	713,546	758,645	721,160.82	799,277	721,161
4720	Other Expenses	0	0	0.00	0	0
4725	Competition Transition Expense	0	0	0.00	0	0
4730	Rural Rate Assistance Expense	0	0	0.00	305,552	0
4750	LV Charges	281,799	251,467	250,089.51	259,204	250,090
	Distribution Expenses - Operation					
5005	Operation Supervision and Engineering	0	0	0.00	0	
5010	Load Dispatching	0	0	0.00	0	
5012	Station Buildings and Fixtures Expense	0	0	0.00	0	
5014	Transformer Station Equipment - Operation Labour	0	0	0.00	0	
5015	Transformer Station Equipment - Operation Supplies and Expenses	0	0	0.00	0	
5016	Distribution Station Equipment - Operation Labour	0	86	0.00	4,099	0
5017	Distribution Station Equipment - Operation Supplies and Expenses	44,896	49,914	37,528.80	48,966	37,529
5020	Overhead Distribution Lines and Feeders - Operation Labour	4,272	8,976	13,039.66	11,060	13,040
5025	Overhead Distribution Lines and Feeders - Operation Supplies and Expenses	2,873	3,837	2,239.54	2,760	2,240
5030	Overhead Subtransmission Feeders - Operation	0	0	0.00	0	0
5035	Overhead Distribution Transformers - Operation	415	153	8,234.85	2,416	8,235
5040	Underground Distribution Lines and Feeders - Operation Labour	0	1,186	400.02	7,427	400
5045	Underground Distribution Lines and Feeders - Operation Supplies and Expenses	0	160	56.89	1,360	57
5050	Underground Subtransmission Feeders - Operation	0	0	0.00	0	0
5055	Underground Distribution Transformers - Operation	1,189	(2)	4,554.79	493	4,555
5060	Street Lighting and Signal System Expense	0	0	0.00	0	0
5065	Meter Expense	133,635	126,893	107,291.83	91,171	107,292
5070	Customer Premises - Operation Labour	44,128	42,598	58,350.25	59,487	58,350
5075	Customer Premises - Materials and Expenses	15,767	15,482	19,892.54	26,309	19,893
5085	Miscellaneous Distribution Expense	138,007	176,700	199,405.94	224,011	199,406
5090	Underground Distribution Lines and Feeders - Rental Paid	0	0	0.00	0	0
5095	Overhead Distribution Lines and Feeders - Rental Paid	0	0	0.00	0	0
5096	Other Rent	7,563	7,573	7,601.61	7,583	7,602
	Distribution Expenses - Maintenance					
5105	Maintenance Supervision and Engineering	134,487	138,097	145,820.34	176,962	145,820
5110	Maintenance of Structures	0	0	0.00	0	0
5112	Maintenance of Transformer Station Equipment	0	0	0.00	0	0
5114	Mtaint Dist Stn Equip	14,245	10,788	15,335.70	10,869	15,336
5120	Maintenance of Poles, Towers and Fixtures	20,505	31,438	34,225.75	27,502	34,226
5125	Maintenance of Overhead Conductors and Devices	57,294	89,808	55,928.85	86,379	55,929
5130	Maintenance of Overhead Services	29,521	30,020	21,679.24	30,679	21,679
5135	Overhead Distribution Lines and Feeders - Right of Way	70,274	93,740	79,006.92	90,239	79,007
5145	Maintenance of Underground Conduit	1,379	(94)	67.98	0	68
5150	Maintenance of Underground Conductors and Devices	3,875	6,945	13,153.31	9,906	13,153
5155	Maintenance of Underground Services	61,143	87,440	72,130.92	87,188	72,131
5160	Maintenance of Line Transformers	32,006	45,867	27,980.44	43,001	27,980
5165	Maintenance of Street Lighting and Signal Systems	0	0	0.00	0	0
5170	Sentinel Lights - Labour	252	632	0.00	0	0
5172	Sentinel Lights - Materials and Expenses	69	200	0.00	0	0
5175	Maintenance of Meters	0	0	0.00	0	0
5178	Customer Installations Expenses - Leased Property					
5195	Maintenance of Other Installations on Customer Premises					

OEB No	OEB Account Name	2010 CGAAP Actual	2011 CGAAP Actual	2012 CGAAP Actual	2013 CGAAP Bridge	2012 CGAAP-n Actual
	Other Expenses					
5205	Purchase of Transmission and System Services					
5210	Transmission Charges					
5215	Transmission Charges Recovered					
	Billing and Collecting					
5305	Supervision	0	35,083	38,080.42	30,496	38,080
5310	Meter Reading Expense	100,046	84,320	216,569.04	151,437	216,569
5315	Customer Billing	248,557	240,596	303,485.36	310,217	303,485
5320	Collecting	152,120	147,308	154,618.57	175,350	154,619
5325	Collecting - Cash Over and Short	407	890	(149.91)	0	(150)
5330	Collection Charges	0	0	0.00	0	0
5335	Bad Debt Expense	22,454	120,695	27,045.10	45,000	27,045
5340	Miscellaneous Customer Accounts Expenses	0	0	0.00	0	0
	Community Relations					
5405	Supervision	0	0	0.00	0	0
5410	Community Relations - Sundry	17,610	26,560	28,170.09	21,254	28,170
5415	Energy Conservation	474	0	0.00	0	0
5420	Community Safety Program	0	0	0.00	0	0
5425	Miscellaneous Customer Service and Informational Expenses	0	0	0.00	0	0
	Sales Expenses					
5505	Supervision	0	0	0.00	0	
5510	Demonstrating and Selling Expense	0	0	0.00	0	
5515	Advertising Expense	0	0	0.00	0	
5520	Miscellaneous Sales Expense	0	0	0.00	0	
	Administrative and General Expenses					
5605	Executive Salaries and Expenses	374,834	400,955	412,671.51	430,826	412,672
5610	Management Salaries and Expenses	134,272	138,784	145,447.64	152,764	145,448
5615	General Administrative Salaries and Expenses	240,276	257,931	296,356.06	307,816	296,356
5620	Office Supplies and Expenses	51,209	48,245	45,041.16	52,974	45,041
5625	Administrative Expense Transferred-Credit	0	0	0.00	0	0
5630	Outside Services Employed	115,085	213,772	206,111.11	123,896	206,111
5635	Property Insurance	23,364	25,880	29,669.53	30,632	29,670
5640	Injuries and Damages	11,472	15,469	20,151.29	22,659	20,151
5645	Employee Pensions and Benefits	30,529	36,308	34,048.99	36,871	34,049
5650	Franchise Requirements	0	0	0.00	0	0
5655	Regulatory Expenses	75,747	41,370	46,428.67	44,463	46,429
5660	General Advertising Expenses	0	0	0.00	0	0
5665	Miscellaneous Expenses	76,998	74,497	87,736.98	143,988	87,737
5670	Rent	0	0	0.00	0	0
5675	Maintenance of General Plant	81,011	78,871	82,574.82	88,688	82,575
5680	Electrical Safety Authority Fees	1,179	0	1,177.96	1,509	1,178
5681	Special Purpose Charge	64,281	0	0.00	0	0
5685	Independent Market Operator Fees and Penalties	0	0	0.00	0	0
5695	OM&A Contra Account					
	Amortization Expense					
5705	Amortization Expense - Property, Plant and Equipment	1,051,344	1,095,592	1,322,833.82	1,186,245	971,576
5710	Amortization of Limited Term Electric Plant	0	0	0.00	0	
5715	Amortization of Intangibles and Other Electric Plant	0	0	0.00	0	
5720	Amortization of Electric Plant Acquisition Adjustments	0	0	0.00	0	
5725	Miscellaneous Amortization	0	0	0.00	0	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	0	0	0.00	0	
5735	Amortization of Deferred Development Costs	0	0	0.00	0	
5740	Amortization of Deferred Charges	0	0	0.00	0	
	Interest Expense					
6005	Interest on Long Term Debt	394,703	403,672	340,065.74	330,285	340,066
6010	Amortization of Debt Discount and Expense	0	0	0.00	0	0
6015	Amortization of Premium on Debt-Credit	0	0	0.00	0	0
6020	Amortization of Loss on Reacquired Debt	0	0	0.00	0	0
6025	Amortization of Gain on Reacquired Debt-Credit	0	0	0.00	0	0
6030	Interest on Debt to Associated Companies	0	0	0.00	0	0
6035	Other Interest Expense	16,885	24,540	16,956.05	15,400	16,956
6040	Allowance for Borrowed Funds Used During Construction-Credit	0	0	0.00	0	0
6042	Allowance for Other Funds Used During Construction	0	0	0.00	0	0
6045	Interest Expense on Capital Lease Obligations	0	0	0.00	0	0
	Taxes					
6105	Taxes Other Than Income Taxes	1,431	1,158	0.00	0	0
6110	Income Taxes	285,235	213,493	433,218.87	66,306	433,219
6115	Provision for Future Income Taxes	0	0	0.00	0	0
	Other Deductions					
6205	Donations	4,855	5,070	5,146.00	5,000	5,146
6210	Life Insurance	0	0	0.00	0	0
6215	Penalties	0	0	0.00	0	0
6225	Other Deductions	0	0	0.00	0	0
	Extraordinary Items					
6305	Extraordinary Income	0	0	0.00	0	0
6310	Extraordinary Deductions	0	0	0.00	0	0
6315	Income Taxes, Extraordinary Items	0	0	0.00	0	0

RECONCILATION BETWEEN FINANCIAL STATEMENTS AND RESULTS FILED:

A detailed reconciliation from 2010-2012 between the financial results shown in OHL's RRR filings, Audited Financial Statements and with the regulatory financial results filed in the application is presented at the next page. Changes include revisions to various USoA accounts as instructed in the Board communication dated December 20, 2011.

APPENDIX E

RECONCILIATION BETWEEN FINANCIAL STATEMENTS AND RESULTS FILED

2010, 2011, 2012

ORANGEVILLE HYDRO LIMITED
BALANCE SHEET
AS AT DECEMBER 31, 2011

Balance Sheet Heading	Balance Sheet Sub-Heading	GL Account	GL Description	GL Ending Balance	2011 Financial Stmt Total
ASSETS					
Current Assets	Cash	1005	Cash	$961,539	
Current Assets	Cash	1010	Cash Advances & Working Funds	$700	$962,239
Current Assets	Accounts Receivable	1100	Customer Accounts Receivable	$2,800,075	
Current Assets	Accounts Receivable	1102	Accounts Receivable - Services	-$29,952	
Current Assets	Accounts Receivable	1104	Accounts Receivable - Recoverable Work	$114,812	
Current Assets	Accounts Receivable	1110	Other Accounts Receivable	$11,413	
Current Assets	Accounts Receivable	1130	Accum Provision Uncollectable A/Cs	-$45,000	$2,851,347
Current Assets	Inventory	1330	Plant Materials & Operating Supplies	$227,238	$227,238
Current Assets	Prepaid expenses	1180	Prepayments	$115,117	$115,117
Current Assets	Accrued Unbilled Revenue	1120	Accrued Utility Revenue	$2,494,566	$2,494,566
Current Assets	Payments in lieu of income taxes receivable	2294	Accrual for Taxes, PIL etc	$118,149	$118,149
Current Assets	Other current assets	1190	Misc Current & Accrued Assets	$2,117	$2,117
Assets	Due from related party	1480	Promissory Note-Associated Companies	$0	$0
Assets	Capital Assets	1805	Land	$267,376	
Assets	Capital Assets	1808	Building-MS 1	$15,296	
Assets	Capital Assets	1806	Land Rights/Easements	$51,123	
Assets	Capital Assets	1820	Dist Transformers MS#1-5	$596,732	
Assets	Capital Assets	1820	Meter Points	$307,965	
Assets	Capital Assets	1830	O/H Poles,Towers, Fixtures	$4,177,407	
Assets	Capital Assets	1835	O/H Conductors & Devices	$3,788,531	
Assets	Capital Assets	1840	U/G Conduit	$4,379,130	
Assets	Capital Assets	1845	U/G Conductors & Devices	$5,333,922	
Assets	Capital Assets	1850	Line Transformers	$7,480,326	
Assets	Capital Assets	1855	Services	$2,327,702	
Assets	Capital Assets	1860	Meters	$1,852,099	
Assets	Capital Assets	1905	Land 400 C Line	$144,400	
Assets	Capital Assets	1906	Land Rights	$4,938	
Assets	Capital Assets	1908	Buildings	$2,802,850	
Assets	Capital Assets	1915	Office Equipment	$189,627	
Assets	Capital Assets	1920	Computer Equipment-Hardware	$158,861	
Assets	Capital Assets	1925	Computer Software	$628,390	
Assets	Capital Assets	1930	Transportation Equipment	$1,010,019	
Assets	Capital Assets	1935	Stores Equipment	$32,212	
Assets	Capital Assets	1940	Tools,Shop & Garage Equipment	$147,021	
Assets	Capital Assets	1945	Measurement & Testing Equipment	$21,291	
Assets	Capital Assets	1955	Communication Equipment	$18,701	
Assets	Capital Assets	1960	Misc Equipment	$46,689	
Assets	Capital Assets	1995	Contributions & Grants - Credit	-$3,793,000	
Assets	Capital Assets	2055	Construction Work in Progress	$80,295	
Assets	Capital Assets	2075	Non Utility Generation	$149,680	
Assets	Capital Assets	2105	Acc Amortization, Property,Plant & Equipment	-$17,739,126	
Assets	Capital Assets	2180	Acc Amortization, Non Utility Generation	-$9,729	$14,470,726
Assets	Regulatory Assets	1508	Other Regulatory Assets-LPP	$10,814	
Assets	Regulatory Assets	1521	Special Purpose Charge	-$802	
Assets	Regulatory Assets	1532	Renewable Connection OM&A	$46,011	
Assets	Regulatory Assets	1555	Smart Meter Capital & Recovery Offset Variance	$1,196,433	
Assets	Regulatory Assets	1556	Smart Meter OM&A Variance	$308,367	
Assets	Regulatory Assets	1567	OEB Approved CDM Programs		
Assets	Regulatory Assets	2252	Transmission Charges Payable	$3,926	$1,564,747
Assets	Future Income tax asset	1460	Other Non-Current Assets-FIT	$580,000	$580,000
			TOTAL ASSETS		**$23,386,248**
LIABILITIES AND SHAREHOLDERS EQUITY					
Liabilities	Accounts Payable and Accrued Liabilities	2205	Accounts Payable	-$300,417	
Liabilities	Accounts Payable and Accrued Liabilities	2220	Misc Accrued Liabilities	-$3,034,578	
Liabilities	Accounts Payable and Accrued Liabilities	2220	Misc Accrued Liabilities-ARO	-$200,000	
Liabilities	Accounts Payable and Accrued Liabilities	2220	Customer Rebates Payable	-$53,493	
Liabilities	Accounts Payable and Accrued Liabilities	2225	Debt Retirement Charges Payable	-$144,933	
Liabilities	Accounts Payable and Accrued Liabilities	2268	Accrued Interest LTD	-$33,303	
Liabilities	Accounts Payable and Accrued Liabilities	2290	Commodity Tax	-$268	
Liabilities	Accounts Payable and Accrued Liabilities	2292	Payroll Deductions	-$33,252	-$3,800,244
Liabilities	Current portion of consumer deposits	2210	Current Portion Customer Deposits	-$28,000	-$28,000
Liabilities	Current portion of long term debt	2260	Current Portion LTD/Loan 2	-$5,486,273	
Liabilities	Current portion of long term debt	2260	Current Portion LTD/Loan 2	-$237,404	-$5,723,677
Liabilities	Other current liabilities	2208	Customer Credit Balances	-$174,348	-$174,348
Liabilities	Long Term Debt	2260	Current Portion LTD/Loan 2	$5,486,273	
Liabilities	Long Term Debt	2525	Term Bank Loan/LT Portion #2	-$7,207,872	-$1,721,599
Liabilities	Regulatory Liabilities	1508	Other Regulatory Assets-IFRS	$83,159	
Liabilities	Regulatory Liabilities	1508	Other Regulatory Assets-HONI Incremal Capital	$9,235	
Liabilities	Regulatory Liabilities	1518	RCVA Retail	$25,693	
Liabilities	Regulatory Liabilities	1548	RCVA STR	-$821	
Liabilities	Regulatory Liabilities	1550	LV Variance Account	-$83,998	
Liabilities	Regulatory Liabilities	1562	PIL's Variance	$56,420	
Liabilities	Regulatory Liabilities	1563	PIL's Variance Contra	-$56,420	
Liabilities	Regulatory Liabilities	1567	OEB Approved CDM Programs	$347	
Liabilities	Regulatory Liabilities	1580	Wholesale Market Variance	-$572,739	
Liabilities	Regulatory Liabilities	1584	Transmission NW Variance	-$60,391	
Liabilities	Regulatory Liabilities	1586	Transmission CN Variance	-$46,827	
Liabilities	Regulatory Liabilities	1588	Power Variance	$507,246	
Liabilities	Regulatory Liabilities	1595	Recovery of Regulatory Asset Balances-Cr	-$740,193	
Liabilities	Regulatory Liabilities	2405	Other Regulatory Liabilities - FIT	-$580,000	-$1,459,290
Liabilities	Post employment benefits	2306	Employee Future Benefits	-$249,069	-$249,069
Liabilities	Customer Deposits	2335	Long Term Customer Deposits	-$153,375	-$153,375
Liabilities	Customer Deposits	2335	Long Term Customer Deposits	-$524,936	-$524,936
				-$678,311	
Shareholders Equity	Share Capital	3005	Share Capital	-$8,290,714	-$8,290,714
Shareholders Equity	Retained Earnings	3045	Unappropriated Retained Earnings	-$991,727	
Shareholders Equity	Retained Earnings	3049	Dividends Payable	$383,754	
Shareholders Equity	Retained Earnings	3075	Non-Utility Shareholders Equity-Generation	$1,944	
Shareholders Equity	Retained Earnings	3045	Retained Earnings - Current Year Net Income	-$654,969	-$1,260,997
			TOTAL LIABILITIES AND SHAREHOLDERS EQUITY		**-$23,386,248**

ORANGEVILLE HYDRO LIMITED
STATEMENT OF OPERATIONS AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2011

Balance Sheet Heading	Balance Sheet Sub-Heading	GL Account	GL Description	GL Ending Balance	2011 Financial Stmt Total
Revenue	Service Revenue	4006	Residential Energy Sales	-$5,356,889	
Revenue	Service Revenue	4015	Industrial Energy Sales	-$7,136,997	
Revenue	Service Revenue	4025	Street Lighting Energy Sales	-$133,553	
Revenue	Service Revenue	4030	Sentinel Lighting Energy Sales	-$7,043	
Revenue	Service Revenue	4035	General Service Energy Sales	-$2,392,917	
Revenue	Service Revenue	4055	Retailer Revenue	-$3,216,966	
Revenue	Service Revenue	4062	Wholesale Market Service	-$1,417,863	
Revenue	Service Revenue	4066	Transmission Network Charges	-$1,213,207	
Revenue	Service Revenue	4068	Transmission Connection Charges	-$758,644	
Revenue	Service Revenue	4075	LV Billed	-$251,467	
Revenue	Service Revenue	4080	Distribution Services Revenue	-$4,830,955	
Revenue	Service Revenue	4082	Retail Services Revenue	-$20,119	
Revenue	Service Revenue	4084	STR Revenues	-$285	-$26,736,905
Expenses	Cost of Power	4705	Power Purchased	$18,244,365	
Expenses	Cost of Power	4708	Wholesale Market Service Charges	$1,417,860	
Expenses	Cost of Power	4714	Transmission Network Charges	$1,213,207	
Expenses	Cost of Power	4716	Transmission Connection Charges	$758,645	
Expenses	Cost of Power	4750	LV Charges	$251,467	$21,885,544
			Gross Margin on Service Revenue		**-$4,851,362**
Revenue	Other operating revenue	4210	Rent from Electric Property	-$66,388	
Revenue	Other operating revenue	4225	Late Payment Charges	-$42,726	
Revenue	Other operating revenue	4235	Misc Service Revenues	-$196,110	
Revenue	Other operating revenue	4350	Loss on Disposition of Utility Property	$2,943	
Revenue	Other operating revenue	4355	Gain on Disposition of Utility Property	-$3,372	
Revenue	Other operating revenue	4375	Revenue Non-Utility Operations	-$493,103	
Revenue	Other operating revenue	4380	Expenses from Non-Utility Operations	$363,510	
Revenue	Other operating revenue		see account 5705	-$5,976	
Revenue	Other operating revenue	4390	Misc Non Operating Income	-$17,335	
Revenue	Other operating revenue	4405	Interest Income	-$50,522	-$509,080
			Gross Margin		**-$5,360,441**
OM&A expenses	Distribution expense	5016	Transformer Station-Operation Labour	$86	
OM&A expenses	Distribution expense	5017	Transformer Station-Operation Expenses	$49,914	
OM&A expenses	Distribution expense	5020	O/H Distribution-Operation Labour	$8,976	
OM&A expenses	Distribution expense	5025	O/H Distribution-Operation Expenses	$3,837	
OM&A expenses	Distribution expense	5035	O/H Transformers-Operation	$153	
OM&A expenses	Distribution expense	5040	U/G Distribution-Operation labour	$1,186	
OM&A expenses	Distribution expense	5045	U/G Distribution-Operation Expenses	$160	
OM&A expenses	Distribution expense	5055	U/G Transformers-Operation	-$2	
OM&A expenses	Distribution expense	5065	Meter Expenses	$126,893	
OM&A expenses	Distribution expense	5070	Customer Premises/Locates Labour	$42,598	
OM&A expenses	Distribution expense	5075	Customer Premises/Locates Expenses	$15,482	
OM&A expenses	Distribution expense	5085	Misc Distribution Expense	$176,700	
			see 5675	$55	
OM&A expenses	Distribution expense	5096	Other Rent - Poles	$7,573	
OM&A expenses	Distribution expense	5105	Maint Supervision & Engineering	$138,097	
OM&A expenses	Distribution expense	5114	Maintenance Distribution Station Equipmt	$10,788	
OM&A expenses	Distribution expense	5120	Maintenance Poles, Towers &Fixtures	$31,438	
OM&A expenses	Distribution expense	5125	Maintenance O/H Conductors/Devices	$89,808	
OM&A expenses	Distribution expense	5130	Maintenance O/H Services	$30,020	
OM&A expenses	Distribution expense	5135	O/H Distribution-Tree Trimming	$93,740	
OM&A expenses	Distribution expense	5145	Maintenance U/G Conduit	-$94	
OM&A expenses	Distribution expense	5150	Maintenance U/G Conductors/Devices	$6,945	
OM&A expenses	Distribution expense	5155	Maintenance U/G Services	$87,440	
			see 5645	-$3,335	
OM&A expenses	Distribution expense	5160	Maintenance Line Transformers	$45,867	
			see 5320	$190	
OM&A expenses	Distribution expense	5170	Sentinel Lights-Labour	$632	
OM&A expenses	Distribution expense	5172	Sentinel Lights Expenses	$200	$965,346
OM&A expenses	Billing and Collection	5305	Supervision	$35,083	
			see 5605	-$35,083	
OM&A expenses	Billing and Collection	5310	Meter Reading	$84,320	
OM&A expenses	Billing and Collection	5315	Customer Billing	$240,596	
OM&A expenses	Billing and Collection	5320	Collecting	$147,308	
			see 5160	-$190	
OM&A expenses	Billing and Collection	5325	Cash Over/Short	$890	
OM&A expenses	Billing and Collection	5335	Bad Debts	$55,695	$528,619
Other	Other	5335	Loss on Impaired Loan	$65,000	$65,000
OM&A expenses	General and Administrative	5410	Community Relations Sundry	$26,560	
OM&A expenses	General and Administrative	5605	Executive Salaries & Expenses	$400,955	
			see 5305	$35,083	
OM&A expenses	General and Administrative	5610	Management Salaries & Expenses	$138,784	
OM&A expenses	General and Administrative	5615	Gen'l Admin Salaries & Expenses	$257,931	
OM&A expenses	General and Administrative	5620	Office Supplies & Expenses	$48,245	
OM&A expenses	General and Administrative	5630	Outside Services Employed	$213,772	
OM&A expenses	General and Administrative	5635	Property Insurance	$25,880	
OM&A expenses	General and Administrative	5640	Injuries & Damages	$15,469	
OM&A expenses	General and Administrative	5645	Employee Pensions & Benefits	$36,308	
			see 5155	$3,335	
OM&A expenses	General and Administrative	5655	Regulatory Expenses	$41,370	
OM&A expenses	General and Administrative	5665	Misc General Expenses	$74,497	
OM&A expenses	General and Administrative	5675	Maintenance General Plant	$78,871	
			see 5085	-$55	
OM&A expenses	General and Administrative	6105	Taxes Other Than Income Taxes	$1,158	
OM&A expenses	General and Administrative	6205	Donations	$5,070	$1,403,234
OM&A expenses	Amortization	5705	Amortization-Property,Plant & Equipment	$1,095,592	
OM&A expenses	Amortization	5705	Amortization-Generation-see account 4380	$5,976	$1,101,568
OM&A expenses	Financial	6005	Interest Expense-LTD	$403,672	
OM&A expenses	Financial	6035	Interest Expense Deposits	$24,540	$428,212
Payments in lieu of income taxe	Payments in lieu of income taxes	6110	Income Taxes	$213,493	$213,493
			Net income for the year		**-$654,969**

ORANGEVILLE HYDRO LIMITED
BALANCE SHEET
AS AT DECEMBER 31, 2012

Balance Sheet Heading	Balance Sheet Sub-Heading	GL Account	GL Description	GL Ending Balance	2012 Financial Stmt Total
ASSETS					
Current Assets	Cash	1005	Cash	$ 3,393,469.36	
Current Assets	Cash	1010	Cash Advances & Working Funds	$ 700.00	$ 3,394,169
Current Assets	Accounts Receivable	1100	Customer Accounts Receivable	$ 2,913,687.48	
Current Assets	Accounts Receivable	1102	Accounts Receivable - Services	$ (16,089.04)	
Current Assets	Accounts Receivable	1104	Accounts Receivable - Recoverable Work	$ 195,600.52	
Current Assets	Accounts Receivable	1110	Other Accounts Receivable	$ 5,801.93	
Current Assets	Accounts Receivable	1130	Accum Provision Uncollectable A/Cs	$ (45,000.20)	$ 3,054,001
Current Assets	Inventory	1330	Plant Materials & Operating Supplies	$ 266,522.79	$ 266,523
Current Assets	Prepaid expenses	1180	Prepayments	$ 123,945.12	$ 123,945
Current Assets	Accrued Unbilled Revenue	1120	Accrued Utility Revenue	$ 2,514,278.20	$ 2,514,278
Current Assets	Other current assets	1190	Misc Current & Accrued Assets	$ 3,210.19	$ 3,210
Assets	Capital Assets	1805	Land	$ 122,655.23	
Assets	Capital Assets	1806	Land Rights/Easements	$ 51,122.58	
Assets	Capital Assets	1820	Dist Transformers MS#1-5	$ 596,731.37	
Assets	Capital Assets	1820	Meter Points	$ 307,964.99	
Assets	Capital Assets	1830	O/H Poles,Towers, Fixtures	$ 4,238,935.54	
Assets	Capital Assets	1835	O/H Conductors & Devices	$ 3,854,540.76	
Assets	Capital Assets	1840	U/G Conduit	$ 4,569,868.33	
Assets	Capital Assets	1845	U/G Conductors & Devices	$ 5,577,839.99	
Assets	Capital Assets	1850	Line Transformers	$ 7,818,886.39	
Assets	Capital Assets	1855	Services	$ 2,460,488.58	
Assets	Capital Assets	1860	Meters	$ 2,039,407.36	
Assets	Capital Assets	1905	Land 400 C Line	$ 144,400.35	
Assets	Capital Assets	1906	Land Rights	$ 4,937.67	
Assets	Capital Assets	1908	Buildings	$ 2,826,518.02	
Assets	Capital Assets	1915	Office Equipment	$ 209,908.60	
Assets	Capital Assets	1920	Computer Equipment-Hardware	$ 175,807.96	
Assets	Capital Assets	1925	Computer Software	$ 789,233.17	
Assets	Capital Assets	1930	Transportation Equipment	$ 1,011,298.50	
Assets	Capital Assets	1935	Stores Equipment	$ 33,294.33	
Assets	Capital Assets	1940	Tools,Shop & Garage Equipment	$ 148,154.36	
Assets	Capital Assets	1945	Measurement & Testing Equipment	$ 21,790.47	
Assets	Capital Assets	1955	Communication Equipment	$ 18,700.57	
Assets	Capital Assets	1960	Misc Equipment	$ 159,668.38	
Assets	Capital Assets	1995	Contributions & Grants - Credit	$ (4,090,008.45)	
Assets	Capital Assets	2055	Construction Work in Progress	$ 166,768.29	
Assets	Capital Assets	2075	Non Utility Generation	$ 149,680.19	
Assets	Capital Assets	2105	Acc Amortization, Property,Plant & Equipment	$ (17,496,800.45)	
Assets	Capital Assets	2180	Acc Amortization, Non Utility Generation	$ (15,697.73)	$ 15,896,093
Assets	Regulatory Assets	1532	Renewable Connection OM&A	$ 46,670.38	
Assets	Regulatory Assets	1555	Stranded Meters Capital Variance	$ 410,704.80	
Assets	Regulatory Assets	1556	Stranded Meters OM&A Variance	$ 42,665.20	
Assets	Regulatory Assets	1572	Extraordinary Event Losses	$ 270,589.04	$ 770,629
Assets	Future Income tax asset	1460	Other Non-Current Assets	$ 510,000.00	$ 510,000
		TOTAL ASSETS			**$ 26,532,848**
LIABILITIES AND SHAREHOLDERS EQUITY					
Liabilities	Accounts Payable and Accrued Liabilities	2205	Accounts Payable	$ (349,857.25)	
Liabilities	Accounts Payable and Accrued Liabilities	2220	Misc Accrued Liabilities	$ (3,254,567.63)	
Liabilities	Accounts Payable and Accrued Liabilities	2220	Customer Rebates Payable	$ 1,255.51	
Liabilities	Accounts Payable and Accrued Liabilities	2225	Debt Retirement Charges Payable	$ (139,215.48)	
Liabilities	Accounts Payable and Accrued Liabilities	2268	Accrued Interest LTD	$ (27,649.86)	
Liabilities	Accounts Payable and Accrued Liabilities	2290	Commodity Tax	$ (395.31)	
Liabilities	Accounts Payable and Accrued Liabilities	2292	Payroll Deductions	$ (1,600.35)	$ (3,772,030)
Liabilities	Payments in lieu of Income Taxes Payable	2294	Accrual for Taxes (Pils)	$ (82,695.00)	$ (82,695)
Liabilities	Current Portion of Consumer Deposits	2210	Current Portion Customer Deposits	$ (28,000.00)	$ (28,000)
Liabilities	Current portion of long term debt	2260	Current Portion LTD/Loan 2	$ (397,558.99)	$ (397,559)
Liabilities	Other current liabilities	2208	Customer Credit Balances	$ (132,384.20)	$ (132,384)
Liabilities	Long Term Debt	2525	Term Bank Loan/LT Portion #2	$ (9,191,131.92)	$ (9,191,132)
Liabilities	Regulatory Liabilities	1508	Other Regulatory Assets	$ 117,311.00	
Liabilities	Regulatory Liabilities	1518	RCVA Retail	$ 41,958.39	
Liabilities	Regulatory Liabilities	1548	RCVA STR	$ (808.67)	
Liabilities	Regulatory Liabilities	1550	LV Variance Account	$ 238,603.23	
Liabilities	Regulatory Liabilities	1563	PIL's Variance Contra	$ (102,515.40)	
Liabilities	Regulatory Liabilities	1567	OEB Approved CDM Programs	$ 4,622.58	
Liabilities	Regulatory Liabilities	1576	PP & E Transitional Amount	$ (173,589.74)	
Liabilities	Regulatory Liabilities	1580	Wholesale Market Variance	$ (585,730.53)	
Liabilities	Regulatory Liabilities	1584	Transmission NW Variance	$ 12,230.86	
Liabilities	Regulatory Liabilities	1586	Transmission CN Variance	$ (3,367.51)	
Liabilities	Regulatory Liabilities	1588	Power Variance	$ (146,149.84)	
Liabilities	Regulatory Liabilities	1589	Global Adjustment Variance	$ 108,409.96	
Liabilities	Regulatory Liabilities	1595	Recovery of Regulatory Asset Balances-Cr	$ (403,617.86)	
Liabilities	Regulatory Liabilities	2350	Deferred Tax Liability	$ (510,000.00)	$ (1,402,644)
Liabilities	Post employment benefits	2306	Employee Future Benefits	$ (268,647.00)	$ (268,647)
Liabilities	Consumer Deposits	2335	Long Term Customer Deposits	$ (523,836.17)	$ (523,836)
Liabilities	Expansion Deposit	2336	Capital Contribution Deposits	$ (301,216.69)	$ (301,217)
Shareholders Equity	Share Capital	3005	Share Capital	$ (8,290,713.93)	$ (8,290,714)
Shareholders Equity	Retained Earnings	3045	Unappropriated Retained Earnings	$ (1,259,814.60)	
Shareholders Equity	Retained Earnings	3049	Dividends Payable	$ 665,012.47	
Shareholders Equity	Retained Earnings	3075	Non-Utility Shareholders Equity-Generation	$ (1,183.30)	
Shareholders Equity	Retained Earnings	3045	Retained Earnings - Current Year Net Income	$ (1,546,004.89)	$ (2,141,990)
		TOTAL LIABILITIES AND SHAREHOLDERS EQUITY			**$ (26,532,848)**

ORANGEVILLE HYDRO LIMITED
STATEMENT OF OPERATIONS AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2012

Balance Sheet Heading	Balance Sheet Sub-Heading	GL Account	GL Description	GL Ending Balance	2012 Financial Stmt Total
Revenue	Service Revenue	4006	Residential Energy Sales	$ (6,012,455.21)	
Revenue	Service Revenue	4015	Industrial Energy Sales	$ (7,636,976.32)	
Revenue	Service Revenue	4025	Street Lighting Energy Sales	$ (141,172.06)	
Revenue	Service Revenue	4030	Sentinel Lighting Energy Sales	$ (9,621.91)	
Revenue	Service Revenue	4035	General Service Energy Sales	$ (2,555,232.87)	
Revenue	Service Revenue	4055	Retailer Revenue	$ (3,005,377.87)	
Revenue	Service Revenue	4062	Wholesale Market Service	$ (1,302,241.28)	
Revenue	Service Revenue	4066	Transmission Network Charges	$ (1,272,097.43)	
Revenue	Service Revenue	4068	Transmission Connection Charges	$ (721,160.81)	
Revenue	Service Revenue	4075	LV Billed	$ (250,088.86)	
Revenue	Service Revenue	4080	Distribution Services Revenue	$ (6,026,319.63)	
Revenue	Service Revenue	4082	Retail Services Revenue	$ (17,444.90)	
Revenue	Service Revenue	4084	STR Revenues	$ (363.32)	
Revenue	Service Revenue	4086	SSS Admin Charge	$ (30,411.97)	$ (28,980,964)
Expenses	Cost of Power	4705	Power Purchased	$ 12,606,110.69	
Expenses	Cost of Power	4707	Global Adjustment	$ 6,754,725.47	
Expenses	Cost of Power	4708	Wholesale Market Service Charges	$ 1,302,241.28	
Expenses	Cost of Power	4714	Transmission Network Charges	$ 1,272,097.40	
Expenses	Cost of Power	4716	Transmission Connection Charges	$ 721,160.82	
Expenses	Cost of Power	4750	LV Charges	$ 250,089.51	$ 22,906,425
			Gross Margin on Service Revenue		**$ (6,074,539)**
Revenue	Other operating revenue	4210	Rent from Electric Property	$ (64,169.10)	
Revenue	Other operating revenue	4225	Late Payment Charges	$ (35,757.82)	
Revenue	Other operating revenue	4235	Misc Service Revenues	$ (214,611.90)	
Revenue	Other operating revenue	4305	Regulatory Debits	$ 173,589.74	
Revenue	Other operating revenue	4350	Loss on Disposition of Utility Property	$ 37,367.08	
Revenue	Other operating revenue	4355	Gain on Disposition of Utility Property	$ (23,076.05)	
Revenue	Other operating revenue	4375	Revenue Non-Utility Operations	$ (482,009.74)	
Revenue	Other operating revenue	4380	Expenses from Non-Utility Operations	$ 378,133.72	
Revenue	Other operating revenue	4390	Misc Non Operating Income	$ 171.13	
Revenue	Other operating revenue	4405	Interest Income	$ (16,472.92)	$ (246,836)
			Gross Margin		**$ (6,321,375)**
OM&A expenses	Distribution expense	5017	Transformer Station-Operation Expenses	$ 37,528.80	
OM&A expenses	Distribution expense	5020	O/H Distribution-Operation Labour	$ 13,039.66	
OM&A expenses	Distribution expense	5025	O/H Distribution-Operation Expenses	$ 2,239.54	
OM&A expenses	Distribution expense	5035	O/H Transformers-Operation	$ 8,234.85	
OM&A expenses	Distribution expense	5040	U/G Distribution-Operation labour	$ 400.02	
OM&A expenses	Distribution expense	5045	U/G Distribution-Operation Expenses	$ 56.89	
OM&A expenses	Distribution expense	5055	U/G Transformers-Operation	$ 4,554.79	
OM&A expenses	Distribution expense	5065	Meter Expenses	$ 107,291.83	
OM&A expenses	Distribution expense	5070	Customer Premises/Locates Labour	$ 58,350.25	
OM&A expenses	Distribution expense	5075	Customer Premises/Locates Expenses	$ 19,892.54	
OM&A expenses	Distribution expense	5085	Misc Distribution Expense	$ 199,405.94	
OM&A expenses	Distribution expense	5096	Other Rent - Poles	$ 7,601.61	
OM&A expenses	Distribution expense	5105	Maint Supervision & Engineering	$ 145,820.34	
OM&A expenses	Distribution expense	5114	Maintenance Distribution Station Equipmt	$ 15,335.70	
OM&A expenses	Distribution expense	5120	Maintenance Poles, Towers &Fixtures	$ 34,225.75	
OM&A expenses	Distribution expense	5125	Maintenance O/H Conductors/Devices	$ 55,928.85	
OM&A expenses	Distribution expense	5130	Maintenance O/H Services	$ 21,679.24	
OM&A expenses	Distribution expense	5135	O/H Distribution-Tree Trimming	$ 79,006.92	
OM&A expenses	Distribution expense	5145	Maintenance U/G Conduit	$ 67.98	
OM&A expenses	Distribution expense	5150	Maintenance U/G Conductors/Devices	$ 13,153.31	
OM&A expenses	Distribution expense	5155	Maintenance U/G Services	$ 72,130.92	
OM&A expenses	Distribution expense	5160	Maintenance Line Transformers	$ 27,980.44	$ 923,926
OM&A expenses	Billing and Collection	5310	Meter Reading	$ 216,569.04	
OM&A expenses	Billing and Collection	5315	Customer Billing	$ 303,485.36	
OM&A expenses	Billing and Collection	5320	Collecting	$ 154,618.57	
OM&A expenses	Billing and Collection	5325	Cash Over/Short	$ (149.91)	
OM&A expenses	Billing and Collection	5335	Bad Debts	$ 27,045.10	$ 701,568
OM&A expenses	Billing and Collection	5305	Supervision	$ 38,080.42	
OM&A expenses	General and Administrative	5410	Community Relations Sundry	$ 28,170.09	
OM&A expenses	General and Administrative	5605	Executive Salaries & Expenses	$ 412,671.51	
OM&A expenses	General and Administrative	5610	Management Salaries & Expenses	$ 145,447.64	
OM&A expenses	General and Administrative	5615	Gen'l Admin Salaries & Expenses	$ 296,356.06	
OM&A expenses	General and Administrative	5620	Office Supplies & Expenses	$ 45,041.16	
OM&A expenses	General and Administrative	5630	Outside Services Employed	$ 206,111.11	
OM&A expenses	General and Administrative	5635	Property Insurance	$ 29,669.53	
OM&A expenses	General and Administrative	5640	Injuries & Damages	$ 20,151.29	
OM&A expenses	General and Administrative	5645	Employee Pensions & Benefits	$ 34,048.99	
OM&A expenses	General and Administrative	5655	Regulatory Expenses	$ 46,428.67	
OM&A expenses	General and Administrative	5665	Misc General Expenses	$ 87,736.98	
OM&A expenses	General and Administrative	5675	Maintenance General Plant	$ 82,574.82	
OM&A expenses	General and Administrative	5680	Electrical Safety Authority Fees	$ 1,177.96	
OM&A expenses	General and Administrative	6205	Donations	$ 5,146.00	$ 1,478,812
OM&A expenses	Amortization	5705	Amortization-Property,Plant & Equipment	$ 971,344.02	$ 971,344
OM&A expenses	Financial	6005	Interest Expense-LTD	$ 340,065.74	
OM&A expenses	Financial	6035	Interest Expense Deposits	$ 16,956.05	$ 357,022
Revenue	Other operating revenue	4405	Investment tax credit Recovery (SR & ED)	$ (90,521.00)	$ (90,521)
Payments in lieu of income taxes	Payments in lieu of income taxes	6110	Income Taxes	$ 433,218.87	$ 433,219
			Net income for the year		**$ (1,546,005)**

ORANGEVILLE HYDRO LIMITED
Trial Balance by Account
AS AT DECEMBER 31, 2012

Account	F/S Section	F/S Line Grouping	GL Description		Current Year
1005	Current Assets	Cash	Cash	$	3,393,469.36
1010	Current Assets	Cash	Cash Advances & Working Funds	$	700.00
1100	Current Assets	Accounts Receivable	Customer Accounts Receivable	$	2,913,687.48
1102	Current Assets	Accounts Receivable	Accounts Receivable - Services	$	(16,089.04)
1104	Current Assets	Accounts Receivable	Accounts Receivable - Recoverable Work	$	195,600.52
1110	Current Assets	Accounts Receivable	Other Accounts Receivable	$	5,801.93
1120	Current Assets	Accrued Unbilled Revenue	Accrued Utility Revenue	$	2,514,278.20
1130	Current Assets	Accounts Receivable	Accum Provision Uncollectable A/Cs	$	(45,000.20)
1180	Current Assets	Prepaid expenses	Prepayments	$	123,945.12
1190	Current Assets	Other current assets	Misc Current & Accrued Assets	$	3,210.19
1330	Current Assets	Inventory	Plant Materials & Operating Supplies	$	266,522.79
1460	Assets	Future Income tax asset	Other Non-Current Assets	$	510,000.00
1508	Liabilities	Regulatory Liabilities	Other Regulatory Assets	$	117,311.00
1518	Liabilities	Regulatory Liabilities	RCVA Retail	$	41,958.39
1532	Assets	Regulatory Assets	Renewable Connection OM&A	$	46,670.38
1548	Liabilities	Regulatory Liabilities	RCVA STR	$	(808.67)
1550	Liabilities	Regulatory Liabilities	LV Variance Account	$	238,603.23
1555	Assets	Regulatory Assets	Stranded Meters Capital Variance	$	410,704.80
1556	Assets	Regulatory Assets	Stranded Meters OM&A Variance	$	42,665.20
1563	Liabilities	Regulatory Liabilities	PIL's Variance Contra	$	(102,515.40)
1567	Liabilities	Regulatory Liabilities	OEB Approved CDM Programs	$	4,622.58
1572	Assets	Regulatory Assets	Extraordinary Event Losses	$	270,589.04
1576	Liabilities	Regulatory Liabilities	PP & E Transitional Amount	$	(173,589.74)
1580	Liabilities	Regulatory Liabilities	Wholesale Market Variance	$	(585,730.53)
1584	Liabilities	Regulatory Liabilities	Transmission NW Variance	$	12,230.86
1586	Liabilities	Regulatory Liabilities	Transmission CN Variance	$	(3,367.51)
1588	Liabilities	Regulatory Liabilities	Power Variance	$	(146,149.84)
1589	Liabilities	Regulatory Liabilities	Global Adjustment Variance	$	108,409.96
1595	Liabilities	Regulatory Liabilities	Recovery of Regulatory Asset Balances-Cr	$	(403,617.86)
1805	Assets	Capital Assets	Land	$	122,655.23
1806	Assets	Capital Assets	Land Rights/Easements	$	51,122.58
1820	Assets	Capital Assets	Dist Transformers MS#1-5	$	596,731.37
1820	Assets	Capital Assets	Meter Points	$	307,964.99
1830	Assets	Capital Assets	O/H Poles,Towers, Fixtures	$	4,238,935.54
1835	Assets	Capital Assets	O/H Conductors & Devices	$	3,854,540.76
1840	Assets	Capital Assets	U/G Conduit	$	4,569,868.33
1845	Assets	Capital Assets	U/G Conductors & Devices	$	5,577,839.99
1850	Assets	Capital Assets	Line Transformers	$	7,818,886.39
1855	Assets	Capital Assets	Services	$	2,460,488.58
1860	Assets	Capital Assets	Meters	$	2,039,407.36
1905	Assets	Capital Assets	Land 400 C Line	$	144,400.35
1906	Assets	Capital Assets	Land Rights	$	4,937.67
1908	Assets	Capital Assets	Buildings	$	2,826,518.02
1915	Assets	Capital Assets	Office Equipment	$	209,908.60
1920	Assets	Capital Assets	Computer Equipment-Hardware	$	175,807.96
1925	Assets	Capital Assets	Computer Software	$	789,233.17
1930	Assets	Capital Assets	Transportation Equipment	$	1,011,298.50
1935	Assets	Capital Assets	Stores Equipment	$	33,294.33
1940	Assets	Capital Assets	Tools,Shop & Garage Equipment	$	148,154.36
1945	Assets	Capital Assets	Measurement & Testing Equipment	$	21,790.47
1955	Assets	Capital Assets	Communication Equipment	$	18,700.57
1960	Assets	Capital Assets	Misc Equipment	$	159,668.38
1995	Assets	Capital Assets	Contributions & Grants - Credit	$	(4,090,008.45)
2055	Assets	Capital Assets	Construction Work in Progress	$	166,768.29
2075	Assets	Capital Assets	Non Utility Generation	$	149,680.19
2105	Assets	Capital Assets	Acc Amortization, Property,Plant & Equipment	$	(17,496,800.45)
2180	Assets	Capital Assets	Acc Amortization, Non Utility Generation	$	(15,697.73)
2205	Liabilities	Accounts Payable and Accrued Liabilities	Accounts Payable	$	(349,857.25)
2208	Liabilities	Other current liabilities	Customer Credit Balances	$	(132,384.20)
2210	Liabilities	Current Portion of Consumer Deposits	Current Portion Customer Deposits	$	(28,000.00)
2220	Liabilities	Accounts Payable and Accrued Liabilities	Misc Accrued Liabilities	$	(3,254,567.63)
2220	Liabilities	Accounts Payable and Accrued Liabilities	Customer Rebates Payable	$	1,255.51
2225	Liabilities	Accounts Payable and Accrued Liabilities	Debt Retirement Charges Payable	$	(139,215.48)

ORANGEVILLE HYDRO LIMITED
Trial Balance by Account
AS AT DECEMBER 31, 2012

Account	F/S Section	F/S Line Grouping	GL Description		Current Year
2260	Liabilities	Current portion of long term debt	Current Portion LTD/Loan 2	$	(397,558.99)
2268	Liabilities	Accounts Payable and Accrued Liabilities	Accrued Interest LTD	$	(27,649.86)
2290	Liabilities	Accounts Payable and Accrued Liabilities	Commodity Tax	$	(395.31)
2292	Liabilities	Accounts Payable and Accrued Liabilities	Payroll Deductions	$	(1,600.35)
2294	Liabilities	Payments in lieu of Income Taxes Payable	Accrual for Taxes (Pils)	$	(82,695.00)
2306	Liabilities	Post employment benefits	Employee Future Benefits	$	(268,647.00)
2335	Liabilities	Consumer Deposits	Long Term Customer Deposits	$	(523,836.17)
2336	Liabilities	Expansion Deposit	Capital Contribution Deposits	$	(301,216.69)
2350	Liabilities	Regulatory Liabilities	Deferred Tax Liability	$	(510,000.00)
2525	Liabilities	Long Term Debt	Term Bank Loan/LT Portion #2	$	(9,191,131.92)
3005	Shareholders Equity	Share Capital	Share Capital	$	(8,290,713.93)
3045	Shareholders Equity	Retained Earnings	Unappropriated Retained Earnings	$	(1,259,814.60)
3045	Shareholders Equity	Retained Earnings	Retained Earnings - Current Year Net Income	$	(1,546,004.89)
3049	Shareholders Equity	Retained Earnings	Dividends Payable	$	665,012.47
3075	Shareholders Equity	Retained Earnings	Non-Utility Shareholders Equity-Generation	$	(1,183.30)
4006	Revenue	Service Revenue	Residential Energy Sales	$	(6,012,455.21)
4015	Revenue	Service Revenue	Industrial Energy Sales	$	(7,636,976.32)
4025	Revenue	Service Revenue	Street Lighting Energy Sales	$	(141,172.06)
4030	Revenue	Service Revenue	Sentinel Lighting Energy Sales	$	(9,621.91)
4035	Revenue	Service Revenue	General Service Energy Sales	$	(2,555,232.87)
4055	Revenue	Service Revenue	Retailer Revenue	$	(3,005,377.87)
4062	Revenue	Service Revenue	Wholesale Market Service	$	(1,302,241.28)
4066	Revenue	Service Revenue	Transmission Network Charges	$	(1,272,097.43)
4068	Revenue	Service Revenue	Transmission Connection Charges	$	(721,160.81)
4075	Revenue	Service Revenue	LV Billed	$	(250,088.86)
4080	Revenue	Service Revenue	Distribution Services Revenue	$	(6,026,319.63)
4082	Revenue	Service Revenue	Retail Services Revenue	$	(17,444.90)
4084	Revenue	Service Revenue	STR Revenues	$	(363.32)
4086	Revenue	Service Revenue	SSS Admin Charge	$	(30,411.97)
4210	Revenue	Other operating revenue	Rent from Electric Property	$	(64,169.10)
4225	Revenue	Other operating revenue	Late Payment Charges	$	(35,757.82)
4235	Revenue	Other operating revenue	Misc Service Revenues	$	(214,611.90)
4305	Revenue	Other operating revenue	Regulatory Debits	$	173,589.74
4350	Revenue	Other operating revenue	Loss on Disposition of Utility Property	$	37,367.08
4355	Revenue	Other operating revenue	Gain on Disposition of Utility Property	$	(23,076.05)
4375	Revenue	Other operating revenue	Revenue Non-Utility Operations	$	(482,009.74)
4380	Revenue	Other operating revenue	Expenses from Non-Utility Operations	$	378,133.72
4390	Revenue	Other operating revenue	Misc Non Operating Income	$	171.13
4405	Revenue	Other operating revenue	Interest Income	$	(16,472.92)
4405	Revenue	Other operating revenue	Investment tax credit Recovery (SR & ED)	$	(90,521.00)
4705	Expenses	Cost of Power	Power Purchased	$	12,606,110.69
4707	Expenses	Cost of Power	Global Adjustment	$	6,754,725.47
4708	Expenses	Cost of Power	Wholesale Market Service Charges	$	1,302,241.28
4714	Expenses	Cost of Power	Transmission Network Charges	$	1,272,097.40
4716	Expenses	Cost of Power	Transmission Connection Charges	$	721,160.82
4750	Expenses	Cost of Power	LV Charges	$	250,089.51
5017	OM&A expenses	Distribution expense	Transformer Station-Operation Expenses	$	37,528.80
5020	OM&A expenses	Distribution expense	O/H Distribution-Operation Labour	$	13,039.66
5025	OM&A expenses	Distribution expense	O/H Distribution-Operation Expenses	$	2,239.54
5035	OM&A expenses	Distribution expense	O/H Transformers-Operation	$	8,234.85
5040	OM&A expenses	Distribution expense	U/G Distribution-Operation labour	$	400.02
5045	OM&A expenses	Distribution expense	U/G Distribution-Operation Expenses	$	56.89
5055	OM&A expenses	Distribution expense	U/G Transformers-Operation	$	4,554.79
5065	OM&A expenses	Distribution expense	Meter Expenses	$	107,291.83
5070	OM&A expenses	Distribution expense	Customer Premises/Locates Labour	$	58,350.25
5075	OM&A expenses	Distribution expense	Customer Premises/Locates Expenses	$	19,892.54
5085	OM&A expenses	Distribution expense	Misc Distribution Expense	$	199,405.94
5096	OM&A expenses	Distribution expense	Other Rent - Poles	$	7,601.61
5105	OM&A expenses	Distribution expense	Maint Supervision & Engineering	$	145,820.34
5114	OM&A expenses	Distribution expense	Maintenance Distribution Station Equipmt	$	15,335.70
5120	OM&A expenses	Distribution expense	Maintenance Poles, Towers &Fixtures	$	34,225.75
5125	OM&A expenses	Distribution expense	Maintenance O/H Conductors/Devices	$	55,928.85
5130	OM&A expenses	Distribution expense	Maintenance O/H Services	$	21,679.24

ORANGEVILLE HYDRO LIMITED
Trial Balance by Account
AS AT DECEMBER 31, 2012

Account	F/S Section	F/S Line Grouping	GL Description		Current Year
5135	OM&A expenses	Distribution expense	O/H Distribution-Tree Trimming	$	79,006.92
5145	OM&A expenses	Distribution expense	Maintenance U/G Conduit	$	67.98
5150	OM&A expenses	Distribution expense	Maintenance U/G Conductors/Devices	$	13,153.31
5155	OM&A expenses	Distribution expense	Maintenance U/G Services	$	72,130.92
5160	OM&A expenses	Distribution expense	Maintenance Line Transformers	$	27,980.44
5305	OM&A expenses	Billing and Collection	Supervision	$	38,080.42
5310	OM&A expenses	Billing and Collection	Meter Reading	$	216,569.04
5315	OM&A expenses	Billing and Collection	Customer Billing	$	303,485.36
5320	OM&A expenses	Billing and Collection	Collecting	$	154,618.57
5325	OM&A expenses	Billing and Collection	Cash Over/Short	$	(149.91)
5335	OM&A expenses	Billing and Collection	Bad Debts	$	27,045.10
5410	OM&A expenses	General and Administrative	Community Relations Sundry	$	28,170.09
5605	OM&A expenses	General and Administrative	Executive Salaries & Expenses	$	412,671.51
5610	OM&A expenses	General and Administrative	Management Salaries & Expenses	$	145,447.64
5615	OM&A expenses	General and Administrative	Gen'l Admin Salaries & Expenses	$	296,356.06
5620	OM&A expenses	General and Administrative	Office Supplies & Expenses	$	45,041.16
5630	OM&A expenses	General and Administrative	Outside Services Employed	$	206,111.11
5635	OM&A expenses	General and Administrative	Property Insurance	$	29,669.53
5640	OM&A expenses	General and Administrative	Injuries & Damages	$	20,151.29
5645	OM&A expenses	General and Administrative	Employee Pensions & Benefits	$	34,048.99
5655	OM&A expenses	General and Administrative	Regulatory Expenses	$	46,428.67
5665	OM&A expenses	General and Administrative	Misc General Expenses	$	87,736.98
5675	OM&A expenses	General and Administrative	Maintenance General Plant	$	82,574.82
5680	OM&A expenses	General and Administrative	Electrical Safety Authority Fees	$	1,177.96
5705	OM&A expenses	Amortization	Amortization-Property,Plant & Equipment	$	971,344.02
6005	OM&A expenses	Financial	Interest Expense-LTD	$	340,065.74
6035	OM&A expenses	Financial	Interest Expense Deposits	$	16,956.05
6110	Payments in lieu of income taxes	Payments in lieu of income taxes	Income Taxes	$	433,218.87
6205	OM&A expenses	General and Administrative	Donations	$	5,146.00

FINANCIAL PROJECTIONS:

Pro-Formas for both the 2013 Bridge Year and 2014 Test Year are presented at the next page.

Orangeville Hydro Limited
2013 BALANCE SHEET- CGAAP-n

Account Description	Total
1050-Current Assets	
1005-Cash	3,604,940
1010-Cash Advances and Working Funds	700
1020-Interest Special Deposits	0
1030-Dividend Special Deposits	0
1040-Other Special Deposits	0
1060-Term Deposits	0
1070-Current Investments	0
1100-Customer Accounts Receivable	2,913,687
1102-Accounts Receivable - Services	(16,089)
1104-Accounts Receivable - Recoverable Work	195,601
1105-Accounts Receivable - Merchandise, Jobbing, etc.	0
1110-Other Accounts Receivable	5,802
1120-Accrued Utility Revenues	2,514,278
1130-Accumulated Provision for Uncollectable Accounts -- Credit	(45,000)
1140-Interest and Dividends Receivable	0
1150-Rents Receivable	0
1170-Notes Receivable	0
1180-Prepayments	123,945
1190-Miscellaneous Current and Accrued Assets	3,207
1200-Accounts Receivable from Associated Companies	0
1210-Notes Receivable from Associated Companies	0
1050-Current Assets Total	**9,301,071**

1100-Inventory	
1305-Fuel Stock	0
1330-Plant Materials and Operating Supplies	266,523
1340-Merchandise	0
1350-Other Material and Supplies	0
1100-Inventory Total	**266,523**

1150-Non-Current Assets	
1405-Long Term Investments in Non-Associated Companies	0
1408-Long Term Receivable - Street Lighting Transfer	0
1410-Other Special or Collateral Funds	0
1415-Sinking Funds	0
1425-Unamortized Debt Expense	0
1445-Unamortized Discount on Long-Term Debt--Debit	0
1455-Unamortized Deferred Foreign Currency Translation Gains and Losses	0
1495-Other Non-Current Assets	510,000
1465-O.M.E.R.S. Past Service Costs	0
1470-Past Service Costs - Employee Future Benefits	0
1475-Past Service Costs -Other Pension Plans	0
1480-Portfolio Investments - Associated Companies	0
1485-Investment In Subsidiary Companies - Significant Influence	0
-0	0
1150-Non-Current Assets Total	**510,000**

1200-Other Assets and Deferred Charges	
1505-Unrecovered Plant and Regulatory Study Costs	0
1508-Other Regulatory Assets	117,311
1510-Preliminary Survey and Investigation Charges	0
1515-Emission Allowance Inventory	0
1516-Emission Allowance Withheld	0
1518-RCVA Retail	41,958
1521-Special Purpose Charge	0
1525-Miscellaneous Deferred Debits	0
1530-Deferred Losses from Disposition of Utility Plant	0
1532-Renewable Connection OM&A Deferral AC	46,670
1540-Deferred Losses from Disposition of Utility Plant	0
1545-Development Charge Deposits/ Receivables	0
1548-RCVA - Service Transaction Request (STR)	(809)
1550-LV Charges - Variance	238,603
1555-Smart Meters Recovery	410,705
1556-Smart Meters OM & A	42,665
1562-Deferred PILs	0
1563-Deferred PILs - Contra	(102,515)
1565-C & DM Costs	0
1566-C & DM Costs Contra	0
1567-Board-Approved CDM	4,623
1570-Qualifying Transition Costs	0
1571-Pre Market CofP Variance	0
1572-Extraordinary Event Losses	270,589
1576-PP&E Transitional amount	(879,000)
1580-RSVA - Wholesale Market Services	(585,731)
1582-RSVA - One-Time	0
1584-RSVA - Network Charges	12,231
1586-RSVA - Connection Charges	(3,368)
1588-RSVA - Commodity (Power)	(146,150)
1590-Recovery of Regulatory Assets (25% of 2002 bal.)	108,410
1592-PILs and Tax Variance for 2006 & Subsequent Years	0
1595-Disposition and Recovery of Regulatory Balances	(67,042)
1200-Other Assets and Deferred Charges Total	**(490,848)**

1450-Distribution Plant	
1805-Land	145,055
1806-Land Rights	51,123
1808-Buildings and Fixtures	0
1810-Leasehold Improvements	0
1815-Transformer Station Equipment - Normally Primary above 50 kV	0
1820-Distribution Station Equipment - Normally Primary below 50 kV	975,831
1825-Storage Battery Equipment	0
1830-Poles, Towers and Fixtures	4,366,234
1835-Overhead Conductors and Devices	3,848,907
1840-Underground Conduit	5,028,726
1845-Underground Conductors and Devices	5,946,279
1850-Line Transformers	8,166,146
1855-Services	2,643,272
1860-Meters	281,789
1860-1-Smart Meters	1,784,777
1865-Other Installations on Customer's Premises	0
1450-Distribution Plant Total	**33,238,139**

1500-General Plant	
1905-Land	144,400
1906-Land Rights	4,938
1908-Buildings and Fixtures	2,828,518
1910-Leasehold Improvements	0
1915-Office Furniture and Equipment	230,651
1920-Computer Equipment - Hardware	161,931
1925-Computer Software	819,733
1930-Transportation Equipment	1,138,792
1935-Stores Equipment	35,794
1940-Tools, Shop and Garage Equipment	154,406
1945-Measurement and Testing Equipment	27,790
1950-Power Operated Equipment	0
1955-Communication Equipment	18,701
1960-Miscellaneous Equipment	161,668
1970-Load Management Controls - Customer Premises	0
1975-Load Management Controls - Utility Premises	0
1980-System Supervisory Equipment	0
1985-Sentinel Lighting Rentals	0
1990-Other Tangible Property	0
1995-Contributions and Grants	(4,647,568)
1500-General Plant Total	**1,079,755**

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1550-Other Capital Assets	
2005-Property Under Capital Leases	0
2010-Electric Plant Purchased or Sold	0
2020-Experimental Electric Plant Unclassified	0
2030-Electric Plant and Equipment Leased to Others	0
2040-Electric Plant Held for Future Use	0
2050-Completed Construction Not Classified--Electric	0
2055-Construction Work in Progress--Electric	0
2060-Electric Plant Acquisition Adjustment	0
2065-Other Electric Plant Adjustment	0
2070-Other Utility Plant	0
2075-Non-Utility Property Owned or Under Capital Lease	149,680
1550-Other Capital Assets Total	**149,680**

1600-Accumulated Amortization	
2105-Accumulated Amortization of Electric Utility Plant - Property, Plant and	(18,035,033)
2120-Accumulated Amortization of Electric Utility Plant - Intangibles	0
2140-Accumulated Amortization of Electric Plant Acquisition Adjustment	0
2160-Accumulated Amortization of Other Utility Plant	0
2180-Accumulated Amortization of Non-Utility Property	(21,650)
1600-Accumulated Amortization Total	**(18,056,683)**

Total Assets	**25,997,637**

1650-Current Liabilities	
2205-Accounts Payable	349,857
2208-Customer Credit Balances	132,384
2210-Current Portion of Customer Deposits	28,000
2215-Dividends Declared	0
2220-Miscellaneous Current and Accrued Liabilities	3,253,312
2225-Notes and Loans Payable	0
2240-Accounts Payable to Associated Companies	0
2242-Notes Payable to Associated Companies	0
2250-Debt Retirement Charges (DRC) Payable	139,215
2252-Transmission Charges Payable	0
2254-Electric Safety Authority Fees Payable	0
2256-Independent Market Operator Fees and Penalties Payable	0
2260-Current Portion of Long Term Debt	397,559
2262-Ontario Hydro Debt - Current Portion	0
2264-Pensions and Employee Benefits - Current Portion	0
2268-Accrued Interest on Long Term Debt	27,650
2270-Matured Long Term Debt	0
2272-Matured Interest on Long Term Debt	0
2285-Obligations Under Capital Leases--Current	0
2290-Commodity Taxes	395
2292-Payroll Deductions / Expenses Payable	1,600
2294-Accrual for Taxes, "Payments in Lieu" of Taxes, Etc.	82,695
2296-Future Income Taxes - Current	0
1650-Current Liabilities Total	**4,412,669**

1700-Non-Current Liabilities	
2305-Accumulated Provision for Injuries and Damages	0
2306-Employee Future Benefits	291,609
2308-Other Pensions - Past Service Liability	0
2310-Vested Sick Leave Liability	0
2315-Accumulated Provision for Rate Refunds	0
2320-Other Miscellaneous Non-Current Liabilities	0
2325-Obligations Under Capital Lease--Non-Current	0
2330-Devolpment Charge Fund	0
2335-Long Term Customer Deposits	825,053
2340-Collateral Funds Liability	0
2345-Unamortized Premium on Long Term Debt	0
2348-O.M.E.R.S. - Past Service Liability - Long Term Portion	0
2350-Future Income Tax - Non-Current	510,000
2405-Other Regulatory Liabilities	0
2410-Deferred Gains From Disposition of Utility Plant	0
2415-Unamortized Gain on Reacquired Debt	0
2425-Other Deferred Credits	0
2435-Accrued Rate-Payer Benefit	0
1700-Non-Current Liabilities Total	**1,626,662**

1800-Long-Term Debt	
2505-Debentures Outstanding - Long Term Portion	0
2510-Debenture Advances	0
2515-Required Bonds	0
2520-Other Long Term Debt	0
2525-Term Bank Loans - Long Term Portion	9,191,132
2530-Ontario Hydro Debt Outstanding - Long Term Portion	0
2550-Advances from Associated Companies	0
1800-Long-Term Debt Total	**9,191,132**

1850-Shareholders' Equity	
3005-Common Shares Issued	8,290,714
3008-Preference Shares Issued	0
3010-Contributed Surplus	0
3020-Donations Received	0
3022-Devolpment Charges Transferred to Equity	0
3026-Capital Stock Held in Treasury	0
3030-Miscellaneous Paid-In Capital	0
3035-Installments Received on Capital Stock	0
3040-Appropriated Retained Earnings	0
3045-Unappropriated Retained Earnings	2,143,174
3046-Balance Transferred From Income	664,208
3047-Appropriations of Retained Earnings - Current Period	0
3048-Dividends Payable-Preference Shares	0
3049-Dividends Payable-Common Shares	(332,104)
3055-Adjustment to Retained Earnings	0
3065-Unappropriated Undistributed Subsidiary Earnings	0
3075-Non-Utility Shareholders Equity	1,183
1850-Shareholders' Equity Total	**10,767,175**

Total Liabilities & Shareholder's Equity	**25,997,637**

2013 STATEMENT OF INCOME AND RETAINED EARNINGS

Account Description	Total
3000-Sales of Electricity	
4006-Residential Energy Sales	(6,498,397)
4010-Commercial Energy Sales	0
4015-Industrial Energy Sales	(8,515,508)
4020-Energy Sales to Large Users	0
4025-Street Lighting Energy Sales	(153,180)
4030-Sentinel Energy Sales	(10,218)
4035-General Energy Sales	(2,589,863)
4040-Other Energy Sales to Public Authorities	0
4045-Energy Sales to Railroads and Railways	0
4050-Revenue Adjustment	0
4055-Energy Sales for Resale	(2,980,980)
4060-Interdepartmental Energy Sales	0
4062-WMS	(1,426,042)
4064-Billed WMS-One Time	(107,395)
4066-NS	(1,562,271)
4068-CS	(799,351)
4075-LV Charges	(252,904)
3000-Sales of Electricity Total	**(24,896,108)**
3050-Revenues From Services - Distirbution	
4080-Distribution Services Revenue	(5,522,409)
4086-SSS Revenue	(30,311)
4082-RS Rev	(24,401)
4084-Serv Tx Requests	(310)
4090-Electric Services Incidental to Energy Sales	0
3050-Revenues From Services - Distirbution Total	**(5,577,431)**
3100-Other Operating Revenues	
4205-Interdepartmental Rents	0
4210-Rent from Electric Property	(56,135)
4215-Other Utility Operating Income	0
4220-Other Electric Revenues	0
4225-Late Payment Charges	(39,171)
4230-Sales of Water and Water Power	0
4235-Miscellaneous Service Revenues	(181,079)
4240-Provision for Rate Refunds	0
4245-Government Assistance Directly Credited to Income	0
3100-Other Operating Revenues Total	**(276,385)**
3150-Other Income & Deductions	
4305-Regulatory Debits	879,000
4310-Regulatory Credits	0
4315-Revenues from Electric Plant Leased to Others	0
4320-Expenses of Electric Plant Leased to Others	0
4325-Revenues from Merchandise, Jobbing, Etc.	0
4330-Costs and Expenses of Merchandising, Jobbing, Etc	0
4335-Profits and Losses from Financial Instrument Hedges	0
4340-Profits and Losses from Financial Instrument Investments	0
4345-Gains from Disposition of Future Use Utility Plant	0
4350-Losses from Disposition of Future Use Utility Plant	0
4355-Gain on Disposition of Utility and Other Property	(11,105)
4360-Loss on Disposition of Utility and Other Property	18,110
4365-Gains from Disposition of Allowances for Emission	0
4370-Losses from Disposition of Allowances for Emission	0
4375-Revenues from Non-Utility Operations	(450,353)
4380-Expenses of Non-Utility Operations	379,493
4385-Expenses of Non-Utility Operations	0
4390-Miscellaneous Non-Operating Income	0
4395-Rate-Payer Benefit Including Interest	0
4398-Foreign Exchange Gains and Losses, Including Amortization	0
3150-Other Income & Deductions Total	**815,144**

3200-Investment Income	
4405-Interest and Dividend Income	(51,537)
4415-Equity in Earnings of Subsidiary Companies	0
3200-Investment Income Total	**(51,537)**

3350-Power Supply Expenses	
4705-Power Purchased	20,748,146
4708-WMS	1,227,856
4710-Cost of Power Adjustments	0
4712-0	0
4714-NW	1,562,271
4715-System Control and Load Dispatching	0
4716-NCN	799,351
4720-Other Expenses	0
4725-Competition Transition Expense	0
4730-Rural Rate Assistance Expense	305,580
4750-LV Charges	252,904
3350-Power Supply Expenses Total	**24,896,108**

3500-Distribution Expenses - Operation	
5005-Operation Supervision and Engineering	0
5010-Load Dispatching	0
5012-Station Buildings and Fixtures Expense	0
5014-Transformer Station Equipment - Operation Labour	0
5015-Transformer Station Equipment - Operation Supplies and Expenses	0
5016-Distribution Station Equipment - Operation Labour	4,099
5017-Distribution Station Equipment - Operation Supplies and Expenses	48,966
5020-Overhead Distribution Lines and Feeders - Operation Labour	11,060
5025-Overhead Distribution Lines and Feeders - Operation Supplies and Ex	2,760
5030-Overhead Subtransmission Feeders - Operation	0
5035-Overhead Distribution Transformers - Operation	2,416
5040-Underground Distribution Lines and Feeders - Operation Labour	7,427
5045-Underground Distribution Lines and Feeders - Operation Supplies and	1,360
5050-Underground Subtransmission Feeders - Operation	0
5055-Underground Distribution Transformers - Operation	493
5060-Street Lighting and Signal System Expense	0
5065-Meter Expense	91,171
5070-Customer Premises - Operation Labour	59,487
5075-Customer Premises - Materials and Expenses	26,309
5085-Miscellaneous Distribution Expense	224,011
5090-Underground Distribution Lines and Feeders - Rental Paid	0
5095-Overhead Distribution Lines and Feeders - Rental Paid	0
5096-Other Rent	7,583
3500-Distribution Expenses - Operation Total	**487,141**

3550-Distribution Expenses - Maintenance	
5105-Maintenance Supervision and Engineering	176,962
5110-Maintenance of Structures	0
5112-Maintenance of Transformer Station Equipment	0
5114-Mtaint Dist Stn Equip	10,869
5120-Maintenance of Poles, Towers and Fixtures	27,502
5125-Maintenance of Overhead Conductors and Devices	86,379
5130-Maintenance of Overhead Services	30,679
5135-Overhead Distribution Lines and Feeders - Right of Way	90,239
5145-Maintenance of Underground Conduit	0
5150-Maintenance of Underground Conductors and Devices	9,906
5155-Maintenance of Underground Services	87,188
5160-Maintenance of Line Transformers	43,001
5165-Maintenance of Street Lighting and Signal Systems	0
5170-Sentinel Lights - Labour	0
5172-Sentinel Lights - Materials and Expenses	0
5175-Maintenance of Meters	0
5178-Customer Installations Expenses - Leased Property	0
5195-Maintenance of Other Installations on Customer Premises	0
3550-Distribution Expenses - Maintenance Total	**562,725**

3650-Billing and Collecting	
5305-Supervision	30,496
5310-Meter Reading Expense	151,437
5315-Customer Billing	310,217
5320-Collecting	175,350
5325-Collecting - Cash Over and Short	0
5330-Collection Charges	0
5335-Bad Debt Expense	45,000
5340-Miscellaneous Customer Accounts Expenses	0
3650-Billing and Collecting Total	**712,500**

3700-Community Relations	
5405-Supervision	0
5410-Community Relations - Sundry	21,254
5415-Energy Conservation	0
5420-Community Safety Program	0
5425-Miscellaneous Customer Service and Informational Expenses	0
3700-Community Relations Total	**21,254**

3800-Administrative and General Expenses	
5605-Executive Salaries and Expenses	430,826
5610-Management Salaries and Expenses	152,764
5615-General Administrative Salaries and Expenses	307,816
5620-Office Supplies and Expenses	52,974
5625-Administrative Expense Transferred-Credit	0
5630-Outside Services Employed	123,896
5635-Property Insurance	30,632
5640-Injuries and Damages	22,659
5645-Employee Pensions and Benefits	36,871
5650-Franchise Requirements	0
5655-Regulatory Expenses	44,463
5660-General Advertising Expenses	0
5665-Miscellaneous Expenses	143,988
5670-Rent	0
5675-Maintenance of General Plant	88,688
5680-Electrical Safety Authority Fees	1,509
5685-Independent Market Operator Fees and Penalties	0
5695-OM&A Contra Account	0
3800-Administrative and General Expenses Total	**1,437,088**

3850-Amortization Expense	
5705-Amortization Expense - Property, Plant and Equipment	792,552
5710-Amortization of Limited Term Electric Plant	0
5715-Amortization of Intangibles and Other Electric Plant	0
5720-Amortization of Electric Plant Acquisition Adjustments	0
5725-Miscellaneous Amortization	0
5730-Amortization of Unrecovered Plant and Regulatory Study Costs	0
5735-Amortization of Deferred Development Costs	0
5740-Amortization of Deferred Charges	0
3850-Amortization Expense Total	**792,552**

3900-Interest Expense	
6005-Interest on Long Term Debt	330,285
6010-Amortization of Debt Discount and Expense	0
6015-Amortization of Premium on Debt-Credit	0
6020-Amortization of Loss on Reacquired Debt	0
6025-Amortization of Gain on Reacquired Debt-Credit	0
6030-Interest on Debt to Associated Companies	0
6035-Other Interest Expense	15,400
6040-Allowance for Borrowed Funds Used During Construction-Credit	0
6042-Allowance for Other Funds Used During Construction	0
6045-Interest Expense on Capital Lease Obligations	0
3900-Interest Expense Total	**345,685**

3950-Taxes Other Than Income Taxes	
6105-Taxes Other Than Income Taxes	0
3950-Taxes Other Than Income Taxes Total	**0**

4000-Income Taxes	
6110-Income Taxes	62,057
6115-Provision for Future Income Taxes	0
4000-Income Taxes Total	**62,057**

4100-Extraordinary & Other Items	
6205-Donations	5,000
6210-Life Insurance	0
6215-Penalties	0
6225-Other Deductions	0
4100-Extraordinary & Other Items Total	**5,000**

Net Income - (Gain)/Loss	**(664,208)**

Orangeville Hydro Limited
2014 BALANCE SHEET

Account Description	Total
1050-Current Assets	
1005-Cash	4,863,691
1010-Cash Advances and Working Funds	700
1020-Interest Special Deposits	0
1030-Dividend Special Deposits	0
1040-Other Special Deposits	0
1060-Term Deposits	0
1070-Current Investments	0
1100-Customer Accounts Receivable	2,913,687
1102-Accounts Receivable - Services	(16,089)
1104-Accounts Receivable - Recoverable Work	195,601
1105-Accounts Receivable - Merchandise, Jobbing, etc.	0
1110-Other Accounts Receivable	5,802
1120-Accrued Utility Revenues	2,514,278
1130-Accumulated Provision for Uncollectable Accounts -- Credit	(35,000)
1140-Interest and Dividends Receivable	0
1150-Rents Receivable	0
1170-Notes Receivable	0
1180-Prepayments	123,945
1190-Miscellaneous Current and Accrued Assets	3,207
1200-Accounts Receivable from Associated Companies	0
1210-Notes Receivable from Associated Companies	0
1050-Current Assets Total	**10,569,823**

1100-Inventory	
1305-Fuel Stock	0
1330-Plant Materials and Operating Supplies	266,523
1340-Merchandise	0
1350-Other Material and Supplies	0
1100-Inventory Total	**266,523**

1150-Non-Current Assets	
1405-Long Term Investments in Non-Associated Companies	0
1408-Long Term Receivable - Street Lighting Transfer	0
1410-Other Special or Collateral Funds	0
1415-Sinking Funds	0
1425-Unamortized Debt Expense	0
1445-Unamortized Discount on Long-Term Debt--Debit	0
1455-Unamortized Deferred Foreign Currency Translation Gains and Losses	0
1460-Other Non-Current Assets	510,000
1465-O.M.E.R.S. Past Service Costs	0
1470-Past Service Costs - Employee Future Benefits	0
1475-Past Service Costs -Other Pension Plans	0
1480-Portfolio Investments - Associated Companies	0
1485-Investment In Subsidiary Companies - Significant Influence	0
1490-Investment in Subsidiary Companies	0
1150-Non-Current Assets Total	**510,000**

1200-Other Assets and Deferred Charges	
1505-Unrecovered Plant and Regulatory Study Costs	0
1508-Other Regulatory Assets	117,311
1510-Preliminary Survey and Investigation Charges	0
1515-Emission Allowance Inventory	0
1516-Emission Allowance Withheld	0
1518-RCVA Retail	41,958
1521-Special Purpose Charge	0
1525-Miscellaneous Deferred Debits	0
1530-Deferred Losses from Disposition of Utility Plant	0
1532-Renewable Connection OM&A Deferral AC	46,670
1540-Deferred Losses from Disposition of Utility Plant	0
1545-Development Charge Deposits/ Receivables	0
1548-RCVA - Service Transaction Request (STR)	(809)
1550-LV Charges - Variance	238,603
1555-Smart Meters Recovery	410,705
1556-Smart Meters OM & A	42,665
1562-Deferred PILs	0
1563-Deferred PILs - Contra	(102,515)
1565-C & DM Costs	0
1566-C & DM Costs Contra	0
1567-Board-Approved CDM	4,623
1570-Qualifying Transition Costs	0
1571-Pre Market CofP Variance	0
1572-Extraordinary Event Losses	270,589
1574-Deferred Rate Impact Amounts	0
1580-RSVA - Wholesale Market Services	(585,731)
1582-RSVA - One-Time	0
1584-RSVA - Network Charges	12,231
1586-RSVA - Connection Charges	(3,368)
1588-RSVA - Commodity (Power)	(146,150)
1590-Recovery of Regulatory Assets (25% of 2002 bal.)	108,410
1592-PILs and Tax Variance for 2006 & Subsequent Years	0
1595-Disposition and Recovery of Regulatory Balances	(67,042)
1200-Other Assets and Deferred Charges Total	**388,152**

1450-Distribution Plant	
1805-Land	145,055
1806-Land Rights	51,123
1808-Buildings and Fixtures	0
1810-Leasehold Improvements	0
1815-Transformer Station Equipment - Normally Primary above 50 kV	0
1820-Distribution Station Equipment - Normally Primary below 50 kV	1,095,438
1825-Storage Battery Equipment	0
1830-Poles, Towers and Fixtures	4,416,156
1835-Overhead Conductors and Devices	3,955,984
1840-Underground Conduit	5,336,850
1845-Underground Conductors and Devices	6,172,442
1850-Line Transformers	8,552,001
1855-Services	2,775,956
1860-Meters	281,789
1860-1-Smart Meters	1,830,541
1865-Other Installations on Customer's Premises	0
1450-Distribution Plant Total	**34,613,336**

1500-General Plant	
1905-Land	144,400
1906-Land Rights	4,938
1908-Buildings and Fixtures	2,858,018
1910-Leasehold Improvements	0
1915-Office Furniture and Equipment	247,851
1920-Computer Equipment - Hardware	239,131
1925-Computer Software	861,733
1930-Transportation Equipment	1,155,563
1935-Stores Equipment	37,794
1940-Tools, Shop and Garage Equipment	159,406
1945-Measurement and Testing Equipment	32,791
1950-Power Operated Equipment	0
1955-Communication Equipment	18,701
1960-Miscellaneous Equipment	167,268
1970-Load Management Controls - Customer Premises	0
1975-Load Management Controls - Utility Premises	0
1980-System Supervisory Equipment	0
1985-Sentinel Lighting Rentals	0
1990-Other Tangible Property	0
1995-Contributions and Grants	(4,946,043)
1500-General Plant Total	**981,552**

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1550-Other Capital Assets	
2005-Property Under Capital Leases	0
2010-Electric Plant Purchased or Sold	0
2020-Experimental Electric Plant Unclassified	0
2030-Electric Plant and Equipment Leased to Others	0
2040-Electric Plant Held for Future Use	0
2050-Completed Construction Not Classified--Electric	0
2055-Construction Work in Progress--Electric	0
2060-Electric Plant Acquisition Adjustment	0
2065-Other Electric Plant Adjustment	0
2070-Other Utility Plant	0
2075-Non-Utility Property Owned or Under Capital Lease	149,680
1550-Other Capital Assets Total	**149,680**

1600-Accumulated Amortization	
2105-Accumulated Amortization of Electric Utility Plant - Property, Plant and E	(18,883,286)
2120-Accumulated Amortization of Electric Utility Plant - Intangibles	0
2140-Accumulated Amortization of Electric Plant Acquisition Adjustment	0
2160-Accumulated Amortization of Other Utility Plant	0
2180-Accumulated Amortization of Non-Utility Property	(21,738)
1600-Accumulated Amortization Total	**(18,905,024)**

Total Assets	**28,574,041**

1650-Current Liabilities	
2205-Accounts Payable	349,857
2208-Customer Credit Balances	132,384
2210-Current Portion of Customer Deposits	28,000
2215-Dividends Declared	0
2220-Miscellaneous Current and Accrued Liabilities	3,253,312
2225-Notes and Loans Payable	0
2240-Accounts Payable to Associated Companies	0
2242-Notes Payable to Associated Companies	0
2250-Debt Retirement Charges (DRC) Payable	139,215
2252-Transmission Charges Payable	0
2254-Electric Safety Authority Fees Payable	0
2256-Independent Market Operator Fees and Penalties Payable	0
2260-Current Portion of Long Term Debt	397,559
2262-Ontario Hydro Debt - Current Portion	0
2264-Pensions and Employee Benefits - Current Portion	0
2268-Accrued Interest on Long Term Debt	27,650
2270-Matured Long Term Debt	0
2272-Matured Interest on Long Term Debt	0
2285-Obligations Under Capital Leases--Current	0
2290-Commodity Taxes	395
2292-Payroll Deductions / Expenses Payable	1,600
2294-Accrual for Taxes, "Payments in Lieu" of Taxes, Etc.	82,695
2296-Future Income Taxes - Current	0
1650-Current Liabilities Total	**4,412,669**

1700-Non-Current Liabilities	
2305-Accumulated Provision for Injuries and Damages	0
2306-Employee Future Benefits	315,030
2308-Other Pensions - Past Service Liability	0
2310-Vested Sick Leave Liability	0
2315-Accumulated Provision for Rate Refunds	0
2320-Other Miscellaneous Non-Current Liabilities	0
2325-Obligations Under Capital Lease--Non-Current	0
2330-Devolpment Charge Fund	0
2335-Long Term Customer Deposits	825,053
2340-Collateral Funds Liability	0
2345-Unamortized Premium on Long Term Debt	0
2348-O.M.E.R.S. - Past Service Liability - Long Term Portion	0
2350-Future Income Tax - Non-Current	510,000
2405-Other Regulatory Liabilities	0
2410-Deferred Gains From Disposition of Utility Plant	0
2415-Unamortized Gain on Reacquired Debt	0
2425-Other Deferred Credits	0
2435-Accrued Rate-Payer Benefit	0
1700-Non-Current Liabilities Total	**1,650,083**

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1800-Long-Term Debt	
2505-Debentures Outstanding - Long Term Portion	0
2510-Debenture Advances	0
2515-Required Bonds	0
2520-Other Long Term Debt	0
2525-Term Bank Loans - Long Term Portion	11,388,168
2530-Ontario Hydro Debt Outstanding - Long Term Portion	0
2550-Advances from Associated Companies	0
1800-Long-Term Debt Total	**11,388,168**

1850-Shareholders' Equity	
3005-Common Shares Issued	8,290,714
3008-Preference Shares Issued	0
3010-Contributed Surplus	0
3020-Donations Received	0
3022-Devolpment Charges Transferred to Equity	0
3026-Capital Stock Held in Treasury	0
3030-Miscellaneous Paid-In Capital	0
3035-Installments Received on Capital Stock	0
3040-Appropriated Retained Earnings	0
3045-Unappropriated Retained Earnings	2,477,644
3046-Balance Transferred From Income	707,160
3047-Appropriations of Retained Earnings - Current Period	0
3048-Dividends Payable-Preference Shares	0
3049-Dividends Payable-Common Shares	(353,580)
3055-Adjustment to Retained Earnings	0
3065-Unappropriated Undistributed Subsidiary Earnings	0
3075-Non-Utility Shareholders Equity	1,183
1850-Shareholders' Equity Total	**11,123,122**

Total Liabilities & Shareholder's Equity	**28,574,041**

2014 STATEMENT OF INCOME AND RETAINED EARNINGS

Account Description	Total
3000-Sales of Electricity	
4006-Residential Energy Sales	(6,566,931)
4010-Commercial Energy Sales	0
4015-Industrial Energy Sales	(8,489,488)
4020-Energy Sales to Large Users	0
4025-Street Lighting Energy Sales	(155,914)
4030-Sentinel Energy Sales	(10,149)
4035-General Energy Sales	(2,578,066)
4040-Other Energy Sales to Public Authorities	0
4045-Energy Sales to Railroads and Railways	0
4050-Revenue Adjustment	0
4055-Energy Sales for Resale	(2,982,915)
4060-Interdepartmental Energy Sales	0
4062-WMS	(1,427,787)
4064-Billed WMS-One Time	(107,395)
4066-NS	(1,795,781)
4068-CS	(917,041)
4075-LV Charges	(379,363)
3000-Sales of Electricity Total	**(25,410,830)**
3050-Revenues From Services - Distirbution	
4080-Distribution Services Revenue	(5,056,960)
4086-SSS Revenue	(31,020)
4082-RS Rev	(20,596)
4084-Serv Tx Requests	(339)
4090-Electric Services Incidental to Energy Sales	0
3050-Revenues From Services - Distirbution Total	**(5,108,916)**
3100-Other Operating Revenues	
4205-Interdepartmental Rents	0
4210-Rent from Electric Property	(54,960)
4215-Other Utility Operating Income	0
4220-Other Electric Revenues	0
4225-Late Payment Charges	(37,958)
4230-Sales of Water and Water Power	0
4235-Miscellaneous Service Revenues	(199,731)
4240-Provision for Rate Refunds	0
4245-Government Assistance Directly Credited to Income	0
3100-Other Operating Revenues Total	**(292,649)**
3150-Other Income & Deductions	
4305-Regulatory Debits	0
4310-Regulatory Credits	0
4315-Revenues from Electric Plant Leased to Others	0
4320-Expenses of Electric Plant Leased to Others	0
4325-Revenues from Merchandise, Jobbing, Etc.	0
4330-Costs and Expenses of Merchandising, Jobbing, Etc	0
4335-Profits and Losses from Financial Instrument Hedges	0
4340-Profits and Losses from Financial Instrument Investments	0
4345-Gains from Disposition of Future Use Utility Plant	0
4350-Losses from Disposition of Future Use Utility Plant	0
4355-Gain on Disposition of Utility and Other Property	(12,500)
4360-Loss on Disposition of Utility and Other Property	11,181
4365-Gains from Disposition of Allowances for Emission	0
4370-Losses from Disposition of Allowances for Emission	0
4375-Revenues from Non-Utility Operations	(452,419)
4380-Expenses of Non-Utility Operations	376,254
4385-Expenses of Non-Utility Operations	0
4390-Miscellaneous Non-Operating Income	0
4395-Rate-Payer Benefit Including Interest	0
4398-Foreign Exchange Gains and Losses, Including Amortization	0
3150-Other Income & Deductions Total	**(77,483)**

3200-Investment Income	
4405-Interest and Dividend Income	(44,000)
4415-Equity in Earnings of Subsidiary Companies	0
3200-Investment Income Total	**(44,000)**

3350-Power Supply Expenses	
4705-Power Purchased	20,783,463
4708-WMS	1,229,227
4710-Cost of Power Adjustments	0
4712-0	0
4714-NW	1,795,781
4715-System Control and Load Dispatching	0
4716-NCN	917,041
4720-Other Expenses	0
4725-Competition Transition Expense	0
4730-Rural Rate Assistance Expense	305,954
4750-LV Charges	379,363
3350-Power Supply Expenses Total	**25,410,830**

3500-Distribution Expenses - Operation	
5005-Operation Supervision and Engineering	0
5010-Load Dispatching	0
5012-Station Buildings and Fixtures Expense	0
5014-Transformer Station Equipment - Operation Labour	0
5015-Transformer Station Equipment - Operation Supplies and Expenses	0
5016-Distribution Station Equipment - Operation Labour	11,092
5017-Distribution Station Equipment - Operation Supplies and Expenses	45,124
5020-Overhead Distribution Lines and Feeders - Operation Labour	14,359
5025-Overhead Distribution Lines and Feeders - Operation Supplies and Exp	2,768
5030-Overhead Subtransmission Feeders - Operation	0
5035-Overhead Distribution Transformers - Operation	2,450
5040-Underground Distribution Lines and Feeders - Operation Labour	7,967
5045-Underground Distribution Lines and Feeders - Operation Supplies and	1,360
5050-Underground Subtransmission Feeders - Operation	0
5055-Underground Distribution Transformers - Operation	638
5060-Street Lighting and Signal System Expense	0
5065-Meter Expense	117,572
5070-Customer Premises - Operation Labour	55,334
5075-Customer Premises - Materials and Expenses	22,966
5085-Miscellaneous Distribution Expense	218,470
5090-Underground Distribution Lines and Feeders - Rental Paid	0
5095-Overhead Distribution Lines and Feeders - Rental Paid	0
5096-Other Rent	7,735
3500-Distribution Expenses - Operation Total	**507,835**

3550-Distribution Expenses - Maintenance	
5105-Maintenance Supervision and Engineering	159,957
5110-Maintenance of Structures	0
5112-Maintenance of Transformer Station Equipment	0
5114-Mtaint Dist Stn Equip	18,129
5120-Maintenance of Poles, Towers and Fixtures	39,110
5125-Maintenance of Overhead Conductors and Devices	96,963
5130-Maintenance of Overhead Services	29,839
5135-Overhead Distribution Lines and Feeders - Right of Way	99,132
5145-Maintenance of Underground Conduit	0
5150-Maintenance of Underground Conductors and Devices	17,172
5155-Maintenance of Underground Services	101,436
5160-Maintenance of Line Transformers	54,674
5165-Maintenance of Street Lighting and Signal Systems	0
5170-Sentinel Lights - Labour	0
5172-Sentinel Lights - Materials and Expenses	0
5175-Maintenance of Meters	0
5178-Customer Installations Expenses - Leased Property	0
5195-Maintenance of Other Installations on Customer Premises	0
3550-Distribution Expenses - Maintenance Total	**616,413**

1

3650-Billing and Collecting	
5305-Supervision	40,992
5310-Meter Reading Expense	145,940
5315-Customer Billing	342,350
5320-Collecting	177,437
5325-Collecting - Cash Over and Short	0
5330-Collection Charges	0
5335-Bad Debt Expense	35,000
5340-Miscellaneous Customer Accounts Expenses	0
3650-Billing and Collecting Total	**741,719**

3700-Community Relations	
5405-Supervision	0
5410-Community Relations - Sundry	17,278
5415-Energy Conservation	0
5420-Community Safety Program	0
5425-Miscellaneous Customer Service and Informational Expenses	0
3700-Community Relations Total	**17,278**

3800-Administrative and General Expenses	
5605-Executive Salaries and Expenses	461,866
5610-Management Salaries and Expenses	155,672
5615-General Administrative Salaries and Expenses	353,525
5620-Office Supplies and Expenses	94,789
5625-Administrative Expense Transferred-Credit	0
5630-Outside Services Employed	143,388
5635-Property Insurance	29,812
5640-Injuries and Damages	27,101
5645-Employee Pensions and Benefits	39,096
5650-Franchise Requirements	0
5655-Regulatory Expenses	50,276
5660-General Advertising Expenses	0
5665-Miscellaneous Expenses	161,753
5670-Rent	0
5675-Maintenance of General Plant	93,145
5680-Electrical Safety Authority Fees	1,516
5685-Independent Market Operator Fees and Penalties	0
5695-OM&A Contra Account	0
3800-Administrative and General Expenses Total	**1,611,938**

3850-Amortization Expense	
5705-Amortization Expense - Property, Plant and Equipment	818,343
5710-Amortization of Limited Term Electric Plant	0
5715-Amortization of Intangibles and Other Electric Plant	0
5720-Amortization of Electric Plant Acquisition Adjustments	0
5725-Miscellaneous Amortization	0
5730-Amortization of Unrecovered Plant and Regulatory Study Costs	0
5735-Amortization of Deferred Development Costs	0
5740-Amortization of Deferred Charges	0
3850-Amortization Expense Total	**818,343**

3900-Interest Expense	
6005-Interest on Long Term Debt	412,005
6010-Amortization of Debt Discount and Expense	0
6015-Amortization of Premium on Debt-Credit	0
6020-Amortization of Loss on Reacquired Debt	0
6025-Amortization of Gain on Reacquired Debt-Credit	0
6030-Interest on Debt to Associated Companies	0
6035-Other Interest Expense	15,400
6040-Allowance for Borrowed Funds Used During Construction-Credit	0
6042-Allowance for Other Funds Used During Construction	0
6045-Interest Expense on Capital Lease Obligations	0
3900-Interest Expense Total	**427,405**

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2

3950-Taxes Other Than Income Taxes	
6105-Taxes Other Than Income Taxes	0
3950-Taxes Other Than Income Taxes Total	**0**
4000-Income Taxes	
6110-Income Taxes	69,957
6115-Provision for Future Income Taxes	0
4000-Income Taxes Total	**69,957**
4100-Extraordinary & Other Items	
6205-Donations	5,000
6210-Life Insurance	0
6215-Penalties	0
6225-Other Deductions	0
4100-Extraordinary & Other Items Total	**5,000**
Net Income - (Gain)/Loss	**(707,160)**

PROSPECTUS AND RECENT DEBT/SHARE ISSUANCE UPDATE:

OHL does not issue any type of prospectus, debt/share issuance update.

ANNUAL REPORT AND MD&A:

OHL's 2012 annual report is presented at the next page.

APPENDIX F

Orangeville Hydro Limited
2012 Annual Report

ABOUT US

Orangeville Hydro was established in 1916 serving its customers under the regulatory control of Ontario Hydro. The Electricity Act was passed in 1998 and Orangeville Hydro Limited was incorporated on October 1, 2000. Orangeville Hydro Limited employed 20 employees in 2012. The following statements are from our Business and Strategic Plan.

Vision Statement

To be acknowledged as a leader among electric utilities in the areas of safety, reliability, customer service, financials, and performance.

Mission Statement

To provide safe, reliable, efficient delivery of electrical energy while being accountable to our shareholders.....the citizens of Orangeville and the Town of Grand Valley.

Values Statement

To continue into the future as a profitable electricity distribution enterprise the following principles are core features of our Company:

We value professionalism and safety in our service and our work;
We value people - our customers, employees, board members, and shareholders;
We value our community - its environment and its economic progress;
We value integrity, honesty, respect, and communications;
We value local control, local accountability, local employment, and local purchasing; and
We value easy accessibility to our ratepayers.

RATE APPLICATION INFORMATION

Orangeville Hydro and other electricity distributors have been purchasing their electricity from the wholesale market administered by the Independent Electricity System Operator (IESO) and recovering the costs of electricity and certain other costs at a later date in accordance with procedures mandated by the Ontario Energy Board (OEB).
Orangeville Hydro is licensed by the OEB as an electricity distributor and its distribution business is regulated by the OEB under the authority of the *Ontario Energy Board Act, 1998.* As a distributor, Orangeville Hydro is responsible for delivering electricity and meeting the electricity needs of customers within its service territory. Orangeville Hydro is required to charge its customers for the following amounts (all of which, other than the distribution rate, essentially represent a pass through of amounts payable to third parties):

- Electricity Price and Related Charges/Rebates: The electricity price and related charges/rebates represent a pass through of the commodity cost of electricity.
- Distribution Rate: The distribution rate is designed to recover the costs incurred by Orangeville Hydro in delivering electricity to customers, as well as earn the OEB allowed rate of return. Distribution charges are regulated by the OEB and typically comprise a fixed charge and a usage-based (consumption) charge.
- Retail Transmission Rates: The retail transmission rates represent a pass through of costs charged to Orangeville Hydro for the transmission of electricity from generating stations to Orangeville Hydro's service area. Retail transmission rates are regulated by the OEB.
- Wholesale Market Service Charge: The wholesale market service charge represents a pass through of various wholesale market support costs charged by the IESO.

On January 1, 2009 Orangeville Hydro Limited and Grand Valley Energy Inc. officially amalgamated the two service territories to form the new Orangeville Hydro Limited. Grand Valley customers are familiar with Orangeville staff performing line work in the village and the excellent service provided by our customer service staff. With this in mind, the 'brand' of Orangeville Hydro has been kept as Orangeville Hydro Limited.

2012 Distribution Rate Adjustment

For 2012, distribution rates were adjusted based on the Ontario Energy Board's 3rd generation incentive rate mechanism, a formulaic approach to account for inflation and offset by a productivity factor, stretch factor and a shared tax savings credit. Rate changes also included the clearance of variance and deferral accounts which are mainly commodity cost adjustments related to the actual cost of power, wholesale market service costs and transmission costs, which are all "pass-through costs" and do not affect

RATE APPLICATION INFORMATION

Orangeville Hydro's distribution revenues. Orangeville Hydro's residential distribution rates decreased for a total bill impact of -2%. Smart meters have been fully deployed in the Town of Orangeville and the Town of Grand Valley therefore Orangeville Hydro applied for a rate rider to reflect the actual cost per customer class. Orangeville Hydro was approved for a decrease in the Smart Meter Rate rider from $2.00 per metered customer to $1.63 per metered customer.

2013 Distribution Rate Adjustment

Looking ahead to 2013, Orangeville Hydro has received approval from the OEB for 2013 rates effective May 1, 2013. The distribution rates are adjusted using the same approach as in 2012. Due to inflation indicators, the price escalator increase resulted in a slight rate increase to cover our increased operational costs.

Orangeville Hydro's rates will be based on this approach until we apply for a new cost of service application that is anticipated for rates effective May 1, 2014.

FINANCIAL RESULTS

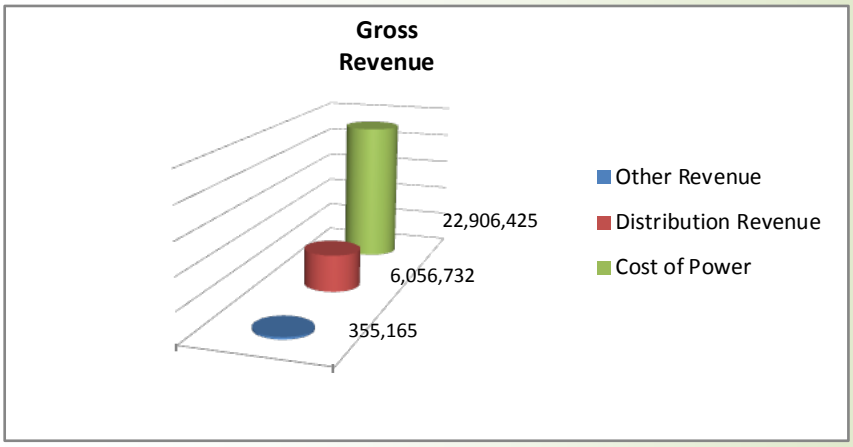
Net Income

Net income for 2012 amounted to $1,546,005 compared to $654,969 in 2011. The increase in net income for 2012 was mostly due to the OEB-approved disposition of the smart meter variance account. From 2006 to 2011 Orangeville Hydro collected a rate adder from our customers to assist with the purchase of smart meters under the Smart Meter Initiative. The revenue as well as the operating costs that were recorded in the variance account was recorded into income in 2012. The capital component is now included in our capital assets.

Gross Revenue and Gross Margin

Gross revenue for 2012 was $29,318,321, an increase from 2011 at $27,245,985. Gross revenue includes the cost of power Orangeville Hydro pays the Independent Electricity System Operator (IESO) for energy, wholesale market service charges and rural rate assistance and Hydro One Networks for transmission network and connection charges, low voltage charges and Orangeville's distribution portion. The total cost of power in 2012 was $22,906,425, an increase from the 2011 cost of $21,885,544 that was mostly attributable to the increase in the global adjustment rates. In 2012, kilowatt hour consumption of electricity decreased slightly due to the promotion and communication of conservation to our customers therefore did not have any bearing on the increased cost of power.

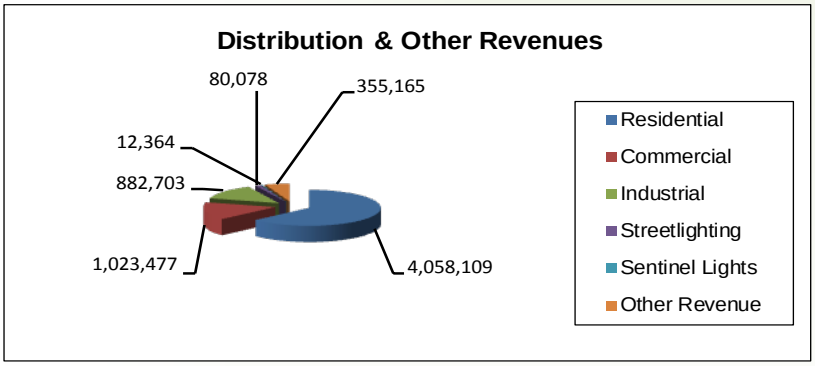
FINANCIAL RESULTS



Distribution Revenue and Other Operating Revenues

In 2012 distribution revenue amounted to $6,056,732, an increase from 2011 revenues that amounted to $4,831,020. Distribution revenue resulted in an unusual large increase due to the smart meter revenue recorded as income as referred to under the net income results. Distribution revenue is the margin used to operate our business and this revenue requirement is approved by the Ontario Energy Board.

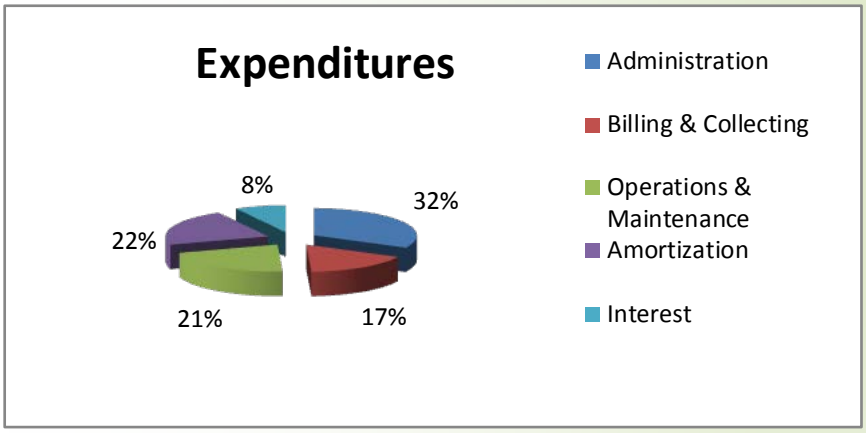
Other revenues amounted to $523,508 last year whereas in 2012 other revenues amounted to $355,165, a decrease of $168,343. The decrease is due to the transition from the old and new useful lives of our distribution assets. The net difference of the closing fixed assets due to the depreciation change amounted to $173,000 and was recorded in transition variance account for future payback to customers and the offset amount is recorded in the miscellaneous revenue accounts.



Expenditures

Total expenditures are comprised of labour, material, equipment and purchased services for the operations, maintenance and administration of the distribution system, as well as

amortization of our property, plant and equipment and financial expense. Total expenditures in 2012 amounted to $4,432,672, a decrease of $53,331 from 2011 at $4,486,003. The decrease was mostly due to the change in depreciation expense and the change in useful lives and the reduction in interest rates on the renewal of one of our bank loans.



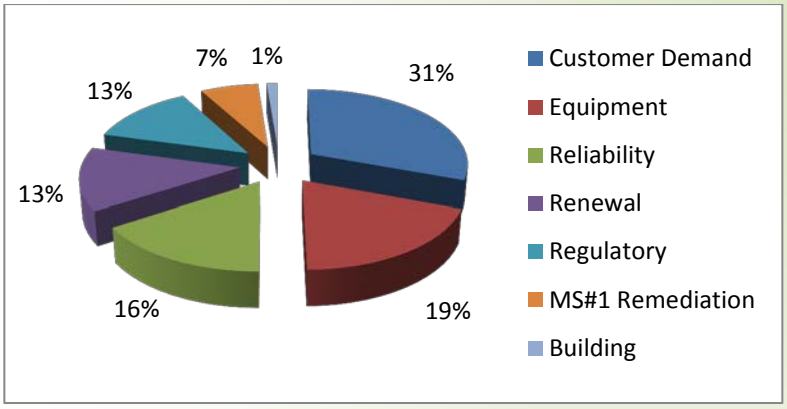
Controllable expenses are the day-to-day operations, maintenance and administration of the utility. These expenses are comprised of labour, material, equipment and purchased services. In 2012 the total controllable expenses amounted to $3,104,307 compared with 2011 at $2,961,041. The increase was a result of the smart meter expenses that were moved from the balance sheet to the income statement.

Controllable expenses per customer increased to $270.72 per customer in relationship to the increase of our controllable costs.

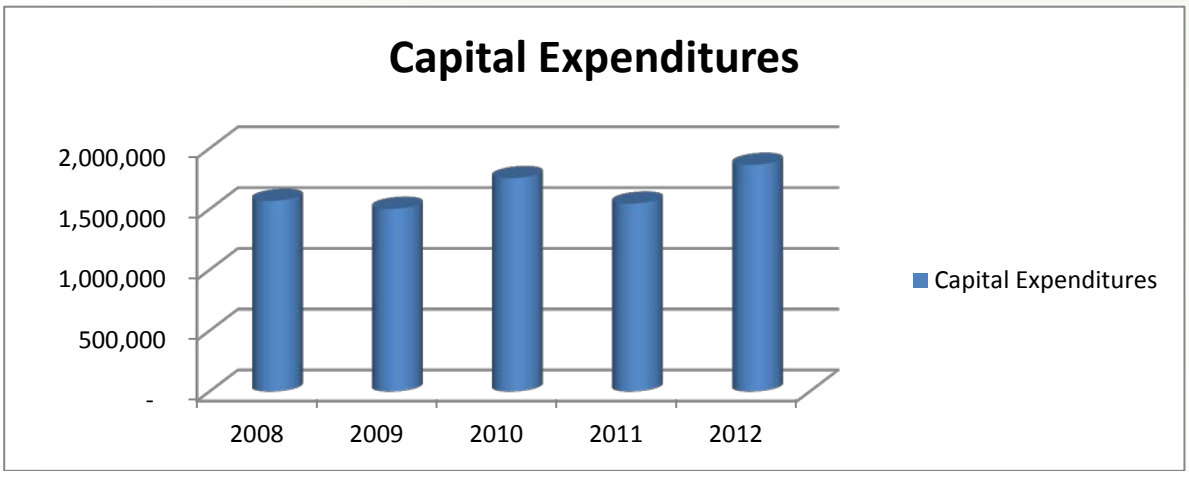
FINANCIAL RESULTS

Capital Expenditures

In 2012, capital expenditures amounted to $1,864,169, compared to $1,546,313 in 2011. Capital projects are grouped by type: Customer Demand projects are related to growth of either commercial or residential subdivisions, Reliability projects are undertaken to improve performance based on OEB measures, Renewal projects are system improvements for continuance of reliable service to our customers, and Regulatory projects are projects that the Town of Orangeville or Grand Valley initiate for improvements.



Customer Demand	571,208
Equipment	358,284
Reliability	298,147
Renewal	250,710
Regulatory	236,284
MS#1 Remediation	125,868
Building	23,668
	1,864,169



FINANCIAL RESULTS

2012 was another productive year for our engineering and operations department. In Orangeville, completed projects include a partial rebuild on Centre St. and Church St., as well as a Centennial Road pole replacement, and reconstruction on Zina St. and Louisa St., while the town was completing road work. A portion of the Brown's Farm conversion was completed as part of a four year project. An underground conversion of Water St. and William St. in Grand Valley was also completed.

Regulatory Liabilities and Assets

In 2012, Orangeville Hydro's regulatory liability balance decreased by $56,645. The liability amounting to $1,402,644 mainly consists of the retail settlement variances that resulted in an over collection from customers of Wholesale Market Service charges and retail transmission charges that are decreasing as they are being refunded to customers along with the future tax liaiblity. The balance in the account would have decreased further however the new capital asset transition account has been included in the liabilities.
The wholesale market service costs were low relative to the Ontario Energy Board prescribed rate that we charge to our customers.

In 2012, Regulatory assets amounted to $770,629 a reduction from the 2011 amount of $1,564,748. The smart meter capital spending has been transferred to the capital asset accounts and the recoveries and operating costs have been moved to the income statement.

International Reporting Financial Standards

In 2006, the Canadian Accounting Standards Board announced its plan to replace current Canadian standards and interpretations governed by Canadian generally accepted accounting principles (CGAAP) with International Financial Reporting Standards (IFRS) for all publicly accountable enterprises. The effective date of implementation for rate regulated entities has been changed from January 1, 2013 to January 1, 2015 due to regulatory concerns. The change from Canadian GAAP to IFRS could significantly affect the reported financial position and the results of operations.

FINANCIAL RESULTS

As part of the IFRS process, a depreciation study was completed by the Ontario Energy Board and the Kinectrics Report was released. The report established that the useful lives of our distribution assets from the old Ontario Hydro standards were not justifiable. In 2012, the Ontario Energy Board permitted accounting policy changes for depreciation and capitalization therefore Orangeville Hydro changed the useful lives of our assets to a longer useful life according to the Kinectrics Report.

CONSERVATION AND DEMAND MANAGEMENT

Ontario has a diverse energy supply mix that is in the process of incorporating increasing amounts of renewable forms of energy. There is currently 36,358 MW of installed generation in Ontario's electricity market. The amount of generation actually available at any one time is dependent on outages and the capacity factor of certain forms of supply which include: Nuclear, Gas, Coal, Hydro, Wind, and Biomass.

Conservation also has an important role to play in meeting our power needs. Conservation reduces our environmental footprint by reducing the use of fossil fuels. It lowers energy costs and creates jobs in delivering related products and services. Conservation is also generally less expensive than building new generation. By using electricity wisely, we can all better manage our electricity bills and help the environment at the same time.

Our CDM activity over the first two years of a four year program has resulted in 1.6 MW and 7.5 GWh savings as identified by the OPA for Provincial Programs. The preliminary savings results achieved represents 57.6% of the kW target and 63.4% of the kWh target. These numbers include persistence up to and including 2014. Below is a chart reflective of our targets and progress to date:

PROGRAM-TO-DATE PROGRESS TOWARDS OEB TARGET

2011 / 2012 PRELIMINARY DEMAND RESULTS (MW)	
Unverified Net Annual Peak Demand Savings in 2014:	1.6
2014 Annual Peak Demand Savings Target as per OEB:	2.78
Unverified 2014 Peak Demand Savings Target Achieved (%):	57.6%
Provincially Ranked	**4th out of 76**

2011 / 2012 PRELIMINARY ENERGY RESULTS (GWh)	
Unverified Net Cumulative Energy Savings 2011-2014:	7.50
2011-2014 Cumulative Energy Savings Target as per OEB:	11.82
Unverified 2011-2014 Cumulative Energy Target Achieved (%):	63.4%
Provincially Ranked	**35th out of 76**

CONSERVATION AND DEMAND MANAGEMENT

*OPA 2012 Preliminary Results					
				SAVINGS	
PROGRAMS FEATURED IN 2012	2012 TARGET	2012 ACTIVITY INCREMENTAL	% OF 2012 TARGET ACHIEVED	DEMAND kW	ENERGY kWh
TARGET ACHEIVEMENT SUMMARY					
CONSUMER COUPONS	100	6	6%	-	233
SPRING & FALL EVENT	202	668	331%	1	26,027
HEATING & COOLING INCT	245	237	97%	74	144,401
EXCHANGE EVENT	4	34	850%	5	8,863
BUS RETROFIT	3	12	400%	80	407,322
BUS DEMAND RESPONSE CONTRACTED DR3	0	2	200%	34	1,339
IND RETROFIT PROGRAM	0	-	0%		
IND DEMAND RESPONSE CONTRACTED DR3	0	1	100%	1039	60,993
RESIDENTIAL NEW HOME CONSTRUCTION & MAJOR RENOVATIONS INITIATIVE	4	0	0%	-	-
LOW INCOME	106	5	5%	-	4,846
ENERGY AUDIT INITIATIVE	0	-	0%	-	-
2011- 2014 BUS HIGH PERFORMANCE NEW CONSTRUCTION (HPNC)	0	-	0%	-	-
PROCESS & SYSTEMS	0	-	0%	-	-
APPROACHING MARKET SATURATION					
FRIDGE & FREEZER PICK UP	68	89	131%	5	38,573
DIRECT INSTALL LIGHTING & WATER HEATING INITIATIVE	60	65	108%	107	284,190
				2012 INCREMENTAL SAVINGS	
				DEMAND kW	ENERGY kWh
TOTAL RESIDENTIAL				86	218,097
TOTAL LOW INCOME				-	4,846
TOTAL BUSINESS				221	692,852
TOTAL INDUSTRIAL				1,039	60,993
TOTAL 2012 SAVINGS				**1,346**	**976,788**

Orangeville Hydro has 23 programs across its portfolio to help it achieve its targets in the residential, low income, business, and industrial sector; six of which will not be launched by the Ontario Power Authority. We have also been investigating an educational component to help foster a culture of conservation among the youth. A planned Children's Festival for 2013 will see close to 500 grades 5 and 6 students learn about electricity safety, conservation, environmental stewardship, renewable generation, water conservation and waste reduction over a two day period during Earth Week. This celebration will extend into a public event to further educate the public on the same topics.

CUSTOMER SERVICE

The Customer Service Team now serves 11,481 valuable customers in the Town of Orangeville and Town of Grand Valley. Our Team is extremely well versed in the ever changing electricity sector and endeavors to serve our customers with respect, knowledge and efficiency on a face to face basis, electronically or by phone.
As a member of Utility Collaborative Services Inc. (UCS) since 2008, an Ontario based organization that has now grown to 9 provincial Local Distribution Companies (LDCs) serving 102,387 customers, we continue to see the benefits of reliable cost-competitive long term software and service solutions in an increasingly complex and resource intensive market place. The members are continuing to support and work cooperatively on standardization of our systems leading to major cost savings for each other. We continue to negotiate preferential agreements with vendors and can see cost savings through shared resources.

The Ontario marketplace is challenging and as a UCS member we pride ourselves on our industry knowledge, thorough negotiating skills, and our visionary leadership. All of our members are working hard to shape the changes that confront our industry, and to continue to deliver the highest level of customer service. We believe our model of LDCs coming together and sharing industry expertise and leading edge solutions is the best way for LDCs to face these challenges.
The successful implementation of the new arrears management program as regulated by the Ontario Energy Board was completed in 2012. To assist Customer Service staff with performing their jobs more efficiently a number of other newly automated services were also implemented, such as customer payment options, a new Interactive Voice Response (IVR) system, and a number of automated solutions to eliminate the complexity and overwhelming amount of incoming data associated with smart meters.

Customer Service staff continue to work with Dufferin County Community Services to assist Low-income Energy customers (LEAP). In 2012, the program assisted 15 qualifying customers by paying their hydro bill in order to prevent interruption of their service. On average the program allocated $340 per customer.
Customer Service staff continue to field calls from customers regarding Electricity Retailers. A number of presentations and newspaper articles have been published to assist in educating customers if a Retailer knocks at their door.
Our new Web Presentment tool was implemented in February. This allows customers to view their electricity consumption and to calculate the energy costs of their bill. It also encourages consumers to shift electricity use from high price periods (on-peak) to lower price periods (mid-peak and off-peak).

CUSTOMER SERVICE

At the end of 2012; 50 of our customers remained on Tiered Pricing. The regulated pricing plan prices (TOU and Tiered Pricing) are updated twice yearly on May 1st and November 1st.

May 1st, 2012 - Tiered Pricing

7.5 cents per kilowatt hour for energy use up to 600 kilowatt hours per month
8.8 cents per kilowatt hour for energy use above that threshold

May 1st, 2012 - Time of Use

6.5 cents per kilowatt hour	**Off-Peak:**	(when demand for electricity is lowest)
10.0 cents per kilowatt hour	**Mid-Peak:**	(when demand for electricity is moderate)
11.7 cents per kilowatt hour	**On-Peak:**	(when demand for electricity is highest)

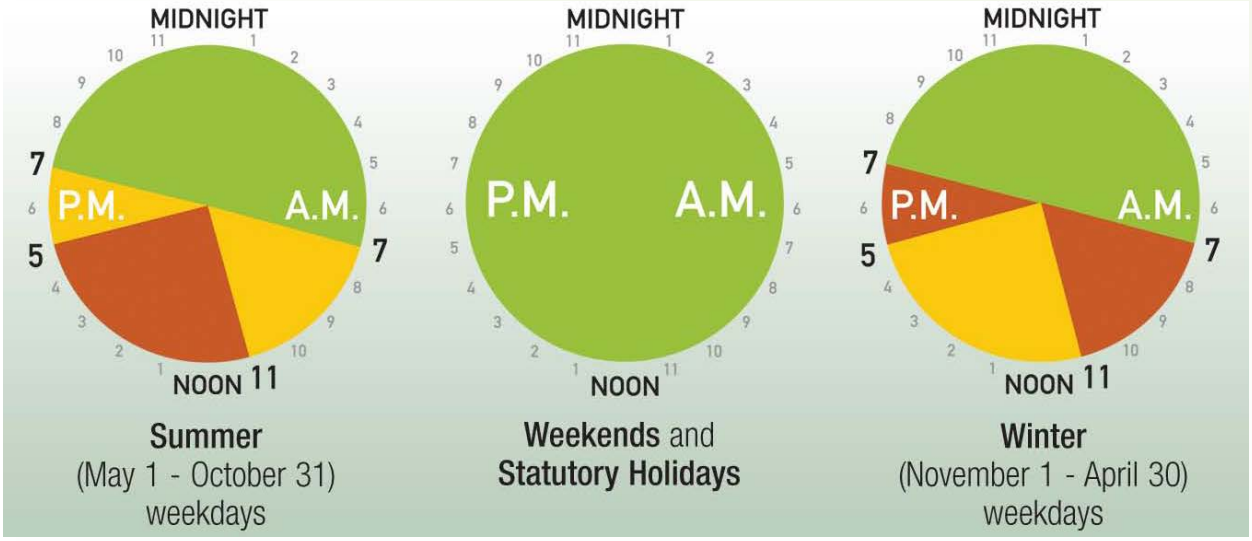
November 1st, 2012 – Tiered Pricing

7.4 cents per kilowatt hour for energy use up to 1000 kilowatt hours per month
8.7 cents per kilowatt hour for energy use above that threshold

November 1st, 2012 – time of Use

6.3 cents per kilowatt hour	**Off-Peak:**	(when demand for electricity is lowest)
9.9 cents per kilowatt hour	**Mid-Peak:**	(when demand for electricity is moderate)
11.8 cents per kilowatt hour	**On-Peak:**	(when demand for electricity is highest)

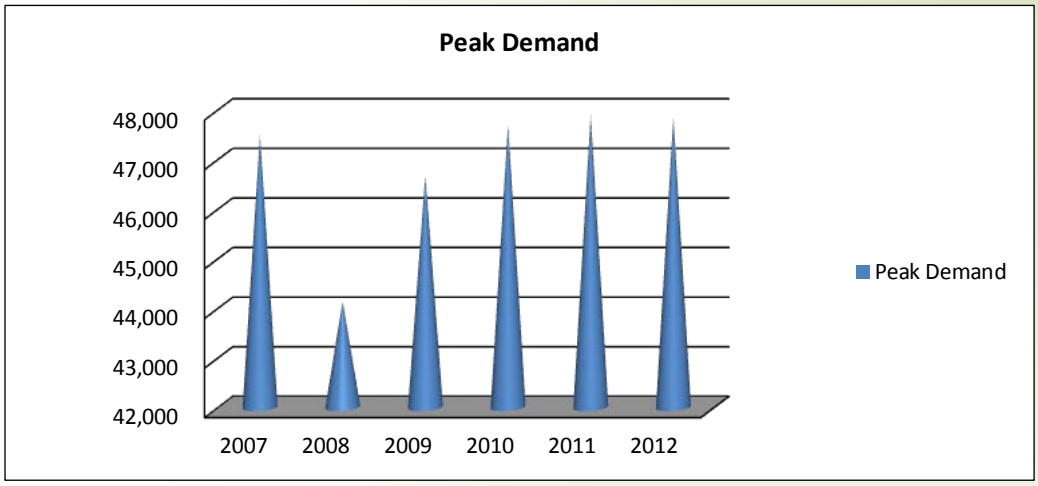
Ontario Electricity Time-of-Use Price Periods



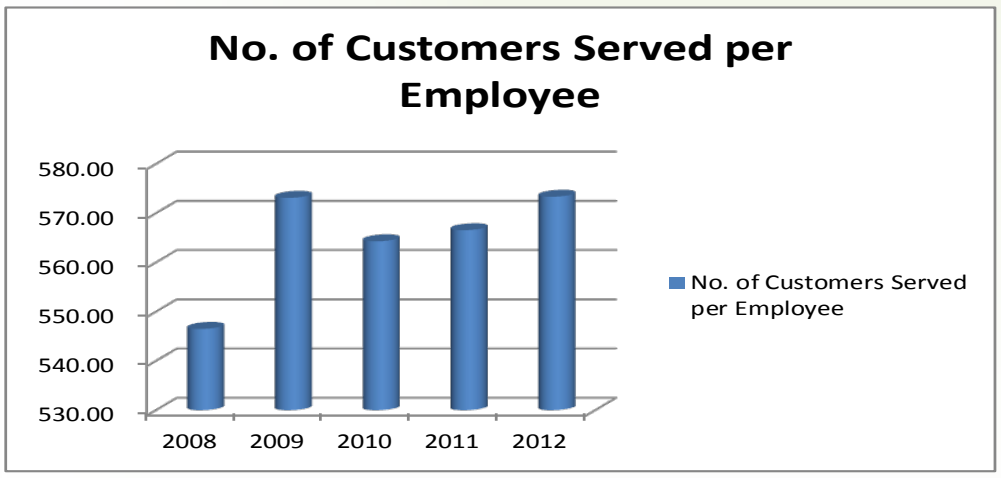
STATISTICS AND SYSTEM RELIABILITY

Operating Statistics

The system peak of 47,340 kilowatts occurred in July 2012. This is a decrease from the 2011 system peak at 47,885 occurring in the same month. Our peak demand has not increased significantly and we attribute the consistency of the demand with the reductions achieved with our conservation and demand initiatives. The system peak that occurred in July 2006 was 50,461 kilowatts and remains the record peak for Orangeville Hydro.



In 2012 the number of customers served per employee has increased from 566.55 in 2011 to 573.35.

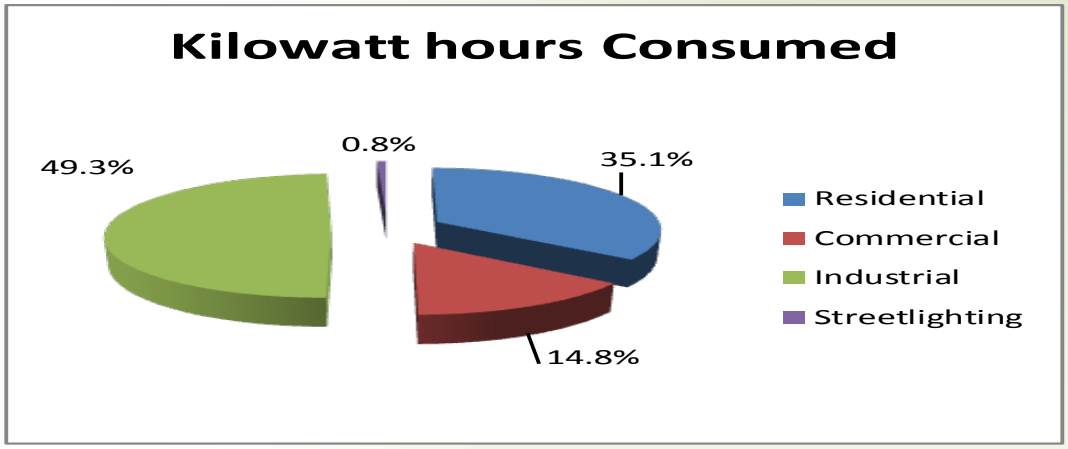


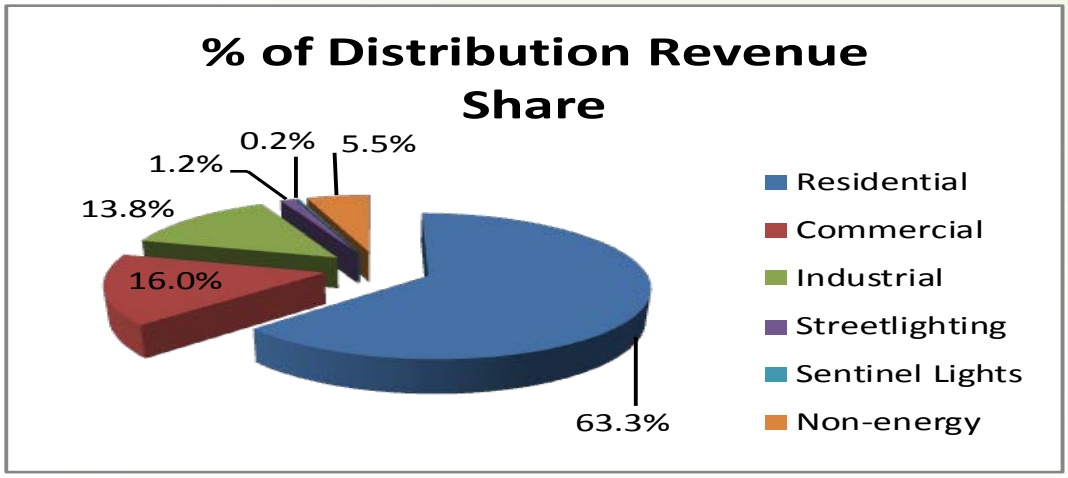
STATISTICS AND SYSTEM RELIABILITY

Customer Profile

At the end of 2012 there were 11,481 customers. Orangeville Hydro's customer base increased by an additional 136 customers, 107 of this addition was residential customers. Our customers consumed a total of 244,219,078 kilowatt hours in 2012, a decrease from 2011 of 245,498,685 kilowatt hours.

The general service class consists of small commercial and larger industrial customers. The industrial class of customers' total usage was 120,453,549 kilowatt hours and use 49.3% of the total kilowatt hours and the small commercial usage was 36,221,773 representing 14.8% of the total kilowatt hours. The residential customer class consumed 85,673,643 kilowatt hours while the consumption is lower at 35.1% than the industrial class; the residential class represents the greater share of Orangeville Hydro's total distribution revenues.



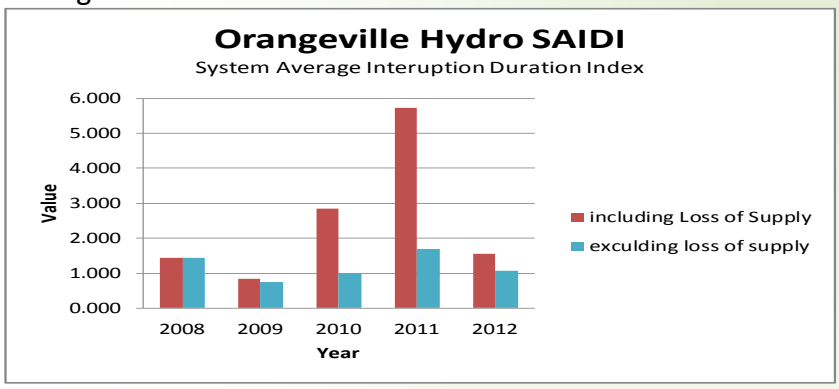


STATISTICS AND SYSTEM RELIABILITY

System Reliability is very important to us. Each year Orangeville Hydro analyzes the 3 indices below and calculates outages caused by our supplier and outages that are caused by our own system. Below we have provided the statistics based on our own system failure. In 2012 we had a pole fire that caused a major outage

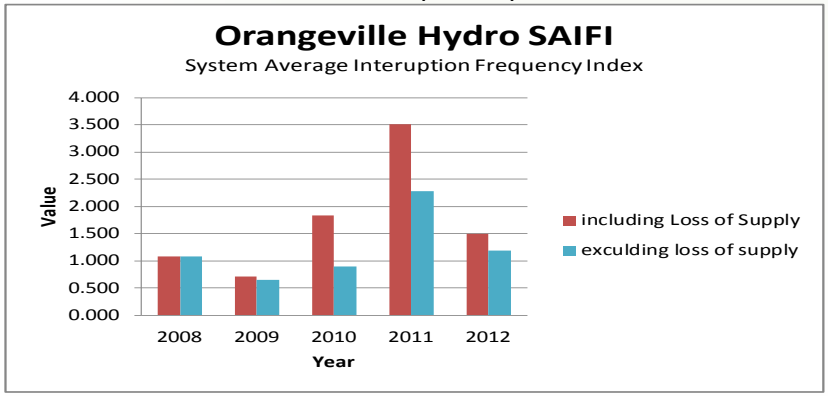
System Average Interruption Duration Index (SAIDI)

SAIDI is the average outage duration for each customer served. The average duration in 2012 the system was 1.54 hours. The median value for North American utilities is approximately 1.50 hours. Orangeville Hydro's outages are also affected by our supply from Hydro One and this resulted in an average duration of 1.93 hours.



System Average Interruption Frequency Index (SAIFI)

SAIFI is the average number of interruptions that a customer experiences. The average number of interruptions that an Orangeville Hydro customer experienced in 2012 was 1.18, meaning a customer experienced an interruption less than 2 times. The median for North American utilities is 1.10 interruptions per customer.



LEGAL APPLICATION:

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15, as amended;

AND IN THE MATTER OF an Application by Orangeville Hydro Limited to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2014.

Title of Proceeding:	An Application by Orangeville Hydro Limited for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2014.
Applicants Name:	Orangeville Hydro Limited
Applicants Address:	400 C Line Orangeville, ON L9W 2Z7
Applicants Contacts:	Jan Howard, Manager of Finance and Rates **jhoward@orangevillehydro.**on.ca

Introduction

The Applicant is Orangeville Hydro Limited (OHL). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Orangeville, ON. The Applicant carries on the business of distributing electricity within the Town of Orangeville and the Former Village of Grand Valley.

The Applicant hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 ("the OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2014. A list of requested approvals is set out below.

Except where specifically identified in the Application, the Applicant followed the OEB's Chapter 2 of the Filing Requirements for Transmission and Distribution Applications, update issued July 17, 2013 (the "Filing Requirements") in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Proposed Tariff of Rates and Charges in this Application is set out in Appendix A below and in Exhibit 8. The material being filed in support of this Application sets out OHL's approach to the determination its distribution rates and charges. OHL's application can be found on our website at http://www.orangevillehydro.on.ca/Billing/rate_apps.html

Proposed Effective Date of Rate Order

The Applicant requests that the OEB make its Rate Order effective May 1, 2014 in accordance with the Filing Requirements. In the event that the OEB is unable to issue its Final Rate Order for implementation by OHL effective of May 1, 2014, OHL requests that the OEB issue an Order authorizing its existing rates as interim effective May 1, 2014.

The Proposed Distribution Rates and Other Charges are Just and Reasonable

The Applicant submits the proposed distribution rates contained in this Application are just and reasonable on the following grounds:

The proposed rates, as set out in Exhibit 8, Tab 4, Schedule 3, for the distribution of electricity have been prepared in accordance with the Filing Requirements and reflect traditional rate making and cost of service principles;

The proposed and adjusted rates are necessary to ensure OHL has sufficient funds to meet its capital expenditure obligations, fund OM&A expenses, provide for a reasonable Market Based Rate of Return ("MBRR") and Payments in Lieu of Taxes ("PILS");

There are no impacts to any of the customer classes or consumption level subgroups that are so significant as to warrant the deferral of any adjustments being requested by the Applicant or the implementation of any other mitigation measures.

The other specific service charges proposed by the Applicant are the same as those previously approved by the OEB; and

Such other grounds as may be set out in the material accompanying this Application Summary.

Relief Sought

The Applicant applies for an Order or Orders approving the proposed distribution rates and charges set out in Exhibit 8 to this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2014, or as soon as possible thereafter; and

The Applicant seeks approval of its 5 year Distribution System Plan as part of this Application in accordance with the Deemed Conditions of License. The Applicants 5 year Distribution System Plan has been prepared in accordance with the OEB's Filing Requirements in Chapter 5, Consolidated Distribution System Plan filing Requirements.

Form of Hearing Requested

The Applicant requests that this Application be disposed of by way of a written hearing.

Certification from Senior Officer

I, George Dick, President of OHL, certify to the best of my knowledge that the evidence submitted is accurate.

_____
George Dick, President

DATED at October 1, 2013 Ontario, this day of

All of which is respectfully submitted,

Orangeville Hydro Limited

CONTACT INFORMATION:

Orangeville Hydro Limited.
Jan Howard, Manager of Finance and Rates
Telephone 519-942-8000
Facsimile 519-941-6061
Email jhoward@orangevillehydro.on.ca

APPLICANT'S COUNSEL:

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Suite 4100
40 King Street West
Toronto ON
M5H 3Y4

James C. Sidlofsky
Telephone 416 367-6277
Facsimile 416 361-2751
Email jsidlofsky@blgcanada.com

HEALTH AND SAFETY

Health and Safety

Orangeville Hydro Limited is committed to the health and safety of its employees, customers, contractors and the general public. The health and well-being of every employee is of primary importance and our ultimate objective is to eliminate injuries and losses at work and at home.

We strive to maintain a healthy and safe work environment by providing suitable training, safety meetings and direction from our health and safety committee. We also recognize the importance of the involvement and commitment of the Board of Directors and Management to achieve success.

Orangeville Hydro Limited and all of its employees adhere to the safe work practices of the Infrastructure Health and Safety Association (IHSA), all applicable health and safety legislation and our own specific health and safety guidelines, policies and procedures.

Once again in 2012, Orangeville Hydro brought the safety to the schools program to build awareness to the students.

MATERIALITY THRESHOLD:

Chapter 2 of the Filing Requirements for Transmission and Distribution Applications, issued by the Board July 17, 2013 states the relevant default materiality threshold as:

"$50,000 for a distributor with a distribution revenue less than or equal to $10 million."

OHL's distribution revenue requirement is under $10 million therefore OHL's materiality threshold is $50,000. OHL will explain a lower amount that $50,000 in cases where OHL considers there should be more explanation.

OVERVIEW OF APPLICATION AND LIST OF APPROVALS:

In preparing this Application, OHL has considered the impact on its customers, with the goal of minimizing those impacts. Customer impacts including percentage average Total Bill Impacts are set out at Exhibit 8, Tab 6, Schedule 1, Appendix C. Embedded in this monthly bill impact is the effect of revised distribution rates (monthly service charge and volumetric rate), revised Loss Factors, Stranded Meter Rate Rider and Deferral and Variance accounts. The current rates will result in a Return on Equity in 2014 below the level currently approved by the OEB. The increase in rates is required to:

1. Maintain current capital investment levels in infrastructure to ensure a safe, reliable distribution system.
2. Manage human and financial resources at a level which will ensure regulatory compliance, ESA compliance, promote conservation programs and effectively support its customer's needs.
3. Ensure that the utility are able to accommodate new connections and that new assets related to the new development are included in the utility's rate base.
4. Earn reasonable rate of return.

In this proceeding, OHL is requesting the following approvals:

- Approval to charge rates effective May 1, 2014 to recover a revenue requirement of $5,523,048 which includes a revenue deficiency of $ **11,941** as set out in Exhibit 6, Schedule 1, Tab 1; the schedule of proposed rates is set out in Exhibit 8, Tab 4, Schedule 3;
- Approval of the proposed loss factor as set out in Exhibit 8, Tab 3, Schedule 7;
- Approval of revised low voltage rates as proposed and described in Exhibit 8, Tab 3, Schedule 5;
- Approval to charge a Retail Transmission Network Service rate and a Retail Transmission Connection Rate as proposed and described in Exhibit 8, Tab 3, Schedule 1;
- Approval of revised MicroFit Charge as proposed and described in Exhibit 8, Tab 3, Schedule 6;
- Approval to continue to charge Wholesale Market and Rural Rate Protection Charges approved in the OEB Decision and Order in the matter of Orangeville's 2013 Distribution Rates (EB-2012-0155);
- Approval to continue the Specific Service Charges and Transformer Allowance approved in the OEB Decision and Order in the matter of Orangeville's 2010 Distribution Rates (EB-2012-0155);
- Approval to dispose of the following Deferral and Variance Account balances as at December 31 2012 over a one year period using the method of recovery described in Exhibit 9, Tab 1, Schedule 2:

  1508 Other Regulatory Assets – Sub –account Hydro One Incremental Capital

1518	Retail Cost Variance Account	
1532	Renewable Connection OM&A	
1548	Retail Cost Variance Account (STR)	
1550	Low Voltage Variance	
1572	Z Factor Extraordinary Events	
1576	CGAAP Changes in Accounting Policy	
1580	RSVA - Wholesale Market Service Charges	
1584	RSVA - Transmission Network	
1586	RSVA - Transmission Connection	
1588	RSVA - Power	
1589	RSVA - Global Adjustment	
1592	PILs and Tax Variances for 2006 and Subsequent Years – Sub-account HST	

- Approval for a stranded meter rate rider for one year to recover the net book value of $ 373,399 for stranded meters as at December 31, 2012;
- Approval to realign the Revenue to Cost ratios as detailed in Exhibit 7;
- Approval to recover amounts related to LRAM amounts related to activities in 2011 over a one year period, using the method of recovery described in Exhibit 9, Tab 6, Schedule 1;
- Approval of the Distribution System Plan as set out in Exhibit 2;
- Approval to discontinue recording the incremental Input Tax Credit on non-pass-through items (the "subject items") that were previously subject to PST and become subject to HST. OHL's settlement agreement 2010 Cost of Service Decision (EB-2009-0272) stated from July 1, 2010 until our next Cost of Service filing.

STATEMENT OF PUBLICATION:

Upon receiving the Letter of Direction and the Notice of Application and Written Hearing from the Board, OHL will immediately arrange to have the Notice of Application and Hearing for this proceeding published in;

- the Orangeville Banner being the newspaper, the Orangeville Banner has a circulation and readership in the Town of Orangeville of 12,796 and the Town of Grand Valley of 1,608.

OHL will also post the Notice of Application on its website and will have paper copies available at its office for customers to review.

Once the Notice of Application and Written Hearing has been published in the above listed newspapers, OHL will immediately file an Affidavit of Publication with proof of publication.

OPERATING ENVIRONMENT

Description of Distributor:

COMMUNITY SERVED:	Town of Orangeville, Former Village of Grand Valley
TOTAL SERVICE AREA:	17 sq km
DISTRIBUTION TYPE:	Electricity distribution
MUNICIPAL POPULATION:	30,701
CIRCUIT KILOMETRES OF LINE:	187

A map of Orangeville's Distribution Service Territory accompanies this Schedule as Appendix A.

OHL's continuous improvement in our community and employee safety, striving toward customer service excellence, operational efficiency and reliability, responsible long term planning, and conservation programs. OHL receives power from 4 metering points, 3 feeders that supply the Town of Orangeville and 1 feeder in Grand Valley. Voltages are supplied at 27.6 and 44 kV in Orangeville and 7200 in Grand Valley.
A schematic diagram of OHL's distribution system presented Appendix B.

OHL does not own or operate assets that operate at voltages greater than 50kV. The OEB has not previously deemed a distribution asset owned and operated by OHL as a transmission asset. Furthermore, OHL is not seeking an Order of the Board that will, for the first time ever, deem transmission assets to be distribution assets.

OHL has one neighbouring utility noted below,

Hydro One Networks Inc.
483 Bay Street
South Tower, 10th Floor
Toronto, ON
M5G 2P5

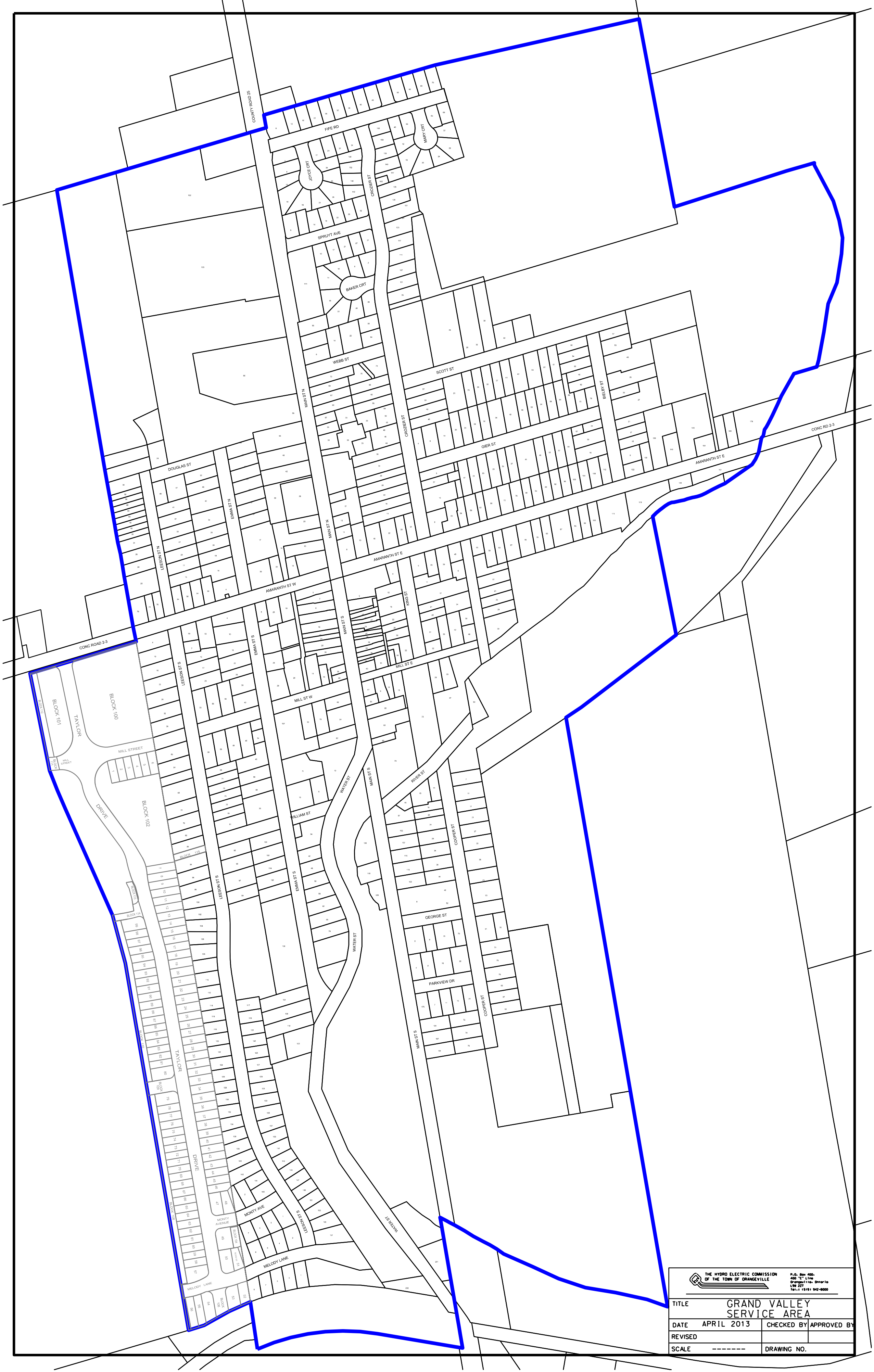
Orangeville is embedded to Hydro One. Orangeville is a registered Market Participant dealing directly with the IESO and has four metering points metered by Hydro One. Consequently, Orangeville deals with both the IESO and with Hydro One for the purchase of electricity which is passed through to our customers. As an embedded utility, Orangeville is billed monthly by Hydro One for Transmission and Low Voltage Charges.

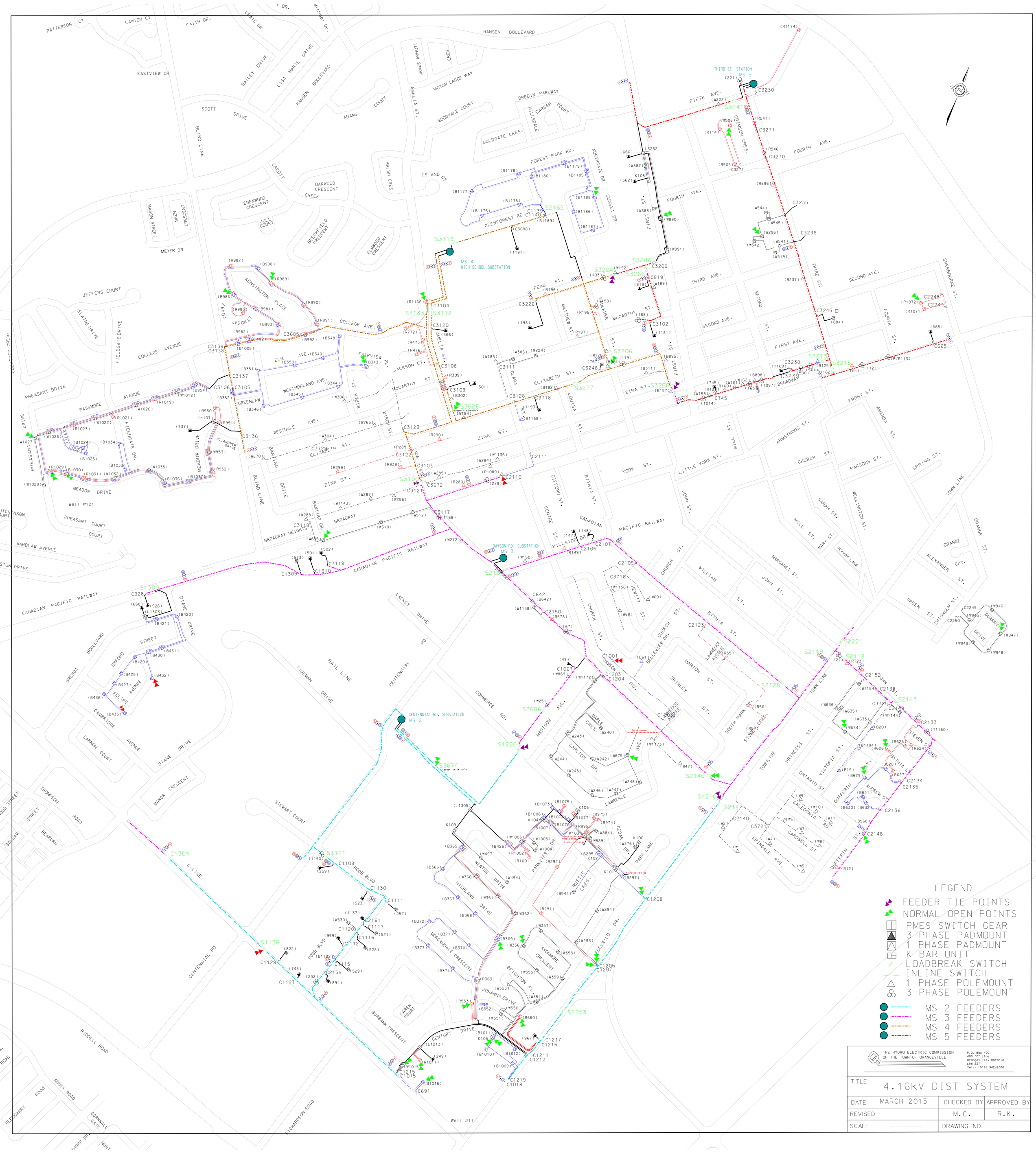
There are no embedded utilities within OHL's distribution service territory and OHL is not a host utility to other distributors.

APPENDIX G

OPERATING ENVIRONMENT

VETERANS WAY
THE HYDRO ELECTRIC COMMISSION
OF THE TOWN OF ORANGEVILLE
TITLE
ORANGVILLE
TERRITORY BOUNDARY
DATE APRIL 2013
CHECKED BY
APPROVED BY
REVISED
SCALE --------
DRAWING NO.


COUNTY ROAD 25
FIFE RD
JOYCE CRT
MARY CRT
CROZIER ST
SPRUYT AVE
BAKER CRT
WEBB ST
SCOTT ST
MAIN ST N
BIELBY ST
GIER ST
DOUGLAS ST
EMMA ST N
LEESON ST N
AMARANTH ST E
AMARANTH ST W
CONC RD 2-3
CONC ROAD 2-3
MAIN ST S
EMMA ST S
LEESON ST S
MILL ST E
MILL ST W
WATER ST
RIVER ST
WILLIAM ST
COOPER ST
GEORGE ST
PARKVIEW DR
MONTY AVE
MELODY LANE
TAYLOR DRIVE
BLOCK 100
BLOCK 101
BLOCK 102
MILL STREET
THE HYDRO ELECTRIC COMMISSION OF THE TOWN OF ORANGEVILLE
P.O. Box 400,
400 "C" Line
Orangeville, Ontario
L9W 2Z7
Tel.: (519) 942-8000
TITLE GRAND VALLEY SERVICE AREA
DATE APRIL 2013
CHECKED BY
APPROVED BY
REVISED
SCALE -------
DRAWING NO.


THIRD ST. STATION
MS 5
MS 4
HIGH SCHOOL SUBSTATION
DAWSON RD. SUBSTATION
MS 3
CENTENNIAL RD. SUBSTATION
MS 2
Well #121
Well #11
LEGEND
FEEDER TIE POINTS
NORMAL OPEN POINTS
PME9 SWITCH GEAR
3 PHASE PADMOUNT
1 PHASE PADMOUNT
K BAR UNIT
LOADBREAK SWITCH
INLINE SWITCH
1 PHASE POLEMOUNT
3 PHASE POLEMOUNT
MS 2 FEEDERS
MS 3 FEEDERS
MS 4 FEEDERS
MS 5 FEEDERS
THE HYDRO ELECTRIC COMMISSION OF THE TOWN OF ORANGEVILLE
P.O. Box 400.
400 "C" Line
Orangeville, Ontario
L9W 2Z7
Tel.: (519) 942-8000
TITLE
4.16kV DIST SYSTEM
DATE MARCH 2013
CHECKED BY M.C.
APPROVED BY R.K.
REVISED
SCALE --------
DRAWING NO.

M26 FEEDER
M25 FEEDER

M26 FEEDER
27.6 kv

M25 FEEDER
27.6kV

2628 kV
HYDRO ELECTRIC
LOADBREAK
SWITCH

PME-M25

ORM26-25

ORM 26-22

ORM 26-23

ORM 26-24

ORM 26-26

ORM 26-27

S3636 S3310 S3307 S3687 S3407 S3632 S3623 S3289 S3618 S3619 S3308 S3631 S3629 S3436 S3635 S3634 S3319 S3412 S3682 S3688 S3630 S3633 S3622 S3295 S3296 S3423 S3251 S3290 S3624 S3626 S3627 S3628 S3486 S3663 S3707 S3708 S3709 S3710 S3711 S3712 S3713 S3714 S3715 S3716 S3717 S3718 S3719 S3720 S3721 S3722 S3723 S3724 S3725 S3726 S3727 S3728 S3729 S3730 S3731 S3732 S3733 S3734 S3735 S3736 S3737 S3738 S3739 S3740 S3741 S3742 S3743 S3744 S3745 S3746 S3747 S3748 S3749 S3750 S3751 S3752 S3753 S3754 S3755 S3756 S3757 S3758 S3759 S3760 S3761 S3762 S3763 S3764 S3765 S3766 S3767 S3768 S3769 S3770 S3771 S3772 S3773 S3774 S3775 S3776 S3777 S3778 S3779 S3780 S3781 S3782 S3783 S3784 S3785 S3786 S3787 S3788 S3789 S3790 S3791 S3792 S3793 S3794 S3795 S3796 S3797 S3798 S3799 S3800 S3801 S3802 S3803 S3804 S3805 S3806 S3807 S3808 S3809 S3810 S3811 S3812 S3813 S3814 S3815 S3816 S3817 S3818 S3819 S3820 S3821 S3822 S3823 S3824 S3825 S3826 S3827 S3828 S3829 S3830 S3831 S3832 S3833 S3834 S3835 S3836 S3837 S3838 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S5001 S5002 S5003 S5004 S5005

VETERANS WAY

KING'S HIGHWAY NO. 5

HIGHWAY 10 & 24

HIGHWAY 9

ROAD ALLOWANCE BETWEEN CONCESSIONS II AND III

ROAD ALLOWANCE BETWEEN TOWN OF GRANDVILLE AND CALEDON

CANADIAN PACIFIC RAILWAY

RAIL LINE

HYDRO ELECTRIC COMMISSION OF THE TOWN OF ORANGEVILLE
P.O. Box 400
400 C Line
Orangeville, Ontario
L9W 2Z7
Tel.: (519) 942-8000

TITLE: 27.6kV DIST SYSTEM

DATE	CHECKED BY	APPROVED BY
MARCH 2013	M.C.	R.K.
REVISED		
SCALE -------	DRAWING NO.	

LEGEND

- DO NOT OPERATE SWITCH
- TIE-SWITCH'S BETWEEN M25 AND M26 FEEDER'S
- NORMAL OPEN POINTS
- M25 FEEDER
- M26 FEEDER
- PME9 SWITCH GEAR
- 3 PHASE PADMOUNT
- 1 PHASE PADMOUNT
- K BAR UNIT
- LOADBREAK SWITCH
- INLINE SWITCH
- 1 PHASE POLEMOUNT
- 3 PHASE POLEMOUNT
- FAULT INDICATORS
- 27.6-4kV RABBITS

ORANGEVILLE HYDRO SUBSTATIONS

ADDRESS	SUBSTATION	OPENER	AIR BREAK SWITCH	KVA
38 CENTENIAL RD.	MS 2	LLO-B41	B41T1-L	1-5000
9 DAWSON RD.	MS 3	LLO-C41	C41T1-L	1-5000
78 AMILIA ST.	MS 4	41-MS4	EO1T1-L	1-5000
78 FIFTH AVE.	MS 5	LLO-F41	F41T1-L	1-5000

CUSTOMER OWNED

ADDRESS		IN LINES	ABS	KVA
51 CENTENIAL RD.	E.HOFMANN PLASTICS	LLO-CWC	CWCT1-L	1-2816
17 TIDEMAN DR.	POLYONE CANADA	LLO-CC	CCT1-L	1-1500
15 TIDEMAN DR.	POLYONE CANADA	LLO-CC2	CCT2-L	1-1500
101 JOHN ST.	CLOROX	LLO-UC41	UCT1.2-L	2-3000
16 COMMERCE RD.	TAYLOR MANUFACTURING	MSO-GW	BO1T1L-X	1-1000
120 C LINE	JOHNSON CONTROLS	LC-HU	HUT1.2-L	1-2500
9 ROBB BLVD.	MASTER WOODWORKING	LLO-LAM	LAMT1L-X	1-1000
71 CENTENNIAL RD.	IMBC BLOWMOULDING	LLO-PLA	PLAT1-L	1-1000
16 TOWNLINE	TOWN OF ORANGEVILLE	OSDT1-L	OSDT1-L	1-1000
21 TIDEMAN DR.	Rochling Engineering	LLO-SP	SPT1-L	2-1500
5 CENTENNIAL RD.	WEPACKIT INC	LLO-TP	TPT1-L	1-750
20 STEWART CRT.	DIRECT PLASTICS	LLO-UC	T1-L	1-1500
33 CENTENNIAL RD.	ARMTEC (BIG "O")	LLO-UE	UET1-L	1-1500
95 JOHN ST.	DUFFERIN TIRE LTD	LLO-CD	CDT1-L	1-1000

LEGEND

- LOAD BREAK SWITCH
- IN LINE SWITCH
- LIVE LINE OPENERS
- ORANGEVILLE HYDRO SUBSTATION
- PRIVATELY OWNED SUBSTATION

VETERANS WAY

HIGHWAY TO & 24

THIRD ST. STATION
MS 5 (ABS F41T1-LX)
LLO-F41
62-MALL

62-OSD
OSD-IL

TOWN OF ORANGEVILLE SEWAGE PLANT
(ABS OSDT1-L)

41-MS4
(ABS EO1T1-L)
MS 4
HIGH SCHOOL SUBSTATION

41-S

LBS 62M5-22
DAW-IL
(ABS C41T1-L)
DAWSON RD. SUBSTATION
MS 3
MS3-IL
CEN-1
CEN2-IL
LBS 62M5-81
LBS 62M5-78

LBS ORM5-22
LBS 62M5-80
LBS 62M5-82

ROCHLING ENGINEERING
(ABS SPT1-L)
S5002
LLO-SP
LLO-CC1
(ABS CCT1-L)
POLYONE CANADA
LLO-CC2
(ABS CCT2-L)

C TO C
(ABS TPT1-L)
LLO-TP

ARMTEC
BIG "O"
(ABS UET1-L)
LLO-UE
LLO-B41
CENTENNIAL RD. SUBSTATION
MS 2
(ABS B41T1-L)
S5001
GRT-L
(ABS BO1T1L-XX)
TAYLOR MANUFACTURING INDUSTRIE
MSO-GW

S5005
E.HOFMANN PLASTICS
(ABS CWCT1-L)
S5000
LLO-UC
(ABS T1-L)
DIRECT PLASTICS
LLO-CWC
S5004
S5003

LC-HU
CLINE-IL
(ABS HUT1.2-L)
JOHNSON CONTROL
IMBC
BLOW MOULDING
(ABS PLAT1-L)
LLO-PLA
S5006

MASTER WOODWORKING
(ABS LAMT1L-X)
LLO-LAM

M-TWL-1
TWL-IL
DUFFERIN TIRE LTD
(ABS CDT1-L)
LLO-CD
LLO-UC41
(ABS UCT1.2-L)
CLOROX
SOTWL-IL

HYDRO ONE OWNED LBS
78M3-M5

PME-M5
M5 FEEDER
KING'S HIGHWAY No. 9

Well #121
Well #9A
Well #11

THE HYDRO ELECTRIC COMMISSION OF THE TOWN OF ORANGEVILLE	P.O. Box 400, 400 "C" Line, Orangeville, Ontario L9W 2Z7, Tel:(519) 942-8000
TITLE	44 KV FEEDER
DATE MARCH 2013	CHECKED BY / APPROVED BY
REVISED	MIKE COOPER / ROB KOEKKOEK
SCALE N/A	DRAWING NO.

FIFE RD.
MARY CRT.
JOYCE CRT.
SPRUYT AVE.
BAKER CRT.
WEBB ST.
SCOTT ST.
BIELBY ST.
GIER ST.
DOUGLAS ST.
LEESON ST.
EMMA ST.
CROZIER ST.
KING ST.
PONDSFORD ST.
AMARANTH ST. E
AMARANTH ST. W
MILL ST. E
MILL ST. W
RIVER ST.
COOPER ST
WILLIAM ST.
GEORGE ST.
PARKVIEW DR.
MONTY AVE.
MELODY LANE
MAIN ST. N
MAIN ST. S
WATER ST.
DOUBLE RUNS TO SECONDARY TO ANGLICAN CHURCH
DOUBLE RUNS TO SECONDARY TO BAPTIST CHURCH
HYDRO ONE 44KV SUBSTATION
L KABAR

LEGEND

- NORMAL OPEN POINTS
- OH 7.2kV PRIMARY
- PME9 SWITCHGEAR
- 3 PHASE PADMOUNT
- 1 PHASE PAD MOUNT
- K-BAR UNIT
- AIR BREAK SWITCH
- INLINE SWITCH
- 1 PHASE POLEMOUNT
- 3 PHASE POLEMOUNT
- FAULT INDICATORS
- LIVE LINE OPENERS
- HYDRO ONE 44kV FEEDER
- HYDRO ONE POLES
- FUSED CUTOUT

THE HYDRO ELECTRIC COMMISSION OF THE TOWN OF ORANGEVILLE
P.O. Box 400,
400 "C" Line
Orangeville, Ontario
L9W 2Z7
Tel.: (519) 942-8000

TITLE	GRAND VALLEY		
DATE	OCTOBER 2009	CHECKED BY	APPROVED BY
REVISED	MARCH 2013	M.C.	R.K.
SCALE	--------	DRAWING NO.	

CORPORATE ORGANIZATION:

As shown on the OHL Limited Organization Chart in Appendix H, OHL is owned 94.5% by the Town of Orangeville and 5.5% by the Town of Grand Valley. OHL is regulated by the Ontario Energy Board and manages all aspects of the distribution business. OHL manages the water/sewer billing and collecting for the Town of Orangeville and the Town of Grand Valley under a services agreement according to section 73 of the OEB Act.

The Town of Orangeville also owns 100% of OHL Services Inc. This is an inactive company and was established by the Town of Orangeville Council in October 2000 in case there was a future need for it.

Utility Organization

OHL has a staff of 20. Reporting directly to the OHL President – who in turn reports to the Board of Directors – are three senior managers:

- Vice President of Administration and Customer Service and Corporate Secretary
- Manager of Engineering and Operations, and
- Manager of Finance and Rates.

The above relationships are shown in the Utility Organization Chart (Appendix H).

The Manager of Finance and Rates is responsible for all internal and external financial activities of the company including liaison with banks and other financial institutions; providing financial reports to the Board of Directors, Shareholders and the senior management team; guiding the development of budgets and tracking the company's progress towards achieving approved financial targets; rate applications, metering, liaison with regulatory bodies including the OEB and legal counsel; purchasing; and conservation and demand management.

The Manager of Engineering and Operations is responsible for designing and planning OHL's distribution system; piloting smart grid and other emerging distribution technologies; ensuring that employees and public remain safe when interfacing with the distribution system; ensuring the reliable operation – including

maintenance and repair – of the distribution system; metering, stores, and ensuring that customer requests for electricity service are provided promptly and according to code.

The Vice President of Administration and Customer Service and Corporate Secretary is responsible for external communications with legal, customers, public; providing a single point of contact for customer enquiries, providing human resources support including salary and benefit services; information systems and customer billing; maintaining effective communications throughout the company; liaison with IESO and ensuring that office staff have access to the highest quality information and training to allow them to perform their work safely and efficiently.

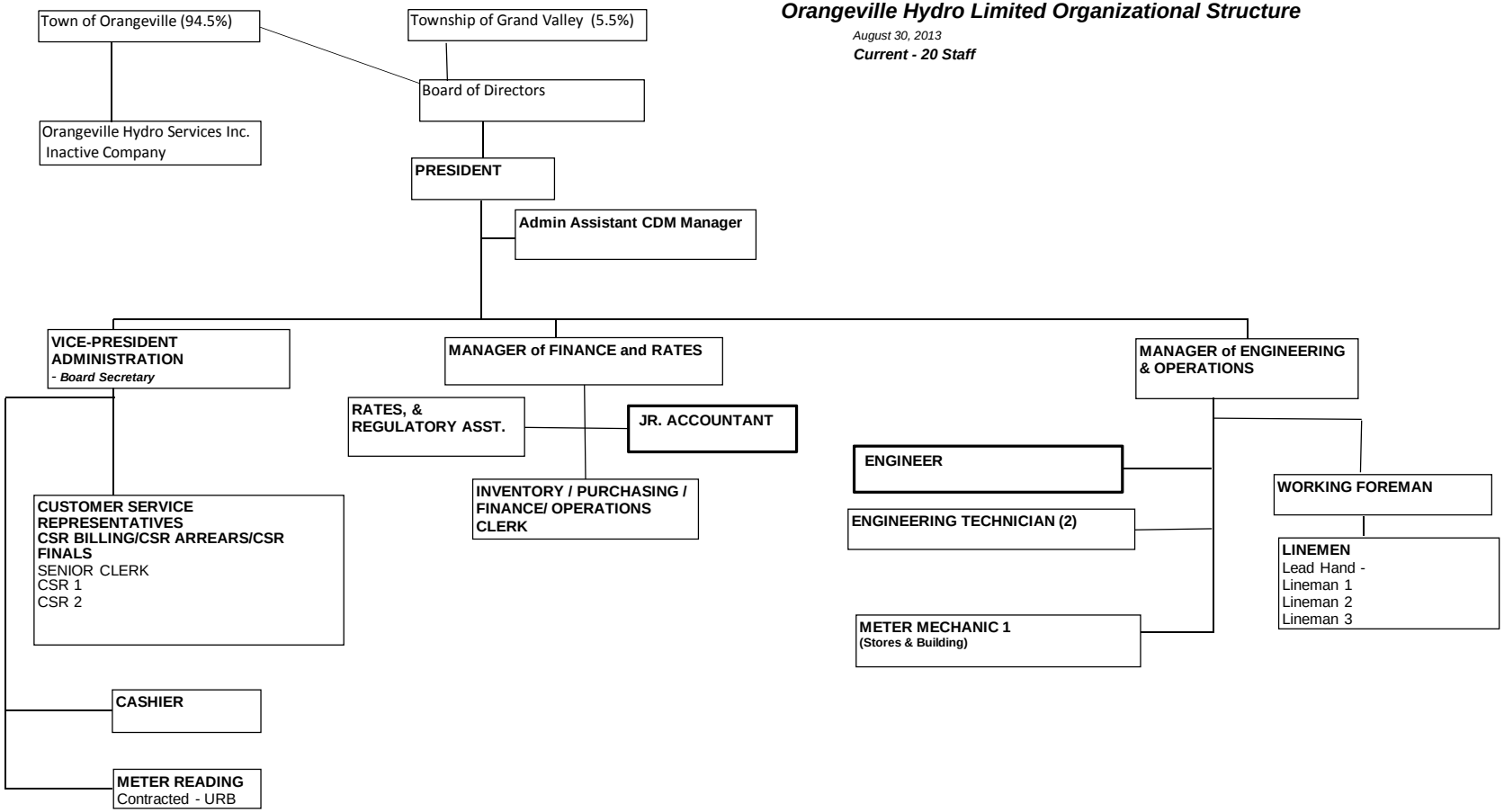
APPENDIX H

ORGANIZATION CHART

Orangeville Hydro Limited Organizational Structure

August 30, 2013

Current - 20 Staff



CORPORATE GOVERNANCE:

Board of Directors

The Board of Orangeville Hydro is composed of 7 members, 4 of the Directors are independent. OHL abides by the Affiliate Relationships Code (ARC) that states at least 1/3 of the Board members must be separate from any affiliate.

Board Mandate

The Shareholders establish the following objectives to the Orangeville Hydro Board of Directors:

- supervise the management of Orangeville Hydro
- financial objectives
- protect the investment of the Shareholders by managing the exposure of Orangeville Hydro to risks inherent to the Business through the development of a strategic planning process and risk management strategy
- provide the Shareholders with the desired rate of return on its investment
- provide adequate reporting to the Shareholders
- establish and maintain appropriate financial and capital structures for Orangeville Hydro giving due consideration to the rate of return permitted by the Regulator
- enhance the economic development of the Town of Orangeville and the Town of Grand Valley
- provide electrical distribution services beneficial to consumers in the Town of Orangeville and the Town of Grand Valley in an environmentally responsible manner
- maintain and enhance reliability and customer service
- keep the Shareholders apprised of opportunities for the possible disposition, partnering or outsourcing of all or a part of the Business
- employ the most efficient cost structure available for like businesses;
- where appropriate, create and implement cost reduction programs to ensure that distribution costs are minimized
- maximize return on the Shareholders' equity through operation of its business on a basis that will achieve the maximum rate of return that may be allowed by the Regulator, subject at all times to legislative and regulatory requirements
- engage in those business management or operating activities permitted by the Regulator, the Ontario Energy Board Act, 1998, and the Electricity Act, 1998

Board Meetings

OHL Board of Directors meet monthly on the 4th Thursday each month.

Orientation and Continuing Education

Each board member is provided with an orientation package which includes the shareholders' agreement, corporate by-law, a book prepared by Tory's LLP – "Responsibilities of Directors in Canada" and other information about current industry issues.
Each new board member is encouraged to attend the EDA's orientation session when it is held. Board members are also encouraged to attend industry events.

Ethical Business Conduct

OHL has not adopted a written code for the directors, officers and employees. The OHL Shareholders agreement has specific requirements for the hiring of Board members and can be found in the agreement section 5.3 where it is stated "All members of the Board will meet the qualifications required under the OBCA. In addition, all nominees should have an established reputation for personal integrity and honesty.

Nomination of Directors

In electing directors to the Board, the Shareholders will give due regard to the qualifications of candidates and ensure that the Board cumulatively possesses qualifications that will contribute to the success of the Business. The following criteria must be met;

- meet the qualifications required under the OBCA.
- have an established reputation for personal integrity and honesty.
- experience with corporate finance and business management
- knowledge of corporate governance
- knowledge of the energy industry
- experience with consumer relations
- knowledge of the community
- knowledge of environmental matters, labour relations and occupational health and safety matters

At each annual Shareholders meeting, the directors to be elected at such meeting are elected for a term of two (2) years. It is required that one (1) director shall be appointed by Grand Valley and six (6) shall be appointed by Orangeville.

Shareholders will fill the vacancy created thereby as soon as reasonably possible thereafter provided that so long as a quorum of directors remains in office, the Board shall continue to function in accordance with its mandate under this Agreement. Where the member of Board ceases to be a director and that member was the member appointed by Grand Valley pursuant to Section 5.2, the vacancy created thereby shall be filled by another member appointed by Grand Valley. Where the member of Board ceases to be a director and that member was a member appointed by Orangeville pursuant to Section 5.2, the vacancy created thereby shall be filled by another member appointed by Orangeville.

Board Committees

OHL does not have any board committees.

ACCOUNTING STANDARDS FOR REGULATORY & FINANCIAL REPORTING:

OHL reports its financial results using Canadian Generally Accepted Accounting Principles.
On July 17, 2012 the Board issued a letter giving regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies in 2012 and 2013. In this letter The Board encouraged and permitted distributors that have deferred the changeover to IFRS in 2012 to also implement regulatory accounting changes for depreciation expense and capitalization policies effective on January 1, 2012. OHL made these changes effective January 1, 2012 and were implemented consistent with the Board's regulatory accounting policies as set out for modified IFRS as contained in the *Report of the Board, Transition to International Financial Reporting Standards,* EB-2008-0408, the Kinectrics Report*,* and the Revised 2012 *Accounting Procedures Handbook for Electricity Distributors* ("APH").

In accordance with the letter issued by the OEB on July 17, 2012 OHL has implemented the following financial and regulatory accounting policy changes, both effective January 1, 2012:

- Changes to the capitalization of burdens and overheads; and

- Changes to depreciable lives.

OHL has quantified the impact of these accounting policy changes following the FAQ issued July, 2012 on its revenue requirement and recorded the impact in USoA 1576. Details are presented at Exhibit 9, Tab 7 Schedule 1.

- Financial data for 2010 and 2011 was prepared using the previous accounting policies and are termed "CGAAP"; and

- Financial data of the 2012 Actual, 2013 Bridge Year and 2014 Test Year was prepared using the current accounting policies and are termed "CGAAP-n" (new CGAAP).

STATEMENT OF DEVIATION OF FILING REQUIREMENTS:

OHL followed Chapter 2 of the OEB's "Filing Requirements for Electricity Transmission and Distribution Applications", dated July 17, 2013 (the "Filing Requirements") in order to prepare this application.

CHANGES IN ACCOUNTING METHODOLOGY:

OHL has changed the estimated useful lives of its assets commencing January 1, 2012 to be consistent with the guidelines in the Board-commissioned Kinectrics Report dated June 15, 2010. The rate of depreciation is consistent with the estimated typical useful lives in the Kinectrics Report.

OHL is proposing to change its accounting policy for the accounting of overhead costs associated with capital work as clarified by the Board in its letter dated February 24, 2010. These changes are consistent with the letter of direction issued by the Board July 17, 2012 and are minor costs that were identified in developing our position papers. OHL did not capitalize any general and administration costs, the only costs identified were costs incurred for safety and training that have been removed from our overhead costs.

OHL has also adopted the various account changes prescribed by the Board in relation to the USoA (Article 210 – Chart of Accounts and Account 220 – Account Descriptions).

Consistent with recent applications to the Board, OHL no longer includes PST in its OM&A cost estimates. Regulatory costs and the incremental one-time cost have been normalized by allocating one fifth of that total to each of the projected costs for 2014 to 2019.

OHL is not proposing other changes in methodology and there are no other departures from USoA. OHL has provided Appendix 2-YB below.

Appendix 2-YB
Summary of Impacts to Revenue Requirement
from Accounting Changes under CGAAP or ASPE

Revenue Requirement Component	2014 CGAAP or ASPE with the changes to the policies	2014 CGAAP without the changes to the policies	Difference	Reasons why the revenue requirement component is different under CGAAP or ASPE with the changes to the policies versus CGAAP without the changes to the policies
Closing NBV 2013	$ 16,282,861	$ 15,461,363	$ 821,499	Changes to Depreciation Expense Policy Changes
Closing NBV 2014	$ 16,711,602	$ 15,458,405	$ 1,253,197	Changes to Depreciation Expense Policy Changes
Average NBV	$ 16,497,232	$ 15,459,884	$ 1,037,348	
Working Capital	$ 3,757,782	$ 3,751,208	$ 6,574	Changes to Overhead Capitalization Policy
Rate Base	$ 20,255,013	$ 19,211,092	$ 1,043,922	
Return on Rate Base	$ 1,139,565	$ 1,080,833	$ 58,732	Changes to Depreciation Expense and Capitalization Policies
			$ -	
OM&A	$ 3,495,183	$ 3,444,615	$ 50,568	Changes to Overhead Capitalization Policy
Depreciation	$ 818,343	$ 1,199,587	-$ 381,243	Changes to Depreciation Expense Policy Changes
PILs or Income Taxes	$ 69,957	$ 208,176	-$ 138,219	Changes to Depreciation Expense and Capitalization Policies
			$ -	
Less: Revenue Offsets	-$ 466,088	-$ 466,088	$ -	
			$ -	
			$ -	
			$ -	
Insert description of additional item(s)			$ -	
Total Base Revenue Requirement	$ 5,056,960	$ 5,467,123	-$ 410,163	

ACCOUNTING TREATMENT OF NON-UTILITY RELATED BUSINESS:

Orangeville owns two solar MicroFit assets. The accounting treatment used is in accordance to the G-2009-0300 Guidelines "Regulatory and Accounting Treatment for Distributor-owned Generation Facilities" dated September 15, 2009. Orangeville uses the following accounts as specified:

Account 4375, Revenues from Non-Utility Operations, Sub-account Generation Facility Revenues. Amounts recorded in this account shall include revenues for generation from all sources, including Feed-in Tariff contract revenues.

Account 4380, Expenses from Non-Utility Operations, Sub-account Generation Facility Expenses. Additional accounts shall be used under this sub-account to record the following categories of costs: (1) energy supply expenses (e.g. fuel), (2) operation, (3) maintenance (4) administration, (5) taxes/ payment in lieu (PILs) and (6) amortization expenses.

Account 2075, Non-Utility Property Owned or Under Capital Leases, Sub-account Generation Facility Assets. Amounts recorded in this account shall include capital assets (property, plant and equipment) and intangible assets. These assets are not included in rate base and the associated amortization expenses are not included in the revenue requirement of the distributor.

Account 3075, Non-Utility Shareholders' Equity, Sub-account Generation Facilities. This sub-account shall include shares, paid-in capital, appropriated and unappropriated retained earnings, balance transferred from income and dividends associated with distributor-owned generation. Sub-accounts may be used to distinguish the components of non-rate regulated shareholders' equity. Account 3075 is a new account.

STATUS OF BOARD DIRECTIVES FROM PREVIOUS BOARD DECISIONS:

Directive from 2012 IRM Application (EB-2011-0190):

"The Board approves, on a final basis, Orangeville's request for the disposition of principal and interest balances in Account 1521 totaling $10,354 over a one-year period. The Board directs Orangeville to close Account 1521 as of May 1, 2012". OHL closed the account to 1595, however recorded a different balance due to an accounting error. In 2012, we noted the error and submitted to maintain the balance transferred EB-2012-0155. The Board reiterated that retroactive rate-making is disallowed in the decision. On April 30, 2013 we have transferred the amount of $9,086.94 to 4380, non-utility expense account from 1595.

Directive from 2012 Smart Meter Disposition Application (EB-2012-0039)

In this decision the Board is was stated: Orangeville duly noted Board staff's submission that the distributor should be prepared to address and quantify any operational efficiencies and cost savings resulting from smart meter deployment in the next cost of service application. Orangeville submits the following findings:

OHL began installing smart meters in 2009 with all meters being installed by December 31, 2011. Many changes have taken place within the LDC to accommodate the new meters, including the new reporting requirements and storage of meter data. Some costs have been reduced, such as the cost of manual meter reading as well as manual final reads amounting to $43,000. There are many additional costs, Automated Metering Infrastructure (AMI) and Operational Data Storage (ODS) monthly meter reading costs, which overall are significantly higher than the manual meter reading costs were. Along with these costs there are others such as the MDMR security audits, additional software license, web presentment, synch operator and ODS security audits. These costs along with the ODS, AMI costs amount to $159,000 and have been detailed in Exhibit 4, Tab 1, Schedule 1.

Efficiency has been developed throughout the conversion, along with the availability of a substantially higher amount of data for analysis if required. OHL has provided examples below of how smart meter systems are enabling staff to locate problems more quickly and to provide more information and better service to customers.

OHL has utilized the AMI and the ODS to build an Outage Management System (OMS) at no additional cost from either party. OHL staff retrieve near real time visual notification of all Power Fails, Power Restores, Voltage Dips and Meter Tampers that are reported by the smart meters. This has been utilized to decrease the lag between the start of an outage and OHL's awareness of the outage. This decreases the length of the outage that the customer experiences. The OMS also provides additional information to help determine if the outage is on the customers side of the demarcation point. OHL has also been able to restore power to the customer prior to the customer being aware of a power outage. The ODS has deferred further investment in other systems such as other outage management systems, "smart" technologies and a SCADA system.

The AMI and OMS have reduced the required amount of times the line staff attend customers premises for non-outages. The AMI is able to provide voltage information at the point of demarcation. This has assisted office staff to determine the customers power issues from the office. Previously, line staff would have to attend the customers

premise to determine if the problem was on the customers' side of the demarcation or OHL's side. The savings arise from the reduced trucking and labour.

The AMI and ODS have assisted Metering and Technical Customer Service personnel assist with customer complaints regarding their consumption. Prior to the AMI and ODS, staff would frequently visit the customers premise to verify the accuracy of the meter and assist with the usage complaint. The AMI and ODS have assisted with this in multiple ways. Online Web Presentment of usage has decreased the number of high usage complaints by providing more information to the customers to properly understand their usage. Also, the ODS allows staff to view the customers usage from the office and help explain the usage over the phone or through email without a site visit. Finally, the data from the AMI and ODS decreases the time required at the customers premise for the few complaints that require a site visit. The savings have been driven by the decreased labour and trucking to deal with high bill complaints.

Engineering staff are able to utilize the loading data from the AMI networks and the ODS for loading analysis of transformers and services. Prior to the AMI and ODS, field staff would be required to attend the site and install monitoring equipment. The AMI and ODS have reduced the trucking and labour required to analyze the loading of transformers and services. This loading data has also been used to confirm the most appropriate size of equipment required to service the load. This has ensured the most appropriate and cost effective equipment is installed.

Also, the AMI provides Engineering staff with voltage information at the service delivery point. OHL staff is able to utilize this information as opposed to attending multiple sites and installing voltage monitoring equipment. The AMI has reduced the trucking and labour required to analyze the voltage at service delivery points.

Settlement Direction in Decision of EB-2009-0272

The Board prescribed a phase-in period to adjust its revenue-to-cost rates, moving the Sentinel Lighting and Street Lighting from their 2010 positions to the bottom of the Board's target ranges during 2011 and 2012. Orangeville has complied with this directive and as of its 2013 IRM application (EB-2010-0238), Sentinel Lighting and Street Lighting Revenue-to-Cost Ratios have been moved to within the Board's target ranges.

CONDITIONS OF SERVICE:

The most current version of OHL's Conditions of Service, which has been filed with the Ontario Energy Board is publically available on Orangeville's website http://www.orangevillehydro.on.ca/documents/documents.html. OHL does not include any rates or charges in its' Conditions of Service. There are no changes to our Conditions of Service that would change as a result of approval of this application.

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Exhibit 2

Rate Base

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OVERVIEW:

Rate Base Overview:

The rate base used for the purpose of calculating the revenue requirement used in this Application is the average of the balances at the beginning and the end of the 2014 Test Year, plus a working capital allowance, which is 13% of the sum of the cost of power and controllable expenses.

The net fixed assets include those distribution assets that are associated with activities that enable the conveyance of electricity for distribution purposes. OHL's rate base calculation excludes any non-distribution assets. Controllable expenses include operations and maintenance, billing and collecting and administration expenses.

OHL has provided its rate base calculations for the years 2010 Actual, 2010 Board-Approved, 2011 Actual, 2012 Actual, 2013 Bridge Year and 2014 Test Year in Table 2.1 below.

On January 1 of 2012, OHL implemented the following financial and regulatory accounting policy changes.

- Changes to depreciable lives

On January 1, of 2013, OHL implemented;

- Changes to the Capitalization of burdens and overheads

OHL has calculated its 2012, 2013 and 2014 rate base under the accounting changes noted above. For the 2014 test year, OHL proposes a rate base of $20,255,013 which is used to determine the test year revenue requirement.

Table 2:1 - Summary of Rate Base

	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test Year
Reporting Basis		**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP-n**	**CGAAP**	**CGAAP-n**	**CGAAP-n**
Average Net Book Value of FA	14,236,696	13,781,797	14,063,436	14,734,454	14,922,913	15,339,895	15,939,103	16,497,232
13% Working Capital Allowance	3,389,898	3,486,398	3,726,401	3,900,838	3,900,838	4,217,522	4,217,522	3,757,782
Rate Base	**17,626,594**	**17,268,195**	**17,789,837**	**18,635,292**	**18,823,751**	**19,557,417**	**20,156,625**	**20,255,013**

The Rate Base for 2014 has increased by $98,388 over 2013 and $2,628,419 over the 2010 Board Approved Rate Base. The reason for the increase from 2010 Board Approved is mainly attributed to the CGAAP changes in useful lives which accounts for 200K of the increase and the inclusion of $1.9M in Smart Meter Related Capital expenditures into the rate base in 2012. Further details on the topic of Smart Meters can also be found throughout this Exhibit, Tab 4, Schedule 1. Year over year variance analysis of the Rate Base can be found at Exhibit 2, Tab 1, Schedule 2.

On average, OHL invests approximately 1.5M per year in its distribution system. This level of capital investment is required in order to keep the system running in a safe and reliable manner and to meet the needs of new customers.

Variance Analysis of Rate Base

Table 2:2 2010 Board Approved to 2010 Actual			
	2010 Board Approved	2010 Actual	Variance
Gross Fixed Assets	32,682,225	30,461,430	(2,220,796)
Accumulated Depreciation	18,083,174	16,585,038	(1,498,136)
Net Book Value	14,599,051	13,876,392	(722,660)
Average Net Book Value	14,236,696	13,781,797	(454,899)
			0
Working Capital Expenses	22,599,323	23,242,655	643,332
15% Working Capital Allowance	3,389,898	3,486,398	96,500
Rate Base	17,626,594	17,268,195	(358,399)

In its 2010 Cost of Service application, OHL projected capital expenditures of $1,910,561. In actual fact OHL spent $1,337,544, or $573,017 less than planned. The reduced capital spending was primarily the result of projects that were not pursued such as CIS upgrade for MicroFit as OHL is completing the process manually, SCADA development as OHL found a virtual no-cost remedy and In-home controls that are now part of the OPA Peaksaver program. Other distribution projects came in under budget or were carried through into 2011.

Table 2:3 2010 Actual to 2011 Actual			
	2010 Actual	2011 Actual	Variance
Gross Fixed Assets	30,461,430	31,989,607	1,528,178
Accumulated Depreciation	16,585,038	17,739,126	1,154,088
Net Book Value	13,876,392	14,250,481	374,090
Average Net Book Value	13,781,797	14,063,436	281,639
Working Capital Expenses	23,242,655	24,842,673	1,600,019
15% Working Capital Allowance	3,486,398	3,726,401	240,003
Rate Base	17,268,195	17,789,837	614,093

The increase from 2011 to 2010 was an increase of $614,093. The resulting increase is a combination of increases in average net fixed assets and the working capital allowance due to increases in the cost of power and controllable expenses. Variance Analysis of the gross assets is presented at Exhibit 2, Tab 2, Schedule 2 and detailed information on the capital projects can be found in Appendix B of the Distribution System Plan.

Table 2:4 2011 Actual to 2012 Actual			
CGAAP-n	**2011 Actual**	**2012 Actual**	**Variance**
Gross Fixed Assets	31,989,607	33,092,145	1,102,538
Accumulated Depreciation	17,739,126	17,496,801	(242,325)
Net Book Value	14,250,481	15,595,344	1,344,863
Average Net Book Value	14,063,436	14,734,454	671,018
			0
Working Capital Expenses	24,842,673	26,005,586	1,162,912
15% Working Capital Allowance	3,726,401	3,900,838	174,437
Rate Base	17,789,837	18,635,292	845,455

Table 2:5 2011 Actual to 2012 Actual			
CGAAP	**2011 Actual**	**2012 Actual**	**Variance**
Gross Fixed Assets	31,989,607	33,227,644	1,238,037
Accumulated Depreciation	17,739,126	18,009,217	270,091
Net Book Value	14,250,481	15,218,427	967,945
Average Net Book Value	14,063,436	14,922,913	859,476
Working Capital Expenses	24,842,673	26,005,586	1,162,912
15% Working Capital Allowance	3,726,401	3,900,838	174,437
Rate Base	17,789,837	18,823,751	1,033,913

The above tables compare OHL's new accounting policies with the changes in depreciation noted as CGAAP-n and the old accounting policies, with the new policies also recognizing disposals of formerly grouped assets that have now been identified in the process. The majority of the increase is due to the addition of smart meters to fixed assets amounting to $1,778,199, less the removal of stranded assets (meters) totaling $1,610,292. Accumulated amortization decreased $242,325 also related to the depreciation changes and smart meters and with the removal of the stranded assets. These changes impact the average balance of net fixed assets in 2012. Variance Analysis of the gross assets is presented at Exhibit 2, Tab 2, Schedule 2 and detailed information on the capital projects can be found in Appendix B of the Distribution System Plan.

Table 2:6 2012 Actual to 2013 Actual			
CGAAP-n	**2012 Actual**	**2013 Bridge**	**Variance**
Gross Fixed Assets	33,092,145	34,317,895	1,225,750
Accumulated Depreciation	17,496,801	18,035,033	538,232
Net Book Value	15,595,344	16,282,861	687,517
Average Net Book Value	14,734,454	15,939,103	1,204,649
			0
Working Capital Expenses	26,005,586	28,116,815	2,111,230
15% Working Capital Allowance	3,900,838	4,217,522	316,684
Rate Base	18,635,292	20,156,625	1,521,333

In 2013, the rate base is forecast to increase by $1,521,333 from 2012. The average net book value of assets variance of $1,204,649 under CGAAP-n is mostly due to the changes in new useful lives as compared to table 2:7 where under the old useful lives increase would have been $416,982. The average net book value increases by $1,204,649 due to the jump in net book value in 2012 with the addition of smart meters into the rate base attaining the remaining 50% added into the rate base. There is also a forecasted increase in the working capital allowance over 2012. Variance Analysis of the gross assets are presented at Exhibit 2, Tab 2, Schedule 2 and detailed information on the capital projects can be found in Appendix B of the Distribution System Plan.

Table 2:8 2013 Bridge to 2014 Test			
CGAAP-n	**2013 Bridge**	**2014 Test**	**Variance**
Gross Fixed Assets	34,317,895	35,594,888	1,276,993
Accumulated Depreciation	18,035,033	18,883,286	848,252
Net Book Value	16,282,861	16,711,602	428,741
Average Net Book Value	15,939,103	16,497,232	558,129
			0
Working Capital Expenses	28,116,815	28,906,013	789,197
13% Working Capital Allowance	4,217,522	3,757,782	(459,741)
Rate Base	20,156,625	20,255,013	98,388

The total projected average balance in 2014 of $20,255,013 million is $93,388 greater than 2013. The main reason for the slight variance is the capital additions were a decrease from 2013 capital requirements. Details regarding the 2014 capital requirements can be found in the Distribution System Plan. Another factor of the slight increase relates to the decrease in the

working capital allowance from 15% to 13%. The variance analysis of the gross assets is presented at Exhibit 2, Tab 2, Schedule 2.

GROSS ASSETS – PROPERTY, PLANT & EQUIPMENT

OHL proposes to use an average net book value of its 2014 test year Property Plan and Equipment of $16,497,232. Table 2.9 at the next page presents an overview by function of the utility‘s gross assets for Historical, Bridge and Test Year. The table is followed by a year over year detailed variance analysis of OHL’s gross assets. Also included in this schedule are the fixed asset continuity statements which show the gross opening balances, additions, and depreciation and net book values for its assets.

Table 2:9 Gross Asset Breakdown by Function

Description	2010 Board Approved ($)	2010 Actual ($)	Variance from 2010 Board Approved	2011 Actual ($)	Variance from 2010 Actual	2012 Actual ($)	Variance from 2011 Actual	2013 Bridge ($)	Variance from 2012 Actual	2014 Test ($)	Variance from 2013 Bridge
Land and Buildings											
1805-Land	29,126	38,556	9,430	267,376	228,820	122,655	(144,721)	145,055	22,400	145,055	
1612-Land Rights	33,817	51,123	17,306	51,123		51,123		51,123		51,123	
1808-Buildings and Fixtures	15,296	15,296		15,296			(15,296)				
1905-Land	144,400	144,400		144,400		144,400		144,400		144,400	
1612-Land Rights	4,938	4,938		4,938		4,938		4,938		4,938	
1810-Leasehold Improvements											
Sub-Total-Land and Buildings	227,577	254,313	26,736	483,133	228,820	323,116	(160,017)	345,516	22,400	345,516	
Disitribution Stations											
1820-Distribution Station Equipment - Normally Primary below 50 kV	1,033,851	899,908	(133,943)	904,696	4,788	904,696		975,831	71,135	1,095,438	119,607
Sub-Total-DS	1,033,851	899,908	(133,943)	904,696	4,788	904,696		975,831	71,135	1,095,438	119,607
Poles and Wires											
1830-Poles, Towers and Fixtures	4,316,486	4,133,363	(183,122)	4,177,407	44,044	4,238,936	61,528	4,366,234	127,298	4,416,156	49,922
1835-Overhead Conductors & Devices	3,923,524	3,665,194	(258,330)	3,788,531	123,337	3,854,541	66,010	3,848,907	(5,634)	3,955,984	107,077
1840-Underground Conduit	3,936,137	3,937,756	1,619	4,379,130	441,374	4,569,868	190,738	5,028,726	458,858	5,336,850	308,124
1845-Underground Conductors & Devices	4,308,728	5,001,003	692,276	5,333,922	332,919	5,577,840	243,918	5,946,279	368,439	6,172,442	226,163
Sub-Total-Poles and Wires	16,484,874	16,737,317	252,442	17,678,990	941,674	18,241,185	562,194	19,190,145	948,961	19,881,432	691,287
Line Transformers											
1850-Line Transformers	9,061,486	7,178,096	(1,883,390)	7,480,326	302,230	7,818,886	338,560	8,166,146	347,260	8,552,001	385,854
Sub-Total-Line Transformers	9,061,486	7,178,096	(1,883,390)	7,480,326	302,230	7,818,886	338,560	8,166,146	347,260	8,552,001	385,854
Services and Meters											
1855-Services	2,422,056	2,288,737	(133,319)	2,327,702	38,965	2,460,489	132,787	2,643,272	182,783	2,775,956	132,685
1860-Meters	1,885,517	1,813,921	(71,596)	1,852,099	38,178	264,005	(1,588,094)	281,789	17,784	281,789	
1860-Smart Meters						1,775,402	1,775,402	1,784,777	9,375	1,830,541	45,764
Sub-Total-Services and Meters	4,307,573	4,102,658	(204,915)	4,179,801	77,143	4,499,896	320,095	4,709,838	209,942	4,888,287	178,449
General Plant											
1908-Buildings and Fixtures	2,738,924	2,769,214	30,290	2,802,850	33,636	2,826,518	23,668	2,828,518	2,000	2,858,018	29,500
1910-Leasehold Improvements											
Sub-Total-General Plant	2,738,924	2,769,214	30,290	2,802,850	33,636	2,826,518	23,668	2,828,518	2,000	2,858,018	29,500
IT Assets											
1920-Computer Equipment - Hardware	273,709	149,488	(124,221)	158,861	9,373	175,808	16,947	161,931	(13,877)	239,131	77,200
1925-Computer Software	724,527	575,146	(149,381)	628,390	53,244	789,233	160,843	819,733	30,500	861,733	42,000
Sub-Total-IT Assets	998,236	724,634	(273,602)	787,251	62,617	965,041	177,790	981,665	16,624	1,100,865	119,200
Equipment											
1915-Office Furniture and Equipment	210,422	183,605	(26,817)	189,627	6,022	209,909	20,282	230,651	20,743	247,851	17,200
1930-Transportation Equipment	1,152,465	979,469	(172,996)	1,010,019	30,550	1,011,299	1,280	1,138,792	127,494	1,155,563	16,771
1935-Stores Equipment	34,825	32,212	(2,613)	32,212		33,294	1,082	35,794	2,500	37,794	2,000
1940-Tools, Shop and Garage Equipment	155,858	137,791	(18,067)	147,021	9,231	148,154	1,133	154,406	6,251	159,406	5,000
1945-Measurement & Testing Equipment	17,319	15,319	(2,000)	21,291	5,972	21,790	499	27,790	6,000	32,791	5,000
1955-Communication Equipment	19,323	18,701	(623)	18,701		18,701		18,701		18,701	
1960-Miscellaneous Equipment	35,302	36,027	725	46,689	10,662	159,668	112,979	161,668	2,000	167,268	5,600
Sub-Total-Equipment	1,625,513	1,403,123	(222,391)	1,465,560	62,437	1,602,815	137,255	1,767,803	164,988	1,819,374	51,571
Other Distribution Assets											
1970-Load Mgmt Controls-Customer Premises	22,000		(22,000)								
1980-System Supervisory Equipment	15,000		(15,000)								
1611-Contributions and Grants - Credit	(3,832,810)	(3,607,833)	224,978	(3,793,000)	(185,167)	(4,090,008)	(297,008)	(4,647,568)	(557,560)	(4,946,043)	(298,474)
Sub-Total-Other Distribution Assets	(3,832,810)	(3,607,833)	187,978	(3,793,000)	(185,167)	(4,090,008)	(297,008)	(4,647,568)	(557,560)	(4,946,043)	(298,474)
GROSS ASSET TOTAL	**32,645,225**	**30,461,430**	**(2,220,796)**	**31,989,607**	**1,528,178**	**33,092,145**	**1,102,538**	**34,317,895**	**1,225,750**	**35,594,888**	**1,276,993**

Variance Analysis on Gross Assets:

The Gross Asset Variance analysis for the variances highlighted in Table 2.9 of Exhibit 2, Tab 2, Schedule 2 is provided as follows.

2010 Board Approved vs. 2010 Actual

The 2010 Approved Gross Fixed Assets differ significantly from OHL's audited statements due to the amalgamation with Grand Valley Energy in 2009. The Grand Valley assets were placed on the books at net book value of $345,763 while the gross amount of $1,163,039 was included in the gross assets for our 2010 Cost of Service. OHL also disposed of the distribution station that was dismantled and other general plant items amounting to $254,910.
Capital spending was also $573,017 less than anticipated from Board approved.

2010 Actual vs. 2011 Actual

The variances in gross assets for 2010 Actual compared to 2011 Actual are the result of capital expenditures in 2011 amounting to $1,561,596 and disposal of general plant.

2011 Actual vs. 2012 Actual

The variances in gross assets for 2011 Actual compared to 2012 Actual are the result of capital expenditures of $1,366,451 and disposal of general and distribution plant. OHL also introduced Smart Meters into the asset base upon approval and direction from the OEB in ED-2012-0039. OHL changed its' accounting policy under CGAAP for new useful lives our assets 2012 thereby identifying our assets instead of being pooled into a group.

2012 Actual vs. 2013 Bridge Year

The variances in gross assets for 2011 Actual compared to 2012 Actual are the result of forecasted capital expenditures amounting to $**1,562,109** and disposal of general and distribution plant.

2013 Bridge Year vs. 2014 Test Year

The variances in gross assets for the 2013 Bridge Year compared to the 2014 Test Year are the result of forecasted capital expenditures in 2014 that amount to $**1,295,222**.

Fixed Asset Continuity Schedules:

Appendix 2-BA

Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

Year **2010**

			Cost				Accumulated Depreciation				
CCA Class	**OEB**	**Description**	**Opening Balance**	**Additions**	**Disposals**	**Closing Balance**	**Opening Balance**	**Additions**	**Disposals**	**Closing Balance**	**Net Book Value**
12	1611	Computer Software (Formally known as Account 1925)	$ 443,519	$ 134,774	-$ 3,147	$ 575,146	$ 256,962	$ 65,990	-$ 2,964	$ 319,987	$ 255,159
CEC	1612	Land Rights (Formally known as Account 1906)	$ 46,392	$ 9,668		$ 56,060	$ 15,048	$ 1,858	$ -	$ 16,906	$ 39,155
N/A	1805	Land	$ 29,126	$ 9,430		$ 38,556	$ -	$ -	$ -	$ -	$ 38,556
47	1808	Buildings	$ 15,296	$ -		$ 15,296	$ 15,296	$ -	$ -	$ 15,296	$ -
13	1810	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 895,908	$ 122,653	-$ 118,652	$ 899,908	$ 565,407	$ 22,671	-$ 112,931	$ 475,148	$ 424,761
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,017,889	$ 115,474		$ 4,133,363	$ 2,584,909	$ 1,729	$ -	$ 2,586,638	$ 1,546,725
47	1835	Overhead Conductors & Devices	$ 3,542,846	$ 122,348		$ 3,665,194	$ 1,806,815	$ 234,551	$ -	$ 2,041,367	$ 1,623,827
47	1840	Underground Conduit	$ 3,591,080	$ 346,676		$ 3,937,756	$ 1,665,605	$ 214,350	$ -	$ 1,879,955	$ 2,057,801
47	1845	Underground Conductors & Devices	$ 3,804,055	$ 1,196,948		$ 5,001,003	$ 1,737,470	$ 526,135	$ -	$ 2,263,604	$ 2,737,399
47	1850	Line Transformers	$ 7,897,763	-$ 719,667		$ 7,178,096	$ 3,590,261	-$ 4,428	$ -	$ 3,585,834	$ 3,592,262
47	1855	Services (Overhead & Underground)	$ 2,265,657	$ 23,080		$ 2,288,737	$ 1,403,717	-$ 12,103	$ -	$ 1,391,614	$ 897,122
47	1860	Meters	$ 1,777,391	$ 36,530		$ 1,813,921	$ 1,002,316	$ 63,271	$ -	$ 1,065,587	$ 748,335
47	1860	Meters (Smart Meters)	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
N/A	1905	Land	$ 144,400	$ -		$ 144,400	$ -	$ -	$ -	$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,754,335	$ 26,280	-$ 11,400	$ 2,769,214	$ 803,775	$ 47,669	-$ 1,302	$ 850,143	$ 1,919,071
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 163,637	$ 57,587	-$ 37,620	$ 183,605	$ 123,872	$ 9,817	-$ 35,401	$ 98,289	$ 85,316
8	1915	Office Furniture & Equipment (5 years)	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
10	1920	Computer Equipment - Hardware	$ -	$ -	-$ 38,884	-$ 38,884	$ -	$ -	$ -	$ -	-$ 38,884
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 141,254	$ 47,118		$ 188,372	$ 108,099	$ 16,132	-$ 35,523	$ 88,708	$ 99,663
10	1930	Transportation Equipment	$ 937,846	$ 73,582	-$ 31,960	$ 979,469	$ 645,755	$ 69,443	-$ 31,960	$ 683,237	$ 296,231
8	1935	Stores Equipment	$ 32,212	$ -	$ -	$ 32,212	$ 23,967	$ 1,256	$ -	$ 25,223	$ 6,990
8	1940	Tools, Shop & Garage Equipment	$ 149,011	$ 1,404	-$ 12,624	$ 137,791	$ 129,522	$ 2,709	-$ 12,624	$ 119,607	$ 18,184
8	1945	Measurement & Testing Equipment	$ 15,319	$ -	$ -	$ 15,319	$ 13,437	$ 765	$ -	$ 14,203	$ 1,116
8	1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	1955	Communications Equipment	$ 19,323	$ -	-$ 623	$ 18,701	$ 15,818	$ 1,007	-$ 374	$ 16,451	$ 2,249
8	1955	Communication Equipment (Smart Meters)	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
8	1960	Miscellaneous Equipment	$ 34,628	$ 1,399		$ 36,027	$ 4,926	$ 3,084	$ -	$ 8,010	$ 28,017
47	1970	Load Management Controls Customer Premises				$ -				$ -	$ -
47	1975	Load Management Controls Utility Premises				$ -				$ -	$ -
47	1980	System Supervisor Equipment				$ -				$ -	$ -
47	1985	Miscellaneous Fixed Assets				$ -				$ -	$ -
47	1990	Other Tangible Property				$ -				$ -	$ -
47	1995	Contributions & Grants	-$ 3,340,092	-$ 267,740		-$ 3,607,833	-$ 821,386	-$ 139,382	$ -	-$ 960,768	-$ 2,647,065
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 29,378,796**	**$ 1,337,544**	**-$ 254,910**	**$ 30,461,430**	**$ 15,691,593**	**$ 1,126,524**	**-$ 233,078**	**$ 16,585,038**	**$ 13,876,392**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 29,378,796**	**$ 1,337,544**	**-$ 254,910**	**$ 30,461,430**	**$ 15,691,593**	**$ 1,126,524**	**-$ 233,078**	**$ 16,585,038**	**$ 13,876,392**
			$ -								13,876,392

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 69,443
Stores Equipment	$ 1,256
Tools, Shop	$ 2,709
Meas/Testing	$ 765
Communication	$ 1,007
Net Depreciation	$ 1,051,344

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Year **2011**

			Cost				Accumulated Depreciation				
CCA Class	**OEB**	**Description**	**Opening Balance**	**Additions**	**Disposals**	**Closing Balance**	**Opening Balance**	**Additions**	**Disposals**	**Closing Balance**	**Net Book Value**
12	1611	Computer Software (Formally known as Account 1925)	$ 575,146	$ 62,467	-$ 9,223	$ 628,390	$ 319,987	$ 73,467	-$ 4,190	$ 389,264	$ 239,126
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 16,906	$ 2,102		$ 19,008	$ 37,053
N/A	1805	Land	$ 38,556	$ 228,820		$ 267,376	$ -	$ -		$ -	$ 267,376
47	1808	Buildings	$ 15,296	$ -		$ 15,296	$ 15,296			$ 15,296	$ -
13	1810	Leasehold Improvements	$ -	$ -		$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -	$ -		$ -	$ -			$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 899,908	$ 4,788		$ 904,696	$ 475,148	$ 25,109		$ 500,257	$ 404,440
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,133,363	$ 44,044		$ 4,177,407	$ 2,586,638	$ 137,632		$ 2,724,270	$ 1,453,137
47	1835	Overhead Conductors & Devices	$ 3,665,194	$ 123,337		$ 3,788,531	$ 2,041,367	$ 127,883		$ 2,169,250	$ 1,619,281
47	1840	Underground Conduit	$ 3,937,756	$ 441,374		$ 4,379,130	$ 1,879,955	$ 152,124		$ 2,032,079	$ 2,347,051
47	1845	Underground Conductors & Devices	$ 5,001,003	$ 332,919		$ 5,333,922	$ 2,263,604	$ 198,623		$ 2,462,228	$ 2,871,695
47	1850	Line Transformers	$ 7,178,096	$ 302,230		$ 7,480,326	$ 3,585,834	$ 273,005		$ 3,858,839	$ 3,621,487
47	1855	Services (Overhead & Underground)	$ 2,288,737	$ 38,965		$ 2,327,702	$ 1,391,614	$ 81,637		$ 1,473,252	$ 854,450
47	1860	Meters	$ 1,813,921	$ 38,178		$ 1,852,099	$ 1,065,587	$ 86,308		$ 1,151,894	$ 700,205
47	1860	Meters (Smart Meters)	$ -			$ -	$ -			$ -	$ -
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,769,214	$ 36,436	-$ 2,800	$ 2,802,850	$ 850,143	$ 48,041	-$ 56	$ 898,128	$ 1,904,722
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 183,605	$ 6,022		$ 189,627	$ 98,289	$ 12,234	$ -	$ 110,523	$ 79,104
8	1915	Office Furniture & Equipment (5 years)	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
10	1920	Computer Equipment - Hardware	-$ 38,884	$ -		-$ 38,884	$ -	$ -	$ -	$ -	-$ 38,884
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -			$ -	$ -		$ -	$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 188,372	$ 12,844	-$ 3,471	$ 197,745	$ 88,708	$ 18,110	-$ 3,272	$ 103,546	$ 94,199
10	1930	Transportation Equipment	$ 979,469	$ 48,474	-$ 17,924	$ 1,010,019	$ 683,237	$ 81,567	-$ 17,924	$ 746,881	$ 263,138
8	1935	Stores Equipment	$ 32,212	$ -		$ 32,212	$ 25,223	$ 1,256		$ 26,478	$ 5,734
8	1940	Tools, Shop & Garage Equipment	$ 137,791	$ 9,231		$ 147,021	$ 119,607	$ 3,240		$ 122,847	$ 24,174
8	1945	Measurement & Testing Equipment	$ 15,319	$ 5,972		$ 21,291	$ 14,203	$ 575		$ 14,778	$ 6,513
8	1950	Power Operated Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 16,451	$ 945		$ 17,397	$ 1,304
8	1955	Communication Equipment (Smart Meters)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1960	Miscellaneous Equipment	$ 36,027	$ 10,662		$ 46,689	$ 8,010	$ 3,687		$ 11,697	$ 34,992
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ -			$ -	$ -			$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	-$ 3,607,833	-$ 185,167		-$ 3,793,000	-$ 960,768	-$ 148,017		-$ 1,108,784	-$ 2,684,216
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 30,461,430**	**$ 1,561,596**	**-$ 33,418**	**$ 31,989,607**	**$ 16,585,038**	**$ 1,179,530**	**-$ 25,442**	**$ 17,739,126**	**$ 14,250,481**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 30,461,430**	**$ 1,561,596**	**-$ 33,418**	**$ 31,989,607**	**$ 16,585,038**	**$ 1,179,530**	**-$ 25,442**	**$ 17,739,126**	**$ 14,250,481**
						$ -				$ -	14,250,481

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 81,567
Stores Equipment	$ 1,256
Tools, Shop	$ 3,240
Meas/Testing	$ 575
Communication	$ 945
Net Depreciation	$ 1,091,946

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Old **Year** **Old CGAAP2012**

			Cost				Accumulated Depreciation				
CCA Class	OEB	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 628,390	$ 160,843	$ -	$ 789,233	$ 389,264	$ 101,906	$ -	$ 491,170	$ 298,063
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 19,008	$ 2,045		$ 21,052	$ 35,008
N/A	1805	Land	$ 267,376	$ 125,868	-$ 270,589	$ 122,655	$ -	$ -		$ -	$ 122,655
47	1808	Buildings	$ 15,296	$ -	-$ 15,296	$ -	$ 15,296	$ -	-$ 15,296	$ 0	-$ 0
13	1810	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ -		$ 904,696	$ 500,257	$ 24,964		$ 525,221	$ 379,476
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,177,407	$ 90,427		$ 4,267,835	$ 2,724,270	$ 134,973		$ 2,859,243	$ 1,408,592
47	1835	Overhead Conductors & Devices	$ 3,788,531	$ 68,027		$ 3,856,558	$ 2,169,250	$ 127,567		$ 2,296,817	$ 1,559,741
47	1840	Underground Conduit	$ 4,379,130	$ 190,738		$ 4,569,868	$ 2,032,079	$ 158,211		$ 2,190,290	$ 2,379,578
47	1845	Underground Conductors & Devices	$ 5,333,922	$ 251,997		$ 5,585,919	$ 2,462,228	$ 201,534		$ 2,663,761	$ 2,922,158
47	1850	Line Transformers	$ 7,480,326	$ 396,530		$ 7,876,856	$ 3,858,839	$ 255,980		$ 4,114,819	$ 3,762,037
47	1855	Services (Overhead & Underground)	$ 2,327,702	$ 135,722		$ 2,463,423	$ 1,473,252	$ 79,926		$ 1,553,178	$ 910,246
47	1860	Meters	$ 1,852,099	$ 22,198	-$ 1,577,489	$ 296,808	$ 1,151,894	$ 12,359	-$ 1,085,461	$ 78,793	$ 218,015
47	1860	Meters (Smart Meters)	$ -	$ 1,778,199		$ 1,778,199	$ -	$ 284,191		$ 284,191	$ 1,494,008
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,802,850	$ 23,668		$ 2,826,518	$ 898,128	$ 48,614		$ 946,742	$ 1,879,777
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 189,627	$ 23,138	-$ 2,857	$ 209,909	$ 110,523	$ 13,505	-$ 2,857	$ 121,171	$ 88,737
8	1915	Office Furniture & Equipment (5 years)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
10	1920	Computer Equipment - Hardware				$ -				$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 158,861	$ 22,016	-$ 5,069	$ 175,808	$ 103,546	$ 19,666	-$ 4,311	$ 118,901	$ 56,907
10	1930	Transportation Equipment	$ 1,010,019	$ 36,069	-$ 34,789	$ 1,011,299	$ 746,881	$ 83,774	-$ 34,789	$ 795,865	$ 215,433
8	1935	Stores Equipment	$ 32,212	$ 1,606	-$ 524	$ 33,294	$ 26,478	$ 1,255	-$ 524	$ 27,210	$ 6,085
8	1940	Tools, Shop & Garage Equipment	$ 147,021	$ 1,133		$ 148,154	$ 122,847	$ 3,759		$ 126,606	$ 21,548
8	1945	Measurement & Testing Equipment	$ 21,291	$ 499		$ 21,790	$ 14,778	$ 762		$ 15,540	$ 6,250
8	1950	Power Operated Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 17,397	$ 945		$ 18,342	$ 359
8	1955	Communication Equipment (Smart Meters)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1960	Miscellaneous Equipment	$ 46,689	$ 112,979		$ 159,668	$ 11,697	$ 15,336		$ 27,032	$ 132,636
47	1970	Load Management Controls Customer Premises				$ -				$ -	$ -
47	1975	Load Management Controls Utility Premises				$ -				$ -	$ -
47	1980	System Supervisor Equipment				$ -				$ -	$ -
47	1985	Miscellaneous Fixed Assets				$ -				$ -	$ -
47	1990	Other Tangible Property				$ -				$ -	$ -
47	1995	Contributions & Grants	-$ 3,793,000	-$ 297,008		-$ 4,090,008	-$ 1,108,784	-$ 157,942		-$ 1,266,726	-$ 2,823,282
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 31,989,607**	**$ 3,144,650**	**-$ 1,906,613**	**$ 33,227,644**	**$ 17,739,126**	**$ 1,413,329**	**-$ 1,143,237**	**$ 18,009,217**	**$ 15,218,427**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 31,989,607**	**$ 3,144,650**	**-$ 1,906,613**	**$ 33,227,644**	**$ 17,739,126**	**$ 1,413,329**	**-$ 1,143,237**	**$ 18,009,217**	**$ 15,218,427**

15,218,427

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 83,774
Stores Equipment	$ 1,255
Tools, Shop	$ 3,759
Meas/Testing	$ 762
Communication	$ 945
Net Depreciation	$ 1,322,834

New **Year New CGAAP2012**

			Cost				Accumulated Depreciation				
CCA Class	OEB	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 628,390	$ 160,843		$ 789,233	$ 389,264	$ 123,528	$ -	$ 512,792	$ 276,441
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060	$ -		$ 56,060	$ 19,008	$ 2,045		$ 21,052	$ 35,008
N/A	1805	Land	$ 267,376	$ 125,868	-$ 270,589	$ 122,655	$ -	$ -		$ -	$ 122,655
47	1808	Buildings	$ 15,296	$ -	-$ 15,296	$ -	$ 15,296	$ -	-$ 15,296	$ 0	-$ 0
13	1810	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ -		$ 904,696	$ 500,257	$ 38,624		$ 538,881	$ 365,816
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,177,407	$ 90,427	-$ 28,899	$ 4,238,936	$ 2,724,270	$ 51,587	-$ 23,924	$ 2,751,933	$ 1,487,003
47	1835	Overhead Conductors & Devices	$ 3,788,531	$ 68,027	-$ 2,017	$ 3,854,541	$ 2,169,250	$ 35,860	-$ 1,445	$ 2,203,665	$ 1,650,876
47	1840	Underground Conduit	$ 4,379,130	$ 190,738	$ -	$ 4,569,868	$ 2,032,079	$ 59,085	$ -	$ 2,091,164	$ 2,478,705
47	1845	Underground Conductors & Devices	$ 5,333,922	$ 251,997	-$ 8,079	$ 5,577,840	$ 2,462,228	$ 140,747	-$ 13,947	$ 2,589,027	$ 2,988,813
47	1850	Line Transformers	$ 7,480,326	$ 396,530	-$ 57,969	$ 7,818,886	$ 3,858,839	$ 124,612	-$ 60,776	$ 3,922,675	$ 3,896,212
47	1855	Services (Overhead & Underground)	$ 2,327,702	$ 135,722	-$ 2,935	$ 2,460,489	$ 1,473,252	$ 36,061	-$ 1,921	$ 1,507,392	$ 953,097
47	1860	Meters	$ 1,852,099	$ 22,198	-$ 1,610,292	$ 264,005	$ 1,151,894	$ 12,359	-$ 1,098,440	$ 65,814	$ 198,191
47	1860	Meters (Smart Meters)	$ -	$ 1,778,199	-$ 2,797	$ 1,775,402	$ -	$ 284,191	$ -	$ 284,191	$ 1,491,211
N/A	1905	Land	$ 144,400	$ -		$ 144,400	$ -	$ -		$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,802,850	$ 23,668		$ 2,826,518	$ 898,128	$ 75,936		$ 974,064	$ 1,852,454
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 189,627	$ 23,138	-$ 2,857	$ 209,909	$ 110,523	$ 13,466	-$ 2,857	$ 121,132	$ 88,776
8	1915	Office Furniture & Equipment (5 years)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
10	1920	Computer Equipment - Hardware	$ -	$ -		$ -	$ -	$ -		$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 158,861	$ 22,016	-$ 5,069	$ 175,808	$ 103,546	$ 22,245	-$ 4,311	$ 121,479	$ 54,329
10	1930	Transportation Equipment	$ 1,010,019	$ 36,069	-$ 34,789	$ 1,011,299	$ 746,881	$ 37,608	-$ 34,789	$ 749,700	$ 261,599
8	1935	Stores Equipment	$ 32,212	$ 1,606	-$ 524	$ 33,294	$ 26,478	$ 1,255	-$ 524	$ 27,210	$ 6,085
8	1940	Tools, Shop & Garage Equipment	$ 147,021	$ 1,133		$ 148,154	$ 122,847	$ 3,759		$ 126,606	$ 21,548
8	1945	Measurement & Testing Equipment	$ 21,291	$ 499		$ 21,790	$ 14,778	$ 762		$ 15,540	$ 6,250
8	1950	Power Operated Equipment	$ -	$ -		$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 17,397	$ 945		$ 18,342	$ 359
8	1955	Communication Equipment (Smart Meters)	$ -	$ -		$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 46,689	$ 112,979		$ 159,668	$ 11,697	$ 36,204		$ 47,900	$ 111,768
47	1970	Load Management Controls Customer Premises	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1980	System Supervisor Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1990	Other Tangible Property	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1995	Contributions & Grants	-$ 3,793,000	-$ 297,008		-$ 4,090,008	-$ 1,108,784	-$ 84,972		-$ 1,193,757	-$ 2,896,252
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 31,989,607**	**$ 3,144,650**	**-$ 2,042,112**	**$ 33,092,145**	**$ 17,739,126**	**$ 1,015,905**	**-$ 1,258,230**	**$ 17,496,801**	**$ 15,595,344**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 31,989,607**	**$ 3,144,650**	**-$ 2,042,112**	**$ 33,092,145**	**$ 17,739,126**	**$ 1,015,905**	**-$ 1,258,230**	**$ 17,496,801**	**$ 15,595,344**
											15,595,344

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 37,608
Stores Equipment	$ 1,255
Tools, Shop	$ 3,759
Meas/Testing	$ 762
Communication	$ 945
Net Depreciation	$ 971,576

1
2

Old **Year** **Old CGAAP2013**

			Cost				Accumulated Depreciation				
CCA Class	OEB	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 789,233	$ 30,500		$ 819,733	$ 491,170	$ 111,200		$ 602,370	$ 217,363
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 21,052	$ 2,045		$ 23,097	$ 32,963
N/A	1805	Land	$ 122,655	$ 22,400		$ 145,055	$ -			$ -	$ 145,055
47	1808	Buildings	$ -			$ -	$ 0			$ 0	-$ 0
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -			$ -	$ -			$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ 71,135		$ 975,831	$ 525,221	$ 20,101		$ 545,322	$ 430,509
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,267,835	$ 153,667		$ 4,421,502	$ 2,859,243	$ 132,543		$ 2,991,786	$ 1,429,716
47	1835	Overhead Conductors & Devices	$ 3,856,558	$ 72,572		$ 3,929,130	$ 2,296,817	$ 125,072		$ 2,421,889	$ 1,507,241
47	1840	Underground Conduit	$ 4,569,868	$ 458,858		$ 5,028,726	$ 2,190,290	$ 166,414		$ 2,356,704	$ 2,672,022
47	1845	Underground Conductors & Devices	$ 5,585,919	$ 394,035		$ 5,979,954	$ 2,663,761	$ 208,926		$ 2,872,687	$ 3,107,267
47	1850	Line Transformers	$ 7,876,856	$ 347,260		$ 8,224,116	$ 4,114,819	$ 292,164		$ 4,406,983	$ 3,817,133
47	1855	Services (Overhead & Underground)	$ 2,463,423	$ 182,783		$ 2,646,206	$ 1,553,178	$ 82,554		$ 1,635,732	$ 1,010,475
47	1860	Meters	$ 296,808	$ 17,784		$ 314,592	$ 78,793	$ 11,950		$ 90,743	$ 223,849
47	1860	Meters (Smart Meters)	$ 1,778,199	$ 9,375		$ 1,787,574	$ 284,191	$ 120,065		$ 404,256	$ 1,383,318
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,826,518	$ 7,000	-$ 5,000	$ 2,828,518	$ 946,742	$ 48,945	-$ 300	$ 995,387	$ 1,833,131
13	1910	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 209,909	$ 23,000	-$ 2,257	$ 230,651	$ 121,171	$ 15,081	-$ 2,257	$ 133,995	$ 96,657
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ -			$ -	$ -			$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -			$ -	$ -			$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 175,808	$ 37,000	-$ 50,876	$ 161,931	$ 118,901	$ 24,847	-$ 49,459	$ 94,289	$ 67,643
10	1930	Transportation Equipment	$ 1,011,299	$ 275,000	-$ 147,506	$ 1,138,792	$ 795,865	$ 104,487	-$ 147,506	$ 752,846	$ 385,946
8	1935	Stores Equipment	$ 33,294	$ 2,500		$ 35,794	$ 27,210	$ 1,232		$ 28,442	$ 7,353
8	1940	Tools, Shop & Garage Equipment	$ 148,154	$ 6,800	-$ 549	$ 154,406	$ 126,606	$ 4,055	-$ 549	$ 130,112	$ 24,294
8	1945	Measurement & Testing Equipment	$ 21,790	$ 6,000		$ 27,790	$ 15,540	$ 1,325		$ 16,865	$ 10,926
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 18,342	$ 234		$ 18,576	$ 125
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 159,668	$ 2,000		$ 161,668	$ 27,032	$ 15,618		$ 42,650	$ 119,018
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ -			$ -	$ -			$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	-$ 4,090,008	-$ 557,560		-$ 4,647,568	-$ 1,266,726	-$ 175,803		-$ 1,442,529	-$ 3,205,040
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 33,227,644**	**$ 1,562,109**	**-$ 206,189**	**$ 34,583,565**	**$ 18,009,217**	**$ 1,313,056**	**-$ 200,071**	**$ 19,122,202**	**$ 15,461,363**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 33,227,644**	**$ 1,562,109**	**-$ 206,189**	**$ 34,583,565**	**$ 18,009,217**	**$ 1,313,056**	**-$ 200,071**	**$ 19,122,202**	**$ 15,461,363**

15,461,363

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 104,487
Stores Equipment	$ 1,232
Tools, Shop	$ 4,055
Meas/Testing	$ 1,325
Communication	$ 234
Net Depreciation	$ 1,201,723

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2

New **Year New CGAAP2013**

			Cost				Accumulated Depreciation				
CCA Class	OEB	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 789,233	$ 30,500		$ 819,733	$ 512,792	$ 106,679		$ 619,471	$ 200,262
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 21,052	$ 2,045		$ 23,097	$ 32,963
N/A	1805	Land	$ 122,655	$ 22,400		$ 145,055	$ -			$ -	$ 145,055
47	1808	Buildings	$ -			$ -	$ 0	$ -		$ 0	-$ 0
13	1810	Leasehold Improvements	$ -			$ -	$ -	$ -		$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -			$ -	$ -	$ -		$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ 71,135		$ 975,831	$ 538,881	$ 39,704		$ 578,585	$ 397,246
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,238,936	$ 153,667	-$ 26,369	$ 4,366,234	$ 2,751,933	$ 53,864	-$ 23,149	$ 2,782,647	$ 1,583,586
47	1835	Overhead Conductors & Devices	$ 3,854,541	$ 72,572	-$ 78,206	$ 3,848,907	$ 2,203,665	$ 37,070	-$ 66,873	$ 2,173,861	$ 1,675,045
47	1840	Underground Conduit	$ 4,569,868	$ 458,858		$ 5,028,726	$ 2,091,164	$ 65,425		$ 2,156,588	$ 2,872,138
47	1845	Underground Conductors & Devices	$ 5,577,840	$ 394,035	-$ 25,596	$ 5,946,279	$ 2,589,027	$ 149,941	-$ 22,039	$ 2,716,930	$ 3,229,349
47	1850	Line Transformers	$ 7,818,886	$ 347,260		$ 8,166,146	$ 3,922,675	$ 132,986		$ 4,055,660	$ 4,110,486
47	1855	Services (Overhead & Underground)	$ 2,460,489	$ 182,783		$ 2,643,272	$ 1,507,392	$ 40,100		$ 1,547,491	$ 1,095,780
47	1860	Meters	$ 264,005	$ 17,784		$ 281,789	$ 65,814	$ 9,552		$ 75,366	$ 206,423
47	1860	Meters (Smart Meters)	$ 1,775,402	$ 9,375		$ 1,784,777	$ 284,191	$ 118,374		$ 402,565	$ 1,382,212
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,826,518	$ 7,000	-$ 5,000	$ 2,828,518	$ 974,064	$ 76,077	-$ 300	$ 1,049,841	$ 1,778,677
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 209,909	$ 23,000	-$ 2,257	$ 230,651	$ 121,132	$ 15,806	-$ 2,257	$ 134,681	$ 95,970
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -	$ -		$ -	$ -
10	1920	Computer Equipment - Hardware	$ -			$ -	$ -	$ -		$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -			$ -	$ -	$ -		$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 175,808	$ 37,000	-$ 50,876	$ 161,931	$ 121,479	$ 23,775	-$ 49,459	$ 95,795	$ 66,136
10	1930	Transportation Equipment	$ 1,011,299	$ 275,000	-$ 147,506	$ 1,138,792	$ 749,700	$ 51,224	-$ 147,506	$ 653,417	$ 485,375
8	1935	Stores Equipment	$ 33,294	$ 2,500		$ 35,794	$ 27,210	$ 1,212		$ 28,422	$ 7,373
8	1940	Tools, Shop & Garage Equipment	$ 148,154	$ 6,800	-$ 549	$ 154,406	$ 126,606	$ 4,055	-$ 549	$ 130,112	$ 24,294
8	1945	Measurement & Testing Equipment	$ 21,790	$ 6,000		$ 27,790	$ 15,540	$ 1,087		$ 16,627	$ 11,163
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 18,342	$ 234		$ 18,576	$ 125
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 159,668	$ 2,000		$ 161,668	$ 47,900	$ 15,618		$ 63,518	$ 98,150
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ -			$ -	$ -			$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	-$ 4,090,008	-$ 557,560		-$ 4,647,568	-$ 1,193,757	-$ 94,463		-$ 1,288,220	-$ 3,359,348
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 33,092,145**	**$ 1,562,109**	**-$ 336,360**	**$ 34,317,895**	**$ 17,496,801**	**$ 850,365**	**-$ 312,132**	**$ 18,035,033**	**$ 16,282,861**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 33,092,145**	**$ 1,562,109**	**-$ 336,360**	**$ 34,317,895**	**$ 17,496,801**	**$ 850,365**	**-$ 312,132**	**$ 18,035,033**	**$ 16,282,861**

16,282,861

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 51,224
Stores Equipment	$ 1,212
Tools, Shop	$ 4,055
Meas/Testing	$ 1,087
Communication	$ 234
Net Depreciation	$ 792,552

New **Year** **2014**

			Cost				Accumulated Depreciation				
CCA Class	OEB	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 819,733	$ 42,000		$ 861,733	$ 619,471	$ 93,604	$ -	$ 713,076	$ 148,658
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 23,097	$ 2,045	$ -	$ 25,142	$ 30,918
N/A	1805	Land	$ 145,055			$ 145,055	$ -			$ -	$ 145,055
47	1808	Buildings	$ -			$ -	$ 0			$ 0	-$ 0
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -			$ -	$ -			$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 975,831	$ 119,607		$ 1,095,438	$ 578,585	$ 42,883	$ -	$ 621,469	$ 473,969
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,366,234	$ 49,922	$ -	$ 4,416,156	$ 2,782,647	$ 56,126	-$ 530	$ 2,838,243	$ 1,577,913
47	1835	Overhead Conductors & Devices	$ 3,848,907	$ 107,077	$ -	$ 3,955,984	$ 2,173,861	$ 38,567	-$ 3,781	$ 2,208,648	$ 1,747,336
47	1840	Underground Conduit	$ 5,028,726	$ 308,124		$ 5,336,850	$ 2,156,588	$ 73,095	$ -	$ 2,229,683	$ 3,107,168
47	1845	Underground Conductors & Devices	$ 5,946,279	$ 226,163	$ -	$ 6,172,442	$ 2,716,930	$ 157,694	-$ 23,334	$ 2,851,290	$ 3,321,153
47	1850	Line Transformers	$ 8,166,146	$ 385,854	$ -	$ 8,552,001	$ 4,055,660	$ 142,150	-$ 1,622	$ 4,196,187	$ 4,355,813
47	1855	Services (Overhead & Underground)	$ 2,643,272	$ 132,685		$ 2,775,956	$ 1,547,491	$ 44,043	$ -	$ 1,591,534	$ 1,184,422
47	1860	Meters	$ 281,789			$ 281,789	$ 75,366	$ 10,294	$ -	$ 85,660	$ 196,129
47	1860	Meters (Smart Meters)	$ 1,784,777	$ 45,764		$ 1,830,541	$ 402,565	$ 119,586	$ -	$ 522,151	$ 1,308,390
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,828,518	$ 29,500		$ 2,858,018	$ 1,049,841	$ 76,442	$ -	$ 1,126,283	$ 1,731,735
13	1910	Leasehold Improvements	$ -			$ -	$ -	$ -	$ -	$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 230,651	$ 17,200		$ 247,851	$ 134,681	$ 16,550	$ -	$ 151,231	$ 96,620
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ -			$ -	$ -			$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -			$ -	$ -			$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 161,931	$ 77,200		$ 239,131	$ 95,795	$ 33,240	$ -	$ 129,036	$ 110,096
10	1930	Transportation Equipment	$ 1,138,792	$ 35,000	-$ 18,229	$ 1,155,563	$ 653,417	$ 64,141	-$ 12,755	$ 704,803	$ 450,760
8	1935	Stores Equipment	$ 35,794	$ 2,000		$ 37,794	$ 28,422	$ 1,318	$ -	$ 29,740	$ 8,054
8	1940	Tools, Shop & Garage Equipment	$ 154,406	$ 5,000		$ 159,406	$ 130,112	$ 4,235	$ -	$ 134,348	$ 25,058
8	1945	Measurement & Testing Equipment	$ 27,790	$ 5,000		$ 32,791	$ 16,627	$ 2,112	$ -	$ 18,739	$ 14,051
8	1950	Power Operated Equipment	$ -			$ -	$ -	$ -	$ -	$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ 5,600		$ 24,301	$ 18,576	$ 125	$ -	$ 18,701	$ 5,600
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 161,668			$ 161,668	$ 63,518	$ 15,998	$ -	$ 79,516	$ 82,152
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ -			$ -	$ -			$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	-$ 4,647,568	-$ 298,474		-$ 4,946,043	-$ 1,288,220	-$ 103,975		-$ 1,392,195	-$ 3,553,848
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 34,317,895**	**$ 1,295,222**	**-$ 18,229**	**$ 35,594,888**	**$ 18,035,033**	**$ 890,274**	**-$ 42,022**	**$ 18,883,286**	**$ 16,711,602**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 34,317,895**	**$ 1,295,222**	**-$ 18,229**	**$ 35,594,888**	**$ 18,035,033**	**$ 890,274**	**-$ 42,022**	**$ 18,883,286**	**$ 16,711,602**

16,711,602

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 64,141
Stores Equipment	$ 1,318
Tools, Shop	$ 4,235
Meas/Testing	$ 2,112
Communication	$ 125
Net Depreciation	$ 818,343

Accumulated Amortization and Componentization:

OHL has adopted depreciation rates based on the Kinectrics report. As part of the accounting changes OHL has considered each part of an item of PP&E with a cost that is significant in relation to the total cost of the time to be depreciated separately. In addition OHL will be performing a review of its useful lives, amortization methods and residual values on an annual basis.

Exhibit 4, Tab 7, Schedule 3 outlines the amortization expense based on the new useful lives of the assets.

The new vs. old depreciation rates are presented below and OHL has provided comparative continuity statements for the 2012 Actual, 2013 Bridge year and the 2014 Test year are presented at the next pages.

Appendix 2-BB Service Life Comparison has been completed in the Excel worksheet for the Appendices as supplied by the Board and submitted along with this application. OHL has provided a list below of our assets as componentized based on the Kinectrics report and the typical useful lives.

Service Life of Assets

Parent*	#	Asset Details: Category | Component | Type			Useful Life: MIN UL	TUL	MAX UL	USoA Account Number	USoA Account Description	Current: Years	Current: Rate	Proposed: Years	Proposed: Rate
OH	1	Fully Dressed Wood Poles	Overall		35	45	75	1830	Poles, Towers & Fixtures	25	4%	45	2%
			Cross Arm	Wood	20	40	55						
				Steel	30	70	95						
	2	Fully Dressed Concrete Poles	Overall		50	60	80	1830	Poles, Towers & Fixtures	25	4%	60	2%
			Cross Arm	Wood	20	40	55						
				Steel	30	70	95						
	3	Fully Dressed Steel Poles	Overall		60	60	80						
			Cross Arm	Wood	20	40	55						
				Steel	30	70	95						
	4	OH Line Switch			30	45	55	1835	Overhead Conductors & Devices	25	4%	45	2%
	5	OH Line Switch Motor			15	25	25						
	6	OH Line Switch RTU			15	20	20						
	7	OH Integral Switches			35	45	60						
	8	OH Conductors			50	60	75	1835	Overhead Conductors & Devices	25	4%	60	2%
	9	OH Transformers & Voltage Regulators			30	40	60						
	10	OH Shunt Capacitor Banks			25	30	40						
	11	Reclosers			25	40	55						
TS & MS	12	Power Transformers	Overall		30	45	60	1820	Distribution Station Equipment - Below 50 kV	30	3%	45	2%
			Bushing		10	20	30						
			Tap Changer		20	30	60						
	13	Station Service Transformer			30	45	55						
	14	Station Grounding Transformer			30	40	40						
	15	Station DC System	Overall		10	20	30						
			Battery Bank		10	15	15						
			Charger		20	20	30						
	16	Station Metal Clad Switchgear	Overall		30	40	60						
			Removable Breaker		25	40	60						
	17	Station Independent Breakers			35	45	65						
	18	Station Switch			30	50	60	1820	Distribution Station Equipment - Below 50 kV	30	3%	40	3%
	19	Electromechanical Relays			25	35	50						
	20	Solid State Relays			10	30	45						
	21	Digital & Numeric Relays			15	20	20						
	22	Rigid Busbars			30	55	60						
	23	Steel Structure			35	50	90	1820	Distribution Station Equipment - Below 50 kV	30	3%	50	2%
UG	24	Primary Paper Insulated Lead Covered (PILC) Cables			60	65	75						
	25	Primary Ethylene-Propylene Rubber (EPR) Cables			20	25	25						
	26	Primary Non-Tree Retardant (TR) Cross Linked Polyethylene (XLPE) Cables Direct Buried			20	25	30						
	27	Primary Non-TR XLPE Cables in Duct			20	25	30						
	28	Primary TR XLPE Cables Direct Buried			25	30	35	1845	Underground Conductors & Devices	25	4%	30	3%
	29	Primary TR XLPE Cables in Duct			35	40	55	1845	Underground Conductors & Devices	25	4%	40	3%
	30	Secondary PILC Cables			70	75	80						
	31	Secondary Cables Direct Buried			25	35	40	1855	Services	25	4%	35	3%
	32	Secondary Cables in Duct			35	40	60	1855	Services	25	4%	40	3%
	33	Network Tranformers	Overall		20	35	50						
			Protector		20	35	40						
	34	Pad-Mounted Transformers			25	40	45	1851	U/G Line Transformers	25	4%	40	3%
	35	Submersible/Vault Transformers			25	35	45						
	36	UG Foundation			35	55	70	1845	Underground Conductors & Devices	25	4%	55	2%
	37	UG Vaults	Overall		40	60	80	1851	U/G Line Transformers	25	4%	55	2%
			Roof		20	30	45						
	38	UG Vault Switches			20	35	50						
	39	Pad-Mounted Switchgear			20	30	45	1845	Underground Conductors & Devices	25	4%	30	3%
	40	Ducts			30	50	85	1840	Underground Conduit	25	4%	50	2%
	41	Concrete Encased Duct Banks			35	55	80	1840	Underground Conduit	25	4%	55	2%
	42	Cable Chambers			50	60	80						
S	43	Remote SCADA			15	20	30						

#	Asset Details: Category | Component | Type		Useful Life Range	USoA Account Number	USoA Account Description	Current: Years	Current: Rate	Proposed: Years	Proposed: Rate
1	Office Equipment		5-15	1915	Office Furniture & Equipment	10	10%	10	10%
2	Vehicles	Trucks & Buckets	5-15	1933	Transportation Equipment - Trucks over 3 ton	8	13%	12	8%
		Trailers	5-20						
		Vans	5-10	1932	Transportation Equipment - Trucks under 3 ton	5	20%	8	13%
3	Administrative Buildings		50-75	1908	Building & Fixtures - General Plant	50	2%	50	2%
4	Leasehold Improvements		Lease dependent						
5	Station Buildings	Station Buildings	50-75	1908	Building & Fixtures - General Plant	50		50	2%
		Parking	25-30	1908	Building & Fixtures - General Plant	50	2%	25	4%
		Fence	25-60						
		Roof	20-30	1908	Building & Fixtures - General Plant	50	2%	20	5%
6	Computer Equipment	Hardware	3-5	1920	Computer Equipment - Hardware	5	20%	5	20%
		Software	2-5	1925	Computer Equipment - Software	5	20%	5	20%
7	Equipment	Power Operated	5-10						
		Stores	5-10	1935	Stores Equipment	10	10%	10	10%
		Tools, Shop, Garage Equipment	5-10	1940	Tools, Shop & Garage Equipment	10	10%	10	10%
		Measurement & Testing Equipment	5-10	1945	Measurement & Testing Equipment	10	10%	10	10%
8	Communication	Towers	60-70	1955	Communication Equipment	10	10%	60	2%
		Wireless	2-10	1955	Communication Equipment	10	10%	10	10%
9	Residential Energy Meters		25-35						
10	Industrial/Commercial Energy Meters		25-35	18615	Commercial Meter Distribution	25	4%	25	4%
11	Wholesale Energy Meters		15-30						
12	Current & Potential Transformer (CT & PT)		35-50	1862	CT's & PT's	25	4%	50	2%
13	Smart Meters		5-15	1861	Residential Meter Distribution	15	7%	15	7%
14	Repeaters - Smart Metering		10-15						
15	Data Collectors - Smart Metering		15-20						

Reconciliation to Continuity Statements and Depreciation Expense:

OHL has provided the table below that reconcile the accumulated amortization back to the financial statements. OHL expensed the depreciation under the changes in our accounting policies for depreciation expense in 2012 noting a reconciled difference $232. OHL also prepared a comparison of the depreciation expense in old CGAAP and new CGAAP for the 2013 bridge year.

	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
Reporting Basis		**CGAAP**	**CGAAP**	**CGAAP-n**	**CGAAP**	**CGAAP-n**	**CGAAP**
Accumulated Depreciation per Continuity	1,126,524	1,179,530	1,413,329	1,015,905	1,313,056	850,365	890,274
Less Allocated Accounts:							
Transportion	69,443	77,921	83,774	37,608	104,487	51,224	64,141
Communication	1,007	945	945	945	234	234	125
Stores	1,256	1,256	1,255	1,255	1,232	1,212	1,318
Tools,Shop	2,709	3,240	3,759	3,759	4,055	4,055	4,235
Testing Equip	765	575	762	762	1,325	1,087	2,112
Depreciation Expense	1,051,344	1,095,592	1,322,834	971,576	1,201,723	792,552	818,343
Expense per Income Statement	1,051,344	1,095,592	971,344	971,344	792,552	792,552	818,343
Difference	0	0	351,490	232	409,171	0	0

Accumulated Amortization Table:

Table 2:10 Accumulated Depreciation											
Description	**2010 Board Approved ($)**	**2010 Actual ($)**	**Variance from 2010 Board Approved**	**2011 Actual ($)**	**Variance from 2010 Actual**	**2012 Actual ($)**	**Variance from 2011 Actual**	**2013 Bridge ($)**	**Variance from 2012 Actual**	**2014 Test ($)**	**Variance from 2013 Bridge**
Land and Buildings											
1805-Land											
1806-Land Rights	11,310	11,968	658	14069.85	2,102	16,115	2,045	18,160	2,045	20,205	2,045
1808-Buildings and Fixtures	15,296	15,296		15,296		0	(15,296)		(0)		
1905-Land											
1906-Land Rights	4,938	4,938		4,938		4,938		4,938		4,938	
1810-Leasehold Improvements											
Sub-Total-Land and Buildings	31,544	32,202	658	34,304	2,102	21,053	(13,251)	23,097	2,045	25,142	2,045
Disitribution Stations											
1820-Distribution Station Equipment - Normally Pri	599,809	475,148	(124,662)	500,257	25,109	538,881	38,624	578,585	39,704	621,469	42,883
Sub-Total-DS	599,809	475,148	(124,662)	500,257	25,109	538,881	38,624	578,585	39,704	621,469	42,883
Poles and Wires											
1830-Poles, Towers and Fixtures	2,929,526	2,586,638	(342,888)	2,724,270	137,632	2,751,933	27,663	2,782,647	30,715	2,838,243	55,595
1835-Overhead Conductors and Devices	2,036,523	2,041,367	4,844	2,169,250	127,883	2,203,665	34,415	2,173,861	(29,803)	2,208,648	34,786
1840-Underground Conduit	1,811,144	1,879,955	68,811	2,032,079	152,124	2,091,164	59,085	2,156,588	65,425	2,229,683	73,095
1845-Underground Conductors & Devices	2,087,149	2,263,604	176,456	2,462,228	198,623	2,589,027	126,799	2,716,930	127,903	2,851,290	134,360
Sub-Total-Poles and Wires	8,864,342	8,771,564	(92,778)	9,387,826	616,263	9,635,788	247,962	9,830,027	194,239	10,127,863	297,836
Line Transformers											
1850-Line Transformers	4,121,877	3,585,834	(536,043)	3,858,839	273,005	3,922,675	63,836	4,055,660	132,986	4,196,187	140,527
Sub-Total-Line Transformers	4,121,877	3,585,834	(536,043)	3,858,839	273,005	3,922,675	63,836	4,055,660	132,986	4,196,187	140,527
Services and Meters											
1855-Services	1,543,419	1,391,614	(151,805)	1,473,252	81,637	1,507,392	34,140	1,547,491	40,100	1,591,534	44,043
1860-Meters	1,116,635	1,065,587	(51,048)	1,151,894	86,308	65,814	(1,086,081)	75,366	9,552	85,660	10,294
1861-Smart Meters						284,191	284,191	402,565	118,374	522,151	119,586
Sub-Total-Services and Meters	2,660,054	2,457,201	(202,854)	2,625,146	167,945	1,857,397	(767,749)	2,025,422	168,026	2,199,346	173,924
General Plant											
1908-Buildings and Fixtures	850,750	850,143	(607)	898,128	47,985	974,064	75,936	1,049,841	75,777	1,126,283	76,442
Sub-Total-General Plant	850,750	850,143	(607)	898,128	47,985	974,064	75,936	1,049,841	75,777	1,126,283	76,442
IT Assets											
1920-Computer Equipment - Hardware	205,360	88,708	(116,652)	103,546	14,838	121,479	17,933	95,795	(25,684)	129,036	33,240
1925-Computer Software	489,213	319,987	(169,226)	389,264	69,277	512,792	123,528	619,471	106,679	713,076	93,604
Sub-Total-IT Assets	694,573	408,695	(285,878)	492,810	84,115	634,271	141,461	715,267	80,995	842,111	126,844
Equipment											
1915-Office Furniture and Equipment	153,982	98,289	(55,693)	110,523	12,234	121,132	10,609	134,681	13,549	151,231	16,550
1930-Transportation Equipment	876,194	683,237	(192,956)	746,881	63,643	749,700	2,819	653,417	(96,282)	704,803	51,386
1935-Stores Equipment	26,025	25,223	(803)	26,478	1,256	27,210	731	28,422	1,212	29,740	1,318
1940-Tools, Shop & Garage Equipment	140,505	119,607	(20,898)	122,847	3,240	126,606	3,759	130,112	3,506	134,348	4,235
1945-Measurement & Testing Equipment	14,946	14,203	(743)	14,778	575	15,540	762	16,627	1,087	18,739	2,112
1955-Communication Equipment	16,825	16,451	(374)	17,397	945	18,342	945	18,576	234	18,701	125
1960-Miscellaneous Equipment	9,131	8,010	(1,122)	11,697	3,687	47,900	36,204	63,518	15,618	79,516	15,998
Sub-Total-Equipment	1,237,608	965,020	(272,589)	1,050,601	85,581	1,106,430	55,829	1,045,354	(61,076)	1,137,078	91,724
Other Distribution Assets											
1970-Load Mgmt Controls - Customer Premises	1,100		(1,100)								
1980-System Supervisory Equipment	500		(500)								
1995-Contributions and Grants - Credit	(978,983)	(960,768)	18,216	(1,108,784)	(148,017)	(1,193,757)	(84,972)	(1,288,220)	(94,463)	(1,392,195)	(103,975)
Sub-Total-Other Distribution Assets	(977,383)	(960,768)	16,616	(1,108,784)	(148,017)	(1,193,757)	(84,972)	(1,288,220)	(94,463)	(1,392,195)	(103,975)
ACCUMULATED DEPRECIATION TOTAL	**18,083,174**	**16,585,038**	**(1,498,136)**	**17,739,126**	**1,154,088**	**17,496,801**	**(242,325)**	**18,035,033**	**538,232**	**18,883,285**	**848,252**

Variance Analysis on Accumulated Amortization:

Changes in accumulated amortization are directly affected by changes in fixed assets due to additions and the disposition of distribution assets, now that the assets have been identified in 2012 and general plant assets.

Table 2:10 shows the changes in accumulated amortization from 2010 Actual to the 2014 Test Year. The change in accumulated amortization is a result of capital expenditures, amortization expense each year, and write-offs of fully-amortized assets. In some cases there are few assets that do not reach full amortization due to safety concerns, conversion or being obsolete.

2010 Board Approved vs. 2010 Actual

The most significant anomaly in the year-over-year variances relates to 2010 Actual vs. 2010 Board Approved. As indicated in the gross asset analysis, the Grand Valley assets were recorded on the books at net book value and this understates the total accumulated amortization by $822,278. Also relating to this variance are the total disposals in 2010 that amounted to $233,078.

2010 Actual vs. 2011 Actual

In 2011 the amortization amounts to $1,179,530 with $25,442 disposal of general plant for a variance of $1,154,088. The disposal was mostly due to a small vehicle.

2011 Actual vs. 2012 Actual

The variance in 2012 from the 2011 actual relates to the accumulated amortization of the Smart Meter assets that were transferred to rate base as of April 30, 2012, representing $284,191 of the variance and also the transfer from the smart meter variance account to miscellaneous equipment and computer software. The transfer of stranded meters to Account 1555 from 1860 in 2012 represented $1,086,081 of the total variance.

In 2012, the new useful lives of our assets have also affected the decrease in the additions to amortization.

2012 Actual vs. 2013 Bridge Year

In the 2013 Bridge year, additions decrease due to the change in new useful lives and the disposal of OHL's digger derrick truck amounting to $147,506.

2013 Bridge Year vs. 2014 Test Year

In the 2014 Test year, variance is $848,252 which relates to the amortization of $890,274 and disposals of $42,022.

WORKING CAPTIAL ALLOWANCE

Derivation of Working Capital Allowance

OHL's working capital allowance is forecast to be in the amount of $3,757,781. OHL has used the 13% Allowance Approach for the purpose of calculating its Allowance for Working Capital. This was done in accordance with the letter issued by the Board on April 12, 2012 which directed utilities to use a rate of 13% of the sum of Cost of Power and controllable expenses (i.e., Operations, Maintenance, Billing and Collecting, Community Relations, Administration and General). OHL has not been previously directed by the Board to undertake a lead/lag study and has followed the methodology outlined in Chapter 2 of the Filing Requirements for Transmission and Distribution Applications dated July 17, 2013. Calculations are presented in the table below.

Table 2:11 2014 Test Year Working Capital Allowance

Operations	507,835
Maintenance	616,413
Billing & Collecting	741,719
Comunnity Relations	17,278
Administration and General	1,611,938
Total Operating Expenses for Working Capital Allowance	3,495,183
Cost of Power	25,410,830
Total Base for Working Capital Allowance	28,906,013
Working Capital Allowance 13%	**3,757,782**

COST OF POWER

The commodity price estimate used to calculate the Cost of Power was determined by the split between RPP and non-RPP customers based on actual data and using the most current RPP (TOU) price. The calculations are noted in the table below.

2014 Load Foreacst	**kWh**	**kW**	**2012 %RPP**
Residential	89,706,964		88%
General Service < 50 kW	36,780,123		83%
General Service > 50	120,031,135	289,617	7%
Streetlights Connections	1,861,618	5,230	15%
Sentinel Lights Connections	122,536	339	100%
Unmetered Loads Connections	358,304		100%
TOTAL	**248,860,679**	**295,186**	

OHL also considered the most recent Uniform Transmission Rates approved by the Board (EB-2012-0031), issued on December 20, 2012 and effective January 1, 2013 in the calculation and the impacts arising from the new Smart Metering Entity charge approved by the Board on March 28, 2013 in its EB-2012-0100/EB-2012-0211 Decision and Order. OHL has provided the Cost of Power calculations for 2013 and 2014 consecutively below.

Electricity - Commodity RPP	**2013**	**2013 Loss**			
Class per Load Forecast RPP	**Forecasted**	**Factor**		**2013**	
Residential	78,263,595	1.0468	81,926,331	$0.07932	$6,498,397
General Service < 50 kW	30,847,339	1.0468	32,290,995	$0.07932	$2,561,322
General Service > 50	8,022,654	1.0468	8,398,114	$0.07932	$666,138
Streetlights	270,548	1.0468	283,210	$0.07932	$22,464
Sentinel Lights	123,064	1.0468	128,823	$0.07932	$10,218
Unmetered Loads	343,738	1.0468	359,825	$0.07932	$28,541
TOTAL	**117,870,939**		**123,387,299**		**$9,787,081**

Electricity - Commodity Non-RPP	**2013**	**2013 Loss**			
Class per Load Forecast	**Forecasted**	**Factor**		**2013**	
Residential	10,617,399	1.0468	11,114,294	$0.08001	$889,255
General Service < 50 kW	6,166,959	1.0468	6,455,572	$0.08001	$516,510
General Service > 50	18,807,070	1.0468	19,687,241	$0.08001	$1,575,176
Streetlights	0	1.0468	0	$0.08001	$0
Sentinel Lights	467	1.0468	489	$0.08001	$39
Unmetered Loads	0	1.0468	0	$0.08001	$0
TOTAL	**35,591,895**		**37,257,596**		**$2,980,980**

Transmission - Network		**Volume**			
Class per Load Forecast		**Metric**		**2013**	
Residential		kWh	93,040,625	$0.0065	$604,764
General Service < 50 kW		kWh	38,746,567	$0.0060	$232,479
General Service > 50		kW	290,865	$2.4552	$714,132
Streetlights		kW	4,419	$1.8516	$8,181
Sentinel Lights		kW	298	$1.8609	$555
Unmetered Loads		kWh	359,825	$0.0060	$2,159
TOTAL					**$1,562,271**

Transmission - Connection		**Volume**			
Class per Load Forecast		**Metric**		**2013**	
Residential		kWh	93,040,625	$0.0034	$316,338
General Service < 50 kW		kWh	38,746,567	$0.0031	$120,114
General Service > 50		kW	290,865	$1.2284	$357,299
Streetlights		kW	4,419	$0.9495	$4,195
Sentinel Lights		kW	298	$0.9696	$289
Unmetered Loads		kWh	359,825	$0.0031	$1,115
TOTAL					**$799,351**

Wholesale Market Service		**Volume**			
Class per Load Forecast		**Metric**		**2013**	
Residential		kWh	93,040,625	$0.0044	$409,379
General Service < 50 kW		kWh	38,746,567	$0.0044	$170,485
General Service > 50		kWh	120,548,540	$0.0044	$530,414
Streetlights		kWh	1,831,246	$0.0044	$8,057
Sentinel Lights		kWh	123,531	$0.0044	$544
Unmetered Loads		kWh	359,825	$0.0044	$1,583
TOTAL					**$1,120,461**

Rural Rate Assistance		**Volume**			
Class per Load Forecast		**Metric**		**2013**	
Residential		kWh	93,040,625	$0.0012	$111,649
General Service < 50 kW		kWh	38,746,567	$0.0012	$46,496
General Service > 50		kWh	120,548,540	$0.0012	$144,658
Streetlights		kWh	1,831,246	$0.0012	$2,197
Sentinel Lights		kWh	123,531	$0.0012	$148
Unmetered Loads		kWh	359,825	$0.0012	$432
TOTAL					**$305,580**

LV		**Volume**			
Class per Load Forecast		**Metric**		**2013**	
Residential		kWh	88,880,994	$ 0.0011	$97,769
General Service < 50 kW		kWh	37,014,298	$ 0.0010	$37,014
General Service > 50		kW	290,865	$ 0.3999	$116,317
Streetlights		kW	4,419	$ 0.3091	$1,366
Sentinel Lights		kW	298	$ 0.3156	$94
Unmetered Loads		kWh	343,738	$ 0.0010	$344
TOTAL					**252,904**

IESO Smart Meter Entity Charrge					
Class per Load Forecast		Customers		2013	
Residential			10,204	0.79	96,736
GS<50			1,124	0.79	10,658
TOTAL					**$107,395**

	2013
4705-Power Purchased	20,748,146
4708-Charges-WMS	1,120,461
4714-Charges-NW	1,562,271
4716-Charges-CN	799,351
4730-Rural Rate Assistance	305,580
4750-Low Voltage	252,904
4708-Smart meter entity charges	107,395
TOTAL	**24,788,713**

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Electricity - Commodity RPP	**2014**	**2014 Loss**			
Class per Load Forecast RPP	**Forecasted**	**Factor**		**2014**	
Residential	78,990,897	1.0481	82,790,359	$0.07932	$6,566,931
General Service < 50 kW	30,652,180	1.0481	32,126,550	$0.07932	$2,548,278
General Service > 50	7,988,220	1.0481	8,372,454	$0.07932	$664,103
Streetlights Connections	275,035	1.0481	288,265	$0.07932	$22,865
Sentinel Lights Connections	122,073	1.0481	127,944	$0.07932	$10,149
Unmetered Loads Connections	358,304	1.0481	375,539	$0.07932	$29,788
TOTAL	**118,386,710**		**124,081,111**		**$9,842,114**

Electricity - Commodity Non-RPP	**2014**	**2014 Loss**			
Class per Load Forecast	**Forecasted**	**Factor**		**2014**	
Residential	10,716,067	1.0481	11,231,509	$0.08001	$898,633
General Service < 50 kW	6,127,943	1.0481	6,422,697	$0.08001	$513,880
General Service > 50	18,726,348	1.0481	19,627,086	$0.08001	$1,570,363
Streetlights Connections	0	1.0481	0	$0.08001	$0
Sentinel Lights Connections	463	1.0481	485	$0.08001	$39
Unmetered Loads Connections	0	1.0481	0	$0.08001	$0
TOTAL	**35,570,821**		**37,281,777**		**$2,982,915**

Transmission - Network		**Volume**			
Class per Load Forecast		**Metric**		**2014**	
Residential		kWh	94,021,869	$0.0075	$700,783
General Service < 50 kW		kWh	38,549,247	$0.0069	$265,221
General Service > 50		kW	289,617	$2.8153	$815,365
Streetlights Connections		kW	5,230	$2.1232	$11,104
Sentinel Lights Connections		kW	339	$2.1339	$723
Unmetered Loads Connections		kWh	375,539	$0.0069	$2,584
TOTAL					**$1,795,781**

Transmission - Connection		**Volume**			
Class per Load Forecast		**Metric**		**2014**	
Residential		kWh	94,021,869	$0.0039	$365,803
General Service < 50 kW		kWh	38,549,247	$0.0035	$136,747
General Service > 50		kW	289,617	$1.4057	$407,102
Streetlights Connections		kW	5,230	$1.0865	$5,682
Sentinel Lights Connections		kW	339	$1.1095	$376
Unmetered Loads Connections		kWh	375,539	$0.0035	$1,332
TOTAL					**$917,041**

Wholesale Market Service		**Volume**			
Class per Load Forecast		**Metric**		**2014**	
Residential		kWh	94,021,869	$0.0044	$413,696
General Service < 50 kW		kWh	38,549,247	$0.0044	$169,617
General Service > 50		kWh	120,031,135	$0.0044	$528,137
Streetlights Connections		kWh	1,861,618	$0.0044	$8,191
Sentinel Lights Connections		kWh	122,536	$0.0044	$539
Unmetered Loads Connections		kWh	375,539	$0.0044	$1,652
TOTAL				$0.0000	**$1,121,833**

Rural Rate Assistance		**Volume**			
Class per Load Forecast		**Metric**		**2014**	
Residential		kWh	94,021,869	$0.0012	$112,826
General Service < 50 kW		kWh	38,549,247	$0.0012	$46,259
General Service > 50		kWh	120,031,135	$0.0012	$144,037
Streetlights Connections		kWh	1,861,618	$0.0012	$2,234
Sentinel Lights Connections		kWh	122,536	$0.0012	$147
Unmetered Loads Connections		kWh	375,539	$0.0012	$451
TOTAL					**$305,954**

LV		**Volume**			
Class per Load Forecast		**Metric**		**2013**	
Residential		kWh	89,706,964	$ 0.0017	$148,116
General Service < 50 kW		kWh	36,780,123	$ 0.0015	$55,370
General Service > 50		kW	289,617	$ 0.5965	$172,767
Streetlights		kW	5,230	$ 0.4611	$2,412
Sentinel Lights		kW	339	$ 0.4709	$160
Unmetered Loads Connections		kWh	358,304	$ 0.0015	$539
TOTAL					**379,363**

IESO Smart Meter Entity Charrge					
Class per Load Forecast		Customers		2013	
Residential			10,204	0.79	96736.34538
GS<50			1,124	0.79	10658.40464
TOTAL					**$107,395**

	2013
4705-Power Purchased	20,783,463
4708-Charges-WMS	1,121,833
4714-Charges-NW	1,795,781
4716-Charges-CN	917,041
4730-Rural Rate Assistance	305,954
4750-Low Voltage	379,363
4708-Smart meter entity charges	107,395
TOTAL	**25,303,435**

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TREATMENT OF STRANDED ASSETS RELATED TO SMART METER DEPLOYMENT:

On January 31, 2012, OHL filed an application seeking Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder ("SMFA") revenues collected from May 1, 2006 to April 30, 2012. On June 14, 2012 the Board issued a Revised Final Rate Order that updated the EB-2011-190 rate order to reflect the Smart Meter Decision of EB-2012-0039.

In its decision, the Board found that OHL's documented costs, as revised in response to interrogatories and in OHL's reply submission, related to smart meter procurement, installation and operation, and including costs related to TOU rate implementation, were reasonable. As such, the Board approved the recovery of the costs applied for related to smart meter deployment and operation as of December 31, 2011, and the ongoing recovery of capital-related and operating expenses for 2012 and going forward until OHL's next cost of service application.

Table 2:12 below shows details of the capital expenditures that have been added to the utility's rate base.

Table 2:12 Aggregate Smart Meter Costs by Category	
Smart Meters	1,730,456
Computer Hardware	8,595
Computer Software	70,050
Misc Equipment	109,332
Total Capital Cost	**1,918,432**

In its Smart Meter application OHL stated: "No cost associated with stranded meters has been included in the application." The exclusion of stranded meters was consistent with the directions in G-2011-0001 Guideline: "Smart Meter Funding and Cost Recovery – Final Disposition", dated December 15, 2011.

OHL's decision to exclude its stranded meter costs in its Smart Meter application was accepted in the Decision and Order, EB-2012-0039, dated November 1, 2012, where it was stated:

"In its Application, Orangeville proposed not to dispose of stranded meters by way of

stranded meter rate riders at this time, but to deal with disposition in its next rebasing application, scheduled for 2014 rates".

The Board also stated "Orangeville duly noted Board staff's submission that the distributor should be prepared to address and quantify any operational efficiencies and cost savings resulting from smart meter deployment in the next cost of service application". OHL has addressed the operational and cost savings resulting from smart meter deployment in Exhibit 4, Tab 1, Schedule 1 of our application.

The total cost of the stranded meters that OHL is claiming in this current application is $373,399. The calculation of the proposed rate rider is presented at Exhibit 9, Tab 5, Schedule 1.

Appendix 2-S
Stranded Meter Treatment

Year	Notes	Gross Asset Value	Accumulated Amortization	Contributed Capital (Net of Amortization)	Net Asset	Proceeds on Disposition	Residual Net Book Value
		(A)	(B)	(C)	(D) = (A) - (B) - (C)	(E)	(F) = (D) - (E)
2006		$ 1,411,095	$ 766,748		$ 644,347		$ 644,347
2007		$ 1,547,803	$ 841,807		$ 705,996		$ 705,996
2008		$ 1,557,220	$ 897,709		$ 659,512		$ 659,512
2009		$ 1,557,640	$ 937,558		$ 620,082		$ 620,082
2010		$ 1,579,709	$ 999,961		$ 579,747		$ 579,747
2011		$ 1,533,380	$ 1,080,009		$ 453,370		$ 453,370
2012		$ 1,533,380	$ 1,122,675		$ 410,705		$ 410,705
2013	(1)	$ 1,533,380	$ 1,159,981		$ 373,399		$ 373,399

CAPITAL EXPENDITURES/DISTRIBUTION SYSTEM PLAN:

Overview of Capital Expenditures:

In managing its distribution system assets, OHL's main objective is to optimize performance of the assets at a reasonable cost with due regard for system reliability, public & worker safety and customer service requirements. This Application incorporates OHL's 2014 Capital and Expense Budgets in determining the revenue requirement to bring these plans to fruition. OHL considers performance-related asset information including, but not limited to, data on reliability, asset age and condition, loading, customer connection requirements, and system configuration, to determine investment needs of the system.

OHL's Distribution System Plan identifies the capital projects required over a 5 year period based on the best available information for each year and has been filed as Appendix A within this exhibit. The capital budget forecast is influenced significantly by condition data that is collected each year on aging infrastructure and as such, OHL may be required to adjust the capital project forecast as the knowledge of its system needs increases. All proposed capital projects for the 2013 Bridge Year and 2014 Test Year will be completed and in service in that year. OHL uses a work in progress account, account 2055 for capital projects that have a project life cycle greater than 1 year, however if the project involves a major conversion to the 27.6 voltage, the project is broken down into phases of completion with each phase being recorded on books in the year that it is complete. OHL does not capitalize interest on borrowing costs for construction work in progress.

The budget is prepared before the start of each fiscal year by management and is reviewed and approved by the OHL Board of Directors. Once approved, it typically does not change but provides a plan against which actual results may be evaluated.

On an annual basis, OHL reviews capital projects identified for potential implementation and attempts to prioritize each project based on defined criteria on a relative basis. All members of the management team follow the criteria as they individually complete their work on preparing outlines of their recommendations, which are then discussed by the full group. After examining all recommended projects they are listed in order from higher to lower priority and then moved forward based on appropriate financial parameters.

The budget is an important planning tool for OHL. It puts capital and operational plans into a common financial plan. The final document provides a comprehensive package of departmental budgets that collectively ensure that appropriate resources are designated for the various capital and operational needs of the utility for the coming year.

The departmental Budget Plans represent the output of detailed work plans based on required activities for the year. OHL notes that these Budget Plans address both capital and operating requirements.

In addition to the capital needs of the network, OHL provides for maintenance planning for the assets. The same preparation and consideration steps are undertaken before the Finance department establishes the recommended budget amounts. Further information on OHL's Capital and Operation, Maintenance & Administration amounts will follow later in this Application.

OHL has been, and continues to be, focused on maintaining the adequacy, reliability and quality of service to its distribution customers. OHL completes regular inspections throughout the year while carrying out necessary maintenance on the distribution system.

The reliability indices are recorded and monitored on an annual basis as demonstrated at Exhibit 2, Tab 8, Schedule 1. They are used to assess the asset condition which impacts the capital budgeting process.

OHL has an obligation to serve new growth within the service area in a timely and cost-effective way. In order to fulfill this obligation, the municipality along with input from OHL identifies all potential areas where new growth may occur, while recognizing that the actual timing of each possible new development is uncertain. The capital budget for 2014 reflects the level of growth that is anticipated based on input from the municipality and management judgment. Although growth has an impact on capital expenditures, reliability and safety are the main components taken into account.

This section provides tables and analysis of OHL Capital Plan Projects. The analysis covers 2010 Actuals up to 2014 Test Year.

Investment Categories

Historically, OHL's assets have fallen into two broad categories – The first is ***distribution plant***, which includes assets such as high voltage transformation from 44 kV, distribution substations, poles, conductor, overhead and underground electricity distribution infrastructure, transformers, meters and substation equipment. The second is ***general plant*** which includes modifications, replacements or additions to a distributor's assets that are not part of its distribution system; including land and buildings; tools and equipment; rolling stock and electronic devices and software used to support day to day business and operations activities.

Since the release of Chapter 5 – Consolidated Distribution System Plan Filing Requirements, OHL has broken down the ***distribution plant*** in to the OEB's investment categories. i.e ***System Access*** which is defined modifications (including asset relocation) to a distributor's distribution system a distributor is obligated to perform to provide a customer (including a generator customer) or group of customers with access to electricity services via the distribution system. ***System Renewal*** which is defined as replacing and/or refurbishing system assets to extend the original service life of the assets and thereby maintain the ability of the distributor's distribution system to provide customers with electricity services and ***System Service*** which is defined as modifications to a distributor's distribution system to ensure the distribution system continues to meet distributor operational objectives while addressing anticipated future customer electricity service requirements.

OHL has provided below, Appendix 2-AB, Capital Expenditure Summary. OHL has been, and continues to be, focused on maintaining the adequacy, reliability, and quality of service to its distribution customers through effective capital spending.

OHL has provided a complete Appendix 2-AA with information about capital expenditures on a project-specific basis following table 2-AB below.

Appendix 2-AB
Table 2 - Capital Expenditure Summary from Chapter 5 Consolidated Distribution System Plan Filing Requirements

First year of Forecast Period: *2014*

CATEGORY	Historical Period (previous plan[1] & actual)															Forecast Period (planned)				
	2009			2010			2011			2012			2013			2014	2015	2016	2017	2018
	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual[2]	Var					
	$ '000		%	*$ '000*		%	*$ '000*		%	*$ '000*		%	*$ '000*		%	*$ '000*				
System Access		790,914	--	937,669	651,589	-30.5%		281,134	--		2,362,230	--		770,355	--	411,106	457,306	457,306	457,306	457,306
System Renewal		41,451	--	274,968	54,227	-80.3%		21,855	--		330,158	--		332,015	--	206,206	124,969	165,672	-	33,134
System Service		320,329	--	723,492	557,324	-23.0%		1,251,666	--		367,319	--		627,499	--	757,884	468,618	545,155	751,012	708,659
General Plant		376,950	--	319,580	342,144	7.1%		192,109	--		381,952	--		389,800	--	218,500	377,000	234,500	86,000	152,500
TOTAL EXPENDITURE	-	1,529,644	--	2,255,709	1,605,285	-28.8%	-	1,746,763	--	-	3,441,658	--	-	2,119,669	--	1,593,696	1,427,893	1,402,633	1,294,318	1,351,599
System O&M		$ 760,276	--	$ 871,369	$ 817,795	-6.1%		$ 968,437	--		$ 923,926	--		$1,049,866	--	$1,124,248	$1,141,112	$ 1,158,228	$1,175,602	$1,193,236

Appendix 2-AA – Capital Projects Table

Projects	2008	2009	2010	2011	2012	2013 Bridge Year	2014 Test Year
Reporting Basis	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**
B05 - Townline Rebuild							
1830 Poles, Towers & Fixtures	58,682						
1835 Overhead Conductors & Devices	81,922						
1850 Line Transformers	29,686						
1855 Services (Overhead & Underground)	4,770						
Sub-Total	175,060	0	0	0	0	0	0
B11 - 2009 - Bredin Pkwy Conversion							
1830 Poles, Towers & Fixtures		-650					
1840 Underground Conduit	172,883	63,780					
1845 Underground Conductors & Devices	29,623	45,970					
1850 Line Transformers	148,883	94,120					
Sub-Total	351,389	203,219	0	0	0	0	0
B22-2010 - Browns Farm Conversion							
1830 Poles, Towers & Fixtures				217			
1835 Overhead Conductors & Devices				80,646			
1840 Underground Conduit			196,231	208,384	36,050		
1845 Underground Conductors & Devices			30,072	94,960	35,046		
1850 Line Transformers			4,750	143,791	79,123		
1855 Services (Overhead & Underground)				4,186	6,557		
Sub-Total	0	0	231,054	532,184	156,776	0	0
B24-2009 - 2009 COS Project - Hansen Blvd Reconstruction							
1830 Poles, Towers & Fixtures		23,407	460				
1835 Overhead Conductors & Devices		12,574	807				
1840 Underground Conduit		3,443	114,831				
1845 Underground Conductors & Devices		144,034					
1850 Line Transformers		102,036	918				
Sub-Total	0	285,494	117,015	0	0	0	0
B27-2010 - Rolling Hills Refurbishment							
1840 Underground Conduit			7,607				
1845 Underground Conductors & Devices			106,296				
1850 Line Transformers			302				
Sub-Total	0	0	114,205	0	0	0	0
B29-2009 - DS#1 Removal Mill St							
1830 Poles, Towers & Fixtures	11,968	17,647					
1835 Overhead Conductors & Devices	21,710	19,724					
1840 Underground Conduit	9,470						
1845 Underground Conductors & Devices	8,592						
1850 Line Transformers	32,536	20,426					
1855 Services (Overhead & Underground)		202					
Sub-Total	84,275	57,999	0	0	0	0	0
B34-2010 - Hydro One Make Ready - Emma St							
1830 Poles, Towers & Fixtures			72,291				
1835 Overhead Conductors & Devices			36,062				
1840 Underground Conduit			9,854				
1845 Underground Conductors & Devices			8,547				
1850 Line Transformers			18,096				
1855 Services (Overhead & Underground)			7,934				
Sub-Total	0	0	152,783	0	0	0	0
B35-2010 - Wholesale Meter M5 & M26							
1820 Distribution Station Equipment <50kV			111,496				
1830 Poles, Towers & Fixtures			6,538				
1835 Overhead Conductors & Devices			9,929				
Sub-Total	0	0	127,963	0	0	0	0
B36-2011 - ORANGEVILLE MALL CONVERSION							
1830 Poles, Towers & Fixtures				4,674			
1840 Underground Conduit				38,723			
1845 Underground Conductors & Devices				48,729			
1850 Line Transformers				76,001			
Sub-Total	0	0	0	168,127	0	0	0
B42-2012 - WATER & WILLIAM ST U/G CONVERSION							

1840 Underground Conduit					61,595		
1845 Underground Conductors & Devices					19,973		
1850 Line Transformers					9,550		
1855 Services (Overhead & Underground)					34,068		
Sub-Total	0	0	0	0	125,186	0	0
B47-2011 - ARMSTRONG ST RECONSTRUCTION							
1830 Poles, Towers & Fixtures				8,103			
1835 Overhead Conductors & Devices				20,173			
1840 Underground Conduit				3,179			
1845 Underground Conductors & Devices				42,640			
1850 Line Transformers				19,452			
1855 Services (Overhead & Underground)				932			
Sub-Total	0	0	0	94,479	0	0	0
B48-2012 - CENTRE & CHURCH ST CONVERSION							
1830 Poles, Towers & Fixtures					3,376		
1835 Overhead Conductors & Devices					1,198		
1840 Underground Conduit					32,076		
1845 Underground Conductors & Devices					10,954		
1850 Line Transformers					13,314		
1855 Services (Overhead & Underground)					1,909		
Sub-Total	0	0	0	0	62,826	0	0
B50-2011 - FAULKNER/ELIZABETH ST CONVERSI							
1830 Poles, Towers & Fixtures				203			
1835 Overhead Conductors & Devices				155			
1840 Underground Conduit				83,976			
1845 Underground Conductors & Devices				60,408			
1850 Line Transformers				714			
1855 Services (Overhead & Underground)				7,065			
Sub-Total	0	0	0	152,521	0	0	0
B55-2011 - CENTENNIAL RD POLE REPLMNT							
1830 Poles, Towers & Fixtures					22,071		
1835 Overhead Conductors & Devices					41,959		
Sub-Total	0	0	0	0	64,030	0	0
2013 - B76-2013							
1840 Underground Conduit						31,330	
1845 Underground Conductors & Devices						12,519	
1850 Line Transformers						12,159	
Sub-Total	0	0	0	0	0	56,008	0
2013 - B78-2013							
1830 Poles, Towers & Fixtures						14,055	
1835 Overhead Conductors & Devices						9,401	
1840 Underground Conduit						54,080	64,956
1845 Underground Conductors & Devices						76,472	68,964
1850 Line Transformers							31,130
Sub-Total	0	0	0	0	0	154,007	165,051
2013 - B79-2013							
1850 Line Transformers						85,237	63,926
Sub-Total	0	0	0	0	0	85,237	63,926
2013 - B80-2013							
1830 Poles, Towers & Fixtures						35,547	
1835 Overhead Conductors & Devices						12,796	
1850 Line Transformers						3,664	
1855 Services (Overhead & Underground)						5,771	
Sub-Total	0	0	0	0	0	57,777	0
2013 - B81-2013							
1830 Poles, Towers & Fixtures						5,297	
1835 Overhead Conductors & Devices						6,164	
1840 Underground Conduit						58,500	
1845 Underground Conductors & Devices						58,928	
1850 Line Transformers						15,621	
1855 Services (Overhead & Underground)						13,408	
Sub-Total	0	0	0	0	0	157,918	0
2013 - B82-2013							
1830 Poles, Towers & Fixtures						45,976	
1835 Overhead Conductors & Devices						9,790	
1850 Line Transformers						8,130	
1855 Services (Overhead & Underground)						11,793	
Sub-Total	0	0	0	0	0	75,689	0
2013 - B83-2013							
1830 Poles, Towers & Fixtures						71,135	
Sub-Total	0	0	0	0	0	71,135	0
2013 - B85-2013							

1830 Poles, Towers & Fixtures						17,472	
1835 Overhead Conductors & Devices						4,021	
1840 Underground Conduit						78,200	152,466
1845 Underground Conductors & Devices						30,303	66,394
1850 Line Transformers						56,154	123,027
1855 Services (Overhead & Underground)						3,856	36,135
Sub-Total	0	0	0	0	0	190,006	378,022
2014 - B87-2014							
1820 Distribution Station Equipment <50kV							89,011
1835 Overhead Conductors & Devices							73,418
Sub-Total	0	0	0	0	0	0	162,429
2014 - B88-2014							
1830 Poles, Towers & Fixtures							11,763
1840 Underground Conduit							14,633
1845 Underground Conductors & Devices							10,955
1850 Line Transformers							15,032
Sub-Total	0	0	0	0	0	0	52,383
C01- Various General Service New Services/Service Upgrades							
1830 Poles, Towers & Fixtures							0
1835 Overhead Conductors & Devices							0
1840 Underground Conduit							62,070
1845 Underground Conductors & Devices	17,438						63,497
1850 Line Transformers	33,863						59,226
1855 Services (Overhead & Underground)							74,550
1860 Meters							27,000
Sub-Total	51,301	0	0	0	0	0	286,342
S01 - Edgewood Valley							
1840 Underground Conduit	135,094						
1845 Underground Conductors & Devices	35,742						
1850 Line Transformers	32,753						
1855 Services (Overhead & Underground)	25,184						
Sub-Total	228,773	0	0	0	0	0	0
S02 - 2009 - Orangeville Highlands							
1840 Underground Conduit		76,579					
1845 Underground Conductors & Devices		40,008					
1850 Line Transformers		60,777					
1855 Services (Overhead & Underground)		49,833					
Sub-Total	0	227,198	0	0	0	0	0
S03-2011 - EDGEWOOD VALLEY PHASE 1B							
1830 Poles, Towers & Fixtures				53			
1835 Overhead Conductors & Devices				71			
1840 Underground Conduit		36,522		39,781			
1845 Underground Conductors & Devices		13,044		7,505			
1850 Line Transformers		32,028		20,854			
1855 Services (Overhead & Underground)		15,652		8,708			
Sub-Total	0	97,246	0	76,972	0	0	0
S04-2011 - BROADWAY GRANDE TOWNHOUSES							
1840 Underground Conduit				23,752			
1845 Underground Conductors & Devices				20,164			
1850 Line Transformers				36,345			
1855 Services (Overhead & Underground)				404			
Sub-Total	0	0	0	80,665	0	0	0
S06-2011 - MONO MEADOWS PH 4 SARAH PROP							
1845 Underground Conductors & Devices					192,610		
1850 Line Transformers					138,303		
1855 Services (Overhead & Underground)					42,351		
Sub-Total	0	0	0	0	373,264	0	0
S09-2012 - SARAH PROPERTIES PHASE 2							
1840 Underground Conduit					56,673		
1845 Underground Conductors & Devices					13,561		
1850 Line Transformers					20,995		
1855 Services (Overhead & Underground)					26,800		
Sub-Total	0	0	0	0	118,029	0	0
2013 - S10-2013							
1835 Overhead Conductors & Devices						200	
1840 Underground Conduit						222,463	
1845 Underground Conductors & Devices						189,563	
1850 Line Transformers						106,780	
1855 Services (Overhead & Underground)						117,210	
1860 Meters						9,375	
Sub-Total	0	0	0	0	0	645,591	0
Land							
1805 Land					125,868		
Sub-Total	0	0	0	0	125,868	0	0
Transformer Replacement/Movement							
1845 Underground Conductors & Devices			250				
1850 Transformers	96,336	(63,979)	95,147	(105,984)			
Sub-Total	96,336	(63,979)	95,397	(105,984)	0	0	0

Smart Meters							
1860 Meters					1,778,199		
Sub-Total	0	0	0	0	1,778,199	0	0
GP -Land							
1905 Land	95,379			228,820			
Sub-Total	95,379	0	0	228,820	0	0	0
GP - Computer Hardware							
1920 Computer Hardware			0				77,200
Sub-Total	0	0	0	0	0	0	77,200
GP - Computer Software							
1925 Computer Software	50,753	154,708	134,774	62,467	160,843		
Sub-Total	50,753	154,708	134,774	62,467	160,843	0	0
GP - Vehicle Replacement							
1930 Transportation		129,496	73,582			275,000	
Sub-Total	0	129,496	73,582	0	0	275,000	0
GP - Miscellaneous Equipment							
1960 Miscellaneous Equipment					109,332		
Sub-Total	0	0	0	0	109,332	0	0
Miscellaneous							
1805 Land			9,430				
1806 Land Rights - Easements		7,638	9,668				
1820 Distribution Station Equipment <50kV	12,969		11,157	4,788			30,596
1830 Poles, Towers & Fixtures	41,863	47,005	36,186	33,760	64,981	43,434	38,159
1835 Overhead Conductors & Devices	58,018	39,751	75,550	19,326	24,870	15,914	33,660
1840 Underground Conduit	89	19,061	18,153	43,580	4,345		14,000
1845 Underground Conductors & Devices	30,088	66,857	47,981	51,448	-20,148	11,965	16,353
1850 Line Transformers	212,772	128,964	164,922	111,056	135,245	30,943	93,513
1855 Services (Overhead & Underground)	1,481	12,088	15,146	24,735	24,037	117,481	22,000
1860 Meters	35,731	24,154	36,530	38,178	22,198	16,764	18,764
1905 Land	14,111	42,411	26,280	36,436	23,668	7,000	29,500
1915 Office Equipment	2,632	1,496	57,587	6,022	23,138	23,000	17,200
1920 Computer Hardware	8,778	17,934	47,118	12,844	22,016	37,000	
1925 Computer Software		5,006		0	0	30,500	42,000
1930 Transportation				48,474	36,069		35,000
1935 Stores Equipment	910	2,387			1,606	2,500	2,000
1940 Tools, Shop & Garage Equipment	4,235	9,431	1,404	9,231	1,133	6,800	5,000
1945 Measurement & Testing Equipment				5,972	499	6,000	5,000
1955 Communication Equipment						2,000	5,600
1960 Miscellaneous Equipment	11,876	14,081	1,399	10,662	3,648		
Sub-Total	435,552	438,262	558,510	456,512	367,305	351,301	408,344
Total	**1,568,819**	**1,529,644**	**1,605,285**	**1,746,763**	**3,441,658**	**2,119,669**	**1,593,696**
Less Renewable Generation Facility Assets and Other Non Rate-Regulated Utility Assets *(input as negative)*							
Total	**1,568,819**	**1,529,644**	**1,605,285**	**1,746,763**	**3,441,658**	**2,119,669**	**1,593,696**

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CAPITAL EXPENDITURES & VARIANCES:

Table 2:12 2010 Board Approved to 2010 Actual				
	2010 Board Approved	2010 Actual	Variance $	Variance %
System Access	937,669	651,589	(286,080)	-31%
System Renewal	274,968	54,227	(220,741)	-80%
System Service	723,492	557,324	(166,168)	-23%
General Plant	319,580	342,144	22,564	7%
Contributed Capital	(345,148)	(267,740)	77,408	-22%
Total Net Expenditures	1,910,561	1,337,544	(573,017)	-30%
Total Gross Expenditures	**2,255,709**	**1,605,285**	**(650,425)**	**-29%**

2010 Board Approved to 2010 Actual

System Access

The variance between 2010 Board approved and the 2010 actual is a credit of $ (286,080) that was mostly due to the budget estimate included 3 new subdivisions, 2 of the subdivisions were not energized until 2011 and 1 subdivision was energized in 2009. OHL completed 10 new service requests rather than the 5 that were budgeted. OHL also collects and calculates contributed capital through an Economic evaluation for any new customer service connections in this category.

System Renewal

The variance of $ (220,741) was mostly due to 1 project that was budgeted for 2010 and deferred to 2011 due to prioritization. OHL also budgeted for Fault indicators however pushed that project into 2011 due to investigation of a product that would suit our needs and our system better.

System Service

The variance of $ (166,168) was due to OHL budgeting for the beginning steps of SCADA and remote sensors as Smart Grid to provide better information as to system loading and power

outages. OHL concluded that the advanced metering infrastructure and operational data storage that was created with smart meter deployment could be utilized to provide many of the functions of the SCADA and remote sensors. OHL also budgeted for better management of system losses in the planning and the need for an optimization study and analysis of our distribution system. The optimization was deferred due to focusing on GIS and will provide the data required an optimization study.

General Plant

The variance of $22,564 was due to the implementation of the new telephone system to meet our RRR reporting requirements which cost more than the estimated amount in our 2010 budget.

Table 2:13 2011 Actual to 2011 Actual				
	2010 Actual	2011 Actual	Variance	Variance %
System Access	651,589	281,134	(370,455)	-57%
System Renewal	54,227	21,855	(32,372)	-60%
System Service	557,324	1,251,666	694,342	125%
General Plant	342,144	192,109	(150,035)	-44%
Contributed Capital	(267,740)	(185,167)	82,573	-31%
Total Net Expenditures	1,337,544	1,561,596	224,052	17%
Total Gross Expenditures	**1,605,285**	**1,746,763**	**141,479**	**9%**

2010 Actual to 2011 Actual

System Access

The variance of $ (370,455) is a credit even though the 2 subdivisions that were budgeted for 2010 were energized in 2011 and there were more than average amount of service upgrades or new general service connections amounted to $322,847. In 2010 there was an upgrade to wholesale metering and a Hydro One make-ready project that increased the amount in this category for 2010 over 2011. OHL also collects and calculates contributed capital through an Economic evaluation for any new customer service connections in this category.

System Renewal

There was only a small variance of $ (32,372) between the system renewal projects performed in 2010 to 2011.

System Service

The variance of $ 694,342 between 2010 and 2011 in this category is mostly due to the conversion of Browns Farm with this phase of the project cost amounting to $532,184. This area is being converted from the lower voltage of 4 kV to 27.6 kV and this is the second and most costly phase of the conversion due to costs associated with directional boring the duct work. In 2011, OHL performed two other conversions from 4 kV to 27.6 kV, extended the

27.6kV system to service new developments as well as completed a service upgrade in the area of the Orangeville Mall. These additional projects amounted to $415,127.

General Plant

The 2011 variance in this category is $ (150,035) less than 2010. In 2010 we purchased our GIS software, performed a financial upgrade and implemented a new fixed asset module that is in excess of our standard software purchases.

Table 2:14 2011 Actual to 2012 Actual

CGAAP-n	2011 Actual	2012 Actual	Variance	Variance %
System Access	281,134	2,362,230	2,081,096	740%
System Renewal	21,855	330,158	308,303	1411%
System Service	1,251,666	367,319	(884,347)	-71%
General Plant	192,109	381,952	189,843	99%
Contributed Capital	(185,167)	(297,008)	(111,841)	60%
Total Net Expenditures	1,561,596	3,144,650	1,583,054	101%
Total Gross Expenditures	**1,746,763**	**3,441,658**	**1,694,895**	**97%**

2011 Actual to 2012 Actual

System Access

The 2012 variance of $ 2,081,096 is greater than 2011 mostly due to the smart meters that were transferred from the 1555 and 1556 variance accounts amounting to $1,778,199. OHL also energized 2 new subdivisions amounting to $491,293. OHL also collects and calculates contributed capital through an Economic evaluation for any new customer service connections in this category.

System Renewal

The variance between 2011 and 2012 is $ 308,303 mostly due to major pole replacements that occurred during 2012. Also, the System Renewal projects in 2011 were minor due to the focus on specific System Service projects. The pole replacements included planned work on King

Street and Centennial Road as well as emergency replacements on John Street and Broadway. OHL also completed an overhead to underground conversion in Grand Valley on Water Street and William Street.

System Service

The 2012 variance is $ (884,347) less than 2011 mostly due to the costs in the second phase of the Browns Farm project and the other larger projects that took place in 2011. In 2012, System Service costs were less than 2011 due to the balanced focus on System Renewal and System Service as well as the reduced need for contractor costs for the planned System Service projects. OHL completed the remediation of the land at our Mill Substation for an addition of $125,868 that has been written off and transferred to Account 1572 for Z Factor recovery, further details in Exhibit 9, Tab 4, Schedule 1.

General Plant

The 2012 variance in this category is $ 189,843 over 2011 is mostly due to the smart meter disposition into fixed assets for computer hardware, software and miscellaneous equipment totaling $187,977.

Table 2:15 2012 Actual to 2013 Actual				
CGAAP-n	**2012 Actual**	**2013 Bridge**	**Variance**	**Variance %**
System Access	2,362,230	770,355	(1,591,875)	-67%
System Renewal	330,158	332,015	1,857	1%
System Service	367,319	627,499	260,180	71%
General Plant	381,952	389,800	7,848	2%
Contributed Capital	(297,008)	(557,560)	(260,551)	88%
Total Net Expenditures	3,144,650	1,562,109	(1,582,541)	-50%
Total Gross Expenditures	**3,441,658**	**2,119,669**	**(1,321,989)**	**-38%**

2012 Actual to 2013 Bridge

System Access

The 2013 credit variance of $ (1,591,875) from 2012 is due to the smart meter assets being added to the asset base in the prior year. OHL expects the same level of service connection requests as 2012 and the energization of 3 Subdivisions. OHL also collects and calculates contributed capital through an Economic evaluation for any new customer service connections in this category.

System Renewal

The minor variance between 2012 and 2013 is $1,857. OHL is focusing on the transformer replacements in Parkview Heights and pole replacements in Grand Valley to ensure public safety and service reliability as referred to in the project detail in our Distribution System Plan attached with this Exhibit. OHL has also budgeted for the major service of two of our substations due to issues found during inspections.

System Service

The 2013 variance is $ 260,180 greater than 2012. OHL is completing work in the First and Fifth Avenue area due to the assets condition, configuration and development in the area. The

projects costs are to total $154,007. OHL is currently working on the south-central area of Orangeville to convert from 4.16kV to 27.6kV as a continuation of the conversion program. OHL will complete this project in phases due to the size of the area and required contractor costs. OHL is also converting West Broadway to the 27.6 kV costing $157,918 due to the completion of the Browns Farm subdivision work and the proposed development in the area.

General Plant

The 2013 variance in this category is $ 7,848 . Although the variance is minor due to the smart meter additions in 2011, there is a digger derrick has been included in the general plant budget forecasted to cost $275,000. The digger derrick in service currently is over 21 years old, limiting in the required functionality and increasing in required maintenance.

Table 2:16 2013 Bridge to 2014 Test				
CGAAP-n	**2013 Bridge**	**2014 Test**	**Variance**	**Variance %**
System Access	770,355	411,106	(359,249)	-47%
System Renewal	332,015	206,206	(125,809)	-38%
System Service	627,499	757,884	130,385	21%
General Plant	389,800	218,500	(171,300)	-44%
Contributed Capital	(557,560)	(298,474)	259,086	-46%
Total Net Expenditures	1,562,109	1,295,222	(266,887)	-17%
Total Gross Expenditures	**2,119,669**	**1,593,696**	**(525,973)**	**-25%**

2013 Bridge to 2014 Test Year

System Access

The 2014 variance of $ (359,249) is a decrease from 2012 as OHL expects only 1 additional phase of the Sarah property Subdivision to be energized. OHL expects the same level of customer connection requests and upgrades as in 2012. OHL also collects and calculates contributed capital through an Economic evaluation for any new customer service connections in this category.

System Renewal

The variance between 2013 and 2014 is $ (125,809). OHL will continue to replace transformers in the Parkview Heights area of Orangeville as in 2013 to ensure public safety and service reliability as referred to in the project detail in our Distribution System Plan attached with this Exhibit. OHL has also budgeted for major service at one of our substations for $30,596 due to issues found during inspections in previous years.

System Service

The 2014 variance in this category is $ 130,385 greater than 2013. OHL is also completing the second phase of two projects that were starting in 2013. This includes First and Fifth Avenue

conversion, projecting the costs to total $154,007. OHL will also commence phase 2 of the south-central quadrant costing $165,051 and finish or complete the work required.

General Plant

The 2013 variance is a credit of $ (171,300). OHL is upgrading computer equipment and software with a major upgrade to the Great Plains financial software. OHL has also budgeted for one vehicle under 3 tons due to high maintenance costs on the current vehicle.

Overview of Distribution System Plan:

OHL did not have a formal asset management plan included in our 2010 cost of service rate application EB-2009-0272, however an executive summary of the Hatch Asset Condition Report was included in the application. OHL indicated that an Asset Management Plan would be developed for our next cost of service application. By applying the asset condition assessment report and building on OHL's existing Asset Management practices, a draft Asset management plan was developed prior to the Renewed Regulatory Framework Initiative. Employing this draft, ASI was contracted to assist in the development of our asset process and assess information on OHL's physical assets, current and future system operating conditions that justifies our capital expenditure plan. OHL has developed an Asset Management Process within the framework specified in the Chapter 5 "Consolidated Distribution Plan Filing Requirements". OHL describes expenditures on its distribution system and general plant over a five-year planning period, including investment and asset-related maintenance expenditures thereby developing a 5 year capital plan, pacing and prioritizing projects that will be reviewed internally on an annual basis.

The release of the Chapter 5 filing requirements enabled the OEB to implement the policy objectives of the renewed regulatory framework and OHL used these filing requirements as a guide keeping the focus and understanding our customers' preferences.

OHL addresses an integrated approach to planning, whereby investments for system service, renewal and expansion, renewable generation connections, smart grid development and implementation, and regionally planned infrastructure are planned and optimized together. In our Distribution System Plan, OHL considered planning in a regional context to help promote the cost effective development of electricity infrastructure in Ontario while also looking forward to smart grid development as it is expected to be integral to distribution system plans with keeping in mind any economies of scope.

OHL has also considered the criteria as set out for Operational Effectiveness; prudent capital expenditures for continuous improvements in productivity and cost performance, while delivering system reliability and quality objectives, Public Policy Responsiveness; to permit timely and appropriate expenditures in relation to government-mandated obligations, and

Financial Performance; maintaining financial viability and to ensure operational effectiveness will endure over the long term through planning.

OHL's Distribution System plan can be found at Exhibit 2, Tab 5, Schedule 5.

DISTRIBUTION SYSTEM PLAN

In compliance with the newly released Chapter 5 – Consolidated Distribution System Plan, OHL's Distribution System Plan is presented at the next section.

OHL Distribution System Plan Draft

Prepared by:

Automated Solutions International Inc. - Peter Krotky, P.Eng.

Support by:

Bob Noble and Orangeville Hydro Limited. – Manager of Operations and Engineering

2013

AUTOMATED SOLUTIONS International Inc.

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1.0 Introduction

This document outlines the Orangeville Hydro Limited (OHL) Distribution System Plan (DSP) covering the historical period of 2008-2013 and the projected period of 2014-2018. The report also identifies recommendations to improve on the available asset data and the potential to implement a more structured and analytical asset management strategy. This report focuses on:

1. asset inspection and maintenance
2. capital expenditure planning
3. the required supporting information management systems
4. the effect of renewable generation on OHLs distribution system

In developing the Distribution System plan, the following factors were considered:

1. available asset inventory
2. asset condition based on the current inspection processes
3. current and proposed FIT and microFIT projects
4. current capital expense programs, as identified by OHL staff

OHL is an urban electric distribution company servicing the Town of Orangeville, as well as the former Village of Grand Valley. Combined this service area has a total area of 17 km^2, a municipal population as provided by the communities of 30,000 and a customer base of approximately 11,500. OHLs system consists of over 187 kilometers of primary conductor, both overhead and underground and more than 1,488 distribution transformers. The OHL service area is mature, possessing a customer density greater than 60 customers per km of line.

The OHL system in Orangeville operates three primary voltages, these are a 44kV subtransmission circuit which feeds four MS stations owned and operated by OHL, these stations provide 4.16kV to the town. The 4.16kV system is being replaced with 27.6kV feeders supplied by Hydro One Networks Inc. (HONI); this voltage conversion began in the 1980s and is ongoing.

The former Village of Grand Valley contains a DS station owned and operated by HONI. This station provides 12.48kV power to Grand Valley on a single feeder.

OHL operates from the Town of Orangeville which represents the bulk of its service area and customer base. OHL is embedded within the HONI system. OHL does not host any utilities and does not have any embedded utilities within its service area.

The Current OHL system was created by the amalgamation of the distribution systems of Orangeville Hydro and the former Village of Grand Valley. These distribution systems operate independently and are not directly connected to one another as shown in Figure 1. This separation is reflected in the following report.

Table 1 below shows the most recent five-year Customer statistics, a stable but slowly growing customer base.

- Over the past five years Orangeville has seen a generally upward trend in residential and <50kW customers.
- The number of >50kW customers has remained generally stable with only small fluctuations up and down.
- The total OHL system has remained stable in size and has been consistently summer peaking. It should be noted that the Town of Orangeville is a summer peaking community while the former village of Grand Valley is winter peaking. This is due to the historic unavailability of natural gas and thus the prominence of electric heat in Grand Valley.

All data included in this report is accurate as of July 15th 2013 unless otherwise specified.

Figure 1 – OHL Service Areas

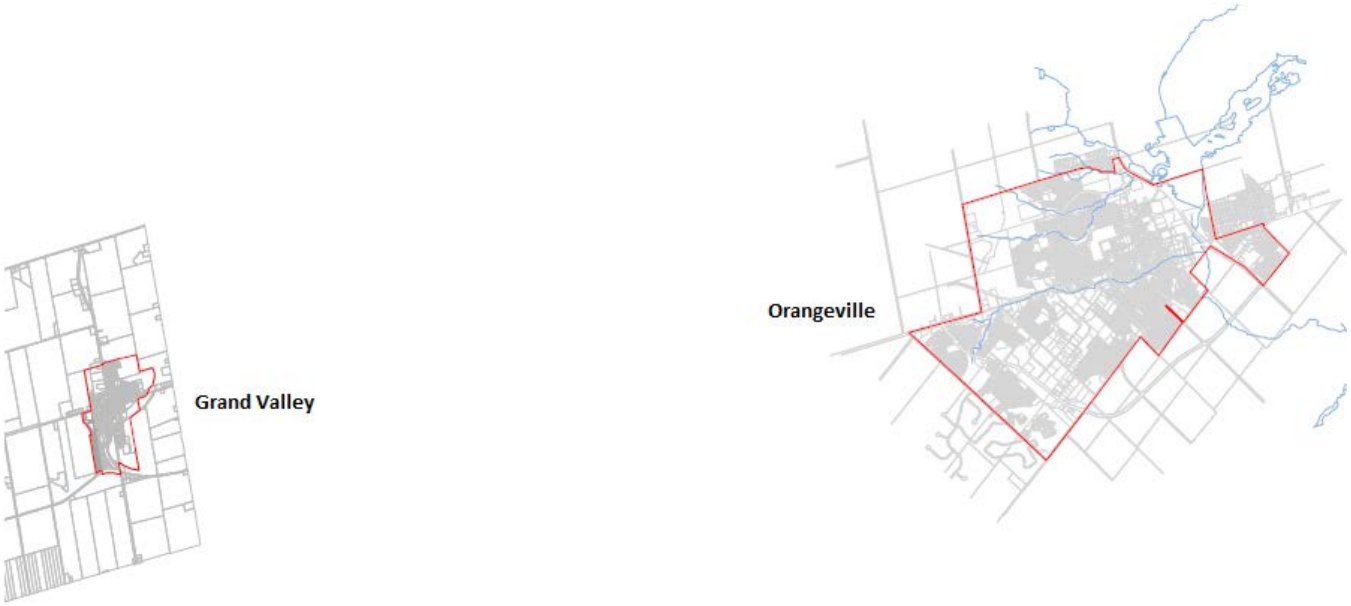


Table 1 – LDC General Statistics as of July 15, 2013

	2008	2009	2010	2011	2012
Population Served	**27,300**	**29,182**	**29,905**	**29,575**	**29,456**
Municipal Population	27,300	29,182	31,149	31,031	30,701
Seasonal Population	0	0	0	0	0
Total Customers	**10,200**	**11,126**	**11,256**	**11,248**	**11,392**
Residential Customers	9,056	9,814	9,963	10,027	10,143
General Service <50 kW Customers	1,019	1,148	1,163	1,090	1,126
General Service >50 kW Customers	125	129	130	131	123
Large User (>5000 kW) Customers	0	0	0	0	0
Total Service Area (km²)	**16**	**17**	**17**	**17**	**17**
Rural Service Area (km²)	0	0	0	0	0
Urban Service Area (km²)	16	17	17	17	17
Total km of line	**161**	**173**	**176**	**176**	**187**
Km of Overhead line	95	102	103	103	95
Km of Underground line	66	71	73	73	92
Total kWh Purchased	**248,414,148**	**250,702,013**	**257,326,902**	**254,576,948**	**251,774,628**
Total kWh sold (excluding losses)	240,633,231	243,157,027	247,977,784	245,498,685	245,349,158
Total Distribution Losses (kWh)	7,780,917	7,544,986	9,349,118	9,078,263	6,425,470
Winter Peak (kW)	41,148	42,281	43,609	42,505	41,495
Summer Peak (kW)	42,574	45,125	47,841	47,996	47,320
Average Peak (kW)	39,097	39,984	41,559	40,755	40,252

1.1 Communication with Third Parties

The capital program presented later in this document consists of projects driven by factors such as safety, system reliability, customer demand and system loss reduction. OHL will be developing a capital expense model based on a set of corporate criteria with appropriate weight factors applied. Consideration was given to direction provided by the OHL Board of Directors, Town Official Plan, Dufferin County and private developers. The web links below provide a reference to official plan documents. Each project identified by OHL is supported by the appropriate documentation in Section 10.

Meetings were held in 2012 between OHL and HONI. The result of these meetings was the agreement that HONI will provide an additional 27.6kV feeder to OHL in the Town of Orangeville. This project is covered in the *Substation and Feeders*, as well as *Capital* portions of this report.

HONI, the Transmitter, notified OHL that they formally launched the Regional Infrastructure Planning process on September 5th, 2013. In response, OHL provided the requested information to HONI. OHL will continue to work with the Transmitter and other parties to review and implement the Regional Infrastructure Planning Process. OHL is currently waiting to receive HONI's review and prioritization of load and infrastructure requirements for our region.

OHL is in the South Georgian Bay Region, Planning Region #13, which is part of Group 2. (of the HONI Planning Process)

OHL communicates with third party communications companies such as Bell and Rodgers on any projects where the plant and personnel of either party may affect the operation of the other party.

OHL is a member of the USF and the CHEC group; as a member, OHL participates in projects run by these groups.

In 2013 the members of the CHEC group including OHL funded a customer survey by Utility Pulse. The survey covered topics in line with customer satisfaction, engagement and loyalty. It gathered input on the smart meter implementation, billing, social media and electricity costs.

The installation of smart meters has provided OHL with better data to manage communications with customers. In particular the Sensus AMI and Operational Data Storage have assisted Metering and Technical Customer Service personnel assist with customer complaints regarding their consumption. Prior to the AMI and ODS, staff would frequently visit the customers premise to verify the accuracy of the meter and assist with the usage complaint. The AMI and ODS have reduced these onsite visits by allowing both the customer and OHLs staff to view usage data. Online Web Presentment of usage has decreased the number of high usage complaints by providing more information to the customers to properly understand their usage. The ODS allows staff to view the customers usage from the office and help explain the usage over the phone or through email without a site visit. Finally, the data from the AMI and ODS decreases the time required at the customers premise for the few complaints that require a site visit. Beyond the improvement to customer relations, OHL has seen savings, driven by the decreased labour and trucking to deal with high bill complaints.

The official plans for the communities served by OHL are linked here:
Places to grow:

https://www.placestogrow.ca/content/ggh/2013-06-10-Growth-Plan-for-the-GGH-EN.pdf

Official town plan for Orangeville:

http://www.orangeville.ca/page.php?id=460LDC Distribution System Overview (5.3.2 – Overview of assets managed)

The OHL Distribution System Plan primarily focuses on the assets summarized in Table 2 below. These assets represent the major equipment as defined by the *ESA Equipment and Material Guideline*. The subsequent sections of the report provide further detail and assessment of each asset type. The table also identifies some key system indicators.

Table 2 - LDC System Summary Overview as of July 15, 2013

	2013
System Peak (kW – July 21, 2011)	47,996.1kW
Service Area (sq. km)	17 km²
Total Customers	11,531
GS > 50	124
GS < 50	1,121
Residential	10,211
Generation	15
Unmetered Scattered Load	32
Sentinel Lights	38
Street Lighting	5
Smart Meters (to date)	11,439
Wholesale Meter Points	4
Poles	1,904
Primary Lines (km)	187
Overhead	95
Underground	92
Transformers (units)	1488
OH	573
UG	857
44kV Switches Load Break	5
44kV Switches airbreak	1

1.2 Inspection

OHL has implemented and follows inspection and maintenance procedures in accordance with the Distribution System Code (DSC), Regulation 22/04, Sections 4 and 5, and ESA Guidelines.

The details of OHLs inspection and maintenance procedures, relevant to this report, along with supporting Patrol Deficiency Record are identified in the individual major equipment sections.

For the purpose of this report, these documents collectively, will be referred to as the OHL Inspection and Maintenance Procedures.

All line patrols and inspections are documented using the reports found in the DSC. The asset inspection data and available device information is used to support maintenance activities and capital expense planning. Specific inspection and testing processes are dependent on the asset type. Where data can be improved it will be covered in the appropriate section and include a plan for gathering the information from the field.

With the use of their asset management system, OHL fully expects to continue to correlate asset condition data, asset maintenance and replacement expenditures and the resulting system performance indicators. These systems and their information will collaborate and support the experience of OHL staff.

1.3 Maintenance and Operating Activities

OHL performs a number of maintenance and operating activities to ensure the safe and reliable operation of the distribution system. These activities are identified in their respective sections and budgeted on an annual basis as presented in Section 10 of this report.

1.3.1 Locates and Connections

OHL provides locating services for the residents served by OHL and also in response to contractors performing work on and around the OHL underground system. Locate activities have been tracked since 2008. Although locate activities vary year to year, they remain stable and manageable. The large change in number of locates seen between 2009 and 2010 is due to a change in OHLs tracking and reporting process.

Service layouts are prepared for all new or upgraded services including any new home construction (in-fill) or service upgrade due to expansion of residence on existing lots. Table 3 indicates there has been a slow but steady increase, generally year to year, with a larger jump occurring in 2009 and a slight decrease in 2011.

Table 3 - Five Year Locate and Connection Summary

	2008	2009	2010	2011	2012
Average Customer Count	10,200	11,126	11,256	11,248	11,392
Number of Customers per km² of Service Area	637.50	654.47	662.12	661.65	670.12
Number of Customers per km of Line	63.35	64.31	63.95	63.91	60.92
Number of Locates	78	52	1,023	1,070	1,297
Number of New LV Connections	60	52	215	198	284
Number of New HV Connections	4	7	0	0	0

1.3.2 Electrical Service Quality Requirements

OHL records and monitors the Electrical Service Quality Requirements (ESQRs) shown in Table 4 as specified by the OEB. During the 5 year historic period covered by this report there have been changes to which ESQRs are required by the OEB. For this reason some data is not available for every year and has been left blank.

Table 4 shows that OHL has a good record of electrical service quality. In all years OHL meets or exceeds the minimum standards required by the OEB.

Table 4 - Five Year Electrical Service Quality Requirements Summary

Service Quality Requirements	2008	2009	2010	2011	2012
Low Voltage Connections (OEB Min. Standard: 90%)	100%	100%	100%	100%	97.30%
High Voltage Connections (OEB Min. Standard: 90%)	100%	100%	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	100%	100%	99.9%	100%	100%
Appointments Met (OEB Min. Standard: 90%)	100%	100%	100%	100%	100%
Written Response to Enquiries (OEB Min. Standard: 80%)	100%	100%	91.2%	99.7%	100%
Emergency Urban Response (OEB Min. Standard: 80%)	100%	100%	100%	100%	100%
Emergency Rural Response (OEB Min. Standard: 80%)	-	-	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB. Standard: not exceeding 10%)	-	-	0.1%	0.1%	-
Appointments Scheduling (OEB Min. Standard: 90%)	-	100%	93.7%	96.4%	99.8%
Rescheduling a Missed Appointment (OEB Standard: 100%)	-	100%	100%	100%	N/A
Reconnection Performance Standard (OEB MIN. Standard: 85%)	-	-	-	100%	100%

1.3.3 System Performance

OHL records all outage occurrences and lengths in accordance with the Distribution System Code. The following service reliability indices are calculated using this data and provide the listed insights into OHLs reliability and outages over the last five years.

1.3.3.1 SAIDI

System Average Interruption Duration Index (SAIDI) represents the average outage duration per customer served by OHL. The formula is shown below this paragraph. The Ontario average SAIDI numbers, as taken from the OEB yearbook 2012 are shown in Table 5 for comparison to OHLs historical numbers.

$$SAIDI = \frac{Sum\ of\ all\ customer\ interruption\ durations}{Total\ number\ of\ customers\ served}$$

1.3.3.2 SAIFI

System Average Interruption Frequency Index (SAIFI) represents the average number of interruptions that a customer would experience in a year. The formula for calculating SAIFI is shown below this paragraph. The Ontario average SAIFI numbers, as taken from the OEB yearbook 2012 are shown in Table 5 for comparison to OHLs historical numbers.

$$SAIFI = \frac{Total\ number\ of\ customer\ interruptions}{Total\ number\ of\ customers\ served}$$

1.3.3.3 CAIDI

Customer Average Interruption Duration Index (CAIDI) provides the average outage duration or restoration time that an average customer would experience during a one year period. CAIDI is directly related to SAIDI and SAIFI as is shown below this paragraph. The Ontario average SAIFI numbers, as taken from the OEB yearbook 2012 are shown in Table 5 for comparison to OHLs historical numbers.

$$CAIDI = \frac{Sum\ of\ all\ customer\ interruption\ durations}{Total\ number\ of\ customer\ Interruptions} = \frac{SAIDI}{SAIFI}$$

1.3.3.4 ASAI

Average Service Availability Index (ASAI) is a ratio of what percentage of a year service is available to a utilities average customer. ASAI is directly related to SAIDI as shown below this paragraph. The data shown in Table 5 shows that OHL's ASAI has consistently been above 99.9% during the five year shown.

$$ASAI = 1 - \frac{SAIDI}{8760}$$

Table 5 - Five Year System Performance Summary

		2008	2009	2010	2011	2012
Average Customer Count		10,200	11,126	11,256	11,248	11,392
Number of Interruptions (Include Code 2)		11,143	7,807	20,517	35,597	17,077
Total Customer Hours of Interruptions (Include Code 2)		15,491	9,241	31,930	61,639	17,610
Number of Interruptions (Exclude Code 2)		*	3,890	9,914	22,292	13,489
Total Customer Hours of Interruptions (Exclude Code 2)		*	4,980	11,289	17,321	12,303
Including loss of service from HONI (Code 2)	SAIDI	1.52	0.84	2.84	5.46	1.54
	SAIFI	1.09	0.71	1.82	3.15	1.5
	CAIDI	1.39	1.18	1.56	1.73	1.03
	ASAI	0.9998	0.9999	0.9997	0.9994	0.9998
Excluding loss of service from HONI (Code 2)	SAIDI	*	0.45	1.00	1.53	1.08
	SAIFI	*	0.35	0.88	1.97	1.18
	CAIDI	*	1.28	1.14	0.78	0.91
	ASAI	*	0.9999	0.9999	0.9998	0.9999
OEB Average Values for Ontario (Code 2)	SAIDI	*	*	1.40	3.16	1.39
	SAIFI	*	*	1.20	1.47	1.28
	CAIDI	*	*	1.37	2.30	1.32

* Data not available for 2007

Weather events are the primary cause of outages on the OHL system. This results in yearly fluctuations seen in the data of Table 5. The OHL service area is located in Southern Ontario and can be subjected to Lake Affect

weather. OHLs performance indexes are worse when including losses of service from HONI. The best representation of OHLs system performance are provided when loss of service is excluded. Both sets of numbers are found in Table 5.

Table 5 is a summary of OHLs key system performance indicators from 2008 to 2012. Over this period OHL saw an increase in outages and there duration in 2010 and 2011; this trend reversed in 2012. OHLs performance indexes reflect this increase in outages. However OHLs SAIDI and CAIDI have remained below the Ontario average during this entire period. OHLs SAIFI is also generally below Ontario averages, the exception being during the spike in outages found in 2011.

The unusually high number of outages in 2010 and 2011 can be attributed mainly to severe weather conditions experienced by Orangeville. The weather in those two years included heavy rainfall and sever winds. Severe weather conditions appear to be increasing in frequency in Ontario; if this trend continues OHL and other utilities will take this into account when installing overhead systems. OHLs continued installation of underground systems will serve to mitigate the extent of damage done during severe weather conditions.

Table 5 shows an overall improvement in system performance statistics when loss of service from HONI scenarios are excluded. OHL's true system performance is indicated by removing the effect of the supplier's outages. Since OHL is an embedded utility, they have no direct control over the supplier's outages.

As of 2012 OHL has begun recording all outages by feeder. As this data increases OHL will compare the outages on each of its feeders to determine which feeder require more attention. OHL, as part of the CHEC Group, has worked with the OEB staff as part of the Reliability Reporting Working Group. As part of the working group, OHL will continue to work with the OEB and industry members to ensure the appropriate data is being recorded during future outage events.

1.4 Capital

It is important that assets are not replaced before the end of their useful life. It is generally accepted in industry that, rather than age, the asset "stress" is a more determining factor of asset life and an indicator for the required maintenance or replacement of the asset. It therefore stands to reason, that assets under greater stress should be monitored more closely and maintained more than those under less stress. This ensures a wise use of limited capital and maintenance expenditures.

OHL has implemented an asset management system, supported by engineering analysis tools. OHL is continuing efforts to improve the information available in its asset management system for all major equipment. The primary future focus will be to gather available information on poles installed, including height, usage, age and condition.

The improved asset data will be used to provide additional information for future asset assessments and determine which assets are under more stress and therefore require replacement or additional maintenance.

2.0 Substations and Feeders

OHL owns and operates four Substations. The station data is summarized below in Table 6. They are located within the Town of Orangeville, as shown in Figure 3. Each station is controlled by appropriately rated loadbreak and/or airbreak switches. A brief description of each station is provided in the subsections below.

Table 6 - Substation Data

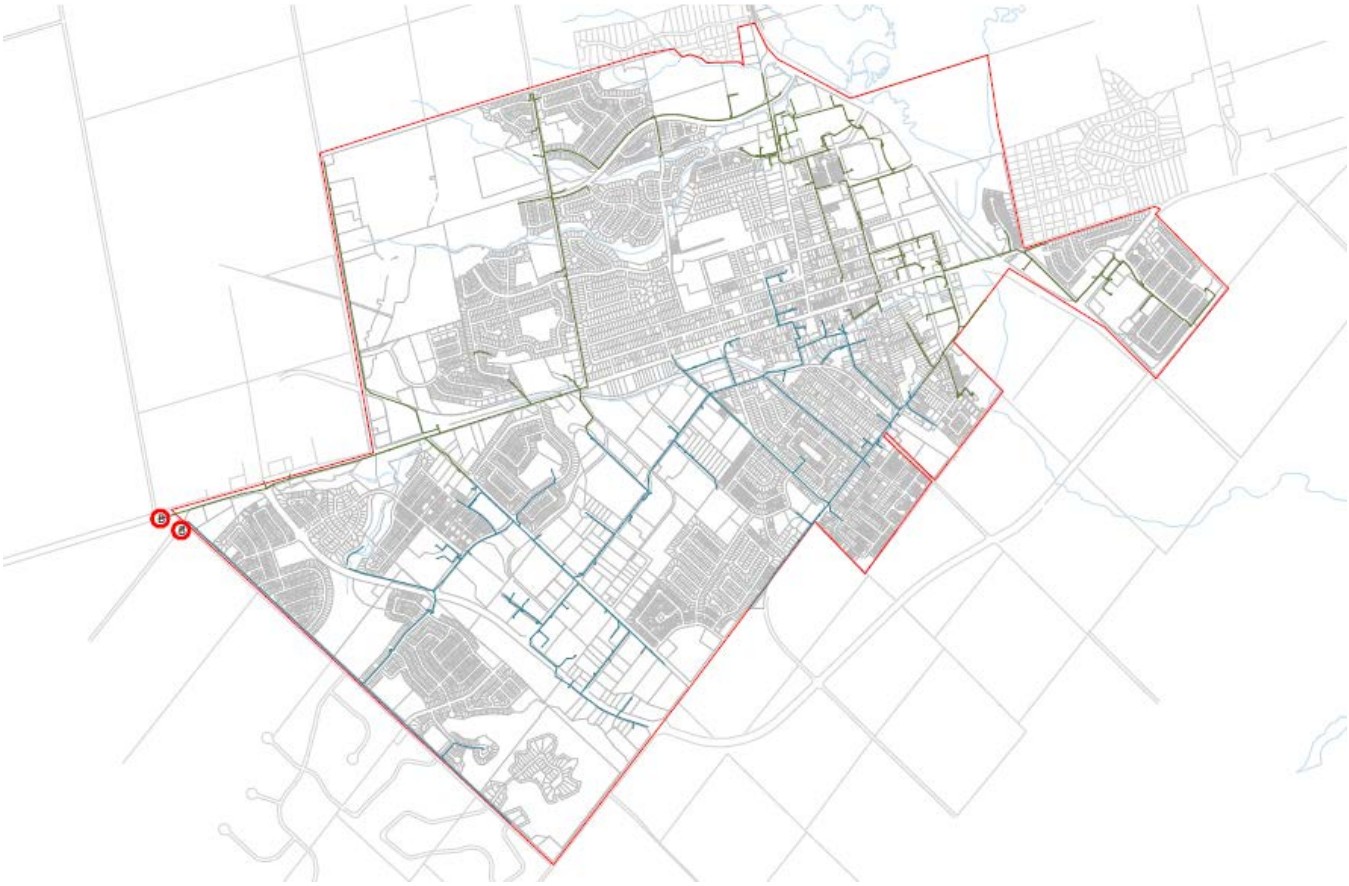
Station	Year	Voltage	Transformer Size	No. of Feeders	HV Protection	LV Protection
Orangeville MS2	1975	44 - 4.16 kV	5.0 MVA	3	SMD-2C 65A Type E Fuse	SM-5 400A Type E Fuse
Orangeville MS3	1967	44-4.16 kV	5.0 MVA	2	SMD-2C 65A Type E Fuse	SM-5 400A Type E Fuse
Orangeville MS4	1977	44-4.16 kV	5.0 MVA	3	SMD-2C 65A Type E Fuse	SM-5 400A Type E Fuse
Orangeville MS5	1965	44-4.16 kV	5.0 MVA	2	SMD-2C 65A Type E Fuse	SM-5 400A Type E Fuse

2.1 Orangeville

The Town of Orangeville is supplied by HONI with an M-class feeder supplying 44kV and two M-class feeders supplying 27.6kV. Four 4.16kV stations, fed by the 44kV subtransmission system, are being phased out over time and their feeders replaced by the 27.6kV system. OHL began this voltage conversion in the 1980s to reduce system losses and improve system reliability. Converting to the 27.6kV system also reduces the need for expensive municipal substations and allows for less expensive polelines supporting single circuits rather than multiple circuits as required by the 4.16kV system.

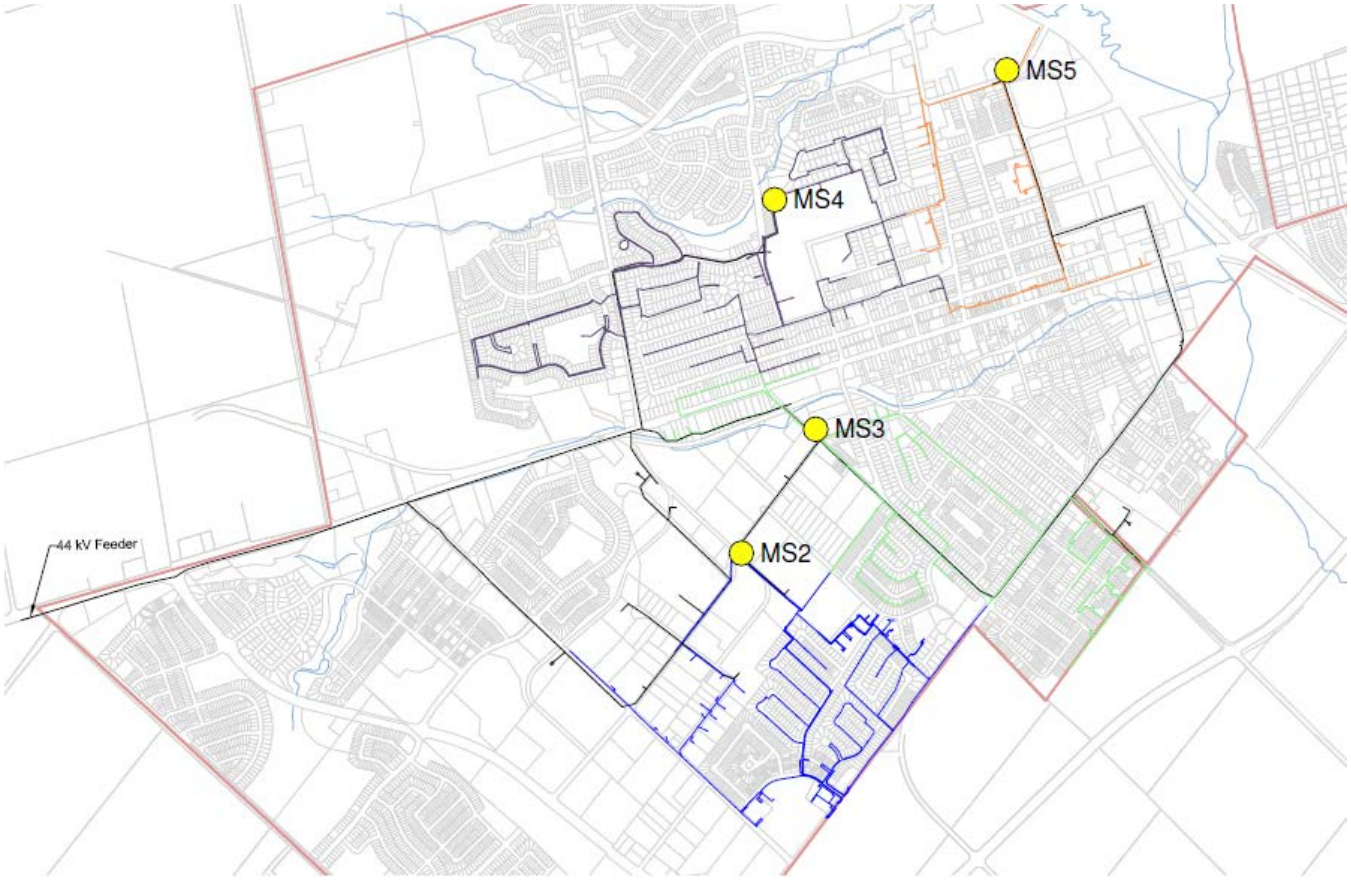
The 27.6kV system is fed directly from HONI by the M25 which enters town on B-Line and the M26 which enters town on Broadway. These feeders are both rated for 600A and the load from the town may be switched between them under most conditions. However under summer peak loading conditions the M25 currently sees 400A of loading and the M26 420A of loading. This means that neither feeder may supply the town individually. The inability to parallel the circuits will mean longer outages for customers. For this reason HONI has recently agreed to add a third shared feeder for Orangeville to support continued growth and improve reliability by adding additional load capacity. OHL represents the majority of loading on the current feeders.

Figure 2 - 27.6kV system in Orangeville



The 44kV feeder running through the town of Orangeville supplies four 4.16kV municipal stations owned and operated by OHL, as well as several private stations owned by businesses. The number of municipal stations in Orangeville has been reduced from five in the 1980s to four in 2010 when MS1 was removed from service. This reduction has occurred as part of OHLs voltage conversion program and will continue as more of the town is converted to 27.6kV. Due to the reduction in 4.16kV stations a spare transformer is available in the OHL inventory should an event necessitate the replacement of one of the currently installed units. The four remaining 4.16kV stations supply the older, central portion of Orangeville. Pockets of 4.16kV also exist separate from the 4.16kV system supported by step down transformers.

Figure 3 - Orangeville Stations and associated 44kV and 4.16kV feeders



2.1.1 Orangeville MS2, Centennial Road

Orangeville MS 2 provides service to the South Central portion of Orangeville. This includes residential subdivisions as well as industrial loads. The transformer is a 5.0 MVA unit with three feeders, one of which does not currently carry any load and can be used to feed loads normally supplied by Orangeville MS3 when required. The station is currently protected by SMD-2C, 65A Type E fuses on the HV side and by SM-5, 400A Type E fuses on the LV side. This station has been in operation since 1975.

2.1.2 Orangeville MS3, Dawson Road

Orangeville MS3 provides service to the central portion of Orangeville and serves primarily residential loads. The transformer is a 5.0MVA unit with two feeders, both of which are utilized and can be used to feed areas and backup Orangeville MS2 when required. One feeder is also capable of backing up MS4. The station is currently protected by SMD-2C, 65A Type E fuses on the HV side and by SM-5, 400A Type E fuses on the LV side. This station has been in operation since 1967.

2.1.3 Orangeville MS4, ODSS

Orangeville MS4 provides service to a central portion of Orangeville North of MS3 and serves primarily residential loads. The Transformer is a 5.0MVA unit with three feeders, all of which currently carry load. Load can currently be switched between the feeders of MS4 and MS3 or MS5. The station is currently protected by SMD-2C, 65A Type E fuses on the HV side and by SM-5, 400A Type E fuses on the LV side. This station has been in 1977.

2.1.4 Orangeville MS5, Fifth Avenue

Orangeville MS5 is situated in the North east Corner of the town and provides service to a mix of residential and commercial customers. The Transformer is a 5.0MVA unit with two feeders, both of which currently carry load. MS5s two feeders supply residential loads and commercial loads, centered on the downtown shopping area. Load can currently be switched between the feeders of MS5 and MS4. The station is currently protected by SMD-2C, 65A Type E fuses on the HV side and by SM-5, 400A Type E fuses on the LV side. This station was manufactured in 1965.

2.2 Grand Valley

There are currently no MS stations in the former village of Grand Valley. Grand Valley is supplied directly from HONI via the F2 an F-class 12.48 kV feeder, originating at the Grand Valley DS station, owned and operated by HONI within the community. This station is fed by the M2 HONI 44kV line, from the Orangeville TS, which runs through town. OHL is not aware of any large load expansions in this area and does not anticipate the need for additional capacity from HONI for the duration of this planning period.

Figure 4 – 12.48kV system in Grand Valley

2.3 Inspections

OHL owns and operates 4 substations, which are patrolled once a month in accordance with the requirements of the OHL Inspection and Maintenance Procedures. Patrols at substations require the use of the *Patrol Deficiency Record* to record any defects or areas of concern which are identified during the visual inspection. Monthly visual inspections for station equipment include the following:

Transformer:

- Paint condition and corrosion
- Phase indicators and unit numbers match operating map
- Leaking oil
- Flashed or Cracked Insulators
- Contamination/discolouration of bushings
- Ground lead attachments

Switches and Protective Devices:

- Bent, broken bushings and cutouts
- Damaged lightning arresters
- Ground wire on arresters unattached

Hardware and Attachments:

- Loose or missing hardware
- Insulators unattached from pins
- Conductor unattached from insulators
- Insulators flashed over or obviously contaminated
- Tie wire unraveled
- Ground wire broken or removed
- Ground wire guards removed or broken

Switchgear:

- Paint condition and corrosion
- Placement on pad or vault
- Check for locks
- Grading changes

Vegetation:

- Accessibility compromised
- Grade changes that could expose cable
- Leaning or broken “danger” trees in proximity of station
- Growth into line of “climbing” trees
- Vines or brush growth interference (line or fence clearance)
- Bird or animal nests

In addition to monthly visual inspections performed by OHL staff, all stations are inspected by a 3rd party three times a year which includes oil testing for the station transformers. These inspections are performed by Ascent Solutions Inc. (formerly Tiltran Services Inc.).

2.4 Major Station Maintenance

Preventive station maintenance is conducted periodically according to the OHL Inspection and Maintenance Procedures and includes the following:

- Testing of Substation Transformers
- Arrester testing
- Breaker and Protection Testing and Maintenance
- General station maintenance

The following stations have undergone maintenance in 2013

- Orangeville, MS3
- Orangeville, MS4

The following station is scheduled for maintenance in 2014 and is included in the Section 13 Budget

- Orangeville, MS2

2.4.1 Feeders

As stated in Section 2.2.2 OHL has been recording outages by feeder since 2012. This provides an indication of each feeder's reliability and performance.

2.4.2 Load and Load Balancing

OHL feeders and stations possess sufficient load growth potential to allow for all anticipated growth within Orangeville and Grand Valley. In Orangeville the 4.16kV stations are lightly loaded as they continue to see their load shifted to the 27.6kV feeders. The majority of new construction is also occurring on the 27.6kV system at this time. The 27.6kV feeders still possess room for load growth but have reached the point where they can no longer be paralleled as explained in 3.1. For this reason a third 27.6kV feeder is to be provided by HONI, with this new feeder installed it will again be possible to take one feeder out of service during any loading conditions.

The former Village of Grand Valley is fed by a single 12.48kV feeder, the F2 supplied by HONI. A tie switch exists between the OHL F2 and the HONI F3 feeder which HONI uses to feed loads outside of the OHL service area. In the event of a problem with the F2 feeder at the station such as a recloser failure, the F3 can be used to supply the OHL load in Grand Valley. At this time the Grand Valley 12.48kV system is lightly loaded and the addition of another feeder for switching purposes cannot be justified. OHL is extending the 3 phase circuit in Grand Valley into areas currently supplied by single phases. This is being done to achieve belter phase balancing in the community and was spurred by the identification of a phase imbalance by IESO in 2011.

2.5 Station Metering and Monitoring

The Town of Orangeville is supplied with three M-Class feeders connected to the HONI owned Orangeville TS. Each feeder is metered with Wholesale Revenue Metering Equipment that is used for settlement in the IESO administered wholesale market and load monitoring. OHL has also installed Smart Faulted Circuit Indicators (FCIs) on each of its feeders to provide fault indication, loss of current indication and load monitoring.

The older area of the Town of Orangeville is supplied with four 4.16kV sub-stations with a total of 10 feeders. OHL monitors the peak amperage with ammeters that are read on a quarterly basis.

The former village of Grand Valley is supplied from a single F-Class feeder connected to the HONI owned Grand Valley DS. The feeder is metered with Wholesale Revenue Metering Equipment that is used for settlement in the IESO administered wholesale market and load monitoring.

OHL has installed Smart Faulted Circuit Indicators (FCIs) on each of its feeders to provide fault indication, loss of current indication and load monitoring. At this time OHL has not installed a Supervisory Control and Data Acquisition System. Given OHLs compact service area and customer base a SCADA system would be of limited use and would not significantly improve reliability.

The storage of client data will be covered in the information systems portion of this report.

2.6 Substation and Feeder Capital

OHL is not planning for any station expansion in the next 5 years. As OHL continues to convert its 4.16kV circuits to 27.6kV less and less load will be seen by OHLs Municipal stations until they are phased out of service. This has an added bonus in providing spare station transformers for OHL in case of emergency.

Capital is set aside in the 5 year budget for the continued expansion of the 27.6kV system. A third 27.6kV express feeder is planned for Orangeville and is included in the 2014 budget.

3.0 Current Capacity to Accommodate Renewable Generation Facilities (5.0.3.4)

Table 7 Renewable Generation Capacity by Station/Feeder

	2012 Peak Demand (kW)	FIT Capacity (kW)	Connected Projects (kW)	Applied Projects (kW)	Remaining Capacity (kW)
Orangeville(27.6kV)					
Orangeville TS DESN2 – M5	16,837	1,684	281*	80**	1,323
Orangeville TS DESN1 – M25	15,585	1,559	45	0	1,514
Orangeville TS DESN1 – M26	16,698	1,670	39	259	1,372
Orangeville(4.16kV)					
MS2	**2,078**				
W – West	889	89	0	72	17
S – South	1,189	119	0	0	119
E – East	0		0	0	
MS3	**1,886**				
S – South	1,081	108	0	0	108
SE – South East	805	80	0	0	80
MS4	**4,624**				
W – West	2,342	234	8		226
S – South	1,057	106	10	8**	88
E – East	1,225	122	0	0	122
MS5	**2,234**				
W – west	1,009	101	0	0	101
S - South	1,225	122	0	0	122
Grand Valley (12.48kV)					
Grand Valley DS #2 – F2	1,861	186	10	2	175

*During August 2013 a 12kW net metering solar project was removed from the OHL system reducing the connected kW of renewable generation to 268kW.

**As discussed in 3.6.2 on 8kW project application in Orangeville has been cancelled as of August 13th 2013.

3.1 Orangeville TS

Orangeville TS, owned and operated by HONI, supplies power to both the Town of Orangeville and the former village of Grand Valley. This is done with two 44kV feeders and two, soon to be three 27.6kV feeders. The 44kV M5 feeder supplies OHL's 4.16kV MS stations in Orangeville. The 44kV M2 feeder supplies the 12.48kV HONI station in Grand Valley. The M25 and M26 are 27.6kV feeders which currently supply the Town of Orangeville. The M26 is a dedicated feeder with some long term load transfers. HONI has stated that these load transfers will be removed during the construction of the third feeder into Orangeville. The M25 is not a dedicated feeder; it supplies some HONI load outside of the town.

At this time OHL has not received any load restriction notices from HONI for the Orangeville TS or its feeders.

3.2 The Town of Orangeville

The distribution system in Orangeville consists of three parts. The newer portion consists of two 27.6kV feeders. These feeders are directly fed by HONI.

All of OHLs feeders still have remaining capacity for FIT and mircoFIT installations. If the load on the 27.6kV feeders continues to grow, they may soon be considered heavily loaded.

4.16kV circuits are designed for smaller local loads; this limits their ability to connect RG installation to smaller units such as those found on rooftops. As 4.16kV to 27.6kV conversions continue the 4.16kV feeders will be under light and then very light loading. As this happens the capacity for FIT and microFIT connections will decrease, for this reason new RG connections should be connected to the 27.6kV system where possible.

3.3 Grand Valley

The 12.48kV system in Grand Valley is currently lightly loaded.

In both the Town of Orangeville and the former village of Grand Valley 44V subtransmission circuits are found running through the service areas.

The currently existing capacity for each of OHLs feeders can be found in Table 7.

3.4 Capacity Assessment Methodology (5.4.3)

The generator connection application process for OHL customers' requires the involvement of HONI. The application process includes an internal review of applications by operations, engineering and metering departments. OHL also requires approval from HONI for projects greater than 10kW for connection capacity, as HONI is the Host Distributor. This process has become streamlined; OHL is able to complete the approval process in parallel with HONI's approval process. OHL is not aware of any upstream capacity constraints at the HONI owned Orangeville TS, relating to the OHL supply feeders.

OHL has limited penetration of its feeders to 10% of peak load. This is based on the 'Technical Review of Hydro One's Anti-Islanding Criteria for microFIT PV Generators' prepared by Kinectrics.

At this time OHL determines the available generation capacity at 10% of the peak loading of each feeder for the M-Class feeders and the Grand Valley DS – F2 Feeder. The currently capacities available are listed in Table 7 for all OHL feeders.

3.5 Relevant Unique Challenges and Opportunities

OHL serves an urban customer base load made up of residential, small to medium commercial and industrial customers. The majority of connected and proposed renewable generation connections in the Town of Orangeville and former Village of Grand Valley are made up of rooftop FIT and micro-FIT projects. Larger FIT projects will typically be installed by commercial and industrial customers with a large rooftop footprint. Therefore, applications received or expected within five years, will typically displace customer load at the host site and are not expected to be significant net-exporters of energy into the distribution system.

3.6 Renewable Generation Connection Anticipated during the current 5 year plan

The interest in FIT and micro-FIT projects has been slow to moderate. Therefore, OHL does not expect to reach the current available capacity for renewable generation in the near future.

3.6.1 FIT (>10kW) Proposals

Two FIT proposals are currently planned. One has been approved for connection to the 27.6kV M26 feeder and the other for the 4.16kV MS2-West feeder.

Table 8 Proposed FIT

Customer	Area	Station/Feeder	kW	Type	Status
Commercial Store	Orangeville	Orangeville TS – M26	250kW	Solar	Awaiting customer to construct
Storage Building	Orangeville	MS2 – West	72kW	Solar	Offer to connect provided and awaiting reply

3.6.2 MicroFIT (<10kW) Proposals

Three microFIT proposals are currently active. In Grand Valley a single proposed project has been approved for connection to the 12.48kV system. In Orangeville, one project has been approved for connection to the 27.6kV M26 feeder and another for the 4.16kV MS2-West feeder.

Table 9 Proposed microFIT

Customer	Area	Station/Feeder	kW	Type	Status
Residential House	Grand Valley	Grand Valley DS – F2	2kW	Solar	Offer to connect provided and awaiting reply
Residential House*	Orangeville	MS4 – South	8kW	Solar	Offer to connect provided and awaiting reply
Residential House	Orangeville	Orangeville TS – M26	9kW	Solar	Offer to connect provided and awaiting reply

* The application for a connection of a solar unit on a residential unit on the Orangeville MS4-South feeder was terminated on August the 16th 2013.

3.7 Expenditures Related to Renewable Generation Connections (5.1.2)

OHL has experienced a slow to moderate interest in renewable generation installations. Based on the expected interest and remaining capacity, OHL does not expect significant capital or OM&A expenditures over the next five years to accommodate the forecasted renewable generation. OHL expects that the available REG connection capacity will increase as the feeder base load increases due to customer growth.

OHL will continue to purchase and stock the required bi-directional metering equipment for future renewable generation customers. This is required to ensure that OHL is capable of meeting the customer connection timelines within the Distribution System Code.

3.7.1 Methodology for Prioritization of Expenditures

FIT or mircoFIT projects are prioritized by OHL on a first come first served basis.

3.8 OPA Letter of Comment

On September 19 2013 OHL received a Letter of Comment from the OPA. This letter confirmed OHLs renewable generation data as contained in this report. This letter can be found in Appendix B of this document.

4.0 Poles

The OHL overhead distribution system is supported by approximately 1,863 poles, primarily wood type. These poles are divided between 1,601 in the Town of Orangeville and 262 in the former village of Grand Valley. Historically little pole information was recorded, OHL has worked to improve its pole data and is continues to collect information whenever work is being completed in the field. As condition data becomes more complete it will be used to plan the replacement of poles and create a five year plan for pole replacement. Table 10 and Figure 5 show the breakdown of OHLs poles by year and service area.

Table 10 – OHL Poles Age vs Service Area

Year	Orangeville	Grand Valley	Total
1950	3	4	7
1955	1	15	16
1960	95	3	98
1965	72	3	75
1970	17	18	35
1975	5	20	25
1980	32	79	111
1985	188	39	227
1990	306	25	331
1995	324	11	335
2000	311	1	312
2005	213	11	224
2010	34	33	67
Total	**1601**	**262**	**1863**

Figure 5 – Pole Year vs Service Area

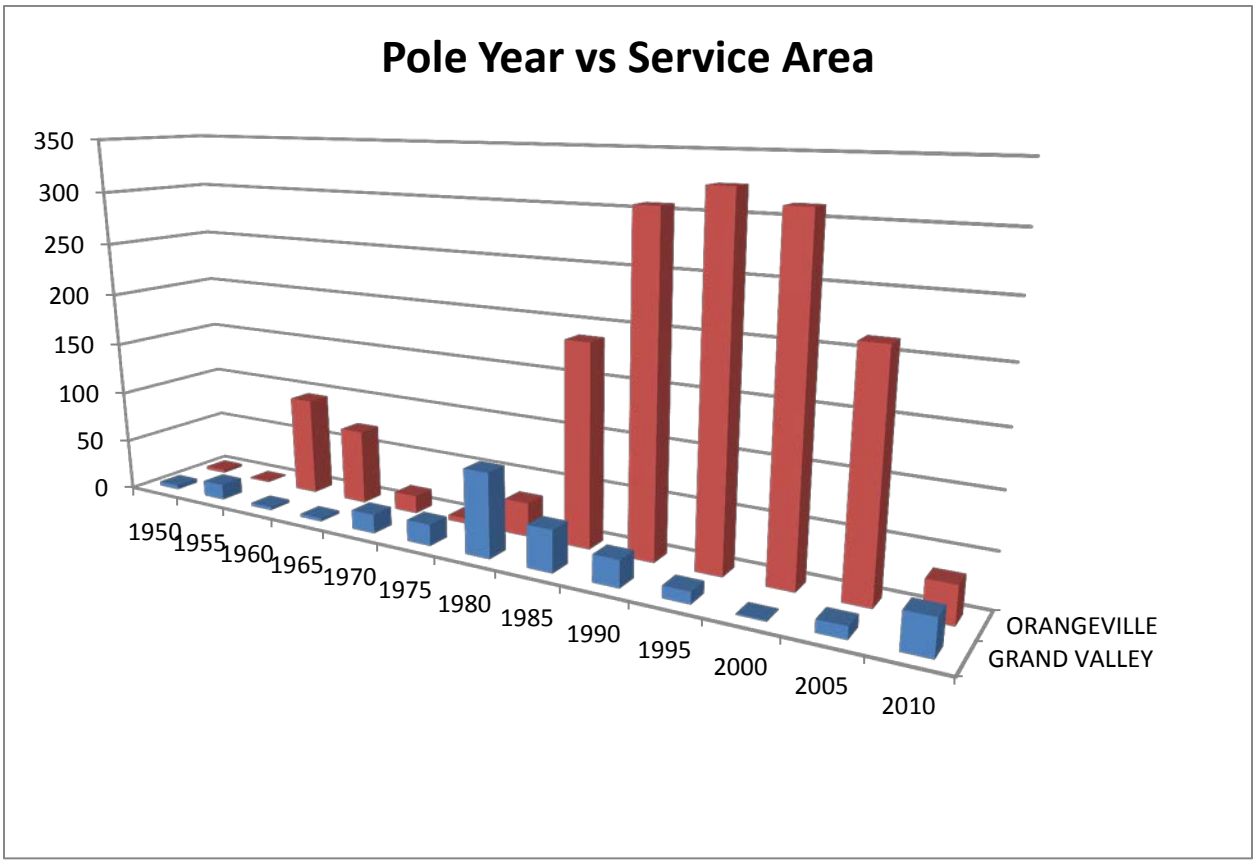


Figure 5 shows the replacement histories in both Orangeville and Grand Valley. For Orangeville two trends show themselves. The first is a spike in the number of poles from the 1960s. These poles are primarily backyard poles installed in neighborhoods constructed in that decade. These poles are generally lightly loaded with many supporting only secondary conductors. For this reason they have provided service beyond the industry standard number of years, and continue to provide useful service. OHL will inspect these poles and replace them as required. The second trend shown among Orangeville poles is the surge in construction starting in the late 1980s. This occurred as part OHLs conversion program and has resulted in the bulk of OHLs system being younger than industry standard replacement rates would normally result in.

In Grand Valley there is a spike in poles from the early 1980s. Almost a third of Grand Valleys poles are 30 to 35 years old and will be considered when OHL eventually increases its replacement rates as explained below.

According to the current MIFRS system poles have a life expectancy of approximately 45 years. For poles to be replaced on a 45 year cycle approximately 2.22% of the total pole population or 38 poles should be replaced yearly. OHL began rebuilding its Town of Orangeville system in the 1980s; during this rebuild the majority of OHLs poles were replaced with taller poles to accommodate the new higher voltage circuit. This has resulted in a population of poles in the OHL system that is younger then is normal. The replacement rate for the 51% of poles not supporting the 27.6kV system is approximately 19 poles a year. OHLs historic and projected pole replacement rates for the period 2011-2018 are found in Table 10. These replacement rates are based on the number of poles budgeted for replacement in Chapter 10. These replacement rates meet or exceed the replacement rate for non 27.6kV supporting poles. As the bulk of OHL's poles continue to age the replacement rate will increase over time until it reaches industry standard replacement rates.

Table 11 – Pole replacements by Year

Year	# of Poles	% of total
2011	22	1.16%
2012	20	1.05%
2013	59	3.10%
2014	12	0.60%
2015	28	1.50%
2016	26	1.39%
2017	12	0.60%
2018	16	0.86%

4.1 Pole Inspection

Line patrols, conducted in accordance with the OHL Procedures, include a visual inspection of poles for the following:

- Bent, cracked or broken poles
- Excessive surface wear or scaling
- Loose, cracked or broken cross arms and brackets
- Woodpecker or insect damage, bird nests
- Loose or unattached guy wires or stubs
- Guy strain insulators pulled apart or broken
- Guy guards out of position or missing
- Grading changes, or washouts
- Indications of burning

4.2 Pole Maintenance

The stress placed on a pole is important when considering its lifespan; generally the greater the stress the shorter the lifespan. The stress increases with equipment, such as transformers or utilization, such as dead ended or line angle installations. It is therefore important that they be more closely monitored.

4.3 Pole Capital

The above pole inspection process has identified the need to replace a sufficient number of poles on an annual basis, such that over the course of their expected life, all poles will be replaced.

OHL replaces poles as planned due to age, condition or as required functionality changes. Additional poles are replaced as required due to storm damage and foreign interference such as vehicle collisions. Based on the available data and industry norms, OHL anticipates the need to replace approximately 2.22% of the pole population or approximately 19 poles annually after adjustment for the 27.6kV conversion. This rate of replacement will eventually rise to see all OHL poles replaced every 45 years. A replacement cycle of 40 to 50 years will be targeted; this activity and the corresponding financial requirements are summarized in Section 10.

5.0 Transformers

The OHL distribution system consists of 862 pad mount and 371 pole mount transformers. The following table shows a summary of the overhead and underground transformers by community.

Table 12 – Transformer type by community

	Polemount	Padmount	Total
Orangeville	311	821	1132
Grand Valley	60	41	101

OHL records all relevant information on its transformers as they are installed and stores the information in its GIS system. The data recorded includes mount type, size, age, circuit and location. Historically not all data was recorded. As work or inspections are performed on transformers data is recorded by crews for inclusion in OHLs GIS system.

OHLs two service areas have unique compositions of transformer types and sizes. As shown in Table 13 Orangeville feeds most of its loads via padmount transformer while Grand Valley is primarily overhead. New construction in both communities is mostly underground. This practice began in Orangeville in the 1970's on the 4.16kV system. Approximately 125 4.16kV padmount transformers exist in subdivisions constructed before the beginning of OHL's voltage conversion project.

Table 13 – Orangeville Transformers by kVA and Mount type

	Polemount	Padmount	Total
10 kVA	14	1	15
25 kVA	33	0	33
30 kVA	2	0	2
37.5 kVA	11	0	11
50 kVA	106	72	178
75 kVA	67	299	366
95 kVA	2	0	2
100 kVA	22	319	341
112.5 kVA	5	6	11
150 kVA	23	30	53
200 kVA	1	0	1
225 kVA	10	1	11
250 kVA	5	0	5
300 kVA	10	52	62
450 kVA	0	1	1
500 kVA	0	21	21
750 kVA	0	8	8
1000kVA	0	11	11
Total	311	821	1132

Figure 5 – Orangeville transformers by kVA and Mount type

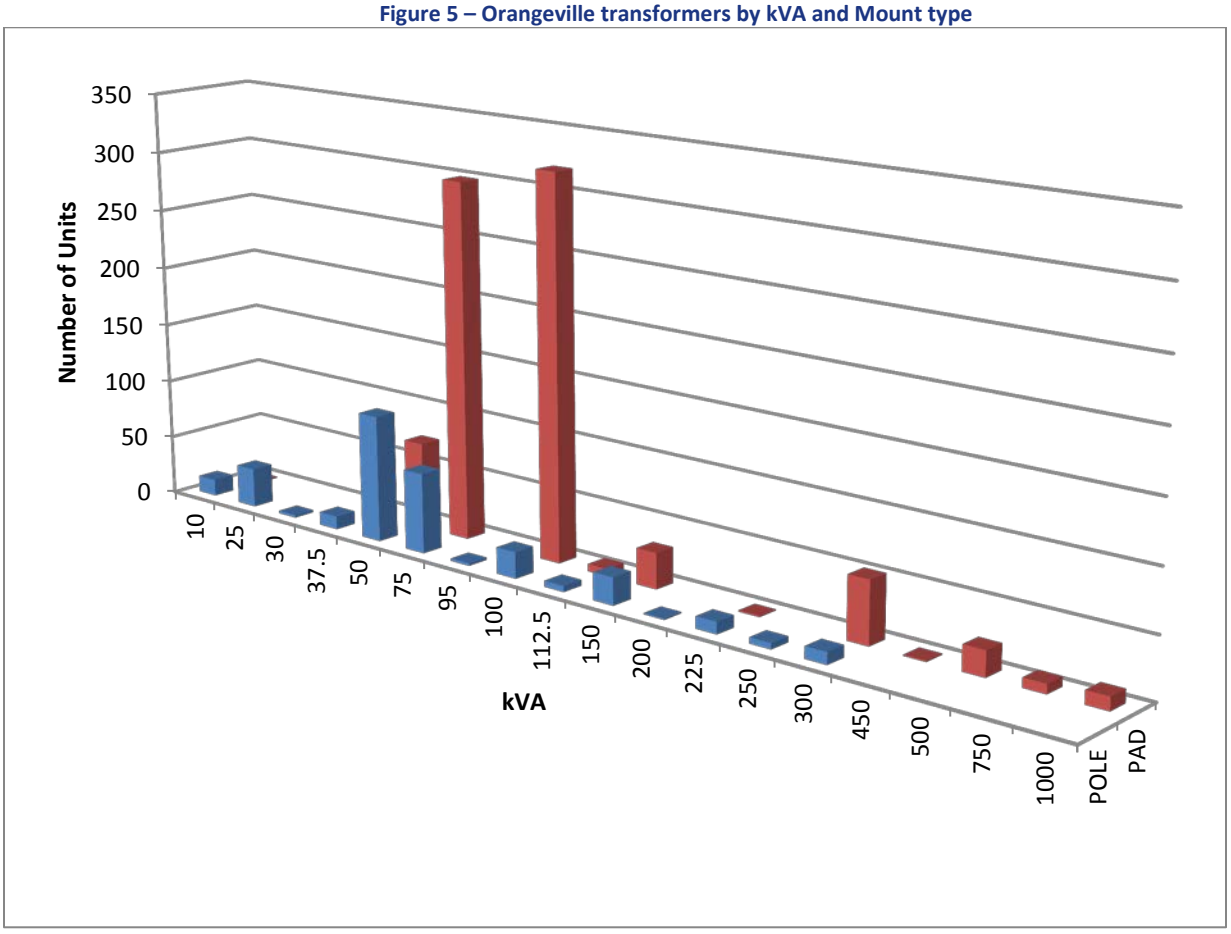


Table 13 and Figure 5 above show the breakdown of OHL transformers in Orangeville by kVA and mount type. Station transformers have been excluded from this data. This data shows the shift in size between 50kVA and 75kVA units in overhead installations to 75kVA and 100kVA units in underground installations. This reflects the shift in OHL standards towards 75kVA and 100kVA units away from the 50kVA units, which happened in concert with the 27.6kV conversion. The polemount transformers will also be generally older than those which are padmounted. In Orangeville OHL now feeds most of its larger loads with padmount units.

Table 14 – Grand Valley Transformers by kVA and Mount type

	Polemount	Padmount	Total
25 kVA	6	0	6
30 kVA	1	0	1
37.5 kVA	5	0	5
50 kVA	26	3	29
75 kVA	14	20	34
100 kVA	2	17	19
112.5 kVA	1	0	1
150 kVA	3	1	4
300 kVA	2	0	2
Total	60	41	101

Figure 6 – Grand Valley transformers by kVA and Mount type

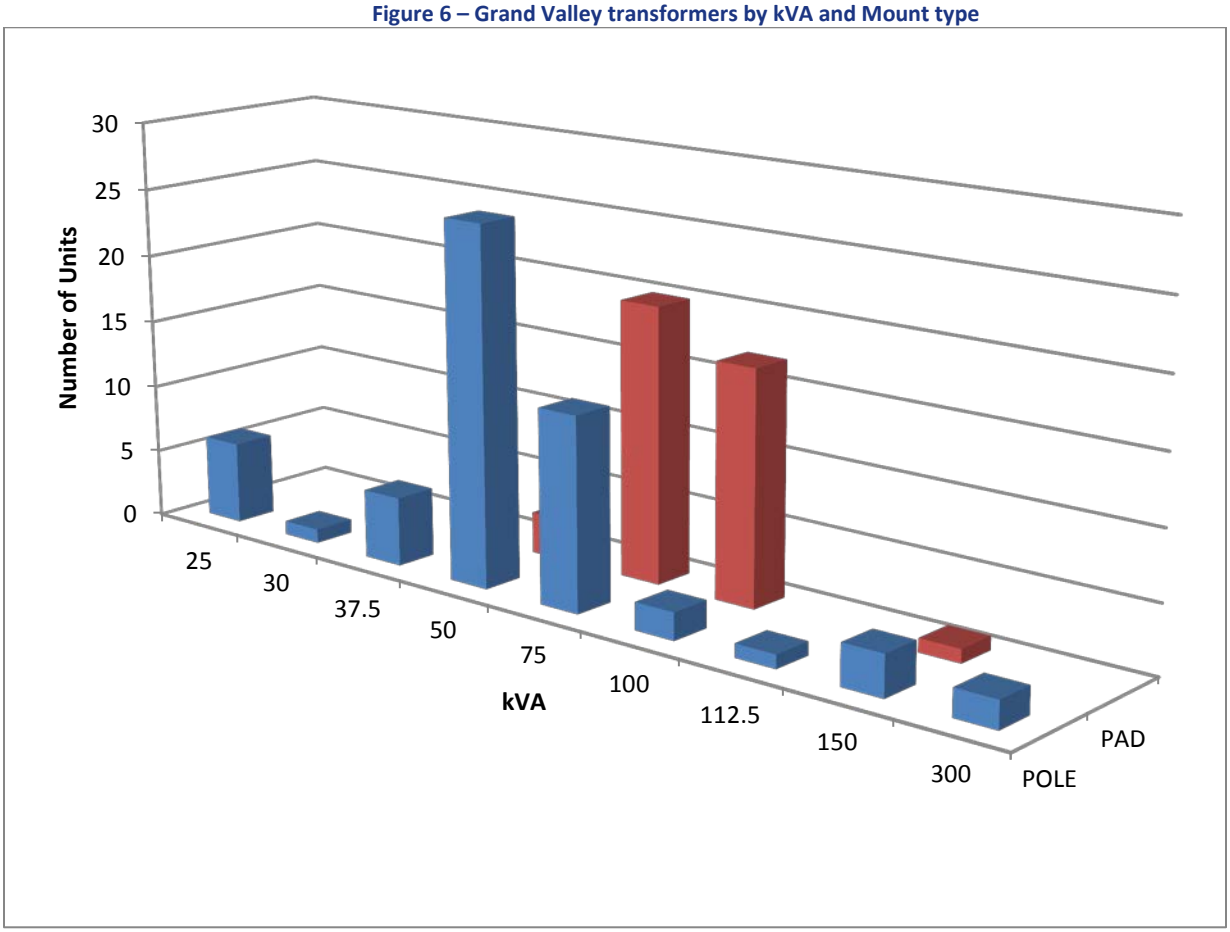


Table 14 and Figure 6 above show the breakdown of OHL transformers in Grand Valley by kVA and mount type. This data shows the shift in size between 50kVA and 75kVA units in overhead installations to 75kVA and 100kVA units in underground installations. This reflects the same shift in OHL standards towards 75kVA and 100kVA units away from the 50kVA units, the difference being that without a conversion to 27.6kV many installations have remained polemounted, including a larger percentage of Grand Valley's larger transformers. The polemount transformers will also be generally older than those which are padmounted.

According to industry standards transformers have a useful life of approximately 45 years, which requires that transformers be replaced at a rate of 2.22%. In the OHL system a replacement rate of 2.22% results in approximately 28 transformers a year being replaced. Table 15 shows the actually replacement rate of OHL. Averaged over the course of the five year plan OHL is replacing at or slightly above the industry norm.

Table 15 – Transformer replacements by Year

	Polemount	Padmount	Total	% of total
2011	4	20	24	1.87%
2012	8	37	45	3.50%
2013	17	41	58	4.51%
2014	5	37	42	3.27%
2015	20	24	44	3.42%
2016	34	10	44	3.42%
2017	22	32	54	4.20%
2018	8	44	52	4.04%

At this time OHL does not have any poletran or livefront transformers installed in its system. In Grand Valley there are several poletran units left from the pre amalgamation days, these units are not connected to the system but are used as street light poles. These units are to be replaced in the current five year plan and are covered in the capital section of this report.

Design practices of utilities, particularly in the past 25 years, have been to substantially oversize transformers for the average load required to be supplied. A typical utility average transformer utilization factor is between 20-35%. In the past decade OHL began standardizing on 75kVA and 100kVA padmount transformers, as opposed to the former standard of 50kVA and 75kVA transformers. Recent observations from smart meter data by OHL staff have found that for Padmount 120/240 transformers, loading is between 25-40%. In light of these observations OHL has reverted to the previous standard of 50kVA and 75kVA units. This will reduce no load losses on OHL transformers.

OHL currently completes transformer consolidation analysis during all maintenance and capital projects. This loss reduction policy will continue for future projects and will inform OHLs transformer purchasing practices. As more transformer data becomes available it can be integrated with the existing OHL customer information. This together with the connectivity model and weather data, will allow OHL to determine which transformers are under more stress and therefore require closer monitoring or maintenance and an appropriate replacement program.

5.1 Transformer Inspection

OHL visually inspects transformers every three years under the Overhead Visual Inspection and Underground Visual Inspection Programs and Record and follow-up on any complaints received from customers. The inspection of transformers includes:

In addition to visual inspection OHL covers all of its transformers in its annual infra-red inspections as described in Section 7.3.1. These inspections look for hot spots on transformers and their primary/secondary connections.

Polemount Transformers:

- Paint condition and corrosion
- Phase indicators and unit numbers match operating map
- Leaking oil
- Flashed or cracked insulators
- Contamination/discolouration of bushings
- Ground lead attachments
- Damaged disconnect switches or lightning arresters

- Ground wire on arresters unattached

Padmount Transformers:

- Paint condition and corrosion
- Placement on pad or vault
- Check for lock and penta bolt in place or damage
- Grading changes
- Access changes (Shrubs, trees etc.)
- Phase indicators and unit numbers match operating map (where used)
- Leaking oil
- Lid Damage, missing bolts, cabinet damage
- Cable connections
- Ground connections
- Nomenclature
- Animal nests/damage
- General Condition

5.2 Transformer Maintenance

OHL performs maintenance on any transformers which are identified by either visual or infra-red inspection as needing work. This work may include replacement of connections if found to be hot, painting or replacement of unit if leaking.

5.3 Transformer Capital

A number of units are replaced annually, as part of projects driven by ongoing system improvements, wherever possible these replacements occur in parallel with other work being done on the same portion of the circuit. These replacements include the conversion of line segments from 4.16kV to 27.6kV.

In 2013 OHL will be removing and disposing of five poletran units beyond its normal work. The poletran units are no longer connected to the system and will be replaced with street light poles. Padmounts have already been installed to supply the subdivision from which the poletrans are being removed.

6.0 Switches and Cutouts

The station which feeds OHL is located very near to the Town of Orangeville. OHL relies on its loadbreak switches on the M5, M25 and M26 feeders to provide control and switching.

6.1 Loadbreak

The OHL system increasingly consists of underground systems; this is particularly true in the Town of Orangeville. For this reason OHL is now controlled largely by PME and KBAR units, the bulk of which are found on the 27.6kV system. Table 16 provides a breakdown of PME and KBAR units in Orangeville.

Table 16 – PME and KBAR units by Feeder

Feeder	PME	KBAR	Total
M25–276kV	9	4	13
M26–27.6kV	25	5	30
MS2-E–4.16kV	1	7	8
MS2-S-4.16kV	1	1	2
MS3-N-4.16kV	2	1	3
MS4-SW-4.16kV	0	1	1
MS5-W-4.16kV	1	1	2
Total	39	20	59

Figure 7 - Switches by Community

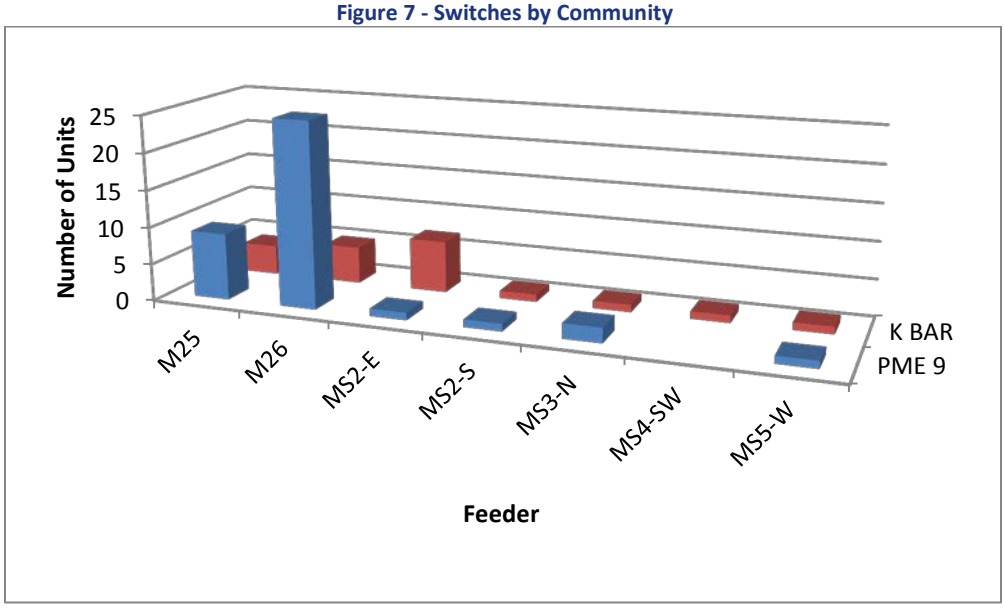


Table 16 and Figure 7 show that the bulk of OHLs KBAR and PME units are located on the M25 and M26 feeders. As the 27.6kV system expands this number will grow. The small number of PME and KBAR units found on the 4.16kV feeders reflects the shrinking load seen by those feeders.

6.1.1 Gang Operated Switches

OHL controls the M5 44kV feeder in Orangeville with gang operated switches. This includes a single air break switch and five load break switches.

OHL controls its M25 and M26 feeders with 6 loadbreak switches. Four of these switches are normally in the closed position on the M26 and allow for control to a large portion of Orangeville. Two additional switches are placed in the open position between the M26 and M25 and are used for switching between the feeders.

6.2 Cutouts and Non-Loadbreak Switches

OHL relies upon cutouts for the control, sectionalization and downstream protection coordination of its 27.6kV, 12.48kV and 4.16kV systems. In Grand Valley where no gang operated switches are installed, cutouts provide the primary means of control for the system, outside of the HONI DS station. Cutouts are used in single, two or three phase installations with two phase installations being the least common. Given the mixture of overhead and underground infrastructure in the OHL system cutouts are commonly found providing isolation between the two.

Table 17 – Fused Cutouts by System Voltage

Community	4.16kV	12.48kV	27.6kV	44kV
R	18	2	14	0
W	17	9	15	0
B	27	2	9	0
RWB	38	8	84	0
Total	100	21	122	0

Table 17 provides a breakdown of all fused cutouts in the OHL system. The 4.16kV, 27.6kV and 44kV cutouts are located in Orangeville while those on the 12.48kV system are located in Grand Valley. Three phase installations are by far the most common, with single phase units being used only to protect single phase runs.

Additional solid blade switches installed in cutouts and inline switching units are used for switching between circuits and isolation when not at potential. The OHL system contains 121 such switches, 5 in Grand Valley and 116 in Orangeville.

6.3 Switch and Cutout Inspection

OHL has been conducting switch inspection on all Gang operated switches on an annual basis. Each year these switches are inspected for damage and wear.

Additionally visual inspections are carried out on all switches as part of the Overhead Visual Inspection Program. These visual inspections occur once every three years and include:

- Bent, Broken bushings and cutouts
- Damaged lightning arresters
- Ground wire on arresters unattached

Inspection of underground switching equipment is also carried out on a three year cycle, in accordance with the Distribution System Code and include the following:

- Paint condition and corrosion
- Placement on pad or vault
- Check for lock and penta bolt in place or damage
- Grading changes
- Access changes (Shrubs, trees etc.)

- Phase indicators and unit numbers match operating map (where used)
- Leaking oil
- Lid damage, missing bolts, cabinet damage
- Cable connections
- Ground connections
- Nomenclature
- Animal nests/damage
- General Condition

Records of inspection, recorded and stored in a digital format shall be reviewed and priority of follow up scheduling of maintenance and/or corrective action activities will be directed by the Manager of Hydro Services or designate based on the criticality of inspection findings. Year to year OHL often exceeds the 33% system inspections for switching and protective equipment. In 2012 80% of all devices were inspected.

6.4 Switch and Cutout Maintenance

Gang operated switches in the OHL system or which control the entrance to a station are maintained periodically. This involves cleaning of the contacts and lubrication on moving parts where required. Additional work is performed wherever the above inspections indicate deficiencies.

Non-gang operated switches are visually inspected according to the inspection program and are maintained as required.

Due to their low cost cutouts are not subject to ongoing maintenance. OHL replaces cutouts upon failure and preemptively replaces porcelain cutouts with polymer cutouts when already working on the pole upon which the cutout is mounted.

6.5 Switch and Cutout Capital

Additional 44kV switches will be added to the system where new construction warrants. This will be examined as projects are proposed.

27.6kV loadbreak switches are planned for installation in 2013 and 2014 to support the addition of a third 27.6kV feeder into the Town of Orangeville. Their cost is included in the project budgets in Section 10.

7.0 Conductor

7.1 Primary

The distribution systems found in the Town of Orangeville and former village of Grand Valley evolved separately from one another. Each system has its own specific needs and challenges, including the mix of residential, commercial and industrial loads. Further variations in conductor size have occurred due to OHLs ongoing conversion from 4.16kV to 27.6kV.

OHL has data on its installed conductor sizes for its 44kV, 27.6kV and 12.4kV systems. The 4.16kV system which the 27.6kV is replacing is somewhat less well known but the data for this system is being improved. The only small conductor in the OHL system at this time is found in short, single phase backyard runs on the 4.16kV system. These runs will be replaced as the 27.6kV conversion continues. OHL has standardized on the following conductor sizes for overhead construction.

1. 3/0 ACSR for general construction
2. 4/0 ACSR for general construction
3. 556 ACSR for express feeders of large customers
4. 3/0 Al for construction in Grand Valley
5. 1/0 ACSR for radial feeds or single phase streets

Underground construction is now used for most system expansion and makes up a majority of the conductor in OHLs system. OHL has installed all of its underground primary cable in conduit since the late 1980s. OHL installs conduit using either open trenching of directional boring. Open trenching is used in new developments or where the disturbance of the surface is not a concern. Directional boring is installed by contractors in built up areas and is widely used during OHLs voltage conversion program where the new 27.6 lines are to be installed underground. OHL has standardized on the following Cable sizes for underground construction.

1. 2/0 AL cables are used for general construction
2. 1000 AL cables are used for express feeds and large customers

A feeder loading analysis was performed on the OHL system in the late 1990s. This analysis considered conductor sizes and has provided the background for the current standardization of conductors.

7.2 Secondary

Although the secondary bus is not always replaced when one customer upgrades their service, should a number of customers supplied by the same transformer upgrade, the secondary would be assessed and replaced based on current standards.

When installing underground secondary conductor and services it is OHLs practice to direct bury the conductor with appropriate sand padding above and below to protect the conductor and provide proper drainage. This has proven successful for OHL with the number of outages on secondary lines being within acceptable limits.

OHL has experienced failure of underground secondary conductors in areas of the Orangeville constructed in the 1970s. This is due to improper installation at that time and current installation standards have remedied this situation. OHL will continue to replace failed conductor but at this time the rate of failure does not warrant a replacement program.

In the fall of 2012 the council for Grand Valley passed a motion requiring that all future underground infrastructure including conductors must be installed in conduit. To comply with this requirement OHL now

installs secondary conductors and services in conduit when operating in the former village of Grand Valley. This practice has raised the cost of installing these services.

7.3 Conductor Inspection

Line patrols are conducted annually in accordance with the OHL Procedures. The line patrols include a visual inspection of the following:

Conductors and Cables

- Low conductor clearance
- Broken/frayed conductors or tie wires
- Exposed broken ground conductors
- Broken strands, bird caging, and excessive or inadequate sag
- Insulation fraying on secondary

Hardware and Attachments

- Loose or missing hardware
- Insulators unattached from pins
- Conductor unattached from insulators
- Insulators flashed over or obviously contaminated (difficult to see)
- Tie wires unraveled
- Ground wire broken or removed
- Ground wire guards removed or broken

General Conditions and Vegetation

- Leaning or broken "danger" trees
- Growth into line of "climbing" plants
- Accessibility compromised
- Vines or bush growth interference (line clearance)
- Bird or animal nests

Vegetation and Right of Way

- Accessibility compromised
- Grade changes that could expose cable
- Excessive vegetation on right of way

7.3.1 Line Patrol

OHL patrols its entire distribution system every three years, in accordance with the OHL Procedures. Distribution system line patrols are tracked using the "*Record of Inspection*". OHL line staff and contractors perform line patrols. OHL staff also inspects the condition of lines whenever they are working in an area.

OHL places emphasis on its informal inspections. Due to the employee's intimate knowledge of the system, OHL expects they will see much of the system in their day to day activities. This results in attention being brought to small issues before they can become problems. As a result of the above, the team is provided with a wealth of planning material otherwise unavailable and any future problems can be headed off the next time they will be in the area.

In addition to visual inspections OHL conducts annually infrared scans. These scans are performed by an OHL employee; acting as driver and guide, in conjunction with a contractor who scans the system for areas at a higher temperature then they should be, and where unplanned outages may result. These scans allow OHL to

identify problem areas and turn unplanned outages into shorter planned outages, or eliminate the outage completely. This improves OHLs reliability statistics and customer satisfaction.

7.4 Overhead System - Tree-Trimming

As part of the regular maintenance plan for the conductor assets, OHL schedules regular tree-trimming activities, as described below.

Vegetation and Right of Way control is required under the Minimum Inspection Requirements of the Distribution System Code and good utility practice. OHL has a relatively heavy mature tree cover where overhead hydro lines are in the proximity to trees. Tree contact with energized lines can cause the following:

- Interruption of power due to short circuit to ground or between phases
- Damage to conductors, hardware and poles
- Danger to persons and property within the vicinity due to falling conductors, hardware, poles and trees
- Danger of electric shock potential from electricity energizing vegetation

Care must be taken to balance the requirements of customers and stakeholders and safe and reliable operation of the distribution system. In general, the three-phase circuit sections require higher reliability and are therefore trimmed more aggressively than the single-phase circuit sections.

Tree trimming laws have been discussed by the Town of Orangeville but at this time no laws have been passed or are proposed.

Tree Trimming inspections have been incorporated into the other inspection programs included in this plan and additional checks will be performed by work crews in the area in which regular work is performed.

OHL performs line clearing in accordance with the OHL Line Clearing Program. Maintenance work orders are issued as a result of field observations and inspections. All work is scheduled accordingly.

To mitigate direct contact between trees and distribution assets, OHL conducts tree trimming in accordance with the OHL Procedures. Depending on the size, shape and growth pattern of each tree species, the tree trimmers remove sufficient material from the tree to limit the possibility of contact during high wind situations. The OHL service area is trimmed on a two year cycle as per formal requirements and lead hand judgment. Backyards are given a priority during trimming due to the difficulties inherent in reaching this plant.

The scheduled tree trimming cycle is designed to minimize the number of vegetation caused outages throughout the system. This work is primarily carried out by OHL employees, but contractors may be hired, based on cost and availability of resources.

All debris is removed and the site is returned to as-found condition. Any pole line damage or anomaly noticed by the tree trimming crew is reported to the Operation Manager of OHL for remedial action.

7.5 Conductor Capital

The continued growth of the Town of Orangeville has necessitated the addition of a third 27.6kV feeder as mentioned in the Station section of this report. This feeder will be installed in 2013 – 2014 and will be the single largest conductor expense during the period covered by this plan.

8.0 Metering and Monitoring

OHL currently bills all customers monthly.

8.1 Wholesale

OHL receives its power from HONI, either as 44kV subtransmission or 27.6kV, 12.4kV distribution voltages. The 44kV M5 and 27.6kV M25 are metered at the border of the town of Orangeville. The 27.6kV M26 is measured at the Orangeville TS as a dedicated feeder. The 12.4kV is measured outside the HONI owned and operated DS in Grand Valley.

8.2 Retail Metering

OHL customer information is summarized in Table 1. OHL utilizes Sensus (walk up 95 GS>50) to provide OHLs Advanced Metering Infrastructure and Utilismart (35 call phone lines, for interval data mv90) meter reading services for large customers. OHL relies on Savage DataSystems for ODS and Rodan as its Meter Service Provider.

8.3 Smart Meters

OHL completed the installation of smart meters throughout the service territory in summer of 2011. At the end of spring 2011 all installed smart meters were registered with the Meter Data Management and Repository ("MDM/R"). Time of use ("TOU") billing began in the fall of 2011. OHLs deployment of smart meters began with 1000 ISA1 meters and two follow up batches of 9000 ISA2 meters. The initial ISA1s experienced communications issues, this first batch of meters is now functional obsolete and will be replaced with new meters at the end of their service life. The second round of deployment consisted of two batches of ISA2s. The first batch of 900 meters did not have a shorting bar and lacked proper fasteners. This was rectified in the second batch of ISA2s with the addition of washers. OHL now installs ISA3 meters. These meters have done away with the limitations of the previous types and include improved communications options.

The above mention of ISA1 and ISA2 meters indicates that with smart meters containing not only metrology but also communications and computer technology it can reasonably be assumed that the communications and computer portion of the meters will become obsolete prior to the metrology failing causing the replacement of meters which, from a metrology standpoint, are functioning normally.

Table 18 – Annual Meter Replacement

Year	Number of Meters Replaced
2010	29
2011	46
2012	37
2013	65
Total	176

Table 18 shows the replacement rate for smart meters from 2010 to today.

OHL has had its smart meter provider preform a security audit, sensus preformed work to meet the

8.4 Meter Inspection and Maintenance

All maintenance activities related to meters follow the requirements of Measurement Canada guidelines.

8.5 Meter Capital

The installation of smart meters throughout the OHL service area is included as a single item in *Table 26 - Capital Expenses by OEB Category 2012* historical budget. Furthermore the larger than normal difference between budgets in 2012 and 2011, 2013 is attributed to this single project.

OHL has included new smart meters for expected customer growth in the Capital plan found in this report.

OHL will be installing an additional wholesale meter unit to monitor the new planned 27.6kV feeder for the Town of Orangeville; this purchase has been included in the Capital plan.

9.0 Equipment

9.1 Transportation Equipment

The vehicle replacement program is based on annual condition surveys and life cycle planning. New vehicles and equipment support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage. Consideration is given to the amount of mileage on the vehicle, body shape and if there are costly repairs prior to replacement.

Allowing for the historical usage and track record of the previous fleet types of vehicles, the following replacement schedule is used as a guide:

Small Trucks – 8 Years

Medium Trucks – 12 Years

Large Trucks – 15 Years

Vehicles under 3 tons:

Investigate and price suitable vehicles from the selection of dealerships in the immediate area. Consider the purchase of an older model depending on the mileage, condition or prior use of the vehicle and price quoted.

Vehicles over 3 tons:

Ensure vehicles meet functional requirements to perform meet the near term and expected long term requirements. In order to achieve a lower cost, explore the following:

- Initially investigate the known manufacturers that meet the specifications and requirements that may have an existing used or demonstration vehicle in their inventory. If no suitable vehicle is available;
- Prepare a specification list and proceed with a request for quotes.

OHL was experiencing recurring and higher maintenance costs on the existing 1996 Single Bucket Truck. OHL's replacement schedule in 2009 was 12 years for large vehicles. OHL believes in replacing vehicles before they become costly to repair, uneconomic and unsafe to operate. OHL's replacement schedule for vehicles has been reviewed and revised in 2013.

Asset ID	Asset Description	Place in Service Date	Replace	Expected Service Life	Rahab or Refurbishment Strategy	Description
19320-0002	Truck #21 - 2004 GMC Sierra Dump Truck	2/6/2004	2016	12 Years	Y	Repaired Dump Box
19320-0005	Truck #25 - 2007 Chevrolet Colorado	7/12/2007	2015	8 Years	N	
19320-0006	Truck #27 - 2010 Jeep 4 X 4	3/9/2010	2018	8 Years	N	
19320-0007	Truck #28 - 2008 GMC Sierra Crew Cab	3/29/2010	2016	8 Years	N	
19320-0009	Truck #30 - 2008 Dodge Caravan	3/6/2011	2016	8 Years	N	
19320-0012	Truck #31 -2011 Chev Silverado	2/2/2012	2019	8 Years	N	
19330-0001	Truck #11 - 1993 International Digger Truck	6/25/1993	2013	15 Years	Y	Repairs in 2006
19330-0002	Truck #19 - 2000 International	5/15/2003	2015	15 Years	N	
19330-0003	Truck #24 - 2007 Freightliner	8/7/2006	2022	15 Years	N	
19330-0004	Truck #26 - 2009 Ford F550	4/14/2009	2021	15 Years	N	

9.2 IT – Computer Hardware/Software/GIS

Computer hardware is used by all departments of the utility and is a major element in customer service, finance, improving reliability and reducing costs. OHL's computer purchase and deployment mandate:

- Upgrades are based on business software requirements. With the constant upgrades to business specific software, OHL may maintain the standard computer configuration required by software vendors. Upgrade to maintain customer service levels, in order to maintain prompt response to customer inquiries and billing creation, it is often necessary to increase processing level of hardware primarily used for customer service.

- Replace obsolete equipment; as equipment ages it loses the ability to run required operating systems and standard software applications. PC deployment is based on user specific requirements. CPUs are to be deployed based solely on the business need. Deployment is dependent upon the level of processing power each user requires to efficiently manage the business need, not based on user perception of requirements or perceived obsolescence of equipment. The deployment scheme assures OHL that assets are maintained for the maximum length of time and as importantly, each computer deployment is based specifically on user needs. Benefits of new equipment reduces the dependence on IT and support of older hardware, taking advantage of new technologies, empowering employee productivity with right equipment to complete their jobs efficiently, improved access to data and information, adhering to best practices and allowing for growth.

- Maintenance and updates of the GIS is required to collect and display information. A review must be conducted annually to determine any GIS upgrades or add-ons in order to keep the system current. The yearly operational budget includes the annual licensing and provides funding for hardware replacements.

9.3 Other Equipment

This category fulfills the requirements of the office structure, office equipment, stores, major tools, measurement and testing equipment plus any miscellaneous equipment. In order to reduce failure risk or safety issues, the administration and operations manager prepare a review of aging, obsolete and necessity to update equipment to current standards in these areas of the business. The review is completed on a yearly basis during the budgeting process. In the event that there are no foreseen concerns or known failures, a contingency amount will be set out in the budget in order to have funds set aside.

10.0 Capital Plan

The following tables and descriptions break down OHLs five year budget history and five year Budget forecast. Major initiatives and programs by OHL as well as general planning for Capital expenditures are covered in Section 2 through Section 9 of this document, organized into major material classifications.

Detailed project information is provided for all capital projects over $50,000 in Appendix A of this document.

10.1 Historical Budget data

Table 19 – Capital Expenses 2009 - 2013

DESCRIPTION	2009	2010	2011	2012	2013
Station Equipment	$0	$122,653	$4,788	$0	$0
Station Land	$7,637	$9,430	$228,820	$125,868	$0
Land Rights	$0	$9,668	$0	$0	$0
Poles, Towers and Fixtures	$87,408	$115,474	$47,010	$90,427	$232,916
Overhead Conductor and Devices	$72,049	$122,348	$120,371	$68,027	$58,286
Line Transformer	$374,372	$284,135	$302,229	$396,530	$318,689
Underground Conduit	$199,386	$346,676	441374	190738	$444,572
Underground Conductor and Devices	$309,913	$193,146	$325,855	$251,997	$379,749
Meters	$24,154	$36,530	$38,178	$1,800,397	$26,139
New Services	$77,775	$23,081	$46,030	$135,722	$269,518
Land	$42,411	$26,280	$36,436	$23,668	$7,000
Office Furniture and Equipment	$1,496	$57,587	$6,022	$23,138	$23,000
Computer Equipment-Hardware	$17,934	$47,118	$12,844	$22,016	$37,000
Computer Software	$159,714	$134,774	$62,467	$160,843	$30,500
Transportation Equipment	$129,496	$73,582	$48,474	$36,069	$275,000
Stores Equipment	$2,387	$0	$0	$1,607	$2,500
Tools, Shop and Garage Equipment.	$9,431	$1,404	$9,231	$1,133	$6,800
Measurement and Testing Equipment	$0	$0	$5,972	$499	$6,000
Communications Equipment	$0	$0	$0	$0	$0
Miscellaneous Equipment	$14,081	$1,399	$10,662	$112,979	$2,000
Total	**$1,529,644**	**$1,605,285**	**$1,746,763**	**$3,441,658**	**$2,119,669**
Contributed Capital	$218,320	$267,740	$185,167	$297,008	$557,560

Table 19 – Capital Expenses 2009-2013 provides a breakdown of OHL capital spending by equipment or material type. With the exception of 2013, which is still ongoing, these numbers represent known dollar values for past years. These numbers show a steady increase in OHL capital budgets over the last five years. 2012 and 2013 show larger values, however these years become closer to the average when excluding onetime costs. 2012 includes a budget item for the installation of OHLs smart meters, this project valued at $1,778,199 and makes up half of the 2012 capital budget. The project is also mentioned in Section 8. 2013 includes funds for the installation of a new 27.6kV feeder into Orangeville. Both these projects can be found in the OEB project

breakdowns for their respective years, found below. The budget for each type of major material varied over the 5 year historical period as different types of projects were undertaken.

Table 20 – Operating Expenses 2009 - 2013

DESCRIPTION	2009	2010	2011	2012	2013
Distribution Station Equipment – Operation Labour	$0	$0	$86	$0	$4,099
Distribution Station Equipment – Operation Supplies and Expenses	$58,072	$44,896	$49,913	$37,529	$48,966
Overhead Distribution Lines and Feeders – Operation Labour	$6,241	$4,272	$8,976	$13,040	$11,060
Overhead Distribution Lines and Feeders – Operation Supplies and Expenses	$2,806	$2,873	$3,837	$2,240	$2,760
Overhead Distribution Transformers – Operation	$1,924	$415	$153	$8,235	$2,416
Underground Distribution Lines and Feeders – Operation Labour	$0	$0	$1,186	$400	$7,427
Underground Distribution Lines and Feeders – Operation Supplies and Expenses	$0	$0	$160	$57	$1,360
Underground Distribution Transformers – Operation	$1,276	$1,188	$2	$4,555	$493
Meter Expense	$89,417	$133,635	$126,893	$107,292	$91,171
Customer Premises – Operation Labour	$38,915	$44,128	$42,598	$58,350	$59,487
Customer Premises – Materials and Expenses	$18,275	$15,767	$15,482	$19,893	$26,309
Miscellaneous Distribution Expense	$106,280	$138,007	$176,700	$199,406	$224,011
Other Rent	$6,610	$7,563	$7,573	$7,602	$7,583
TOTAL OPERATION EXPENSES	**$329,817**	**$392,746**	**$433,555**	**$458,597**	**$487,141**

Table 21 – Maintenance Expenses 2009 - 2013

DESCRIPTION	2009	2010	2011	2012	2013
Maintenance Supervision and Engineering	$131,904	$134,487	$138,097	$145,820	$176,962
Maintenance Misdistribution Station Equipment	$10,277	$14,245	$10,788	$15,336	$10,869
Maintenance of Poles, Towers and Fixtures	$18,743	$20,505	$31,438	$34,226	$27,502
Maintenance of Overhead Conductors and Devices	$51,519	$57,294	$89,808	$55,929	$86,379
Maintenance of Overhead Services	$30,908	$29,521	$30,020	$21,679	$30,679
Overhead Distribution Lines and Feeders - Right of Way	$86,645	$70,274	$93,740	$79,007	$90,239
Maintenance of Underground Conduit	$311	$1,379	$94	$68	$0
Maintenance of Underground Conductors and Devices	$3,016	$3,875	$6,945	$13,153	$9,906
Maintenance of Underground Services	$61,786	$61,143	$87,440	$72,131	$87,188
Maintenance of Line Transformers	$33,449	$32,006	$45,867	$27,980	$43,001
Sentinel Lights - Labour	$1,528	$252	$632	$0	$0
Sentinel Lights - Materials and Expenses	$373	$69	$200	$0	$0
TOTAL MAINTENANCE EXPENSES	**$430,459**	**$425,049**	**$534,881**	**$465,329**	**$562,725**

10.2 Historical Data by OEB Category

Table 22 – Capital Expenses by OEB Category 2009-2013

DESCRIPTION	2009	2010	2011	2012	2013
System Access	$790,914	680,052	$272,205	$2,362,230	$770,355
System Renewal	$41,451	$54,227	$21,855	$330,158	$332,015
System Service	$320,329	$528,861	$1,260,594	$367,319	$627,499
General Plant	$376,950	$342,144	$192,109	$381,952	$389,800
TOTAL	**$1,529,644**	**$1,605,285**	**$1,746,763**	**$3,441,658**	**$2,119,669**

Table 22 provides a breakdown of the total budget numbers for OHL according to the investment categories required by the OEB. Individual project budgets are provided for the historical period, divided by OEB investment category, in Tables 23 through 27.

Table 23 – Capital Expenses by OEB Category 2009

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2009	B23-2009	81 Centennial Rd Conversion	$39,244.97	
System Access	2009	B24-2009	Hansen Blvd Reconstruction	$285,494.22	
System Access	2009	B28-2009	Ridell Rd to Adler Well #9	$32,766.36	
System Access	2009	B34-2009	Hydro One Make Ready - Emma St	$23,445.06	
System Access	2009	B00-2009	Transformer Inventory	($63,979.12)	
System Access	2009	Misc2009-1	Wholesale Meter M5	$240.61	
System Access	2009	Misc2009-2	7 - Misc. Services Actual	$117,451.36	($111,394.84)
System Access	2009	Misc2009-3	Metering	$24,019.01	
System Access	2009	Misc2009-4	Land Rights-Easements	$7,638.00	
System Access	2009	S01-2009	Edgewood Valley Ph. 2A	$150.00	
System Access	2009	S02-2009	Orangeville Highlands	$227,197.95	($91,456.00)
System Access	2009	S03-2009	Montgomery Village PH H	$97,245.72	($15,469.00)
			System Access Total:	**$790,914.14**	**($218,319.84)**
System Renewal	2009	B21-2009	GV Pondsford & Mill	$31,679.12	
System Renewal	2009	B26-2009	Faulkner & McCarthy Pole Replacement	$9,771.76	
			System Renewal Total:	**$41,450.88**	**$-**
System Service	2009	B11-2009	Bredin Pkwy Conversion	$203,219.33	
System Service	2009	B25-2009	21 First St Bell Building Conversion	$7,001.71	
System Service	2009	B27-2009	Rolling Hills PME Changeouts	$32,761.75	
System Service	2009	B29-2009	DS#1 Removal-Mill St	$57,998.83	
System Service	2009	B30-2009	Shannon Steel - Robb Blvd	$7,376.50	
System Service	2009	B31-2009	Southpark Subdivision	$11,970.82	
			System Service Total:	**$320,328.94**	**$-**
General Plant	2009	GP 2009 -1	CIS Northstar	$154,708.48	
General Plant	2009	GP 2009 -2	Single Bucket Truck Replacement	$129,496.32	
General Plant	2009	GP 2009 -3	Major Tool Replacement	$11,817.68	
General Plant	2009	GP 2009 -4	Misc. Equipment	$14,080.69	
General Plant	2009	GP 2009 -5	Cabinets	$1,496.06	
General Plant	2009	GP 2009 -6	General Plant	$42,410.60	
General Plant	2009	GP 2009 -7	Misc. Computer Hardware	$17,934.04	
General Plant	2009	GP 2009 -8	Misc. Computer Software	$5,005.89	
			General Plant Total:	**$376,949.76**	**$-**
			Total Actual Capital Expenditures	**$1,529,643.72**	**($218,319.84)**

Table 24 – 2010 Capital Expenses by OEB Category

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2010	B24-2009	HANSEN BLVD RECONSTRUCTION	$117,015.27	
System Access	2010	B32-2009	WILLIAM STREET	$13,603.16	
System Access	2010	B34-2010	HYDRO ONE MAKE READY EMMA ST	$152,783.48	$(154,432.62)
System Access	2010	B35-2010	WHOLESALE METERING - MS5	$127,963.15	
System Access	2010	B43-2010	SARAH ST RECONSTRUCTION	$7,253.71	
System Access	2010	B44-2010	C LINE ROAD WIDENING	$3,238.31	
System Access	2010	CP 2010-1	Transformer Replacement/Inventory	$95,397.47	
System Access	2010	CP 2010-2	10 Misc. Services-Actual	$78,012.43	$(113,307.60)
System Access	2010	CP 2010-3	>50 Class Meter Upgrades	$36,303.29	
System Access	2010	CP 2010-4	PME Replacement/Inventory	$20,018.72	
			System Access Total:	**$651,588.99**	**$(267,740.22)**
System Renewal	2010	B41-2010	CENTENNIAL RD POLE CHANGES	$32,689.44	
System Renewal	2010	B42-2009	Water & William St U/G Conversion	$21,537.90	
			System Renewal Total:	**$54,227.34**	**$-**
System Service	2010	B11-2009	BREDIN PKWY CONVERSION	$38,613.58	
System Service	2010	B22-2010	Browns Farm Conversion	$231,053.57	
System Service	2010	B25-2009	Bell Building Conversion	$28,462.72	
System Service	2010	B27-2010	Rolling Hills - 2010 Amount	$114,205.09	
System Service	2010	B29-2009	MS 1 REMOVAL	$21,632.74	
System Service	2010	B31-2010	SOUTHPARK SUBDIVISON	$41,075.58	
System Service	2010	B33-2009	C LINE 4KV CIRCUIT TRANSFER	$15,750.74	
System Service	2010	B36-2010	Orangeville Mall Conversion	$420.00	
System Service	2010	B40-2010	SECOND ST 27.6KV CONVERSION	$41,228.13	
System Service	2010	CP 2010-5	Land - DS #1	$9,430.00	
System Service	2010	CP 2010-6	2010 MS 2 - 3	$5,784.09	
System Service	2010	CP 2010-7	Land Rights	$9,667.78	
			System Service Total:	**$557,324.02**	**$-**
General Plant	2010	GP 2010-1	Misc. Computer Software	$134,774.06	
General Plant	2010	GP 2010-2	Replace Vehicles	$73,582.38	
General Plant	2010	GP 2010-3	Misc. Tools/ Shop Equipment	$1,404.00	
General Plant	2010	GP 2010-4	Misc. Equipment	$1,399.00	
General Plant	2010	GP 2010-5	Washroom Renovations	$26,279.67	
General Plant	2010	GP 2010-6	Telephone System	$20,976.20	
General Plant	2010	GP 2010-7	Computer Hardware	$47,117.76	
General Plant	2010	GP 2010-8	Office Furniture	$36,611.23	
			General Plant Total:	**$342,144.30**	**$-**
			Total Actual Capital Expenditures	**$1,605,284.65**	**$(267,740.22)**

Table 25 – Capital Expenses by OEB Category 2011

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2011	B49-2011	PARSON'S ST RECONSTRUCTION	$17,370.83	
System Access	2011	B51-2011	BROADWAY/TOWNLINE U/G UPGRADE	$8,427.46	
System Access	2011	B53-2011	81 CENTENNIAL TX REPLACEMENT	$20,277.84	
System Access	2011	C20-2011	G VALLEY PUMPING STATION	$2,297.21	$(2,273.36)
System Access	2011	C28-2011	224 BROADWAY OLD FIRE HALL	$1,176.94	$(42.60)
System Access	2011	C29-2011	HIM RENOVATIONS 127 BROADWAY	$682.53	$(682.51)
System Access	2011	C30-2011	25 BROADWAY - DRUG & RETAIL	$22,477.23	$(22,477.23)
System Access	2011	C31-2011	TIDEMAN DRI STREETLIGHTS	$4,116.89	$(4,116.88)
System Access	2011	C32-2011	CHIP WAGON 14 TOWNLINE	$730.38	$ (730.38)
System Access	2011	C34-2011	GRAND VALLEY PS	$20,458.58	$ (20,350.22)
System Access	2011	C35-2011	40 BROADWAY LCBO EXPANSION	$29,600.51	$(10,028.28)
System Access	2011	C37-2011	26 & 32 SCOTT ST SVC UPGRADE	$3,038.46	$(3,038.46)
System Access	2011	C38-2011	39 VICTORIA ST D SUMMERVILLE	$963.09	$(646.39)
System Access	2011	C40-2011	ROGERS BLDG TX UPGRADE	$17,935.71	$(7,658.71)
System Access	2011	C41-2011	OVILLE MOTORS 326 BROADWAY	$4,199.76	$(2,554.58)
System Access	2011	C44-2011	640 RIDDELL RD NEW SERVICE	$3,921.04	$ (8,058.72)
System Access	2011	CP 2011-2	1850 - Inventory Transactions	$ (105,984.41)	
System Access	2011	CP 2011-3	1860 - Inventory Transactions	$28,251.07	
System Access	2011	CP 2011-4	1845 - Inventory Transactions	$27,092.01	
System Access	2011	CP 2011-5	CT & PT	$4,951.01	
System Access	2011	CP 2011-6	Transformer returned	$8,928.04	
System Access	2011	S01-2011	EDGEWOOD VALLEY SUB DIVISION	$2,584.26	
System Access	2011	S03-2011	EDGEWOOD VALLEY PHASE 1B	$76,971.93	$ (38,677.00)
System Access	2011	S04-2011	BROADWAY GRANDE TOWNHOUSES	$80,665.16	$ (55,214.00)
			System Access Total:	**$281,133.53**	**$(176549.32)**
System Renewal	2011	B42-2011	WATER & WILLIAM ST U/G CONVERS	$21,855.01	
			System Renewal Total:	**$21,855.01**	**$-**
System Service	2011	B22-2011	BROWN FARMS CONVERSION	$532,183.96	
System Service	2011	B36-2011	ORANGEVILLE MALL CONVERSION	$168,127.16	
System Service	2011	B45-2011	C LINE THREE CUSTOMER CONVER	$18,736.18	
System Service	2011	B46-2011	REAR BWAY & FUNERAL HOME CONV	$22,990.90	
System Service	2011	B47-2011	ARMSTRONG ST RECONSTRUCTION	$94,478.61	
System Service	2011	B48-2011	CENTRE & CHURCH ST CONVERSION	$29,020.25	
System Service	2011	B50-2011	FAULKNER/ELIZABETH ST CONVERSI	$152,520.74	
System Service	2011	CP 2011-1	Land - MS#1 Location	$228,820.00	
System Service	2011	CP 2011-7	MS4 Theft of Copper	$4,788.01	
			System Service Total:	**$1,251,665.81**	**$-**

Table 25 continued – Capital Expenses by OEB Category 2011

General Plant	2011	GP 2010 - 1	Computer Software	$62,467.40	
General Plant	2011	GP 2010 - 2	Replace Vehicles	$48,473.98	
General Plant	2011	GP 2010 - 3	Major Tool Replacement	$9,230.50	
General Plant	2011	GP 2010 - 4	Major Tool Replacement	$5,972.42	
General Plant	2011	GP 2010 - 5	Load Management	$10,662.13	
General Plant	2011	GP 2010 - 6	Building 400 C Line	$36,436.06	
General Plant	2011	GP 2010 - 7	Office Equipment	$6,022.20	
General Plant	2011	GP 2010 - 8	Computer Hardware	$12,844.15	
			General Plant Total:	**$192,108.84**	**$-**
			Total Actual Capital Expenditures	**$1,746,763.19**	**$(176,549.32)**

Table 26 – Capital Expenses by OEB Category 2012

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2012	B56-2011	41 & 43 FIRST AVE SVC UPGRADE	$7,995.75	
System Access	2012	B58-2012	ZINA & LOUISA ST RD RECONSTRUC	$18,753.64	
System Access	2012	B64-2012	200 LAKEVIEW CRT NEW SVC	$1,704.40	
System Access	2012	C27-2011	DUFFERIN COUNTY HOUSE U/G	$46,086.65	($1,190.83)
System Access	2012	C39-2012	16 ELIZABETH ST NEW SVC	$950.91	($739.30)
System Access	2012	C42-2011	10 FIFTH AVE - VET CLINIC	$4,721.19	$2,685.33
System Access	2012	C45-2011	NEW SVC DUFFERIN ST	$5,721.61	$1,034.95
System Access	2012	C48-2012	VETERANS WAY STLIGHT SVC	$2,192.44	($2,192.44)
System Access	2012	C52-2012	251-261 THOMPSON ROAD	$3,101.72	($3,101.72)
System Access	2012	C53-2012	81 ZINA ST	$610.06	($519.37)
System Access	2012	C54-2012	PUBLIC WORKS GVALLEY	$2,181.96	($2,155.68)
System Access	2012	C55-2012	42 MAIN ST N GRAND VALLEY	$543.34	($465.49)
System Access	2012	C57-2012	43A SECOND ST NEW SERVICE	$567.75	($348.32)
System Access	2012	C58-2012	82 TOWNLINE NEW SERVICE	$264.21	($264.21)
System Access	2012	C60-2012	83 MILL ST NEW SERVICE	$1,399.89	($770.77)
System Access	2012	C61-2012	42 FIRST AVE SERVICE UPGRADE	$384.25	($349.61)
System Access	2012	C62-2012	NEW SVC MELODY LANE & WATER ST	$584.51	($584.51)
System Access	2012	C63-2012	21 WILLIAM ST SVC UPGRADE	$562.99	($562.99)
System Access	2012	F10-2012	330 LISA MARIE FIT-MQQ7RHU	$383.78	($465.43)
System Access	2012	F12-2012	51 ELIZABETH ST - FIT-MKRJPTB	$522.79	($1,006.47)
System Access	2012	F13-2012	70 MONTGOMERY BLDV FTI MQ6N24Q	$517.19	($1,000.87)
System Access	2012	F14-2012	120 LAWRENCE AVE FIT MF67E9K	$517.19	($1,000.87)
System Access	2012	F15-2012	120 MAIN ST N GV FIT M2MDJZU	$703.19	($1,186.87)
System Access	2012	F16-2012	220 BLIND LINE FIT MFY33KA	$517.19	($1,000.87)
System Access	2012	F17-2012	50 OAKRIDGE DR FIT MKFIKVU	$517.19	($1,000.87)
System Access	2012	F18-2012	51 WELLINGTON ST FIT MEKUMUJ	$514.06	($997.74)
System Access	2012	F19-2012	95 JOHN ST FIT FL6YXLA	$5,848.80	($6,581.65)
System Access	2012	S06-2011	MONO MEADOWS PH 4 SARAH PROP	$373,264.17	($209,179.00)
System Access	2012	S09-2012	SARAH PROPERTIES PHASE 2	$118,028.66	($68,284.56)
System Access	2012	CP 2012 - 2	Smart Meters	$1,778,199.03	
System Access	2012	CP 2012 - 3	PME Inventory	($46,140.00)	
System Access	2012	CP 2012 - 4	Transformer Inventory	$21,418.43	
System Access	2012	CP 2012 -	Meter Inventory	$9,090.97	
			System Access Total:	**$2,362,229.91**	**$(30,230.16)**
System Renewal	2012	B00-2012	TX REPLACEMENT	$40,907.08	
System Renewal	2012	B42-2012	WATER & WILLIAM ST U/G CONVERSION	$125,186.06	
System Renewal	2012	B47-2012	ARMSTRONG ST RECONSTRUCTION	$1,614.33	
System Renewal	2012	B52-2011	FAULT INDICATOR REPL	$6,819.59	
System Renewal	2012	B54-2011	KING ST POLE REPLMENT GV	$24,705.38	
System Renewal	2012	B55-2011	CENTENNIAL RD POLE REPLMNT	$64,030.30	
System Renewal	2012	B55A-2011	CENTENNIAL RD POLE REPLACEMENT	$1,188.08	

Table 26 continued – Capital Expenses by OEB Category 2012

System Renewal	2012	B60-2012	42 MAIN ST N G VALLEY POLE CHG	$3,673.01	
System Renewal	2012	B62-2012	40 AMELIA ST- SERVICE UPGRADE	$19,699.71	
System Renewal	2012	B70-2012	336 BROADWAY POLE CHANGEOUT	$17,281.30	
System Renewal	2012	B70A-2012	336 BROADWAY POLE CHANGEOUT	$682.73	
System Renewal	2012	B71-2012	101 JOHN ST POLE CHANGEOUT	$7,833.63	
System Renewal	2012	B71A-2012	101 JOHN ST POLE CHANGEOUT	$689.56	
System Renewal	2012	B71B-2012	101 JOHN ST POLE CHANGEOUT	$12.84	
System Renewal	2012	B72-2012	FIFTH AVE POLE CHANGEOUT	$15,834.08	
			System Renewal Total:	**$330,157.68**	**$-**
System Service	2012	B22-2012	BROWN FARMS CONVERSION	$156,775.61	
System Service	2012	B48-2012	CENTRE & CHURCH ST CONVERSION	$62,826.38	
System Service	2012	B59-2012	30 CENTRE ST 27.6KV CONVERSION	$11,758.62	
System Service	2012	B66-2012	RIVER STREET POLELINE ENHANCEM	$1,011.94	
System Service	2012	B66A-2012	RIVER STREET POLELINE ENHANCEM	$410.13	
System Service	2012	B67-2012	42 & 44 FIRST AVE POLE SVC UPG	$1,884.07	
System Service	2012	B69-2012	19 & 23 FEAD ST SERVICE UPGRAD	$6,783.82	
System Service	2012	CP 2012-1	Building MS#1	$125,868.16	
			System Service Total:	**$367,318.73**	**$-**
General Plant	2012	GP 2012 - 1	Computer Software	$160,843.04	
General Plant	2012	GP 2012 - 2	Smart Meter Misc. Equipment 2009	$62,750.63	
General Plant	2012	GP 2012 - 3	Smart Meter Misc. Equipment 2010	$28,512.92	
General Plant	2012	GP 2012 - 4	Smart Meter Misc. Equipment 2011	$18,068.21	
General Plant	2012	GP 2012 - 5	Misc. Equipment	$3,647.70	
General Plant	2012	GP 2012 - 6	Office Equipment	$23,138.12	
General Plant	2012	GP 2012 - 7	Building 400 C Line	$23,667.82	
General Plant	2012	GP 2012 - 8	Computer Hardware	$22,016.14	
General Plant	2012	GP 2012 - 9	Load Management	$499.18	
General Plant	2012	GP 2012-10	Major Tool Replacement	$1,605.92	
General Plant	2012	GP 2012-11	Major Tool Replacement	$1,133.13	
General Plant	2012	GP 2012-12	Replace Vehicles	$36,069.00	
			General Plant Total:	**$381,951.81**	**$-**
			Total Actual Capital Expenditures	**$3,441,658.13**	**$(301230.16)**

Table 27 – Capital Expenditures by OEB Category 2013

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2013	C01-2013	Various General Service Capital Contribution Projects	$100,000.00	($100,000.00)
System Access	2013	C02-2013	Various Residential Capital Contribution Projects	$8,000.00	($6,000.00)
System Access	2013	FX1-2013	Estimated Various Embedded Generation Projects (>10kW)	$12,991.54	($12,991.54)
System Access	2013	FX2-2013	Estimated Various Embedded Generation Projects (<10 kW)	$3,772.34	($3,772.34)
System Access	2013	S10-2013	Various Subdivisions	$645,591.00	($434,796.00)
			System Access Total:	**$770,354.88**	**$(557559.88)**
System Renewal	2013	B79-2013	Parkview Heights- Transformer Replacement	$85,237.30	
System Renewal	2013	B80-2013	Emma & Douglas St- Pole line Replacement	$57,777.48	
System Renewal	2013	B82-2013	Cooper-George-Parkview-Main St South Pole Line Replacement	$75,688.69	
System Renewal	2013	B83-2013	Municipal Substation - Major Service	$71,134.92	
System Renewal	2013	B84-2013	Joyce-Fife-Mary-Spruyt-Baker Poletran Replacement	$26,262.71	
System Renewal	2013	B52-2013	Fault Indicator Replacement	$15,914.05	
			System Renewal Total:	**$332,015.14**	**$-**
System Service	2013	B78-2013	First St- Fifth Ave 27kV OH-UG Conversion	$154,007.29	
System Service	2013	B81-2013	West Broadway 27.6kV UG Conversion	$157,917.93	
System Service	2013	B85-2013	Bythia-Victoria-Princess 27.6kV Conversion Phase 1	$190,006.13	
System Service	2013	B76-2013	Stoney Crescent 27.6kV Conversion	$56,007.53	
System Service	2013	B61-2013	C-Line 27.6kV Conversion	$47,160.06	
System Service	2013	B86-2013	MS1 Site Restoration	$22,400.00	
			System Service Total:	**$627,498.93**	**$-**
General Plant	2013	GP 2013-2	Building	$7,000.00	
General Plant	2013	GP 2013-3	Office Equipment	$23,000.00	
General Plant	2013	GP 2013-4	Computer Equipment	$37,000.00	
General Plant	2013	GP 2013-5	Computer Software	$30,500.00	
General Plant	2013	GP 2013-1	Vehicles	$275,000.00	
General Plant	2013	GP 2013-6	Stores Equipment	$2,500.00	
General Plant	2013	GP 2013-7	Tools, Shop & Garage Equipment	$6,800.00	
General Plant	2013	GP 2013-8	Measurement & Testing	$6,000.00	
General Plant	2013	GP 2013-9	Miscellaneous Equipment	$2,000.00	
			General Plant Total:	**$389,800.00**	**$-**
			Total Actual Capital Expenditures	**$2,119,668.95**	**$(557559.88)**

10.3 Capital Forecast Plan

Table 28 – Capital Expenses 2014 - 2018

DESCRIPTION	2014	2015	2016	2017	2018
Station Equipment	$119,607	$0	$15,000	$0	$0
Station Land	$0	$0	$0	$0	$0
Land Rights	$0	$0	$0	$0	$0
Poles, Towers and Fixtures	$49,922	$76,748	$124,135	$151,762	$109,768
Overhead Conductor and Devices	$107,077	$52,108	$121,051	$50,786	$44,823
Line Transformer	$385,854	$331,781	$300,259	$410,200	$382,598
Underground Conduit	$308,124	$256,989	$208,055	$194,239	$299,743
Underground Conductor and Devices	$226,163	$151,404	$124,149	$236,526	$204,472
Meters	$45,764	$45,763	$45,763	$45,764	$45,765
New Services	$132,685	$136,100	$229,721	$119,041	$111,930
Land	$29,500	$0	$0	$0	$0
Office Furniture and Equipment	$17,200	$0	$25,000	$0	$0
Computer Equipment-Hardware	$77,200	$55,000	$25,500	$32,000	$42,500
Computer Software	$42,000	$25,000	$56,000	$42,000	$62,000
Transportation Equipment	$35,000	$285,000	$115,000	$0	$35,000
Stores Equipment	$2,000	$2,000	$2,000	$2,000	$2,000
Tools, Shop and Garage Equipment.	$5,000	$5,000	$5,000	$5,000	$5,000
Measurement and Testing Equipment	$5,000	$5,000	$5,000	$5,000	$5,000
Communications Equipment	$0	$0	$5,000	$0	$1,000
Miscellaneous Equipment	$5,600	$0	$0	$0	$0
Total	**$1,593,696**	**$1,427,893**	**$1,406,633**	**$1,294,318**	**$1,351,599**
Contributed Capital	$298,474	$298,474	$298,474	$298,474	$298,474

Table 27 provides a breakdown of OHLs forecasted Capital projects from 2014 to 2018. OHLs overall budget is stable varying year to year by no more than approximately 12%. This reflects the consistent system improvements performed by OHL such as the Voltage conversion program described in Section 2 as well as consistent growth in customer load, as projected in Section 1. The budget for each type of major material varies over the 5 year period as different types of projects are undertaken.

Table 29 – Operating Expenses 2014 - 2018

DESCRIPTION	2014	2015	2016	2017	2018
Distribution Station Equipment – Operation Labour	$11,092	$11,646	$12,229	$12,840	$13,482
Distribution Station Equipment – Operation Supplies and Expenses	$45,124	$47,380	$49,749	$52,237	$54,849
Overhead Distribution Lines and Feeders – Operation Labour	$14,359	$15,077	$15,831	$16,623	$17,454
Overhead Distribution Lines and Feeders – Operation Supplies and Expenses	$2,768	$2,906	$3,051	$3,204	$3,364
Overhead Distribution Transformers – Operation	$2,450	$2,572	$2,701	$2,836	$2,978
Underground Distribution Lines and Feeders – Operation Labour	$7,967	$8,366	$8,784	$9,223	$9,684
Underground Distribution Lines and Feeders – Operation Supplies and Expenses	$1,360	$1,428	$1,499	$1,574	$1,653
Underground Distribution Transformers – Operation	$638	$670	$704	$739	$776
Meter Expense	$117,572	$123,451	$129,623	$136,104	$142,910
Customer Premises – Operation Labour	$55,334	$58,100	$61,006	$64,056	$67,259
Customer Premises – Materials and Expenses	$22,966	$24,115	$25,321	$26,587	$27,916
Miscellaneous Distribution Expense	$218,470	$229,394	$240,863	$252,907	$265,552
Other Rent	$7,735	$8,122	$8,528	$8,954	$9,402
TOTAL OPERATION EXPENSES	**$507,835**	**$533,227**	**$559,888**	**$587,883**	**$617,277**

Table 30 – Maintenance Expenses 2014 – 2018

DESCRIPTION	2014	2015	2016	2017	2018
Maintenance Supervision and Engineering	$159,957	$167,955	$176,353	$185,170	$194,429
Maintenance Distribution Station Equipment	$18,129	$19,036	$19,987	$20,987	$22,036
Maintenance of Poles, Towers and Fixtures	$39,110	$41,065	$43,119	$45,275	$47,538
Maintenance of Overhead Conductors and Devices	$96,963	$101,811	$106,901	$112,246	$117,859
Maintenance of Overhead Services	$29,839	$31,331	$32,898	$34,543	$36,270
Overhead Distribution Lines and Feeders - Right of Way	$99,132	$104,088	$109,293	$114,758	$120,495
Maintenance of Underground Conduit	$0	$0	$0	$0	$0
Maintenance of Underground Conductors and Devices	$17,172	$18,031	$18,932	$19,879	$20,873
Maintenance of Underground Services	$101,436	$106,508	$111,834	$117,425	$123,296
Maintenance of Line Transformers	$54,674	$57,408	$60,278	$63,292	$66,457
Sentinel Lights - Labour	$0	$0	$0	$0	$0
Sentinel Lights - Materials and Expenses	$0	$0	$0	$0	$0
TOTAL OPERATION EXPENSES	**$616,413**	**$647,233**	**$679,595**	**$713,575**	**$749,253**

10.4 Capital Forecast Plan by OEB Category

Table 31 – Capital Expenses as per OEB Categories 2014 – 2018

DESCRIPTION	2014	2015	2016	2017	2018
System Access	$411,106	$457,306	$457,306	$457,306	$457,306
System Renewal	$206,206	$124,969	$165,672	$0	$33,134
System Service	$757,884	$468,618	$545,155	$751,012	$708,659
General Plant	$218,500	$377,000	$234,500	$86,000	$152,500
TOTAL	**$1,593,696**	**$1,427,893**	**$1,402,633**	**$1,294,318**	**$1351,599**

A breakdown of projects by OEB category for the years 2014 to 2018 follows in Tables 31 through 35. This breakdown includes a description, project number and cost but not the details of the projects. It should be noted that OHL can better estimate its budgetary needs for the short term, years 2014 and 2015 then for the years 2016 to 2018. As more information becomes available on customer and third party driven projects in the later years of this forecast period they will be recorded for future submissions.

Table 32 – Capital Expenses by OEB Category 2014

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2014	C01-2014	Various General Service Capital Contribution Projects	$100,000.00	($100,000.00)
System Access	2014	C02-2014	Various Residential Capital Contribution Projects	$8,000.00	($6,000.00)
System Access	2014	F01-2014	Estimated Various Embedded Generation Projects (>10kW)	$12,991.54	($12,991.54)
System Access	2014	F02-2014	Estimated Various Embedded Generation Projects (<10 kW)	$3,772.34	($3,772.34)
System Access	2014	S11-2014	Various Subdivisions	$286,342.29	($175,710.48)
			System Access Total:	**$411,106.17**	**$(298474.36)**
System Renewal	2014	B00-2014	Failed Transformer Replacement	$46,200.00	
System Renewal	2014	B79-2014	Parkview Heights- Transformer Replacement Phase 2	$63,925.50	
System Renewal	2014	B82-2014	Cooper-George-Parkview-Main St South Pole Line Replacement Phase 2	$43,818.76	
System Renewal	2014	B83-2014	Municipal Substation - Major Service	$30,595.89	
System Renewal	2014	B89-2014	Padmounted Transformer- Switchgear Painting	$21,665.70	
			System Renewal Total:	**$206,205.85**	**$-**
System Service	2014	B78-2014	First St- Fifth Ave 27kV Conversion Phase 2	$165,050.59	
System Service	2014	B85-2014	Bythia-Victoria-Princess 27.6kV Conversion Phase 2	$378,021.90	
System Service	2014	B87-2014	Veteran's Way Poleline- New 27.6kV Feeder	$162,428.58	
System Service	2014	B88-2014	10 Third Street 27.6kV Conversion	$52,383.21	
			System Service Total:	**$757,884.27**	**$-**
General Plant	2014	GP 2014-1	Computer Equipment	$77,200.00	
General Plant	2014	GP 2014-2	Vehicles	$35,000.00	
General Plant	2014	GP 2014-3	Building	$29,500.00	
General Plant	2014	GP 2014-4	Office Equipment	$17,200.00	
General Plant	2014	GP 2014-5	Computer Software	$42,000.00	
General Plant	2014	GP 2014-6	Stores Equipment	$2,000.00	
General Plant	2014	GP 2014-7	Tools, Shop & Garage Equipment	$5,000.00	
General Plant	2014	GP 2014-8	Measurement & Testing	$5,000.00	
General Plant	2014	GP 2014-9	Miscellaneous Equipment	$5,600.00	
			General Plant Total:	**$218,500.00**	**$-**
			Total Actual Capital Expenditures	**$1,593,696.29**	**$(298474.36)**

Table 33 – Capital Expenses by OEB Category 2015

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2015	CP 2015 - 1	Various General Service Capital Contribution Projects	$100,000.00	($100,000.00)
System Access	2015	CP 2015 - 2	Various Residential Capital Contribution Projects	$8,000.00	($6,000.00)
System Access	2015	CP 2015 - 3	Estimated Various Embedded Generation Projects (>10kW)	$12,991.54	($12,991.54)
System Access	2015	CP 2015 - 4	Estimated Various Embedded Generation Projects (<10 kW)	$3,772.34	($3,772.34)
System Access	2015	CP 2015 - 5	Various Subdivisions	$286,342.29	($175,710.48)
System Access	2015	B00-2015	Failed Transformer Replacement	$46,200.00	
			System Access Total:	**$457,306.17**	**($298,474.36)**
System Renewal	2015	B155-2015	Main Street Poleline Rebuild (Two phase to Three Phase)	$42,492.42	
System Renewal	2015	B156-2015	John Street 27.6kV Conversion	$82,476.22	
			System Renewal Total:	**$124,968.64**	**$-**
System Service	2015	B151-2015	East Broadway 27.6kV Conversion (Third St to Townline)	$163,441.10	
System Service	2015	B152-2015	Rear of Broadway 27.6kV Conversion (Third St to Second St)	$87,392.77	
System Service	2015	B153-2015	Third Street - Fifth Avenue 27.6kV Conversion	$217,784.03	
			System Service Total:	**$468,617.90**	**$-**
General Plant	2015	GP 2015 - 1	Computer Hardware	$55,000.00	
General Plant	2015	GP 2015 - 2	Vehicle Replacement	$285,000.00	
General Plant	2015	GP 2015 - 3	Computer Software	$25,000.00	
General Plant	2015	GP 2015 - 4	Stores	$2,000.00	
General Plant	2015	GP 2015 - 5	Tools	$5,000.00	
General Plant	2015	GP 2015 - 6	Testing Equipment	$5,000.00	
			General Plant Total:	**$377,000.00**	**$-**
			Total Actual Capital Expenditures	**$1,427,892.71**	**($298,474.36)**

Table 34 – Capital Expenses by OEB Category 2016

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2016	CP 2016 - 1	Various General Service Capital Contribution Projects	$100,000.00	($100,000.00)
System Access	2016	CP 2016 - 2	Various Residential Capital Contribution Projects	$8,000.00	($6,000.00)
System Access	2016	CP 2015 - 3	Estimated Various Embedded Generation Projects (>10kW)	$12,991.54	($12,991.54)
System Access	2016	CP 2015 - 4	Estimated Various Embedded Generation Projects (<10 kW)	$3,772.34	($3,772.34)
System Access	2016	CP 2015 - 5	Various Subdivisions	$286,342.29	($175,710.48)
System Access	2016	B00-2016	Failed Transformer Replacement	$46,200.00	
			System Access Total:	**$457,306.17**	**($298,474.36)**
System Renewal	2016	B163-2016	Main Street Poleline Rebuild (Two phase to Three Phase)	$165,671.77	
			System Renewal Total:	**$165,671.77**	**$-**
System Service	2016	B161-2016	Rear of Broadway 27.6kV Conversion Phase 2 (Second Street to Elizabth Street)	$200,000.01	
System Service	2016	B162-2016	44kV Removal from MS# 5 to the Sewage Plant	$34,685.19	
System Service	2016	B164-2016	MS#5 Removal	$15,000.00	
System Service	2016	B165-2016	Hansen Boulevard Connection Poleline	$74,326.65	
System Service	2016	B166-2016	Broadway & Ada Street 27.6kV Conversion	$221,142.90	
			System Service Total:	**$545,154.75**	**$-**
General Plant	2016	GP 2016 - 1	Computer Software	$56,000.00	
General Plant	2016	GP 2016 - 2	Vehicle Replacement	$115,000.00	
General Plant	2016	GP 2016 - 3	Office Equipment	$25,000.00	
General Plant	2016	GP 2016 - 4	Computer Hardware	$25,500.00	
General Plant	2016	GP 2016 - 5	Stores	$2,000.00	
General Plant	2016	GP 2016 - 6	Tools	$5,000.00	
General Plant	2016	GP 2016 - 7	Testing Equipment	$5,000.00	
General Plant	2016	GP 2016 - 8	Communication Equipment	$1,000.00	
			General Plant Total:	**$234,500.00**	**$-**
			Total Actual Capital Expenditures	**$1,402,632.68**	**($298,474.36)**

Table 35 – Capital Expenses by OEB Category 2017

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2017	CP 2017-1	Various General Service Capital Contribution Projects	$100,000	($100,000)
System Access	2017	CP 2017-2	Various Residential Capital Contribution Projects	$8,000	($6,000)
System Access	2017	CP 2017-3	Estimated Various Embedded Generation Projects (>10kW)	$12,992	($12,992)
System Access	2017	CP 2017-4	Estimated Various Embedded Generation Projects (<10 kW)	$3,772	($3,772)
System Access	2017	CP 2017-5	Various Subdivisions	$286,342	($175,710)
System Access	2017	B00-2017	Failed Transformer Replacement	$46,200	
			System Access Total:	**$457,306**	**($298,474)**
System Service	2017	B171-2017	MS4-E Feeder 27.6kV Conversion	$751,011.72	
			System Service Total:	**$751,011.72**	**$-**
General Plant	2017	GP 2017-1	Computer Hardware	$32,000.00	
General Plant	2017	GP 2017-2	Computer Software	$42,000.00	
General Plant	2017	GP 2017-3	Stores	$2,000.00	
General Plant	2017	GP 2017-4	Tools	$5,000.00	
General Plant	2017	GP 2017-5	Testing Equipment	$5,000.00	
			General Plant Total:	**$86,000.00**	**$-**
			Total Actual Capital Expenditures	**$1,294,318**	**($298,474)**

Table 36 – Capital Expenses by OEB Category 2018

Category	In Service Date	Reference Number	Project Description	Total Project	Contributed Capital
System Access	2018	CP 2018-1	Various General Service Capital Contribution Projects	$100,000	($100,000)
System Access	2018	CP 2018-2	Various Residential Capital Contribution Projects	$8,000	($6,000)
System Access	2018	CP 2018-3	Estimated Various Embedded Generation Projects (>10kW)	$12,992	($12,992)
System Access	2018	CP 2018-4	Estimated Various Embedded Generation Projects (<10 kW)	$3,772	($3,772)
System Access	2018	CP 2018-5	Various Subdivisions	$286,342	($175,710)
System Access	2018	B00-2018	Failed Transformer Replacement	$46,200	
			System Access Total:	**$457,306**	**($298,474)**
System Renewal	2018	B182-2018	Rail Line Pole Renewal	$33,133.66	
			System Renewal Total:	**$33,133.66**	**$-**
System Service	2018	B181-2018	Robb Boulevard 27.6kV Conversion	634,721.34	
System Service	2018	B183-2018	C-Line & Century Drive 27.6kV Conversion	73,937.69	
			System Service Total:	**708,659.03**	**$-**
General Plant	2018	GP 2018-1	Computer Software	$62,000.00	
General Plant	2018	GP 2018-2	Computer Hardware	$42,500.00	
General Plant	2018	GP 2018-3	Vehicle Replacement	$35,000.00	
General Plant	2018	GP 2018-4	Stores	$2,000.00	
General Plant	2018	GP 2018-5	Tools	$5,000.00	
General Plant	2018	GP 2018-6	Testing Equipment	$5,000.00	
General Plant	2018	GP 2018-7	Communication Equipment	$1,000.00	
			General Plant Total:	**$152,500.00**	**$-**
			Total Budget Expenditures	**$1,351,599**	**($298,474)**

11.0 Information Systems

OHL has identified the need for better information systems to address the current and future requirements, related to preparation of asset management plans, assessment of distributed generation project impacts on the existing system and development of a smart grid strategy in response to this Distribution System Plan. It is anticipated, that additional drivers are likely to present themselves in the future to further support the need for these systems. The need for these systems is described in more detail below.

11.1 Engineering Analysis

OHL Engineering staff is able to utilize the loading data from the AMI networks and the Operations Data Storage for loading analysis of transformers and services. Prior to the AMI and ODS, field staff were required on site to install monitoring equipment. The AMI and ODS have reduced the trucking and labour required to analyze the loading of transformers and services. This loading data has also been used confirm the most appropriate size of equipment required to service particular loads. This has ensured the most appropriate and cost effective equipment is installed. This optimization includes reduction in transformer sizes as described in Section 5 Transformers.

OHLs AMI also provides Engineering staff with voltage information at the service delivery point. OHL staff is able to utilize this information as opposed to attending multiple sites and installing voltage monitoring equipment. The AMI has reduced the trucking and labour required to analyze the voltage at service delivery points.

11.2 Asset Management System (GIS) Implementation

The utility asset information is maintained in a central repository, representing a single source of truth for the organization. This information is being further integrated across all functions, thus linking engineering, operational and financial information for all assets. This is further enhanced by a network connectivity model, which more accurately represents the impact of assets on one another.

As mentioned, the model would also be a foundation for system analysis studies, which will be essential for addressing FIT and microFIT applications and assessing their potential impacts on the OHL distribution system.

11.3 International Financial Reporting

The implementation of the IFRS reporting system is required by January 1, 2015.

Due to the continued uncertainty around the timing, scope and eventual adoption of IFRS and the potential material impact on the financial statements, the OEB has required LDCs to adopt new asset useful lives no later than January 1, 2013 for regulatory accounting and reporting and in filing their cost of service applications. This will impact current processes, in particular as they apply to the installation, maintenance and disposal costs of major assets, such as poles, transformers and station equipment. It is expected that the asset management system to be implemented will support this requirement. OHL made the change to asset useful lives on January 1, 2012, in accordance with the Kinectrics report issued by the Ontario Energy Board and internal review by Operations staff.

11.4 SCADA

The OHL distribution system is relatively compact. The response to trouble calls and outages is within industry norms, as is evidenced by the performance indicators in Section 2.2.2. The need for remote control of switching equipment at this time is minimal. However, as systems become more complex due to distributed generation

requirements, system control and operation will also become more complex and the supporting systems will need to be sophisticated enough to support these operational needs.

11.4.1 Outage Management and Reliability

OHL has utilized the Sensus AMI and the Savage Data ODS to build an Outage Management System at no additional cost from either party. OHL staffs receive near real time visual notification of all Power Fails, Power Restores, Voltage Dips and Meter Tampers that are reported by the smart meters. This has been utilized to decrease the lag between the start of an outage and OHL's awareness of the outage. This decrease in lag reduces the length of outages experienced by customers. The OMS also provides additional information to help determine the scale outages, and whether a problem is on the customer's side of the demarcation point. In some cases OHL is able to restore power to customers prior to the customer becoming aware of the event. The OMS has deferred further investment in other systems such as other outage management systems, "smart" technologies and a SCADA system.

APPENDIX A

OPA LETTER OF COMMENT

OPA Letter of Comment:

Orangeville Hydro Limited

Renewable Energy Generation Investments

September 19, 2013

ONTARIO POWER AUTHORITY

Introduction

On March 28, 2013, the Ontario Energy Board ("the OEB" or "Board") issued its Filing Requirements for Electricity Transmission and Distribution Applications; Chapter 5 – Consolidated Distribution System Plan Filing Requirements (EB-2010-0377). Chapter 5 implements the Board's policy direction on 'an integrated approach to distribution network planning', outlined in the Board's October 18, 2012 Report of the Board - A Renewed Regulatory Framework for Electricity Distributors: A Performance Based Approach.

As outlined in the Chapter 5 filing requirements, the Board expects that the Ontario Power Authority ("OPA") comment letter will include:

- the applications it has received from renewable generators through the FIT program for connection in the distributor's service area;
- whether the distributor has consulted with the OPA, or participated in planning meetings with the OPA;
- the potential need for co-ordination with other distributors and/or transmitters or others on implementing elements of the REG investments; and
- whether the REG investments proposed in the DS Plan are consistent with any Regional Infrastructure Plan.

Orangeville Hydro Limited – Distribution System Plan

On September 16, 2013 the OPA received a letter from Orangeville Hydro Limited ("OHL") containing its Renewable Energy Generation Investments Submission ("Submission"). The OPA has reviewed the Submission and has provided its comments below.

OPA FIT/microFIT Applications Received

On page 1 of its Submission, OHL indicates that currently it has connected 14 microFIT projects totalling approximately 109 kW in capacity and 1 FIT projects 250 kW in capacity. OHL also indicates that it plans to connect 2 microFIT projects totalling 12 kW and 2 FIT projects for a total 322 kW of renewable energy generation capacity.

According to OPA's information, to date, the OPA has received and offered contracts to 16 microFIT projects, totalling approximately 122 kW of capacity in OHL's distribution system. Additionally, the OPA has received and offered contracts to 6 FIT projects totalling approximately 815 kW. All 16 microFIT and 6 FIT projects remain active to date. Of these, 2 of the small FIT projects totalling approximately 190 kW received contracts from the OPA through the FIT 2.0 on July 3, 2013.

OHL indicates that it monitors the FIT and microFIT project activity and OPA's websites to stay informed of program changes. OHL is therefore aware that there are additional projects that have

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applied to the OPA under FIT 1.0 and FIT 2.1 Programs, but that have not contacted OHL directly yet for a Connection Impact Assessment or an Offer to Connect.

Consultation / Participation in Planning Meetings; Coordination with Distributors / Transmitters / Others; Consistency with Regional Plans

Orangeville Hydro Limited has identified that it is part of "Group 2" for regional planning prioritization and pointed out that on September 5, 2013 Hydro One launched the Regional Infrastructure Planning process in this region. OHL indicates that it intends to work closely with Hydro One and the OPA including all members of the South Georgian Bay/Muskoka region to help develop the Regional Infrastructure Plan. At this point however, since neither Regional Infrastructure Plan, nor an Integrated Regional Resource Plan has been completed for OHL's service territory, the OPA is unable to comment on whether OHL's renewable energy generation investments are consistent with such a Regional Infrastructure Plan. In fact, on page 6 of its Submission OHL states that:

> "Based on the expected interest and remaining capacity OHL does not expect significant capital or OM&A expenditures will be required over the next five years to accommodate the forecasted REG projects." and,
>
> "With limited FIT and micro-FIT systems planned over the next 5 years, significant infrastructure projects for the sole purpose to accommodate REG projects are not expected. Therefore, OHL is not stating any significant REG Investments within the Consolidated Distribution System Plan to be filed with the OEB n the fall of 2013."

OHL states that it actively participates as a member of many industry groups, and with other distributors, in order share information and to develop best industry practices in all facets related to renewable energy generation projects. As an embedded distributor, OHL indicates that it has ongoing communication and/or participates in activities with both Hydro One and the OPA in order to provide input and streamline processes with respect to renewable energy generation customer connections and to ensure that all renewable energy generation projects proceed efficiently.

The OPA looks forward to working with Orangeville Hydro Limited in the execution of the regional planning processes, and appreciates the opportunity to review and comment on its Renewable Energy Generation Investment's Submission.

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APPENDIX B

INVESTMENT BY PROJECT

2009 Capital Expenditures - Distribution Plant

Category	Reference Number	Project Description	Account 1806	Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Actual Capital Expenditures	OEB 2009 Approved Expenditures	Variance
System Access	B24 - 2009	Hansen Blvd Reconstruction			23,407	12,574	3,443	144,034	102,036				285,494	289,343	(3,849)
System Access	S02 - 2009	Orangeville Highlands					76,579	40,008	60,777	49,833		(91,456)	227,198	308,087	(80,889)
System Access	S03 - 2009	Montgomery Village - Phase H					36,522	13,044	32,028	15,652		(15,469)	97,246	108,787	(11,542)
System Service	B11 - 2009	Bredin Pkwy Conversion			(650)		63,780	45,970	94,120				203,219	129,221	73,998
System Service	B29 - 2009	DS#1 Removal-Mill St			17,647	19,724			20,426	202			57,999	110,446	(52,447)
System Access	B00-2009	Transformer Replacement/Movement							(63,979)				(63,979)		
Miscellaneous	Misc 2009	Miscelleneous Capital Projects	7,638		47,004.94	39,751	19,061	66,857	128,964	12,088	24,154	(146,752)	345,517	460,843	(115,326)
System Renewal	B26	2009 COS Project - Faulkner Conversion											-	63,084	(63,084)
System Access	S04	2009 COS Project - Broadway Grande											-	55,920	(55,920)
Total		**Actual Capital Expenditures - Distribution**	**$ 7,638**	**$ -**	**$ 87,408**	**$ 72,049**	**$ 199,386**	**$ 309,913**	**$ 374,372**	**$ 77,775**	**$ 24,154**	**$ (253,677)**	**$ 1,152,694**	**$ 1,525,732**	**$ (309,059)**

2009 Capital Expenditures - General Plant

Category	Reference Number	Project Description	Account 1905	Account 1915	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955	Account 1960	Total Actual Capital Expenditures	OEB 2009 Approved Expenditures	Variance
General Plant	GP 2009 -1	Software - CIS Northstar				154,708							154,708	158,050	(3,341)
General Plant	GP 2009 -2	Vehicle Replacement					129,496						129,496	130,000	(504)
General Plant	GP 2009 - Misc	Miscelleneous Capital Projects	42,411	1,496	17,934	5,006		2,387	9,431			14,081	92,745	129,496	(36,751)
Total		**Actual Capital Expenditures - General**	**$ 42,411**	**$ 1,496**	**$ 17,934**	**$ 159,714**	**$ 129,496**	**$ 2,387**	**$ 9,431**	**$ -**	**$ -**	**$ 14,081**	**$ 376,950**	**$ 417,546**	**$ (40,596)**
													$ 1,529,644	**$ 1,943,278**	**$ (349,655)**

Investment Category: System Access	
Project Number: B24-2009 Project Title: Hansen Blvd Reconstruction	**Project Completion Date:** **2009**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Total Project
$ 23,406.51	$ 12,573.67	$ 3,443.37	$ 144,034.20	$ 102,036.47	$ 285,494.22

A. General Information on the Project/Activity

With the reconstruction of the road work on Hansen Blvd, we are converting this area to underground due to a prior arrangement with the town, as the overhead circuit was a temporary arrangement when installed. The agreement with the Town was 20 years ago to build the overhead line until the reconstruction of the road.

B. Evaluation criteria and information requirements for each Project/Activity

The work will include the removal of the overhead circuit and poles on Hansen Blvd, relocation of a pole located at First St. and Hansen Blvd, as well as, the installation of three new PME's on Hansen Blvd and the installation of 1000 MCM express from First St to Amelia St. The work also includes the connection to another PME on Amelia St.

Efficiency, Customer Value, Reliability
The main driver for this project was the request of the road authority based on an existing agreement. Efficiencies were realized by completing excavation during the same time period as road construction and other utilities installations. Customers benefited by avoiding multiple construction periods on same road as well as the benefits of an underground system compared to an overheard pole line.

Safety
Underground installation provides additional safety features for public and employees compared to an overhead pole line.

Co-ordination, Interoperability
The installation was coordinated with other utilities. OHL and a civil engineering firm hosted the multiple parties to coordinate the joint use trench installation. The installation was designed and constructed to allow for any future developments to connect to the underground infrastructure.

Environmental Benefits
The local environment benefited from joint use trench installation occurring during same time period as road reconstruction. Future tree trimming in area will no longer be required.

C. Category-specific requirements for each Project/Activity

This project and timing was driven by the requirements of the road authority to relocate system assets. The design included features to accommodate any future development in the area.

Investment Category: System Access	
Project Number: S02-2009 Project Title: Orangeville Highlands	**Project Completion Date:** **2009**

Account 1840	Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 76,579.20	$ 40,008.26	$ 60,777.49	$ 49,833.00	$ (91,456.00)	$ 227,197.95

A. General Information on the Project/Activity

Orangeville Hydro is obligated under the DSC to connect new customer services that are funded through contributed capital.

B. Evaluation criteria and information requirements for each Project/Activity

An estimate in capital costs has been received for this subdivision and the subdivision is scheduled to be connected in 2009. An economic evaluation was performed using the estimates and contributed capital will be received for this project.

Efficiency, Customer Value, Reliability

The infrastructure for this development was installed in a joint use trench during the construction of this development. This allowed for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meets current standards.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: System Access	
Project Number: S03-2009 Project Title: Montgomery Village PH H	**Project Completion Date:** **2009**

Account 1840	Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 36,522.00	$ 13,044.00	$ 32,027.72	$ 15,652.00	$ (15,469.00)	$ 97,245.72

A. General Information on the Project/Activity

Orangeville Hydro is obligated under the DSC to connect new customer services that are funded through contributed capital.

B. Evaluation criteria and information requirements for each Project/Activity

An estimate in capital costs has been received for this subdivision and the subdivision is scheduled to be connected in 2009. An economic evaluation was performed using the estimates and contributed capital will be received for this project.

Efficiency, Customer Value, Reliability
The infrastructure for this development was installed in a joint use trench during the construction of this development. This allowed for reduced installation costs to the developer and all joint use trench parties.

Safety
The design and equipment installed for this project meets current standards.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: System Service	
Project Number: B11-2009 Project Title: Bredin Pkwy Conversion	**Project Completion Date:** **2009**

Account 1830	Account 1840	Account 1845	Account 1850	Total Project
$ (650.49)	$ 63,780.30	$ 45,969.63	$ 94,119.89	$ 203,219.33

A. General Information on the Project/Activity

A segment of this project was commenced in 2008. The existing subdivision was installed approximately 30 years ago and due to a number of faults in the area, the cable and transformers were approaching near end of life condition. Callouts in this area uncovered poor installation methods of the contractor at the time. Risk of possible serious safety concerns were evident with the cable being installed at an insufficient depth.

B. Evaluation criteria and information requirements for each Project/Activity

A contractor completed the remainder of the trenching and directional boring to install duct work to allow for the future installation of primary cable for this subdivision. New transformers and vaults were also installed to replace the existing plant.

Efficiency, Customer Value, Reliability
The drivers for this project are continuation of OHL's voltage conversion projects and asset renewal. Customers will benefit from the factors of all voltage conversion projects. OHL requires the Bredin Parkway subdivision to be converted to 27.6kV prior to converting the infrastructure between the subdivision and the substation. Also, the Bredin Parkway subdivision will now be installed on a loop fed 27.6kV system as opposed to the existing radial 4kV feed.

Safety
OHL is relocating transformers to reduce vehicular and snow removal hazards. OHL is installing transformers that meet the current transformer specification which contain additional safety features for operations staff compared to the legacy transformers. OHL is installing the new primary cable in duct to add an additional barrier from damage from excavators.

Environmental Benefits
OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL's annual system inspections have recognized these area assets at end of life. This coupled OHL's overall 27.6kV system conversion program resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Service	
Project Number: B29-2009 Project Title: DS#1 Removal-Mill St	**Project Completion Date:** **2009**

Account 1830	Account 1835	Account 1850	Account 1855	Total Project
$ 17,646.82	$ 19,723.82	$ 20,425.91	$ 202.28	$ 57,998.83

A. General Information on the Project/Activity

Our DS#1 substation consists of 3-1 MVA transformers that have a manufacture date of 1954. Testing has been completed each year and various results indicated that these transformers are starting to deteriorate and are approaching a near end of life condition. It is more prudent to convert this area to our 27.7kV system rather that completing expensive upgrades to the old 4kV station. We are aiming to have this station removed by 2010.

B. Evaluation criteria and information requirements for each Project/Activity

The work consisted of converting Mill Street and part of Armstrong Street. Poles were identified and changes if required due to age, deterioration and improper clearances. Replacement of transformers and primary cable were replaced due to the increased voltage of the conversion from 4kV to 27.6kV.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead single phase feed will improve reliability to the local customers. This project will also facilitate the removal of DS#1 substation that was built in the 1950's and required substantial upgrades to remain in service. As part of OHL's continued conversion to 27.6kV over the past 20 years will now facilitate the removal of this station.

Safety

The design and construction of this pole line to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees and reduced overhead infrastructure will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

This project is a continuation of OHL's conversion program. Reliability, efficiency, safety and coordination benefits will be realized as with all conversion projects. Timing of project was prioritized based on geographic location, electrical connectivity and the need to remove DS#1.

Investment Category: System Access	
Project Number: B00-2009 Project Title: Transformer Transactions	**Project Completion Date:** **2009**

Account 1850	Total Project
$ (63,979.12)	$ (63,979.12)

A. General Information on the Project/Activity

In compliance with OEB accounting guidelines, transformers are capitalized at the time they are purchased rather than when installed. This expenditure represents the purchased cost of transformers for installation or inventory. Transformers are purchased throughout the year in anticipation of future expected use to service new subdivisions and renewal projects including prudent backup requirements.

The transformer inventory decreased due to all the transformers that were delivered in 2008 and were installed during 2009.

Investment Category: Miscellaneous	
Project Number: Misc-2009 Project Title: Miscellaneous Capital Projects	**Project Completion Date:** **2009**

Account 1806	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1905
$ 7,638.00	$ 47,004.94	$ 39,751.19	$ 19,061.19	$ 66,856.55	$ 128,963.54	$ 12,088.11	$ 24,153.51	$ 42,410.60

Account 1915	Account 1920	Account 1925	Account 1935	Account 1940	Account 1960	Account 1995	Total Project
$ 1,496.06	$ 17,934.04	$ 5,005.89	$ 2,387.10	$ 9,430.58	$ 14,080.69	(146,752)	$ 438,261.99

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B23-2009 - 81 Centennial Rd Conversion $39,244.97

B28-2009 - Riddell Rd to Adler Well #9 $32,766.36

B34-2009 - Hydro One Make Ready - Emma St $23,445.06

Misc 2009 – 1 - Wholesale Meter M5 $240.61

Misc 2009 – 3 - Metering $24,019.01

Misc 2009 – 4 - Land Rights-Easements $7,638.00

S01-2009 - Edgewood Valley Ph 2A $150.00

B21-2009 - GV Pondsford & Mill $31,679.12

B26-2009 - Faulkner & McCarthy Pole Replacement $9,771.76

B25-2009 - 21 First St Bell Building Conversion $7,001.71

B27-2009 - Rolling Hills PME Changeouts $32,761.75

B30-2009 - Shannon Steel - Robb Blvd $7,376.50

B31-2009 - Southpark Subdivision $11,970.82

GP 2009 -3 - Major Tool Replacement $11,817.68

GP 2009 -4 - Misc Equipment $14,080.69

GP 2009 -5 - Cabinets $1,496.06

GP 2009 -6 - General Plant $42,410.60

GP 2009 -7 - Misc Computer Hardware $17,934.04

GP 2009 -8 - Misc Computer Software $5,005.89

Investment Category: General Plant	
Project Number: GP 2009-1 Project Title: Software – CIS Northstar	**Project Start Date: November 2009**

Account 1925	Total Project
$ 154,708.48	$ 154,708.48

A. General Information on the Project/Activity

Our current customer information system vendor has been sold and there will no longer be support for the Ontario Deregulated Environment by the new software vendor owner. Harris Northstar CIS is the replacement of Advanced CIS Infinity.

B. Evaluation criteria and information requirements for each Project/Activity

OHL participated in an RFP with a group of LDC's that were in the same situation, named CODAC. The vendors conducted sessions from demonstrating functionality and prices were given based on the group of LDC's. OHL considered many options and decided the Utility Collaborative Services (UCS) solution along with 3 other LDCs as the best cost effective system.

CIS System Recommendation

With the recent decision regarding the merger between Orangeville Hydro and Westario I am now able to move forward with a recommendation for the new CIS system for the utility.

As noted in my last report, the recommendation is to move forward with the North Star (Harris) system under the Utility Collaborative Services Group (Midland, Centre Wellington and Parry Sound) along with Collus Power and Wasaga Electric Distribution.

The UCS business model provides Orangeville Hydro with a unique opportunity to become part of an environment which provides a stable operational foundation, and allows utilities to work together and benefit from collective buying pools and agreed upon standards related to their daily activities.

What makes the UCS business model distinctive from other vendors is that the UCS customers are actually the shareholders of the Company. By offering a technology solution in this manner, the “middle man” is eliminated from the equation which results in cost savings that are passed directly back to each owning utility. In addition to the financial benefits, the shareholders of the company are able to benefit from best practice business processes that are shared among the group. Aggregated pricing in the initial purchase of the software solution is a key feature of working with UCS; however, the hosting of the ASP Service that is part of the initiative provides an even greater value as the technical management of the system is part of the package offered by UCS.

Strategy of UCS

Ontario utilities have realized when they work as a group, they are able to more cost effectively achieve common goals, and this is evidenced by such successful working groups as Cornerstone Hydro Electric Concepts (CHEC), the Niagara Erie Power Alliance (NEPA), and the Upper Canada Energy Alliance (UCEA). As well as creating large buying pools to achieve preferential pricing where applicable, these working groups bring a united voice to the industry.

In 2006, three utilities (Centre Wellington, Midland & Parry Sound) came together with the goal of creating this type of environment, allowing utilities to work together and benefit from collective buying pools and standards related to their daily activities. The first step in this process was to create a model which would address the concerns that have gone unresolved in other ASP models in Ontario.

UCS Corporate Structure

Aggregate pricing models are achieved in UCS with the shareholder agreement providing long term commitment and cancellation clauses (3 Year). These terms protect the aggregate pricing being received by members. A Co-Op style service has proven to be a successful venture for another Harris Customer. Wisconsin Public Power Inc. (WPPI) is a 46 Member cooperative working in a shared service model that has benefited from group pricing for software and IT infrastructure. To meet the requirements of multiple shareholding utilities, as well as the regulator, the following considerations have been captured with the UCS Shareholder Agreement:

- No one distributor would have more than 49% ownership. Therefore no distributor would have the requisite amount of control to be considered an affiliate, as defined in *The Ontario Business Corporations Act*, of the Company.
- The Company will have one non-distributor shareholder, Util-Assist, which will act as the tie breaker in the event that the Board of Directors is unable to come to agreement.
- Distributor employees could be directors or officers of the Company, but not employees.
- Participating distributors must subscribe to, and receive, at least one service from the Company.
- Each owner in UCS has only one vote no matter what their size. This ensures that each utility maintains an equal voice.
- All pricing models are based on the aggregate volume of the corporation allowing the members to benefit from the group's buying power.
- The community of UCS customers benefit from the implementation of standards to aid in the daily operation, support and training of staff when it relates to their back office systems.
- Utilities will have the role of:
    - Owners (Benefiting from the success of the organization),
      Customers (Setting and monitoring the service level of the organization),
    - Voice (Provide Leadership relating to the direction of the Entity, and an Advocacy role to encourage other utilities to join the organization).
- Util-Assist Inc. acts as the Consulting firm for UCS, performing such services as:
    - Negotiation with Third Party Providers

- Sales and Marketing for UCS Corporation
- Provide staffing to members who request assistance.

The Current number of positions on the board is 6. Orangeville Hydro will hold a place on the board along with Wasaga Electric Distribution and Collus.

UCS System Infrastructure

I.T. Infrastructure/Server Solution

A third party contract will be entered into with ITM Hosting Services who currently host the infrastructure for the UCS Group.

The UCS solution provides a performance oriented, reliable, scalable and efficient package on which to operate NorthStar (Harris). Serviced by contracted "round-the-clock" IT Specialists, the ASP Model permits the deployment of varying technologies without the overhead of having to hire costly IT resources for each technology. The UCS model is an Application Specific Service that benefits from the experience and focus of those involved in the Model. By deploying, managing, and growing many Customers on the same platform, substantial savings can be realized in many areas from software/hardware development to ongoing care feeding and growth. The principle of the larger the quantity, the lower the cost to deploy and operate comes to fruition. All infrastructure devices are Enterprise Class components from industry leaders such as Cisco Systems, IBM, and Sun Microsystems that ensure maximum uptime, on screen performance, and Data Security/Availability. Dedicated Network Management Servers monitor and report on any problems encountered on a 7/24 basis.

Benefits of Outsourced solution

• Managed Services by Skilled Professionals

• Lower IT & Deployment Costs

• Simplified Processes to Manage and Execute

• Extended Capabilities

• Shorter Delivery Cycles

Data Centre

The housing facility is located in Newmarket, Ontario. It is outfitted with Enterprise Class infrastructure including 1000MB/s wiring & Fibre to the Desktops and Servers. A dedicated 3 Phase AC house feed keeps the Networking, Server, and environmental equipment away from House Breakers and the Online UPS and Diesel Generator combination maintain adequate AC to continue operations for approx 18 – 24 hours without Operator attendance, (required to refuel). Alarming tools are in place to notify us of any interruptions in the AC Power to which there would be immediate response. Off site we have 200

gallons of Diesel fuel available which would increase our runtime to some 72 hours without seeking commercial fuel.

Disaster Recovery

Disaster Recovery is an integral part of the UCS solution. The platform accommodates various recovery options up to and including a fully capable offsite Server. In today's environment the level of Disaster Recovery delivered is closely merged with the associated costs of that delivery. UCS offers two sites able to accommodate a recovery should the prime site fail. At both sites there are points of Internet connectivity with routers and related gear. Through Service Level Agreements there are quarterly tests to ensure the prescribed recovery facility is operational and ready.

Data Security

Data Security is really a matter of proper planning, implementing an access and security policy, and monitoring that policy to ensure it is being followed. There are numerous facilities on this platform to ensure the Data is safeguarded and made available only to those requiring access. UCS will work with us to first develop an access and security policy and then implement those guidelines providing quarterly feedback and reviews. The Virtual Private Network (VPN) and Internet Access is the first point of access concern. Cisco Firewalls, Routers, and VPN Devices are strategically placed to ensure only those permitted access to specific areas are granted access. A Syslog Server monitors activities (7/24) and reports problems to the Operator. As a member of Cert and several other Internet Security Organizations UCS is kept up to date on any issues that may arise. Where indicated, Virus Protection software is enabled with automatic updating and reporting on any deviations. UCS's track record is impressive with no Customers (to date) having sustained an attack by the numerous Worms and Viruses roaming the Internet. The actual Database provides multiple levels of Data protection. In addition to the Operating System upgrades and patches the OS allows UCS to control which users can read, write, and execute files on the Server. The next level is the Database itself where the Database Engine controls access to the core tables and resources. Lastly, there is a per user security facility that is granular enough to specify what modules within the Database are allowed to be accessed by a User.

UCS CIS Solution Partner - Harris Computer Corporation

Company Overview

Brief History

Harris commenced operations in 1976 when Nigel Harris formed the Company to provide software solutions to municipal governments in the province of Ontario. Nigel retained full ownership of the Company and he and several employees began business operations out of Ottawa. In 1984, Harris moved its focus away from tax-based management systems for Ontario-based municipalities and began its concentrating on utility billing and customer information solutions. Their first billing system was introduced in Ontario in the early 1990's and has continued to grow ever since. To fuel their growth Harris began to expand into the United States in 1995 in particular the Massachusetts area. Today they have over 5,000 customers, twenty-five offices, and over 560 employees. In 1996, Harris was purchased

by Constellation Software Incorporated and expanded its efforts in gaining market share in the United States. The Ontario Municipal Employee Retirement Savings (OMERS) was at this time the majority shareholder and remains the largest single Constellation shareholder.

Harris Business Partners in Ontario

Harris is fortunate to have a number of very strong business partners in the Ontario electric market including Utility Collaborative Services. Each partner brings their own value add to Ontario LDC's and Harris fully supports them in their implementation efforts. Harris typically performs the data conversion for their partners and also supplements their delivery team in an almost seamless manner. This will become important as Orangeville Hydro moves from the evaluation to implementation phase as they have a significant number of direct and indirect implementation specialists familiar with the unique requirements of the Ontario electric market.

NorthStar Deregulation Module

Harris developed an integrated deregulation module and has been very responsive to the ongoing changes and reporting requirements of the Ontario market. It is fully compliant and the provincially mandated changes are covered by Support and Maintenance Agreements which means no unexpected or quarterly billing charges.

Settlement

The strategy has always been to develop solutions where they have domain expertise and work with partners when deemed they bring added value to the table. For settlement, Harris chose to work with settlement vendors versus developing our own settlement solution. They currently work with Utilismart Corporation, Kinetiq, and Peterborough. Each varies in the services they provide customers but all work equally well.

Spoke

Similar to settlement, Harris opted to work with partners such as SPi Group and Systrends that have domain expertise rather than develop this functionality within NorthStar.

Provincial MDM/R

Three of the five participants in the MDM/R working group are NorthStar customers.

Harris has been working with Newmarket Hydro, Milton, and Chatham-Kent Energy and NorthStar will be ready to work with the MDM/R when it is available. Many of their customers have been actively rolling out smart meters and Harris has already made changes to the application to accommodate the additional data and factored the roll-out of the provincial MDM/R into NorthStar development and can easily move from the current local data repository to the provincial repository. This also applies to the DSM module for displaying TOU information to end customers.

SMART Metering

Harris worked closely with its customers as they tested various smart meter technologies and actively participated in the Ontario Utilities Smart Meter Working Group. Harris' NorthStar customers are at the forefront of implementing smart meters and Harris made changes in their database structure in advance of the MDM/R to accommodate TOU readings and bill calculations. Three of their customers have converted from smart meter trials to full deployment.

Software for Life

Harris continually evolves flagship solutions by leveraging new technology and development tools to deliver new functionality and enhancements to their customers. To take advantage of these enhancements while minimizing the financial impact, Harris developed Software for Life policy. Software for Life provides all active customers with no-charge or reduced licenses to all major platform releases. For NorthStar, Software for Life has allowed our customers to evolve from version 4 in the 90's to version 6 today with minimal impact.

NorthStar CIS/billing

Harris has one of the most robust CIS/billing systems available in the industry. It has evolved over the last thirty-plus years through continual enhancements and modifications to include all aspects of billing and customer service. The CIS/billing system provides a single solution for tracking of all interaction with customers including consumption history, billing history, adjustments, credit history, meter inventory, premise and meter history, service order history, and more. Harris' CIS/billing system is extremely flexible and provides a high degree of integration with all the major handheld units. This integration also extends to integrating with other applications such as third-party accounting systems, external bill print organizations, credit bureaus, interactive voice response systems, and document management solutions.

With Harris' CIS/billing systems we have the option of billing up to seventy-two separate metered or flat rate services. The solution also provides the flexibility for billing residents and organizations should you ultimately decide to perform billing services for neighboring communities.

Investment Category: General Plant	
Project Number: GP 2009-2 Project Title: Vehicle Replacement	**Project Completion Date:** **2009**

Account 1930	Total Project
$ 129,496.32	$ 129,496.32

A. General Information on the Project/Activity

The vehicle replacement program is based on annual condition surveys and life cycle planning. New vehicles and equipment support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage.

OHL was experiencing recurring and higher maintenance costs on the existing 1996 Single Bucket Truck. OHL's replacement schedule in 2009 was 12 years for large vehicles.

OHL received 3 different supplier quotes that were relatively close and chose the model at a comparable price that best suited our operations.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

New vehicles support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage.

2010 Capital Expenditures - Distribution Plant

Category	Reference Number	Project Description	Account 1805	Account 1806	Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Actual Capital Expenditures	OEB 2010 Approved Expenditures	Variance
System Renewal	B22-2010	Browns Farm Conversion	-	-	-	-	-	196,231	30,072	4,750	-	-	-	231,054	318,895	(87,842)
System Access	B35-2010	Wholesale Meter M5 & M26	-	-	111,496	6,538	9,929	-	-	-	-	-	-	127,963	100,000	27,963
System Access	B34-2010	Hydro One Make Ready - Emma St	-	-	-	72,291	36,062	9,854	8,547	18,096	7,934	-	(154,433)	152,783	162,522	(9,738)
System Access	B27-2010	Rolling Hills Refurbishment						7,607	106,296	302	-	-	-	114,205	59,023	55,182
System Access	B00-2010	Transformer Replacement/Inventory							250	95,147				95,397		95,397
Miscellaneous	Misc - 2010	Miscelleneous Capital Projects	9,430	9,668	11,157	36,186	75,550	18,153	47,981	164,922	15,146	36,530	(113,308)	424,722	452,755	(28,033)
Regulatory	B24-2009	2009 COS Project - Hansen Blvd Reconstruction	-	-	-	460	807	114,831	-	918	-	-	-	117,015	289,343	(172,328)
Total		**Actual Capital Expenditures - Distribution**	**$ 9,430**	**$ 9,668**	**$ 122,653**	**$ 115,474**	**$ 122,348**	**$ 346,676**	**$ 193,146**	**$ 284,135**	**$ 23,080**	**$ 36,530**	**$ (267,740)**	**$ 1,263,140**	**$ 1,382,538**	**$ (119,398)**

2010 Capital Expenditures - General Plant

Category	Reference Number	Project Description	Account 1905	Account 1915	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955	Account 1960	Total Actual Capital Expenditures	OEB 2009 Approved Expenditures	Variance
Software	GP 2010 - 1	Misc Computer Software				134,774							134,774	158,050	(23,276)
Vehicles	GP 2010 - 2	Replace Vehicles					73,582						73,582	14,125	59,457
Miscellaneous	Misc - 2010	Miscelleneous Capital Projects	26,280	57,587	47,118				1,404			1,399	133,788	152,100	(18,312)
Total		**Actual Capital Expenditures - General**	**26,280**	**57,587**	**47,118**	**134,774**	**73,582**	**-**	**1,404**	**-**	**-**	**1,399**	**342,144**	**324,275**	**17,869**

$ 1,605,285	**$ 1,706,813**	**$ (101,528)**

Investment Category: System Service	
Project Number: B22-2010 Project Title: Brown's Farm Conversion Phase 1	**Project Completion Date: Ongoing**

Account 1840	Account 1845	Account 1850	Total Project
$ 196,231	$ 30,072	$ 4,750	$ 231,054

A. General Information on the Project/Activity

The Town of Orangeville was performing a complete civil engineering upgrade in this area that started in 2005. OHL felt it was prudent to take advantage of the excavation and install road crossings in preparation of future 27.6kV conversion in this area. This is another segment of the conversion project that will include cable and transformer replacement and expected to continue into 2011 and 2012. Conversion of this subdivision is also required prior to converting the 4kV infrastructure between this subdivision and the substation(s).

B. Evaluation criteria and information requirements for each Project/Activity

A contractor will install the required duct work. OHL will install 27.6kV underground primary cable, eleven transformers and one switching cubicle. Transformer vaults will be replaced or relocated as required.

Efficiency, Customer Value, Reliability
The drivers for this project are continuation of OHL's voltage conversion projects and asset renewal. Customers will benefit from the factors of all voltage conversion projects. OHL requires the Brown's Farm subdivision to be converted to 27.6kV prior to converting the infrastructure between the subdivision and the substation. Therefore, the Brown's Farm Subdivision is a priority over the projects between the subdivision and substation. Due to the size of this subdivision, OHL will pace this project over multiple years.

Safety
OHL is relocating transformers to reduce vehicular and snow removal hazards. OHL is installing transformers that meet the current transformer specification which contain additional safety features for operations staff compared to the legacy transformers. OHL is installing the new primary cable in duct to add an additional barrier from damage from excavators.

Environmental Benefits
OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system.

C. Category-specific requirements for each Project/Activity

This project is a continuation of OHL's conversion projects. Reliability, efficiency, safety and coordination benefits will be realized as with all conversion projects. Timing of project was prioritized based on geographic location and electrical connectivity.

Investment Category: System Access	
Project Number: B35-2010 Project Title: Wholesale Meter M5 & M26	**Project Completion Date: 2010**

Account 1820	Account 1830	Account 1835	Total Project
$ 111,496	$ 6,538	$ 9,929	$ 127,963

A. General Information on the Project/Activity

Project moved to 2010 from 2009 budget due to Hydro One delays. Hydro One requested to have the existing OHL M5 wholesale revenue metering equipment moved outside of the Hydro One TS. The M5 project is planned for late-2009 or early-2010. It is prudent to move the meters outside the TS considering that the CT's and PT's expired and Hydro One is constructing a new building in the TS that affects the location of the M5 meters. The location change and renewal will avoid any additional costs in the future.

B. Evaluation criteria and information requirements for each Project/Activity

OHL installed the M5 44kV metering equipment. An external engineering firm and OHL's Meter Service Provider was used for this project. Engineering hours were logged in late-2009 for planning and site visits.

Efficiency, Customer Value, Reliability

By moving the metering unit outside of the Hydro One transformer station, OHL has created a much easier access for our crews and contractors to complete trouble shooting and perform any necessary maintenance in the future.

By installing all new metering equipment as opposed to just moving the metering equipment, OHL has saved future maintenance costs.

Safety

All construction of the new primary metering unit was brought up to current regulations and standards. This makes the installation safe for our crews and contractors to complete maintenance on the metering unit in the future.

C. Category-specific requirements for each Project/Activity

Hydro One requested that OHL remove the 44kV M5 metering equipment outside of the transformer station. OHL along with assistance from consultants worked with Hydro One to find a suitable location for the new primary metering unit.

Investment Category: System Access	
Project Number: B34-2010 Project Title: Hydro One Make Ready - Emma and Water Street	**Project Completion Date: 2010**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 72,291	$ 36,062	$ 9,854	$ 8,547	$ 18,096	$ 7,934	$(154,433)	$ 152,783

A. General Information on the Project/Activity

Hydro One requested OHL to rebuild the existing pole line along Water and Emma Streets in the Town of Grand Valley to provide sufficient clearance for a new 44kV and a new 12.47kV circuit as per the joint use agreement. OHL will transfer their existing 12.47kV circuit to the new poles as well.

B. Evaluation criteria and information requirements for each Project/Activity

This project includes the installation of approximately 11 poles along Emma and Water Street to replace the existing pole line. The transfer of the existing circuit, transformers and services will also be completed. Contributed capital will be calculated per the joint-use agreement with Hydro One.

Efficiency, Customer Value, Reliability

OHL customers can benefit from only one joint use pole line along these streets as opposed to Hydro One building an additional pole line. The capital and maintenance costs between the two utilities will be greatly reduced with the construction of only one pole line as opposed to two pole lines. The Hydro One 44kV circuit provides the only feed to the Grand Valley DS that supplies OHL 12.47kV circuit. The existing 44kV pole line was installed in a farmer's field. With proper road access to the 44kV circuit on Emma Street, the new pole line will provide improved reliability for OHL customers.

Safety

The construction of the new pole line to current standards improves worker safety for any future maintenance. Public safety was improved by designing and constructing the pole line to current standards and increasing clearances to existing trees and third party infrastructure.

C. Category-specific requirements for each Project/Activity

Hydro One requested that OHL provide a pole line capable of handling their 44kV and 12.47kV circuits along Emma and Water Street. OHL as per the joint use agreement with Hydro One received contributed capital for a portion of the project.

Investment Category: System Service	
Project Number: B27-2010 Project Title: Rolling Hills Refurbishment	**Project Completion Date: 2010**

Account 1840	Account 1845	Account 1850	Total Project
$ 7,607	$ 106,296	$ 302	$ 114,205

A. General Information on the Project/Activity

In the mid-1990's, two services were installed on a temporary basis that required future PME switching units. A K-Bar unit was installed on one of the services and the second primary cable was coiled in a transformer vault. For this project, a contractor installed duct and OHL installed two PME switching cubicles and new primary cable to link the two together.

B. Evaluation criteria and information requirements for each Project/Activity

OHL terminated existing underground primary cable to complete 27.6 kV loop feed in the Rolling Hills area. This loop provides additional backup for the primary service to Headwaters Hospital. The PME unit will also provide fusing for the new small plaza planned for development on Rolling Hills Drive. Contributed capital will be received for a portion of the PME unit that will supply a new service if the customer connects within the Connection Horizon.

Efficiency, Customer Value, Reliability
All of the customers downstream of this project will benefit from the additional reliability created by the new PME units and loop feed. The Headwaters Hospital is a critical customer and will now benefit from having a contingency supply across Highway 10.

Safety
OHL line staff will benefit from the safe switching capability of the dead front PME 9 unit when compared to the operating limitations of the KABAR units.

Economic Development
One of the PME switching cubicles has been placed to allow for the connection of a future commercial complex.

C. Category-specific requirements for each Project/Activity

One of OHL's most important customers has been on a radial feed since the 1990's. OHL has created a loop feed to the hospital over Highway 10 in order to improve reliability. Additionally, reliability for the other customers in the area will be improved through the creation of the loop feed. A new development in the area will also require servicing which will be provided out of one of the new switching cubicles.

Investment Category: System Access	
Project Number: B00-2010 Project Title: Transformer Transactions	**Project Completion Date: 2010**

Account 1845	Account 1850	Total Project
$ 250	$ 95,147	$ 95,397

A. General Information on the Project/Activity

In compliance with OEB accounting guidelines, transformers are capitalized at the time they are purchased rather than when installed. This expenditure represents the purchased cost of transformers for installation or inventory. Transformers are purchased throughout the year in anticipation of future expected use to service new subdivisions and renewal projects including prudent backup requirements.

Investment Category: Miscellaneous	
Project Number: Misc-2010 Project Title: Miscellaneous Capital Projects	**Project Completion Date: 2010**

Account 1805	Account 1806	Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855
$ 9,430	$ 9,668	$ 11,157	$ 36,186	$ 75,550	$ 18,153	$ 47,981	$ 164,922	$ 15,146

Account 1860	Account 1905	Account 1915	Account 1920	Account 1940	Account 1960	Account 1995	Total Project
$ 36,530	$ 26,280	$ 57,587	$ 47,118	$ 1,404	$ 1,399	$ (113,308)	$ 558,510

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B11-2009 - BREDIN PKWY CONVERSION - $38,613.58

B25-2009 - Bell Building Conversion - $28,462.72

B29-2009 - MS 1 REMOVAL - $21,632.74

B31-2010 - SOUTHPARK SUBDIVISON - $41,075.58

B32-2009 - WILLIAM STREET - $13,603.16

B33-2009 - C LINE 4KV CIRCUIT TRANSFER - $15,750.74

B36-2010 - Orangeville Mall Conversion -$420.00

B40-2010 - SECOND ST 27.6KV CONVERSION - $41,228.13

B41-2010 - CENTENNIAL RD POLE CHANGES - $32,689.44

B42-2009 - Water & William St U/G Conversion - $21,537.90

B43-2010 - SARAH ST RECONSTRUCTION - $7,253.71

B44-2010 - C LINE ROAD WIDENING - $3,238.31

Misc 2010 – 2 - >50 Class Meter Upgrades - $36,303.29

Misc 2010 – 3 - PME Replacement/Inventory - $20,018.72

Misc 2010 – 5 - Land - DS #1 - $9,430.00

Misc 2010 – 6 - 2010 MS 2 – 3 - $5,784.09

Misc 2010 – 7 - Land Rights - $9,667.78

GP 2010 – 3 - Misc Tools/ Shop Equipment - $1,404.00

GP 2010 – 4 - Misc Equipment - $1,399.00

GP 2010 – 5 - Washroom Renovations - $26,279.67

GP 2010 – 6 - Telephone System - $20,976.20

GP 2010 – 7 - Computer Hardware - $47,117.76

GP 2010 – 8 - Office Furniture - $36,611.23

Investment Category: System Access	
Project Number: B24-2009 Project Title: Hansen Blvd Reconstruction	**Project Completion Date: 2010**

Account 1830	Account 1835	Account 1840	Account 1850	Total Project
$ 460	$ 807	$ 114,831	$ 918	$ 117,015

A. General Information on the Project/Activity

The Road Authority is reconstructing Amelia Street and Hansen Blvd. OHL is converting this area to underground due to a prior arrangement with the Town of Orangeville as the overhead circuit was a temporary arrangement when installed. The agreement with the Town was made 20 years ago to build the overhead line until the reconstruction of the road.

B. Evaluation criteria and information requirements for each Project/Activity

The work will include the removal of the overhead circuit and poles on Hansen Blvd, relocation of a pole located at First St. and Hansen Blvd, as well as, the installation of three new PME's on Hansen Blvd and the installation of 1000 MCM express from First St to Amelia St. The work also includes the connection to another PME on Amelia Street.

Efficiency, Customer Value, Reliability
The main driver for this project was the request of the road authority based on an existing agreement. Efficiencies were realized by completing excavation during the same time period as road construction and other utilities installations. Customers benefited by avoiding multiple construction periods on same road as well as the benefits of an underground system compared to an overheard pole line.

Safety
Underground installation provides additional safety features for public and employees compared to an overhead pole line.

Co-ordination, Interoperability
The installation was coordinated with other utilities. OHL and a civil engineering firm hosted the multiple parties to coordinate the joint use trench installation. The installation was designed and constructed to allow for any future developments to connect to the underground infrastructure.

Environmental Benefits
The local environment benefited from joint use trench installation occurring during same time period as road reconstruction. Future tree trimming in area will no longer be required.

C. Category-specific requirements for each Project/Activity
This project and timing was driven by the requirements of the road authority to relocate system assets. The design included features to accommodate any future development in the area.

Investment Category: General Plant	
Project Number: GP 2010 - 1 Project Title: Miscellaneous Computer Software	**Project Completion Date: 2010**

Account 1925	Total Project
$ 134,774	$ 134,774

A. General Information on the Project/Activity

Computer software, whether operating system software or application software, are programs written in machine-readable languages, that control the operations of hardware or that enable users to perform certain tasks on computers. The OS software controls the hardware and manages its internal functions: controls input, output and storage, and handles its interaction with application programs. Application software enables users to accomplish particular tasks. In this day and age, the functioning of computer software is tied closely into the hardware it resides on and it is important that the specs of any CPU or server is appropriate for the software being installed. Benefits: improved productivity from software enhancements, employee empowerment, keeping up to date with industry standards, ease of integration to other applications, reduced costs - common operating system, higher security, reduced dependence on IT services, improved tools for web development/design.

AutoCAD - The current Microstation Engineering mapping software is limiting in its functionality. As we move forward it is imperative that Engineering staff have the ability to produce the appropriate drawings, receive information in compatible formats and operate efficiently by providing them with the tools to produce and perform to the best of their ability. Between 2010 and 2013, OHL worked with a provider to obtain Autodesk's AutoCAD Map 3D 2013. This software assists Engineering with mapping, design and asset registering. Additional functionality continues to be found on an ongoing basis. This software is now combined with the following GIS software.

ArcGIS 9.3 - With the Green Energy Act, an Asset Management Plan facing us and IFRS, we require software to implement the required regulations. We are in the beginning stages of implementing these types of systems in order to operate more efficiently. Between 2010 and 2013, OHL worked with a provider to obtain Autodesk's AutoCAD Map 3D 2013. This software assists Engineering with mapping, design and asset registering. Additional functionality continues to be found on an ongoing basis. The GIS software is combined with the previous mapping software.

Upgrade to Windows 7 - Keeping with our mandate we will gradually move to the most recent operating system – see 2011. Project spilled over to 2011 due to timing restrictions.

CIS Upgrade for MicroFIT - Anticipated costs to implement GEA and Green Energy Plan. This project was delayed due to functionality delays by Harris – software vendor. We have still not fully implemented the functionality as other NorthStar clients are still experiencing issues with settlement (2013). Once all of the issues are rectified, we will proceed with the implementation.

Great Plains/Wennsoft Upgrade & Fixed Asset Management

B. Evaluation criteria and information requirements for each Project/Activity

Cyber-security, Privacy

Win 7 Upgrades – This project was to upgrade all workstations to the latest operating system, Win 7. At the time, the version of operating system being used was being retired by the manufacturer, and therefore no longer supported for upgraded and security patches. By upgrading, the business added another layer of protection for cyber-Security, increased staff efficiency and helped to ensure the reliability of the computers used to run the business and service the customers. As the operating system is the lowest level of computing, moving to Win 7 ensured the business was well positioned to take advantage of all other application enhancements and security changes.

Investment Category: General Plant	
Project Number: GP 2010 - 2 Project Title: Vehicle Replacement	**Project Completion Date: 2010**

Account 1930	Total Project
$ 73,582	$ 73,582

A. General Information on the Project/Activity

OHL's replacement schedule for small vehicles in 2010 was 7 years before they became costly to repair, uneconomical and unsafe to operate. The two trucks that required replacement were:

2003 - GMC Pickup (Truck #20)
2003 - Pontiac Mini-van (Truck #22)

OHL also added an additional vehicle to our fleet. OHL purchased a 2007 Pontiac Torrent SUV for our president.

OHL obtained 3 different supplier quotes and selected the best suited vehicle based on price.

Truck 20

- On-call truck that was driven daily and in the evenings
- Increased maintenance costs: Exterior rust
  Wear and tear
  High mileage
  Tires needed to be replaced
- Replaced with 2008 ½ ton Pick-up truck (Truck 28)

Truck 22

- Used for locates, disconnects/re-connects, meter work, other duties as required – used daily
- Increased maintenance costs: Exterior rust
  Wear and tear
  Tires needed to be replaced
- Replaced with 2010 Jeep Compass (Truck 27)
- Smaller vehicle – lower fuel costs
- Additional safety features – built in hands free to comply with distracted driving rules while still being in touch with our field staff

Truck 29

- More economical to provide president with vehicle replacing a monthly car allowance

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

New vehicles support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage.

2011 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	Total Project	1805	Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2011	B22-2011	BROWN FARMS CONVERSION	$ 532,184			$ 217	$ 80,646	$ 208,384	$ 94,960	$ 143,791	$ 4,186	$ -	
System Service	2011	B36-2011	ORANGEVILLE MALL CONVERSION	$ 168,127			$ 4,674		$ 38,723	$ 48,729	$ 76,001	$ -	$ -	
System Service	2011	B47-2011	ARMSTRONG ST RECONSTRUCTION	$ 94,479			$ 8,103	$ 20,173	$ 3,179	$ 42,640	$ 19,452	$ 932	$ -	
System Service	2011	B50-2011	FAULKNER/ELIZABETH ST CONVERSI	$ 152,521			$ 203	$ 155	$ 83,976	$ 60,408	$ 714	$ 7,065	$ -	
System Access	2011	S03-2011	EDGEWOOD VALLEY PHASE 1B	$ 76,972			$ 53	$ 71	$ 39,781	$ 7,505	$ 20,854	$ 8,708	$ -	$ (38,677)
System Access	2011	S04-2011	BROADWAY GRANDE TOWNHOUSES	$ 80,665					$ 23,752	$ 20,164	$ 36,345	$ 404	$ -	$ (55,214)
System Service	2011	CP 2011-1	Land - MS#1 Location	$ 228,820	$ 228,820									
System Access	2011	B00-2011	Transformer Transactions	$ (105,984)							$ (105,984)			
Miscellaneous	2011	Misc - 2011	MISCELLANEOUS CAPITAL PROJECTS	$ 326,871		$ 4,788	$ 33,760	$ 19,326	$ 43,580	$ 51,448	$ 111,056	$ 24,735	$ 38,178	$ (91,276)
Total			**Actual Capital Expenditures**	**$ 1,554,654**	**$ 228,820**	**$ 4,788**	**$ 47,010**	**$ 120,371**	**$ 441,374**	**$ 325,855**	**$ 302,229**	**$ 46,030**	**$ 38,178**	**$ (185,167)**

Category	In Service Date	Project Name	Project Description	Total Project	Account 1905	Account 1915	Account 1920	Account 1925	Account 1930	Account 1940	Account 1945	Account 1960
General Plant	2011	GP 2011 - 1	COMPUTER SOFTWARE	$ 62,467				$ 62,467				
General Plant	2011	Misc - 2011	MISCELLANEOUS CAPITAL PROJECTS	$ 129,641	$ 36,436	$ 6,022	$ 12,844	$ -	$ 48,474	$ 9,231	$ 5,972	$ 10,662
Total			**Actual Capital Expenditures**	**$ 192,109**	**$ 36,436**	**$ 6,022**	**$ 12,844**	**$ 62,467**	**$ 48,474**	**$ 9,231**	**$ 5,972**	**$ 10,662**

Total 2011 Capital Expenditures	**$ 1,561,595**

Investment Category: System Service	
Project Number: B22-2011 Project Title: BROWN FARMS CONVERSION	**Project Completion Date: Ongoing**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 216.79	$ 80,646.00	$208,383.58	$ 94,959.83	$143,791.34	$ 4,186.42	$532,183.96

A. General Information on the Project/Activity

This project is a continuation from Phase 1 in 2010. The Town of Orangeville was performing a complete civil engineering upgrade in this area that started in 2005. OHL felt it was prudent to take advantage of the excavation and install road crossings in preparation of future 27.6kV conversion in this area. This is another segment of the conversion project that will include cable and transformer replacement and expected to continue into 2011 and 2012. Conversion of this subdivision is also required prior to converting the 4kV infrastructure between this subdivision and the substation(s).

B. Evaluation criteria and information requirements for each Project/Activity

A contractor will install the required duct work. OHL will install 27.6kV underground primary cable and 13 transformers. Transformer vaults will be replaced or relocated as required.

Efficiency, Customer Value, Reliability

The drivers for this project are continuation of OHL's voltage conversion projects and asset renewal. Customers will benefit from the factors of all voltage conversion projects. OHL requires the Brown's Farm subdivision to be converted to 27.6kV prior to converting the infrastructure between the subdivision and the substation. Therefore, the Brown's Farm Subdivision is a priority over the projects between the subdivision and substation. Due to the size of this subdivision, OHL will pace this project over multiple years.

Safety

OHL is relocating transformers to reduce vehicular and snow removal hazards. OHL is installing transformers that meet the current transformer specification which contain additional safety features for operations staff compared to the legacy transformers. OHL is installing the new primary cable in duct to add an additional barrier from damage from excavators.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system.

C. Category-specific requirements for each Project/Activity

This project is a continuation of OHL's conversion projects. Reliability, efficiency, safety and coordination benefits will be realized as with all conversion projects. Timing of project was prioritized based on geographic location and electrical connectivity.

Investment Category: System Service	
Project Number: B36-2011 Project Title: ORANGEVILLE MALL CONVERSION	**Project Completion Date: 2011**

Account 1830	Account 1840	Account 1845	Account 1850	Total Project
$ 4,674.07	$ 38,722.65	$ 48,729.23	$ 76,001.20	$168,127.15

A. General Information on the Project/Activity

Orangeville Mall is one of OHL's most significant customers and currently connected to a 2km radial 44kV overhead circuit with no loop feed capabilities. For reliability, this customer would be better serviced off our underground 27.6 kV that is now available off Hansen Blvd due to the Hansen Blvd reconstruction project. OHL can eliminate approximately 2km of the overheard 44 kV circuit that only services this one customer. The future maintenance and replacement costs of this pole line will be reduced after the removal of the 44kV circuit.

B. Evaluation criteria and information requirements for each Project/Activity

The project includes the removal of the old poles and 44kV conductor that are installed along the Orangeville Mall parking lot as well as the installation of duct work, underground primary cable, two three phase transformers and one switching cubicle.

Efficiency, Customer Value, Reliability

The reliability provided to this customer will be improved as they are now on the 27.6kV looped system as opposed to a radial 44kV feed with no contingency supply. Also, additional reliability can be achieved through the new underground supply that will not be susceptible to tree contacts and adverse weather. Furthermore, the surrounding customers will benefit from the removal of the 44kV overhead pole line that ran along the Orangeville Mall parking lot. The will reduce the tree trimming requirements along the removed circuit.

Safety

Due to the amount of public exposure at this customers premise a new underground system will make the premise safer. The installation was brought up to current standards improving worker safety for any future maintenance work due to the reduced number of circuits on the pole line.

Environmental Benefits

The removal of the 44kV radial feed will reduce the tree trimming requirements along the pole line.

C. Category-specific requirements for each Project/Activity

This project allows OHL to install a significant customer on the loop fed 27.6kV system, improving reliability and improving safety for the public and our workers. A significant portion of the old 44kV circuit can be removed leaving only the 27.6kV system. This project was chosen due to geographical location and electrical connectivity to our system.

Investment Category: System Service	
Project Number: B47-2011 Project Title: ARMSTRONG ST RECONSTRUCTION	**Project Completion Date: 2011**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 8,103.37	$ 20,172.57	$ 3,178.64	$ 42,639.98	$ 19,451.64	$ 932.41	$ 94,478.61

A. General Information on the Project/Activity

OHL is required to remove a section of the overhead pole line along Armstrong Street to accommodate the development of a condo building in the downtown core of Orangeville. OHL will also take this opportunity to remove a section overhead 44kV and 4kV circuit since they are no longer required due to the 2010 decommissioning of MS#1.

B. Evaluation criteria and information requirements for each Project/Activity

The work will consist of removing existing poles along Armstrong adjacent the new condo development, installation of new underground conductor for the 27.6kV circuit and the installation of a PME switching cubicle, as well as the removal of 4kV and 44kV overhead circuit along Armstrong Street. A portion of the PME will be recovered through capital contribution of the condo development.

Efficiency, Customer Value, Reliability

A developer required servicing for a new condo building and a future development. A switching cubicle was provided to allow for the condo building and the future development.

Due to clearance issues to the new development OHL installed a new underground system along Armstrong Street. This new underground system will improve reliability as it will not be susceptible to tree contacts and adverse weather. Customers will benefit from the appearance of an underground system as opposed to an overhead pole line.

OHL is now able to utilize only one 27.6kV circuit in the area as opposed to the three circuits that were in the area previously. With fewer assets in the area future maintenance and tree trimming costs will decrease.

Safety

Public safety will be improved with the new underground system along Armstrong Street. The construction of the new condo building would require construction workers to encroach on the overhead circuits. This situation is eliminated with the conversion to underground. OHL staff will benefit from having a single 27.6kV circuit in the area instead of multiple circuits and voltages.

Economic Development

The assets installed are capable of servicing the planned developments as well as future developments in this downtown area.

Environmental Benefits

The removal of the additional circuits and conversion from overhead to underground will reduce the tree trimming requirements in the area.

C. Category-specific requirements for each Project/Activity

A developer required servicing to a new condo building and a future development. OHL provided a switching cubicle for the developer with part of the costs being recovered from the developer. New underground was installed along Armstrong Street to avoid clearance issues to the new development. OHL will now only utilize the 27.6kV circuit in the area by removing the old 4kV and 44kV circuits.

Investment Category: System Service	
Project Number: B50-2011 Project Title: FAULKNER/ELIZABETH ST CONVERSION	**Project Completion Date: 2011**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 202.74	$ 155.11	$ 83,976.40	$ 60,407.78	$ 714.01	$ 7,064.70	$152,520.74

A. General Information on the Project/Activity

OHL is taking the opportunity to expand the 27.6kV system into an older area of town while construction of the Lord Dufferin Center Phase 2 & the Dufferin County Courthouse is underway. This will allow OHL to convert and upgrade an older section of town which will continue OHLS voltage conversion program. Capital contribution will be received for a portion of the new switching cubicle.

B. Evaluation criteria and information requirements for each Project/Activity

A contractor will be used to trench and install ductwork. OHL will install new primary cable from an existing PME switching unit at Faulkner and Zina St. to a new PME at the Lord Dufferin Centre Phase 2. New primary cable will be installed along Elizabeth Street to another PME switching unit.

Efficiency, Customer Value, Reliability

With new developments in an older area of town, OHL took an opportunity to extend the 27.6kV system to the area. The new developments and the existing customers will benefit from the looped 27.6kV system. Due to the size of the vegetation in the area OHL took the opportunity to install new underground 27.6kV facilities. This will improve reliability as underground is less susceptible to tree contacts and adverse weather.

Safety

Legacy equipment was replaced with equipment that meets current standards.

Economic Development

The assets installed will service the planned developments as well as have the capacity to serve future developments in the area.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The underground assets installed will reduce the required tree trimming in the area.

C. Category-specific requirements for each Project/Activity

With new developments in this older area of town, OHL deemed it necessary to expand the 27.6kV system into this area. This was the first area to be converted in order to connect the new developments. More of the area will be strategically converted to 27.6kV in the future.

Investment Category: System Access	
Project Number: S03-2011 Project Title: EDGEWOOD VALLEY PHASE 1B	**Project Completion Date: 2011**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 53.14	$ 70.63	$ 39,780.61	$ 7,505.41	$ 20,854.41	$ 8,707.73	$ (38,677.00)	$ 76,971.93

A. General Information on the Project/Activity

Orangeville Hydro is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL will work with the Developer to connect 34 new residential services, three pad mounted transformers and the required primary and secondary conductor.

B. Evaluation criteria and information requirements for each Project/Activity

An estimate in capital costs has been received for this subdivision and the subdivision is scheduled to be connected in 2010. An economic evaluation was performed using the estimates and contributed capital will be received for this project.

Efficiency, Customer Value, Reliability

OHL utilized existing underground infrastructure to service this development. OHL also installed duct to the limits of construction to service additional developments without needing to excavate the existing roads and right of ways. The infrastructure for this development was installed in a joint use trench during the construction of this development. This allowed for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: System Access	
Project Number: S04-2011 Project Title: BROADWAY GRANDE TOWNHOUSES	**Project Completion Date: 2011**

Account 1840	Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 23,752.11	$ 20,164.29	$ 36,345.17	$ 403.59	$ (55,214.00)	$ 80,665.16

A. General Information on the Project/Activity

Orangeville Hydro is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL will work with the Developer to connect 44 new residential services, 3 new GS<50kW services, four pad mounted transformers and the required primary conductor.

B. Evaluation criteria and information requirements for each Project/Activity

The work will consist of installing a four new pad mounted transformers and primary underground conductor onto the 27.6kV system. Capital contribution will be received for this project.

Efficiency, Customer Value, Reliability

OHL utilized underground infrastructure from the Armstrong St Reconstruction to service this development. OHL also installed duct to the limits of construction to service additional developments without needing to excavate the existing roads and right of ways in the future. The infrastructure for this development was installed in a joint use trench during the construction of this development. This allowed for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards. As mentioned in the Armstrong St Reconstruction, public safety will be improved with the new underground system along Armstrong Street. The construction of the new condo building would require construction workers to encroach on the overhead circuits. This situation is eliminated with the conversion to underground. OHL staff will benefit from having a single 27.6kV circuit in the area instead of multiple circuits and voltages.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: System Service	
Project Number: CP 2011 - 1 Project Title: Land - MS#1 Location	**Project Completion Date: 2011**

1805	Total Project
$ 228,820.00	$ 228,820.00

A. General Information on the Project/Activity

Orangeville Hydro owns a parcel of property on the north/west corner of Mill Street at Church Street where the old MS 1 substation was located. There has been extensive soil testing of the property under the oversight of Burnside's Engineering. There are contaminants present at levels that are above the Ministry of Environment acceptable levels. These contaminants likely existed with a previous use long before Orangeville Hydro owned the property. The creek adjacent to the site has been tested and there is no evidence of leaching into the creek.

B. Evaluation criteria and information requirements for each Project/Activity

Environmental Benefits

Excavation and removal of contaminated material to an approved site and backfilled with clean fill.

C. Category-specific requirements for each Project/Activity

Under Ontario Regulations, a property that is changing land use from industrial/commercial to residential/parkland must have a Record of Site Condition (RSC) filed. An RSC in an online certification from a Licensed Professional Engineer or a Geoscientist that states the property is environmentally safe for its future use land use with possible restrictions or controls registered on the property title.

Investment Category: System Access	
Project Number: B00-2011 Project Title: Transformer Transactions	**Project Completion Date: 2011**

Account 1850	Total Project
$ (105,984.41)	$ (105,984.41)

A. General Information on the Project/Activity

In compliance with OEB accounting guidelines, transformers are capitalized at the time they are purchased rather than when installed. This expenditure represents the purchased cost of transformers for installation or inventory. Transformers are purchased throughout the year in anticipation of future expected use to service new subdivisions and renewal projects including prudent backup requirements.

The transformer inventory decreased due to all the transformers that were delivered in 2010 and were installed during 2011.

Investment Category: Miscellaneous	
Project Number: Misc-2011 Project Title: MISCELLANEOUS CAPITAL PROJECTS	**Project Completion Date: 2011**

Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1905
$ 4,788.01	$ 33,760.00	$ 19,326.24	$ 43,579.85	$ 51,448.07	$111,055.96	$ 24,734.81	$ 38,177.85	$ 36,436.06

Account 1915	Account 1920	Account 1930	Account 1940	Account 1945	Account 1960	Account 1995	Total Project
$ 6,022.20	$ 12,844.15	$ 48,473.98	$ 9,230.50	$ 5,972.42	$ 10,662.13	$ (91,276.42)	$456,512.23

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B42-2011 - WATER & WILLIAM ST U/G CONVERS $21,855.01

B45-2011 - C LINE THREE CUSTOMER CONVER $18,736.18

B46-2011 - REAR BWAY & FUNERAL HOME CONV $22,990.90

B48-2011 - CENTRE & CHURCH ST CONVERSION $29,020.25

B49-2011 - PARSON'S ST RECONSTRUCTION $17,370.83

B51-2011 - BROADWAY/TOWNLINE U/G UPGRADE $8,427.46

B53-2011 - 81 CENTENNIAL TX REPLACEMENT $20,277.84

C20-2011 - G VALLEY PUMPING STATION $2,297.21

C28-2011 - 224 BROADWAY OLD FIRE HALL $1,176.94

C29-2011 - HIM RENOVATIONS 127 BROADWAY $682.53

C30-2011 - 25 BROADWAY - DRUG & RETAIL $22,477.23

C31-2011 - TIDEMAN DRI STREETLIGHTS $4,116.89

C32-2011 - CHIP WAGON 14 TOWNLINE $730.38

C34-2011 - GRAND VALLEY PS $20,458.58

C35-2011 - 40 BROADWAY LCBO EXPANSION $29,600.51

C37-2011 - 26 & 32 SCOTT ST SVC UPGRADE $3,038.46

C38-2011 - 39 VICTORIA ST D SUMMERVILLE $963.09

C40-2011 - ROGERS BLDG TX UPGRADE $17,935.71

C41-2011 - OVILLE MOTORS 326 BROADWAY $4,199.76

C44-2011 - 640 RIDDELL RD NEW SERVICE $3,921.04

CP 2011-3 - 1860 - Inventory Transactions $28,251.07

CP 2011-4 - 1845 - Inventory Transactions $27,092.01

CP 2011-5 - CT & PT $4,951.01

CP 2011-6 - Transformer returned $8,928.04

CP 2011-7 - MS4 Theft of Copper $4,788.01

S01-2011 - EDGEWOOD VALLEY SUB DIVISION $2,584.26

GP 2010 – 2 - Replace Vehicles $48,473.98

GP 2010 – 3 - Major Tool Replacement $9,230.50

GP 2010 – 4 - Major Tool Replacement $5,972.42

GP 2010 – 5 - Load Management $10,662.13

GP 2010 – 6 - Building 400 C Line $36,436.06

GP 2010 – 7 - Office Equipment $6,022.20

GP 2010 – 8 - Computer Hardware $12,844.15

Investment Category: General Plant	
Project Number: GP 2011 - 1 Project Title: Computer Software	**Project Completion Date: 2011**

Account 1925	Total Project
$ 62,467.40	$ 62,467.40

A. General Information on the Project/Activity

Computer software, whether operating system software or application software, are programs written in machine-readable languages, that control the operations of hardware or that enable users to perform certain tasks on computers. The OS software controls the hardware and manages its internal functions: controls input, output and storage, and handles its interaction with application programs. Application software enables users to accomplish particular tasks. In this day and age, the functioning of computer software is tied closely into the hardware it resides on and it is important that the specs of any CPU or server is appropriate for the software being installed. Benefits: improved productivity from software enhancements, employee empowerment, keeping up to date with industry standards, ease of integration to other applications, reduced costs - common operating system, higher security, reduced dependence on IT services, improved tools for web development/design.

MS Office Upgrade – This was considered viable primarily due to the fact the release of the software was a major concept change to the application in a number of areas. January - November

Anti/Virus Security - Annual renewals and upgrades for all users. March 2011

Adobe upgrade - In order to remain current the latest version should be upgraded for select users. Random throughout the year

Malwarebytes - Additional virus security. March 2011

NorthStar Modules/Upgrades - Cognos Enterprise, NorthStar Enterprise, File Nexus, Other Harris upgrades. As the largest single spend project, this project will provide multiple enhancements to our business processes and customer satisfaction capabilities, as well as a direct benefit to our reporting requirements, for all aspects of transactional auditing and process control. From efficiency of our systems, to their reliability and capability, this multitude of upgrades can best be described as ensuring we maintain the highest service levels to our customer base, with the most secure and reliable transactional control and auditing available, positioning the business for future technological enhancements. Due to potential MAADs throughout the year, these projects were postponed

Win 7 Upgrades - Keeping with our mandate we will gradually move to the most recent operating system.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

MS Office Upgrade – from the efficiency perspective the new version provided an optimized user experience, allowing staff to optimize their time in the various applications due to a substantially greater capability, enhanced menu system, and a much more robust and secure email platform. This reduction in staff time when using this application translates to additional time to provide customer value, both from an availability perspective and a communication perspective. Further, the reliability of the new version of the software helped reduce the cost of IT support by drastically reducing issue resolution time.

Cyber-security, Privacy

MS Office Upgrade -The enhancements in the security capability of the software are particularly evident in the email component, ensuring we maintained a fully current protected platform for email issues. This fully patched email component plays a part in protecting email communications to help ensure privacy issues.

Anti/Virus Security - This software is absolutely essential to the protection of data in any business, by providing a layer of cyber-security at the workstation level to help in maintaining data integrity and customer/business data privacy. Investment in this type of software provides protection from virus's and rootkits that can compromise the security of our data, from full destruction of business transactional data to breaches in the privacy of our customer data.

Malwarebytes - This software project is best described as exactly the same as the above detail for Anti/Virus. It is an additional level of cyber-security that adds a secondary level of protection specific to malware. Malware is another malicious form of virus that target data security in a different format, most often targeting personal data retrieval.

Adobe upgrade - This small project was to provide an upgraded version of Adobe PDF creation software to permit targeted staff to be more productive/efficient when creating PDF's (protected documents) for disbursement to other business or customers. By utilizing an upgraded version of the software, customer value was obtained by ensuring the receiving parties could view and complete various forms and documents, and the enhancements in the software helped ensure the documents were not maliciously changed (cyber-security).

Win 7 Upgrades – This project was to upgrade all workstations to the latest operating system, Win 7. At the time, the version of operating system being used was being retired by the manufacturer, and therefore no longer supported for upgraded and security patches. By upgrading, the business added another layer of protection for cyber-Security, increased staff efficiency and helped to ensure the reliability of the computers used to run the business and service the customers. As the operating system is the lowest level of computing, moving to Win 7 ensured the business was well positioned to take advantage of all other application enhancements and security changes.

2012 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	Total Project	Account 1805	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2012	B22-2012	BROWN FARMS CONVERSION	156,776	$ -	$ -	$ -	$ 36,050	$ 35,046	$ 79,123	$ 6,557	$ -	$ -
System Renewal	2012	B42-2012	WATER & WILLIAM ST U/G CONVERSION	125,186	$ -	$ -	$ -	$ 61,595	$ 19,973	$ 9,550	$ 34,068	$ -	$ -
System Service	2012	B48-2012	CENTRE & CHURCH ST CONVERSION	62,826	$ -	$ 3,376	$ 1,198	$ 32,076	$ 10,954	$ 13,314	$ 1,909	$ -	$ -
System Renewal	2012	B55-2011	CENTENNIAL RD POLE REPLMNT	64,030	$ -	$ 22,071	$ 41,959	$ -	$ -	$ -	$ -	$ -	$ -
System Access	2012	S06-2011	MONO MEADOWS PH 4 SARAH PROP	373,264	$ -	$ -	$ -	$ -	$ 192,610	$ 138,303	$ 42,351	$ -	$ (209,179)
System Access	2012	S09-2012	SARAH PROPERTIES PHASE 2	118,029	$ -	$ -	$ -	$ 56,673	$ 13,561	$ 20,995	$ 26,800	$ -	$ (68,285)
System Service	2012	CP 2012 - 1	Building MS#1	125,868	$ 125,868	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
System Access	2012	CP 2012 - 2	Smart Meters	1,778,199	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,778,199	$ -
		Misc - 2012	Miscellaneous Capital Projects	255,528	$ -	$ 64,981	$ 24,870	$ 4,345	$ (20,148)	$ 135,245	$ 24,037	$ 22,198	$ (19,545)
Total			**Actual Capital Expenditures - Distribution**	**$ 3,059,706**	**$ 125,868**	**$ 90,427**	**$ 68,027**	**$ 190,738**	**$ 251,997**	**$ 396,530**	**$ 135,722**	**$ 1,800,397**	**$ (297,008)**

Category	In Service Date	Reference Number	Project Description	Total Project	Account 1905	Account 1915	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1960
General Plant	2012	GP 2012 - 1	Computer Software	160,843				160,843					
General Plant	2012	GP 2012 - 2	Smart Meter Misc Equipment	109,332									109,332
General Plant	2012	Misc - 2012	Miscellaneous Capital Projects	111,777	23,668	23,138	22,016	-	36,069	1,606	1,133	499	3,648
Total			**Actual Capital Expenditures - General**	**381,952**	**23,668**	**23,138**	**22,016**	**160,843**	**36,069**	**1,606**	**1,133**	**499**	**112,979**

Total 2012 Capital Expenditures	**$ 3,144,650**

Investment Category: System Service	
Project Number: B22-2012 Project Title: BROWN FARMS CONVERSION	**Project Completion Date: Ongoing**

Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 36,049.51	$ 35,045.81	$ 79,123.32	$ 6,556.97	$ 156,775.61

A. General Information on the Project/Activity

This project is a continuation from Phase 1 in 2010. The Town of Orangeville was performing a complete civil engineering upgrade in this area that started in 2005. OHL felt it was prudent to take advantage of the excavation and install road crossings in preparation of future 27.6kV conversion in this area. This is another segment of the conversion project that will include cable and transformer replacement and expected to continue into 2011, 2012 and 2013. Conversion of this subdivision is also required prior to converting the 4kV infrastructure between this subdivision and the substation(s).

B. Evaluation criteria and information requirements for each Project/Activity

A contractor will install required duct work. OHL will install 27.6kV underground primary cable, 22 single phase transformers, 1 three phase transformer and 1 switching cubicle.

Efficiency, Customer Value, Reliability

The drivers for this project are continuation of OHL's voltage conversion projects and asset renewal. Customers will benefit from the factors of all voltage conversion projects. OHL requires the Brown's Farm subdivision to be converted to 27.6kV prior to converting the infrastructure between the subdivision and the substation. Therefore, the Brown's Farm Subdivision is a priority over the projects between the subdivision and substation. Due to the size of this subdivision, OHL will pace this project over multiple years.

Safety

OHL is relocating transformers to reduce vehicular and snow removal hazards. OHL is installing transformers that meet the current transformer specification which contain additional safety features for operations staff compared to the legacy transformers. OHL is installing the new primary cable in duct to add an additional barrier from damage from excavators.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system.

C. Category-specific requirements for each Project/Activity

This project is a continuation of OHL's conversion projects. Reliability, efficiency, safety and coordination benefits will be realized as with all conversion projects. Timing of project was prioritized based on geographic location and electrical connectivity.

Investment Category: System Renewal	
Project Number: B42-2012 Project Title: WATER & WILLIAM ST U/G CONVERSION	**Project Completion Date: 2012**

Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 61,594.68	$ 19,973.45	$ 9,550.34	$ 34,067.59	$ 125,186.06

A. General Information on the Project/Activity

The existing pole line and overhead servicing to the customers on these streets is reaching end of life and was prioritized to be renewed. OHL will install new underground plant in the downtown area of Grand Valley and removed the existing transformers and overhead circuit.

B. Evaluation criteria and information requirements for each Project/Activity

A contractor will install the required duct work. OHL will install underground primary cable, two single phase transformers and new underground secondary to each property. A contractor will install new underground meter bases to accept the new underground secondary as required.

Efficiency, Customer Value, Reliability

The new underground facilities will improve reliability in the area as they are less susceptible to tree contacts and adverse weather. Local customers will benefit from the removal of a three phase pole line that will be replaced with underground primary and servicing. The community will benefit from the overhead to underground conversion of the entrance to the downtown core of the Town of Grand Valley.

Safety

OHL is installing transformers that meet the current transformer specification which contain additional safety features for operations staff compared to the legacy transformers. OHL is installing the new primary cable in duct to add an additional barrier from damage from excavators.

Economic Development

The overhead to underground upgrade and conversion will improve the appearance of the entrance to the downtown core and BIA area of the Town of Grand Valley.

Environmental Benefits

The overhead to underground conversion will eliminate the tree trimming requirement in this area.

C. Category-specific requirements for each Project/Activity

OHL through our annual inspection came to the realization that the pole line in this area was coming to end of life and was posing safety issues and maintenance risks to our workers. Due to the strategic area of downtown Grand Valley the underground option allowed the greatest flexibility for all factors involved.

Investment Category: System Service	
Project Number: B48-2012 Project Title: CENTRE & CHURCH ST CONVERSION	**Project Completion Date: 2012**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 3,375.81	$ 1,198.07	$ 32,076.39	$ 10,953.91	$ 13,313.63	$ 1,908.57	$ 62,826.38

A. General Information on the Project/Activity

OHL took advantage of a town road and civil works reconstruction project to have duct work installed. The primary and secondary servicing for these streets is currently in the backyard and OHL determined that the primary servicing should be removed due to the lack of access for maintenance, repair and tree trimming. This project will convert the 4kV in this area to 27.6kV as part of the continuation of our overall conversion program.

B. Evaluation criteria and information requirements for each Project/Activity

During road reconstruction a contractor installed duct work. A contractor will install the remaining duct work outside of the reconstruction project. OHL will install underground primary cable, six single phase transformers, one pole and new underground secondary cable to feed existing backyard pole lines. A contractor will assist in securing easements to service the secondary to the backyard pole lines.

Efficiency, Customer Value, Reliability

OHL took the opportunity to install new primary assets on the front of the streets during a road reconstruction project. By installing duct during the road reconstruction OHL saved future directional boring costs and avoided additional disturbance of recently constructed boulevards. The new primary feeds along the street will improve reliability and allow for easier access for troubleshooting and maintenance in the future. Future tree trimming and maintenance costs will be reduced with the installation of new underground plant along the streets as opposed to the back yard.

Safety

The old 4kV overhead primary cables are becoming a maintenance and safety issue for OHL field crews due to the rear lot access and climbing of poles. Tree trimming around the backyard primary conductor is difficult and private trees are encroaching on the lines. By removing the backyard primary conductor, the tree trimming requirements and hazards are reduced.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The removal of the backyard primary line will reduce tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL seized the opportunity to install new duct, underground cable and pad mounted transformers along the streets to replace the old backyard assets. Conversion to 27.6kV from 4kV was completed at the same time due to the geographic region and the electrical connectivity in the area.

Investment Category: System Renewal	
Project Number: B55-2011 Project Title: CENTENNIAL RD POLE REPLACEMENT	**Project Completion Date: 2012**

Account 1830	Account 1835	Total Project
$ 22,070.87	$ 41,959.43	$ 64,030.30

A. General Information on the Project/Activity

The specific poles in this project are reaching end of life and are in need to be updated to meet current clearances. The circuits on these poles are “trunk lines” and feed multiple customer owned sub-stations. Therefore, they need to be replaced and “hardened” to provide reliability to our larger industrial customers.

B. Evaluation criteria and information requirements for each Project/Activity

The work consists of three new poles, guying and anchoring and the transfer of 4kV, 27.6kV and 44kV circuits.

Efficiency, Customer Value, Reliability

By renewing these poles the reliability will increase to multiple of OHL’s larger industrial customers as well as all customers connected to these circuits. These customers are sensitive and require a high degree of reliability to operate successfully.

Safety

The new poles were designed and constructed to current standards which will provide a much safer work environment for field crews. The poles were also relocated further from the intersections as to reduce the risk of contact with vehicular traffic.

Co-ordination

Planned outages were coordinated with customers scheduled plant shutdowns to avoid any additional power outages to our large industrial customers.

C. Category-specific requirements for each Project/Activity

OHL through annual system inspections noticed these poles were reaching end of life and posed reliability issues for larger industrial customers. The safety of our workers completing maintenance work on the poles was also factored into the decision to renew these poles.

Investment Category: System Access	
Project Number: S06-2011 Project Title: MONO MEADOWS PH 4 SARAH PROP	**Project Completion Date: 2012**

Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 192,610.35	$ 138,302.51	$ 42,351.31	$ (209,179.00)	$ 373,264.17

A. General Information on the Project/Activity

This is phase one of the multiphase Sarah Properties developments. Orangeville Hydro is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL will work with the Developer to connect 110 new residential services, three pad mounted switching cubicles, nine pad mounted transformers and the required primary conductor.

B. Evaluation criteria and information requirements for each Project/Activity

This subdivision consists of a developer installing underground primary cable, three switching cubicles, nine single phase transformers and services to property line. This will be the electrical servicing for 110 future customers.

Efficiency, Customer Value, Reliability

OHL also installed duct to the limits of construction to service additional developments without needing to excavate the existing roads and right of ways. The infrastructure for this development was installed in a joint use trench during the construction of this development. This allowed for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: System Access	
Project Number: S09-2012 Project Title: SARAH PROPERTIES PHASE 2	**Project Completion Date: 2012**

Account 1840	Account 1845	Account 1850	Account 1855	Account 1995	Total Project
$ 56,672.51	$ 13,561.36	$ 20,994.78	$ 26,800.01	$ (68,284.56)	$ 118,028.66

A. General Information on the Project/Activity

This is phase two of the multiphase Sarah Properties developments. Orangeville Hydro is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL will work with the Developer to connect 68 new residential services, six pad mounted transformers and the required primary conductor.

B. Evaluation criteria and information requirements for each Project/Activity

This subdivision consists of a developer installing underground primary cable, six single phase transformers and services to property line. This will be the electrical servicing for 68 future customers.

Efficiency, Customer Value, Reliability

OHL also installed duct to the limits of construction to service additional developments without needing to excavate the existing roads and right of ways. The infrastructure for this development was installed in a joint use trench during the construction of this development. This allowed for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: System Service	
Project Number: CP 2012 - 1 Project Title: Building MS#1	**Project Completion Date: 2012**

Account 1805	Total Project
$ 125,868.16	$ 125,868.16

A. General Information on the Project/Activity

Orangeville Hydro owns a parcel of property on the north/west corner of Mill Street at Church Street where the old MS 1 substation was located. There has been extensive soil testing of the property under the oversight of Burnside's Engineering. There are contaminants present at levels that are above the Ministry of Environment acceptable levels. These contaminants likely existed with a previous use long before Orangeville Hydro owned the property. The creek adjacent to the site has been tested and there is no evidence of leaching into the creek. The estimated cost to clean up the site is between $200,000 and $250,000.

There is an existing brick building on site, Burnside Engineering is of the opinion that the soil underneath the building is contaminated as well. To leave the building up may cost an additional $50,000 to $150,000 to undergo a Site Condition Certificate approved by the Ministry of Environment.

B. Evaluation criteria and information requirements for each Project/Activity

Environmental Benefits

Excavation and removal of contaminated material to an approved site and backfilled with clean fill.

C. Category-specific requirements for each Project/Activity

Under Ontario Regulations, a property that is changing land use from industrial/commercial to residential/parkland must have a Record of Site Condition (RSC) filed. An RSC in an online certification from a Licensed Professional Engineer or a Geoscientist that states the property is environmentally safe for its future use land use with possible restrictions or controls registered on the property title.

Investment Category: System Service	
Project Number: CP 2012 - 2 Project Title: Smart Meters	**Project Completion Date: 2012**

Account 1860	Total Project
$1,778,199.03	$1,778,199.03

A. General Information on the Project/Activity

Orangeville Hydro Limited introduced Smart Meters into the asset base upon approval and direction from the OEB in ED-2012-0039. During the year, an amount of $1,778,199 was transferred from regulatory assets to capital assets for the smart meters.

Investment Category: Miscellaneous	
Project Number: Misc-2012 Project Title: MISCELLANEOUS CAPITAL PROJECTS	**Project Completion Date: 2012**

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1905	Account 1915
$ 64,980.67	$ 24,869.70	$ 4,345.34	$ (20,148.29)	$ 135,245.17	$ 24,037.31	$ 22,198.05	$ 23,667.82	$ 23,138.12

Account 1920	Account 1930	Account 1935	Account 1940	Account 1945	Account 1960	Account 1995	Total Project
$ 22,016.14	$ 36,069.00	$ 1,605.92	$ 1,133.13	$ 499.18	$ 3,647.70	$ (19,544.88)	$ 367,304.96

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B00-2012 - TX REPLACEMENT $40,907.08

B47-2012 - ARMSTRONG ST RECONSTRUCTION $1,614.33

B52-2011 - FAULT INDICATOR REPL $6,819.59

B54-2011 - KING ST POLE REPLMENT GV $24,705.38

B55-2011 - CENTENNIAL RD POLE REPLMNT $64,030.30

B55A-2011- CENTENNIAL RD POLE REPLACEMENT $1,188.08

B56-2011 - 41 & 43 FIRST AVE SVC UPGRADE $7,995.75

B58-2012 - ZINA & LOUISA ST RD RECONSTRUC $18,753.64

B59-2012 - 30 CENTRE ST 27.6KV CONVERSION $11,758.62

B60-2012 - 42 MAIN ST N G VALLEY POLE CHG $3,673.01

B62-2012 - 40 AMELIA ST- SERVICE UPGRADE $19,699.71

B64-2012 - 200 LAKEVIEW CRT NEW SVC $1,704.40

B66-2012 - RIVER STREET POLELINE ENHANCEM $1,011.94

B66A-2012 - RIVER STREET POLELINE ENHANCEM $410.13

B67-2012 - 42 & 44 FIRST AVE POLE SVC UPG $1,884.07

B69-2012 - 19 & 23 FEAD ST SERVICE UPGRAD $6,783.82

B70-2012 - 336 BROADWAY POLE CHANGEOUT $17,281.30

B70A-2012 - 336 BROADWAY POLE CHANGEOUT $682.73

B71-2012 - 101 JOHN ST POLE CHANGEOUT $7,833.63

B71A-2012 - 101 JOHN ST POLE CHANGEOUT $689.56

B71B-2012 - 101 JOHN ST POLE CHANGEOUT $12.84

B72-2012 - FIFTH AVE POLE CHANGEOUT $15,834.08

C27-2011 - DUFFERIN COUNTY HOUSE U/G $46,086.65

C39-2012 - 16 ELIZABETH ST NEW SVC $950.91

C42-2011 - 10 FIFTH AVE - VET CLINIC $4,721.19

C45-2011 - NEW SVC DUFFERIN ST $5,721.61

C48-2012 - VETERANS WAY STLIGHT SVC $2,192.44

C52-2012 - 251-261 THOMPSON ROAD $3,101.72

C53-2012 - 81 ZINA ST $610.06

C54-2012 - PUBLIC WORKS GVALLEY $2,181.96

C55-2012 - 42 MAIN ST N GRAND VALLEY $543.34

C57-2012 - 43A SECOND ST NEW SERVICE $567.75

C58-2012 - 82 TOWNLINE NEW SERVICE $264.21

C60-2012 - 83 MILL ST NEW SERVICE $1,399.89

C61-2012 - 42 FIRST AVE SERVICE UPGRADE $384.25

C62-2012 - NEW SVC MELODY LANE & WATER ST $584.51

C63-2012 - 21 WILLIAM ST SVC UPGRADE $562.99

CP 2012 – 3 - PME Inventory $(46,140.00)

CP 2012 – 4 - Transformer Inventory $21,418.43

F10-2012 - 330 LISA MARIE FIT-MQQ7RHU $383.78

F12-2012 - 51 ELIZABETH ST - FIT-MKRJPTB $522.79

F13-2012 - 70 MONTGOMERY BLDV FTI MQ6N24Q $517.19

F14-2012 - 120 LAWRENCE AVE FIT MF67E9K $517.19

F15-2012 - 120 MAIN ST N GV FIT M2MDJZU $703.19

F16-2012 - 220 BLIND LINE FIT MFY33KA $517.19

F17-2012 - 50 OAKRIDGE DR FIT MKFIKVU $517.19

F18-2012 - 51 WELLINGTON ST FIT MEKUMUJ $514.06

F19-2012 - 95 JOHN ST FIT FL6YXLA $5,848.80

GP 2012 – 3 - Smart Meter Misc Equipment 2010 $28,512.92

GP 2012 – 4 - Smart Meter Misc Equipment 2011 $18,068.21

GP 2012 – 5 - Misc Equipment $3,647.70

GP 2012 – 6 - Office Equipment $23,138.12

GP 2012 – 7 - Building 400 C Line $23,667.82

GP 2012 – 8 - Computer Hardware $22,016.14

GP 2012 – 9 - Load Management $499.18

GP 2012 – 10 - Major Tool Replacement $1,605.92

GP 2012 – 11 - Major Tool Replacement $1,133.13

GP 2012 – 12 - Replace Vehicles $36,069.00

Investment Category: General Plant	
Project Number: GP 2012 - 1 Project Title: Computer Software	**Project Completion Date: 2012**

Account 1925	Total Project
$ 160,843.04	$ 160,843.04

A. General Information on the Project/Activity

Anti/Virus Security - **Annual** renewal for all users

Melwarebytes - Additional virus security **annual** updates

Adobe Upgrade - **Latest versions** in order to remain current

NorthStar Modules/Upgrades - **Teleworks** – **implementation June 2012 -** for auto call out for disconnects, eCare, **FileNexus – Implementation began December 2012 and will carry out throughout 2013 and 2014.**

Great Plains EFT for Payables - Instead of cutting cheques for recurring vendors that we pay every month, we would like to send the amount payable directly to their bank.

Capital Estimating Software - ASI module for estimating capital projects

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

Adobe upgrade - This small project was to provide an upgraded version of Adobe PDF creation software to permit targeted staff to be more productive/**efficient** when creating PDF's (protected documents) for disbursement to other business or customers. By utilizing an upgraded version of the software, **customer value** was obtained by ensuring the receiving parties could view and complete various forms and documents, and the enhancements in the software helped ensure the documents were not maliciously changed (**cyber-security**).

Teleworks – as per the Customer Service Rules –Disconnection Timeline
"FINAL CONTACT The electricity company must make a reasonable effort to contact you one last time at least 48 hours before disconnection. They can do this in person or by telephone. Once they do this, the process is nearing an end."The volume of calls for Orangeville Hydro exceeded 100 calls per week which would sometimes take 1 – 2 days to complete the calls . The implementation of this software completes the process in minimal time allowing Customer Service staff to complete other duties and allows for more time to work and serve our

customers. The cost and time saved by this particular automated software has allowed for efficiency. We have also used the software for a number of other notifications to customers i.e. planned outage, recall of Christmas lights.

FileNexus – The FileNexus Document Management System gives us the ability to capture virtually any type of document from any source (i.e. paper records, such as maps, drawings, manuals, electronic files such as generated reports, client statement streams, IVR recordings, etc.) index and compress them for secure archival and future recall-providing a single cohesive repository for all document management, workflow and retention needs. Some examples of how we will use FileNexus throughout the organization are as follows:

Finance

- **Automate accounts payable /receivable processes**
- **Capture and archive virtually all financial information**
- **Handle payment dispute resolutions efficiently**
- **Automatically burst and distribute financial reports**
- **Efficiently comply with all audit and regulatory requirements**

Customer Service

- **Securely capture and archive customer information**
- **dramatically streamline new customer sigh-up process**
- **manage customer complaints process**
- **automate virtually any workflow requirement**
- **automatically link service orders to customer files**

Engineering

- **capture and archive virtually all engineering information**
- **link entire project file with all associated documents**
- **easily add supporting documents**
- **view completion notes**
- **change order process**
- **access records from anywhere**
- **add notes and approvals**

Human Resources

- **capture and archive virtually all HR information**
- **capture and distribute data electronically**

Purchasing

- **automatically capture, track and manage all purchasing records**
- **elimination of all paper filing**

Cyber-security, Privacy

Anti/Virus Security - This software is absolutely essential to the protection of data in any business, by providing a layer of **cyber-security** at the workstation level to help in maintaining data integrity and customer/business data privacy. Investment in this type of software provides protection from virus's and rootkits that can compromise the security of our data, from full destruction of business transactional data to breaches in the **privacy** of our customer data.

Malwarebytes - This software project is best described as exactly the same as the above detail for Anti/Virus. It is an additional level of cyber-security that adds a secondary level of protection specific to malware. Malware is another malicious form of virus that target data security in a different format, most often targeting personal data retrieval.

Adobe upgrade - This small project was to provide an upgraded version of Adobe PDF creation software to permit targeted staff to be more productive/**efficient** when creating PDF's (protected documents) for disbursement to other business or customers. By utilizing an upgraded version of the software, **customer value** was obtained by ensuring the receiving parties could view and complete various forms and documents, and the enhancements in the software helped ensure the documents were not maliciously changed (**cyber-security**).

Environmental

The FileNexus Document Management System gives us the ability to capture virtually any type of document from any source (i.e. paper records, such as maps, drawings, manuals, electronic files such as generated reports, client statement streams, IVR recordings, etc.) index and compress them for secure archival and future recall-providing a single cohesive repository for all document management, workflow and retention needs eliminating the need to store paper.

Investment Category: General Plant	
Project Number: GP 2012 - 2 Project Title: Smart Meters	**Project Completion Date: 2012**

Account 1960	Total Project
$ 109,331.76	$ 109,331.76

A. General Information on the Project/Activity

Orangeville Hydro Limited introduced Smart Meters into the asset base upon approval and direction from the OEB in ED-2012-0039. During the year, an amount of $109,332 was transferred from regulatory assets to capital assets for the smart meters.

2013 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	2013 Budget	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2013	B76-2013	Stoney Crescent 27.6kV Conversion	56,008	$ -	$ -	$ 31,329.59	$ 12,518.56	$ 12,159.38	$ -	$ -	$ -
System Service	2013	B78-2013	First St- Fifth Ave 27kV OH-UG Conversion	154,007	$ 14,055.13	$ 9,400.86	$ 54,079.59	$ 76,471.71	$ -	$ -	$ -	$ -
System Renewal	2013	B79-2013	Parkview Heights- Transformer Replacement	85,237	$ -	$ -	$ -	$ -	$ 85,237.30	$ -	$ -	$ -
System Renewal	2013	B80-2013	Emma & Douglas St- Pole line Replacement	57,777	$ 35,546.74	$ 12,795.74	$ -	$ -	$ 3,664.28	$ 5,770.73	$ -	$ -
System Service	2013	B81-2013	West Broadway 27.6kV UG Conversion	157,918	$ 5,297.41	$ 6,163.57	$ 58,500.00	$ 58,927.98	$ 15,621.44	$ 13,407.53	$ -	$ -
System Renewal	2013	B82-2013	Cooper-George-Parkview-Main St South Pole Line	75,689	$ 45,975.82	$ 9,790.47	$ -	$ -	$ 8,129.52	$ 11,792.88	$ -	$ -
System Renewal	2013	B83-2013	Municipal Substation - Major Service	71,135	$ 71,134.92	$ -	$ -	$ -	$ -	$ -	$ -	$ -
System Service	2013	B85-2013	Bythia-Victoria-Princess 27.6kV Conversion Phase 1	190,006	$ 17,472.20	$ 4,021.14	$ 78,200.00	$ 30,303.27	$ 56,153.90	$ 3,855.62	$ -	$ -
System Access	2013	S10-2013	Various Subdivisions	645,591	$ -	$ 200.00	$ 222,463.00	$ 189,563.00	$ 106,780.00	$ 117,210.00	$ 9,375.00	$ (434,796.00)
Miscellaneous	2013	Misc-2013	2013 Miscellaneous Capital Projects	236,501	$ 43,434.11	$ 15,914.05	$ -	$ 11,964.52	$ 30,943.12	$ 117,481.02	$ 16,763.88	$ (122,763.88)
Total			**Budget Capital Expenditures - Distribution**	**$ 1,729,869**	**$ 232,916**	**$ 58,286**	**$ 413,243**	**$ 367,230**	**$ 306,530**	**$ 269,518**	**$ 26,139**	**$ (557,560)**

Category	In Service Date	Reference Number	Project Description	2013 Budget	Account 1905	Account 1915	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955
General Plant	2013	GP 2013 - 1	Vehicles	275,000					275,000				
General Plant	2013	Misc - 2013	Miscellaneous Capital Projects	114,800	7,000	23,000	37,000	30,500	-	2,500	6,800	6,000	2,000
Total			**Budget Capital Expenditures - General**	**389,800**	**7,000**	**23,000**	**37,000**	**30,500**	**275,000**	**2,500**	**6,800**	**6,000**	**2,000**

Total 2013 Capital Expenditures	**$ 1,562,109**

Investment Category: System Service	
Project Number: B76-2013 Project Title: Stoney Crescent 27.6kV Conversion	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Total Project
$ 31,329.59	$ 12,518.56	$ 12,159.38	$ 56,007.53

A. General Information on the Project/Activity

As a continuation of the Lawrence Ave conversion job, Stoney Crescent is the next step in OHL's overall 4kV to 27.6kV conversion plan. The existing 4kV primary is in the back yard and access is difficult. OHL is taking the opportunity to update the primary and remove the 4kV primary from the back yard.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will install new duct along Stoney Crescent. OHL will install new underground cable, one pad mount transformer, one pole and one pole mount transformer. OHL will install new underground secondary cable from the transformers to the poles in the backyard. A subcontractor will secure an easement where OHL crosses private property.

Efficiency, Customer Value, Reliability

Reliability will be improved with the new 27.6kV underground cables along Stoney Crescent as opposed to the rear lot 4kV overhead circuit which is susceptible to tree contacts and adverse weather. Customers will benefit from the removal of the overhead primary circuit in their backyards. OHL will have reduced tree trimming responsibilities in the area.

Safety

The old 4kV overhead primary cables are becoming a maintenance and safety issue for OHL field crews due to the rear lot access and climbing of poles. Tree trimming around the backyard primary conductor is difficult and private trees are encroaching on the lines. By removing the backyard primary conductor, the tree trimming requirements and hazards are reduced.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The removal of the backyard primary line will reduce tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

Stoney Crescent is the next step of a larger geographic area of 27.6kV conversion from 4kV due to its geographic location and electrical connectivity. Reliability, backyard access and safety were also factors in this project.

Investment Category: System Service	
Project Number: B78-2013 Project Title: First St- Fifth Ave 27kV Conversion	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Total Project
$ 14,055.13	$ 9,400.86	$ 54,079.59	$ 76,471.71	$ 154,007.29

A. General Information on the Project/Activity

The poles are reaching end of life and are in need to be updated to meet current clearance standards and provide capability for future growth. The job can be completed now that the Orangeville Mall 44kV substation has been converted to 27.6kV removing the need for 44kV feeder in this area.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will provide excavation for the new poles. OHL will install four new poles, guying and anchoring. OHL will transfer existing overhead three phase wire at the intersection and install one new span south on First Street. A subcontractor will install new duct along First Street. OHL will install new underground cables, and two pad-mounted switching cubicles.

Efficiency, Customer Value, Reliability

Currently OHL has 44kV, 27.6kV and 4kV circuits on these poles. By removing the 44kV and 4kV from the area, OHL can install the proper sized poles for only one 27.6kV circuit. Reliability will improve by replacing the old poles and underground in the area. The customers in the local area will benefit from the appearance of a single circuit as opposed to three circuits.

Safety

The new poles will be designed and constructed to current standards improving safety for OHL field crews to complete future maintenance programs. Clearances from third party attachments and trees will be increased.

Co-ordination

OHL is coordinating this pole work with third party attached to ensure clearances are appropriate and their needs are met.

Economic Development

This project has taken future developments into account by ensuring servicing is available.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to trees will decrease the tree trimming requirements in the area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have shown the poles and underground in this area are reaching end of life and need to be renewed. This project was also chosen based on future planned developments on First Street, an overall plan to only have 27.6kV in the area, reliability and safety.

Investment Category: System Renewal	
Project Number: B79-2013 Project Title: Parkview Heights- Transformer Replacement	Project Start Date: Project Completion Date:

Account 1850	Total Project
$ 85,237.30	$ 85,237.30

A. General Information on the Project/Activity

During asset inspections in 2011, OHL has identified that transformer assets are coming to end of life due to exterior corrosion in this area. OHL has identified the transformers that have deteriorated the most to be replaced in 2013 & 2014.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new transformers. OHL will install 12 new pad mount transformers with new concrete vaults, grounding, elbows and labeling.

Efficiency, Customer Value, Reliability

Future reliability will be improved as the new transformers have a life expectancy around 40 years. Customers will benefit from the appearance of new transformers as opposed to the corroding and rusting existing transformers.

Safety

Public safety will be improved as the new transformers will have no rust or holes that pose a risk to the public. OHL crews performing maintenance will benefit from the safety of these new transformers.

Environmental Benefits

The reduced risk of oil leaks will benefit the local environment.

C. Category-specific requirements for each Project/Activity

OHL's annual system inspections noted that some of the transformers in this area were coming to end of life and are beginning to pose public safety, worker safety and reliability issues due to exterior corrosion and rust.

Investment Category: System Renewal	
Project Number: B80-2013 Project Title: Emma & Douglas St- Pole line Replacement	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1850	Account 1855	Total Project
$ 35,546.74	$ 12,795.74	$ 3,664.28	$ 5,770.73	$ 57,777.48

A. General Information on the Project/Activity

OHL utilizes this pole line as a main feed to the north end of Grand Valley. Due to the age and condition of these assets OHL has decided to replace this pole line.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new poles. OHL will install 13 new poles, guying and anchoring. OHL will transfer existing overhead three phase wire, pole mount transformers and overhead & underground services.

Efficiency, Customer Value, Reliability

The reliability at the north end of Grand Valley will be improved with the renewal of the pole line and increase clearances from mature private trees. Multiple three phase customers are fed from this pole line including the public school, arena and apartment building.

Safety

The design and construction of this pole line to current standards will result in improved worker safety for future maintenance programs.

Economic Development

The pole heights and locations will allow for access for future third party attachments and services.

Environmental Benefits

The increase clearances to existing trees will reduce the tree trimming requirements along the pole line.

C. Category-specific requirements for each Project/Activity

OHL's annual inspection program has identified this pole line as being at end of life. Clearances, safety issues and reliabilities are all factors in the renewal of these assets.

Investment Category: System Service	
Project Number: B81-2013 Project Title: West Broadway 27.6kV UG Conversion	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 5,297.41	$ 6,163.57	$ 58,500.00	$ 58,927.98	$ 15,621.44	$ 13,407.53	$ 157,917.93

A. General Information on the Project/Activity

During the asset inspections in 2009, the existing pole line that is situated in the rear lots on the south side of Broadway require replacement. OHL determined it would be more effective to convert these three services to the 27.6kV system and allow for the removal of this old pole line, as this pole line is difficult to access for maintenance and repair. The removal of the 4kV circuit could not occur until the Brown's Farm subdivision was fully converted to 27.6kV in the summer of 2013.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will install new duct along Broadway. OHL will install one span of overhead primary to a new pole, guying and anchoring. OHL will install new underground from the new pole to a new switchgear at 310 Broadway. A new three phase pad mount transformer will be installed to feed 316 & 318 Broadway.

Efficiency, Customer Value, Reliability

Reliability will be improved with the new 27.6kV underground cables along Broadway as opposed to the rear lot 4kV overhead cables, which are susceptible to tree contacts and adverse weather. Customers will benefit from the appearance of the underground infrastructure as opposed to an overhead pole line.

Safety

The old 4kV overhead primary cables are becoming a maintenance and safety issue for OHL field crews due to the difficult rear lot access and climbing of poles.

Economic Development

The infrastructure will be designed and installed to service the existing customers as well as future developments in the area.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The removal of the overhead pole line will reduce the tree trimming requirements in the area.

C. Category-specific requirements for each Project/Activity

Due to 4kV assets reaching end of life and the difficult access of the rear lot pole line, OHL determined it to be prudent to install new assets along the front of the street. OHL took the opportunity to convert the assets to 27.6kV based on a plan to convert this entire geographic region. Also, the 27.6kV connection between Blind Line and Dawson Road will assist in balancing the load between the future three 27.6kV feeders.

Investment Category: System Renewal	
Project Number: B82-2013 Project Title: Cooper-George-Parkview-Main St South Pole Line	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1850	Account 1855	Total Project
$ 45,975.82	$ 9,790.47	$ 8,129.52	$ 11,792.88	$ 75,688.69

A. General Information on the Project/Activity

OHL's annual inspections and staff reports have identified aged assets as well as inadequate clearances and undersized conductors.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new wood poles. OHL will supply and install 22 new wood poles, hardware, and new secondary bus as well as complete a primary loop. OHL will transfer all existing transformers and existing overhead and underground services to the new poles.

Efficiency, Customer Value, Reliability

Reliability will be improved with a new single phase primary loop along Cooper Street as well as properly sized poles and conductors.

Safety

The design and construction of this pole line to current standards will result in improved worker safety for future maintenance programs. OHL will move poles to more strategic locations to reduce the opportunity of vehicular contact, thus increasing public safety. Also, the open bus small conductor will be replaced with the appropriate sized insulated conductor.

Environmental Benefits

The increased clearances from existing mature trees will decrease the requirement for future tree trimming.

C. Category-specific requirements for each Project/Activity

OHL's annual system inspections have recognized this area as being at end of life. OHL will take the advantage of the work to install a primary loop on Cooper Street, upgrade secondary conductors as needed and improve the clearances.

Investment Category: System Renewal	
Project Number: B83-2013 Project Title: Municipal Substation - Major Service	Project Start Date: Project Completion Date:

Account 1830	Total Project
$ 71,134.92	$ 71,134.92

A. General Information on the Project/Activity

OHL's annual inspections and gas analysis reports have determined that the substations require a scheduled major service. OHL will utilize a contractor to complete the required repairs.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will analyze, clean, paint and inspect the substations as needed. They will also complete site works including gate and fence renewal.

Efficiency, Customer Value, Reliability

OHL's overall system plan has recognized the existing 44kV-4kV municipal substations will likely be in service for an additional 10-15 years, until 27.6kV conversion can be completed of all 4kV assets. To maintain reliability to our 4kV customers during this time period OHL will complete a major service to our municipal substations.

Safety

The completion of a major service our substations will create a safer environment for our crews to operate during switching and outage scenarios.

Environmental Benefits

The service of our oil filled assets will reduce the risk of oil leaks.

C. Category-specific requirements for each Project/Activity

Based OHL's annual substation inspections, gas analysis reports and our overall system plan, OHL decided that it was prudent to complete a major service.

Investment Category: System Service	
Project Number: B85-2013 Project Title: Bythia-Victoria-Princess 27.6kV Conversion Phase 1	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 17,472.20	$ 4,021.14	$ 78,200.00	$ 30,303.27	$ 56,153.90	$ 3,855.62	$ 190,006.13

A. General Information on the Project/Activity

OHL has determined that the assets in this area are at end of life and the back yard primary pole line is difficult to access for restoration and maintenance activities. OHL will convert this area to the 27.6kV system via an underground primary loop feed. This project is a continuation of the voltage conversion program.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will install new duct along the streets. OHL will install new underground cable, seven pad mount transformers with grounding and vaults. A subcontractor will supply excavation for two poles on Bythia Street and six new poles on Victoria Street. OHL will install the new poles, three new overhead transformers and transfer the existing overhead services.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed and new underground primary distribution will improve reliability to the local customers. The customers will also benefit from the appearance of the underground infrastructure as opposed to the overhead poles and transformers.

Safety

The design and construction of this pole line and underground primary to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees and reduced overhead infrastructure will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. This coupled with hard access to some assets and OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Access	
Project Number: S10-2013 Project Title: Various Subdivisions	Project Start Date: Project Completion Date:

Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 200.00	$ 222,463.00	$ 189,563.00	$ 106,780.00	$ 117,210.00	$ 9,375.00	$ (434,796.00)	$ 645,591.00

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. This includes new subdivision developments. OHL has estimated the expected connection for this forecast. The connections of these developments are contingent on the timing of the Developers and are outside of the control of Orangeville Hydro. Therefore, OHL has forecasted the number of connections and timing based on the information provided by the Developer.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will energize new subdivisions and connect services as the houses are constructed. This includes Mayberry Hills Phase 1 (23 connections), Paula Court (33 connections), and Mono Meadows (Sarah Properties) Phase 1 (19 connections) and Phase 2 (50 connections). All subdivisions include underground primary cable, pad mounted transformers, switching cubicles and new services as required by the Developers.

Efficiency, Customer Value, Reliability

The infrastructure for these developments will be installed in a joint use trench during the construction of this development. This allows for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: Miscellaneous	
Project Number: Misc-2013	Project Start Date:
Project Title: MISCELLANEOUS CAPITAL PROJECTS	Project Completion Date:

Account 1830	Account 1835	Account 1845	Account 1850	Account 1855	Account 1860	Account 1905	Account 1915
$ 43,434.11	$ 15,914.05	$ 11,964.52	$ 30,943.12	$ 117,481.02	$ 16,763.88	$ 7,000	$ 23,000
Account 1920	**Account 1925**	**Account 1935**	**Account 1940**	**Account 1945**	**Account 1955**	**Account 1995**	**Total Project**
$ 37,000	$ 30,500	$ 2,500	$ 6,800	$ 6,000	$ 2,000	$ (122,763.88)	$ 351,300.69

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B00-2012 - TX REPLACEMENT $40,907.08

B47-2012 - ARMSTRONG ST RECONSTRUCTION $1,614.33

B52-2011 - FAULT INDICATOR REPL $6,819.59

B54-2011 - KING ST POLE REPLMENT GV $24,705.38

B55-2011 - CENTENNIAL RD POLE REPLMNT $64,030.30

B55A-2011- CENTENNIAL RD POLE REPLACEMENT $1,188.08

B56-2011 - 41 & 43 FIRST AVE SVC UPGRADE $7,995.75

B58-2012 - ZINA & LOUISA ST RD RECONSTRUC $18,753.64

B59-2012 - 30 CENTRE ST 27.6KV CONVERSION $11,758.62

B60-2012 - 42 MAIN ST N G VALLEY POLE CHG $3,673.01

B62-2012 - 40 AMELIA ST- SERVICE UPGRADE $19,699.71

B64-2012 - 200 LAKEVIEW CRT NEW SVC $1,704.40

B66-2012 - RIVER STREET POLELINE ENHANCEM $1,011.94

B66A-2012 - RIVER STREET POLELINE ENHANCEM $410.13

B67-2012 - 42 & 44 FIRST AVE POLE SVC UPG $1,884.07

B69-2012 - 19 & 23 FEAD ST SERVICE UPGRAD $6,783.82

B70-2012 - 336 BROADWAY POLE CHANGEOUT $17,281.30

B70A-2012 - 336 BROADWAY POLE CHANGEOUT $682.73

B71-2012 - 101 JOHN ST POLE CHANGEOUT $7,833.63

B71A-2012 - 101 JOHN ST POLE CHANGEOUT $689.56

B71B-2012 - 101 JOHN ST POLE CHANGEOUT $12.84

B72-2012 - FIFTH AVE POLE CHANGEOUT $15,834.08

C27-2011 - DUFFERIN COUNTY HOUSE U/G $46,086.65

C39-2012 - 16 ELIZABETH ST NEW SVC $950.91

C42-2011 - 10 FIFTH AVE - VET CLINIC $4,721.19

C45-2011 - NEW SVC DUFFERIN ST $5,721.61

C48-2012 - VETERANS WAY STLIGHT SVC $2,192.44

C52-2012 - 251-261 THOMPSON ROAD $3,101.72

C53-2012 - 81 ZINA ST $610.06

C54-2012 - PUBLIC WORKS GVALLEY $2,181.96

C55-2012 - 42 MAIN ST N GRAND VALLEY $543.34

C57-2012 - 43A SECOND ST NEW SERVICE $567.75

C58-2012 - 82 TOWNLINE NEW SERVICE $264.21

C60-2012 - 83 MILL ST NEW SERVICE $1,399.89

C61-2012 - 42 FIRST AVE SERVICE UPGRADE $384.25

C62-2012 - NEW SVC MELODY LANE & WATER ST $584.51

C63-2012 - 21 WILLIAM ST SVC UPGRADE $562.99

CP 2012 – 3 - PME Inventory $(46,140.00)

CP 2012 – 4 - Transformer Inventory $21,418.43

F10-2012 - 330 LISA MARIE FIT-MQQ7RHU $383.78

F12-2012 - 51 ELIZABETH ST - FIT-MKRJPTB $522.79

F13-2012 - 70 MONTGOMERY BLDV FTI MQ6N24Q $517.19

F14-2012 - 120 LAWRENCE AVE FIT MF67E9K $517.19

F15-2012 - 120 MAIN ST N GV FIT M2MDJZU $703.19

F16-2012 - 220 BLIND LINE FIT MFY33KA $517.19

F17-2012 - 50 OAKRIDGE DR FIT MKFIKVU $517.19

F18-2012 - 51 WELLINGTON ST FIT MEKUMUJ $514.06

F19-2012 - 95 JOHN ST FIT FL6YXLA $5,848.80

GP 2012 – 3 - Smart Meter Misc Equipment 2010 $28,512.92

GP 2012 – 4 - Smart Meter Misc Equipment 2011 $18,068.21

GP 2012 – 5 - Misc Equipment $3,647.70

GP 2012 – 6 - Office Equipment $23,138.12

GP 2012 – 7 - Building 400 C Line $23,667.82

GP 2012 – 8 - Computer Hardware $22,016.14

GP 2012 – 9 - Load Management $499.18

GP 2012 – 10 - Major Tool Replacement $1,605.92

GP 2012 – 11 - Major Tool Replacement $1,133.13

GP 2012 – 12 - Replace Vehicles $36,069.00

Investment Category: General Plant	
Project Number: GP 2013 - 1 Project Title: Vehicle Replacement	Project Start Date: Project Completion Date:

Account 1930	Total Project
$ 275,000	$ 275,000

A. General Information on the Project/Activity

OHL believes in replacing vehicles before they become costly to repair, uneconomic and unsafe to operate. OHL's replacement schedule for vehicles has been reviewed and revised in 2013.

Small Trucks – 8 Years
Medium Trucks – 12 Years
Large Trucks – 15 Years

The one truck that requires replacement is our 1993 Digger Derrick Truck (Truck #11).

- Functionality limited due to age and limitations of vehicle ratings
- OHL Field requirements have changed due to change in installation practice and equipment requirements therefore exceeded the truck's capabilities
- 20 years old – rust
- Fuel inefficiency
- Ever increasing maintenance costs
- A new vehicle would have increased lifting capabilities thus requiring less need for outside crane services

OHL will obtain 3 different supplier quotes and select the best suited vehicle based on price.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

New vehicles support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage.

2014 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	2014 Budget	Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2014	B78-2014	First St- Fifth Ave 27kV Conversion Phase 2	165,051		$ -	$ -	$ 64,955.70	$ 68,964.39	$ 31,130.50	$ -	$ -	$ -
System Renewal	2014	B79-2014	Parkview Heights- Transformer Replacement Phase 2	63,926		$ -	$ -	$ -	$ -	$ 63,925.50	$ -	$ -	$ -
System Service	2014	B85-2014	Bythia-Victoria-Princess 27.6kV Conversion Phase 2	378,022		$ -	$ -	$ 152,465.70	$ 66,393.90	$ 123,027.45	$ 36,134.85	$ -	$ -
System Service	2014	B87-2014	Veteran's Way Poleline- New 27.6kV Feeder	162,429	$ 89,010.70	$ -	$ 73,417.88	$ -	$ -	$ -	$ -	$ -	$ -
System Service	2014	B88-2014	10 Third Street 27.6kV Conversion	52,383		$ 11,762.79	$ -	$ 14,632.85	$ 10,955.33	$ 15,032.24	$ -	$ -	$ -
System Access	2014	S11-2014	Various Subdivisions	286,342		$ -	$ -	$ 62,069.85	$ 63,496.82	$ 59,225.78	$ 74,549.83	$ 27,000.00	$ (175,710.48)
Miscellaneous	2014	Misc - 2014	Miscellaneous Capital Projects	267,044	$ 30,595.89	$ 38,159.19	$ 33,659.56	$ 14,000.00	$ 16,352.85	$ 93,512.85	$ 22,000.00	$ 18,763.88	$ (122,763.88)
Total			**Budget Capital Expenditures - Distribution**	**$ 1,375,196**	**$ 119,607**	**$ 49,922**	**$ 107,077**	**$ 308,124**	**$ 226,163**	**$ 385,854**	**$ 132,685**	**$ 45,764**	**$ (298,474)**

Category		Reference Number	Project Description	2014 Budget	Account 1905	Account 1915	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955
General Plant	2014	GP 2014 - 1	Computer Hardware	77,200			77,200						
General Plant	2014	Misc - 2014	Miscellaneous Capital Projects	141,300	29,500	17,200		42,000	35,000	2,000	5,000	5,000	5,600
Total			**Budget Capital Expenditures - General**	**218,500**	**29,500**	**17,200**	**77,200**	**42,000**	**35,000**	**2,000**	**5,000**	**5,000**	**5,600**

Total 2014 Capital Expenditures	**$ 1,295,222**

Investment Category: System Service	
Project Number: B78-2014 Project Title: First St- Fifth Ave 27kV Conversion Phase 2	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Total Project
$ 64,956	$ 68,964	$ 31,130	165,051

A. General Information on the Project/Activity

The project is second and final phase of the First St- Fifth Ave 27kV Conversion. The poles are reaching end of life and are in need to be updated to meet current clearance standards and provide capability for future growth. The job can be completed now that the Orangeville Mall 44kV substation has been converted to 27.6kV removing the need for 44kV feeder in this area.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will install new duct along First Street. OHL will install a new switching cubicle and two 3 phase pad mount transformers. New underground primary cable will be installed as needed.

Efficiency, Customer Value, Reliability

Currently OHL has 44kV, 27.6kV and 4kV circuits on these poles. By removing the 44kV and 4kV from the area, OHL can install the proper sized poles for only one 27.6kV circuit. Reliability will improve by replacing the old poles and underground in the area. The customers in the local area will benefit from the appearance of a single circuit as opposed to three circuits.

Safety

The old 4kV switching cubicle and live front transformers are posing maintenance and safety issues for OHL personnel. The new design and equipment standards will project additional safety features to field staff.

Co-ordination

OHL is coordinating this pole work with third party attached to ensure clearances are appropriate and their needs are met.

Economic Development

This project has taken future developments into account by ensuring servicing is available.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to trees will decrease the tree trimming requirements in the area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have shown the underground in this area is reaching end of life and needs to be renewed. This project was also chosen based on future planned developments on First Street, an overall plan to only have 27.6kV in the area, reliability and safety.

Investment Category: System Renewal	
Project Number: B79-2014 Project Title: Parkview Heights-Transformer Replacement Phase 2	Project Start Date: Project Completion Date:

Account 1850	Total Project
$ 63,926	$ 63,926

A. General Information on the Project/Activity

During asset inspections in 2011, OHL has identified that transformer assets are coming to end of life due to exterior corrosion in this area. OHL has identified the transformers that have deteriorated the most to be replaced in 2013 & 2014.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new transformers. OHL will install 8 new pad mount transformers with new concrete vaults, grounding, elbows and labeling.

Efficiency, Customer Value, Reliability

Future reliability will be improved as the new transformers have a life expectancy around 40 years. Customers will benefit from the appearance of new transformers as opposed to the corroding and rusting existing transformers.

Safety

Public safety will be improved as the new transformers will have no rust or holes that pose a risk to the public. OHL crews performing maintenance will benefit from the safety of these new transformers.

Environmental Benefits

The reduced risk of oil leaks will benefit the local environment.

C. Category-specific requirements for each Project/Activity

OHL's annual system inspections noted that some of the transformers in this area were coming to end of life and are beginning to pose public safety, worker safety and reliability issues due to exterior corrosion and rust.

Investment Category: System Service	
Project Number: B85-2014 Project Title: Bythia-Victoria-Princess 27.6kV Conversion Phase 2	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 152,466	$ 66,394	$ 123,027	$ 36,135	$ 378,022

A. General Information on the Project/Activity

This is the second phase of the two phase Bythia-Victoria-Princess 27.6kV Conversion , OHL has determined that the assets in this area are at end of life and the back yard primary pole line is difficult to access for restoration and maintenance activities as well as unsafe for climbing. OHL will convert this area to the 27.6kV system via an underground primary loop feed.

B. Evaluation criteria and information requirements for each Project/Activity

During Phase 1 in 2013, a subcontractor installed duct along the streets. The subcontractor as part of Phase 2 will complete the remaining duct work. As part of Phase 2, OHL will install new underground cable, 15 pad mount transformers, new grounding and concrete vaults. New underground services to 16 services on Victoria Street and a subcontractor will supply new underground meter bases on the 16 houses.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed and new underground primary distribution will improve reliability to the local customers. The customers will also benefit from the appearance of the underground infrastructure as opposed to the overhead poles and transformers.

Safety

The design and construction of this pole line and underground primary to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees and reduced overhead infrastructure will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. This coupled with hard access to some assets and OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Service	
Project Number: B87-2014 Project Title: Veteran's Way Poleline- New 27.6kV Feeder	Project Start Date: Project Completion Date:

Account 1820	Account 1835	Total Project
$89,010.70	$ 73,418	$ 162,429

A. General Information on the Project/Activity

OHL requires a third 27.6kV feeder due to the existing and forcasted loading. HONI has confirmed and approved the availability and need for an additional feeder. HONI will construct a shared feeder to OHL's boundary. This will allow HONI to pick up HONI's LTLT customers on County Road 109 and connect future loads within HONI's service area. This third 27.6kV will benefit the current and future customers of both OHL and HONI. The timing of this project is subject to HONI's scheduling. OHL has been initially been provided an In Service Date of December 31, 2013 which will allow OHL to complete work in 2014. The In Service Date is subject to change by HONI.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will install the required three phase 556ASC conductor, new load break switch and a pole mounted wholesale revenue metering unit. A sub-contractor MSP will complete the wholesale metering commissioning with the IESO.

Efficiency, Customer Value, Reliability

OHL through system planning has determined that a new 27.6kV feeder is needed. Annual 27.6kV conversion and new developments will add new loads that will exceed the existing 27.6kV feeder's ratings during contingency situations. Both HONI and OHL customers will benefit from added switching and operational capabilities that the new feeder will provide. Reliability will be improved by OHL being supplied by three feeders as opposed to two.

Co-ordination, Interoperability

OHL is working closely with HONI to ensure the design will benefit the needs of OHL and HONI customers.

Economic Development

The third 27.6kV feeder will ensure OHL is capable of supplying capacity to future developments.

Environmental Benefits

The new 27.6kV feeder will allow OHL to continue its long term voltage conversion from 4kV to 27.6kV. Conversion to 27.6kV produces lower lines losses in the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL through its long term planning has determined that a third 27.6kV feeder is required. Factors include OHL's future load growth and the overall system conversion plan from 4kV to 27.6kV. HONI has confirmed this need along with their need to service their LTLT customers and any future load's in their service area. OHL will benefit from the fact that the ORANGEVILLE TS has an available breaker position available to connect OHL. If this break was utilized by another party, OHL may incur significant costs to obtain an additional feeder. Therefore, it is beneficial to OHL's customers to obtain the additional feeder and breaker positions prior to the available breaker(s) being utilized by another party.

Investment Category: System Service	
Project Number: B88-2014 Project Title: 10 Third Street 27.6kV Conversion	Project Start Date: Project Completion Date:

Account 1830	Account 1840	Account 1845	Account 1850	Total Project
$ 11,763	$ 14,633	$ 10,955	$ 15,032	$ 52,383

A. General Information on the Project/Activity

The apartment complex at 10 Third Street is fed from a three phase 4.16k/120/208V transclosure unit that was installed in the 1960's. The transclosure is a non-standard installation that is beyond its useful life. OHL will convert the service to 27.6kV and install a pad mounted transformer.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

The assets at this address are coming to end of life and conversion to 27.6kV can be completed at the same time. A new underground feed and a new pad mounted transformer will improve reliability for this customer.

Safety

The design and construction of this underground primary and transformer to current standards will result in improved worker safety for future maintenance programs.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL is taking the opportunity to convert an old 4kV three phase service to 27.6kV as the assets are in need of renewal. OHL's overall plan for this area will result in the conversion of the remaining 4kV assets to 27.6kV in this area. This project will be the initial conversion project to eliminate the MS5-S(E) 4kV feeder.

Investment Category: System Access	
Project Number: S11-2014 Project Title: Various Subdivisions	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$ (175,710)	$ 286,342

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. This includes new subdivision developments. OHL has estimated the expected connection for this forecast. The connections of these developments are contingent on the timing of the Developers and are outside of the control of Orangeville Hydro. Therefore, OHL has forecasted the number of connections and timing based on the information provided by the Developer.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will energize 2 new subdivisions and connect services as the houses are constructed; St. Paul's Place (33 connections) and Sarah Properties Phase 3 (50 connections). Also, OHL will connect services for previously energized subdivisions. This includes Mayberry Hills Phase 1 (30 connections), and Paula Court (13 connections). All subdivisions include underground primary cable, pad mounted transformers, switching cubicles and new services as required by the Developers.

Efficiency, Customer Value, Reliability

The infrastructure for these developments will be installed in a joint use trench during the construction of this development. This allows for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: Miscellaneous	
Project Number: Misc-2014	Project Start Date:
Project Title: MISCELLANEOUS CAPITAL PROJECTS	Project Completion Date:

Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1905
$ 30,596	$ 38,159	$ 33,660	$ 14,000	$ 16,353	$ 93,513	$ 22,000	$ 18,764	$ 29,500

Account 1915	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955	Account 1995	Total Project
$ 17,200	$ 42,000	$ 35,000	$ 2,000	$ 5,000	$ 5,000	$ 5,600	$ (122,764)	$ 408,344

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B00-2014 - Failed Transformer Replacement $46,200.00

B82-2014 - Cooper-George-Parkview-Main St South Pole Line Replacement Phase 2 $43,818.76

B83-2014 - Municipal Substation - Major Service $30,595.89

B89-2014 - Padmounted Transformer- Switchgear Painting $21,665.70

C02-2014 - Various Residential Capital Contribution Projects $8,000.00

F01-2014 - Estimated Various Embedded Generation Projects (>10kW) $12,991.54

F02-2014 - Estimated Various Embedded Generation Projects (<10 kW) $3,772.34

GP 2014 – 2 - Vehicles $35,000.00

GP 2014 – 3 - Building $29,500.00

GP 2014 – 4 - Office Equipment $17,200.00

GP 2014 – 5 - Computer Software $42,000.00

GP 2014 – 6 - Stores Equipment $2,000.00

GP 2014 – 7 - Tools, Shop & Garage Equipment $5,000.00

GP 2014 – 8 - Measurement & Testing $5,000.00

GP 2014 – 9 - Miscellaneous Equipment $5,600.00

Investment Category: General Plant	
Project Number: GP 2014 - 1 Project Title: Computer Hardware	Project Start Date: Project Completion Date:

Account 1920	Total Project
$ 77,200	$ 77,200

A. General Information on the Project/Activity

PC Replacement Program (8) - 8,000.00 This project has been requested to permit the replacement of end of life user workstations. As with any hardware upgrade, the more up to date units provide a number of enhancements.

Billing Printer/Plotter - 12,000.00 – The project is a combination of devices, a billing printer and and engineering plotter.

Other Printer(s) Scanning Devices - 3,000.00 - This placeholder is to permit replacement of existing devices should they fail from age/use.

Replacement Server - 10,000.00 - The Project is a forecast to provide for a server to cover three potentials during the year.

Tablets (Field/Operations) - 6,000.00 - This project would see the replacement of existing tablets, units that are technologically incompatible with today's **cyber-security** requirements, are of an older model that are unreliable and due to older technology, not as **efficient** as they could be.

Network Infrastructure - 5,000.00 - This is a potential project request to account for both replacement and growth within the business network infrastructure.

Future Proofing Capabilities (obtaining info i.e. ami data offsite) - 2,000.00 - With constantly evolving technology, this project forecast is to position the business to be able to react in a timely manner should governmental or business requirements evolve to a more efficient and/or complex model. As this placeholder is a generalization design, its primary intent is to allow the business to grow and evolve in a timely manner to any design, customer requirement, process, or growth that may occur within the year.

Backup hardware upgrade - 3,000.00 - This minimum value forecast is to provide our business with the ability to ensure the integrity of our data**, reliability** of our backups and to take advantage of styles of backup that optimize this extremely important task. Backup hardware must remain in top operating form to guarantee we can recover from a disaster, and this placeholder is designed to ensure we are able to quickly replace or upgrade our existing systems. This particular project has also been added to permit the investigation of new backup methods, such as cloud or disk based, to ensure our **cyber-security** particular to data backup is industry class.

Computing Accessories - 5,000.00 Another generalized forecast, this item is to account for any needed replacements or upgrades for infrastructure peripherals. As this is a large overall area of potential need, this value is to permit replacement when needed of a wide range of items that could include WAN equipment, modems, monitors, customer service devices, tablets, ergonomic equipment, or even communication devices. With the fact this is a generalized project design, any of the evaluation criteria may apply.
It should also be noted, this project forecast may provide a replacement of admin cost with capital cost, allowing us to utilize standard depreciation of equipment.

Trimble Nomad Handheld Computer - 6,000.00 – OHL utilizes the Sensus AMI system. An installation requirement for Sensus meters is to "initialize" the meter which ensures the meter communicates properly. OHL has been using an AMDS-900 tool to initialize since 2010. These tools are subject to failure and OHL is currently using our only working tool. The AMI provider does not repair or replace these legacy tools. OHL will follow the recommendations of the AMI provider and obtain the required equipment to ensure the smart meter network working properly.

2 46" display monitors for engineering office and operation managers office (GIS) - 10,000.00 – OHL staff have been able to utilize the existing smart meter network and Operation Data Storage to provide near real time outage alarms. In order to utilize these alarms more effectively, OHL requires dedicated monitors to provide near-real time displays of power events at our customer's services.

Digital Auxbox-Call Audio Recorder - 7,200.00 – This project is to enhance our current call recording capability.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Reliability, Customer Value

PC Replacement Program (8) Efficiency is achieved by the faster processor, optimizing staff computing time and naturally reducing customer wait times, thereby providing customer value. Additionally, reliability of data and capability is achieved with the newer units. Note that this project is not a complete replacement of business pcs, it is targeted to replace the oldest units in order of age and nearness to failure.

Billing Printer/Plotter - The billing printer is one of the most heavily used devices, and it is an essential part of business profitability. Replacement would confirm **reliability** for our monthly bill prints, and **customer value** by ensuring invoicing is received in a timely manner, as well as **efficiency** in the enhanced speed of printing. Further, newer units are less expensive to operate.
For the Plotter, this project will see the potential replacement of the device used to plot maps large scale, that underwent a catastrophic failure due to age and use. A new plotter ensures **reliability** of map printing, allowing crews to respond quicker translating to **customer value** by **efficiency.**

Other Printer(s) Scanning Devices - To ensure the processes that utilize this existing equipment maintain **reliability** and their inherent **efficiency**, these funds are primarily earmarked for unexpected replacement. In addition, these potential funds would be utilized if some other department identified a new process, or application, that would provide **customer value**, and received approval to proceed.

Replacement Server - First, this acts as a way to recover from any server catastrophe from a hardware failure perspective, second to allow for any departmental request to provide enhanced computing capability and third, to ensure a forecast is in place to account for any technological changes or customer service requirements that may arise over the year. The first would allow for an **efficient** path to quickly replace a server should it fail or should a disaster be declared within the premises, second option provides us the ability to ensure an effective methodology is in place to **efficiently** provide computing **reliability** and finally, the technical enhancements that may arise over a year ensure we have an efficient manner to proceed if required.

Tablets (Field/Operations) - The current in-use units are of an older, unsupported operating system, are not considered reliability as power systems are failing, and have reached the point whereby newer applications are either unreliable or unable to be run.

Network Infrastructure - This is a potential project request to account for both replacement and growth within the business network infrastructure. Specifically, it allows for any possible need to replace switches, router or modem, which would ensure **reliability** within the networking components. With the growing dependence on externally hosted applications such as Nexus, this project could also be used to enhance **customer value** by increasing WAN connectivity.

Future Proofing Capabilities (obtaining info i.e. ami data offsite) - With constantly evolving technology, this project forecast is to position the business to be able to react in a timely manner should governmental or business requirements evolve to a more efficient and/or complex model. As this placeholder is a generalization design, its primary intent is to allow the business to grow and evolve in a timely manner to any design, customer requirement, process, or growth that may occur within the year. By including this in our forecast, it ensures the business is well positioned to take a proactive stance, rather than a reactive one, to any requirements we may need to meet, both externally and internally. Further this line supports the IT mandate, to ensure evergreen systems and technology

Backup hardware upgrade - This minimum value forecast is to provide our business with the ability to ensure the integrity of our data**, reliability** of our backups and to take advantage of styles of backup that optimize this extremely important task. Backup hardware must remain in top operating form to guarantee we can recover from a disaster, and this placeholder is designed to ensure we are able to quickly replace or upgrade our existing systems.

Digital Auxbox-Call Audio Recorder – This project is to enhance our current call recording capability. In order to improve customer value and reliability, we are in need of a system that records our incoming calls from customers. The ability to review calls of customer complaints or to ensure we are providing our customers with the service we promised, it is essential we have the system in place to provide the

ability to do so. This particular project may also be utilized as a training tool to improve our customer service by having the ability to review situations.

Cyber-security, Privacy

Tablets (Field/Operations) - This project would see the replacement of existing tablets, units that are technologically incompatible with today's **cyber-security** requirements, are of an older model that are unreliable and due to older technology, not as **efficient** as they could be.

Network Infrastructure - As with any newer equipment, enhanced **cyber-security** is an added bonus. Additionally, these funds are earmarked to account for any additional network cabling that may be required to support additional staff, equipment or peripherals.

Future Proofing Capabilities (obtaining info i.e. ami data offsite) - With constantly evolving technology, this project forecast is to position the business to be able to react in a timely manner should governmental or business requirements evolve to a more efficient and/or complex model. As this placeholder is a generalization design, its primary intent is to allow the business to grow and evolve in a timely manner to any design, customer requirement, process, or growth that may occur within the year. By including this in our forecast, it ensures the business is well positioned to take a proactive stance, rather than a reactive one, to any requirements we may need to meet, both externally and internally. Further this line supports the IT mandate, to ensure evergreen systems and technology

Backup hardware upgrade - This particular project has also been added to permit the investigation of new backup methods, such as cloud or disk based, to ensure our **cyber-security** particular to data backup is industry class.

Computing Accessories - 5,000.00 Another generalized forecast, this item is to account for any needed replacements or upgrades for infrastructure peripherals. As this is a large overall area of potential need, this value is to permit replacement when needed of a wide range of items that could include WAN equipment, modems, monitors, customer service devices, tablets, ergonomic equipment, or even communication devices. With the fact this is a generalized project design, any of the evaluation criteria may apply. It should also be noted, this project forecast may provide a replacement of admin cost with capital cost, allowing us to utilize standard depreciation of equipment.

2015 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	2015 Budget	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2015	B151-2015	East Broadway 27.6kV Conversion (Third St to Townline)	$ 163,441			$ 86,984	$ 17,213	$ 34,332	$ 24,911		
System Service	2015	B152-2015	Rear of Broadway 27.6kV Conversion (Third St to Second St)	$ 87,393	$ 18,502	$ 15,072			$ 48,118	$ 5,701		
System Service	2015	B153-2015	Third Street - Fifth Avenue 27.6kV Conversion	$ 217,784		$ 1,563	$ 93,934	$ 40,946	$ 76,765	$ 4,576		
System Renewal	2015	B156-2015	John Street 27.6kV Conversion	$ 82,476	$ 23,653	$ 14,484		$ 9,630	$ 33,151	$ 1,558		
System Access	2015	CP 2015 - 1	Various General Service Capital Contribution Projects	$ 100,000	$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$ (100,000)
System Access	2015	CP 2015 - 5	Various Subdivisions	$ 286,342			$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$ (175,710)
Miscellaneous	2015	Misc - 2015	Miscelleneous Capital Projects	$ 113,456	$ 20,594	$ 6,989		$ 6,117	$ 52,189	$ 10,803	$ 16,764	$ (22,764)
Total			**Budget Capital Expenditures - Distribution**	**$ 1,050,893**	**$ 76,748**	**$ 52,108**	**$ 256,989**	**$ 151,404**	**$ 331,781**	**$ 136,100**	**$ 45,764**	**$ (298,474)**

Category	In Service Date	Reference Number	Project Description	2015 Budget	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945
General Plant	2015	GP 2015 - 1	Misc Computer Hardware	55,000	$ 55,000					
General Plant	2015	GP 2015 - 2	Vehicle Replacement	285,000			$ 285,000			
General Plant	2015	Misc - 2015	Miscelleneous Capital Projects	37,000		$ 25,000		$ 2,000	$ 5,000	$ 5,000
Total			**Budget Capital Expenditures - General**	**377,000**	**55,000**	**25,000**	**285,000**	**2,000**	**5,000**	**5,000**

Total 2015 Capital Expenditures	**$ 1,427,893**

Investment Category: System Service	
Project Number: B151-2015 Project Title: East Broadway 27.6kV Conversion (Third St to Townline)	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 86,984	$ 17,213	$ 34,332	$ 24,911	$ 163,441

A. General Information on the Project/Activity

This project is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the radial overhead 4kV system to an underground 27.6kV system. This will allow OHL to remove 10 spans of overhead primary conductor and 9 poles from the down town core of Orangeville. OHL will also eliminate non-standard secondary voltages and metering equipment.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply directional bored duct along Broadway as needed. OHL will supply and install new primary and secondary cables along the street. OHL will install a single and three phase pad mount on the south side of the street. A subcontractor will convert customer meter bases to accept the new underground cable.

Efficiency, Customer Value, Reliability

Reliability will be improved with the new 27.6kV underground cables along Broadway as opposed to the 4kV overhead conductor, which are susceptible to tree contacts and adverse weather. Customers will benefit from the appearance of the underground infrastructure as opposed to an overhead pole line.

Safety

The old 4kV overhead primary cables and poles are becoming a maintenance and safety issue for OHL field crews due to age and condition. The new underground assets will be designed and installed to current standards, improving safety for future maintenance programs.

Co-ordination, Interoperability

OHL will coordinate with the municipality and other utilities to ensure the right amount of duct work is installed as to avoid multiple reworks of the road in the future.

Economic Development

The infrastructure will be designed and installed to service the existing customers as well as future developments in the area.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The removal of the overhead pole line will reduce the tree trimming requirements in the area.

C. Category-specific requirements for each Project/Activity

Due to 4kV assets reaching end of life, OHL determined it to be prudent to install new assets along the street. OHL took the opportunity to convert the assets to 27.6kV based on a plan to convert this entire geographic region. Reliability, safety and appearance additionally factored into the decision to complete this project.

Investment Category: System Service	
Project Number: B152-2015 Project Title: Rear of Broadway 27.6kV Conversion (Third St to Second St)	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1850	Account 1855	Total Project
$ 18,502	$ 15,072	$ 48,118	$ 5,701	$ 87,393

A. General Information on the Project/Activity

This is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the 4kV system to the 27.6kV system.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new poles. OHL will supply and install new poles, a single phase transformer, a three phase transformer bank, new three phase overhead primary cable and new secondary bus. Most of the existing services will be transferred.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed will improve reliability to a large amount of customers in the downtown core.

Safety

The design and construction of this pole line to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. New location and design will increase the separation between existing buildings and energized equipment. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Service	
Project Number: B153-2015 Project Title: Third Street - Fifth Avenue 27.6kV Conversion	Project Start Date: Project Completion Date:

Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 1,563	$ 93,934	$ 40,946	$ 76,765	$ 4,576	$ 217,784

A. General Information on the Project/Activity

This is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the 4kV system to the 27.6kV system. This as well as other conversion projects in 2014 and 2015 will allow for the future decommissioning of a 4kV substation and removal of 4km of overhead circuits.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply directional bore duct along Third Street and Fifth Avenue as needed. OHL will supply and install new primary cables along the street. OHL will install 2 pole mounted transformers, 9 single phase pad mounts and 1 three phase pad mounted transformer. New concrete vaults and grounding will be installed. A subcontractor will convert the Orangeville Curling Club service from the legacy metering to standard metering. A subcontractor will acquire an easement to cross onto the Fairgrounds Plaza.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. The new underground primary distribution will improve reliability to the local customers and facilitate the removal of 4kV substation. OHL's overhead and underground facilities will now only have one distribution voltage in the area as opposed to the existing three circuits. OHL's ongoing station maintenance costs will be reduced after the removal of the 4kV substation.

Safety

The design and construction of this underground primary to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The reduction of number of circuits will reduce the quantity of energized assets in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other utilities regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The reduced number of circuits and increase separation from existing trees will reduce the required tree trimming in the area.

C. Category-specific requirements for each Project/Activity

OHL's annual system inspections have recognized these area assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Renewal	
Project Number: B156-2015 Project Title: John Street 27.6kV Conversion	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1845	Account 1850	Account 1855	Total Project
$ 23,653	$ 14,484	$ 9,630	$ 33,151	$ 1,558	$ 82,476

A. General Information on the Project/Activity

With the completion of Bythia-Victoria-Princess 27.6kV Conversion Phase 2, OHL is able to convert the John Street 4.16kV assets to 27.6kV. This is a continuation of the 4kV to 27.6kV program.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will complete excavation for the new poles. OHL will install 3 new 55' wood poles, guying and anchoring. OHL will install new crossarms, insulators and hardware as necessary. OHL will transfer existing 3 phase, neutral, secondary and service cables. OHL will install two new overhead transformer banks and 1 new single phase transformer. OHL will terminate new primary cables from the underground subdivision on Dufferin and Princess.

Efficiency, Customer Value, Reliability

The 4kV assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed will improve reliability to the local customers by providing a loop feed for John, Bythia, Princess & Dufferin Street area.

Safety

The design and construction of this pole line to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHLs' annual system inspections have recognized these area assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Access	
Project Number: CP 2015-1 Project Title: Various General Service Capital	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$(100,000)	$ 100,000

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will connect approximately 5 new general service customer demand projects consisting of a mix of overhead and underground servicing.

Efficiency, Customer Value, Reliability

OHL whenever possible will connect new customers to the 27.6kV system, in order to avoid future conversion costs.

OHL also requires the customer to install underground facilities whenever feasible. The new underground facilities are less susceptible to tree contacts and adverse weather.

Safety

The design and equipment installed for this project meets current standards.

Environmental Benefits

By installing new customers onto the 27.6kV system, the line losses are reduced on the primary distribution system as compared to connecting customers to our legacy 4kV infrastructure.

C. Category-specific requirements for each Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL forecasts that there will be approximately 5 new general service customer connections.

Investment Category: System Access	
Project Number: CP 2015-5 Project Title: Various Subdivisions	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$(175,710)	$ 286,342

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. This includes new subdivision developments.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will energize new developments and connect services as the houses are constructed; First Street Townhomes (42 connections), Linheath Townhomes (24 connections) and Mayberry Hills Phase 1 Stage 2 (39 connections). Also, OHL will connect services for previously energized subdivisions. This includes Mayberry Hills Phase 1 (61 connections).

Efficiency, Customer Value, Reliability

The infrastructure for these developments will be installed in a joint use trench during the construction of this development. This allows for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: Miscellaneous	
Project Number: Misc-2015 Project Title: MISCELLANEOUS CAPITAL PROJECTS	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1845	Account 1850	Account 1855	Account 1860
$ 20,594	$ 6,989	$ 6,117	$ 52,189	$ 10,803	$ 16,764
Account 1925	**Account 1935**	**Account 1940**	**Account 1945**	**Account 1995**	**2015 Budget**
$ 25,000	$ 2,000	$ 5,000	$ 5,000	$ (22,764)	150,456

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B00-2015 - Failed Transformer Replacement $46,200.00

B155-2015 - Main Street Poleline Rebuild (Two phase to Three Phase) $42,492.42

CP 2015 – 2 - Various Residential Capital Contribution Projects $8,000.00

CP 2015 – 3 - Estimated Various Embedded Generation Projects (>10kW) $12,991.54

CP 2015 – 4 - Estimated Various Embedded Generation Projects (<10 kW) $3,772.34

CP 2015 – 5 - Various Subdivisions $286,342.29

GP 2015 – 3 - Computer Software $25,000.00

GP 2015 – 4 - Stores $2,000.00

GP 2015 – 5 - Tools $5,000.00

GP 2015 - 6 - Testing Equipment $5,000.00

Investment Category: General Plant	
Project Number: GP 2015-1 Project Title: Computer Hardware	Project Completion Date:

Account 1920	2015 Budget
$ 55,000	55,000

A. General Information on the Project/Activity

Computer hardware is used by all departments of the utility and is vital in customer service, improving reliability and reducing costs. Orangeville Hydro Computer purchase and deployment mandate: Upgrades are based on business software requirements. With the constant upgrades to business specific software, Orangeville Hydro may maintain the standard computer configuration required by software vendors. Upgrade to maintain customer service levels, in order to maintain prompt response to customer inquiries and billing creation, it is often necessary to increase processing level of hardware primarily used for customer service. Replace obsolete equipment; as equipment ages it loses the ability to run required operating systems and standard software applications. PC deployment is based on user specific requirements. CPUs are to be deployed based solely on the business need. Deployment is dependent upon the level of processing power each user requires to efficiently manage the business need, not based on user perception of requirements or perceived obsolescence of equipment. The deployment scheme assures Orangeville Hydro that assets are maintained for the maximum length of time and as importantly, each computer deployment is based specifically on user needs. Benefits of new equipment reduces the dependence on IT and support of older hardware, taking advantage of new technologies, empowering employee productivity with right equipment to complete their jobs efficiently, improved access to data and information, adhering to best practices and allowing for growth.

PC Replacement Cycle - $10,000 - This project has been requested to permit the replacement of end of life user workstations. As with any hardware upgrade, the more up to date units provide a number of enhancements.

Server Replacements - $20,000 - The Project is a forecast to provide for a server to cover six potentials during the year.

Uninterrupted Power Supply - $10,000 –

Computing Accessories - $5,000 - Another generalized forecast, this item is to account for any needed replacements or upgrades for infrastructure peripherals. As this is a large overall area of potential need, this value is to permit replacement when needed of a wide range of items that could include WAN equipment, modems, monitors, customer service devices, tablets, ergonomic equipment, or even communication devices. With the fact this is a generalized project design, any of the evaluation criteria may apply. It should also be noted, this project forecast may provide a replacement of admin cost with capital cost, allowing us to utilize standard depreciation of equipment.

Potential NEW Server Requirements - $10,000 -

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

PC Replacement Program (8) Efficiency is achieved by the faster processor, optimizing staff computing time and naturally reducing customer wait times, thereby providing customer value. Additionally, reliability of data and capability is achieved with the newer units. Note that this project is not a complete replacement of business pcs, it is targeted to replace the oldest units in order of age and nearness to failure.

Replacement Server - First, this acts as a way to recover from any server catastrophe from a hardware failure perspective, second to allow for any departmental request to provide enhanced computing capability and third, to ensure a forecast is in place to account for any technological changes or customer service requirements that may arise over the year. The first would allow for an efficient path to quickly replace a server should it fail or should a disaster be declared within the premises, second option provides us the ability to ensure an effective methodology is in place to efficiently provide computing reliability and finally, the technical enhancements that may arise over a year ensure we have an efficient manner to proceed if required.

Cyber-security, Privacy

Computing Accessories - Another generalized forecast, this item is to account for any needed replacements or upgrades for infrastructure peripherals. As this is a large overall area of potential need, this value is to permit replacement when needed of a wide range of items that could include WAN equipment, modems, monitors, customer service devices, tablets, ergonomic equipment, or even communication devices. With the fact this is a generalized project design, any of the evaluation criteria may apply. It should also be noted, this project forecast may provide a replacement of admin cost with capital cost, allowing us to utilize standard depreciation of equipment.

Investment Category: General Plant	
Project Number: GP 2015 - 2 Project Title: Vehicle Replacement	Project Start Date: Project Completion Date:

Account 1930	2015 Budget
$ 285,000	285,000

A. General Information on the Project/Activity

OHL believes in replacing vehicles before they become costly to repair, uneconomic and unsafe to operate. OHL's replacement schedule for vehicles has been reviewed and revised in 2013.

Small Trucks – 8 Years
Medium Trucks – 12 Years
Large Trucks – 15 Years

The two trucks that are scheduled for replacement are:

2007 - Chevrolet Small ½ ton (Truck #25)
2000 – International Single Bucket Truck (Truck #19)

Based on OHL current vehicle Replacement policy we will look at replacing the above mentioned vehicles however not until performing an analysis of the historical maintenance costs , vehicle condition, vehicle safety, and department needs. OHL will obtain 3 different supplier quotes and select the best suited vehicle based on price.

B. valuation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

New vehicles support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage.

2016 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	2016 Budget	Account 1820	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2016	B161-2016	Rear of Broadway 27.6kV Conversion Phase 2 (Second Street to Elizabth Street)	$ 200,000		$ 53,764	$ 38,998	$ 3,495		$ 83,632	$ 20,111		
System Renewal	2016	B163-2016	Main Street Poleline Rebuild (Two phase to Three Phase)	$ 165,672		$ 24,667	$ 12,498			$ 47,676	$ 80,832		
System Service	2016	B165-2016	Hansen Boulevard Connection Poleline	$ 74,327		$ 31,704	$ 20,870	$ 3,740	$ 18,013				
System Renewal	2016	B166-2016	Broadway & Ada Street 27.6kV Conversion	$ 221,143				$ 124,750	$ 28,639	$ 35,525	$ 32,228		
System Access	2016	CP 2016- 1	Various General Service Capital Contribution Projects	$ 100,000		$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$ (100,000)
System Access	2016	CP 2016 - 5	Various Subdivisions	$ 286,342				$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$ (175,710)
Miscellaneous	2016	Misc - 2016	Miscelleneous Capital Projects	$ 120,649	$ 15,000		$ 34,685			$ 46,200	$ 8,000	$ 16,764	$ (22,764)
Total			**Budget Capital Expenditures - Distribution**	**$ 1,168,133**	**$ 15,000**	**$ 124,135**	**$ 121,051**	**$ 208,055**	**$ 124,149**	**$ 300,259**	**$ 229,721**	**$ 45,764**	**$ (298,474)**

Category	In Service Date	Reference Number	Project Description	2016 Budget	Account 1915	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955	Account 1960
General Plant	2016	GP 2016 - 1	Misc Computer Software	56,000			$ 56,000						
General Plant	2016	GP 2016 - 2	Vehicle Replacement	115,000				$ 115,000					
General Plant	2016	Misc - 2016	Miscelleneous Capital Projects	63,500	$ 25,000	$ 25,500			$ 2,000	$ 5,000	$ 5,000	$ 1,000	
Total			**Budget Capital Expenditures - General**	**234,500**	**25,000**	**25,500**	**56,000**	**115,000**	**2,000**	**5,000**	**5,000**	**1,000**	-

Total 2016 Capital Expenditures	**$ 1,402,633**

Investment Category: System Service	
Project Number: B161-2016 Project Title: Rear of Broadway 27.6kV Conversion Phase 2 (Second Street to Elizabeth Street)	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1850	Account 1855	Total Project
$ 53,764	$ 38,998	$ 3,495	$ 83,632	$ 20,111	$ 200,000

A. General Information on the Project/Activity

This is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the 4kV system to the 27.6kV system.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for new poles and anchors. OHL crews will install new poles and guying as needed. OHL crews will transfer existing 3 phase overhead primary cables with new insulators and hardware. New single and three phase transformers will be installed as needed. New single phase primary will be installed from the rear of Broadway to Elizabeth Street. All existing overhead and underground services will be transferred to the new poles.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed will improve reliability to a large amount of customers in the downtown core.

Safety

The design and construction of this pole line to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Service	
Project Number: B163-2016 Project Title: Rear of Main Street Renewal	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1850	Account 1855	Total Project
$ 24,667	$ 12,498	$ 47,676	$ 80,832	$ 165,672

A. General Information on the Project/Activity

The buildings in the downtown core of Grand Valley are currently serviced from both the front of the buildings and from the rear laneways. The secondary bus that runs along the face of the buildings is becoming a safety risk due to the breakdown of insulation and failure of the point of attachments. OHL plans to service each service from the rear laneway from the existing pole line.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for new poles and anchors. OHL crews will install new poles and guying as needed. OHL crews will transfer existing 3 phase overhead primary cables and install new insulators and hardware. OHL will install new 3 phase primary on the west rear lane. OHL will install new single & three phase transformers. A subcontractor will install new feeds to the rear of 12 buildings. OHL will install new overhead secondary services to each new service.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and are need of renewal. A new overhead three phase feed will improve reliability to a large amount of customers in the downtown core. The customers will benefit from the removal of secondary bus from the front of their buildings.

Safety

The design and construction of this pole line to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area. Public safety will be enhanced with the removal of the overhead servicing along the buildings which has been a risk to private contractors working on the buildings.

Co-ordination

OHL will work closely with customers, the township of East Luther Grand Valley and other third party attachers regarding the design and timing of the project.

Environmental Benefits

The increased clearances to the trees will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. The geographical location of this area and inability to access the unsafe servicing on the building has factored into the decision to complete this project.

Investment Category: System Service	
Project Number: B165-2016 Project Title: Hansen Boulevard Connection	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Total Project
$ 31,704	$ 20,870	$ 3,740	$ 18,013	$ 74,327

A. General Information on the Project/Activity

OHL is expected to receive a third 27.6kV embedded feeder from the Orangeville TS in 2014 or 2015. OHL requires a connection between the new feeder and existing infrastructure. OHL will build the pole line along the designated path of a future major collector road right of way.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will complete surveying for the pole line to ensure it doesn't conflict with future roads. OHL will supply and install 10 new 50' wood poles, 3 phase 556ASC with a reduced neutral, brackets, hardware and insulators. A subcontractor will supply and install ductwork from the last switchgear to the new riser pole. OHL will install 1000MCM primary cable, terminations and grounding.

Efficiency, Customer Value, Reliability

A new 27.6kV connection on Hansen Boulevard will provide all 7000+ 27.6kV fed customers with an additional loop. This loop will improve switching capabilities between the three feeders for reliability and system optimization. SADI and SAIFI indices are expected to be improved due to the reduced number of customers per feeder on each of the 27.6kV feeders.

Co-ordination, Interoperability

OHL will coordinate with the property owners, Town of Orangeville, the local conservation authority and land surveyor to ensure the pole line doesn’t conflict with future roads.

C. Category-specific requirements for each Project/Activity

With a new 27.6kV feeder on Hansen Boulevard, OHL through system planning has determined a connection on Hansen Boulevard will provide all 27.6kV customers an additional loop. This loop will provide improved switching capabilities that will improve reliability and system optimization.

Investment Category: System Service	
Project Number: B166-2016 Project Title: Broadway & Ada Street 27.6kV	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 124,750	$ 28,639	$ 35,525	$ 32,228	$ 221,143

A. General Information on the Project/Activity

This is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the 4kV system to the 27.6kV system.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply directional bore duct as needed and excavation for concrete vaults. OHL will install new underground primary cable, terminations and riser pole. OHL will install new concrete vaults, grounding, a three phase pad mount transformer and two single phase pad mount transformers. New underground services will be installed to each property. A subcontractor will install new meterbases as to accept the new underground cable at each building.

Efficiency, Customer Value, Reliability

Reliability will be improved with the new 27.6kV underground cables along Broadway as opposed to the 4kV overhead cables, which are susceptible to tree contacts and adverse weather. Customers will benefit from the appearance of the underground infrastructure as opposed to an overhead pole line along the Broadway which the main commercial street in the Town.

Safety

The old 4kV overhead primary cables and poles are becoming a maintenance and safety issue for OHL field crews due to age and condition. The new underground assets will be designed and installed to current standards, improving safety for future maintenance programs.

Co-ordination, Interoperability

OHL will coordinate with the municipality and other utilities to ensure the right amount of duct work is installed as to avoid multiple reworks of the road in the future.

Economic Development

The infrastructure will be designed and installed to service the existing customers as well as future developments in the area.

Environmental Benefits

OHL is converting from 4 kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The removal of the overhead pole line will reduce the tree trimming requirements in the area.

C. Category-specific requirements for each Project/Activity

Due to 4kV assets reaching end of life, OHL determined it to be prudent to install new assets along the street. OHL took the opportunity to convert the assets to 27.6kV based on a plan to convert this entire geographic region. Reliability, safety and appearance additionally factored into the decision to complete this project.

Investment Category: System Access	
Project Number: CP 2016-1 Project Title: Various General Service Capital	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$(100,000)	$ 100,000

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will connect approximately 5 new general service customer demand projects consisting of a mix of overhead and underground servicing.

Efficiency, Customer Value, Reliability

OHL whenever possible will connect new customers to the 27.6kV system, in order to avoid future conversion costs.

OHL also requires the customer to install underground facilities whenever feasible. The new underground facilities are less susceptible to tree contacts and adverse weather.

Safety

The design and equipment installed for this project meets current standards.

Environmental Benefits

By installing new customers onto the 27.6kV system, the line losses are reduced on the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL forecasts that there will be approximately 5 new general service customer connections.

Investment Category: System Access	
Project Number: CP 2016-5 Project Title: Various Subdivisions	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$(175,710)	$ 286,342

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. This includes new subdivision developments.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will energize new developments and connect services as the houses are constructed; Wortz Property Townhomes (155 connections). Also, OHL will connect services for previously energized subdivisions.

Efficiency, Customer Value, Reliability

The infrastructure for these developments will be installed in a joint use trench during the construction of this development. This allows for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: Miscellaneous	
Project Number: Misc-2016 Project Title: MISCELLANEOUS CAPITAL PROJECTS	Project Start Date: Project Completion Date:

Account 1820	Account 1835	Account 1850	Account 1855	Account 1860	Account 1915	Account 1920
$ 15,000	$ 34,685	$ 46,200	$ 8,000	$ 16,764	$ 25,000	$ 25,500

Account 1935	Account 1940	Account 1945	Account 1955	Account 1995	Total Project
$ 2,000	$ 5,000	$ 5,000	$ 1,000	$ (22,764)	$ 184,149

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

CP 2016 – 2 - Various Residential Capital Contribution Projects $8,000.00

CP 2015 – 3 - Estimated Various Embedded Generation Projects (>10kW) $12,991.54

CP 2015 – 4 - Estimated Various Embedded Generation Projects (<10 kW) $3,772.34

B00-2016 - Failed Transformer Replacement $46,200.00

B162-2016 - 44kV Removal from MS# 5 to the Sewage Plant $34,685.19

B164-2016 - MS#5 Removal $15,000.00

GP 2016 – 3 - Office Equipment $25,000.00

GP 2016 – 4 - Computer Hardware $25,500.00

GP 2016 – 5 - Stores $2,000.00

GP 2016 – 6 - Tools $5,000.00

GP 2016 – 7 - Testing Equipment $5,000.00

GP 2016 – 8 - Communication Equipment $1,000.00

Investment Category: General Plant	
Project Number: GP 2016 - 1 Project Title: Miscellaneous Computer Software	**Project Completion** Date:

Account 1925	Total Project
$ 56,000	56,000

A. General Information on the Project/Activity

Computer software, whether operating system software or application software, are programs written in machine-readable languages, that control the operations of hardware or that enable users to perform certain tasks on computers. The OS software controls the hardware and manages its internal functions: controls input, output and storage, and handles its interaction with application programs. Application software enables users to accomplish particular tasks. In this day and age, the functioning of computer software is tied closely into the hardware it resides on and it is important that the specs of any CPU or server is appropriate for the software being installed. Benefits: improved productivity from software enhancements, employee empowerment, keeping up to date with industry standards, ease of integration to other applications, reduced costs - common operating system, higher security, reduced dependence on IT services, improved tools for web development/design.

CIS Upgrades - $20,000 - NorthStar Modules/Upgrades - Cognos Enterprise, NorthStar Enterprise, File Nexus, other Harris upgrades. As the largest single spend project, this project will provide multiple enhancements to our business processes and customer satisfaction capabilities, as well as a direct benefit to our reporting requirements, for all aspects of transactional auditing and process control. From efficiency of our systems, to their reliability and capability, this multitude of upgrades can best be described as ensuring we maintain the highest service levels to our customer base, with the most secure and reliable transactional control and auditing available, positioning the business for future technological enhancements.

Adobe Upgrade - $2,000 - Latest versions in order to remain current.

O/S Software - $4,000 - Latest versions in order to remain current.

GP Upgrades - $30,000 – Latest versions in order to remain current.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

Adobe upgrade - This small project was to provide an upgraded version of Adobe PDF creation software to permit targeted staff to be more productive/efficient when creating PDF's (protected documents) for disbursement to other business or customers. By utilizing an upgraded version of the software, customer value was obtained by ensuring the receiving parties could view and complete various forms and documents, and the enhancements in the software helped ensure the documents were not maliciously changed (cyber-security).

Cyber-security, Privacy

Adobe upgrade - This small project was to provide an upgraded version of Adobe PDF creation software to permit targeted staff to be more productive/efficient when creating PDF's (protected documents) for disbursement to other business or customers. By utilizing an upgraded version of the software, customer value was obtained by ensuring the receiving parties could view and complete various forms and documents, and the enhancements in the software helped ensure the documents were not maliciously changed (cyber-security).

Investment Category: General Plant	
Project Number: GP 2016 - 2 Project Title: Vehicle Replacement	Project Start Date: Project Completion Date:

Account 1930	Total Project
$ 115,000	115,000

A. General Information on the Project/Activity

OHL believes in replacing vehicles before they become costly to repair, uneconomic and unsafe to operate. OHL's replacement schedule for vehicles has been reviewed and revised in 2013.

Small Trucks – 8 Years
Medium Trucks – 12 Years
Large Trucks – 15 Years

The three trucks that are scheduled for replacement in 2016 are:

2008 Small ½ ton - GMC (Truck #28)
2008 Van – Dodge (Truck #30)
2004 Dump Truck - GMC (Truck #21)

Based on OHL current vehicle Replacement policy we will look at replacing the above mentioned vehicles however not until performing an analysis of the historical maintenance costs, vehicle condition, vehicle safety, and department needs. OHL will obtain 3 different supplier quotes and select the best suited vehicle based on price.

Truck 28 – On-call truck that is being driven daily and in the evenings. Vehicle has a lot of wear and tear and mileage.

Truck 30 – Staff vehicle for training, meetings, CDM, small field work i.e. metering, locates. There have been multiply recalls on the front wheel bearings – under warranty. In 2016 vehicle will no longer be under warranty.

Truck 21 – Only dump truck used for heavy construction projects, transporting heavy field equipment i.e. Soil, rocks, tree trimming chippings (mulch). Heavily used.

B. Evaluation criteria and information requirements for each Project/Activity

Efficiency, Customer Value, Reliability

New vehicles support productivity through innovation, improve crew response time, reduce fuel costs, lower maintenance costs, and increase environmental responsibility through fuel reduction and alternate fuel usage.

2017 Capital Expenditures - Distribution Plant

Category	In Service Date	Reference Number	Project Description	2017 Budget	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2017	B171-2017	MS4-E Feeder 27.6kV Conversion	$ 751,012	$ 137,762	$ 36,786	$ 118,169	$ 159,029	$ 276,774	$ 22,492		
System Access	2017	CP 2017- 1	Various General Service Capital Contribution Projects	$ 100,000	$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$ (100,000)
System Access	2017	CP 2017 - 5	Various Subdivisions	$ 286,342			$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$ (175,710)
Miscellaneous	2017	Misc - 2017	Miscelleneous Capital Projects	$ 70,964					$ 46,200	$ 8,000	$ 16,764	$ (22,764)
Total			**Budget Capital Expenditures - Distribution**	**$ 1,208,318**	**$ 151,762**	**$ 50,786**	**$ 194,239**	**$ 236,526**	**$ 410,200**	**$ 119,042**	**$ 45,764**	**$ (298,474)**

Category	In Service Date	Reference Number	Project Description	2017 Budget	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945
General Plant	2017	Misc - 2017	Miscelleneous Capital Projects	86,000	$ 32,000	$ 42,000		$ 2,000	$ 5,000	$ 5,000
Total			**Budget Capital Expenditures - General**	**86,000**	**32,000**	**42,000**	-	**2,000**	**5,000**	**5,000**

Total 2017 Capital Expenditures	**$ 1,294,318**

Investment Category: System Service	
Project Number: B171-2017 Project Title: MS4-E Feeder 27.6kV	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 137,762	$ 36,786	$ 118,169	$ 159,029	$ 276,774	$ 22,492	$ 751,012

A. General Information on the Project/Activity

This program is the continuation of the 27.6kV conversion program. With the recent removal of MS#5, the customers serviced from the MS#4 East Feeder has reduced reliability due to the lack of a backup in the event of equipment failure at MS#4 due to loading and connectivity. OHL will convert the mix of overhead and underground assets to 27.6kV.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new poles and anchors. OHL will install 42 new poles, guying and anchoring. OHL will transfer all existing 3 phase primary and neutral wires. OHL will install 10 single phase overhead transformers and 2 three phase overhead transformer banks. OHL will transfer all existing overhead and underground services. A subcontractor will install new directional bore duct as needed. OHL will install new primary cables, 6 new risers and 1 new switch gear. OHL will install 12 single phase pad mounted transformers and 4 three phase pad mounted transformers.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed and new underground primary distribution will improve reliability to the local customers. As mentioned, these customers are at risk due to the lack of backup capability in the event of a failure at MS#4.

Safety

The design and construction of this pole line and underground primary to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees and reduced overhead infrastructure will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Access	
Project Number: CP 2017-1 Project Title: Various General Service Capital	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$(100,000)	$ 100,000

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will connect approximately 5 new general service customer demand projects consisting of a mix of overhead and underground servicing.

Efficiency, Customer Value, Reliability

OHL whenever possible will connect new customers to the 27.6kV system, in order to avoid future conversion costs.

OHL also requires the customer to install underground facilities whenever feasible. The new underground facilities are less susceptible to tree contacts and adverse weather.

Safety

The design and equipment installed for this project meets current standards.

Environmental Benefits

By installing new customers onto the 27.6kV system, the line losses are reduced on the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL forecasts that there will be approximately 5 new general service customer connections.

Investment Category: System Access	
Project Number: CP 2017-5 Project Title: Various Subdivisions	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$(175,710)	$ 286,342

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. This includes new subdivision developments.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will energize new developments and connect services as the houses are constructed; approximately 150 connections). Also, OHL will connect services for previously energized subdivisions.

Efficiency, Customer Value, Reliability

The infrastructure for these developments will be installed in a joint use trench during the construction of this development. This allows for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: Miscellaneous	
Project Number: Misc-2017 Project Title: MISCELLANEOUS CAPITAL PROJECTS	Project Start Date: Project Completion Date:

Account 1850	Account 1855	Account 1860	Account 1920	Account 1925
$ 46,200	$ 8,000	$ 16,764	$ 32,000	$ 42,000
Account 1935	**Account 1940**	**Account 1945**	**Account 1995**	**Total Project**
$ 2,000	$ 5,000	$ 5,000	$ (22,764)	156,964

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B00-2017 - Failed Transformer Replacement $46,200

CP 2017 – 2 - Various Residential Capital Contribution Projects $8,000

CP 2017 – 3 - Estimated Various Embedded Generation Projects (>10kW) $12,992

CP 2017 – 4 - Estimated Various Embedded Generation Projects (<10 kW) $3,772

GP 2017 – 1 - Computer Hardware $32,000

GP 2017 – 2 - Computer Software $42,000

GP 2017 – 3 - Stores $2,000

GP 2017 – 4 - Tools $5,000

GP 2017 – 5 - Testing Equipment $5,000

2018 Capital Expenditures

Category	In Service Date	Reference Number	Project Description	2018 Budget	Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995
System Service	2018	B181-2018	Robb Boulevard 27.6kV Conversion	$ 634,721	$ 70,667	$ 22,791	$ 192,194	$ 106,678	$ 227,012	$ 15,380		
System Service	2018	B183-2018	C-Line & Century Drive 27.6kV Conversion	$ 73,938			$ 31,480	$ 20,297	$ 22,161			
System Access	2018	CP 2018- 1	Various General Service Capital Contribution Projects	$ 100,000	$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$ (100,000)
System Access	2018	CP 2018 - 5	Various Subdivisions	$ 286,342			$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$ (175,710)
Miscellaneous	2018	Misc - 2018	Miscelleneous Capital Projects	$ 104,098	$ 25,102	$ 8,032			$ 46,200	$ 8,000	$ 16,764	$ (22,764)
Total			**Budget Capital Expenditures - Distribution**	**$ 1,199,099**	**$ 109,768**	**$ 44,823**	**$ 299,743**	**$ 204,472**	**$ 382,598**	**$ 111,930**	**$ 45,764**	**$ (298,474)**

Category	In Service Date	Reference Number	Project Description	2018 Budget	Account 1920	Account 1925	Account 1930	Account 1935	Account 1940	Account 1945	Account 1955
General Plant	2018	GP 2018 - 1	Misc Computer Software	62,000		$ 62,000					
General Plant	2018	Misc - 2018	Miscelleneous Capital Projects	90,500	$ 42,500		$ 35,000	$ 2,000	$ 5,000	$ 5,000	$ 1,000
Total			**Budget Capital Expenditures - General**	**152,500**	**42,500**	**-**	**35,000**	**2,000**	**5,000**	**5,000**	**1,000**

Total 2018 Capital Expenditures	**$ 1,053,125**

Investment Category: System Service	
Project Number: B181-2017 Project Title: Robb Boulevard 27.6kV	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Total Project
$ 70,667	$ 22,791	$ 192,194	$ 106,678	$ 227,012	$ 15,380	$ 634,721

A. General Information on the Project/Activity

This is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the 4kV system to the 27.6kV system.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will supply excavation for the new poles and anchors. OHL will install 12 new poles, guying and anchoring. OHL will transfer all existing 3 phase primary and neutral wires. OHL will install 2 single phase overhead transformers and 2 three phase overhead transformer banks. OHL will transfer all existing overhead and underground services. A subcontractor will install new directional bore duct as needed. OHL will install new primary cables and 6 new risers. OHL will install 8 three phase pad mounted transformers.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. A new overhead three phase feed and new underground primary distribution will improve reliability to the local customers. The legacy transclosures are a reliability risk due to the lack of replacement in the event of a failure.

Safety

The design and construction of this pole line and underground primary to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure. The new locations of poles and transformers will reduce the tree trimming requirements in the area.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other third party attachers regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system. The increased clearances to the trees and reduced overhead infrastructure will reduce the tree trimming requirements in this area.

C. Category-specific requirements for each Project/Activity

OHL's annual system inspections have recognized these assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Service	
Project Number: B183-2017 Project Title: C-Line & Century Drive 27.6kV	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Total Project
$ 31,480	$ 20,297	$ 22,161	$ 73,938

A. General Information on the Project/Activity

This is a continuation of OHL's voltage conversion program. The specific assets were targeted due to their geographical locations, electrical location, condition and age. OHL will convert the area from the 4kV system to the 27.6kV system.

B. Evaluation criteria and information requirements for each Project/Activity

A subcontractor will install directional bore ducts as needed. OHL will install new primary cables and terminations. OHL will install 3 new pad mounted transformers, new vaults and grounding.

Efficiency, Customer Value, Reliability

The assets in this area are coming to end of life and conversion to 27.6kV can be completed at the same time. New underground primary distribution will improve reliability to the local customers.

Safety

The design and construction of this pole line and underground primary to the improved current standards will result in improved worker safety for future maintenance programs as opposed to the legacy infrastructure.

Co-ordination

OHL will work closely with customers, the Town of Orangeville and other utilities regarding the design and timing of the project.

Environmental Benefits

OHL is converting from 4kV to 27.6kV. The higher voltage will provide lower line loss over the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL annual system inspections have recognized these area assets at end of life. This coupled with OHL's overall 27.6kV system conversion plan resulted in the decision to convert this area. The geographical location and electrical connectivity of this area made also made this area a higher priority than other voltage conversion projects.

Investment Category: System Access	
Project Number: CP 2018-1 Project Title: Various General Service Capital	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 14,000	$ 14,000	$ 14,000	$ 14,000	$ 28,000	$ 14,000	$ 2,000	$(100,000)	$ 100,000

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will connect approximately 5 new general service customer demand projects consisting of a mix of overhead and underground servicing.

Efficiency, Customer Value, Reliability

OHL whenever possible will connect new customers to the 27.6kV system, in order to avoid future conversion costs.

OHL also requires the customer to install underground facilities whenever feasible. The new underground facilities are less susceptible to tree contacts and adverse weather.

Safety

The design and equipment installed for this project meets current standards.

Environmental Benefits

By installing new customers onto the 27.6kV system, the line losses are reduced on the primary distribution system.

C. Category-specific requirements for each Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. OHL forecasts that there will be approximately 5 new general service customer connections.

Investment Category: System Access	
Project Number: CP 2018-5 Project Title: Various Subdivisions	Project Start Date: Project Completion Date:

Account 1840	Account 1845	Account 1850	Account 1855	Account 1860	Account 1995	Total Project
$ 62,070	$ 63,497	$ 59,226	$ 74,550	$ 27,000	$(175,710)	$ 286,342

A. General Information on the Project/Activity

OHL is obligated under the DSC to connect new customer services that are funded through contributed capital. This includes new subdivision developments.

B. Evaluation criteria and information requirements for each Project/Activity

OHL will energize new developments and connect services as the houses are constructed; approximately (150 connections). Also, OHL will connect services for previously energized subdivisions.

Efficiency, Customer Value, Reliability

The infrastructure for these developments will be installed in a joint use trench during the construction of this development. This allows for reduced installation costs to the developer and all joint use trench parties.

Safety

The design and equipment installed for this project meet current standards.

Economic Development

The assets installed in this project will service the existing development as well as future developments in the area.

C. Category-specific requirements for each Project/Activity

OHL is obligated to connection new subdivision developments under the DSC. Capital Contribution was received through an economic evaluation.

Investment Category: Miscellaneous	
Project Number: Misc-2018 Project Title: MISCELLANEOUS CAPITAL PROJECTS	Project Start Date: Project Completion Date:

Account 1830	Account 1835	Account 1850	Account 1855	Account 1860	Account 1920	Account 1930
$ 25,102	$ 8,032	$ 46,200	$ 8,000	$ 16,764	$ 42,500	$ 35,000

Account 1935	Account 1940	Account 1945	Account 1955	Account 1995	Total Project
$ 2,000	$ 5,000	$ 5,000	$ 1,000	$ (22,764)	194,598

A. General Information on the Project/Activity

Provision is made for urgent and necessary equipment replacement identified as a result of routine system inspections and customer service calls. Reactive renewal of assets with a "run to failure" replacement strategy are included in this category (e.g. distribution transformers, underground cable). This category also includes replacement or adjustment to distribution system plant as required to accommodate customer demand work. Also included in this category are small tool purchases, computer hardware and software purchases, meters and transformer purchases.

Multiple small jobs completed throughout the year, equipment purchases, and computer purchases all under $50,000 materiality.

B00-2018 - Failed Transformer Replacement $46,200

CP 2018 – 2 - Various Residential Capital Contribution Projects $8,000

CP 2018 – 3 - Estimated Various Embedded Generation Projects (>10kW) $12,992

CP 2018 – 4 - Estimated Various Embedded Generation Projects (<10 kW) $3,772

GP 2018 – 2 - Computer Hardware $42,500

GP 2018 – 3 - Vehicle Replacement $35,000

GP 2018 – 4 - Stores $2,000

GP 2018 – 5 - Tools $5,000

GP 2018 – 6 - Testing Equipment $5,000

GP 2018 – 7 - Communication Equipment $1,000

Non-Distribution Activities

OHL installed 2 solar projects in 2010, a solar rooftop on our operations building and solar flair. These two projects amounted to 149,680 and are not included in our rate base. OHL does not have plans for any other non-distribution projects.

PP&E Deferral Account and Request for Disposition

Per the Board's letter of July 17, 2012, OHL has elected to remain on CGAAP and implemented regulatory accounting changes for depreciation expense and capitalization policies. OHL's application for 2014 rates reflect that these changes were made. OHL changed the useful lives of our assets effective January 1, 2012 and made a slight change in our capitalization of overheads effective January 1, 2013 as referred to in Exhibit 2, Tab 5, Schedule 11.

These accounting changes under CGAAP have been implemented consistent with the Board's regulatory accounting policies as set out for MIFRS as contained in the *Report of the Board, Transition to International Financial Reporting Standards*, EB-2008-0408, the Kinectrics Report, and the Revised 2012 APH.

On July 17, 2012, the Board issued a letter stating they will permit electricity distributors electing to remain on Canadian GAAP ("CGAAP") in 2012 to implement regulatory accounting changes for depreciation expense and capitalization policies effective on January 1, 2012. Due to the work completed during 2010 and 2011, OHL decided to make the change to depreciation and capitalization policies effective January 1, 2012.

Impact on Fixed Assets

OHL has followed the accounting treatment as published in the July 2012 FAQs. The accounting requirements and treatment OHL is using in Account 1576 to record the financial differences arising as a result of changes to accounting depreciation or capitalization policies permitted by the Board under Canadian GAAP in 2012.

The amount of the cumulative variance recorded in this account will be refunded to the ratepayers. Please refer to Exhibit 9, Tab 7, Schedule 1 for disposition of the rate rider.

OHL has provided Appendix 2- ED that determines the result of the deferral account amount to be refunded.

Appendix 2-ED
Account 1576 - Accounting Changes under CGAAP
2012 Changes in Accounting Policies under CGAAP

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

	2010 Rebasing Year	2011	2012	2013	2014 Rebasing Year	2015	2016	2017	2018
Reporting Basis	CGAAP	IRM	IRM	IRM	CGAAP - ASPE	IRM	IRM	IRM	IRM
Forecast vs. Actual Used in Rebasing Year	Forecast	Actual	Actual	Forecast	Forecast				
			$	$	$	$	$	$	$
PP&E Values under former CGAAP									
Opening net PP&E - Note 1			14,250,481	15,218,427					
Net Additions - Note 4			1,238,037	1,355,921					
Net Depreciation (amounts should be negative) - Note 4			-270,091	- 1,112,985					
Closing net PP&E (1)			15,218,427	15,461,363					
PP&E Values under revised CGAAP (Starts from 2012)									
Opening net PP&E - Note 1			14,250,481	15,595,344					
Net Additions - Note 4			1,102,538	1,225,750					
Net Depreciation (amounts should be negative) - Note 4			242,325	- 538,232					
Closing net PP&E (2)			15,595,344	16,282,861					
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP			-376,917	-821,499					

Effect on Deferral and Variance Account Rate Riders

Closing balance in Account 1576	- 821,499	**WACC**	5.63%
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	- 231,091	**# of years of rate rider disposition period**	5
Amount included in Deferral and Variance Account Rate Rider Calculation	- 1,052,590		

CAPITALIZATION POLICY

OHL has changed accounting policies effective January 1, 2012 for depreciation expense and January 1, 2013 for capitalization of overheads. In preparation of transitioning to International Financial Reporting Standards, during 2012 OHL conducted a review of the costs that were included in our overhead rates. Commencing 2013, OHL removed safety and training from the overhead costs as they were not directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. OHL's capitalization policy is included as Appendix A.

CAPITALIZATION POLICY

POLICY STATEMENT & PURPOSE

It is the policy of the company to maintain strong financial control over expenditures for capital assets by evaluating and approving capital requests for projects that enhance or improve the efficiency of the Company's assets. The policy describes the process used for determining if expenditures should be capitalized or expensed. A materiality amount is used and any expenditure below that threshold will be expensed to operations in the current year.

GUIDELINES

Capital Assets

Capital Assets include tangible assets which include property, plant, and equipment provided they are held for use in the production or supply of goods and services. A capital expenditure must provide a benefit lasting beyond one year. Capital expenditures also include the improvement or "betterment" of existing assets. Intangible assets are also considered capital assets and are identified as assets that lack physical substance.

Betterment

A "betterment" is a cost which enhances the service potential of a capital asset and is therefore capitalized. A "betterment" includes increasing the capacity of the asset, lowering associated operating costs, improving the quality of output or extending the asset useful life. This enhancement can result in an increase in physical output or service capacity, a decrease to operating costs, extension of the useful life of the asset, or improvement in the quality of the asset's output. Service potential may be enhanced when there is an increase in physical output or service capacity, associated operating costs are lowered, the useful life is extended, or the quality of output is improved. For example a refurbished transformer in which the service potential has been enhanced should be capitalized. Further, if during an underground fault repair, the work results in a reconfiguration of the asset that will clearly benefit future periods, there may be an argument to capitalize the work.

Repair

A repair is a cost incurred to maintain the service potential of a capital asset. Expenditures for repairs are expensed to the current operating period. Expenditures for

repairs and/or maintenance designed to maintain an asset in its original state are not capital expenditures and should be charged to an operating account.

MATERIALITY

All additions to capital assets and betterments will be capitalized subject to materiality limits as set out in this policy. At times the administrative costs of capitalizing an asset may outweigh the intended benefits. While the expenditure may meet the definition to qualify as a capital asset, a level is set, which if an expenditure falls below, it is not capitalized but charged to expense in the current period. This level is known as a materiality limit.

Materiality Limits

Identifiable Assets

Distribution Plant	$ 1,000
General Plant	$ 1,000

Identifiable Assets

An identifiable capital asset is an asset that has a sufficiently high unit cost and is easily identifiable for the asset to be individually tracked and recorded.

Similar assets within the General Plant category may be grouped together when purchased, which will cause them to be above the materiality limit (for example 10 chairs at $125.00 each).

CAPITAL ASSET RECORDS

Cost

Cost is the amount of consideration given up to acquire, construct, develop or better a capital asset. Capital assets will be recorded at the fully allocated cost.

Costs for capital assets installed or erected by OHL include:

- Direct Labour
- Direct Material
- Directly attributable overheads for labour, material and vehicles
- Contractor costs, if any

Fully Allocated costs

Fully allocated costs include all expenditures necessary to put a capital asset in service including all overhead costs based on full absorption costing.

Amortization

Capital assets are generally amortized based on a method and life set by the OEB which is considered a suitable indicator of estimated useful life for the electrical distribution industry. Large and unique capital expenditures will be reviewed on an individual basis to determine the expected life and appropriate method of depreciation. The half year rule is utilized for amortization purposes, with a half year of amortization being recorded in the year of acquisition and a half year being recorded in the year of disposal.

Capital Spares

Spare transformers and meters will be accounted for as capital assets since they form an integral part of the reliability program for a distribution system. These spares are held for the purpose of backing up transformers and meters in-service for a distribution system.

Work in Process

Capital assets that are included in incomplete jobs at year are considered work in process. These assets are recognized as capital assets and amortized when either the asset is put into service or construction is substantially completed.

Regulatory Extraordinary Items

Extraordinary items will be identified separately provided they exceed the materiality threshold established by the OEB. There may be instances where the cost of a non-capital expenditure may be deferred or in effect capitalized. For example a major infrequent repair on an existing asset, a regulatory process resulting in a major cost to the operating plant without actual replacement or betterment, and repairs to property loss resulting from extraordinary events such as an ice storm are costs which may be eligible for deferment. Recovery of extraordinary items through rates as a “Z” Factor expense will follow OEB guidelines.

Disposals and Write Offs

For assets taken out of service, the asset cost and the related accumulated amortization is removed from the records. Any difference between the proceeds and the unamortized asset cost including removal costs are recorded as a gain or loss in the year of disposal.

To determine if an asset should be capitalized as a betterment or expensed as a repair, the following questions should be asked:

- Is there an increase in the previously assessed physical output or service capacity of the asset?
- Are there significantly lower associated operating costs (efficiency)?
- Is the original useful life of the asset extended?
- Is the quality or efficiency of the output improved?

If at least one of these questions is answered “Yes”, then it is a betterment.

POLICY COMPLIANCE

All current practices will comply with OEB Accounting Procedures Handbook and the Canadian Institute of Chartered Accountants (CICA) Handbook. Employees must report incidents of non-compliance relating to this policy in a timely manner to the Policy Owner. Non-compliance of a serious nature will be immediately reported to the President. Determination of non-compliance issues of a serious nature will be the responsibility of the Policy Owner.

CAPITALIZATION OF OVERHEADS

In compliance with the Board's letter issued July 17, 2012 which state that utilities must change their capitalization policies, OHL has adopted these mandatory changes effective on January 1, 2013.

On February 24, 2010 the OEB issued additional guidance on the accounting for overhead costs associated with capital work. In this letter the OEB specifically noted that the Board was requiring full compliance with IFRS requirements on capitalization of overheads which would result in a reduction in capitalized overhead for some electricity distributors that had previously capitalized administration and overhead costs.

Effective January 1, 2013, OHL has changed its accounting policy for the accounting of overhead costs associated with capital work as clarified by the Board in its letter dated February 24, 2010. During the process of completing our position paper for being IFRS compliant, an analysis was completed by BDO Canada LLP that established there were virtually no capitalized general overhead costs other than safety and training costs. This change results in a slight decrease in the amount of costs capitalized and an increase in operating expenses.

OHL has identified the burden rates related to the capitalization of costs of self-constructed assets in the table below. The burden rates have changed since the last rebasing application as OHL removed safety and training costs from the overhead to administrative costs.

Table 2:17 Overhead Rates

Overhead Type	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test Year
Lines Labour Overhead	80%	80%	80%	80%	65%	62%
Engineering Labour Overhead	45%	45%	45%	45%	47%	47%
Material Overhead	25%	25%	25%	25%	25%	25%
Vehicle Rates per hour:						
Under 3 tons - pickups/vans	$ 15.00	$ 15.00	$ 15.00	$ 15.00	$ 15.00	$ 20.00
Under 3 tons - dump	$ 30.00	$ 30.00	$ 25.00	$ 20.00	$ 20.00	$ 15.00
Over 3 tons	$ 45.00	$ 45.00	$ 40.00	$ 40.00	$ 30.00	$ 30.00

Appendix 2-DB Overhead Expenses

Appendix 2-DB
Overhead Expense

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include overhead costs that are currently capitalized on self-constructed assets under revised CGAAP or ASPE (with the changes in capitalization and depreciation expense policies).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Nature of the Overhead Costs	**Dollar Impact on PP&E Historic Year**	**Dollar Impact on PP&E Bridge Year**	**Dollar Impact on PP&E Test Year**	**Dollar Impact - PP&E Variance Test versus Bridge**	**Dollar Impact - PP&E Variance Test versus Historic**	**Directly Attributable? (Y/N)**	**Reasons why the overhead costs are allowed to be capitalized under CGAAP or ASPE (with the changes in policies) given limitations on capitalized overhead**
employee benefits				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of site preparation				$ -	$ -	N	These costs are not currently capitalized by OHL
initial delivery and handling costs				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of testing whether the asset is functioning properly				$ -	$ -	N	These costs are not currently capitalized by OHL
professional fees				$ -	$ -	N	These costs are not currently capitalized by OHL
				$ -	$ -		
costs of opening a new facility				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of introducing a new product or service (including costs of advertising and promotional activities)				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of conducting business in a new location or with a new class of customer (including costs of staff training)				$ -	$ -	N	These costs are not currently capitalized by OHL
administration and other general overhead costs				$ -	$ -	N	These costs are not currently capitalized by OHL
				$ -	$ -		
				$ -	$ -		
				$ -	$ -		
				$ -	$ -		
Total	$ -	$ -	$ -	$ -	$ -		

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include overhead costs that were capitalized on self-constructed assets under CGAAP but are no longer capitalized under revised CGAAP or ASPE (with the changes in capitalization and depreciation expense policies) and are included in OM&A.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Nature of the Overhead Costs	**Dollar Impact on OM&A Historic Year**	**Dollar Impact on OM&A Bridge Year**	**Dollar Impact on OM&A Test Year**	**Dollar Impact - OM&A Variance Test versus Bridge**	**Dollar Impact - OM&A Variance Test versus Historic**	**Directly Attributable? (Y/N)**	**Reasons why the overhead costs are allowed to be capitalized under CGAAP or ASPE (with the changes in policies) given limitations on capitalized overhead**
employee benefits				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of site preparation				$ -	$ -	N	These costs are not currently capitalized by OHL
initial delivery and handling costs				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of testing whether the asset is functioning properly				$ -	$ -	N	These costs are not currently capitalized by OHL
professional fees				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of opening a new facility				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of introducing a new product or service (including costs of advertising and promotional activities)				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of conducting business in a new location or with a new class of customer (including costs of staff training)				$ -	$ -	N	These costs are not currently capitalized by OHL
administration and other general overhead costs				$ -	$ -	N	These costs are not currently capitalized by OHL
Safety Costs	$ -	$ 46,416	$ 50,568	$ 4,152	$ 50,568	N	Safety costs are not directly attributable
				$ -	$ -		
				$ -	$ -		
				$ -	$ -		

COST OF ELIGIBLE INVESTMENT FOR CONNECTION OF QUALIFYING GENERATION FACILITY

OHL does not foresee has included any costs for eligible investments as described in section 79.1 of the OEB Act and Reg. 330/09 under the Act. This includes any facilities forecasted to enter into service beyond the test year.

ADDITION OF ICM ASSETS TO RATE BASE

OHL has not, in the past, applied for a rate adder to recover investment through the OEB's Incremental Capital Module.

SERVICE QUALITY & RELIABILITY PERFORMANCE

OHL tracks service reliability statistics SAIDI (System Average Interruption Duration Index) and SAIFI (System Average Interruption Frequency Index) including and excluding loss of supply related incidents. However, reliability statistics excluding loss of supply have only been recorded since 2009. The following shows results for the past 4 years.

Appendix 2-G
Service Reliability Indicators
2008 - 2012

Index	Includes outages caused by loss of supply					Excludes outages caused by loss of supply				
	2008	2009	2010	2011	2012	2008	2009	2010	2011	2012
SAIDI	1.51	0.84	2.84	5.46	1.54		0.45	1.00	1.53	1.08
SAIFI	1.09	0.71	1.82	3.15	1.50		0.35	0.88	1.97	1.18

5 Year Historical Average

SAIDI		2.438		1.015
SAIFI		1.654		1.095

OHL is committed to the reliability of the distribution system and has set 2014 target indices for SAIDI and SAIFI as follows:

Table 3.9 – Target Indices for 2014

	Excluding Loss of Supply
SAIDI	1.5
SAIFI	1.1

Excludes outages caused by Loss of Supply

In 2011 performance is below the established standard. OHL's customers experienced a higher than average number of outages in 2011. The main non-loss of supply causes were Defective Equipment and Foreign Interference. During a circuit reconfiguration due to loss of supply, a failed connection caused a large outage. As a remedy, OHL replaced the switch as well as installed an additional load break switch to increase future switching capabilities between the

27.6kV feeders. As a remedy to the large outage caused by Foreign Interference, OHL has completed capital projects to reduce the possibility of reoccurrence.

Includes outages caused by Loss of Supply

In 2010 through to 2012 performance is below the established standard. OHL's loss of supply outages in recent years has been caused by weather events and defective equipment failures that have occurred outside of OHL's service area.

In order to meet our targets going forward OHL will need to continue to invest in capital and maintenance programs. In particular, the capital programs previously noted in Exhibit 2 with a primary driver of asset renewal are aimed at rebuilding infrastructure with a high probability of failure. Renewal of these assets removes the risk to reliability and safety that would otherwise be unacceptable.

In addition to the reliability indices, OHL also measures service quality indicators ("SQIs"). The table below summarizes OHL's reported SQIs for the historical years 2008 and 2009. In 2010, the SQI's were replaced by the Electricity Service Quality Requirements (ESQRs).

Table 3.10 - Reported Service Quality Indicators (SQIs)

Indicator	OEB Minimum Standard	2008	2009	2010	2011	2012
Low Voltage Connections	90.0%	100.0%	100.0%	100.0%	100.0%	97.3%
High Voltage Connections	90.0%	N/A	N/A	N/A	N/A	N/A
Telephone Accessibility	65.0%	100.0%	100.0%	99.9%	100.0%	100.0%
Appointments Met	90.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Written Response to Enquires	80.0%	100.0%	100.0%	91.2%	99.7%	100.0%
Emergency Urban Response	80.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Emergency Rural Response	80.0%	N/A	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate	10.0%		0.0%	0.1%	0.1%	0.0%
Appointment Scheduling	90.0%		100.0%	93.7%	96.4%	99.8%
Rescheduling a Missed Appointment	100.0%		100.0%	100.0%	100.0%	N/A
Reconnection Performance Standard	85.0%				100.0%	100.0%

Exhibit 3

Operating Revenue

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Exhibit	Tab	Schedule	Appendix	Contents
3 – Operating Revenue				
	1	1		Overview of Operating Revenue
		2		Operating Revenue & Volumes Variance Analysis
	2			**Load Forecast**
		1		Overview of Load Forecast
		2		Approach to Weather Normalized Load & Customer Forecast
		3		Load Forecast Methodology
		4		Approach to Conservation and Demand Management
		5		Appendix 2-I Load Forecast CDM Adj. Workform
			A	2006-2010 OPA Results
			B	2011 Final Results
			C	2012 Final Results
	3			**Other Operating Revenue**
		1		Appendix 2-H Breakdown of Other
		2		Variance Analysis on Other Distribution Revenues
		3		Proposed Specific Service Charges
		4		Revenues from Affiliate Transactions, shared services or corporate cost allocation.
			D	EDDVAR Continuity Schedule

OVERVIEW OF OPERATING REVENUE:

OHL's 2014 forecasted revenues recovered through its currently approved distribution rates will be $5,045,019 (exclusive of all rate riders). This amount is determined by applying the currently approved distribution rates to the forecasted consumption and customer counts. OHL's projected customer, volumes and revenues calculated at current rates are presented below.

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	89,706,964		123,899		2,014,599	1,255,897	3,270,496		3,270,496
GS < 50 kW	36,780,123		13,690		455,472	371,479	826,952		826,952
GS >50 to 4999 kW	120,031,135	289,617	1,476		274,875	635,043	909,918	79,731	830,188
Sentinel Lights	122,536	339		1,866	6,195	4,387	10,582		10,582
Street Lighting	1,861,618	5,230		34,436	51,998	43,702	95,701		95,701
Unmetered and Scattered	358,304			1,248	7,912	3,189	11,101		11,101
	248,860,679	**295,186**	**139,065**	**37,550**	**2,811,052**	**2,313,698**	**5,124,750**	**79,731**	**5,045,019**

OHL's has applied the projected customer, volumes and revenues and calculated at the proposed rates.

Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate	Total Fixed Revenue	Total Variable Revenue	Transformer Allowance	Gross Distribution Revenue
Residential	3,317,885	65.61%	16.50	$0.0142	$ 2,043,790	$ 1,274,095		3,317,885
GS < 50 kW	790,021	15.62%	31.78	$0.0096	$ 435,131	$ 354,889		790,021
GS >50 to 4999 kW	832,480	16.46%	186.74	$2.1980	$ 275,635	$ 556,846	$ 79,731	912,211
Sentinel Lights	10,610	0.21%	3.33	$12.9810	$ 6,211	$ 4,399		10,610
Street Lighting	95,691	1.89%	1.51	$8.3553	$ 51,993	$ 43,698		95,691
Unmetered and Scattered	10,274	0.20%	5.87	$0.0082	$ 7,322	$ 2,951		10,274
TOTAL	**5,056,960**	**100.00%**			**$ 2,820,082**	**$ 2,236,878**	**$ 79,731**	**$ 5,136,691**

OHL currently provides a Transformer Ownership Allowance Credit of .60 $/kW to those customers that own their own transformer facilities. OHL is proposing to maintain this rate for the 2014 Test Year for eligible customers.

A summary of all operating revenue is presented below in Table 3-1 and provides a comparison of total revenues from the 2010 OEB approved year to the 2014 Test Year. OHL has removed any rate riders in the analysis to better compare the year over year distribution revenue.

Table 3-1 Summary of Revenue

Summary of Operating Revenue Table	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test
No Rate Riders	**($'s)**	**($'s)**	**($'s)**	**($'s)**	**($'s)**	**($'s)**
Throughput Revenue						
Residential	3,154,030	3,095,736	3,061,744	3,184,216	3,235,388	3,317,885
GS < 50 kW	812,424	761,505	779,347	816,024	822,712	790,021
GS > 50 kW	838,254	762,229	847,997	838,638	835,160	832,480
Streetlight	47,858	34,738	52,460	78,109	88,376	95,691
Sentinel Light	6,384	2,728	3,164	12,209	10,084	10,610
Unmetered Scattered Load	14,621	14,239	5,739	19,332	10,972	10,274
Total	**4,873,572**	**4,671,175**	**4,750,452**	**4,948,527**	**5,002,691**	**5,056,960**
Other Distribution Revenue						
SSS Admin Revenue	26,087	29,420	27,745	30,412	30,311	31,020
Late Payment Charges	37,522	38,019	42,726	35,758	39,171	37,958
Specific Service Charges	133,075	156,473	196,110	214,612	181,079	199,731
Other Distribution Revenue	100,592	78,468	86,792	81,977	80,846	75,896
Other Income and Expenses	160,862	194,493	197,879	196,408	115,393	121,483
PPE Changes 4305				(173,590)	(879,000)	
Total	**458,139**	**496,873**	**551,253**	**385,577**	**(432,199)**	**466,088**
Grand Total:	**5,331,711**	**5,168,047**	**5,301,705**	**5,334,104**	**4,570,493**	**5,523,048**

Year over year variance Analysis on the operating revenues are presented at the next section.

Operating Revenue & Volumes Variance Analysis

A summary of historical and forecast operating revenues including any rate riders is presented in Table 3-1. A variance analysis for the other net operating revenue will be provided further in Tab 3 Schedule 2 of this Exhibit. In the table below, OHL has identified the rate rider revenue included in the throughput revenue amounts. The 2011 LRAM rate rider, the 2012 Smart Meter disposition rate rider, the 2012 Smart Meter incremental revenue rate rider, and OHL's Smart Meter Decision (EB-2011-0190) Smart Meter rate adder revenues from 2006-2012 have been removed from the throughput revenue for each class in order to avoid a distorted revenue comparison. The 2013 forecast for rate rider is also shown below but not included in the analysis. OHL is using the revenue dollars without the rate riders included in order to provide a better comparison. The table below indicates the rate riders discussed above and the revenues generated in 2011 and 2012 and projected for 2013 are listed below:

Rate Riders	2011 Actual	2012 Actual	2013 Forecast
2011 IRM LRAM Rate Rider	52,758	39,567	
2012 IRM SMDR Rate Rider		(36,969)	(23,445)
2012 IRM SMIRR Rate Rider		227,394	442,438
2012 IRM PILs Rate Rider		199,474	100,725
2006-2011 Smart Meter Adder		556,925	
2012 Smart Meter Adder		91,402	
Total	**52,758**	**1,077,793**	**519,717**

Table 3-1: Revenue Summary						
Summary of Operating Revenue Table	**2010 Board Approved**	**2010 Actual**	**2011 Actual**	**2012 Actual**	**2013 Bridge**	**2014 Test**
	($'s)	($'s)	($'s)	($'s)	($'s)	($'s)
Distribution Revenue With Rate Riders						
Residential	3,154,030	3,095,736	3,099,575	4,031,218	3,235,388	3,317,885
GS < 50 kW	812,424	761,505	781,345	1,000,474	822,712	790,021
GS > 50 kW	838,254	762,229	860,926	882,410	835,160	832,480
Streetlight	47,858	34,738	52,460	80,062	88,376	95,691
Sentinel Light	6,384	2,728	3,164	12,236	10,084	10,610
Unmetered Scattered Load	14,621	14,239	5,739	19,920	10,972	10,274
Total	**4,873,572**	**4,671,175**	**4,803,210**	**6,026,320**	**5,002,691**	**5,056,960**
Distribution Revenue Without Rate Riders						
Residential	3,154,030	3,095,736	3,061,744	3,184,216	3,235,388	**3,317,885**
GS < 50 kW	812,424	761,505	779,347	816,024	822,712	**790,021**
GS > 50 kW	838,254	762,229	847,997	838,638	835,160	**832,480**
Streetlight	47,858	34,738	52,460	78,109	88,376	**95,691**
Sentinel Light	6,384	2,728	3,164	12,209	10,084	**10,610**
Unmetered Scattered Load	14,621	14,239	**5,739**	19,332	10,972	**10,274**
Total Without Rate Riders	**4,873,572**	**4,671,175**	**4,750,452**	**4,948,527**	**5,002,691**	**5,056,960**
Difference Due to Rate Riders		**-**	**52,758**	**1,077,793**	**-**	**-**
Percentage of Total Revenue	**91.4%**	**90.4%**	**89.6%**	**92.8%**	**109.5%**	**91.6%**
Other Distribution Revenue						
SSS Admin Revenue	26,087	29,420	27,745	30,412	30,311	31,020
Late Payment Charges	37,522	38,019	42,726	35,758	39,171	37,958
Specific Service Charges	133,075	156,473	196,110	214,612	181,079	199,731
Other Distribution Revenue	100,592	78,468	86,792	81,977	80,846	75,896
Other Income and Expenses	160,862	194,493	197,879	196,408	115,393	121,483
PPE Changes 4305				(173,590)	(879,000)	
Total	**458,139**	**496,873**	**551,253**	**385,577**	**(432,199)**	**466,088**
Total excluding Rate Riders	**5,331,711**	**5,168,047**	**5,301,705**	**5,334,104**	**4,570,493**	**5,523,048**
Grand Total including Rate Riders:	**5,331,711**	**5,168,047**	**5,354,463**	**6,411,897**	**4,570,493**	**5,523,048**

2010 Board Approved:

OHL's operating revenue in fiscal 2010 was approved at $5,331,711. Throughput forecasted revenue was $4,873,572 or 91.4% of total revenues. Other net operating revenue accounts for the remaining revenue amounting to $496,873.

2010 Actual:

OHL's operating revenue in fiscal 2010 was $ **5,168,047**. Throughput revenue was $ **4,671,175** or **90.4%** of total revenues. Other net operating revenue accounts for the remaining $ **496,873**.

Table 3-20: Comparison 2010 Actual to 2010 Board Approved

Throughput Revenue without Rate Riders	2010 Board Approved	2010 Actual	Difference from 2010 Board Approved	Difference %
	($'s)	($'s)	($'s)	
Distribution Revenue				
Residential	3,154,030	3,095,736	(58,294)	-1.8%
GS < 50 kW	812,424	761,505	(50,920)	-6.3%
GS > 50 kW	838,254	762,229	(76,025)	-9.1%
Streetlight	47,858	34,738	(13,121)	-27.4%
Sentinel Light	6,384	2,728	(3,656)	-57.3%
Unmetered Scattered Load	14,621	14,239	(382)	-2.6%
Total	4,873,572	4,671,175	(202,398)	-4.2%

Throughput revenue for 2010 was 4.2% or $202,398 lower than the amount approved in the 2010 EDR primarily due the timing difference between the 2010 Actual amounts which are based on the fiscal year of January 1 to December 31, 2010, and the 2010 EDR amounts, which are based on the rate year of May 1, 2010 to April 30, 2011, since the 2010 rates did not come into effect until May 1, 2010.

The table below compares the 2010 EDR Approved billing quantities to the 2010 Actual quantities. The predicted residential customers was 82 more than the actual amount. The general service less than 50 kW was less than the actual by 83 customers due to a reporting error in our new CIS system. The customer count was corrected in 2011.

Table 3-21: Comparison 2010 Acutal to 2010 Board Approved								
	Customer/Connections			kWh		kW		
Billing Quantities	2010 Board Approved	2010 Actual	Difference	2010 Board Approved	2010 Actual	2010 Board Approved	2010 Actual	Volumetric Difference
Residential	10,045	9963	-82	85,739,256	86,211,880			472,624
GS < 50 kW	1,081	1163	83	38,644,867	36,096,661			-2,548,206
GS > 50 kW	133	130	-3			294,391	298,437	4,045
Streetlight	2,724	2782	58			5,069	4,953	-116
Sentinel Light	170	165	-5			357	352	-6
Unmetered Scattered Load	151	158	7	374,473	373,728			-745
Total	**14,303**	**14,361**	**58**	**124,758,596**	**122,682,269**	**299,818**	**303,741**	**-2,072,403**

2011 Actual:

OHL's operating revenue in fiscal 2011 was $ **5,354,463** with rate riders and $ **5,301,705** , as shown in Exhibit 3, Tab 1, Table 3-22. Throughput revenue totaled $ **4,750,452** or **89.6%** of total revenues without rate riders. Other net operating revenue accounts for the remaining revenue of $ **551,253** .

Comparison 2010 Actual to 2011 Actual – Throughput Revenue*:*

Table 3-22: Comparison 2010 Actual to 2011 Actual				
Throughput Revenue without Rate Riders	2010 Actual	2011 Actual	Difference	Difference %
	($'s)	($'s)	($'s)	
Distribution Revenue				
Residential	3,095,736	3,061,744	(33,992)	-1.1%
GS < 50 kW	761,505	779,347	17,842	2.3%
GS > 50 kW	762,229	847,997	85,768	11.3%
Streetlight	34,738	52,460	17,723	51.0%
Sentinel Light	2,728	3,164	436	16.0%
Unmetered Scattered Load	14,239	5,739	(8,500)	-59.7%
Total	4,671,175	4,750,452	79,277	1.7%

The 2011 throughput revenue was $79,277 or 1.7% higher than the 2010 actual revenue. The increase in revenue related mostly to the impact of the 2011 EDR IRM rate adjustments for the period of May 1, 2011 to December 31, 2011. The Street light and Sentinel light classes increased due to the revenue-to-cost adjustments. Both the Residential and the GS <50 classes consumption was slightly lower in 2011 than 2010 but was offset by the revenue in the GS >50 rate class.

The table below compares the 2010 Actual billing quantities to the 2011 Actual quantities. OHL added 64 residential customers due to new subdivision connections in 2011. The general service less than 50 kW class is showing a reduction in the number of customers due to the reporting error mentioned above. Due to the increase in the service charge for a sentinel light customer, OHL is seeing a reduction in these numbers as well as the unmetered scattered load class.

Table 3-23: Comparison 2010 Actual to 2011 Actual

	Customer/Connections			kWh		kW		
Billing Quantities	2010 Actual	2011 Actual	Difference	2010 Actual	2011 Actual	2010 Actual	2011 Actual	Volumetric Difference
Residential	9,963	10,027	64	86,211,880	85,903,538			-308,342
GS < 50 kW	1,163	1,090	-73	36,096,661	35,863,634			-233,027
GS > 50 kW	130	131	1			298,437	298,210	-227
Streetlight	2,782	2,785	3			4,953	4,553	-400
Sentinel Light	165	158	-7			352	274	-77
Unmetered Scattered Load	158	157	-1	373,728	373,728			0
Total	**14,361**	**14,348**	**-13**	**122,682,269**	**122,140,900**	**303,741**	**303,038**	**-542,073**

2012 Actual:

OHL's operating revenue in fiscal 2012 was $ **6,411,897** and without rate riders was $ **5,334,104** , as shown in Exhibit 3, Tab 1, Table 3-24. Throughput revenue totaled $ **4,948,527** or **92.8%**% of total revenues. Other net operating revenue accounts for the remaining revenue of $ **385,577** .

Comparison 2011 Actual to 2012 Actual Throughput Revenue:

Table 3-24: Comparison 2011 Actual to 2012 Actual				
Throughput Revenue without Rate Riders	2011 Actual	2012 Actual	Difference	Difference %
	($'s)	($'s)	($'s)	
Distribution Revenue				
Residential	3,061,744	3,184,216	122,472	4.0%
GS < 50 kW	779,347	816,024	36,677	4.7%
GS > 50 kW	847,997	838,638	(9,359)	-1.1%
Streetlight	52,460	78,109	25,649	48.9%
Sentinel Light	3,164	12,209	9,044	285.8%
Unmetered Scattered Load	5,739	19,332	13,593	236.8%
Total	4,750,452	4,948,527	198,075	4.2%

Throughput revenue in 2012 was 4.2% or $198,075 greater than in 2011. The slight revenue increase is attributed to the 2012 IRM rate changes effective May 1, 2012. CDM programs impacted the slight drop in consumption for the residential and <50 rates classes although Residential revenue increased somewhat due to the increase in customers in this customer class. In addition, the revenue-to-cost allocation impacted the increase in revenues from the Streetlight and Sentinel light classes. The USL class was not billed correctly in 2011, thereby increasing the amount billed in 2012.

The table below compares the 2011 Actual billing quantities to the 2012 Actual quantities. OHL's residential customer base grew by 116 customers due to the new service connections at the Sarah Properties subdivision. The general service greater than 50 kW class saw a reduction in customers due to plant closures and a change in average demand where the customer would be moved to the general service less than 50 kW class.

Table 3-25: Comparison 2011 Actual to 2012 Actual								
	Customer/Connections			kWh		kW		
Billing Quantities	2011 Actual	2012 Actual	Difference	2011 Actual	2012 Actual	2011 Actual	2012 Actual	Volumetric Difference
Residential	10,027	10,143	116	85,903,538	85,673,643			-229,895
GS < 50 kW	1,090	1,126	36	35,863,634	35,683,448			-180,186
GS > 50 kW	131	123	-8			298,210	295,004	-3,206
Streetlight	2,785	2,835	50			4,553	5,416	863
Sentinel Light	158	156	-2			274	330	56
Unmetered Scattered Load	157	104	-53	373,728	413,791			40,063
Total	**14,348**	**14,487**	**139**	**122,140,900**	**121,770,882**	**303,038**	**300,749**	**-372,306**

2013 Bridge Year:

OHL's operating revenue is forecast to be $ **4,570,493** in 2013 as shown in Exhibit 3, Tab 1, Table 3-26. Throughput revenue totals $ **5,002,691**. Other net operating revenue accounts for the difference in revenue of $ **(400,866)**.

Comparison 2012 Bridge to 2013 Actual Throughput Revenue:

Table 3-26: Comparison 2012 Actual to 2013 Bridge

Throughput Revenue without Rate Riders	2012 Actual	2013 Bridge	Difference	Difference %
	($'s)	($'s)	($'s)	
Distribution Revenue				
Residential	3,184,216	3,235,388	51,173	1.6%
GS < 50 kW	816,024	822,712	6,688	0.8%
GS > 50 kW	838,638	835,160	(3,478)	-0.4%
Streetlight	78,109	88,376	10,267	13.1%
Sentinel Light	12,209	10,084	(2,125)	-17.4%
Unmetered Scattered Load	19,332	10,972	(8,360)	-43.2%
Total	4,948,527	5,002,691	54,165	1.1%

Total throughput operating revenue is forecast to be 1.1% or $ 54,165 higher than the 2012 amounts. OHL utilized the load forecast model prediction for the 2013 kWh and kWs. OHL then used the current 2013 IRM rate tariff to forecast the 2013 revenues. The IRM increase and the predicted customers and kWhs for the residential class mainly contribute to the slight increase in revenue.

The table below compares the 2012 Actual billing quantities to the forecasted 2013 Bridge year quantities. OHL is predicting 61 additional residential customers due to new subdivisions.

Table 3-27: Comparison 2012 Actual to 2013 Bridge

	Customer/Connections			kWh		kW		
Billing Quantities	2012 Actual	2013 Bridge	Difference	2012 Actual	2013 Bridge	2012 Actual	2013 Bridge	Volumetric Difference
Residential	10,143	10,204	61	85,673,643	88,880,994			3,207,351
GS < 50 kW	1,126	1,124	-2	35,683,448	37,014,298			1,330,850
GS > 50 kW	123	124	1			295,004	290,865	-4,138
Streetlight	2,835	2,840	5			5,416	4,419	-997
Sentinel Light	156	156	0			330	298	-32
Unmetered Scattered Load	104	104	0	413,791	343,738			-70,053
Total	**14,487**	**14,552**	**65**	**121,770,882**	**126,239,031**	**300,749**	**295,582**	**4,462,981**

2014 Test Year:

OHL's 2014 Test Year operating revenue is forecast to be $ **5,523,048** as shown in Exhibit 3, Tab 1, Table 3-28. Throughput revenue totals $ **5,**055**,789** or 91.5.% of total revenues. Other operating revenue (net), accounts for the remaining revenue of $ **466,088** .

Comparison of 2013 Bridge Year to 2014 Test Year Throughput Revenue:

Table 3-28: Comparison 2013 Bridge to 2014 Test

Throughput Revenue without Rate Riders	2013 Bridge	2014 Test	Difference	Difference %
	($'s)	($'s)	($'s)	
Distribution Revenue				
Residential	3,235,388	3,317,885	82,497	2.5%
GS < 50 kW	822,712	790,021	(32,691)	-4.0%
GS > 50 kW	835,160	832,480	(2,680)	-0.3%
Streetlight	88,376	95,691	7,315	8.3%
Sentinel Light	10,084	10,610	526	5.2%
Unmetered Scattered Load	10,972	10,274	(698)	-6.4%
Total	5,002,691	5,056,960	54,268	1.1%

Total throughput revenue is forecast to be $ **5,055,860** or 1% higher than the 2013 Bridge year. This variance is due an increase in forecasted kWhs and customers in the residential class.

The table below compares the 2013 Bridge Year billing quantities to the 2014 Test Year billing quantities. OHL is predicting 121 more residential customers due to the load forecast trend that coincides with new subdivisions included in the 2014 capital plan. A forecasted increase in general service customers is also due to the load forecast prediction and the inclusion of new commercial construction in the 2014 capital plan.

Table 3-29: Comparison 2013 Bridge to 2014 Test								
	Customer/Connections			kWh		kW		
Billing Quantities	2013 Bridge	2014 Test	Difference	2013 Bridge	2014 Test	2013 Bridge	2014 Test	Volumetric Difference
Residential	10,204	10,325	121	88,880,994	89,706,964			825,969
GS < 50 kW	1,124	1,141	17	37,014,298	36,780,123			-234,175
GS > 50 kW	124	123	-1			295,004	298,210	3,206
Streetlight	2,840	2,870	30			5,416	4,553	-863
Sentinel Light	156	155	-1			330	274	-56
Unmetered Scattered Load	104	104	0	343,738	358,304	338,183		14,566
Total	**14,552**	**14,718**	**165**	**126,239,031**	**126,845,391**	**638,932**	**303,038**	**608,648**

LOAD FORECAST

Overview of Load Forecast

The schedules included in this Exhibit outline and describe OHL's load, customer, and distribution revenue forecasts. The load forecast methodology and assumptions are described in detail at Tab 2, Schedule 3. OHL's purchase forecast is based on a regression model. The load forecasting model relates monthly historical purchases to monthly weather conditions (measured in cooling-degree-days ("CDD") and heating-degree days (HDD)), and other variables such as which are discussed in detail at Tab 2, Schedule 2. Further adjustments for projected Conservation and Demand Management ("CDM") reductions and estimated distribution losses are made to derive distribution sales. OHL has applied current approved rates to the test year customer and sales forecast in order to derive the test year distribution revenue. Other Revenues are discussed at Tab 4 of this Exhibit. This Exhibit provides the details of OHL's operating revenue for 2010 Board Approved, 2010 Actual, 2011 Actual, 2012 Actual, the 2013 Bridge Year and the 2014 Test Year. This Exhibit also provides a detailed variance analysis by rate class of the operating revenue components. Distribution revenue excludes revenue from commodity sales.

The table below shows the actual and forecasted trends for customer/connection counts, kWh consumption and billed kW demand.

Table 3-20: Summary of Forecast						
	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2013 Weather Normalized Bridge	2014 Weather Normalized Test
ACTUAL AND PREDICTED KWH PURCHASES						
Actual kWh Purchases		261,176,261	257,783,040	255,279,338		
Predicted kWh Purchases		257,813,627	259,501,516	258,825,833	261,780,934	264,642,022
% Difference of actual and predicted purchases		(1.3%)	0.7%	1.4%		
BILLING DETERMINANTS BY CLASS						
Residential						
Customers	10,045	9,889	9,995	10,085	10,204	10,325
kWh	85,739,256	86,211,880	85,903,538	85,673,643	88,880,994	89,706,964
GS<50						
Customers	1,081	1,156	1,127	1,108	1,124	1,141
kWh	38,644,867	36,096,661	35,863,634	35,683,448	37,014,298	36,780,123
GS>50						
Customers	133	130	131	127	124	123
kWh	123,337,329	123,390,551	121,707,245	120,453,549	120,548,540	120,031,135
kW	293,887	298,437	298,210	295,004	290,865	289,617
Streetlights						
Connections	2,724	2,698	2,784	2,810	2,840	2,870
kWh	1,787,017	1,777,519	1,782,726	1,801,371	1,831,246	1,861,618
kW	5,061	4,953	4,553	5,416	4,419	5,230
Sentinels						
Connections	170	166	162	157	156	155
kWh	129,053	127,445	99,117	124,534	123,531	122,536
kW	357	352	274	330	298	339
USL						
Connections	151	156	158	131	104	104
kWh	374,473	373,728	338,183	413,791	343,738	358,304
Total of Above						
Customer/Connections	14,303	14,194	14,355	14,418	14,552	14,718
kWh	250,011,995	247,977,784	245,694,443	244,150,336	248,742,348	248,860,679
kW from applicable classes	299,306	303,741	303,038	300,749	295,582	295,186

APPROACH TO WEATHER NORMALIZED LOAD AND CUSTOMER CONNECTION FORECAST

The purpose of this evidence is to present the process used by OHL to prepare the weather normalized load and customer/connection forecast used to design the proposed 2014 electricity distribution rates.

In summary, OHL has used the same regression analysis methodology used by a number of distributors in previous cost of service rate applications to determine a prediction model. With regard to the overall process of load forecasting, OHL submits that conducting a regression analysis on historical electricity purchases to produce an equation that will predict purchases is appropriate. OHL has the data for the amount of electricity (in kWh) purchased from the IESO for use by OHL's customers. With a regression analysis, these purchases can be related to other monthly explanatory variables such as heating degree days and cooling degree days which occur in the same month. The results of the regression analysis produce an equation that predicts the purchases based on the explanatory variables. This prediction model is then used as the basis to forecast the total level of weather normalized purchases for the Bridge Year and the Test Year which is converted to bill kWh by rate class. A detailed explanation of the process is provided later in this evidence.

During proceedings related to the 2009 and 2010 cost of service applications for a number of other distributors, intervenors expressed concerns with the load forecasting process that was proposed at the time by those distributors. For the 2009 cost of service applications, intervenors suggested the regression analysis should be conducted on an individual rate class basis and the regression analysis would be based on monthly billed kWh by rate class. OHL submits that conducting a regression analysis which relates the monthly billed kWh of a class to other monthly variables is problematic. The monthly billed amount does not reflect the amount consumed in the

month. Rather, it reflects the amount billed. The amount billed is based on billing cycle meter reading schedules whose reading dates vary and typically are not at month end. The amount billed could include consumption from the prior month or even earlier. Using a regression analysis to relate rate class billing data to a variable such as heating degree days does not appear to be reasonable, since the resulting regression model would attempt to relate heating degree days in a month to the amount billed in the month, not the amount consumed. In OHL's view, variables such as heating degree days impact the amount consumed and not the amount billed. It is possible to estimate the amount consumed in a month based on the amount billed, but until smart meters are fully deployed this would only be an estimate. This would reduce the accuracy of a regression model that is based on monthly billing data.

In addition, OHL understands that a number of 2010 costs of service applicants attempted to conduct the regression analysis on a rate class basis but were unsuccessful in achieving reasonable results that could be used in the load forecasting process. Conducting the regression analysis on purchases provides better results since a higher level of historical data increases the accuracy of the regression analysis.

OHL understands that to a certain degree the process of developing a load forecast for a cost of service rate application is an evolving science for electricity distributors in the province. During the review of 2010 cost of service applications, Board staff and intervenors expressed concern that the regression analysis assigned coefficients to some variable that were counter intuitive. For example, the customer variable would have a negative coefficient assigned to it which meant as the number of customers increased the energy forecast decreased. 2010 applicants explained that this was related to the recent Conservation and Demand Management ("CDM") savings in the utility but in the view of Board staff and intervenors this was not a sufficient explanation. Further, the regression analysis indicated that some of the variables used in the load forecasting formula were not statistically significant and should not have been included in the equation. OHL has attempted to address these concerns in the load forecast used in this Application. However, OHL expects to include additional improvements to

the load forecasting methodology in future cost of service rate applications by: i) taking into consideration data provided by smart meters; and ii) evaluating how others will conduct load forecasts in future cost of service rate applications. In 2013, OHL noted that some LDC's had the ability with good results that enabled regression analysis on a rate class basis. However, OHL converted to a new billing system in 2009 and OHL was unable to obtain the historical consumed data prior to 2010 data thereby unable to test that methodology. Based on the OEB's approval of this methodology in a number of previous cost of service applications, and based on the discussion that follows, OHL submits that its load forecasting methodology using regression analysis on historical electricity purchases is reasonable at this time for the purposes of this Application.

The following provides the material to support the weather normalized load forecast used by OHL in this Application.

Table 3-2: Summary of Load and Customer/Connection Forecast

Year	Billed (GWh)	Growth (GWh)	Percent Change	Customer/ Connection Count	Growth	Percent Change (%)
Billed Energy (GWh) and Customer Count / Connections						
2010 Board Approved	250.0			14,303		
2003 Actual	240.6			12,908		
2004 Actual	242.3	1.7	0.7%	13,196	288	2.2%
2005 Actual	249.8	7.5	3.1%	13,294	99	0.7%
2006 Actual	250.9	1.1	0.4%	13,438	144	1.1%
2007 Actual	256.6	5.7	2.3%	13,557	119	0.9%
2008 Actual	249.7	(6.9)	(2.7%)	13,784	228	1.7%
2009 Actual	243.6	(6.1)	(2.4%)	13,979	195	1.4%
2010 Actual	248.0	4.4	1.8%	14,194	215	1.5%
2011 Actual	245.7	(2.3)	(0.9%)	14,355	161	1.1%
2012 Actual	244.2	(1.5)	(0.6%)	14,418	63	0.4%
2013 Bridge	**248.7**	**4.6**	**1.9%**	**14,552**	**135**	**0.9%**
2014 Test	**248.9**	**0.1**	**0.0%**	**14,718**	**165**	**1.1%**

The information in the table above provides weather actual data from 2003 to 2012, while 2013 and 2014 are weather normalized. OHL does not have a process to properly adjust weather actual data to a weather normal basis. However, based on the process outlined in this Exhibit, a process to forecast energy on a weather normalized basis has been developed and used in this Application.

Total Customers and Connections are on a mid-year basis and streetlight, sentinel lights and unmetered loads are measured as connections.

Actual and forecasted billed amounts and numbers of customers are shown in Table 3-3 and customer usage is shown in the table below, on a rate class basis.

Table 3-3: Billed Energy and Number of Customers / Connections by Rate Class							
Year	**Residential**	**GS<50**	**GS>50**	**Streetlights**	**Sentinels**	**USL**	**Total**
Billed Energy (GWh)							
2010 Board Approved	85.7	38.6	123.3	1.8	0.1	0.4	250.0
2003 Actual	82.4	30.5	126.1	1.6	0.1	0.0	240.6
2004 Actual	82.6	30.6	127.2	1.7	0.1	0.0	242.3
2005 Actual	87.6	34.4	126.1	1.6	0.1	0.0	249.8
2006 Actual	85.1	35.2	128.5	1.6	0.1	0.4	250.9
2007 Actual	85.9	37.1	131.5	1.6	0.1	0.4	256.6
2008 Actual	85.5	37.4	124.6	1.7	0.1	0.4	249.7
2009 Actual	84.4	35.5	121.5	1.8	0.1	0.4	243.6
2010 Actual	86.2	36.1	123.4	1.8	0.1	0.4	248.0
2011 Actual	85.9	35.9	121.7	1.8	0.1	0.3	245.7
2012 Actual	85.7	35.7	120.5	1.8	0.1	0.4	244.2
2013 Bridge	**88.9**	**37.0**	**120.5**	**1.8**	**0.1**	**0.3**	**248.7**
2014 Test	**89.7**	**36.8**	**120.0**	**1.9**	**0.1**	**0.4**	**248.9**
.							
Number of Customers/Connections							
2010 Board Approved	10,045	1,081	133	2,724	170	151	14,303
2003 Actual	9,073	972	143	2,557	164	0	12,908
2004 Actual	9,278	983	146	2,622	168	0	13,196
2005 Actual	9,425	986	138	2,573	173	0	13,294
2006 Actual	9,483	994	130	2,506	175	151	13,438
2007 Actual	9,547	1,030	131	2,519	179	153	13,557
2008 Actual	9,619	1,061	132	2,643	177	154	13,784
2009 Actual	9,732	1,106	131	2,684	172	154	13,979
2010 Actual	9,889	1,156	130	2,698	166	156	14,194
2011 Actual	9,995	1,127	131	2,784	162	158	14,355
2012 Actual	10,085	1,108	127	2,810	157	131	14,418
2013 Bridge	**10,204**	**1,124**	**124**	**2,840**	**156**	**104**	**14,552**
2014 Test	**10,325**	**1,141**	**123**	**2,870**	**155**	**104**	**14,718**

Table 3-4: Annual Usage per Customer/Connection by Rate Class						
Year	**Residential**	**GS<50**	**GS>50**	**Streetlights**	**Sentinels**	**USL**
Energy Usage per Customer/Connection (kWh per customer/connection)						
2010 Board Approved	8,536	35,766	927,348	656	759	2,480
2003 Actual	9,083	31,351	881,598	608	817	
2004 Actual	8,905	31,137	874,503	647	798	
2005 Actual	9,294	34,900	913,725	617	783	
2006 Actual	8,970	35,429	992,598	636	744	2,472
2007 Actual	9,000	35,993	1,007,805	641	748	2,595
2008 Actual	8,885	35,298	943,638	656	776	2,547
2009 Actual	8,672	32,067	930,966	660	747	2,423
2010 Actual	8,718	31,239	952,823	659	768	2,396
2011 Actual	8,595	31,836	932,623	640	614	2,147
2012 Actual	8,495	32,205	948,453	641	793	3,171
2013 Bridge	**8,710**	**32,922**	**972,166**	**645**	**791**	**3,305**
2014 Test	**8,688**	**32,239**	**975,863**	**649**	**788**	**3,445**
Annual Growth Rate in Usage per Customer/Connection						
2010 Board App. Vs. 2010 Actual	0.5%	11.1%	(2.2%)	2.3%	(4.3%)	(21.8%)
2003 Actual						
2004 Actual	(1.9%)	(0.7%)	(0.8%)	6.4%	(2.3%)	
2005 Actual	4.4%	12.1%	4.5%	(4.6%)	(1.9%)	
2006 Actual	(3.5%)	1.5%	8.6%	3.1%	(5.0%)	
2007 Actual	0.3%	1.6%	1.5%	0.8%	0.6%	5.0%
2008 Actual	(1.3%)	(1.9%)	(6.4%)	2.3%	3.7%	(1.8%)
2009 Actual	(2.4%)	(9.2%)	(1.3%)	0.5%	(3.7%)	(4.9%)
2010 Actual	0.5%	(2.6%)	2.3%	(0.1%)	2.8%	(1.1%)
2011 Actual	(1.4%)	1.9%	(2.1%)	(2.8%)	(20.1%)	(10.4%)
2012 Actual	(1.2%)	1.2%	1.7%	0.1%	29.2%	47.7%
2013 Bridge	**2.5%**	**2.2%**	**2.5%**	**0.6%**	**(0.3%)**	**4.2%**
2014 Test	**(0.3%)**	**(2.1%)**	**0.4%**	**0.6%**	**(0.3%)**	**4.2%**

LOAD FORECAST METHODOLOGY

OHL's weather normalized load forecast is developed in a three-step process. First, a total system weather normalized purchased energy forecast is developed based on a multifactor regression model that incorporates historical load, weather, days in the month and customer data. Second, the weather normalized purchased energy forecast is adjusted by a historical loss factor to produce a weather normalized billed energy forecast. Next, the forecast of billed energy by rate class is developed based on a forecast of customer numbers and historical usage patterns per customer. For the rate classes that have weather sensitive load, their forecasted billed energy is adjusted to ensure that the total billed energy forecast by rate class is equivalent to the total weather normalized billed energy forecast that has been determined from the regression model. The forecast of customers by rate class is determined using a geometric mean analysis. For those rate classes that use kW for the distribution volumetric billing determinant, an adjustment factor is applied to class energy forecast based on the historical relationship between kW and kWh. In addition, the billed energy by rate class is adjusted in 2012 and 2013 to reflect 30% and 40%, respectively of the four year licensed CDM targets (i.e. 2011 to 2014) assigned to OHL.

A detailed explanation of the load forecasting process follows.

Purchased KWh Load Forecast

An equation to predict total system purchased energy is developed using a multifactor regression model with the following independent variables: weather (heating and cooling degree days); days in month, Ontario employment data, population, CDM and spring and fall flag. The regression model uses monthly kWh and monthly values of independent variables from January 2003 to December 2012 to determine the monthly regression coefficients. This provides 120 monthly data points that represent a reasonable data set for use in a regression analysis. Based on the recent global activity surrounding climate change, historical weather data is showing that there is a warming of the global climate system. In this regard, OHL submits that it is appropriate to review the impact of weather since January 2003 on the energy usage and then determine the average weather conditions from January 2003 to December 2012 which would be applied in the forecasting process to determine a weather normalized forecast. However, in accordance with the OEB's Filing Requirements, OHL has also provided a sensitivity analysis showing the impact on the 2013 forecast of purchases assuming weather normal conditions are based on a 10-year average and a 20-year trend of weather data.

The multifactor regression model has determined drivers of year-over-year changes in OHL 's load growth; these include weather, number of days in the month, population and an Intermediate class flag weather, number of days in month, Ontario employment data, population, and CDM activity. These factors are captured within the multifactor regression model.

Weather impacts on load are apparent in both the winter heating season, and in the summer cooling season. For that reason, both Heating Degree Days (i.e. a measure of coldness in winter) and Cooling Degree Days (i.e. a measure of summer heat) are modeled.

The following outlines the prediction model used by OHL to predict weather normal purchases for 2012 and 2013:

OHL's Monthly Predicted kWh Purchases

= Heating Degree Days	6,173.1
+ Cooling Degree Days	36,588.4
+ Number of Days in the Month	381,398.0
+ Ontario Employment	2,736.4
+ CDM Activity	(1.7)
+ Intercept of	(10,515,517.8)

The monthly data used in the regression model and the resulting monthly prediction for the actual and forecasted years are provided in Appendix A.

The sources of data for the various data points are:

a) Environment Canada website for monthly heating degree day and cooling degree information. Weather data from the Orangeville weather station was used with the exception of April 2009 CDD value. OHL needed to determine the CDD for April 2009 and there was one set of data used in the regression, April 2003. The Orangeville April 2003 CDD was divided by the Pearson April 2003 CDD that was applied to the Pearson April CDD.

b) The calendar provided information related to number of days in the month and the months defined to be either Spring or Fall.

c) Ontario Employment data was obtained from Statistics Canada report 282-0054.

d) The CDM activity variable is the yearly net energy savings divided evenly over each 12 month period. The OPA Annual (Net) CDM results that project savings up to 2014 were used to determine the monthly activity in CDM. The impact of 2013 and

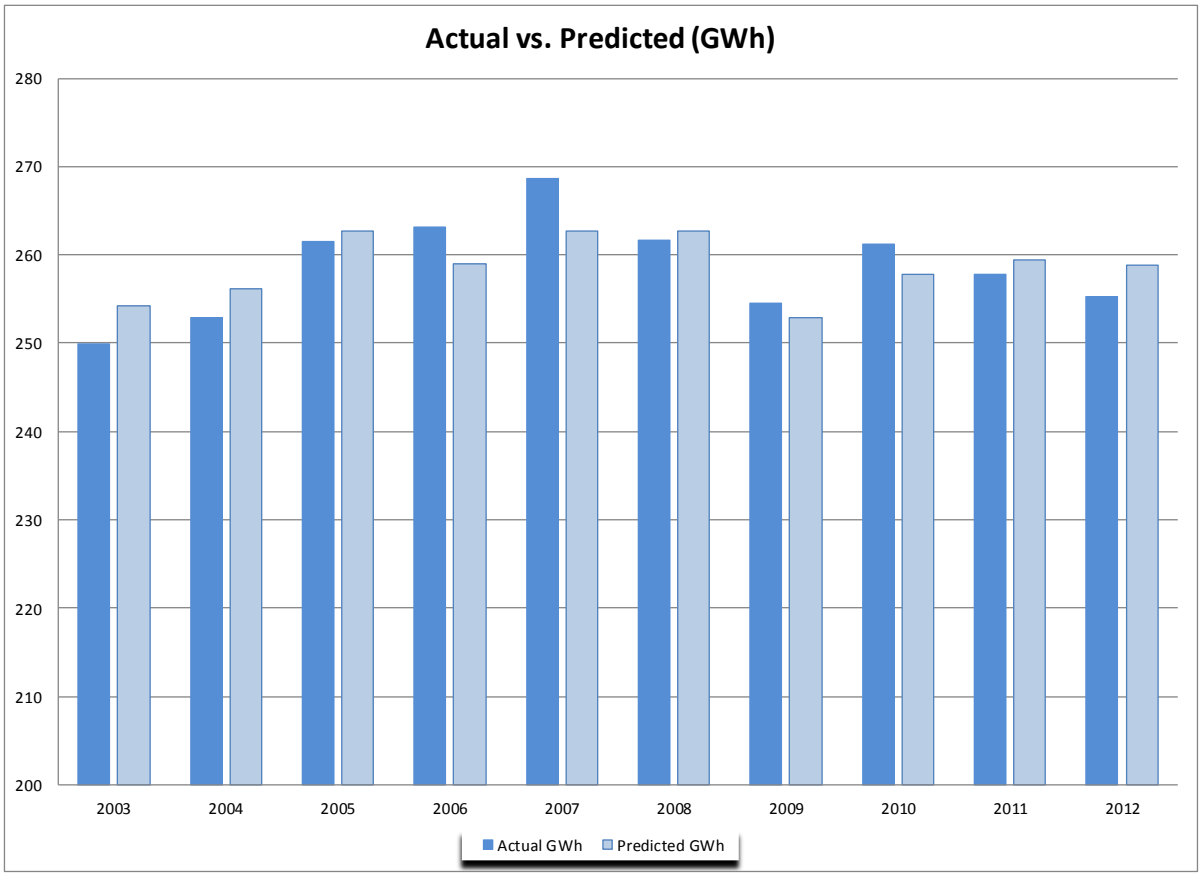
2014 CDM programs have not been included in the CDM activity variable since they do not impact the actual purchases used in the regression analysis. Later in in this exhibit we will demonstrate how the load forecast was adjusted for the 2014 and 2014 programs.

The prediction formula has the following statistical results:

Table 3-5: Statistcial Results

Statistic	Value
R Square	86%
Adjusted R Square	86%
F Test	101.9
T-stats by Coefficient	
Intercept	(3.7)
Heating Degree Days	20.6
Cooling Degree Days	12.0
Ontario Employment	6.2
Number of Days in Month	5.7
Spring Fall Flag	(3.0)
CDM Activity	(3.8)
Number of Peak Hours	3.5

The annual results of the above prediction formula compared to the actual annual purchases from 2003 to 2012 are shown in the chart below. The chart indicates the resulting prediction equation appears to be reasonable.



The following table outlines the data that supports the above chart. In addition, the predicted total system purchases for OHL are provided for 2013 and 2014. For 2013 and 2014 the system purchases reflect a weather normalized forecast for the full year. In addition, values for 2014 are provided with a 10 year average and a 20 year trend assumption for weather normalization.

Table 3-6: Total System Purchases			
Year	**Actual**	**Predicted**	**% Difference**
Purchased Energy (GWh)			
2003	249.9	254.2	1.7%
2004	252.9	256.2	1.3%
2005	261.5	262.7	0.5%
2006	263.1	258.9	(1.6%)
2007	268.6	262.6	(2.2%)
2008	261.6	262.7	0.4%
2009	254.5	252.8	(0.6%)
2010	261.2	257.8	(1.3%)
2011	257.8	259.5	0.7%
2012	255.3	258.8	1.4%
2013 Weather Normal		**261.8**	
2014 Weather Normal		**264.6**	
2014 Weather Normal - 10 year average		**264.6**	
2014 Weather Normal - 20 year trend		**264.2**	

The weather normalized amount for 2014 is determined by using 2014 dependent variables in the prediction formula on a monthly basis together with the average monthly heating degree days and cooling degree days that occurred from January 2003 to December 2012 (i.e. ten years). The 2014 weather normalized 10 year average value represents the average heating degree days and cooling degree days that occurred from January 2003 to December 2012. The 2014 weather normalized 20 year trend value reflects the trend in monthly heating degree days and cooling degree days that occurred from January 1993 to December 2012.

The weather normal ten year average has been used as the purchased forecast in this Application for the purposes of determining a billed kWh load forecast which is used to design rates. The ten year average has been used as this is consistent with the period of time over which the regression analysis was conducted.

Billed KWh Load Forecast

To determine the total weather normalized energy billed forecast, the total system weather normalized purchases forecast is adjusted by a historical loss factor. This adjustment has been made by OHL using the average loss factor from 2004 to 2012 of 1.0474. OHL did not include the loss factor for 2003 because it was abnormally low. A new feeder was added in December, 2003 with a higher loss factor thereby increasing the supplies facilities loss factor in 2004. With this average loss factor the total weather normalized billed energy will be 249.9 GWh for 2013 (i.e. 261.8/1.0474) and 252.7 GWh for 2014 (i.e. 264.6/1.0474) before adjustment for CDM discussed below.

Billed KWh Load Forecast and Customer/Connection Forecast by Rate Class

Since the total weather normalized billed energy amount is known, this amount needs to be distributed by rate class for rate design purposes taking into consideration the customer/connection forecast and expected usage per customer by rate class.

The next step in the forecasting process is to determine a customer/connection forecast. The customer/connection forecast is based on reviewing historical customer/connection data that is available as shown in the following table.

Table 3-7: Historical Customer/Connection Data

Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL	Total
Number of Customers/Connections							
2003	9,073	972	143	2,557	164	0	12,908
2004	9,278	983	146	2,622	168	0	13,196
2005	9,425	986	138	2,573	173	0	13,294
2006	9,483	994	130	2,506	175	151	13,438
2007	9,547	1,030	131	2,519	179	153	13,557
2008	9,619	1,061	132	2,643	177	154	13,784
2009	9,732	1,106	131	2,684	172	154	13,979
2010	9,889	1,156	130	2,698	166	156	14,194
2011	9,995	1,127	131	2,784	162	158	14,355
2012	10,085	1,108	127	2,810	157	131	14,418

From the historical customer/connection data the growth rates in customers/ connections can be evaluated. The growth rates are provided in the following table.

The geometric mean growth rate in number of customers is also provided. The geometric mean approach provides the average compounding growth rate from 2003 to 2012.

Table 3-8: Growth Rate in Customer/Connections

Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL
Growth Rate in Customers/Connections						
2003						
2004	2.3%	1.1%	1.7%	2.5%	2.4%	
2005	1.6%	0.3%	(5.2%)	(1.9%)	3.0%	
2006	0.6%	0.8%	(6.2%)	(2.6%)	1.2%	
2007	0.7%	3.6%	0.8%	0.5%	2.0%	1.0%
2008	0.7%	3.0%	1.1%	4.9%	(1.1%)	1.0%
2009	1.2%	4.3%	(1.1%)	1.6%	(2.5%)	0.0%
2010	1.6%	4.5%	(0.8%)	0.5%	(3.5%)	1.3%
2011	1.1%	(2.5%)	0.8%	3.2%	(2.7%)	1.0%
2012	0.9%	(1.6%)	(2.7%)	1.0%	(2.8%)	(17.1%)
Geometric Mean	**1.2%**	**1.5%**	**(1.3%)**	**1.1%**	**(0.5%)**	**(2.4%)**

There was a loss of a customer, Plastiflex in October 2012 with an average usage from 2010 to 2012 of 1,473,000 kWhs per year. OHL adjusted for this loss of customer by reducing the number of GS >50 customers by one in 2013.

OHL has experienced a reduction in the USL class connections since we implemented the per connection charge for the USL class in the 2010 cost of service rate application. The current number of connections for this class at the end of 2012 was 104 connections. OHL has used 104 connections in the load forecast thereby reducing the projected kWhs. The geomean was used for the Residential, GS <50, Sentinel and the Street Light classes assumed to remain at the same level. The following table outlines the forecast of customers and connections by rate class.

Table 3-9: Customer/Connection Forecast

Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL	Total
Forecast Number of Customers/Connections							
2013	**10,204**	**1,124**	**124**	**2,840**	**156**	**104**	**14,552**
2014	**10,325**	**1,141**	**123**	**2,870**	**155**	**104**	**14,718**

The next step in the process is to review the historical customer/connection usage and to reflect this usage per customer in the forecast. The usage for the Street Light class was incorrect in the 2011 and 2012 year-end reporting. The 2011 year-end reporting included the subtraction of the unbilled kWhs from the previous year and did not include the unbilled kWhs of the current year. This resulted in a lower volume of 1,586,968 kWhs reported. The 2012 year-end reporting did not include the subtraction of the previous year unbilled kWhs but included the current year billed kWhs. The result was a higher volume of 1,870,113 kWhs. Also within the 2012 year a billing error occurred in February 2012 (recently corrected in 2013) where the customer was not billed for the total usage in that month and 127,017 was missed. To overcome the problematic forecast of this class, OHL used the yearly billed amounts not including unbilled kWhs from the billing register 2011 – 1,782,726 and 2012 – 1,673,123 + 127,017 = 1,800,140. The sum of 1,782,726 and 1,800,140 did not equal the total two year period by 1,231 kWhs so this difference was added in 2012 for a total of 1,801,371. By using this adjustment the predicted kWhs for this class were reasonable. The following table provides the average annual usage per customer by rate class from 2003 to 2012.

Table 3-10: Historical Annual Usage per Customer

Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL
Annual kWh Usage Per Customer/Connection						
2003	9,083	31,351	881,598	608	817	0
2004	8,905	31,137	874,503	647	798	0
2005	9,294	34,900	913,725	617	783	0
2006	8,970	35,429	992,598	636	744	2,472
2007	9,000	35,993	1,007,805	641	748	2,595
2008	8,885	35,298	943,638	656	776	2,547
2009	8,672	32,067	930,966	660	747	2,423
2010	8,718	31,239	952,823	659	768	2,396
2011	8,595	31,836	932,623	640	614	2,147
2012	8,495	32,205	948,453	641	793	3,171

From the historical usage per customer/connection data the growth rate in usage per customer/connection can be reviewed. That information is provided in the following table. The geometric mean growth rate has also been shown.

Table 3-11: Growth Rate in Usage Per Customer/Connection						
Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL
Growth Rate in Usage per Customer/Connection						
2003						
2004	(1.9%)	(0.7%)	(0.8%)	6.4%	(2.3%)	
2005	4.4%	12.1%	4.5%	(4.6%)	(1.9%)	
2006	(3.5%)	1.5%	8.6%	3.1%	(5.0%)	
2007	0.3%	1.6%	1.5%	0.8%	0.6%	5.0%
2008	(1.3%)	(1.9%)	(6.4%)	2.3%	3.7%	(1.8%)
2009	(2.4%)	(9.2%)	(1.3%)	0.5%	(3.7%)	(4.9%)
2010	0.5%	(2.6%)	2.3%	(0.1%)	2.8%	(1.1%)
2011	(1.4%)	1.9%	(2.1%)	(2.8%)	(20.1%)	(10.4%)
2012	(1.2%)	1.2%	1.7%	0.1%	29.2%	47.7%
Geometric Mean	**(0.7%)**	**0.3%**	**0.8%**	**0.6%**	**(0.3%)**	**4.2%**

For the forecast of usage per customer/connection the historical geometric mean was applied to the 2011 usage and the resulting usage forecast is as follows:

Table 3-12: Forecast Annual kWh Usage per Customer/Connection						
Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL
Forecast Annual kWh Usage per Customers/Connection						
2013	**8,432**	**32,302**	**956,188**	**645**	**791**	**3,305**
2014	**8,370**	**32,398**	**963,985**	**649**	**788**	**3,445**

With the preceding information the non-normalized weather billed energy forecast can be determined by applying the forecast numbers of customers/connections from Table 3-9 by the forecast of annual usage per customer/connection from Table 3-12. The resulting non-normalized weather billed energy forecast is shown in the following table.

Table 3-13: Non-normalized Weather Billed Energy Forecast (GWh)							
Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL	Total
Non-normalized Weather Billed Energy Forecast (GWh)							
2013 (Not Normalized)	**86.0**	**36.3**	**118.6**	**1.8**	**0.1**	**0.3**	**243.2**
2014 (Not Normalized)	**86.4**	**37.0**	**118.6**	**1.9**	**0.1**	**0.4**	**244.3**

The non-normalized weather billed energy forecast has been determined but this needs to be adjusted in order to be aligned with the total weather normalized billed energy

forecast. As previously determined, the total weather normalized billed energy forecast is 248.7 GWh for 2013 and 248.9 GWh for 2014.

The difference between the non-normalized and normalized forecast adjustments is 6.7 GWh in 2013 (i.e. 249.9 -243.2) and 8.4 GWh in 2014 (i.e. 252.7– 244.3). The difference is assumed to be associated with moving the forecast from a non-normalized to a weather normal basis and this amount will be assigned to those rate classes that are weather sensitive. Based on the weather normalization work completed by Hydro One for OHL for the cost allocation study, which has been used to support this Application, it was determined that the weather sensitivity by rate classes is as follows:

Table 3-14: Weather Sensitivity by Rate Class

Residential	GS<50	GS>50	Streetlights	Sentinels	USL
Weather Sensitivity					
72.0%	72.0%	44.0%	0.0%	0.0%	0.0%

For the GS > 50 kW class the weather sensitivity amount of 44% was provided in the weather normalization work completed by Hydro One. For the Residential and General Service < 50 kW classes, it is has been assumed in previous cost of service applications that these two classes are 100% weather sensitive. Intervenors expressed concern with this assumption and have suggested that 100% weather sensitivity is not appropriate. OHL agrees with this position but also submits that the weather sensitivity for the Residential and GS < 50 kW classes should be higher than the GS > 50 kW class. As a result, OHL has assumed the weather sensitivity for the Residential and General Service < 50 kW classes to be mid-way between 100% and 44%, or 72%.

The difference between the non-normalized and normalized forecast of 6.7 GWh in 2013 and 8.4 GWh in 2014 has been assigned on a *pro rata* basis to each rate class based on the above level of weather sensitivity.

A manual adjustment for CDM was subtracted from the weather corrected projections for each class. OHL's CDM four year licensed target for OHL is 11,820,000 kWh. OHL provides further detail in the approach to CDM at Tab 2, Schedule 4 of this exhibit.

The following table outlines how the classes have been adjusted to align the non-normalized forecast with the normalized forecast and reflect the adjustments discussed above.

Table 3-16: Alignment of Non-normal to Weather Normal Forecast							
Year	Residential	GS<50	GS>50	Streetlights	Sentinels	USL	Total
Non-normalized Weather Billed Energy Forecast (GWh)							
2013 Non-Normalized Bridge	86.0	36.3	118.6	1.8	0.1	0.3	243.2
2014 Non-Normalized Test	86.4	37.0	118.6	1.9	0.1	0.4	244.3
Weather Adjustment (GWh)							
2013	3.0	1.3	2.5	0.0	0.0	0.0	6.7
2014	3.7	1.6	3.1	0.0	0.0	0.0	8.4
CDM Adjustment (GWh)							
2013	(0.1)	(0.6)	(0.5)	0.0	0.0	0.0	(1.2)
2014	(0.4)	(1.8)	(1.6)	0.0	0.0	0.0	(3.8)
Weather Normalized Billed Energy Forecast (GWh)							
2013 Normalized Bridge	88.9	37.0	120.5	1.8	0.1	0.3	248.7
2014 Normalized Test	89.7	36.8	120.0	1.9	0.1	0.4	248.9

Billed KW Load Forecast

There are three rate classes that charge volumetric distribution on per kW basis. These include GS > 50 kW, Sentinel lighting and Street lighting. As a result, the energy forecast for these classes needs to be converted to a kW basis for rate setting purposes. The forecast of kW for these classes is based on a review of the historical ratio of kW to kWhs and applying the average ratio to the forecasted kWh to produce the required kW.

The following table outlines the annual demand units by applicable rate class.

Table 3-17: Historical Annual kW per Applicable Rate Class

Year	GS>50	Streetlights	Sentinels	Total
Billed Annual kW				
2003	303,516	4,595	374	308,485
2004	301,178	4,701	372	306,251
2005	297,873	4,431	364	302,668
2006	304,914	4,452	370	309,736
2007	313,687	4,445	373	318,505
2008	297,642	4,842	379	302,862
2009	306,994	5,112	362	312,468
2010	298,437	4,953	352	303,741
2011	298,210	4,553	274	303,038
2012	295,004	5,416	330	300,749

The following table illustrates the historical ratio of kW/kWh as well as the average ratio for 2003 to 2012.

Table 3-18: Historical kW/KWh Ratio per Applicable Rate Class			
Year	**GS>50**	**Streetlights**	**Sentinels**
Ratio of kW to kWh			
2003	0.2408%	0.2958%	0.2792%
2004	0.2367%	0.2773%	0.2776%
2005	0.2362%	0.2792%	0.2685%
2006	0.2372%	0.2792%	0.2845%
2007	0.2385%	0.2752%	0.2797%
2008	0.2390%	0.2792%	0.2766%
2009	0.2527%	0.2888%	0.2816%
2010	0.2419%	0.2786%	0.2760%
2011	0.2450%	0.2554%	0.2767%
2012	0.2449%	0.3007%	0.2648%
Average 2003 to 2012	**0.2413%**	**0.2809%**	**0.2765%**

The average ratio was applied to the weather normalized billed energy forecast in Table 3-18 to provide the forecast of kW by rate class as shown below. The following table outlines the forecast of kW for the applicable rate classes.

Table 3-19: kW Forecast by Applicable Rate Class				
Year	**GS>50**	**Streetlights**	**Sentinels**	**Total**
Predicted Billed kW				
2013 Normalized Bridge	**290,865**	**5,145**	**342**	**296,351**
2014 Normalized Test	**289,617**	**5,230**	**339**	**295,186**

Table 3-19 provides a summary of the billing determinants by rate class that are used to develop the proposed rates.

Table A

		Purchased KWh with Losses (loss adjusted), (highest value)	Heating Degree Days	Cooling Degree Days	Ontario Employment Number	Number of Days in Month	Spring Fall Flag	CDM Activity	Number of Peak Hours	Predicted Purchases
2003	Jan-03	23,972,977	871	0	4921.7	31	0	0	352	24,024,580
2003	Feb-03	21,371,531	780	0	4905.5	28	0	0	320	21,917,018
2003	Mar-03	21,629,510	629	0	4905.3	31	1/3	0	336	22,166,901
2003	Apr-03	19,792,089	425	1	4933.7	30	1	0	336	20,347,016
2003	May-03	19,102,581	225	0	4990.8	31	1	0	336	19,612,739
2003	Jun-03	19,558,517	65	28	5066.7	30	2/3	0	336	19,623,600
2003	Jul-03	20,859,450	14	51	5158.5	31	0	0	352	21,246,953
2003	Aug-03	20,251,321	15	66	5228.4	31	0	0	320	21,628,576
2003	Sep-03	19,193,282	108	5	5198.5	30	1/3	0	336	19,555,207
2003	Oct-03	20,596,266	341	0	5150.4	31	1	0	352	20,937,362
2003	Nov-03	21,105,599	444	0	5079.3	30	1	0	320	20,644,018
2003	Dec-03	22,490,418	635	0	5077.2	31	2/3	0	336	22,524,760
2004	Jan-04	24,496,000	904	0	5047.9	31	0	0	336	24,399,333
2004	Feb-04	21,811,674	697	0	5032.3	29	0	0	320	22,138,035
2004	Mar-04	22,274,546	567	0	5015.7	31	1/3	0	368	22,438,079
2004	Apr-04	20,027,613	387	0	5043.9	30	1	0	336	20,374,925
2004	May-04	19,587,363	207	7	5103.7	31	1	0	320	19,872,658
2004	Jun-04	19,632,682	89	22	5208.5	30	2/3	0	352	20,124,130
2004	Jul-04	20,566,146	26	41	5296.2	31	0	0	336	21,160,696
2004	Aug-04	20,353,558	66	24	5353.6	31	0	0	336	20,933,561
2004	Sep-04	19,904,492	72	9	5304.4	30	1/3	0	336	19,775,235
2004	Oct-04	20,193,009	298	0	5229.2	31	1	0	320	20,532,637
2004	Nov-04	20,633,186	452	0	5143.7	30	1	0	352	21,224,694
2004	Dec-04	23,437,588	736	0	5114.1	31	2/3	0	336	23,250,452
2005	Jan-05	24,494,789	838	0	5057.8	31	0	0	320	23,836,528
2005	Feb-05	21,058,634	677	0	5025.9	28	0	0	320	21,610,643
2005	Mar-05	22,369,154	675	0	4993.7	31	1/3	0	352	22,859,638
2005	Apr-05	19,733,703	377	0	5043	30	1	0	336	20,311,349
2005	May-05	19,532,908	269	0	5122.1	31	1	0	336	20,244,874
2005	Jun-05	22,341,826	23	95	5236.3	30	2/3	0	352	22,451,560
2005	Jul-05	22,538,749	10	99	5342	31	0	0	320	23,106,189
2005	Aug-05	22,427,308	13	63	5416.4	31	0	0	352	22,366,016
2005	Sep-05	20,345,712	68	17	5396	30	1/3	0	336	20,296,324
2005	Oct-05	20,926,772	274	5	5335.3	31	1	0	320	20,860,220
2005	Nov-05	21,836,094	445	0	5247.1	30	1	0	352	21,466,273
2005	Dec-05	23,914,454	725	0	5224.1	31	2/3	0	320	23,301,694
2006	Jan-06	23,585,721	627	0	5175.3	31	0	66,426	336	22,923,004
2006	Feb-06	21,843,854	685	0	5136.2	28	0	66,426	320	21,850,567
2006	Mar-06	23,107,894	598	0	5107.1	31	1/3	66,426	368	22,763,946
2006	Apr-06	19,931,900	352	0	5137.7	30	1	66,426	304	19,944,863
2006	May-06	20,891,060	185	14	5243.8	31	1	66,426	352	20,635,162
2006	Jun-06	21,425,327	50	34	5352.8	30	2/3	66,426	352	20,597,461
2006	Jul-06	23,554,559	6	102	5464.8	31	0	66,426	320	23,434,344
2006	Aug-06	22,408,423	28	52	5505.8	31	0	66,426	352	22,199,232
2006	Sep-06	20,044,532	138	2	5456.2	30	1/3	66,426	320	20,046,015
2006	Oct-06	21,370,548	331	0	5374.9	31	1	66,426	336	21,217,819
2006	Nov-06	21,803,236	418	0	5278.7	30	1	66,426	352	21,273,552
2006	Dec-06	23,123,833	548	0	5263.7	31	2/3	66,426	304	22,034,929

2007	Jan-07	24,585,299	697	0	5216.5	31	0	116,091	352	23,560,492
2007	Feb-07	23,174,347	781	0	5184.9	28	0	116,091	320	22,493,556
2007	Mar-07	23,451,498	595	0	5167.7	31	1/3	116,091	352	22,647,124
2007	Apr-07	21,387,888	428	0	5197.5	30	1	116,091	320	20,670,191
2007	May-07	21,169,941	175	12	5280.6	31	1	116,091	352	20,513,739
2007	Jun-07	22,510,148	46	48	5391.3	30	2/3	116,091	336	20,933,270
2007	Jul-07	22,160,756	28	57	5513.8	31	0	116,091	336	22,138,333
2007	Aug-07	22,644,190	25	67	5582.2	31	0	116,091	352	22,848,341
2007	Sep-07	20,748,466	92	22	5544.2	30	1/3	116,091	304	20,450,686
2007	Oct-07	21,275,717	193	8	5479.1	31	1	116,091	352	21,032,072
2007	Nov-07	22,157,186	536	0	5395.6	30	1	116,091	352	22,233,413
2007	Dec-07	23,352,495	689	0	5374.1	31	2/3	116,091	304	23,122,072
2008	Jan-08	24,201,170	670	0	5323.9	31	0	143,373	352	23,636,902
2008	Feb-08	22,945,626	735	0	5303.7	29	0	143,373	320	22,873,734
2008	Mar-08	23,461,308	690	0	5278.9	31	1/3	143,373	304	22,964,750
2008	Apr-08	20,587,846	318	0	5310.6	30	1	143,373	352	20,610,460
2008	May-08	20,078,341	256	0	5370.3	31	1	143,373	336	20,594,680
2008	Jun-08	20,867,742	46	45	5458.4	30	2/3	143,373	336	20,943,628
2008	Jul-08	22,238,069	10	68	5533.6	31	0	143,373	352	22,617,189
2008	Aug-08	21,092,120	42	33	5592.4	31	0	143,373	320	21,343,082
2008	Sep-08	20,273,869	101	11	5556.1	30	1/3	143,373	336	20,463,935
2008	Oct-08	20,894,586	330	0	5512.3	31	1	143,373	352	21,615,388
2008	Nov-08	21,604,763	501	0	5407.2	30	1	143,373	320	21,650,098
2008	Dec-08	23,398,013	682	0	5368	31	2/3	143,373	336	23,366,460
2009	Jan-09	23,452,689	877	0	5275.1	31	0	223,927	336	24,471,892
2009	Feb-09	21,460,551	689	0	5201	28	0	223,927	304	21,613,715
2009	Mar-09	22,553,828	598	0	5125	31	1/3	223,927	352	22,365,876
2009	Apr-09	20,157,520	368	1	5119.4	30	1	223,927	320	19,927,679
2009	May-09	19,491,432	207	4	5157.3	31	1	223,927	320	19,557,371
2009	Jun-09	19,951,284	83	17	5215.6	30	2/3	223,927	352	19,528,809
2009	Jul-09	20,295,544	44	12	5294	31	0	223,927	352	19,978,688
2009	Aug-09	21,708,834	21	54	5345.8	31	0	223,927	320	21,193,187
2009	Sep-09	20,009,400	119	4	5347.8	30	1/3	223,927	336	19,622,246
2009	Oct-09	21,154,043	356	0	5314.9	31	1	223,927	336	20,922,717
2009	Nov-09	21,112,162	400	0	5267.8	30	1	223,927	320	20,513,040
2009	Dec-09	23,141,666	690	0	5254.5	31	2/3	223,927	352	23,145,394
2010	Jan-10	23,978,345	788	0	5212.8	31	0	280,667	320	23,478,096
2010	Feb-10	21,638,419	666	0	5186	28	0	280,667	304	21,331,494
2010	Mar-10	22,074,201	505	0	5159.6	31	1/3	280,667	368	21,970,003
2010	Apr-10	19,547,908	265	0	5180.2	30	1	280,667	320	19,342,004
2010	May-10	21,320,247	142	16	5249.5	31	1	280,667	320	19,739,106
2010	Jun-10	21,332,996	47	27	5359.8	30	2/3	280,667	352	19,976,399
2010	Jul-10	23,156,332	8	105	5456	31	0	280,667	336	23,360,290
2010	Aug-10	22,636,366	14	80	5503.9	31	0	280,667	336	22,615,542
2010	Sep-10	20,118,961	129	20	5453.3	30	1/3	280,667	336	20,450,992
2010	Oct-10	20,505,184	297	0	5408.6	31	1	280,667	320	20,543,455
2010	Nov-10	21,319,051	474	0	5349.4	30	1	280,667	336	21,272,983
2010	Dec-10	23,548,251	729	0	5352.4	31	2/3	280,667	368	23,733,262
2011	Jan-11	24,091,906	873	0	5316.6	31	0	352,137	320	24,164,550
2011	Feb-11	21,743,433	712	0	5289.1	28	0	352,137	304	21,780,219
2011	Mar-11	22,768,704	646	0	5280.1	31	1/3	352,137	368	23,044,762
2011	Apr-11	20,241,232	395	0	5317.8	30	1	352,137	320	20,401,207
2011	May-11	20,232,560	193	9	5405.5	31	1	352,137	336	20,293,644
2011	Jun-11	20,550,129	66	13	5496	30	2/3	352,137	352	19,838,548
2011	Jul-11	23,422,177	6	100	5593.1	31	0	352,137	320	23,229,787
2011	Aug-11	21,812,361	18	31	5646.1	31	0	352,137	352	21,281,620
2011	Sep-11	19,840,577	136	17	5620.8	30	1/3	352,137	336	20,713,210
2011	Oct-11	20,341,338	306	0	5541.4	31	1	352,137	320	20,845,662
2011	Nov-11	20,837,319	418	0	5456.6	30	1	352,137	352	21,274,901
2011	Dec-11	21,901,303	625	0	5422	31	2/3	352,137	320	22,633,405
2012	Jan-12	23,389,376	707	0	5377.2	31	0	425,232	336	23,362,097
2012	Feb-12	21,442,876	627	0	5332.1	29	0	425,232	320	21,803,002
2012	Mar-12	21,300,664	437	0	5313.9	31	1/3	425,232	352	21,547,303
2012	Apr-12	19,507,856	412	0	5361.4	30	1	425,232	320	20,499,791
2012	May-12	20,028,804	141	7	5441	31	1	425,232	352	20,030,452
2012	Jun-12	21,359,202	60	49	5536.5	30	2/3	425,232	336	20,909,648
2012	Jul-12	23,549,401	1	104	5616.3	31	0	425,232	336	23,463,324
2012	Aug-12	21,899,730	21	52	5667.7	31	0	425,232	352	21,988,581
2012	Sep-12	19,768,956	137	10	5629.7	30	1/3	425,232	304	20,006,390
2012	Oct-12	20,305,536	301	0	5584.2	31	1	425,232	352	21,160,007
2012	Nov-12	21,024,207	474	0	5527	30	1	425,232	352	21,688,188
2012	Dec-12	21,702,729	597	0	5517.3	31	2/3	425,232	304	22,417,864

2013	Jan-13		785	0	5,441.7	31	0	418,201	352	24,207,351
2013	Feb-13		705	0	5,396.1	28	0	418,201	304	21,914,890
2013	Mar-13		594	0	5,377.7	31	1/3	418,201	320	22,353,012
2013	Apr-13		373	0	5,425.7	30	1	418,201	352	20,802,967
2013	May-13		200	7	5,506.3	31	1	418,201	352	20,587,375
2013	Jun-13		57	38	5,602.9	30	2/3	418,201	320	20,515,227
2013	Jul-13		15	74	5,683.7	31	0	418,201	352	22,816,023
2013	Aug-13		26	52	5,735.7	31	0	418,201	336	22,056,765
2013	Sep-13		110	12	5,697.3	30	1/3	418,201	320	20,288,425
2013	Oct-13		303	1	5,651.2	31	1	418,201	352	21,413,189
2013	Nov-13		456	0	5,593.3	30	1	418,201	336	21,596,242
2013	Dec-13		666	0	5,583.5	31	2/3	418,201	320	23,212,530
2014	Jan-14		785	0	5,517.9	31	0	403,143	352	24,441,323
2014	Feb-14		705	0	5,471.6	28	0	403,143	304	22,147,114
2014	Mar-14		594	0	5,453.0	31	1/3	403,143	336	22,760,483
2014	Apr-14		373	0	5,501.7	30	1	403,143	336	20,860,374
2014	May-14		200	7	5,583.4	31	1	403,143	336	20,647,868
2014	Jun-14		57	38	5,681.4	30	2/3	403,143	336	20,931,328
2014	Jul-14		15	74	5,763.3	31	0	403,143	352	23,059,265
2014	Aug-14		26	52	5,816.0	31	0	403,143	320	22,126,047
2014	Sep-14		110	12	5,777.0	30	1/3	403,143	336	20,708,139
2014	Oct-14		303	1	5,730.3	31	1	403,143	352	21,655,186
2014	Nov-14		456	0	5,671.6	30	1	403,143	320	21,660,069
2014	Dec-14		666	0	5,661.7	31	2/3	403,143	336	23,627,887

APPROACH TO CONSERVATION AND DEMAND MANAGEMENT

While the forecast as presented in the previous section assumes some level of embedded "natural conservation, it does not take into account the impacts on energy purchases arising from CDM programs undertaken by OHL's customers.

The load forecast is a projection of the expected level of electricity purchases that would occur over the specified period in the absence of any CDM initiatives. Therefore, in accordance with the filing requirements, the forecasted energy purchases are further adjusted to reflect CDM reductions.

The following table shows the net-to gross ratio (conversion factor). The values for 2012 entered in this sheet originate from the OPA issued report. The report provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2011 programs. These results can be found at Appendix A.

	Total OPA Annual CDM Results (Gross) KWh	Total OPA Annual CDM Results (Net) KWh	Gross to Net Ratio	Total Annual CDM Results
2005				
2006	890,214	797,109	111.7%	797,109
2007	3,157,921	1,393,096	226.7%	1,393,096
2008	2,794,940	1,720,478	162.5%	1,720,478
2009	4,140,870	2,687,127	154.1%	2,687,127
2010	5,418,273	3,367,999	160.9%	3,367,999
2011	5,120,585	3,065,643	167.0%	4,225,643
2012	4,972,773	3,002,781	165.6%	5,132,781
2013	4,924,710	2,978,413	165.3%	5,008,413
2014	4,595,010	2,807,718	163.7%	4,827,718
Total	**36,015,297**	**21,820,365**	**165.1%**	**29,160,365**

The overall CDM adjustment for 2014, as calculated above, is allocated on pro-rata basis (using kWh forecast) per class.

The 2011 and 2012 final results of OPA CDM programs are presented as Appendix A and B to this Exhibit. These results were adjusted manually from the load forecast for the 2014 test year. OHL has used the ½ year rule to reduce the kWhs for 2013 and 2014. These reductions in billed energy have been assigned to each rate by year in proportion to the information in table 3-13. OHL used the manual adjustment as calculated in Appendix 2-I that is shown below.

Table 3.29 CDM Manual Adjustment

Residential	GS < 50 kW	GS > 50 kW	Total
128,267	553,635	514,765	1,196,667
408,382	1,762,688	1,638,930	3,810,000

The schedule to achieve CDM targets are presented at Appendix 2-I Load Forecast CDM adjustment Workform.

APPENDIX 2-I LOAD FORECAST CDM ADJUSTMENT WORKFORM

4 Year (2011-2014) kWh Target:					
		11,820,000			
	2011	**2012**	**2013**	**2014**	**Total**
2011 CDM Programs	9.81%	9.56%	9.56%	9.48%	38.41%
2012 CDM Programs		8.46%	7.61%	7.61%	23.69%
2013 CDM Programs			12.63%	12.63%	25.27%
2014 CDM Programs				12.63%	12.63%
Total in Year	**9.81%**	**18.02%**	**29.81%**	**42.36%**	**100.00%**
		kWh			
2011 CDM Programs	1,160,000	1,130,000	1,130,000	1,120,000	4,540,000.00
2012 CDM Programs		1,000,000	900,000	900,000	2,800,000.00
2013 CDM Programs			1,493,333	1,493,333	2,986,666.67
2014 CDM Programs				1,493,333	1,493,333.33
Total in Year	**1,160,000.00**	**2,130,000.00**	**3,523,333.33**	**5,006,666.67**	**11,820,000.00**

Net-to-Gross Conversion				
Is CDM adjustment being done on a "net" or "gross" basis?				**net**
Persistence of Historical CDM programs to 2014	**"Gross" kWh**	**"Net" kWh**	**Difference kWh**	**"Net-to-Gross" Conversion Factor ('g')**
2006-2010 CDM programs	**16,402,218**	**9,965,810**	**6,436,409**	**0.392410863**
2011 CDM program	**5,120,585**	**3,065,643**	**2,054,942**	**0.401310067**
2012 CDM program	**4,972,773**	**3,002,781**	**1,969,993**	**0.396155727**
2006 to 2011 OPA CDM programs: Persistence to 2013	26495576.76	16034233.12	10461343.64	0.00%

Weight Factor for Inclusion in CDM Adjustment to 2014 Load Forecast					
	2011	**2012**	**2013**	**2014**	
Weight Factor for each year's CDM program impact on 2014 load forecast	**1**	**0.5**	**1**	**0.5**	Utility can select "0", "0.5", or "1" from drop-down list
Default Value selection rationale.	*Persistence of 2011 CDM programs for the full year of 2012 means that all of 2011 CDM impact is assumed to be in the base forecast before the CDM Adjustment*	*50% of 2012 CDM impact is assumed reflected in base forecast based on 1/2 year rule.*	*Full year impact of 2013 CDM programs on adjustment for 2014 load forecast*	*Only 50% of 2014 CDM impact is used based on a half year rule*	

	2011	2012	2013	2014	Total for 2014
			kWh		
Amount used for CDM threshold for LRAMVA (2014)	1,120,000.00	900,000.00	1,493,333.33	1,493,333.33	5,006,666.67
Manual Adjustment for 2014 Load Forecast (billed basis)	1,120,000.00	450,000.00	1,493,333.33	746,666.67	3,810,000.00
Proposed Loss Factor (TLF)	4.74%	Format: X.XX%			
Manual Adjustment for 2014 Load Forecast (system purchased basis)	1,173,064.74	471,320.65	1,564,086.32	782,043.16	3,990,514.87
Manual adjustment uses "gross" versus "net" (i.e. numbers multiplied by (1 + g). The Weight factor is also used calculate the impact of each year's program on the CDM adjustment to the 2014 load forecast.					

LRAMVA Adjustment to 2014 Load Forecast:

LRAMVA Calculations

Per class allocation (kWh)	LF 2011	LF 2012	LF2013	LF 2014
Residential	85,903,538.00	85,673,643.00	88,880,994.00	89,706,964.00
General Service < 50 kW	35,863,634.00	35,683,448.00	37,014,298.00	36,780,123.00
General Service > 50 to 4999 kW	121,707,245.00	120,453,549.00	120,548,540.00	120,031,135.00
	243,474,417.00	241,810,640.00	246,443,832.00	246,518,222.00

Per class allocation (kWh)	2011 Alloc by Class	2012 Alloc by Class	2011 LRAM (kWh)	2012 LRAM (kWh)	2011/2012 Total
Residential	35%	35%	395,162.51	318,870.50	714,033.01
General Service < 50 kW	15%	15%	164,975.32	132,810.96	297,786.28
General Service > 50 to 4999 kW	50%	50%	559,862.17	448,318.54	1,008,180.71
USL			-	-	-
	100%	100%	**1,120,000**	**900,000**	**2,020,000**
KW			**1,200**	**1,000**	**2,200**

from OPA report

LRAMVA Rate Rider	2011 Volumetric	2012 Volumetric	2011 LRAM	2012 LRAM	2011/2012 Total	Entry to 1568
Residential	0.0139	0.0140	$5,492.76	$4,464.19	9,956.95	9,957
General Service < 50 kW	0.0100	0.0101	$1,649.75	$1,341.39	2,991.14	2,991
General Service > 50 to 4999 kW	2.1632	2.1822	$2,595.84	$2,182.20	4,778.04	4,778
			$9,738.35	**$7,987.78**	**$17,726.13**	**$17,726.13**

The MFR state that distributors must apply for the disposition of the balance in the LRAMVA as part of their COS applications. In compliance with the filing requirements, OHL is filing for LRAMVA related to the CDM programs delivered within the 2011 to

2014 term. OHL used our 2011 and 2012 final OPA results to calculate the LRAMVA to the applicable customer class. Further discussion is presented in Exhibit 9, Tab 6, Schedule 1.

APPENDIX A

2006 – 2010 OPA Results

OPA Conservation & Demand Management Programs

Annual Results at the End-User Level

For: Orangeville Hydro Limited

Net Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	0.6226	0.0386	0.0386	0.0386	0.0386	0.0386	0.0359	0.0359	0.0281	0.0281	0.0281	0.0281	0.0281	0.0281	0.0172	0.0117	0.0117	0.0117	0.0003
2	2007 Programs	Final	0.0000	0.9389	0.1570	0.1399	0.1399	0.1399	0.1375	0.1375	0.1375	0.1288	0.1239	0.1187	0.1187	0.0439	0.0439	0.0282	0.0053	0.0052	0.0052
3	2008 Programs	Final	0.0000	0.0000	1.3227	0.2007	0.2007	0.2007	0.1993	0.1993	0.1966	0.1956	0.1906	0.1817	0.1809	0.1809	0.1788	0.0470	0.0463	0.0398	0.0377
4	2009 Programs	Final	0.0000	0.0000	0.0000	1.2973	0.2966	0.2966	0.2958	0.2920	0.2791	0.2783	0.2783	0.2760	0.1967	0.1952	0.1550	0.1517	0.0509	0.0507	0.0471
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	1.1210	0.2949	0.2948	0.2943	0.2895	0.2758	0.2757	0.2757	0.1722	0.1709	0.0962	0.0962	0.0961	0.0855	0.0855
Total			**0.6226**	**0.9775**	**1.5182**	**1.6765**	**1.7968**	**0.9707**	**0.9634**	**0.9590**	**0.9308**	**0.9067**	**0.8966**	**0.8802**	**0.6967**	**0.6191**	**0.4911**	**0.3349**	**0.2104**	**0.1930**	**0.1759**

Net Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	797	797	797	797	138	138	127	127	119	119	112	112	112	112	102	88	88	88	48
2	2007 Programs	Final	0	596	429	408	408	408	396	396	396	143	98	55	55	55	55	47	7	6	6
3	2008 Programs	Final	0	0	495	432	432	432	395	395	356	326	238	160	140	140	136	132	130	117	51
4	2009 Programs	Final	0	0	0	1,050	878	878	877	854	757	737	737	574	399	333	113	102	102	101	88
5	2010 Programs	Final	0	0	0	0	1,511	1,209	1,208	1,207	1,180	1,065	1,061	958	740	256	165	165	164	164	164
Total			**797**	**1,393**	**1,720**	**2,687**	**3,368**	**3,066**	**3,003**	**2,978**	**2,808**	**2,390**	**2,245**	**1,859**	**1,447**	**896**	**571**	**535**	**492**	**476**	**356**

Gross Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	0.6297	0.0457	0.0457	0.0457	0.0457	0.0457	0.0427	0.0427	0.0341	0.0341	0.0341	0.0341	0.0341	0.0341	0.0219	0.0134	0.0134	0.0134	0.0004
2	2007 Programs	Final	0.0000	1.8048	0.4534	0.3110	0.3110	0.3110	0.2960	0.2960	0.2960	0.2825	0.2702	0.2632	0.2632	0.1800	0.1800	0.0490	0.0093	0.0092	0.0092
3	2008 Programs	Final	0.0000	0.0000	1.3954	0.2694	0.2694	0.2694	0.2657	0.2657	0.2597	0.2573	0.2480	0.2311	0.2295	0.2295	0.2246	0.0782	0.0771	0.0661	0.0599
4	2009 Programs	Final	0.0000	0.0000	0.0000	1.4264	0.4247	0.4247	0.4228	0.4148	0.3911	0.3894	0.3894	0.3843	0.3008	0.2975	0.2338	0.2275	0.1155	0.1149	0.1028
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	1.2883	0.4624	0.4624	0.4609	0.4508	0.4252	0.4250	0.4250	0.3204	0.3181	0.1893	0.1893	0.1891	0.1773	0.1773
Total			**0.6297**	**1.8506**	**1.8946**	**2.0525**	**2.3391**	**1.5132**	**1.4896**	**1.4801**	**1.4316**	**1.3885**	**1.3666**	**1.3376**	**1.1480**	**1.0592**	**0.8497**	**0.5575**	**0.4044**	**0.3808**	**0.3495**

Gross Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	890	890	890	890	158	158	145	145	137	137	129	129	129	129	118	99	99	99	53
2	2007 Programs	Final	0	2,268	894	722	722	722	687	687	687	320	205	149	149	149	149	83	12	10	10
3	2008 Programs	Final	0	0	1,011	929	929	929	831	831	743	665	505	364	320	320	311	306	305	281	83
4	2009 Programs	Final	0.0000	0.0000	0.0000	1,600.3015	1,405.3880	1,405.3880	1,403.4449	1,357.1699	1,177.0917	1,139.9606	1,138.9941	933.6364	750.1433	627.6134	279.0765	258.3990	258.1908	252.1642	206.0981
5	2010 Programs	Final	0	0	0	0	2,204	1,906	1,906	1,905	1,851	1,621	1,614	1,509	1,288	500	334	334	332	331	331
Total			**890**	**3,158**	**2,795**	**4,141**	**5,418**	**5,121**	**4,973**	**4,925**	**4,595**	**3,882**	**3,592**	**3,085**	**2,637**	**1,726**	**1,191**	**1,080**	**1,005**	**973**	**684**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
0.0003	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0377	0.0124	0.0124	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0468	0.0468	0.0365	0.0080	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0838	0.0836	0.0836	0.0783	0.0267	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.1686	**0.1428**	**0.1325**	**0.0863**	**0.0267**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
48	28	28	28	28	28	11	11	11	11	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	79	69	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
159	155	155	150	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
338	**273**	**263**	**198**	**89**	**28**	**11**	**11**	**11**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
0.0004	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0599	0.0160	0.0160	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.1022	0.1022	0.0840	0.0124	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.1732	0.1729	0.1729	0.1639	0.0381	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.3357	**0.2911**	**0.2729**	**0.1763**	**0.0381**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190.1358	179.1619	162.5655	40.2024	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
323	311	311	303	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
649	**536**	**520**	**374**	**118**	**31**	**12**	**12**	**12**	**12**	**12**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Orangeville Hydro Limited

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final		0.003	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.019	0.019	0.019	0.019	0.019	0.019	0.008
3	Every Kilowatt Counts	Consumer	2006	Final	#	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009
4	Demand Response 1	Business, Industrial	2006	Final	#	0.557	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0.027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.000	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.005	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.000	0.030	0.030	0.030	0.030	0.030	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.000	0.011	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.002	0.002	0.000	0.000	0.000	0.000
9	***peaksaver®***	Consumer, Business	2007	Final	#	0.000	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.000	0.000
10	Summer Savings	Consumer	2007	Final	#	0.000	0.111	0.033	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
11	Aboriginal	Consumer	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.000	0.649	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.000	0.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.000	0.000	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.008	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	Consumer	2008	Final	#	0.000	0.000	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.000	0.000	0.014	0.013	0.013	0.013	0.012	0.012	0.009	0.008	0.006	0.005	0.004	0.004	0.002
23	***peaksaver®***	Consumer, Business	2008	Final	#	0.000	0.000	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
24	Summer Sweepstakes	Consumer	2008	Final	#	0.000	0.000	0.024	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.013	0.013	0.013	0.013	0.013
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008	Final	#	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
28	Power Savings Blitz	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.000	0.000	0.882	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.000	0.000	0.171	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.000	0.000	0.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.000	0.000	0.000	0.017	0.017	0.017	0.017	0.013	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	Consumer	2009	Final	#	0.000	0.000	0.000	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.000	0.000	0.000	0.011	0.011	0.011	0.011	0.011	0.011	0.010	0.010	0.008	0.008	0.007	0.007
38	***peaksaver®***	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.000
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009	Final	#	0.000	0.000	0.000	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
42	Power Savings Blitz	Business	2009	Final	#	0.000	0.000	0.000	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.355	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.241	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.345	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.019	0.019	0.019	0.018	0.014	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.004	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.002	0.001
56	***peaksaver®***	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.048	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final		0.000	0.000	0.000	0.000	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027
60	Power Savings Blitz	Business	2010	Final		0.000	0.000	0.000	0.000	0.103	0.103	0.103	0.103	0.103	0.103	0.103	0.103	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0.000	0.000	0.000	0.000	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.000
62	Demand Response 2	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.520	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal						**0.62**	**0.04**	**0.04**	**0.04**	**0.04**	**0.04**	**0.04**	**0.04**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.02**
2007 Subtotal						**0.00**	**0.94**	**0.16**	**0.14**	**0.14**	**0.14**	**0.14**	**0.14**	**0.14**	**0.13**	**0.12**	**0.12**	**0.12**	**0.04**	**0.04**
2008 Subtotal						**0.00**	**0.00**	**1.32**	**0.20**	**0.20**	**0.20**	**0.20**	**0.20**	**0.20**	**0.20**	**0.19**	**0.18**	**0.18**	**0.18**	**0.18**
2009 Subtotal						**0.00**	**0.00**	**0.00**	**1.30**	**0.30**	**0.30**	**0.30**	**0.29**	**0.28**	**0.28**	**0.28**	**0.28**	**0.20**	**0.20**	**0.16**
2010 Subtotal						**0.00**	**0.00**	**0.00**	**0.00**	**1.12**	**0.29**	**0.29**	**0.29**	**0.29**	**0.28**	**0.28**	**0.28**	**0.17**	**0.17**	**0.10**
Overall Total						**0.62**	**0.98**	**1.52**	**1.68**	**1.80**	**0.97**	**0.96**	**0.96**	**0.93**	**0.91**	**0.90**	**0.88**	**0.70**	**0.62**	**0.49**

#	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.004	0.004	0.004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.007	0.007	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.028	0.005	0.005	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.031	0.031	0.025	0.025	0.025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.002	0.002	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.013	0.013	0.012	0.012	0.012	0.012	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.040	0.040	0.040	0.039	0.039	0.039	0.028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	0.003	0.003	0.003	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	0.101	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	0.058	0.058	0.058	0.058	0.057	0.057	0.057	0.052	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	0.011	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.000	0.000	0.000	0.000	0.000	0.000
60	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal	**0.03**	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal	**0.05**	**0.05**	**0.04**	**0.04**	**0.04**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal	**0.15**	**0.05**	**0.05**	**0.05**	**0.05**	**0.05**	**0.04**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal	**0.10**	**0.10**	**0.09**	**0.09**	**0.08**	**0.08**	**0.08**	**0.08**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total	**0.33**	**0.21**	**0.19**	**0.18**	**0.17**	**0.14**	**0.13**	**0.09**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

#	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	12	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	29	29	29	29	29	29	29	29	21	21	21	21	21	21	11	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Every Kilowatt Counts	Consumer	2006	Final	#	756	756	756	756	97	97	97	97	97	97	91	91	91	91	91	84	84	84	46	46	29	29	29	29	11	11	11	11	11	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Demand Response 1	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0	55	55	55	55	55	55	55	55	45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0	46	46	46	46	46	43	43	43	43	43	43	43	43	43	5	5	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	276	276	276	276	276	261	261	261	21	21	4	4	4	4	2	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	peaksaverII	Consumer, Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	197	197	13	13	13	13	13	13	13	8	8	8	8	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Aboriginal	Consumer	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0	25	25	25	25	25	25	25	25	25	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Toronto Comprehensive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0	0	97	97	97	97	97	97	97	97	76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Cool Savings Rebate	Consumer	2008	Final	#	0	0	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	39	39	39	39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0	0	250	249	249	249	211	211	172	143	90	89	73	73	69	69	69	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	peaksaverII	Consumer, Business	2008	Final	#	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	#	0	0	96	36	35	35	36	35	35	35	19	19	14	14	14	13	12	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Other Customer Based Generation	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0	0	0	115	115	115	115	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	0	61	61	61	61	61	61	61	61	61	61	61	59	59	59	59	58	58	58	58	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	0	167	102	102	102	102	96	79	77	49	49	49	36	36	25	24	12	4	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	peaksaverII	Consumer, Business	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0	0	0	271	271	271	271	271	271	271	271	271	271	220	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	#	0	0	0	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Power Savings Blitz	Business	2009	Final	#	0	0	0	310	310	310	310	310	310	310	174	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	#	0	0	0	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	0	149	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Great Refrigerator Roundup	Consumer	2010	Final		0	0	0	0	126	126	126	105	66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Cool Savings Rebate	Consumer	2010	Final		0	0	0	0	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0	0	0	0	41	36	34	34	34	18	16	14	13	12	10	10	8	8	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	peaksaverII	Consumer, Business	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0	0	0	0	275	275	275	275	275	275	275	272	62	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	High Performance New Construction	Business	2010	Final		0	0	0	0	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Power Savings Blitz	Business	2010	Final		0	0	0	0	318	318	318	318	318	318	318	214	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0	0	0	0	299	299	299	299	299	299	299	299	27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Demand Response 2	Business, Industrial	2010	Final		0	0	0	0	297	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Demand Response 3	Business, Industrial	2010	Final		0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2006 Subtotal						**797**	**797**	**797**	**797**	**138**	**138**	**127**	**127**	**110**	**110**	**112**	**112**	**112**	**112**	**102**	**88**	**88**	**88**	**48**	**48**	**29**	**29**	**29**	**29**	**11**	**11**	**11**	**11**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2007 Subtotal						**0**	**584**	**429**	**408**	**408**	**408**	**396**	**396**	**366**	**143**	**98**	**55**	**55**	**55**	**55**	**47**	**7**	**6**	**6**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2008 Subtotal						**0**	**0**	**465**	**432**	**431**	**431**	**390**	**385**	**366**	**326**	**235**	**166**	**140**	**105**	**104**	**132**	**126**	**117**	**51**	**51**	**12**	**12**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2009 Subtotal						**0**	**0**	**0**	**1,068**	**878**	**878**	**877**	**850**	**757**	**737**	**737**	**574**	**398**	**333**	**318**	**197**	**169**	**161**	**99**	**91**	**79**	**67**	**40**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2010 Subtotal						**0**	**0**	**0**	**0**	**1,511**	**1,304**	**1,208**	**1,207**	**1,169**	**1,063**	**1,061**	**958**	**748**	**256**	**163**	**105**	**104**	**164**	**164**	**158**	**115**	**105**	**158**	**61**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Overall Total						**797**	**1,381**	**1,720**	**2,687**	**3,368**	**3,060**	**3,003**	**2,979**	**2,808**	**2,380**	**2,243**	**1,866**	**1,447**	**896**	**573**	**535**	**490**	**476**	**366**	**338**	**273**	**263**	**198**	**89**	**28**	**11**	**11**	**11**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Gross Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	0.003	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.024	0.024	0.024	0.024	0.024	0.024	0.012	0.005	0.005	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Every Kilowatt Counts	Consumer	2006	Final	#	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.008	0.008	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Demand Response 1	Business, Industrial	2006	Final	#	0.557	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0.027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.000	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.000	0.064	0.064	0.064	0.064	0.064	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.009	0.009	0.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.000	0.015	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.004	0.004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	***peaksaver®***	Consumer, Business	2007	Final	#	0.000	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	Consumer	2007	Final	#	0.000	0.921	0.275	0.132	0.132	0.132	0.132	0.132	0.132	0.131	0.131	0.131	0.131	0.131	0.131	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Aboriginal	Consumer	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.000	0.649	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.000	0.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.000	0.000	0.019	0.019	0.019	0.019	0.019	0.019	0.019	0.019	0.014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	Consumer	2008	Final	#	0.000	0.000	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.044	0.044	0.044	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.000	0.000	0.033	0.031	0.031	0.031	0.028	0.028	0.022	0.019	0.015	0.013	0.011	0.011	0.006	0.006	0.006	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	***peaksaver®***	Consumer, Business	2008	Final	#	0.000	0.000	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Summer Sweepstakes	Consumer	2008	Final	#	0.000	0.000	0.031	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.017	0.017	0.017	0.017	0.017	0.017	0.017	0.016	0.016	0.016	0.016	0.016	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008	Final	#	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	Power Savings Blitz	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.000	0.000	0.882	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.000	0.000	0.171	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.000	0.000	0.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.000	0.000	0.000	0.033	0.033	0.033	0.032	0.024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	Consumer	2009	Final	#	0.000	0.000	0.000	0.093	0.093	0.093	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.089	0.089	0.089	0.072	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.000	0.000	0.000	0.030	0.028	0.028	0.028	0.028	0.028	0.027	0.027	0.021	0.021	0.019	0.019	0.012	0.012	0.012	0.002	0.002	0.002	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	***peaksaver®***	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.064	0.064	0.064	0.064	0.064	0.064	0.064	0.064	0.064	0.064	0.064	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009	Final	#	0.000	0.000	0.000	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	Power Savings Blitz	Business	2009	Final	#	0.000	0.000	0.000	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.355	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.241	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.345	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.037	0.037	0.037	0.035	0.025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.135	0.135	0.135	0.126	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.006	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	***peaksaver®***	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.092	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final		0.000	0.000	0.000	0.000	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60	Power Savings Blitz	Business	2010	Final		0.000	0.000	0.000	0.000	0.105	0.105	0.105	0.105	0.105	0.105	0.105	0.105	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0.000	0.000	0.000	0.000	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.520	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal						**0.63**	**0.05**	**0.05**	**0.05**	**0.05**	**0.05**	**0.04**	**0.04**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.02**	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal						**0.00**	**1.80**	**0.45**	**0.31**	**0.31**	**0.31**	**0.30**	**0.30**	**0.30**	**0.28**	**0.27**	**0.26**	**0.26**	**0.18**	**0.18**	**0.05**	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal						**0.00**	**0.00**	**1.40**	**0.27**	**0.27**	**0.27**	**0.27**	**0.27**	**0.26**	**0.26**	**0.25**	**0.23**	**0.23**	**0.23**	**0.22**	**0.08**	**0.08**	**0.07**	**0.06**	**0.06**	**0.02**	**0.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal						**0.00**	**0.00**	**0.00**	**1.43**	**0.42**	**0.42**	**0.42**	**0.41**	**0.39**	**0.39**	**0.39**	**0.38**	**0.30**	**0.30**	**0.23**	**0.23**	**0.12**	**0.11**	**0.10**	**0.10**	**0.10**	**0.08**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal						**0.00**	**0.00**	**0.00**	**0.00**	**1.29**	**0.46**	**0.46**	**0.46**	**0.45**	**0.43**	**0.42**	**0.42**	**0.32**	**0.32**	**0.19**	**0.19**	**0.19**	**0.18**	**0.18**	**0.17**	**0.17**	**0.17**	**0.16**	**0.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total						**0.63**	**1.85**	**1.89**	**2.05**	**2.34**	**1.51**	**1.49**	**1.48**	**1.43**	**1.39**	**1.37**	**1.34**	**1.15**	**1.06**	**0.85**	**0.56**	**0.40**	**0.38**	**0.35**	**0.34**	**0.29**	**0.27**	**0.18**	**0.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Gross Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	13	13	13	13	13	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	37	37	37	37	37	37	37	37	26	26	26	26	26	26	17	5	5	5	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Every Kilowatt Counts	Consumer	2006	Final	#	840	840	840	840	108	108	108	108	108	108	101	101	101	101	101	94	94	94	53	53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Demand Response 1	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0	135	135	135	135	135	135	135	135	135	115	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0	90	90	90	90	90	76	76	76	76	76	76	76	76	76	8	8	8	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	373	367	367	367	367	346	346	346	37	37	7	7	7	7	4	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	~~peaksaver®~~	Consumer, Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	1,645	277	105	105	105	105	105	105	105	67	67	67	67	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Aboriginal		2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0	291	291	291	291	291	291	291	291	291	91	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Toronto Comprehensive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0	0	179	179	179	179	179	179	179	179	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Cool Savings Rebate	Consumer	2008	Final	#	0	0	86	86	86	86	86	86	86	86	86	86	86	86	86	68	68	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0	0	619	619	619	619	619	539	431	353	292	256	232	212	203	203	203	196	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	~~peaksaver®~~	Consumer, Business	2008	Final	#	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	#	0	0	324	45	45	45	45	45	45	45	24	24	19	19	19	16	14	11	10	10	10	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Other Customer-Based Generation	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0	0	0	216	216	216	216	170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	0	144	144	144	144	143	143	143	143	143	143	142	142	142	142	142	139	139	139	122	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	0	291	263	263	263	262	252	215	214	151	151	112	112	91	91	85	42	26	15	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	~~peaksaver®~~	Consumer, Business	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0	0	0	430	430	430	430	430	430	430	430	430	430	348	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	#	0	0	0	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Power Savings Blitz	Business	2009	Final	#	0	0	0	326	326	326	326	326	326	326	326	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	#	0	0	0	146	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	0	146	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Great Refrigerator Roundup	Consumer	2010	Final	#	0	0	0	0	230	209	230	230	181	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Cool Savings Rebate	Consumer	2010	Final	#	0	0	0	0	226	226	226	226	226	226	226	226	226	226	226	226	226	224	226	224	224	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	#	0	0	0	0	88	87	87	87	87	87	38	31	31	29	21	21	18	14	14	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	~~peaksaver®~~	Consumer, Business	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final	#	0	0	0	0	543	543	543	543	543	543	543	543	538	122	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	High Performance New Construction	Business	2010	Final	#	0	0	0	0	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Power Savings Blitz	Business	2010	Final	#	0	0	0	0	321	321	321	321	321	321	321	321	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final	#	0	0	0	0	406	406	406	406	406	406	406	406	406	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Demand Response 2	Business, Industrial	2010	Final	#	0	0	0	0	297	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Demand Response 3	Business, Industrial	2010	Final	#	0	0	0	0	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2006 Subtotal						890	889	860	860	159	159	146	146	137	129	126	126	126	126	118	99	99	99	53	53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2007 Subtotal						0	2,240	884	724	723	723	687	687	687	583	396	285	188	180	169	116	104	104	54	53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2008 Subtotal						0	0	1,011	929	929	929	833	831	743	665	595	545	345	320	311	306	304	241	83	83	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2009 Subtotal						0	0	0	1,668	1,401	1,401	1,401	1,357	1,177	1,148	1,139	994	758	620	379	298	298	254	206	190	179	163	46	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Subtotal						0	0	0	0	2,304	1,964	1,966	1,966	1,803	1,672	1,614	1,569	1,293	569	504	334	316	316	231	231	316	316	316	316	316	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Overall Total						890	3,128	2,755	4,181	5,416	5,121	4,973	4,925	4,660	3,882	3,550	3,060	2,623	1,726	1,161	1,053	1,020	913	677	594	541	525	376	110	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Orangeville Hydro Limited

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00	10.59	2.88	12704.72	76228.35	2.59	11434.25	68605.51
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00	0.46	0.09	412.06	2472.33	0.08	370.85	2225.10
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00	30.37	12.11	11843.34	165806.75	10.90	10659.01	149226.07
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00	23.13	4.19	4086.09	73549.67	3.77	3677.48	66194.70
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00	20.71	8.70	8491.01	67928.07	7.83	7641.91	61135.26
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	6.19	1.05	958.24	17248.30	0.60	548.11	9866.03
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	13.02	6.46	10893.73	163406.00	3.82	6438.20	96572.94
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	12.03	0.33	645.00	9675.00	0.09	177.13	2656.95
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	2823.57	0.00	294780.95	1179123.79	0.00	265302.85	1061211.41
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00	79.16	0.00	14485.85	289717.08	0.00	13037.27	260745.37
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00	34.43	1.72	7437.50	111562.57	1.55	6693.75	100406.31
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00	26.19	0.37	3693.34	73866.78	0.33	3324.01	66480.10
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	4186.52	0.00	437072.98	1748291.90	0.00	393365.68	1573462.71
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00	1007.69	0.00	30986.58	929597.49	0.00	27887.92	836637.74
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	0.12	522.09	9397.70	0.11	469.89	8457.93	90.00	18.00	66.43	7.82	34680.98	624257.70	7.04	31212.88	561831.93
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00	52.52	0.00	7300.97	73009.65	0.00	6570.87	65708.69
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00	18.85	0.00	3939.10	78781.99	0.00	3545.19	70903.79
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Basebaord Thermostats - Autumn Campaign	0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00	3.96	0.00	5801.43	104425.81	0.00	5221.29	93983.23
19	4	Demand Response 1	Business, Ind	2006	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.02	556.76	0.00	0.00	556.76	0.00	0.00
20	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	1	Rodan Contract	3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00	0.00	6.29	0.00	0.00	6.29	0.00	0.00
21	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.96	0.00	0.00	20.96	0.00	0.00
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00	1.32	0.15	1409.89	12688.98	0.11	1030.60	9275.39
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00	32.52	2.19	15334.04	122672.31	1.00	7010.15	56081.18
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	0.10	899.92	8099.28	0.04	352.30	3170.71	39.15	9.00	10.96	1.06	9860.72	88746.47	0.41	3860.28	34742.50
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	0.08	721.26	6491.31	0.03	282.36	2541.22	39.15	9.00	30.36	2.36	21898.07	197082.67	0.92	8572.67	77154.00
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00	1.19	0.06	402.32	3218.53	0.02	121.10	968.83
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00	2.38	0.12	1166.62	10499.55	0.04	351.17	3160.53
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	0.08	731.82	6586.38	0.03	286.49	2578.44	39.15	9.00	109.98	8.68	80482.46	724342.12	3.40	31507.30	283565.74
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00	6.29	0.67	4670.88	37367.03	0.31	2135.35	17082.80
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.56	240.17	1080.77	0.24	103.51	465.81	43.10	4.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	6.12	1.04	948.81	17078.56	0.59	542.72	9768.93
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	12.89	6.40	10786.52	161797.84	3.78	6374.83	95622.52
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	11.92	0.33	638.65	9579.78	0.09	175.39	2630.80
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	47.66	8.07	7384.30	132917.36	4.62	4223.82	76028.73
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	63.26	31.38	52927.55	793913.24	18.55	31280.18	469202.72
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	0.03	53.61	804.18	0.01	14.72	220.84	27.46	15.00	59.10	1.63	3168.38	47525.72	0.45	870.10	13051.51
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	58.59	15.06	13768.12	68840.61	2.37	2163.32	10816.58
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00	4963.80	6.45	213443.36	1707546.86	5.03	166485.82	1331886.55
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL	0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00	808.06	1.54	50180.50	401444.02	1.20	3914079	3131226.34
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.01	122.90	1966.40	0.00	67.60	1081.52	55.00	16.00	19.28	0.11	2369.54	37912.69	0.06	1303.25	20851.98
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	T8 Fluorescent Tube	0.00	37.20	669.60	0.00	28.64	515.59	77.00	18.00	37.79	0.05	1405.70	25302.54	0.03	1082.39	19482.95
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00	1315.08	0.00	18016.61	90083.03	0.00	8828.14	44140.69
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL	0.00	43.00	344.00	0.00	32.68	261.44	76.00	8.00	1044.55	1.36	44915.53	359324.24	1.03	34135.80	273086.42
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	0.00	4.81	24.05	0.00	0.63	3.13	13.00	5.00	637.27	0.00	3065.29	15326.44	0.00	398.49	1992.44
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.00	89.80	898.00	0.00	49.39	493.90	55.00	10.00	40.04	0.11	3595.55	35955.55	0.06	1977.56	19775.55
48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter	0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00	161.33	1.81	6082.23	6082.23	0.99	3345.23	3345.23
49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer	0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00	17.64	0.11	1276.86	12768.56	0.09	983.18	9831.79
50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00	204.19	3.78	14742.68	147426.81	2.08	8108.47	81084.75
51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00	63.75	0.00	10187.38	101873.79	0.00	5603.06	56030.58
52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00	40.51	0.03	960.03	9600.29	0.02	528.02	5280.16
53	8	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat	0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00	38.93	0.00	2923.35	43850.25	0.00	1607.84	24117.64
54	9	peaksaver®	Consumer, B	2007	Final	1	Residential Air Conditioner - Switch	0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	9	peaksaver®	Consumer, B	2007	Final	2	Residential Air Conditioner - Thermostat	0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00	132.00	83.16	0.00	0.00	74.84	0.00	0.00
56	9	peaksaver®	Consumer, B	2007	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	9	peaksaver®	Consumer, B	2007	Final	4	Commercial Air Conditioner - Switch	4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	9	peaksaver®	Consumer, B	2007	Final	5	Commercial Air Conditioner - Thermostat	4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	9	peaksaver®	Consumer, B	2007	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	10	Summer Savings	Consumer	2007	Final	1	Households, Change in Behaviour Only - Behaviour Related	2.92	5452.70	5452.70	0.35	654.32	654.32	12.00	1.00	103.66	303.15	565199.70	565199.70	36.38	67823.96	67823.96
61	10	Summer Savings	Consumer	2007	Final	2	Households, Change in Behaviour Only - Equipment Related	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	103.66	0.00	0.00	0.00	0.00	0.00	0.00
62	10	Summer Savings	Consumer	2007	Final	3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Relate	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	103.66	0.00	0.00	0.00	0.00	0.00	0.00
63	10	Summer Savings	Consumer	2007	Final	4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	1.57	2918.81	2918.81	0.19	350.26	350.26	12.00	1.00	103.66	162.28	302549.36	302549.36	19.47	36305.92	36305.92
64	10	Summer Savings	Consumer	2007	Final	5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	1.37	1662.25	3324.50	0.16	199.47	398.94	12.00	2.00	103.66	142.40	172300.82	344601.64	17.09	20676.10	41352.20
65	10	Summer Savings	Consumer	2007	Final	6	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	0.01	170.91	1367.30	0.00	20.51	164.08	12.00	8.00	103.66	0.55	17715.91	141727.25	0.07	2125.91	17007.27
66	10	Summer Savings	Consumer	2007	Final	7	Households, Change in Behaviour and Incremental Equipment (With Full Equipr	1.74	4822.20	4822.20	0.21	578.66	578.66	12.00	1.00	103.66	180.79	499845.34	499845.34	21.69	59981.44	59981.44
67	10	Summer Savings	Consumer	2007	Final	8	Households, Change in Behaviour and Incremental Equipment (With Full Equipr	1.26	642.98	9001.70	0.15	77.16	1080.20	12.00	14.00	103.66	131.03	66648.00	933071.93	15.72	7997.76	111968.63
68	10	Summer Savings	Consumer	2007	Final	9	Households, Change in Behaviour and Incremental Equipment (With Full Equipr	0.01	198.51	1588.06	0.00	23.82	190.57	12.00	8.00	103.66	0.64	20576.29	164610.29	0.08	2469.15	19753.23
69	11	Aboriginal	Consumer	2007	Final	1	Conservation Kits	0.04	900.00	3600.00	0.04	900.00	3600.00	100.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70	12	Affordable Housing Pilot	Consumer Lo	2007	Final	1	1 - T8 32W w/EL ballast	0.01	30.16	422.24	0.01	30.16	422.24	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	12	Affordable Housing Pilot	Consumer Lo	2007	Final	2	2 - T8 32W w/EL ballast	0.02	46.40	649.60	0.02	46.40	649.60	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	12	Affordable Housing Pilot	Consumer Lo	2007	Final	3	Air-source Heat Pump - Split	6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73	12	Affordable Housing Pilot	Consumer Lo	2007	Final	4	Automated Controls for HVAC	0.00	18565.00	259910.00	0.00	18565.00	259910.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
74	12	Affordable Housing Pilot	Consumer Lo	2007	Final	5	Boiler	0.01	17.00	238.00	0.01	17.00	238.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
75	12	Affordable Housing Pilot	Consumer Lo	2007	Final	6	Ceiling Fan (common area)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
76	12	Affordable Housing Pilot	Consumer Lo	2007	Final	7	Ceiling Fan (in-suite)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
77	12	Affordable Housing Pilot	Consumer Lo	2007	Final	8	Central Air Conditioning System - Single	1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	12	Affordable Housing Pilot	Consumer Lo	2007	Final	9	Central Air Conditioning System - Split	1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
79	12	Affordable Housing Pilot	Consumer Lo	2007	Final	10	CFL Screw-In 15W - in suite	0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
80	12	Affordable Housing Pilot	Consumer Lo	2007	Final	11	CFL Screw-In 25W - in suite	0.01	300.00	4200.00	0.01	300.00	4200.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	12	Affordable Housing Pilot	Consumer Lo	2007	Final	12	Dimmer Switch	0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	12	Affordable Housing Pilot	Consumer Lo	2007	Final	13	Energy Star Clotheswasher	0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83	12	Affordable Housing Pilot	Consumer Lo	2007	Final	14	Energy Star Dishwasher	0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84	12	Affordable Housing Pilot	Consumer Lo	2007	Final	15	Energy Star Refrigerator	0.01	69.00	966.00	0.01	69.00	966.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
85	12	Affordable Housing Pilot	Consumer Lo	2007	Final	16	Flood Light, 26W Fluorescent Fixture	0.01	128.00	1792.00	0.01	128.00	1792.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86	12	Affordable Housing Pilot	Consumer Lo	2007	Final	17	Front Loading Washing Machine	0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87	12	Affordable Housing Pilot	Consumer Lo	2007	Final	18	Furnace	0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
88	12	Affordable Housing Pilot	Consumer Lo	2007	Final	19	Furnace with DC Motor	0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	12	Affordable Housing Pilot	Consumer Lo	2007	Final	20	Ground-source Heat Pump	4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	12	Affordable Housing Pilot	Consumer Lo	2007	Final	21	High Pressure Sodium	0.09	748.98	10485.72	0.09	748.98	10485.72	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91	12	Affordable Housing Pilot	Consumer Lo	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
92	12	Affordable Housing Pilot	Consumer Lo	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

93	12	Affordable Housing Pilot	Consumer Lo	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
94	12	Affordable Housing Pilot	Consumer Lo	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	12	Affordable Housing Pilot	Consumer Lo	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	12	Affordable Housing Pilot	Consumer Lo	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	12	Affordable Housing Pilot	Consumer Lo	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
98	12	Affordable Housing Pilot	Consumer Lo	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	12	Affordable Housing Pilot	Consumer Lo	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	13	Social Housing Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	20.22	2.92	24860.22	248602.23	2.92	24860.22	248602.23
101	14	Energy Efficiency Assistance for Houses Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
102	15	Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
103	16	Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
104	16	Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
105	16	Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106	17	Demand Response 1	Business, Ind	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.03	649.35	0.00	0.00	649.35	0.00	0.00
107	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.00	1.00	0.00	33.56	0.00	0.00	33.56	0.00	0.00
108	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.46	0.00	0.00	20.46	0.00	0.00
109	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	1.57	0.12	1218.19	10963.69	0.07	670.00	6030.03
114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	43.89	3.71	32479.60	259836.77	1.93	16889.39	135115.12
115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	14.67	1.16	11369.01	102321.12	0.64	6252.96	56276.62
116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	28.48	2.26	22073.56	198662.05	1.24	12140.46	109264.13
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	0.51	0.04	373.99	2991.94	0.02	194.48	1555.81
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	0.85	0.07	662.25	5960.26	0.04	364.24	3278.14
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	133.42	10.59	103401.99	930617.88	5.83	56871.09	511839.83
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	8.60	0.73	6366.41	50931.29	0.38	3310.53	26484.27
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	197.00	886.50	0.07	70.92	319.14	36.00	4.50	3.00	0.60	591.00	2659.50	0.21	212.76	957.42
122	21	Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	9.46	1.61	1468.54	26433.74	0.92	840.01	15120.10
123	21	Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	21	Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	19.69	9.77	16475.76	247136.34	5.77	9737.17	146057.57
125	21	Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126	21	Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	27.46	15.00	15.33	0.42	823.27	12349.04	0.12	226.09	3391.29
127	21	Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128	21	Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	46.76	6.40	5856.98	105425.73	3.66	3350.20	60303.52
129	21	Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	21	Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.10	18.00	70.53	34.23	57778.44	1040011.99	20.23	34147.06	614647.09
131	21	Cool Savings Rebate	Consumer	2008	Final	10	2008 Programmable Thermostat	0.03	53.71	966.73	0.01	14.75	265.48	27.46	18.00	59.93	1.66	3218.67	57935.99	0.46	883.91	15910.38
132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	52.96	423.68	0.00	27.67	221.40	52.26	8.00	1899.43	4.18	100593.61	804748.87	2.18	52565.80	420526.41
133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.00	97.80	586.77	0.00	36.84	221.04	37.67	6.00	206.87	0.64	20231.34	121388.01	0.24	7621.39	45728.36
134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.00	30.38	121.51	0.00	11.72	46.86	38.57	4.00	3208.84	3.07	97477.15	389908.59	1.18	37594.49	150377.97
135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	87.62	613.33	0.00	32.83	229.80	37.47	7.00	890.89	2.46	78058.95	546412.63	0.92	29246.96	204728.72
136	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Light Fixtures	0.00	133.48	2135.63	0.00	44.55	712.75	33.37	16.00	1382.58	5.82	184542.77	2952684.37	1.94	61589.91	985438.49
137	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	6	T8 Fluorescent Fixtures	0.00	37.20	595.20	0.00	12.22	195.51	32.85	16.00	251.55	0.25	9357.59	149721.39	0.08	3073.72	49179.51
138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	0.00	102.23	1022.33	0.00	46.38	463.78	45.36	10.00	270.39	0.81	27643.04	276430.38	0.37	12540.15	125401.53
139	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	0.00	53.30	533.04	0.00	21.72	217.16	40.74	10.00	14.83	0.06	790.60	7906.00	0.03	322.10	3220.96
140	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	0.02	301.20	3012.01	0.01	100.20	1002.05	33.27	10.00	31.29	0.54	9425.76	94257.57	0.18	3135.79	31357.94
142	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	0.00	63.66	954.87	0.00	29.61	444.13	46.51	15.00	87.24	0.00	5553.55	83303.30	0.00	2583.05	38745.72
143	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	0.02	37.70	37.70	0.01	13.23	13.23	35.09	1.00	82.11	1.72	3095.42	3095.42	0.60	1086.11	1086.11
144	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	13	Awnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.66	0.00	0.00	0.00	0.00	0.00	0.00
145	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	14	Window Films	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	962.18	0.00	0.00	0.00	0.00	0.00	0.00
146	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	15	Electric Water Heater Blankets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.49	0.00	0.00	0.00	0.00	0.00	0.00
147	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	16	Pipe Wrap	0.00	38.00	228.00	0.00	17.79	106.76	46.82	6.00	1771.88	5.32	67331.34	403988.03	2.49	31526.73	189160.35
148	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	17	Low-Flow Toilets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.79	0.00	0.00	0.00	0.00	0.00	0.00
149	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	18	Keep Cool Pilot – Dehumidifier	0.29	499.80	5997.60	0.10	174.93	2099.16	35.00	12.00	0.55	0.16	276.36	3316.32	0.06	96.73	1160.71
150	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	19	Keep Cool Pilot – Room Air Conditioner	0.14	140.70	1266.30	0.06	59.09	531.85	42.00	9.00	0.62	0.09	87.26	785.38	0.04	36.65	329.86
151	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	20	Rewards for Recycling – Dehumidifier	0.29	499.80	5997.60	0.13	219.91	2638.94	44.00	12.00	16.60	4.81	8298.16	99577.90	2.12	3651.19	43814.28
152	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	21	Rewards for Recycling – Room Air Conditioner	0.14	140.70	1266.30	0.06	61.91	557.17	44.00	9.00	17.94	2.55	2524.77	22722.89	1.12	1110.90	9998.07
153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	22	Rewards for Recycling – Halogen Lamp	0.01	275.20	4403.20	0.00	132.10	2113.54	48.00	16.00	14.31	0.13	3939.05	63024.77	0.06	1890.74	30251.89
154	23	***peaksaver®***	Consumer, B	2008	Final	1	Residential Air Conditioner - Switch	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	6.00	5.19	103.80	1349.40	4.67	93.42	1214.46
155	23	***peaksaver®***	Consumer, B	2008	Final	2	Residential Air Conditioner - Thermostat	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	163.00	141.00	2819.90	36658.70	126.90	2537.91	32992.83
156	23	***peaksaver®***	Consumer, B	2008	Final	3	Residential Electric Water Heater	0.30	6.00	78.00	0.27	5.40	70.20	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
157	23	***peaksaver®***	Consumer, B	2008	Final	4	Commercial Air Conditioner - Switch	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
158	23	***peaksaver®***	Consumer, B	2008	Final	5	Commercial Air Conditioner - Thermostat	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
159	23	***peaksaver®***	Consumer, B	2008	Final	6	Commercial Electric Water Heater	1.85	37.00	481.00	1.67	33.30	432.90	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160	24	Summer Sweepstakes	Consumer	2008	Final	1	Registered qualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	53.76	5.97	22636.31	118395.45	4.63	17562.61	91858.30
161	24	Summer Sweepstakes	Consumer	2008	Final	2	Registered unqualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	80.64	8.96	33954.47	177593.18	6.95	26343.91	137787.45
162	24	Summer Sweepstakes	Consumer	2008	Final	3	Registered qualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	5.38	0.60	2263.63	11839.55	0.46	1756.26	9185.83
163	24	Summer Sweepstakes	Consumer	2008	Final	4	Registered unqualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	20.22	2.25	8515.57	44539.24	1.74	6606.89	34556.22
164	24	Summer Sweepstakes	Consumer	2008	Final	5	Non-registered active households	0.01	21.46	112.23	0.00	16.65	87.07	77.59	5.23	2618.99	13.49	56194.83	293917.65	10.47	43599.32	228038.95
165	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	1	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
166	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	2	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Commercia	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
167	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	3	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commer	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
168	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	4	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
169	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	5	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Comr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
170	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	6	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
171	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	7	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
172	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	8	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
173	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	9	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
174	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	10	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
175	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	11	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
176	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	12	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
177	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	13	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
178	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	14	Agribusiness Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
179	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	15	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Con	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
180	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	16	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Commerc	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
181	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	17	Agribusiness Creep Heat Pads, up to 100W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
182	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	18	Agribusiness Creep Heat Pads, up to 200W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
183	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	19	Agribusiness High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
184	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	20	Agribusiness Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
185	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	21	Agribusiness Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
186	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	22	Agribusiness Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
187	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	23	Agribusiness Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
188	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	24	Lighting System Exit Signs, 5 W or less - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
189	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	25	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Comme	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
190	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	26	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Comr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
191	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	27	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Cor	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
192	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	28	Lighting System Standard Performance T8, Double lamp standard T8 fixture - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
193	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	29	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Con	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
194	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	30	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
195	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	31	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

196	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	32	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
197	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	33	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
198	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	34	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
199	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	35	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
200	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	36	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commerc	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
201	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	37	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
202	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	38	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - (	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
203	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	39	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
204	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	40	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
205	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	41	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
206	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	42	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
207	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	43	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
208	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	44	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
209	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	45	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
210	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	46	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
211	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	47	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
212	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	48	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
213	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	49	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
214	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	50	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
215	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	51	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
216	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	52	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
217	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	53	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
218	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	54	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
219	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	55	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
220	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	56	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
221	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	57	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
222	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	58	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
223	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	59	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
224	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	60	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
225	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	61	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
226	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	62	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
227	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	63	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
228	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	64	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
229	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	65	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
230	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	66	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
231	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	67	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
232	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	68	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
233	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	69	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
234	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	70	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
235	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	71	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
236	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	72	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
237	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	73	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
238	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
239	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
240	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
241	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
242	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	78	Transformer Size 15 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
243	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	79	Transformer Size 30 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
244	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	80	Transformer Size 45 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
245	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	81	Transformer Size 75 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
246	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	82	Transformer Size 112.5 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
247	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	83	Transformer Size 150 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
248	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	84	Transformer Size 225 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
249	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	85	Transformer Size 300 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
250	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	86	Transformer Size 500 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
251	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	87	Transformer Size 750 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
252	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	88	Transformer Size 1000 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
253	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	89	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
254	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	90	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
255	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	91	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
256	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	92	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
257	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	93	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
258	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	94	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
259	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	95	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
260	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	96	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-Famil	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
261	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	97	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
262	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	98	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Multi-I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
263	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	99	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Multi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
264	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	100	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
265	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	101	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
266	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	102	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
267	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	103	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
268	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	104	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
269	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	105	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
270	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	106	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
271	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	107	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Family	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
272	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	108	Agribusiness Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
273	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	109	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
274	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	110	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Far	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
275	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	111	Agribusiness Creep Heat Pads, up to 100W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
276	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	112	Agribusiness Creep Heat Pads, up to 200W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
277	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	113	Agribusiness High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
278	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	114	Agribusiness Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
279	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	115	Agribusiness Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
280	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	116	Agribusiness Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
281	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	117	Agribusiness Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
282	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	118	Lighting System Exit Signs, 5 W or less - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
283	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	119	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
284	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	120	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
285	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	121	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
286	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	122	Lighting System Standard Performance T8, Double lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
287	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	123	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
288	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	124	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
289	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	125	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
290	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	126	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
291	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	127	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
292	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	128	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
293	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	129	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
294	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	130	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Far	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
295	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	131	Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
296	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	132	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
297	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	133	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
298	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	134	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

299	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	135	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
300	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	136	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
301	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	137	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
302	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	138	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
303	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	139	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
304	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	140	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
305	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	141	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
306	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	142	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
307	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	143	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
308	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	144	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
309	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	145	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
310	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	146	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
311	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	147	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
312	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	148	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
313	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	149	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
314	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	150	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
315	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	151	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
316	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	152	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
317	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	153	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
318	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	154	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
319	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	155	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
320	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	156	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
321	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	157	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
322	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	158	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
323	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	159	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
324	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	160	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
325	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	161	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
326	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	162	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
327	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	163	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
328	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	164	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
329	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	165	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
330	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	166	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
331	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	167	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
332	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	168	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
333	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	169	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
334	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	170	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
335	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	171	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
336	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	172	Transformer Size 15 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
337	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	173	Transformer Size 30 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
338	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	174	Transformer Size 45 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
339	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	175	Transformer Size 75 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
340	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	176	Transformer Size 112.5 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
341	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	177	Transformer Size 150 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
342	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	178	Transformer Size 225 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
343	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	179	Transformer Size 300 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
344	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	180	Transformer Size 500 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
345	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	181	Transformer Size 750 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
346	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	182	Transformer Size 1000 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
347	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	183	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
348	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	184	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
349	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	185	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
350	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	186	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
351	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	187	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
352	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	188	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
353	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	189	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
354	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	190	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Industrial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
355	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	191	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Industria	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
356	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	192	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
357	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	193	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
358	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	194	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Industr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
359	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	195	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
360	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	196	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
361	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	197	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
362	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	198	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
363	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	199	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
364	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	200	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
365	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	201	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
366	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	202	Agribusiness Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
367	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	203	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
368	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	204	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
369	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	205	Agribusiness Creep Heat Pads, up to 100W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
370	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	206	Agribusiness Creep Heat Pads, up to 200W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
371	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	207	Agribusiness High Temperature Cutout Thermostat - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
372	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	208	Agribusiness Creep Heat Controller - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
373	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	209	Agribusiness Energy Efficient Ventilation Exhaust Fans - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
374	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	210	Agribusiness Low Energy Livestock Waterers - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
375	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	211	Agribusiness Photocell and Timer for Lighting Control - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
376	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	212	Lighting System Exit Signs, 5 W or less - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
377	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	213	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Industri	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
378	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	214	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
379	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	215	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
380	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	216	Lighting System Standard Performance T8, Double lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
381	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	217	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
382	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	218	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
383	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	219	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
384	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	220	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
385	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	221	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
386	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
387	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	224	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industria	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

402	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
430	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	266	Transformer Size 15 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
431	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	267	Transformer Size 30 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
432	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	268	Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	269	Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	270	Transformer Size 112.5 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	271	Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	272	Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	273	Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	274	Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	275	Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	276	Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	277	Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
442	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	278	Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
443	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	279	Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
444	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	280	Unitary AC >11.25 & <= 20 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
445	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	281	Unitary AC 25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
446	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	282	Custom Project - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
447	26	Toronto Comprehensive	Consumer, C	2008	Final	1	Toronto Hydro-Electric System Limited - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	59.00	15.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
448	26	Toronto Comprehensive	Consumer, C	2008	Final	2	Toronto Hydro-Electric System Limited - Take A Load Off Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
449	26	Toronto Comprehensive	Consumer, C	2008	Final	3	Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	44.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
450	26	Toronto Comprehensive	Consumer, C	2008	Final	4	Toronto Hydro-Electric System Limited - TABIA SLED Exchange Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
451	26	Toronto Comprehensive	Consumer, C	2008	Final	5	Toronto Hydro-Electric System Limited - Low-Income Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
452	26	Toronto Comprehensive	Consumer, C	2008	Final	6	City of Toronto - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.00	17.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
453	26	Toronto Comprehensive	Consumer, C	2008	Final	7	City of Toronto - Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	62.34	9.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
454	26	Toronto Comprehensive	Consumer, C	2008	Final	8	Building Owners & Managers Association Project - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	62.00	16.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
455	27	High Performance New Construction	Business	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	14.00	0.00	0.97	822.59	11516.25	0.68	575.81	8061.37
456	28	Power Savings Blitz	Business	2008	Final	1	T8 Fixture With Electronic Balllast	0.02	151.12	2266.80	0.02	140.54	2108.12	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
457	28	Power Savings Blitz	Business	2008	Final	2	Energy Star® rated LED Exit Sign	0.03	236.52	3784.32	0.03	219.96	3519.42	93.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
458	28	Power Savings Blitz	Business	2008	Final	3	Energy Star® rated CLF	0.03	190.86	381.72	0.02	177.50	355.00	93.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
459	28	Power Savings Blitz	Business	2008	Final	4	Electric Water Heater Tank Wrap	0.05	436.28	3053.96	0.04	405.74	2840.18	93.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
460	28	Power Savings Blitz	Business	2008	Final	5	Electric Water Heater Pipe Insulation	0.03	276.71	4150.65	0.03	257.34	3860.10	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	0.03	309.76	1548.80	0.03	288.08	1440.38	93.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
462	28	Power Savings Blitz	Business	2008	Final	7	Halogen	1.96	14.40	14.40	1.82	13.39	13.39	93.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
463	28	Power Savings Blitz	Business	2008	Final	8	Other	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
464	29	Demand Response 1	Business, Ind	2008	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.06	881.88	0.00	0.00	881.88	0.00	0.00
465	30	Demand Response 3	Business, Ind	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.06	170.54	0.00	0.00	170.54	0.00	0.00
466	31	Loblaw & York Region Demand Response	Business, Ind	2008	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	38.54	0.00	0.00	38.54	0.00	0.00
467	31	Loblaw & York Region Demand Response	Business, Ind	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.06	0.00	0.00	20.06	0.00	0.00
468	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
469	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
470	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
473	34	LDC Custom - Hydro One Networks Inc. - Do	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0%	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.21	5.00	0.04	0.00	24.04	120.19	0.00	13.03	65.15
478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Ti	0.06	454.43	2272.17	0.03	246.33	1231.63	54.21	5.00	0.01	0.00	6.00	30.02	0.00	3.25	16.27
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38%	0.07	498.31	2491.57	0.04	270.11	1350.56	54.21	5.00	0.07	0.00	34.57	172.83	0.00	18.74	93.68
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	0.26	0.06	456.52	2282.62	0.03	247.46	1237.30
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Tim	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.10	0.02	114.03	570.15	0.01	61.81	309.05
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100%	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	0.50	0.09	656.46	3282.30	0.05	355.83	1779.17
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the t	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.90	0.00	0.00	0.00	0.00	0.00	0.00
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.79	4.00	1.37	0.05	388.10	1552.41	0.03	200.98	803.92
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26%	0.03	246.99	987.95	0.02	127.90	511.61	51.79	4.00	0.38	0.01	93.93	375.70	0.01	48.64	194.56
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the t	0.04	260.62	1042.48	0.02	134.96	539.85	51.79	4.00	1.74	0.06	452.35	1809.40	0.03	234.25	937.00
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	13.75	2.10	15071.98	60287.93	1.09	7805.07	31220.26
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100%	0.13	959.18	3836.71	0.07	496.71	1986.85	51.79	4.00	3.80	0.51	3647.61	14590.46	0.26	1888.93	7555.71
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	17.36	2.44	17567.00	70267.99	1.27	9097.12	36388.46
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Runnir	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% o	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the tim	0.07	506.73	2533.67	0.04	274.68	1373.38	54.21	5.00	0.71	0.05	360.60	1802.99	0.03	195.46	977.31
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Pa	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.26	0.01	68.46	342.29	0.01	37.11	185.54
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	1.38	0.06	427.76	2138.80	0.03	231.87	1159.34
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time tin	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	5.15	0.95	6848.27	34241.33	0.52	3712.11	18560.53
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Al	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	1.91	0.18	1300.13	6500.63	0.10	704.73	3523.67
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (1	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	10.01	1.13	8123.75	40618.73	0.61	4403.48	22017.40
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.64	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.95	2089.75	0.03	226.55	1132.75	54.21	5.00	1.28	0.07	536.40	2682.00	0.04	290.76	1453.78

505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	0.48	0.02	112.77	563.85	0.01	61.13	305.63
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	2.50	0.10	682.23	3411.16	0.05	369.80	1849.02
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	9.28	1.42	10187.00	50935.00	0.77	5521.87	27609.34
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	3.44	0.30	2141.65	10708.23	0.16	1160.88	5804.40
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of t	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	18.05	1.81	12956.52	64782.62	0.98	7023.09	35115.45
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of t	0.06	466.46	2332.29	0.04	252.84	1264.22	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.04	252.19	1260.96	0.02	136.70	683.50	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	35	Great Refrigerator Roundup	Consumer	2009	Final	42	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Par	0.04	295.04	1475.22	0.02	159.93	799.65	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	35	Great Refrigerator Roundup	Consumer	2009	Final	43	Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of ti	0.17	1224.84	6124.18	0.09	663.92	3319.61	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	35	Great Refrigerator Roundup	Consumer	2009	Final	44	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.09	662.21	3311.05	0.05	358.95	1794.75	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	35	Great Refrigerator Roundup	Consumer	2009	Final	45	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All	0.11	774.73	3873.67	0.06	419.95	2099.73	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
519	35	Great Refrigerator Roundup	Consumer	2009	Final	46	Small Freezer (under 10 cubic feet) - Not Replaced - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
520	35	Great Refrigerator Roundup	Consumer	2009	Final	47	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - No	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
521	35	Great Refrigerator Roundup	Consumer	2009	Final	48	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Not Runnir	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
522	35	Great Refrigerator Roundup	Consumer	2009	Final	49	Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% of	0.04	295.71	1182.82	0.02	153.13	612.53	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
523	35	Great Refrigerator Roundup	Consumer	2009	Final	50	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.03	190.54	762.15	0.01	98.67	394.68	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	35	Great Refrigerator Roundup	Consumer	2009	Final	51	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running Pa	0.03	201.05	804.21	0.01	104.12	416.46	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
525	35	Great Refrigerator Roundup	Consumer	2009	Final	52	Small Freezer (under 10 cubic feet) - Not Replaced - Running All Time (100% of	0.16	1148.37	4593.48	0.08	594.69	2378.74	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
526	35	Great Refrigerator Roundup	Consumer	2009	Final	53	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.10	739.95	2959.79	0.05	383.18	1532.73	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
527	35	Great Refrigerator Roundup	Consumer	2009	Final	54	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running Al	0.11	780.79	3123.16	0.06	404.33	1617.33	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
528	35	Great Refrigerator Roundup	Consumer	2009	Final	55	Top Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00
529	35	Great Refrigerator Roundup	Consumer	2009	Final	56	Top Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00
530	35	Great Refrigerator Roundup	Consumer	2009	Final	57	Top Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	2.73	0.00	0.00	0.00	0.00	0.00	0.00
531	35	Great Refrigerator Roundup	Consumer	2009	Final	58	Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.07	469.81	2349.07	0.04	254.66	1273.32	54.21	5.00	5.49	0.36	2581.56	12907.78	0.19	1399.33	6996.67
532	35	Great Refrigerator Roundup	Consumer	2009	Final	59	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.04	251.87	1259.36	0.02	136.53	682.64	54.21	5.00	2.04	0.07	512.59	2562.96	0.04	277.85	1389.25
533	35	Great Refrigerator Roundup	Consumer	2009	Final	60	Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of	0.04	295.46	1477.31	0.02	160.15	800.77	54.21	5.00	10.68	0.44	3156.83	15784.13	0.24	1711.16	8555.80
534	35	Great Refrigerator Roundup	Consumer	2009	Final	61	Top Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.17	1233.65	6168.25	0.09	668.70	3343.50	54.21	5.00	39.74	6.82	49027.36	245136.79	3.70	26575.31	132876.53
535	35	Great Refrigerator Roundup	Consumer	2009	Final	62	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	661.37	3306.86	0.05	358.50	1792.49	54.21	5.00	14.72	1.36	9734.85	48674.24	0.74	5276.78	26383.90
536	35	Great Refrigerator Roundup	Consumer	2009	Final	63	Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.11	775.83	3879.14	0.06	420.54	2102.69	54.21	5.00	77.28	8.36	59952.56	299762.79	4.53	32497.31	162486.57
537	35	Great Refrigerator Roundup	Consumer	2009	Final	64	Upright Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00
538	35	Great Refrigerator Roundup	Consumer	2009	Final	65	Upright Freezer - Standard Efficiency Unit Replacement - Not Running (0% of th	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
539	35	Great Refrigerator Roundup	Consumer	2009	Final	66	Upright Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00
540	35	Great Refrigerator Roundup	Consumer	2009	Final	67	Upright Freezer - Not Replaced - Running Part Time (26% of the time)	0.05	364.58	1458.31	0.03	188.80	755.19	51.79	4.00	0.21	0.01	74.89	299.58	0.01	38.78	155.14
541	35	Great Refrigerator Roundup	Consumer	2009	Final	68	Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26	0.02	179.53	718.14	0.01	92.97	371.89	51.79	4.00	0.06	0.00	10.20	40.80	0.00	5.28	21.13
542	35	Great Refrigerator Roundup	Consumer	2009	Final	69	Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.03	189.44	757.77	0.01	98.10	392.42	51.79	4.00	0.26	0.01	49.13	196.52	0.00	25.44	101.77
543	35	Great Refrigerator Roundup	Consumer	2009	Final	70	Upright Freezer - Not Replaced - Running All Time (100% of time time)	0.20	1415.83	5663.33	0.10	733.19	2932.77	51.79	4.00	2.05	0.40	2908.50	11634.01	0.21	1506.18	6024.70
544	35	Great Refrigerator Roundup	Consumer	2009	Final	71	Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100	0.10	697.22	2788.88	0.05	361.06	1444.23	51.79	4.00	0.57	0.06	396.16	1584.65	0.03	205.15	820.61
545	35	Great Refrigerator Roundup	Consumer	2009	Final	72	Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of tim	0.10	735.70	2942.81	0.05	380.99	1523.94	51.79	4.00	2.59	0.27	1907.93	7631.70	0.14	988.02	3952.10
546	35	Great Refrigerator Roundup	Consumer	2009	Final	73	Dehumidifier - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
547	35	Great Refrigerator Roundup	Consumer	2009	Final	74	Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the t	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
548	35	Great Refrigerator Roundup	Consumer	2009	Final	75	Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
549	35	Great Refrigerator Roundup	Consumer	2009	Final	76	Dehumidifier - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
550	35	Great Refrigerator Roundup	Consumer	2009	Final	77	Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (n/a%	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
551	35	Great Refrigerator Roundup	Consumer	2009	Final	78	Dehumidifier - Energy Star Unit Replacement - Running Part Time (n/a% of the t	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
552	35	Great Refrigerator Roundup	Consumer	2009	Final	79	Dehumidifier - Not Replaced - Running All Time (100% of time time)	0.97	960.47	3841.86	0.35	345.77	1383.07	36.00	4.00	0.93	0.91	897.83	3591.33	0.33	323.22	1292.88
553	35	Great Refrigerator Roundup	Consumer	2009	Final	80	Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% c	0.55	540.41	2161.64	0.20	194.55	778.19	36.00	4.00	0.52	0.28	280.65	1122.60	0.10	101.03	404.14
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time t	0.47	462.69	1850.75	0.17	166.57	666.27	36.00	4.00	1.56	0.73	720.86	2883.44	0.26	259.51	1038.04
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of th	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.56	3.00	3.77	1.42	1398.97	4196.92	0.50	497.54	1492.61
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Ti	0.12	117.62	352.86	0.04	41.83	125.49	35.56	3.00	0.49	0.06	57.91	173.72	0.02	20.59	61.78
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100	0.14	140.61	421.84	0.05	50.01	150.02	35.56	3.00	1.81	0.26	253.84	761.52	0.09	90.28	270.83
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.77	18.00	20.87	2.57	2351.86	42333.51	1.49	1358.60	24454.75
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in beh	0.35	316.89	5704.08	0.20	183.06	3295.07	57.77	18.00	3.26	1.13	1032.04	18576.69	0.65	596.18	10731.17
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1838.26	57.77	18.00	54.84	10.60	9694.84	174507.04	6.12	5600.40	100807.25
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in beh	0.40	366.25	6592.51	0.23	211.57	3808.29	57.77	18.00	8.56	3.43	3134.28	56417.13	1.98	1810.58	32590.41
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.66	2773.49	52696.23	0.66	1101.29	20924.46	39.71	19.00	4.66	7.72	12917.15	245425.89	3.07	5129.10	97452.98
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	19.14	3.50	6203.48	117866.07	1.39	2463.26	46801.91
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.05	91.05	1729.93	0.02	36.15	686.91	39.71	19.00	1.52	0.08	138.23	2626.45	0.03	54.89	1042.90
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.71	19.00	8.22	13.87	23200.76	440814.37	5.51	9212.49	175037.25
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.21	373.20	7090.80	0.08	148.19	2815.59	39.71	19.00	33.78	7.11	12605.04	239495.71	2.82	5005.17	95098.24
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	2.68	0.22	375.61	7136.66	0.09	149.15	2833.80
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.71	19.00	1.35	1.13	2067.67	39285.76	0.45	821.02	15599.47
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	5.53	0.98	1794.01	34086.20	0.39	712.36	13534.85
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	0.44	0.05	84.21	1600.02	0.02	33.44	635.33
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.71	2866.54	54464.18	0.68	1138.24	21626.47	39.71	19.00	5.47	9.37	15673.68	297799.96	3.72	6223.66	118249.52
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.12	207.11	3935.11	0.05	82.24	1562.54	39.71	19.00	22.46	2.62	4652.45	88396.62	1.04	1847.38	35100.27
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.71	19.00	1.78	-0.05	-87.43	-1661.24	-0.02	-34.72	-659.64
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	9.65	16.89	28242.74	536612.12	6.70	11214.54	213076.34
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15	267.14	5075.72	0.06	106.08	2015.45	39.71	19.00	39.65	5.98	10592.14	201250.57	2.37	4205.89	79911.97
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	3.15	0.02	34.64	658.22	0.01	13.76	261.36
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	1.58	1.35	2484.11	47198.04	0.54	986.38	18741.26
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.11	3935.11	0.04	82.24	1562.54	39.71	19.00	6.50	0.73	1345.47	25563.92	0.29	534.25	10150.84
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.04	76.04	1444.77	0.02	30.19	573.69	39.71	19.00	0.52	0.02	39.19	744.56	0.01	15.56	295.65
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.10	451.50	0.01	11.80	176.97	39.20	15.00	43.58	1.14	1311.64	19674.60	0.45	514.10	7711.47
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	25.65	384.80	0.01	10.05	150.82	39.20	15.00	58.40	1.30	1498.22	22473.33	0.51	587.23	8808.43
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.20	15.00	12.45	0.00	116.42	1746.36	0.00	45.63	684.49
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.00	5.00	6.04	0.01	241.69	1208.43	0.01	241.69	1208.43
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	3.00	2.18	0.19	218.61	655.84	0.19	218.61	655.84
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	2.96	0.03	417.03	4170.31	0.03	417.03	4170.31
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	4.14	0.03	314.37	1257.49	0.03	314.37	1257.49
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.00	10.00	6.11	0.17	458.65	4586.47	0.17	458.65	4586.47
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.00	10.00	4.77	0.41	477.45	4774.45	0.41	477.45	4774.45
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.00	15.00	2.31	0.01	115.53	1732.93	0.01	115.53	1732.93
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.00	5.00	2.56	0.01	128.20	641.02	0.01	128.20	641.02
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Reb	0.00	23.17	185.33	0.00	15.92	127.38	68.73	8.00	229.92	0.17	5326.44	42611.54	0.11	3660.82	29286.55
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	25.84	155.04	0.00	19.91	119.45	77.04	6.00	545.22	0.44	14088.19	84529.15	0.34	10854.20	65125.21
599	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.10	16.00	44.38	0.16	5136.65	82186.42	0.08	2727.32	43637.08
600	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	714.91	0.00	54.65	546.48	76.44	10.00	19.09	0.04	1365.01	13650.15	0.03	1043.42	10434.21
601	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.65	10.00	7.22	0.43	3279.00	32790.01	0.33	2480.64	24806.36
602	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.00	42.77	427.75	55.36	10.00	18.44	0.16	1424.97	14249.74	0.09	788.82	7888.25
603	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	6.31	37.89	78.23	6.00	15.20	0.01	122.70	736.18	0.01	95.98	575.88
604	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.34	10.00	2.01	0.01	105.36	1053.59	0.01	84.64	846.45
605	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	48.95	0.00	5.25	0.00	0.00	0.00	0.00	0.00	0.00
606	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	10	Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant P	0.10	96.40	1156.80	0.07	64.62	775.44	67.03	12.00	18.90	1.85	1822.33	21868.01	1.24	1221.56	14658.77
607	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	11	Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted	0.02	284.00	3408.00	0.02	193.39	2320.69	68.10	12.00	17.92	0.44	5090.32	61083.89	0.30	3466.27	41595.22

608	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	12	Programmable Thermostat - Spring Campaign - Participant Promoted	0.05	137.80	2066.97	0.02	62.41	936.21	45.29	15.00	43.97	2.21	6058.83	90882.50	1.00	2744.30	41164.43
609	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	13	Solar Power Products - Spring Campaign - Participant Promoted	0.00	4.80	24.00	0.00	2.90	14.50	60.40	5.00	114.82	0.00	551.15	2755.77	0.00	332.91	1664.56
610	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	14	Control Products - Spring Campaign - Participant Promoted	0.00	72.20	722.00	0.00	38.52	385.25	53.36	10.00	57.13	0.08	4124.91	41249.10	0.04	2200.98	22009.78
611	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	15	Window Blinds and Awnings - Spring Campaign - Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	28.54	0.00	59.37	0.00	0.00	0.00	0.00	0.00	0.00
612	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	16	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillo	0.00	21.29	21.29	0.00	3.19	3.19	14.98	1.00	23.94	0.04	509.83	509.83	0.01	76.38	76.38
613	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	17	Installed CFLs - Spring Campaign - Participant Spillover	0.00	101.42	811.39	0.00	13.30	106.41	13.11	8.00	21.00	0.07	2130.34	17042.70	0.01	279.37	2234.97
614	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	18	Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover	0.00	30.03	30.03	0.00	4.27	4.27	14.22	1.00	20.86	0.05	626.55	626.55	0.01	89.07	89.07
615	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	19	Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillove	0.01	262.80	262.80	0.00	30.88	30.88	11.75	1.00	19.46	0.16	5115.14	5115.14	0.02	600.99	600.99
616	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	20	Dried clothes outside or on rack (Behavioural) - Spring Campaign - Participant S	0.01	74.14	74.14	0.00	8.24	8.24	11.12	1.00	16.94	0.14	1256.13	1256.13	0.02	139.62	139.62
617	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	21	Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Par	0.01	64.86	908.04	0.00	9.15	128.05	14.10	14.00	15.26	0.10	989.97	13859.53	0.01	139.60	1954.42
618	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	22	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Par	0.01	70.19	70.19	0.00	14.26	14.26	20.32	1.00	14.56	0.09	1022.17	1022.17	0.02	207.72	207.72
619	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	23	Installed a new energy efficient appliance - Clothes washing machine - Spring Ca	0.01	122.34	1712.71	0.00	14.29	200.09	11.68	14.00	9.10	0.12	1113.49	15588.86	0.01	130.09	1821.23
620	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	24	Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Sp	0.10	394.00	7880.05	0.01	46.03	920.62	11.68	20.00	9.10	0.95	3586.16	71723.14	0.11	418.97	8379.36
621	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	25	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	308.36	4625.39	0.00	38.57	578.58	12.51	15.00	8.96	0.20	2763.46	41451.97	0.02	345.68	5185.13
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant	0.00	22.41	179.28	0.00	7.79	62.33	34.77	8.00	175.05	0.12	3923.00	31383.99	0.04	1363.86	10910.84
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00	26.18	157.08	0.00	10.42	62.54	39.81	6.00	86.90	0.07	2274.97	13649.81	0.03	905.77	5434.64
624	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	28	ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated	0.00	67.68	1082.88	0.00	27.50	439.92	40.63	16.00	81.86	0.17	5540.22	88643.58	0.07	2250.72	36011.46
625	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	29	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated	0.00	71.49	714.91	0.00	9.67	96.66	13.52	10.00	23.93	0.05	1710.64	17106.35	0.01	231.28	2312.85
626	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	30	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated	0.06	454.07	4540.75	0.01	61.39	613.93	13.52	10.00	15.11	0.91	6862.16	68621.62	0.12	927.79	9277.92
627	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	31	Clotheslines - Spring Campaign - Non-Participant Rebated	0.01	77.27	772.71	0.00	10.45	104.47	13.52	10.00	55.41	0.48	4281.74	42817.37	0.06	578.91	5789.08
628	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	32	Pipe Wrap - Spring Campaign - Non-Participant Rebated	0.00	8.07	48.43	0.00	1.09	6.55	13.52	6.00	128.46	0.08	1036.94	6221.65	0.01	140.20	841.19
629	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	33	Water Blanket - Spring Campaign - Non-Participant Rebated	0.00	52.47	524.72	0.00	7.09	70.94	13.52	10.00	18.89	0.08	991.21	9912.14	0.01	134.02	1340.16
630	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	34	Window Film - Spring Campaign - Non-Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	13.52	0.00	54.15	0.00	0.00	0.00	0.00	0.00	0.00
631	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	35	Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Particip	0.10	96.40	1156.80	0.04	41.72	500.64	43.28	12.00	31.48	3.07	3035.07	36420.88	1.33	1313.52	15762.21
632	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	36	Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promo	0.02	284.00	3408.00	0.01	124.86	1498.28	43.96	12.00	37.78	0.93	10729.80	128757.65	0.41	4717.23	56606.70
633	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	37	Programmable Thermostat - Spring Campaign - Non-Participant Promoted	0.05	137.80	2066.97	0.01	40.30	604.44	29.24	15.00	59.19	2.97	8156.28	122344.24	0.87	2385.13	35776.96
634	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	38	Solar Power Products - Spring Campaign - Non-Participant Promoted	0.00	4.80	24.00	0.00	1.87	9.36	39.00	5.00	384.11	0.00	1843.71	9218.56	0.00	719.00	3594.99
635	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	39	Control Products - Spring Campaign - Non-Participant Promoted	0.00	72.20	722.00	0.00	24.87	248.72	34.45	10.00	132.23	0.19	9547.26	95472.59	0.07	3288.96	32889.56
636	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	40	Window Blinds and Awnings - Spring Campaign - Non-Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	18.43	0.00	221.65	0.00	0.00	0.00	0.00	0.00	0.00
637	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	41	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Re	0.00	25.50	203.98	0.00	17.69	141.55	69.39	8.00	1040.47	0.82	26528.96	212231.69	0.57	18409.24	147273.91
638	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	42	ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00	20.81	124.85	0.00	14.87	89.24	71.48	6.00	420.76	0.27	8755.09	52530.52	0.19	6258.07	37548.44
639	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	43	ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	0.00	119.07	1855.73	0.00	83.35	1299.01	70.00	15.58	50.22	0.19	5979.33	93186.21	0.13	4185.53	65230.35
640	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	44	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant R	0.00	15.29	229.29	0.00	8.79	131.84	57.50	15.00	46.52	0.05	711.14	10667.14	0.03	408.91	6133.61
641	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	45	Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated	0.00	17.14	257.06	0.00	9.16	137.43	53.46	15.00	30.46	0.03	521.98	7829.64	0.02	279.06	4185.95
642	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	46	Programmable Thermostat - Autumn Campaign - Participant Rebated	0.00	32.15	482.21	0.00	21.68	325.18	67.44	15.00	20.20	0.00	649.48	9742.25	0.00	437.98	6569.77
643	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	47	Pipe Wrap - Autumn Campaign - Participant Rebated	0.00	6.58	39.49	0.00	2.96	17.74	44.93	6.00	17.39	0.01	114.48	686.89	0.00	51.44	308.64
644	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	48	Water Blanket - Autumn Campaign - Participant Rebated	0.00	55.77	557.75	0.00	35.11	351.13	62.95	10.00	3.86	0.02	215.52	2155.16	0.01	135.68	1356.77
645	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	49	Lighting/Appliance Controls - Autumn Campaign - Participant Rebated	0.00	21.44	365.06	0.00	15.40	262.18	71.82	17.02	35.27	0.03	756.42	12877.23	0.02	543.25	9248.19
646	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	50	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Prom	0.00	13.70	68.50	0.00	8.05	40.26	58.78	5.00	123.88	0.00	1697.12	8485.58	0.00	997.49	4987.45
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.63	10.00	52.20	0.04	1237.14	12371.35	0.02	614.03	6140.28
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.28	3.99	101.28	0.04	561.33	2240.23	0.02	293.48	1171.23
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.26	1.00	36.88	0.09	1107.43	1107.43	0.01	191.17	191.17
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Particip	0.00	21.29	21.29	0.00	4.12	4.12	19.37	1.00	34.02	0.06	724.36	724.36	0.01	140.31	140.31
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.51	1.00	31.68	0.26	8326.41	8326.41	0.04	1374.48	1374.48
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillo	0.01	74.14	74.14	0.00	9.77	9.77	13.18	1.00	22.33	0.19	1655.86	1655.86	0.02	218.26	218.26
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Partic	0.00	269.82	269.82	0.00	50.55	50.55	18.73	1.00	22.33	0.00	6026.12	6026.12	0.00	1128.94	1128.94
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant	0.01	70.19	70.19	0.00	12.76	12.76	18.19	1.00	21.04	0.13	1476.49	1476.49	0.02	268.51	268.51
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance – Refrigerator - Autumn Campaign - P	0.01	64.86	908.04	0.00	15.99	223.83	24.65	14.00	21.04	0.14	1364.38	19101.29	0.03	336.32	4708.48
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant S	0.00	394.00	7880.05	0.00	86.85	1736.95	22.04	20.00	16.88	0.00	6650.97	133019.40	0.00	1466.03	29320.68
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Pa	0.19	351.98	5279.63	0.04	68.79	1031.85	19.54	15.00	15.06	2.89	5301.67	79525.06	0.56	1036.15	15542.30
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn	0.05	141.79	2126.90	0.01	27.56	413.33	19.43	15.00	13.76	0.67	1951.67	29274.98	0.13	379.28	5689.14
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Particip	0.00	23.68	189.45	0.00	3.25	25.98	13.71	8.00	947.67	0.70	22441.97	179535.73	0.10	3077.40	24619.21
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	179.81	0.00	4.51	27.09	15.06	6.00	301.03	0.28	9021.16	54126.93	0.04	1359.03	8154.19
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.15	15.58	83.91	0.10	3059.73	47685.09	0.02	738.89	11515.44
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Particip	0.00	14.51	217.67	0.00	1.06	15.94	7.32	15.00	326.73	0.30	4741.21	71118.13	0.02	347.10	5206.47
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebat	0.00	17.31	259.59	0.00	1.11	16.58	6.39	15.00	249.11	0.28	4311.19	64667.81	0.02	275.40	4130.95
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	14.52	217.85	17.45	15.00	49.30	0.00	4103.73	61555.97	0.00	715.97	10739.55
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	6.16	36.98	0.00	0.65	3.91	10.58	6.00	231.28	0.11	1425.48	8552.85	0.01	150.84	905.01
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.13	10.00	28.84	0.09	1145.11	11451.07	0.02	253.39	2533.85
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.07	17.02	247.01	0.29	10485.11	178496.54	0.03	1056.19	17980.42
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant F	0.00	13.70	68.50	0.00	4.79	23.95	34.97	5.00	404.35	0.00	5539.55	27697.76	0.00	1937.07	9685.34
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	27.08	10.00	127.44	0.09	3020.33	30203.30	0.03	817.91	8179.14
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.93	7.70	41.70	3.99	204.53	0.07	945.86	3774.83	0.03	394.40	1573.99
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - I	0.03	31.88	184.92	0.01	12.15	70.47	38.11	5.80	9.86	0.32	314.35	1823.21	0.12	119.78	694.75
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76	Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Inc	0.30	300.28	2312.15	0.14	140.38	1080.96	46.75	7.70	8.96	2.73	2691.84	20727.18	1.27	1258.48	9690.27
673	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	77	Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Ince	0.00	58.42	601.76	0.00	29.65	305.43	50.76	10.30	3.01	0.01	176.03	1813.08	0.00	89.34	920.25
674	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campai	0.00	0.00	0.00	0.00	0.00	0.00	38.11	5.80	1.10	0.00	0.00	0.00	0.00	0.00	0.00
675	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	79	Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	0.00	0.00	46.75	7.70	1.00	0.00	0.00	0.00	0.00	0.00	0.00
676	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	0.00	0.00	50.76	10.30	1.48	0.00	0.00	0.00	0.00	0.00	0.00
677	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	81	Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover	0.13	1238.09	17333.29	0.05	445.84	6241.78	36.01	14.00	2.07	0.26	2558.73	35822.20	0.09	921.41	12899.70
678	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	82	Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - S	0.03	30.01	173.60	0.01	10.81	62.52	36.01	5.79	1.72	0.05	51.68	298.98	0.02	18.61	107.67
679	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	83	Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover	0.08	72.00	1295.91	0.03	25.93	466.66	36.01	18.00	1.61	0.13	115.73	2083.06	0.05	41.67	750.12
680	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	84	Recyled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spill	0.31	309.22	2385.44	0.11	111.35	859.00	36.01	7.71	1.80	0.56	556.22	4290.85	0.20	200.30	1545.15
681	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	85	Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover	0.09	1530.11	30602.27	0.02	282.23	5644.51	18.44	20.00	2.83	0.25	4333.44	86668.83	0.05	799.29	15985.83
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	356.57	0.00	8.22	65.77	18.44	8.00	9.53	0.01	424.75	3397.97	0.00	78.34	626.75
683	38	***peaksaver®***	Consumer, B	2009	Final	1	Residential Air Conditioner - Switch	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
684	38	***peaksaver®***	Consumer, B	2009	Final	2	Residential Air Conditioner - Thermostat	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	212.75	112.05	208.20	2706.64	100.85	187.38	2435.98
685	38	***peaksaver®***	Consumer, B	2009	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
686	38	***peaksaver®***	Consumer, B	2009	Final	4	Commercial Air Conditioner - Switch	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
687	38	***peaksaver®***	Consumer, B	2009	Final	5	Commercial Air Conditioner - Thermostat	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
688	38	***peaksaver®***	Consumer, B	2009	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
689	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	1	Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
690	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	2	Lighting System Refrigeratred Display Case LED Strip Lights - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
691	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	3	Lighting System Screw-In & GU-24 base CFLs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
692	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	4	Lighting System PAR CFLs, <= 11W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
693	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	5	Lighting System PAR CFLs, 12-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
694	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	6	Lighting System PAR CFLs, 20-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
695	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	7	Lighting System 2 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
696	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	8	Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
697	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	9	Lighting System 2 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
698	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	10	Lighting System 4 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
699	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	11	Lighting System 4 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
700	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	12	Lighting System 4 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
701	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	13	Lighting System Dimmable CFLs, <=16W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
702	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	14	Lighting System Dimmable CFLs, 17-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
703	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	15	Lighting System Dimmable CFLs, 21-29W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
704	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	16	Lighting System Standard Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
705	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	17	Lighting System Standard Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
706	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	18	Lighting System Standard Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
707	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	19	Lighting System Standard Performance T8, Quadruple Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
708	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	20	Lighting System High Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
709	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	21	Lighting System High Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
710	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	22	Lighting System High Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a

711	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	23	Lighting System High Performance T8, Quadruple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
712	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	24	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
713	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	25	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
714	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	26	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
715	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	27	Lighting System High Performance Medium Bay T8, 4 Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
716	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	28	Lighting System High Performance Medium Bay T8, 6 Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
717	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	29	Lighting System High Performance Medium Bay T8, 8 Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
718	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	30	Lighting System T5, 1-3 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
719	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	31	Lighting System Medium and High Bay T5, 4 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
720	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	32	Lighting System Medium and High Bay T5, 6 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
721	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	33	Lighting System Medium and High Bay T5, 8 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
722	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	34	Lighting System Medium and High Bay T5, 10 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
723	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	35	Lighting System Medium and High Bay T5, 12 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
724	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	36	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
725	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	37	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Commer	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
726	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	38	Lighting System 150W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
727	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	39	Lighting System 360W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
728	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	40	Lighting System 225W High Pressure Sodium Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
729	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	41	Lighting System <200W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
730	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	42	Lighting System 250-360W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
731	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	43	Lighting System 400W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
732	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	44	Lighting System <200W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
733	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	45	Lighting System 250W High Pressure Sodium Electronic Ballast - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
734	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	46	Lighting System 400W High Pressure Sodium Electronic Ballast - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
735	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	47	Lighting System 600W High Pressure Sodium Electronic Ballast - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
736	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	48	Lighting System 1000W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
737	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	49	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
738	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	50	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
739	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	51	Lighting System <48W Infrared Coated Halogen PAR Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
740	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	52	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
741	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	53	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
742	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	54	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
743	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	55	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
744	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	56	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
745	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	57	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
746	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	58	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
747	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	59	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
748	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	60	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
749	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	61	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
750	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	62	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
751	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	63	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
752	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	64	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
753	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	65	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
754	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	66	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
755	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	67	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
756	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	68	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
757	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	69	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
758	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	70	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
759	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	71	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
760	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	72	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
761	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	73	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
762	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
763	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
764	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
765	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
766	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	78	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
767	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	79	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
768	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	80	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
769	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	81	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
770	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	82	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
771	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	83	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
772	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	84	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
773	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	85	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
774	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	86	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
775	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	87	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
776	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	88	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
777	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	89	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
778	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	90	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
779	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	91	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
780	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	92	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
781	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	93	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
782	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	94	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
783	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	95	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
784	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	96	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
785	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	97	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
786	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	98	AgriCommercial Creep Heat Pads, 75W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
787	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	99	AgriCommercial Creep Heat Pads, 100W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
788	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	100	AgriCommercial Creep Heat Pads, 150W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
789	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	101	AgriCommercial Creep Heat Pads, 200W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
790	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	102	AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
791	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	103	AgriCommercial Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
792	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	104	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
793	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	105	AgriCommercial Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
794	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	106	AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
795	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	107	AgriCommercial High Speed Low Volume Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
796	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	108	Solar Hot Water Collectors - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
797	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	109	Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
798	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	110	Tankless/Instantaneous Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
799	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	111	Drain Water Heat Recovery Systems - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
800	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	112	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
801	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	113	Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
802	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	114	Lighting System Refrigeratred Display Case LED Strip Lights - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
803	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	115	Lighting System Screw-In & GU-24 base CFLs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
804	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	116	Lighting System PAR CFLs, <= 11W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
805	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	117	Lighting System PAR CFLs, 12-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
806	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	118	Lighting System PAR CFLs, 20-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
807	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	119	Lighting System 2 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
808	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	120	Lighting System 2 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
809	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	121	Lighting System 2 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
810	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	122	Lighting System 4 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
811	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	123	Lighting System 4 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
812	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	124	Lighting System 4 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
813	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	125	Lighting System Dimmable CFLs, <=16W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a

814	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	126	Lighting System Dimmable CFLs, 17-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
815	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	127	Lighting System Dimmable CFLs, 21-29W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
816	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	128	Lighting System Standard Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
817	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	129	Lighting System Standard Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
818	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	130	Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
819	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	131	Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
820	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	132	Lighting System High Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
821	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	133	Lighting System High Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
822	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	134	Lighting System High Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
823	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	135	Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
824	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	136	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
825	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	137	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
826	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	138	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
827	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	139	Lighting System High Performance Medium Bay T8, 4 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
828	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	140	Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
829	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	141	Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
830	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	142	Lighting System T5, 1-3 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
831	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	143	Lighting System Medium and High Bay T5, 4 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
832	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	144	Lighting System Medium and High Bay T5, 6 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
833	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	145	Lighting System Medium and High Bay T5, 8 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
834	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	146	Lighting System Medium and High Bay T5, 10 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
835	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	147	Lighting System Medium and High Bay T5, 12 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
836	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	148	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
837	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	149	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
838	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	150	Lighting System 150W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
839	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	151	Lighting System 360W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
840	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	152	Lighting System 225W High Pressure Sodium Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
841	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	153	Lighting System <200W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
842	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	154	Lighting System 250-360W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
843	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	155	Lighting System 400W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
844	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	156	Lighting System <200W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
845	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	157	Lighting System 250W High Pressure Sodium Electronic Ballast - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
846	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	158	Lighting System 400W High Pressure Sodium Electronic Ballast - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
847	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	159	Lighting System 600W High Pressure Sodium Electronic Ballast - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
848	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	160	Lighting System 1000W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
849	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	161	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
850	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	162	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
851	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	163	Lighting System <48W Infrared Coated Halogen PAR Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
852	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	164	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Multi-Family Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
853	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	165	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
854	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	166	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
855	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	167	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
856	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	168	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
857	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	169	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
858	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	170	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
859	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	171	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
860	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	172	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
861	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	173	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
862	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	174	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
863	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	175	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
864	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	176	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
865	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	177	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
866	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	178	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
867	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	179	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
868	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	180	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
869	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	181	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
870	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	182	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
871	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	183	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
872	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	184	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
873	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	185	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
874	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	186	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
875	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	187	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
876	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	188	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
877	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	189	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
878	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	190	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
879	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	191	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
880	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	192	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
881	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	193	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
882	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	194	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
883	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	195	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
884	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	196	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
885	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	197	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
886	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	198	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
887	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	199	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
888	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	200	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
889	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	201	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
890	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	202	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
891	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	203	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
892	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	204	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
893	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	205	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
894	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	206	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
895	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	207	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
896	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	208	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
897	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	209	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
898	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	210	AgriCommercial Creep Heat Pads, 75W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
899	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	211	AgriCommercial Creep Heat Pads, 100W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
900	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	212	AgriCommercial Creep Heat Pads, 150W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
901	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	213	AgriCommercial Creep Heat Pads, 200W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
902	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	214	AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
903	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	215	AgriCommercial Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
904	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	216	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
905	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	217	AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
906	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	218	AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
907	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	219	AgriCommercial High Speed Low Volume Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
908	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	220	Solar Hot Water Collectors - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
909	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	221	Non-Electric Storage Tank Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
910	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	222	Tankless/Instantaneous Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
911	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	223	Drain Water Heat Recovery Systems - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
912	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	224	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
913	40	Toronto Comprehensive	Consumer, C	2009	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	61.00	7.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
914	40	Toronto Comprehensive	Consumer, C	2009	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	82.00	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
915	40	Toronto Comprehensive	Consumer, C	2009	Final	3	Toronto Hydro-Electric System Limited – Spring Turn On & Keep Cool	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
916	40	Toronto Comprehensive	Consumer, C	2009	Final	4	Toronto Hydro-Electric System Limited – TABIA SLED Exchange	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

917	40	Toronto Comprehensive	Consumer, C	2009	Final	5	Toronto Hydro-Electric System Limited – Low Income	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
918	40	Toronto Comprehensive	Consumer, C	2009	Final	6	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	46.00	11.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
919	40	Toronto Comprehensive	Consumer, C	2009	Final	7	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920	40	Toronto Comprehensive	Consumer, C	2009	Final	8	City of Toronto – Better Building Partnership (BBP) – New Construction (NC)	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
921	40	Toronto Comprehensive	Consumer, C	2009	Final	9	Building Owners & Managers Association Project (BOMA) – Conservation & Der	Custom	Custom	Custom	Custom	Custom	Custom	66.00	10.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
922	41	High Performance New Construction	Business	2009	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.13	11.24	25631.82	512636.41	7.87	17942.27	358845.49
923	42	Power Savings Blitz	Business	2009	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
924	42	Power Savings Blitz	Business	2009	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
925	42	Power Savings Blitz	Business	2009	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
926	42	Power Savings Blitz	Business	2009	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
927	42	Power Savings Blitz	Business	2009	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
928	42	Power Savings Blitz	Business	2009	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
929	42	Power Savings Blitz	Business	2009	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
930	42	Power Savings Blitz	Business	2009	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
931	42	Power Savings Blitz	Business	2009	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
932	42	Power Savings Blitz	Business	2009	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% bal	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
991	42	Power Savings Blitz	Business	2009	Final	69	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
992	42	Power Savings Blitz	Business	2009	Final	70	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
993	42	Power Savings Blitz	Business	2009	Final	71	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
994	42	Power Savings Blitz	Business	2009	Final	72	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
995	42	Power Savings Blitz	Business	2009	Final	73	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
996	42	Power Savings Blitz	Business	2009	Final	74	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
997	42	Power Savings Blitz	Business	2009	Final	75	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
998	42	Power Savings Blitz	Business	2009	Final	76	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
999	42	Power Savings Blitz	Business	2009	Final	77	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1000	42	Power Savings Blitz	Business	2009	Final	78	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1001	42	Power Savings Blitz	Business	2009	Final	79	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1002	42	Power Savings Blitz	Business	2009	Final	80	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1003	42	Power Savings Blitz	Business	2009	Final	81	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1004	42	Power Savings Blitz	Business	2009	Final	82	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1005	42	Power Savings Blitz	Business	2009	Final	83	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1006	42	Power Savings Blitz	Business	2009	Final	84	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1007	42	Power Savings Blitz	Business	2009	Final	85	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1008	42	Power Savings Blitz	Business	2009	Final	86	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1009	42	Power Savings Blitz	Business	2009	Final	87	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1010	42	Power Savings Blitz	Business	2009	Final	88	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1011	42	Power Savings Blitz	Business	2009	Final	89	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1012	42	Power Savings Blitz	Business	2009	Final	90	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1013	42	Power Savings Blitz	Business	2009	Final	91	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1014	42	Power Savings Blitz	Business	2009	Final	92	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1015	42	Power Savings Blitz	Business	2009	Final	93	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1016	42	Power Savings Blitz	Business	2009	Final	94	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1017	42	Power Savings Blitz	Business	2009	Final	95	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1018	42	Power Savings Blitz	Business	2009	Final	96	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% bal	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1083	42	Power Savings Blitz	Business	2009	Final	161	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1084	42	Power Savings Blitz	Business	2009	Final	162	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1085	42	Power Savings Blitz	Business	2009	Final	163	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1086	42	Power Savings Blitz	Business	2009	Final	164	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1087	42	Power Savings Blitz	Business	2009	Final	165	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1088	42	Power Savings Blitz	Business	2009	Final	166	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1089	42	Power Savings Blitz	Business	2009	Final	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1090	42	Power Savings Blitz	Business	2009	Final	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1091	42	Power Savings Blitz	Business	2009	Final	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1092	42	Power Savings Blitz	Business	2009	Final	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1093	42	Power Savings Blitz	Business	2009	Final	171	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1094	42	Power Savings Blitz	Business	2009	Final	172	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1095	42	Power Savings Blitz	Business	2009	Final	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1096	42	Power Savings Blitz	Business	2009	Final	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1097	42	Power Savings Blitz	Business	2009	Final	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1098	42	Power Savings Blitz	Business	2009	Final	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1099	42	Power Savings Blitz	Business	2009	Final	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1100	42	Power Savings Blitz	Business	2009	Final	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1101	42	Power Savings Blitz	Business	2009	Final	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1102	42	Power Savings Blitz	Business	2009	Final	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1103	42	Power Savings Blitz	Business	2009	Final	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1104	42	Power Savings Blitz	Business	2009	Final	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% bal	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1105	42	Power Savings Blitz	Business	2009	Final	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1106	42	Power Savings Blitz	Business	2009	Final	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1107	42	Power Savings Blitz	Business	2009	Final	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1108	42	Power Savings Blitz	Business	2009	Final	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1109	42	Power Savings Blitz	Business	2009	Final	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1110	42	Power Savings Blitz	Business	2009	Final	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1111	42	Power Savings Blitz	Business	2009	Final	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1112	42	Power Savings Blitz	Business	2009	Final	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1113	42	Power Savings Blitz	Business	2009	Final	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1114	42	Power Savings Blitz	Business	2009	Final	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1115	42	Power Savings Blitz	Business	2009	Final	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1116	42	Power Savings Blitz	Business	2009	Final	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1117	42	Power Savings Blitz	Business	2009	Final	195	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1118	42	Power Savings Blitz	Business	2009	Final	196	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1119	42	Power Savings Blitz	Business	2009	Final	197	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1120	42	Power Savings Blitz	Business	2009	Final	198	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1121	42	Power Savings Blitz	Business	2009	Final	199	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1122	42	Power Savings Blitz	Business	2009	Final	200	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1123	42	Power Savings Blitz	Business	2009	Final	201	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1124	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1125	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1126	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1127	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1128	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1129	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1130	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1131	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1132	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1133	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1134	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1135	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1136	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1137	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1138	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1139	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1140	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1141	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1142	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1143	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1144	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1145	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1146	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1147	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1148	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1149	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1150	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1151	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1152	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1153	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1154	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1155	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1156	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1157	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1158	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1159	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1160	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1161	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1162	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1163	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1164	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1165	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1166	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1167	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1168	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1169	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1170	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1171	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1172	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1173	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1174	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1175	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1176	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1177	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1178	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1179	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1180	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1181	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1182	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1183	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1184	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1185	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1186	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1187	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1188	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1189	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1190	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1191	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1192	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1193	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1194	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1195	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1196	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1197	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1198	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1199	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1200	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1201	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1202	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1203	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1204	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1205	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1206	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1207	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1208	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1209	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1210	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1211	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1212	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1213	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1214	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1215	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1216	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1217	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1218	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1219	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1220	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1221	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1222	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1223	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1224	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1225	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1226	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1227	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1228	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1229	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1230	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1231	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1232	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1233	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1234	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1235	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1236	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1237	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1238	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1239	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1240	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1241	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1242	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1243	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1244	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1245	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1246	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1247	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1248	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1249	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1250	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1251	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1252	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1253	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1254	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1255	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1256	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1257	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1258	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1259	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1260	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1261	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1262	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1263	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1264	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1265	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1266	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1267	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1268	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1269	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1270	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1271	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1272	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1273	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1274	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1275	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1276	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1277	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1278	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1279	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1280	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1281	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1282	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1283	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1284	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1285	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1286	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1287	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1288	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1289	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1290	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1291	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1292	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1293	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1294	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1295	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1296	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1297	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1298	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1299	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1300	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1301	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1302	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1303	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1304	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1305	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1306	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1307	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1308	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1309	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1310	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1311	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1312	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1313	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1314	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1315	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1316	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1317	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1318	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1319	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1320	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1321	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1322	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1323	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1324	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1325	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1326	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1327	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1328	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1329	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1330	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1331	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1332	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1333	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1334	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1335	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1336	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1337	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1338	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1339	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1340	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1341	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1342	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1343	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1344	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1345	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1346	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1347	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1348	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1349	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1350	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1351	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1352	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1353	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1354	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1355	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1356	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1357	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1358	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building se	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1359	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1360	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1361	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1362	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1363	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1364	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1365	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1366	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1367	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1368	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1369	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1370	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1371	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1372	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1373	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1374	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1375	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1376	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1377	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1378	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1379	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1380	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1381	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1382	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1383	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1384	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1385	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1386	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1387	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1388	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1389	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1390	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1391	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1392	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1393	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1394	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1395	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1396	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1397	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1398	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1399	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1400	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1401	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1402	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1403	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1404	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1405	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1406	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1407	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1408	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1409	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1410	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1411	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1412	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1413	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1414	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1415	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1416	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1417	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1418	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1419	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1420	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1421	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1422	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1423	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1424	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1425	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1426	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1427	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1428	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1429	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1430	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1431	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1432	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1433	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1434	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1435	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1436	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1437	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1438	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1439	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1440	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1441	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1442	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1443	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1444	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1445	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1446	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1447	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1448	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1449	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1450	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1451	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1452	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1453	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1454	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1455	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1456	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1457	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1458	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1459	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1460	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1461	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1462	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1463	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1464	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1465	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1466	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1467	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1468	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1469	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1470	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1471	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1472	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1473	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1474	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1475	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1476	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1477	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1478	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1479	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1480	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1481	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1482	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1483	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1484	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1485	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1486	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1487	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1488	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1489	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1490	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1491	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1492	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1493	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1494	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1495	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1496	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1497	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1498	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1499	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1500	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1501	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1502	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1503	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1504	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1505	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1506	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1507	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1508	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1509	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1510	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1511	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1512	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1513	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1514	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1515	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1516	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1517	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1518	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1519	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1520	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1521	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1522	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1523	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1524	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1525	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1526	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1527	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1528	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1529	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1530	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1531	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1532	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1533	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1534	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1535	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1536	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1537	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1538	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1539	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1540	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1541	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1542	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1543	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1544	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1545	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1546	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1547	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1548	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1549	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1550	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1551	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1552	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1553	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1554	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1555	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1556	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1557	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1558	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1559	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1560	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1561	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1562	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1563	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1564	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1565	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1566	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1567	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1568	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1569	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1570	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1571	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1572	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1573	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1574	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1575	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1576	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1577	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1578	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1579	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1580	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1581	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1582	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income secto	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1583	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1584	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1585	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1586	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1587	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1588	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1589	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1591	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1592	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1593	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594	44	Demand Response 1	Business, Ind	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.04	355.32	15611.85	15611.85	355.32	15611.85	15611.85
1595	45	Demand Response 2	Business, Ind	2009	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.01	241.27	148616.71	148616.71	241.27	148616.71	148616.71
1596	46	Demand Response 3	Business, Ind	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.25	344.68	2838.52	2838.52	344.68	2838.52	2838.52
1597	47	Loblaw & York Region Demand Response	Business, Ind	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00		0.00	38.95	0.00	0.00	38.95	0.00	0.00
1598	47	Loblaw & York Region Demand Response	Business, Ind	2009	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00		0.00	20.28	0.00	0.00	20.28	0.00	0.00
1599	48	LDC Custom - Thunder Bay Hydro - Phantom	Consumer	2009	Final	1	Power Bar with Integrated Timer	0.10	347.20	347.20	0.09	326.36	326.36	94.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1600	49	LDC Custom - Toronto Hydro - Summer Chall	Consumer	2009	Final	1	Households	0.20	748.16	748.16	0.15	568.60	568.60	76.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1601	50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	1	Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1602	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	59.00	5.17		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1603	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	59.00	6.61		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1604	52	LDC Custom - Hydro One Networks Inc. - D	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.00	0	4.02	1.51	1492.73	4478.18	0.54	537.38	1612.14
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.00	0	48.36	7.04	50537.65	202150.59	3.66	26279.58	105118.31
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.00		160.85	25.24	181116.90	905584.51	13.63	97803.13	489015.64
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	964.00	3856.00	0.35	347.04	1388.16	0.36	4.00		3.14	3.07	3030.11	12120.45	1.10	1090.84	4363.36
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	52668.00	0.67	1137.26	21607.86	0.41	19.00		10.73	1.31	1207.86	21741.51	0.78	720.22	12964.03
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in beh	0.18	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00		2.20	0.75	698.29	12569.19	0.45	416.38	7494.76
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	1.78	3005.00	57095.00	0.73	1232.85	23424.11	0.41	19.00		25.53	4.88	4510.36	81186.50	2.91	2689.44	48409.89
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in beh	1.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.00		5.25	2.08	1920.80	34574.43	1.24	1145.34	20616.04
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.00		10.21	16.73	28305.03	537795.56	6.86	11612.58	220638.98
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.81	3054.00	58026.00	0.74	1252.95	23806.07	0.41	19.00		26.87	4.86	8706.13	165416.46	1.99	3571.82	67864.67
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.00		2.19	3.89	6585.30	125120.74	1.60	2701.72	51332.73
1616	54	Cool Savings Rebate	Consumer	2010	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.17	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00		11.13	18.56	31405.45	596703.63	7.62	12884.58	244806.93
1617	54	Cool Savings Rebate	Consumer	2010	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.90	1666.00	31654.00	0.37	683.50	12986.54	0.41	19.00		29.30	6.10	10927.49	207622.37	2.50	4483.17	85180.30
1618	54	Cool Savings Rebate	Consumer	2010	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.69	2865.00	54435.00	0.69	1175.41	22332.80	0.41	19.00		2.39	4.31	7296.79	138639.02	1.77	2993.62	56878.81
1619	54	Cool Savings Rebate	Consumer	2010	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.12	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00		2.78	2.30	4269.41	81118.70	0.94	1751.59	33280.20
1620	54	Cool Savings Rebate	Consumer	2010	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	2.06	3485.00	66215.00	0.85	1429.78	27165.73	0.41	19.00		7.32	1.28	2372.99	45086.90	0.52	973.56	18497.60
1621	54	Cool Savings Rebate	Consumer	2010	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.73	2925.00	55575.00	0.71	1200.03	22800.51	0.41	19.00		0.60	0.54	995.13	18907.38	0.22	408.27	7757.05
1622	54	Cool Savings Rebate	Consumer	2010	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15	267.00	5073.00	0.06	109.54	2081.28	0.41	19.00		11.99	20.30	34342.42	652506.05	8.33	14089.51	267700.74
1623	54	Cool Savings Rebate	Consumer	2010	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after	2.10	3545.00	67355.00	0.86	1454.39	27633.43	0.41	19.00		31.54	3.64	6529.60	124062.34	1.49	2678.87	50898.50
1624	54	Cool Savings Rebate	Consumer	2010	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.85	1569.00	29811.00	0.35	643.71	12230.43	0.41	19.00		2.57	5.30	8965.41	170342.71	2.17	3678.20	69885.74
1625	54	Cool Savings Rebate	Consumer	2010	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00		13.07	22.59	38226.43	726302.26	9.27	15682.99	297976.78
1626	54	Cool Savings Rebate	Consumer	2010	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.92	1700.00	32300.00	0.38	697.45	13251.58	0.41	19.00		34.39	5.12	9182.46	174466.68	2.10	3767.25	71577.67
1627	54	Cool Savings Rebate	Consumer	2010	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.12	112.60	2026.80	0.07	67.14	1208.54	0.60	18.00		2.80	5.88	9942.94	188915.94	2.41	4079.25	77505.70
1628	54	Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.34	316.70	5700.60	0.20	188.84	3399.15	0.60	18.00		3.27	2.76	5126.26	97398.99	1.13	2103.13	39959.45
1629	54	Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.00		8.60	0.96	1779.75	33815.17	0.39	730.17	13873.20
1630	54	Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.00		0.70	0.64	1192.03	22648.60	0.26	489.05	9291.94
1631	54	Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.00		27.85	0.72	835.57	12533.48	0.29	338.49	5077.29
1632	54	Cool Savings Rebate	Consumer	2010	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	26.00	390.00	0.01	10.53	157.99	0.41	15.00		35.30	0.79	917.81	13767.12	0.32	371.80	5577.04
1633	54	Cool Savings Rebate	Consumer	2010	Final	25	Programmable Thermostat - Gas Heating only	0.01	9.00	135.00	0.00	3.65	54.69	0.41	15.00		6.96	0.05	62.67	940.01	0.02	25.39	380.80
1634	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	1	ENERGY STAR Specialty CFLs-Spring Campaign (Rebated)	0.00	18.22	109.31	0.00	7.67	46.03	0.42	6.00		148.84	0.08	2711.58	16269.47	0.04	1141.88	6851.30
1635	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	2	ENERGY STAR Fixtures-Spring Campaign (Rebated)	0.00	152.41	2438.61	0.00	60.00	960.00	0.39	16.00		65.50	0.31	9982.79	159724.59	0.12	3929.89	62878.25
1636	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	3	ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	51.58	515.80	0.00	19.30	193.04	0.37	10.00		12.75	0.02	657.82	6578.22	0.01	246.19	2461.95
1637	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	4	Clotheslines-Spring Campaign (Rebated)	0.01	88.53	885.33	0.00	21.34	213.36	0.24	10.00		17.05	0.17	1509.81	15098.05	0.04	363.86	3638.63

1638	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	5	Smart Power Bars-Spring Campaign (Rebated)	0.00	21.42	428.40	0.00	7.68	153.51	0.36	20.00	2.89	0.00	61.90	1237.99	0.00	22.18	443.61
1639	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	6	Lighting Controls-Spring Campaign (Rebated)	0.00	20.59	205.92	0.00	6.75	67.54	0.33	10.00	70.66	0.05	1455.02	14550.17	0.01	477.25	4772.45
1640	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	7	Energy Star Qualified Window Air Conditioner-Spring Campaign (Promoted)	0.14	140.70	1266.30	0.07	71.33	642.01	0.51	9.00	10.94	1.56	1538.74	13848.66	0.79	780.14	7021.27
1641	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	8	Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.02	284.00	3408.00	0.01	113.04	1356.45	0.40	12.00	9.86	0.24	2799.70	33596.38	0.10	1114.34	13372.02
1642	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	9	Programmable Thermostat-Spring Campaign (Promoted)	0.06	121.36	1820.46	0.02	36.41	546.14	0.30	15.00	15.71	0.93	1906.80	28601.93	0.28	572.04	8580.58
1643	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	10	Solar Power Products-Spring Campaign (Promoted)	0.00	3.16	4.54	0.00	1.49	2.14	0.47	1.44	89.57	0.00	282.74	406.93	0.00	133.17	191.66
1644	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	11	Window Blinds and Awnings-Spring Campaign (Promoted)	0.04	40.61	406.05	0.01	12.10	120.96	0.30	10.00	65.85	2.90	2673.81	26738.12	0.87	796.51	7965.14
1645	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	12	Turned off / reduced use of lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	10.23	10.23	0.00	1.00	n/a	0.00	0.00	0.00	0.01	349.75	349.75
1646	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	13	Turned off / reduced use of power to electronics-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.42	1.42	0.00	1.00	n/a	0.00	0.00	0.00	0.00	37.95	37.95
1647	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	14	Washed laundry with cold water-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.24	1.24	0.00	1.00	n/a	0.00	0.00	0.00	0.00	31.03	31.03
1648	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	15	Turned down the thermostat setting on my furnace-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.29	9.29	0.00	1.00	n/a	0.00	0.00	0.00	0.00	181.69	181.69
1649	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	16	Installed compact fluorescents that were not rebated-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	5.75	46.00	0.00	8.00	n/a	0.00	0.00	0.00	0.00	104.52	836.12
1650	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	17	Dried clothes inside on a rack-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	3.86	3.86	0.00	1.00	n/a	0.00	0.00	0.00	0.01	59.40	59.40
1651	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	18	Unplugged devices usually plugged into outlet-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	6.79	6.79	0.00	1.00	n/a	0.00	0.00	0.00	0.01	101.93	101.93
1652	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	19	Sealed around windows / doors-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	2.96	44.33	0.00	15.00	n/a	0.00	0.00	0.00	0.00	36.19	542.87
1653	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.00	n/a	0.00	0.00	0.00	0.01	87.96	1319.33
1654	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.00	n/a	0.00	0.00	0.00	0.00	15.87	126.93
1655	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	127.97	0.00	13.02	78.15	0.61	6.00	200.90	0.13	4284.87	25709.20	0.08	2616.63	15699.75
1656	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fixtures-Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.57	13.26	0.06	1864.27	29029.41	0.03	828.57	12901.96
1657	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.00	46.07	0.03	426.16	6392.46	0.01	158.42	2376.33
1658	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fall Campaign (Rebated)	0.00	14.75	221.21	0.00	6.52	97.74	0.44	15.00	30.12	0.03	444.15	6662.23	0.01	196.23	2943.50
1659	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.00	9.86	0.00	622.49	9337.31	0.00	373.49	5602.38
1660	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.00	22.76	0.01	153.83	922.95	0.00	55.04	330.21
1661	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.00	3.81	0.02	212.68	2126.76	0.01	122.88	1228.80
1662	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.59	10.00	50.01	0.04	1299.44	12994.44	0.02	760.17	7601.75
1663	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.00	6.49	0.00	85.87	1717.31	0.00	59.25	1184.94
1664	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.00	24.87	1.51	2956.91	44353.71	0.34	660.96	9914.36
1665	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.06	40.72	0.00	81.84	87.04	0.00	20.92	22.24
1666	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.00	45.70	0.00	138.42	1384.19	0.00	25.17	251.67
1667	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.00	n/a	0.00	0.00	0.00	0.04	1277.25	1277.25
1668	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.00	n/a	0.00	0.00	0.00	0.02	262.09	262.09
1669	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.00	n/a	0.00	0.00	0.00	0.01	81.07	81.07
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	471.18	471.18
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	164.95	2474.26
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.05	545.46	545.46
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power S	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.01	224.95	1799.60
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.01	129.29	129.29
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.01	379.19	2275.15
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fixtures-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.02	495.54	7716.28
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Product	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.00	39.52	592.86
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	23.24	348.61
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	2.09	12.54
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.00	62.12	621.23
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	35.84	716.82
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	0.43	754.76	11321.42
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.06	n/a	0.00	0.00	0.00	0.00	31.02	32.99
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.00	n/a	0.00	0.00	0.00	0.00	11.83	118.33
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.00	296.37	0.32	49369.38	246846.88	0.11	16725.14	83625.68
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.00	1.46	n/a	0.00	0.00	0.00	0.08	2323.42	3394.55
1689	56	peaksaver®	Consumer, B	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1690	56	peaksaver®	Consumer, B	2010	Final	2	Residential Air Conditioner - Thermostat	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	19.00	11.82	46.67	606.67	10.64	42.00	546.00
1691	56	peaksaver®	Consumer, B	2010	Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1692	56	peaksaver®	Consumer, B	2010	Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1693	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.23	6.00	92.44	537153.00	4956125.19	48.32	271904.43	2508768.28
1694	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.14	0.00	0.74	5669.81	46168.46	0.49	3451.19	28102.54
1695	58	Toronto Comprehensive	Consumer, C	2010	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1696	58	Toronto Comprehensive	Consumer, C	2010	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	66.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1697	58	Toronto Comprehensive	Consumer, C	2010	Final	3	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	68.00	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1698	58	Toronto Comprehensive	Consumer, C	2010	Final	4	City of Toronto – Better Building Partnership (BBP)	Custom	Custom	Custom	Custom	Custom	Custom	35.00	9.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1699	58	Toronto Comprehensive	Consumer, C	2010	Final	5	Building Owners & Managers Association Project (BOMA) – Conservation & Der	Custom	Custom	Custom	Custom	Custom	Custom	41.00	5.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1700	59	High Performance New Construction	Business	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.59	38.09	86837.32	1736746.45	26.66	60786.13	1215722.51
1701	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 v	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60	Power Savings Blitz	Business	2010	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60	Power Savings Blitz	Business	2010	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1713	60	Power Savings Blitz	Business	2010	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1714	60	Power Savings Blitz	Business	2010	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1715	60	Power Savings Blitz	Business	2010	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1716	60	Power Savings Blitz	Business	2010	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1717	60	Power Savings Blitz	Business	2010	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1718	60	Power Savings Blitz	Business	2010	Final	18	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1719	60	Power Savings Blitz	Business	2010	Final	19	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1720	60	Power Savings Blitz	Business	2010	Final	20	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1721	60	Power Savings Blitz	Business	2010	Final	21	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1722	60	Power Savings Blitz	Business	2010	Final	22	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1723	60	Power Savings Blitz	Business	2010	Final	23	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1724	60	Power Savings Blitz	Business	2010	Final	24	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1728	60	Power Savings Blitz	Business	2010	Final	28	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1729	60	Power Savings Blitz	Business	2010	Final	29	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1730	60	Power Savings Blitz	Business	2010	Final	30	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1731	60	Power Savings Blitz	Business	2010	Final	31	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1732	60	Power Savings Blitz	Business	2010	Final	32	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1733	60	Power Savings Blitz	Business	2010	Final	33	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1734	60	Power Savings Blitz	Business	2010	Final	34	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1735	60	Power Savings Blitz	Business	2010	Final	35	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1736	60	Power Savings Blitz	Business	2010	Final	36	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1737	60	Power Savings Blitz	Business	2010	Final	37	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1738	60	Power Savings Blitz	Business	2010	Final	38	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1739	60	Power Savings Blitz	Business	2010	Final	39	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bul	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1740	60	Power Savings Blitz	Business	2010	Final	40	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1741	60	Power Savings Blitz	Business	2010	Final	41	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1742	60	Power Savings Blitz	Business	2010	Final	42	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1743	60	Power Savings Blitz	Business	2010	Final	43	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1744	60	Power Savings Blitz	Business	2010	Final	44	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1745	60	Power Savings Blitz	Business	2010	Final	45	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1746	60	Power Savings Blitz	Business	2010	Final	46	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1747	60	Power Savings Blitz	Business	2010	Final	47	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1748	60	Power Savings Blitz	Business	2010	Final	48	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1749	60	Power Savings Blitz	Business	2010	Final	49	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1750	60	Power Savings Blitz	Business	2010	Final	50	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1751	60	Power Savings Blitz	Business	2010	Final	51	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1752	60	Power Savings Blitz	Business	2010	Final	52	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1753	60	Power Savings Blitz	Business	2010	Final	53	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1754	60	Power Savings Blitz	Business	2010	Final	54	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1755	60	Power Savings Blitz	Business	2010	Final	55	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1756	60	Power Savings Blitz	Business	2010	Final	56	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1757	60	Power Savings Blitz	Business	2010	Final	57	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1758	60	Power Savings Blitz	Business	2010	Final	58	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1759	60	Power Savings Blitz	Business	2010	Final	59	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1760	60	Power Savings Blitz	Business	2010	Final	60	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1761	60	Power Savings Blitz	Business	2010	Final	61	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1762	60	Power Savings Blitz	Business	2010	Final	62	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1790	60	Power Savings Blitz	Business	2010	Final	90	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1827	60	Power Savings Blitz	Business	2010	Final	127	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1828	60	Power Savings Blitz	Business	2010	Final	128	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1829	60	Power Savings Blitz	Business	2010	Final	129	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1830	60	Power Savings Blitz	Business	2010	Final	130	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1831	60	Power Savings Blitz	Business	2010	Final	131	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1832	60	Power Savings Blitz	Business	2010	Final	132	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1833	60	Power Savings Blitz	Business	2010	Final	133	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1834	60	Power Savings Blitz	Business	2010	Final	134	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1835	60	Power Savings Blitz	Business	2010	Final	135	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1836	60	Power Savings Blitz	Business	2010	Final	136	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1837	60	Power Savings Blitz	Business	2010	Final	137	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1838	60	Power Savings Blitz	Business	2010	Final	138	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1839	60	Power Savings Blitz	Business	2010	Final	139	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1840	60	Power Savings Blitz	Business	2010	Final	140	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1841	60	Power Savings Blitz	Business	2010	Final	141	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1842	60	Power Savings Blitz	Business	2010	Final	142	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1843	60	Power Savings Blitz	Business	2010	Final	143	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1844	60	Power Savings Blitz	Business	2010	Final	144	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1845	60	Power Savings Blitz	Business	2010	Final	145	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1846	60	Power Savings Blitz	Business	2010	Final	146	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1847	60	Power Savings Blitz	Business	2010	Final	147	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1848	60	Power Savings Blitz	Business	2010	Final	148	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1849	60	Power Savings Blitz	Business	2010	Final	149	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1850	60	Power Savings Blitz	Business	2010	Final	150	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1851	60	Power Savings Blitz	Business	2010	Final	151	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1852	60	Power Savings Blitz	Business	2010	Final	152	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1853	60	Power Savings Blitz	Business	2010	Final	153	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1854	60	Power Savings Blitz	Business	2010	Final	154	4) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1855	60	Power Savings Blitz	Business	2010	Final	155	5) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1856	60	Power Savings Blitz	Business	2010	Final	156	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bul	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1920	60	Power Savings Blitz	Business	2010	Final	220	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1921	60	Power Savings Blitz	Business	2010	Final	221	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1922	60	Power Savings Blitz	Business	2010	Final	222	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1923	60	Power Savings Blitz	Business	2010	Final	223	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1924	60	Power Savings Blitz	Business	2010	Final	224	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1925	60	Power Savings Blitz	Business	2010	Final	225	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1926	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1927	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1928	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1929	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1930	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1931	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1932	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1933	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1934	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1935	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1936	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1937	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1938	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1939	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1940	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1941	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1942	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1943	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1944	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1945	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1946	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1947	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1948	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - N	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1949	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1960	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - N	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2007	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2008	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2009	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2010	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2011	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2012	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2013	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2014	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2015	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2016	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2017	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2018	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2019	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2020	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2021	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2022	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2023	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2024	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2025	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2026	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2027	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2028	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2029	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2030	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2031	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2032	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2033	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2034	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2035	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2036	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2037	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2038	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2039	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2040	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2041	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2042	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2043	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2044	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2045	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2046	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2047	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2048	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2049	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2050	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2051	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2052	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2053	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2054	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2055	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2056	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2057	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2058	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2059	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2060	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2061	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2062	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2063	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2064	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2065	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2066	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2067	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2068	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2069	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2070	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2071	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2072	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2073	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2074	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2075	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2076	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2077	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2078	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2079	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2080	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2081	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2082	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2083	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2084	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2085	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2086	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2087	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2088	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2089	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2090	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2091	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2092	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2093	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2094	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2095	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2096	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2097	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2098	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2099	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2100	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2101	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2102	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2103	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2109	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2110	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2111	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2112	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2113	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2114	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2115	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2116	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2117	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2118	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2119	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2120	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2121	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2122	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2123	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2124	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2125	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2126	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2127	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2128	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2129	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2130	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2131	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2132	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2133	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2134	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2135	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2144	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2153	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building se	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2161	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2163	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2164	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2165	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2166	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2167	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2168	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2169	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2170	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2171	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2172	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2173	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2174	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2175	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2176	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2177	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2178	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2179	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2180	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2181	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2182	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2183	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2184	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2185	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2186	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2187	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2188	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2189	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2190	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2191	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2192	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2193	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2194	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2195	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2196	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2197	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2198	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2199	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2200	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2201	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2202	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2203	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2204	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2205	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2206	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2207	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2208	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2209	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2210	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2211	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2212	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatic	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2213	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2214	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2215	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2216	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2217	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2218	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2219	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2220	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2221	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2222	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2223	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2224	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2225	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2226	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2227	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2228	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2229	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2230	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2231	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2232	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2233	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2234	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2235	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2236	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2237	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2238	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2239	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2240	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2241	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2242	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2243	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2244	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2245	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2246	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2247	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2248	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2249	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2250	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2251	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2252	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2253	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2254	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2255	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2256	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2257	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2258	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2259	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2288	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2289	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2290	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2291	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2292	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2293	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2294	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2295	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2296	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2297	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2298	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2299	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2300	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2301	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2302	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2303	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2304	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2305	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2306	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2307	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2308	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2309	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2310	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2311	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2312	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2313	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2314	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2315	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2316	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2317	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2318	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2319	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2320	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2321	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2322	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2323	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2324	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2325	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2326	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2327	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2328	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2329	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2330	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2331	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2332	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2333	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2334	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2335	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2336	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2337	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2338	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2339	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2340	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2341	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2342	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2343	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2344	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2345	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2346	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2347	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2348	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2349	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2350	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2351	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2352	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2353	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2354	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2355	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2356	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2357	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2358	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2359	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2360	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2361	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2362	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2363	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2364	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2365	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2366	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2367	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2368	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2369	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2370	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2371	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2372	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2373	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2374	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2375	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2376	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2377	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2378	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2379	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2380	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2381	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2382	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2383	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2384	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2385	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2386	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2387	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2388	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2389	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2390	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2391	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2392	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2393	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2394	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2395	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2396	62	Demand Response 2	Business, Ind	2010	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.01	245.76	287271.05	287271.05	245.76	287271.05	287271.05
2397	63	Demand Response 3	Business, Ind	2010	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.51	519.81	10181.50	10181.50	519.81	10181.50	10181.50
2398	64	Loblaw & York Region Demand Response	Business, Ind	2010	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	39.67	0.00	0.00	39.67	0.00	0.00
2399	64	Loblaw & York Region Demand Response	Business, Ind	2010	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.65	0.00	0.00	20.65	0.00	0.00
2400	65	LDC Custom - Hydro Ottawa - Small Commer	Consumer	2010	Final	1	Commercial Air Conditioner - Thermostat	0.94	2777.78	36111.11	0.85	2500.00	32500.00	0.90	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

APPENDIX B

2011 OPA FINAL Results

Table 3: OPA Province-Wide Evaluation Findings

#	Initiative	OPA Province-Wide Key Evaluation Findings
Consumer Program		
1	Appliance Retirement	* Overall participation continues to decline year over year * Participation declined 17% from 2010 (from over 67,000 units in 2010 to over 56,000 units in 2011) * 97% of net resource savings achieved through the home pick-up stream * Measure Breakdown: 66% refrigerators, 30% freezers, 4% Dehumidifiers and window air conditioners * 3% of net resource savings achieved through the Retailer pick-up stream * Measure Breakdown: 90% refrigerators, 10% freezers * Net-to-Gross ratio for the initiative was 50% * Measure-level free ridership ranges from 82% for the retailer pick-up stream to 49% for the home pick-up stream * Measure-level spillover ranges from 3.7% for the retailer pick-up stream to 1.7% for the home pick-up stream
2	Appliance Exchange	* Overall eligible units exchanged declined by 36% from 2010 (from over 5,700 units in 2010 to * Measure Breakdown: 75% window air conditioners, 25% dehumidifiers * Dehumidifiers and window air conditioners contributed almost equally to the net energy * Dehumidifiers provide more than three times the energy savings per unit than window air conditioners * Window air conditioners contributed to 64% of the net peak demand savings achieved * Approximately 96% of consumers reported having replaced their exchanged units (as opposed to retiring the unit) * Net-to-Gross ratio for the initiative is consistent with previous evaluations (51.5%)
3	HVAC Incentives	* Total air conditioner and furnace installations increased by 14% (from over 95,800 units in 2010 to over 111,500 units in 2011) * Measure Breakdown: 64% furnaces, 10% tier 1 air conditioners (SEER 14.5) and 26% tier 2 air conditioners (SEER 15) * Measure breakdown did not change from 2010 to 2011 * The HVAC Incentives initiative continues to deliver the majority of both the energy (45%) and demand (83%) savings in the consumer program * Furnaces accounted for over 91% of energy savings achieved for this initiative * Net-to-Gross ratio for the initiative was 17% higher than 2010 (from 43% in 2010 to 60% in * Increase due in part to the removal of programmable thermostats from the program, and an increase in the net-to-gross ratio for both Furnaces and Tier 2 air conditioners (SEER 15)
4	Conservation Instant Coupon Booklet	* Customers redeemed nearly 210,000 coupons, translating to nearly 560,000 products * Majority of coupons redeemed were downloadable (~40%) or LDC-branded (~35%) * Majority of coupons redeemed were for multi-packs of standard spiral CFLs (37%), followed by multi-packs of specialty CFLs (17%) * Per unit savings estimates and net-to-gross ratios for 2011 are based on a weighted average of 2009 and 2010 evaluation findings * Careful attention in the 2012 evaluation will be made for standard CFLs since it is believed that the market has largely been transformed
		* Customers redeemed nearly 370,000 coupons, translating to over 870,000 products * Majority of coupons redeemed were for multi-packs of standard spiral CFLs (49%), followed by multi-packs of specialty CFLs (16%)

#	Initiative	OPA Province-Wide Key Evaluation Findings
5	Bi-Annual Retailer Event	* Per unit savings estimates and net-to-gross ratios for 2011 are based on a weighted average of 2009 and 2010 evaluation findings * Standard CFLs and heavy duty outdoor timers were reintroduced to the initiative in 2011 and contributed more than 64% of the initiative's 2011 net annual energy savings * While the volume of coupons redeemed for heavy duty outdoor timers was relatively small (less than 1%), the measure accounted for 10% of net annual savings due to high per unit savings * Careful attention in the 2012 evaluation will be made for standard CFLs since it is believed that the market has largely been transformed.
6	Retailer Co-op	* Initiative was not evaluated in 2011 due to low uptake. Verified Bi-Annual Retailer Event per unit assumptions and free-ridership rates were used to calculate net resource savings
7	Residential Demand Response	* Approximately 20,000 new devices were installed in 2011 * 99% of the new devices enrolled controlled residential central AC (CAC) * 2011 only saw 1 atypical event (in both weather and timing) that had limited participation * The ex ante impact developed through the 2009/2010 evaluations was maintained for 2011; residential CAC: 0.56 kW/device, commercial CAC: 0.64 kW/device, and Electric Water Heaters: 0.30 kW/device
8	Residential New Construction	* Initiative was not evaluated in 2011 due to limited uptake * Business case assumptions were used to calculate savings
Business Program		
9	Efficiency: Equipment Replacement	* Gross verified energy savings were boosted by lighting projects in the prescriptive and * Lighting projects overall were determined to have a realization rate of 112%; 116% when including interactive energy changes * On average, the evaluation found high realization rates as a result of both longer operating hours and larger wattage reductions than initial assumptions * Low realization rates for engineered lighting projects due to overstated operating hour assumptions * Custom non-lighting projects suffered from process issues such as: the absence of required M&V plans, the use of inappropriate assumptions , and the lack of adherence to the M&V plan * The final realization rate for summer peak demand was 94% * 84% was a result of different methodologies used to calculate peak demand savings * 10% due to the benefits from reduced air conditioning load in lighting retrofits * Overall net-to-gross ratios in the low 70's represent an improvement over the 2009 and Strict eligibility requirements and improvements in the pre-approval process contributed to the improvement in net-to-gross ratios
10	Direct Install Lighting	* Though overall performance is above expectations, participation continues to decline year over year as the initiative reaches maturity * 70% of province-wide resource savings persist to 2014 * Over 35% of the projects for 2011 included at least one CFL measure * Resource savings from CFLs in the commercial sector only persist for the industry standard of 3 years * Since 2009 the overall realization rate for this program has improved * 2011 evaluation recorded the highest energy realization rate to date at 89.5%

#	Initiative	OPA Province-Wide Key Evaluation Findings
		* The hours of use values were held constant from the 2010 evaluation and continue to be the main driver of energy realization rate * Lights installed in "as needed" areas (e.g., bathrooms, storage areas) were determined to have very low realization rates due to the difference in actual energy saved vs. reported savings
11	Existing Building Commissioning Incentive	* Initiative was not evaluated in 2011, no completed projects in 2011
12	New Construction and Major Renovation Incentive	* Initiative was not evaluated in 2011 due to low uptake * Assumptions used are consistent with preliminary reporting based on the 2010 Evaluation findings and consultation with the C&I Work Group (100% realization rate and 50% net-to-gross ratio)
13	Energy Audit	* The evaluation is ongoing. The sample size for 2011 was too small to draw reliable conclusions.
14	Commercial Demand Response (part of the Residential program schedule)	* See residential demand response (#7)
15	Demand Response 3 (part of the Industrial program schedule)	* See Demand Response 3 (#20)
Industrial Program		
16	Process & System Upgrades	* Initiative was not evaluated in 2011, no completed projects in 2011
17	Monitoring & Targeting	* Initiative was not evaluated in 2011, no completed projects in 2011
18	Energy Manager	* Initiative was not evaluated in 2011, no completed projects in 2011
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	* See Efficiency: Equipment Replacement (#9)
20	Demand Response 3	* Program performance for Tier 1 customers increased with DR-3 participants providing 75% * Industrial customers outperform commercial customers by provide 84% and 76% of contracted MW, respectively * Program continues to diversify but still remains heavily concentrated with less than 5% of * By increasing the number of contributors in each settlement account and implementation of the new baseline methodology the performance of the program is expected to increase
Home Assistance Program		
21	Home Assistance Program	* Initiative was not evaluated in 2011 due to low uptake * Business Case assumptions were used to calculate savings
Pre-2011 Programs completed in 2011		

#	Initiative	OPA Province-Wide Key Evaluation Findings
22	Electricity Retrofit Incentive Program	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings (multifamily buildings 99% realization rate and 62% net-to-gross ratio and C&I buildings 77% realization rate and 52% net-to-gross ratio)
23	High Performance New Construction	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings (realization rate of 100% and net-to-gross ratio of 50%)
24	Toronto Comprehensive	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings
25	Multifamily Energy Efficiency Rebates	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings
26	Data Centre Incentive Program	* Initiative was not evaluated
27	EnWin Green Suites	* Initiative was not evaluated

Table 5: Summarized Program Results

Program	Gross Savings			Net Savings	
	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)		Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program Total	150	434,625		92	298,493
Business Program Total	644	590,799		487	432,780
Industrial Program Total	296	88,120		248	70,635
Home Assistance Program Total	0	0		0	0
Pre-2011 Programs completed in 2011 Total	138	683,554		72	355,421
Total OPA Contracted Province-Wide CDM Programs	**1,228**	**1,797,098**		**898**	**1,157,328**

#	Initiative	Realization Rate		Gross Savings		Net-to-Gross Ratio		Net Savings	
		Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program									
1	Appliance Retirement	100%	100%	11	79,360	51%	51%	5	39,565
2	Appliance Exchange	100%	100%	1	1,581	52%	52%	1	815
3	HVAC Incentives	100%	100%	133	259,453	60%	60%	80	154,791
4	Conservation Instant Coupon Booklet	100%	100%	2	37,201	114%	111%	3	41,018
5	Bi-Annual Retailer Event	100%	100%	3	57,030	113%	110%	4	62,306
6	Retailer Co-op	-	-	0	0	-	-	0	0
7	Residential Demand Response	0%	0%	0	0	-	-	0	0
8	Residential New Construction	-	-	0	0	-	-	0	0
Business Program									
9	Efficiency: Equipment Replacement	102%	111%	94	514,982	69%	71%	65	361,262
10	Direct Install Lighting	108%	90%	20	60,151	93%	93%	22	55,853
11	Existing Building Commissioning Incentive	-	-	0	0	-	-	0	0
12	New Construction and Major Renovation Incentive	-	-	0	0	-	-	0	0
13	Energy Audit	-	-	0	0	-	-	0	0
14	Commercial Demand Response (part of the Residential program schedule)	0%	0%	0	0	-	-	0	0
15	Demand Response 3 (part of the Industrial program schedule)	76%	100%	529	15,665	n/a	n/a	400	15,665
Industrial Program									
16	Process & System Upgrades	-	-	0	0	-	-	0	0
17	Monitoring & Targeting	-	-	0	0	-	-	0	0
18	Energy Manager	-	-	0	0	-	-	0	0
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	93%	135%	11	74,021	75%	76%	8	56,536
20	Demand Response 3	84%	100%	285	14,099	n/a	n/a	240	14,099
Home Assistance Program									
21	Home Assistance Program	-	-	0	0	-	-	0	0
Pre-2011 Programs completed in 2011									
22	Electricity Retrofit Incentive Program	77%	77%	138	682,177	52%	52%	72	354,732
23	High Performance New Construction	100%	100%	0	1,377	50%	50%	0	688
24	Toronto Comprehensive	-	-	0	0	-	-	0	0
25	Multifamily Energy Efficiency Rebates	-	-	0	0	-	-	0	0
26	Data Centre Incentive Program	-	-	0	0	-	-	0	0
27	EnWin Green Suites	-	-	0	0	-	-	0	0

Assumes demand response resources have a persistence of 1 year

Program	Contribution to Targets	
	Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program Total	91	1,193,607
Business Program Total	83	1,672,080
Industrial Program Total	8	240,243
Home Assistance Program Total	0	0
Pre-2011 Programs completed in 2011 Total	72	1,421,682
Total OPA Contracted Province-Wide CDM Programs	**254**	**4,527,612**

#	Initiative	Contribution to Targets	
		Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program			
1	Appliance Retirement	5	158,056
2	Appliance Exchange	0	3,094
3	HVAC Incentives	80	619,163
4	Conservation Instant Coupon Booklet	3	164,072
5	Bi-Annual Retailer Event	4	249,222
6	Retailer Co-op	0	0
7	Residential Demand Response	0	0
8	Residential New Construction	0	0
Business Program			
9	Efficiency: Equipment Replacement	65	1,445,047
10	Direct Install Lighting	18	211,368
11	Existing Building Commissioning Incentive	0	0
12	New Construction and Major Renovation Incentive	0	0
13	Energy Audit	0	0
14	Commercial Demand Response (part of the Residential program schedule)	0	0
15	Demand Response 3 (part of the Industrial program schedule)	0	15,665
Industrial Program			
16	Process & System Upgrades	0	0
17	Monitoring & Targeting	0	0
18	Energy Manager	0	0
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	8	226,144
20	Demand Response 3	0	14,099
Home Assistance Program			
21	Home Assistance Program	0	0
Pre-2011 Programs completed in 2011			
22	Electricity Retrofit Incentive Program	72	1,418,929
23	High Performance New Construction	0	2,753
24	Toronto Comprehensive	0	0
25	Multifamily Energy Efficiency Rebates	0	0
26	Data Centre Incentive Program	0	0
27	EnWin Green Suites	0	0

Assumes demand response resources have a persistence of 1 year

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Yellow cells are intended for the LDC to input information to complete their OEB Reporting Template.

Table 6: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.90	0.26	0.26	0.25
2012				
2013				
2014				0.00
Verified Net Annual Peak Demand Savings Persisting in 2014:				0.25
Orangeville Hydro Limited 2014 Annual CDM Capacity Target:				2.78
Verified Portion of Peak Demand Savings Target Achieved in 2014(%):				9.13%
LDC Milestone submitted for 2011				-%
Variance				

Table 7: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	1.16	1.13	1.13	1.12	4.53
2012					
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					4.53
Orangeville Hydro Limited 2011-2014 Cumulative CDM Energy Target:					11.82
Verified Portion of Cumulative Energy Target Achieved (%):					38.30%
LDC Milestone submitted for 2011					-%
Variance					

APPENDIX C

2012 OPA FINAL Results

Message from the Vice President:

The OPA is pleased to provide you with the enclosed Final 2012 Results Report. We have seen a 39% increase in energy savings for our new province-wide 2011-2014 suite of saveONenergy initiatives. Overall progress to targets is moving up with 29% of demand and 65% of energy savings achieved. Many LDCs, both large and small, continue to stay on track to meet or exceed their OEB targets. Conservation programs continue to be a valuable and cost effective resource for customers across the province, over the past two years the program cost to consumers remains within 3 cents per kWh.

Further to programmatic savings, capability building efforts launched in 2011 are yielding healthy enabled savings through Embedded Energy Managers and Audit initiative projects. The strong momentum continues in 2013.

We remain committed to ensuring LDCs are successful in meeting their objectives and our collective efforts to date have improved the current program suite by offering more local program opportunities, implementing a new expedited change management process, and enhancing incentives to make it easier for customers to participate in programs. We invite you to continue to provide your feedback to us and to celebrate our successes as we move forward.

The format of this report was developed in collaboration with the OPA-LDC Reporting and Evaluation Working Group and is designed to help populate LDC annual report templates that will be submitted to the OEB in late September. All results are now considered final for 2012. Any additional 2012 program activity not captured will be reported in the Final 2013 Results Report.

Please continue to monitor saveONenergy E-blasts for any further updates and should you have any other questions or comments please contact LDC.Support@powerauthority.on.ca.

We appreciate your ongoing collaboration and cooperation throughout the reporting and evaluation process. We look forward to another successful year.

Sincerely,

Andrew Pride

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OPA-Contracted Province-Wide CDM Programs FINAL 2012 Results

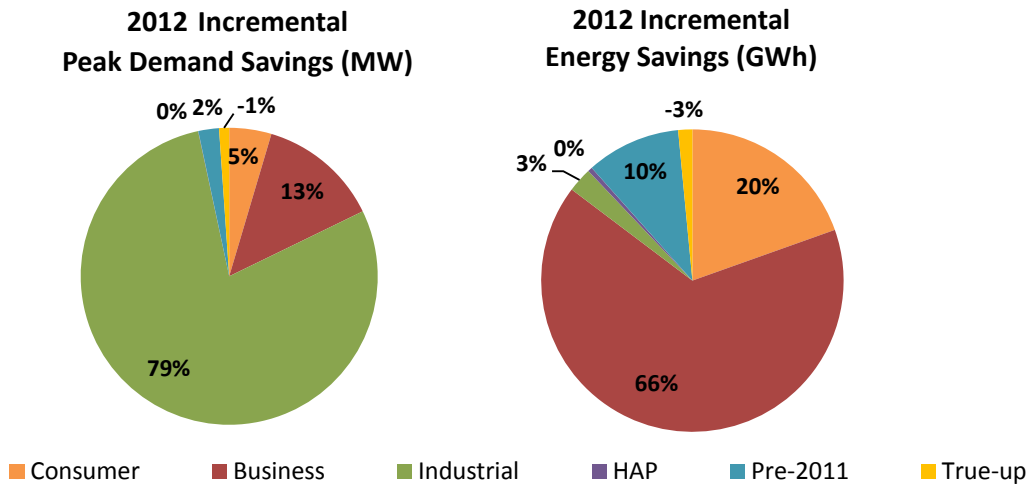
LDC: Orangeville Hydro Limited

FINAL 2012 Progress to Targets	2012 Incremental	Program-to-Date Progress to Target (Scenario 1)	Scenario 1: % of Target Achieved	Scenario 2: % of Target Achieved
Net Annual Peak Demand Savings (MW)	1.3	0.5	**17.2%**	**57.3%**
Net Energy Savings (GWh)	1.0	7.3	**61.9%**	**62.3%**

Scenario 1 = Assumes that demand resource resources have a persistence of 1 year

Scenario 2 = Assumes that demand response resources remain in your territory until 2014

Achievement by Sector



Comparison: Your Achievement vs. LDC Community Achievement (Progress to Target)

The following graphs assume that demand response resources remain in your territory until 2014 (aligns with Scenario 2)

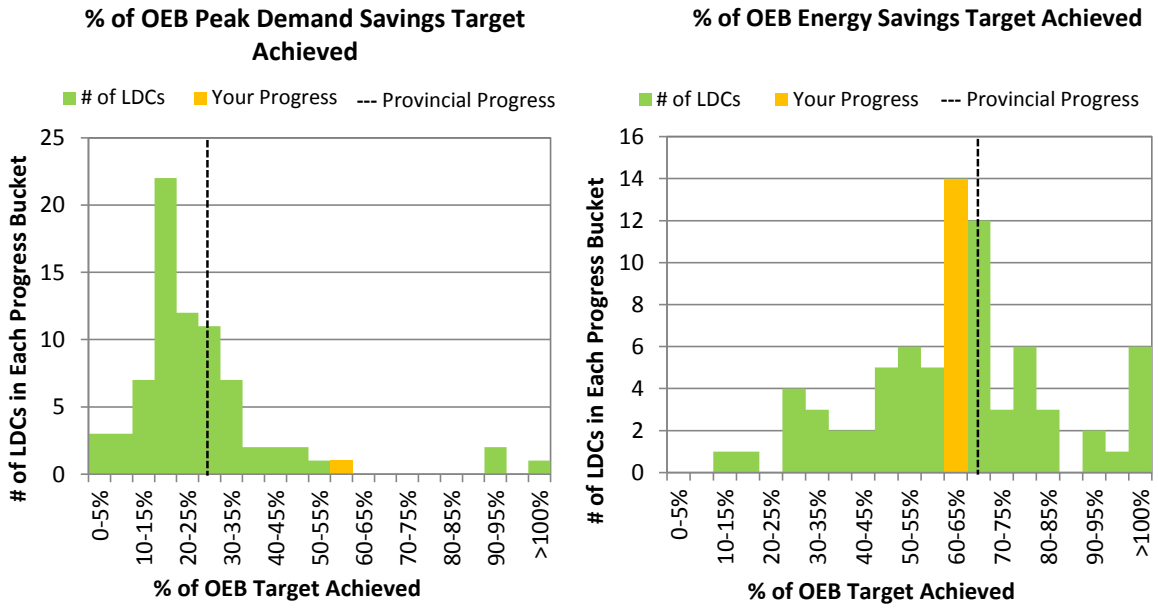


Table 1: **Orangeville Hydro Limited** Initiative and Program Level Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	97	89			5	5			39,565	35,917			10	265,808
Appliance Exchange	Appliances	5	3			1	0			815	735			1	5,300
HVAC Incentives	Equipment	245	219			80	54			154,791	97,940			133	912,982
Conservation Instant Coupon Booklet	Items	1,092	65			3	0			41,018	2,964			3	172,965
Bi-Annual Retailer Event	Items	1,845	2,249			4	3			62,306	56,781			7	419,565
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	0	0			0	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0				0					
Residential New Construction	Homes	0	0			0	0			0	0			0	0
Consumer Program Total						**92**	**63**			**298,493**	**194,338**			**154**	**1,776,620**
Business Program															
Retrofit	Projects	6	12			65	88			361,262	416,936			153	2,695,854
Direct Install Lighting	Projects	23	67			22	58			55,853	235,793			76	918,748
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	0	0			0	0			0	0			0	0
Energy Audit	Audits	0	0			0	0			0	0			0	0
Small Commercial Demand Response	Devices	0	0			0	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3	Facilities	3	2			401	34			15,665	498			0	16,163
Business Program Total						**488**	**181**			**432,780**	**653,227**			**229**	**3,630,765**
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	2				8				56,536				8	226,144
Demand Response 3	Facilities	1	1			240	1,080			14,099	26,025			0	40,124
Industrial Program Total						**248**	**1,080**			**70,635**	**26,025**			**8**	**266,268**
Home Assistance Program															
Home Assistance Program	Homes	0	3			0	0			0	4,865			0	14,596
Home Assistance Program Total						**0**	**0**			**0**	**4,865**			**0**	**14,596**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	8	0			72	0			354,732	0			72	1,418,929
High Performance New Construction	Projects	0	1			0	31			688	100,276			31	303,582
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Total						**72**	**31**			**355,421**	**100,276**			**103**	**1,722,510**
Other															
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes														
Other Total							**0**				**0**			**0**	**0**
Adjustments to Previous Year's Verified Results							**-15**				**-23,654**			**-15**	**-94,614**
Energy Efficiency Total						**258**	**241**			**1,127,564**	**952,208**			**494**	**7,354,472**
Demand Response Total (Scenario 1)						**641**	**1,114**			**29,764**	**26,523**			**0**	**56,287**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**900**	**1,340**			**1,157,328**	**955,078**			**479**	**7,316,145**
													Full OEB Target:	**2,780**	**11,820,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**17.2%**	**61.9%**

Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.

Table 2: Adjustments to **Orangeville Hydro Limited** Verified Results due to Errors or Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-50				-15				-28,867				-15	-115,468
Conservation Instant Coupon Booklet	Items	17				0				584				0	2,338
Bi-Annual Retailer Event	Items	173				0				4,629				0	18,516
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	0				0				0				0	0
Consumer Program Total						**-15**				**-23,654**				**-15**	**-94,614**
Business Program															
Retrofit	Projects	0				0				0				0	0
Direct Install Lighting	Projects	0				0				0				0	0
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	0				0				0				0	0
Energy Audit	Audits	0				0				0				0	0
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						**0**				**0**				**0**	**0**
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						**0**				**0**				**0**	**0**
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						**0**				**0**				**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0				0				0				0	0
High Performance New Construction	Projects	0				0				0				0	0
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						**0**				**0**				**0**	**0**
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						**0**				**0**				**0**	**0**
Adjustments to Previous Year's Verified Results						**-15**				**-23,654**				**-15**	**-94,614**

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 3: Orangeville Hydro Limited Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.47				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.49				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		n/a				n/a				n/a				n/a		
Business Program																
Retrofit		0.96				0.78				1.18				0.80		
Direct Install Lighting		0.68				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		n/a				n/a				n/a				n/a		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		n/a				n/a				n/a				n/a		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		1.23				1.00				1.01				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		n/a				n/a				n/a				n/a		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.9	0.3	0.3	0.3
2012 - Verified		1.3	0.2	0.2
2013				
2014				
Verified Net Annual Peak Demand Savings Persisting in 2014:				0.5
Orangeville Hydro Limited 2014 Annual CDM Capacity Target				2.8
Verified Portion of Peak Demand Savings Target Achieved in 2014(%):				17.2%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	1.2	1.1	1.1	1.1	4.5
2012 - Verified		1.0	0.9	0.9	2.8
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					7.3
Orangeville Hydro Limited 2011-2014 Annual CDM Energy Target					11.8
Verified Portion of Cumulative Energy Target Achieved (%):					61.9%

*2011 energy adjustments included in cumulative energy savings.

Table 6: Province-Wide Initiatives and Program Level Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146			3,299	2,011			23,005,812	13,424,518			5,171	132,176,857
Appliance Exchange	Appliances	3,688	3,836			371	556			450,187	974,621			689	4,512,525
HVAC Incentives	Equipment	111,587	85,221			32,037	19,060			59,437,670	32,841,283			51,097	336,274,530
Conservation Instant Coupon Booklet	Items	559,462	30,891			1,344	230			21,211,537	1,398,202			1,575	89,040,754
Bi-Annual Retailer Event	Items	870,332	1,060,901			1,681	1,480			29,387,468	26,781,674			3,161	197,894,897
Retailer Co-op	Items	152	0			0	0			2,652	0			0	10,607
Residential Demand Response (switch/pstat)*	Devices	19,550	98,388			10,947	49,038			24,870	359,408			0	384,279
Residential Demand Response (IHD)	Devices	0	49,689			0				0					
Residential New Construction	Homes	7	19			0	2			743	17,152			2	54,430
Consumer Program Total						**49,681**	**72,377**			**133,520,941**	**75,796,859**			**61,696**	**760,348,879**
Business Program															
Retrofit	Projects	2,516	5,605			24,467	61,147			136,002,258	314,922,468			84,018	1,480,647,459
Direct Install Lighting	Projects	20,297	18,494			23,724	15,284			61,076,701	57,345,798			31,181	391,072,869
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	10	69			123	764			411,717	1,814,721			888	7,091,031
Energy Audit	Audits	103	280			0	1,450			0	7,049,351			1,450	21,148,054
Small Commercial Demand Response	Devices	132	294			84	187			157	1,068			0	1,224
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3*	Facilities	145	151			16,218	19,389			633,421	281,823			0	915,244
Business Program Total						**64,617**	**98,221**			**198,124,253**	**381,415,230**			**117,535**	**1,900,875,881**
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	39			0	1,086			0	7,372,108			1,086	22,116,324
Retrofit	Projects	433				4,615				28,866,840				4,613	115,462,282
Demand Response 3*	Facilities	124	185			52,484	74,056			3,080,737	1,784,712			0	4,865,449
Industrial Program Total						**57,098**	**75,141**			**31,947,577**	**9,156,820**			**5,699**	**142,444,054**
Home Assistance Program															
Home Assistance Program	Homes	46	5,033			2	566			39,283	5,442,232			569	16,483,831
Home Assistance Program Total						**2**	**566**			**39,283**	**5,442,232**			**569**	**16,483,831**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,016	0			21,662	0			121,138,219	0			21,662	484,552,876
High Performance New Construction	Projects	145	69			5,098	3,251			26,185,591	11,901,944			8,349	140,448,197
Toronto Comprehensive	Projects	577	0			15,805	0			86,964,886	0			15,805	347,859,545
Multifamily Energy Efficiency Rebates	Projects	110	0			1,981	0			7,595,683	0			1,981	30,382,733
LDC Custom Programs	Projects	8	0			399	0			1,367,170	0			399	5,468,679
Pre-2011 Programs completed in 2011 Total						**44,945**	**3,251**			**243,251,550**	**11,901,944**			**48,195**	**1,008,712,030**
Other															
Program Enabled Savings	Projects	0	16			0	2,304			0	1,188,362			2,304	3,565,086
Time-of-Use Savings	Homes														
Other Total							**2,304**				**1,188,362**			**2,304**	**3,565,086**
Adjustments to Previous Year's Verified Results							**1,406**				**18,689,081**			**1,156**	**73,918,598**
Energy Efficiency Total						**136,610**	**109,191**			**603,144,419**	**482,474,435**			**235,998**	**3,826,263,564**
Demand Response Total (Scenario 1)						**79,733**	**142,670**			**3,739,185**	**2,427,011**			**0**	**6,166,196**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**216,343**	**253,267**			**606,883,604**	**503,590,526**			**237,154**	**3,906,348,358**
													Full OEB Target:	**1,330,000**	**6,000,000,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**17.8%**	**65.1%**

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.

Table 7: Adjustments to **Province-Wide** Verified Results due to Errors & Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-18,866				-5,278				-9,721,817				-5,278	-38,887,267
Conservation Instant Coupon Booklet	Items	8,216				16				275,655				16	1,102,621
Bi-Annual Retailer Event	Items	81,817				108				2,183,391				108	8,733,563
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	19				1				13,767				1	55,069
Consumer Program Total						**-5,153**				**-7,249,004**				**-5,153**	**-28,996,015**
Business Program															
Retrofit	Projects	303				3,204				16,216,165				3,083	64,398,674
Direct Install Lighting	Projects	444				501				1,250,388				372	4,624,945
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	12				828				3,520,620				828	14,082,482
Energy Audit	Audits	93				481				2,341,392				481	9,365,567
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						**5,014**				**23,328,565**				**4,764**	**92,471,668**
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						**0**				**0**				**0**	**0**
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						**0**				**0**				**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12				138				545,536				138	2,182,145
High Performance New Construction	Projects	34				1,407				2,065,200				1,407	8,260,800
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						**1,545**				**2,610,736**				**1,545**	**10,442,945**
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						**0**				**0**				**0**	**0**
Adjustments to Previous Year's Verified Results						**1,406**				**18,690,297**				**1,156**	**73,918,598**

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.46				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.50				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		3.65				0.49				7.17				0.49		
Business Program																
Retrofit		0.93				0.75				1.05				0.76		
Direct Install Lighting		0.69				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		0.98				0.49				0.99				0.49		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		1.16				0.90				1.16				0.90		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		0.32				1.00				0.99				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		1.06				1.00				2.26				1.00		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Summary - Provincial Progress

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012		253.3	109.8	108.2
2013				
2014				
Verified Net Annual Peak Demand Savings in 2014:				237.2
2014 Annual CDM Capacity Target				1,330
Verified Peak Demand Savings Target Achieved - 2011 (%):				17.8%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393
2012		503.6	498.4	492.6	1,513
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					3,906
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Energy Target Achieved - 2011 (%):					65.1%

*2011 energy adjustments included in cumulative energy savings.

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	**Gross Savings =** Activity * Per Unit Assumption **Net Savings =** Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Engineered and Custom Projects	**Gross Savings =** Reported Savings * Realization Rate **Net Savings =** Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Demand Response	**Peak Demand: Gross Savings = Net Savings =** contracted MW at contributor level * Provincial contracted to ex ante ratio **Energy: Gross Savings = Net Savings =** provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)
Adjustments to Previous Year's Verified Results	All errors and omissions from the prior years Final Annual Results report will be adjusted within this report. Any errors and ommissions with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection	Savings are considered to begin in the year the appliance is picked up.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year that the exchange event occurred	
HVAC Incentives	Results directly attributed to LDC based on customer postal code	Savings are considered to begin in the year that the installation occurred	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the coupon was redeemed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a ***peaksaver*** PLUS™ participant agreement.	**Peak demand savings** are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. **Energy savings** are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any “snapback” in energy consumption experienced after the event. Savings are assumed to **persist** for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out "Application Status" = "Post-Project Submission - Payment denied by LDC" and only including projects with an "Actual Project Completion Date" in 2012 and pulling both the "Application Name" field followed by the "Building Address 1" field from the Post Stage Retrofit Report and finally performing a count of the Building Addresses.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application	Savings are considered to begin in the year of the audit date.	**Peak demand and energy savings** are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a ***peaksaver*** PLUS™ participant agreement.	**Peak demand savings** are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. **Energy savings** are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to **persist** for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	**Peak demand savings** are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. **Energy savings** are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application; No completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	**Peak demand savings** are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. **Energy savings** are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Home Assistance Program			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). **If energy savings are not available,** an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). **If energy savings are not available,** an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

ERII Sector (C&I vs. Industrial Mapping)	
Building Type	**Sector**
Agribusiness - Cattle Farm	C&I
Agribusiness - Dairy Farm	C&I
Agribusiness - Greenhouse	C&I
Agribusiness - Other	C&I
Agribusiness - Other,Mixed-Use - Office/Retail	C&I
Agribusiness - Other,Office,Retail,Warehouse	C&I
Agribusiness - Other,Office,Warehouse	C&I
Agribusiness - Poultry	C&I
Agribusiness - Poultry,Hospitality - Motel	C&I
Agribusiness - Swine	C&I
Convenience Store	C&I
Education - College / Trade School	C&I
Education - College / Trade School,Multi-Residential - Condominium	C&I
Education - College / Trade School,Multi-Residential - Rental Apartment	C&I
Education - College / Trade School,Retail	C&I
Education - Primary School	C&I
Education - Primary School,Education - Secondary School	C&I
Education - Primary School,Multi-Residential - Rental Apartment	C&I
Education - Primary School,Not-for-Profit	C&I
Education - Secondary School	C&I
Education - University	C&I
Education - University,Office	C&I
Hospital/Healthcare - Clinic	C&I
Hospital/Healthcare - Clinic,Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Clinic,Industrial	C&I
Hospital/Healthcare - Clinic,Retail	C&I
Hospital/Healthcare - Long-term Care	C&I
Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail,Office	C&I
Hospitality - Hotel	C&I
Hospitality - Hotel,Restaurant - Dining	C&I
Hospitality - Motel	C&I
Industrial	Industrial
Mixed-Use - Office/Retail	C&I
Mixed-Use - Office/Retail,Industrial	Industrial
Mixed-Use - Office/Retail,Mixed-Use - Other	C&I
Mixed-Use - Office/Retail,Mixed-Use - Other,Not-for-Profit,Warehouse	C&I
Mixed-Use - Office/Retail,Mixed-Use - Residential/Retail	C&I
Mixed-Use - Office/Retail,Office,Restaurant - Dining,Restaurant - Quick Serve,Retail,Warehouse	C&I

Mixed-Use - Office/Retail,Office,Warehouse	C&I
Mixed-Use - Office/Retail,Retail	C&I
Mixed-Use - Office/Retail,Warehouse	C&I
Mixed-Use - Office/Retail,Warehouse,Industrial	Industrial
Mixed-Use - Other	C&I
Mixed-Use - Other,Industrial	Industrial
Mixed-Use - Other,Not-for-Profit,Office	C&I
Mixed-Use - Other,Office	C&I
Mixed-Use - Other,Other: Please specify	C&I
Mixed-Use - Other,Retail,Warehouse	C&I
Mixed-Use - Other,Warehouse	C&I
Mixed-Use - Residential/Retail	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Condominium	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Rental Apartment	C&I
Mixed-Use - Residential/Retail,Retail	C&I
Multi-Residential - Condominium	C&I
Multi-Residential - Condominium,Multi-Residential - Rental Apartment	C&I
Multi-Residential - Condominium,Other: Please specify	C&I
Multi-Residential - Rental Apartment	C&I
Multi-Residential - Rental Apartment,Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Warehouse	C&I
Multi-Residential - Social Housing Provider	C&I
Multi-Residential - Social Housing Provider,Industrial	C&I
Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Not-for-Profit	C&I
Not-for-Profit,Office	C&I
Not-for-Profit,Other: Please specify	C&I
Not-for-Profit,Warehouse	C&I
Office	C&I
Office,Industrial	Industrial
Office,Other: Please specify	C&I
Office,Other: Please specify,Warehouse	C&I
Office,Restaurant - Dining	C&I
Office,Restaurant - Dining,Industrial	Industrial
Office,Retail	C&I
Office,Retail,Industrial	C&I
Office,Retail,Warehouse	C&I
Office,Warehouse	C&I
Office,Warehouse,Industrial	Industrial
Other: Please specify	C&I
Other: Please specify,Industrial	Industrial
Other: Please specify,Retail	C&I
Other: Please specify,Warehouse	C&I
Restaurant - Dining	C&I
Restaurant - Dining,Retail	C&I

Restaurant - Quick Serve	C&I
Restaurant - Quick Serve,Retail	C&I
Retail	C&I
Retail,Industrial	Industrial
Retail,Warehouse	C&I
Warehouse	C&I
Warehouse,Industrial	Industrial

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%

Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%
Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start' (please see table 5).

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (i.e. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

OTHER REVENUES

Other Distribution Revenues are revenues that are distribution related but that are sourced from means other than distribution rates. It includes items such as

- Specific Service Charges
- Late Payment Charges
- Other Distribution Revenues
- Other Income and Expenses

A summary of other operating revenues is presented in Appendix 2-H below. The materiality of threshold used to analyze Other Operating Revenue accounts in accordance with the Filing Requirements is $50,000 for distributors with a distribution revenue requirement less than or equal to $10 million.

Appendix 2-H
Other Operating Revenue

USoA #	USoA Description	2010 Actual	2011 Actual	2012 Actual[2]	2012 Actual[2]	Bridge Year[3]	Bridge Year[3]	Test Year
						2013	2013	2014
	Reporting Basis	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP
4235	Specific Service Charges	$ 156,473	$ 196,110	$ 214,612	$ 214,612	$ 181,079	$ 181,079	$ 199,731
4225	Late Payment Charges	$ 38,019	$ 42,726	$ 35,758	$ 35,758	$ 39,171	$ 39,171	$ 37,958
4082	Retail Service Charges - Billing Fe	$ 23,683	$ 20,119	$ 17,445	$ 17,445	$ 24,401	$ 24,401	$ 20,596
4084	Retail Service Charges - STR's	$ 301	$ 285	$ 363	$ 363	$ 310	$ 310	$ 339
4086	SSS Admin Fees	$ 29,420	$ 27,747	$ 30,412	$ 30,412	$ 30,311	$ 30,311	$ 31,020
4210	Rent from Electric Property	$ 54,484	$ 66,388	$ 64,169	$ 64,169	$ 56,135	$ 56,135	$ 54,960
4305	Regulatory Debits	$ -	$ -	$ -	-$ 173,590	$ -	-$ 847,666	$ -
4355	Gain on Disposal	$ 3,595	$ 3,372	$ 16,821	$ 23,076	$ 5,000	$ 11,105	$ 12,500
4360	Loss on Disposal	-$ 21,863	-$ 2,943	-$ 930	-$ 37,367	$ -	-$ 18,110	-$ 11,181
4375	Revenue Non-Utililty Operations	$ 463,788	$ 493,103	$ 482,010	$ 482,010	$ 450,353	$ 450,353	$ 452,419
4380	Expenses Non Utility Operation	-$ 357,496	-$ 363,510	-$ 378,134	-$ 378,134	-$ 379,493	-$ 379,493	-$ 376,254
4390	Misc. Non Operating Income	$ 4,420	$ 17,335	$ 6,084	-$ 171	$ 6,105	$ -	$ -
4405	Interest & Dividend Income	$ 37,768	$ 50,522	$ 106,994	$ 106,994	$ 51,537	$ 51,537	$ 44,000
4324	Special Purpose Charge	$ 64,281	$ -	$ -	$ -	$ -	$ -	$ -
Specific Service Charges		$ 156,473	$ 196,110	$ 214,612	$ 214,612	$ 181,079	$ 181,079	$ 199,731
Late Payment Charges		$ 38,019	$ 42,726	$ 35,758	$ 35,758	$ 39,171	$ 39,171	$ 37,958
Other Operating Revenues		$ 107,888	$ 114,539	$ 112,389	$ 112,389	$ 111,157	$ 111,157	$ 106,916
Other Income or Deductions		$ 194,493	$ 197,879	$ 232,845	$ 22,818	$ 133,503	-$ 732,273	$ 121,483
Total		$ 496,873	$ 551,254	$ 595,604	$ 385,577	$ 464,911	-$ 400,866	$ 466,088

Details and variances of these revenues are provided at the next section

Variance Analysis on Other Distribution Revenue

Account 4235 – Specific Service Charges

The table below lists the specific charges revenue collected from 2010 to the 2014 test year. OHL is not proposing any new specific service change nor applying to change any of these charges in our 2014 rate application.

Table 3-28

Account	Specific Service Charges	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test
4235	Net Credit/Debit Recoverable Work	(4,746)	2,592	11,256	2,550	4,068
4235	Reconnection Charges	21,995	23,455	25,925	22,662	23,830
4235	Change of Occupancy Fee	52,851	48,240	47,340	54,453	46,900
4235	Returned Cheque Charge	2,975	4,305	3,315	3,065	3,495
4235	Collection Charges	23,295	420	390	434	405
4235	Reconnection After Hours Charge	370	185	185	381	185
4235	Special Meter Read Charge	330	0	0	0	0
4235	Notification of Disconnect Charge	45,705	110,444	114,570	93,099	112,507
4235	Credit Reference Charge	1,200	975	690	1,236	825
4235	Account History Research Charge	0	0	0	45	0
4235	Arrears Certificate Charge	1,305	1,624	1,131	1,344	1,260
4235	Reconnection Charge at Pole	0	185	185	0	185
4235	MicroFIT Monthly Charge	71	620	473	1,309	1,296
4235	Recovery re Current Diversion	0	0	0	0	0
4235	Temporary Service	(1,159)	374	3,292	500	500
4235	Administrative Charges	12,281	2,691	5,860	0	4,275
	Total Misc Service Revenues	**156,473**	**196,110**	**214,612**	**181,079**	**199,731**

The specific service charges fluctuate slightly as noted below. The collection charges in 2010 were higher due to recording in the incorrect subaccount and should be included with the Notification of Disconnect Charge. Noteworthy is the variance between 2010 to 2011 that related to the collection charges and the notification of disconnect charge. There should not have been any charges in the collection charge sub-account therefore the combination of the two amounts to $69,000 and is significantly lower by $41,000 from 2011. In 2012, the net credit/debit recoverable work was higher due to the assistance for Hurricane Sandy.

Account	Table 3-29: Specific Service Charges	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4235	Specific Service Charges	159,163	156,473	196,110	214,612	214,612	181,079	181,079	199,731

Account 4225 – Late Payment Charges

Late Payment charges remain constant year over year. With this in mind OHL has forecasted $37,958 for the 2014 test year.

Account	Table 3-30: Late Payment Charges	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4225	Late Payment Charges	37,522	38,019	42,726	35,758	35,758	39,171	39,171	37,958

Account 4082 RTSRs – Billing / Account 4084 RTSRs – STRs:

OHL has forecasted an average for these accounts being consistent with the balances in these accounts.

Account	Table 3-31: RTSRs	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4082	Retail Service Charges - Billing Fees	19,546	23,683	20,119	17,445	17,445	24,401	24,401	20,596
4084	Retail Service Charges - STR's	443	301	285	363	363	310	310	339

Account 4086 – SSS Admin Fees:

OHL has forecasted $31,020 in SSS administration fees for 2014, an increase over the bridge to coincide with an increase in our customer base.

Account	Table 3-32: SSS Admin Fees	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4086	SSS Admin Fees	26,087	29,420	27,747	30,412	30,412	30,311	30,311	31,020

Account 4210 – Rent from Electric Property:

The rent revenue increase in 2011 and 2012 was due to the rental of a transformer for approximately a 23 month period. OHL has adjusted the bridge and test year revenue in this account to normalize the revenue as we are no longer renting this transformer.

Account	Table 3-33: Rent from Electric Property	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4210	Rent from Electric Property	54,516	54,484	66,388	64,169	64,169	56,135	56,135	54,960

Account 4305 – Regulatory Debits:

OHL has changed its' accounting policies for financial reporting purposes as of January 1, 2012 and has presented 2012 and 2013 under CGAAP in Appendix 2-H with and without the accounting changes. Note in this Appendix, the change in accounting policies under CGAAP is included in the revenues for 2012 and 2013. If the 2012 entry of $173,590 is removed from other revenue the actual amount of total revenues would equal $559,167 and in 2013 the actual revenue is $446,800. In 2012 the actual entry for accounting changes was incorrect but is corrected in the Board Appendix 2-ED.

Account	Table 3-34: Regulatory Debits	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4305	Regulatory Debits		0	0	0	(173,590)	0	(847,666)	0

Account 4355 – Gain on Disposal / Account 4360 – Loss on Disposal

In 2010 the large loss on disposal of $21,000, OHL wrote off approximately $11, 000 due to some building improvements done in previous years to accommodate the remodelling of our office space to make it more efficient. The balance of the $21,000 was some computer hardware and software and office equipment that was outdated and written off.

In 2012 the gain on disposal under old CGAAP, we traded in a pickup truck for $8,500, received an insurance refund of $7,150 for our HV/AC unit. Under new CGAAP, the additional $6,300 related to the transformer scrap that was previously recorded in 4390 is now included in the gain amount. The losses in 2012 related to the failure of our H/VAC system and now that our formerly grouped assets have been identified, there were slight losses on poles, conductor, and abandoned conduit, transformer and meters that were removed from service.

In 2013 under CGAAP, the gain is estimated to be $5,000 for the digger derrick truck that we will be replacing in 2013. Under the new CGAAP, there is an additional $6,105 for the sale of scrapped transformers. There were also slight losses on poles and conductor that were removed from service.

In 2014, the gain is estimated at $12,500 relating to the sale of scrapped transformers and the 2007 Torrent that is being replaced. The loss is estimated at $11,181 that includes the removal of poles, conductor and transformer and a loss of the 2007 Torrent estimated at $5,474. The 2007 Torrent was actually purchased in 2010 and its' useful life depreciated over 5 years from 2010 thereby leaving a higher unamortized cost. OHL was hoping to get more years out of the vehicle, however, the maintenance costs were becoming excessive.

Account	Table 3-35: Loss and Gain on Disposal	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4355	Gain on Disposal	1,600	3,595	3,372	16,821	23,076	5,000	11,105	12,500
4360	Loss on Disposal	0	(21,863)	(2,943)	(930)	(37,367)	0	- 18,110	(11,181)

4375 - Revenue Non-Utility Operations/ 4380 - Expenses Non-Utility Operations

The table below sets out the total revenue and expenses for the non-utility operations that OHL performs.

Account	Table 3-36: Revenue/Expenses of Non-utility Operations	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4375	Revenue Non-Utililty Operations	491,857	463,788	493,103	482,010	482,010	450,353	450,353	452,419
4380	Expenses Non Utility Operation	(377,906)	(357,496)	(363,510)	(378,134)	(378,134)	(379,493)	(379,493)	(376,254)
	Total	113,952	106,292	129,593	103,876	103,876	70,860	70,860	76,165

OHL has broken out the non-utility operations in the table below into categories, water revenue/expenses, street light maintenance, Ontario Power Authority and solar generating.

4375-1/2 and 4380-1 are the revenue and expenses for billing and collecting services for Town of Orangeville and the Town of Grand Valley. The revenue is calculated at the market rate times the number of customers. The revenue is slightly higher from 2008 to 2011, as OHL collected additional revenues from the Towns to pay for their portion of the capital investment of the new Harris CIS system that was implemented in 2009. During the course of 2012, we increased the rate for another slight adjustment due to the File Nexus system purchase in 2012. All costs for performing the work are

allocated into account 4380. Further explanation of Shared Services/Corporate Cost Allocation is supplied in Exhibit 4, Tab 5, Schedule 1.

4375-3 and 4380-3 relates to the revenue and expenses for the activity of streetlight maintenance revenues and streetlight maintenance expenses for street light maintenance for the Town of Orangeville. The Town of Grand Valley contracted out the street light maintenance to another provider in 2011.

4375-4 and 4380-4 are revenues and expenses from delivering the Ontario Power Authority programs in 2009 and 2010. These programs were trued-up in 2011 and 2012 respectively. Any revenue and expenses relating to 2011 and 2012 programs are recorded as a liability until such time as these programs will be trued-up. The OPA revenues are the main driver of the increase in revenue in 2011 and 2012 over the projected 2013 and 2014 revenues. In 2011, OHL recorded $42,982 of revenue from the OPA programs related to the 2008, 2009 and 2010 programs. In 2012, OHL recorded $34,849 of revenues related to some of the 2010 true up of the OPA programs.

4375-6 and 4380-6 are the revenue and expenses relating to the solar rooftop installation on OHL's service centre rooftop and the solar flair situated on Highway 10 welcoming residents and visitors into Orangeville. The net of the revenue and expenses is then recorded in 3075 retained earns for non-utility operations.

Account	Table 3-36(a): Revenue/Expenses of Non-utility Operations	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4375-1	Revenue Non-Utililty Operations/Water	390,063	359,715	367,009	357,656	357,656	366,574	366,574	375,133
4375-2	Water/Sewer Penalties	20,300	21,675	21,570	18,693	18,693	21,001	21,001	20,000
4375-3	Revenue Non Utility Operation/Stlight Mtce	81,495	82,397	53,378	61,195	61,195	54,451	54,451	57,286
4375-4	Revenue OPA			42,982	35,271	35,271	0	0	0
4375-6	Solar Generating Revenue			8,164	9,194	9,194	8,328	8,328	0
4380-1	Expenses Non Utility Operation/Water	(311,683)	(276,475)	(309,824)	(316,999)	(316,999)	(324,728)	(324,728)	(324,689)
4380-3	Expenses Non Utility Streetlights	(66,223)	(74,180)	(48,106)	(55,025)	(55,025)	(49,073)	(49,073)	(51,566)
4380-5	Non-Utility Expenses		(2,312)						
	Expenses - OPA				(422)	(422)			
4380-6	Solar Generating Expenses		(4,528)	(5,579)	(5,688)	(5,688)	(5,691)	(5,691)	0

4390 – Other Non-operating Income

Prior to changing our accounting policies for capitalization and depreciation expense, OHL used account 4390 to record the sale of scrap wire and scrap transformers. Now that we have identified our assets we are recording proceeds in the gain account.

Account	Table 3-37: Misc. Non Operating Income	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4390	Misc. Non Operating Income	500	4,420	17,335	6,084	(171)	6,105	-	0

4405 – Interest and Dividend Income

OHL has broken down the types of interest income received. There is no further income from long-term investment interest from 2011 as OHL redeemed the GIC OHL in 2010 upon maturity. In 2012 the miscellaneous interest revenue is negative due to the disposition of smart meters and recording the carrying charges as a debit to 4405 amounting to $27,610 from account 1555 and 1556 as specified in the accounting instructions.

In 2012 OHL contracted Benefact to calculate the SR&ED credit of $90,521 for 2011 and 2012. This amount was accrued for 2012 along with the commission to contract Benefact for this work and is posted in 5630. There may be a claim in 2013, however we have not investigated whether we will be eligible or not.

Account	Table 3-38: Dividend and Interest Income	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4405	Long-term Investment Interest	6,300	1,871	0	0	0	0	0	0
	Bank Deposit Interest	36,123	24,397	27,000	32,438	32,438	51,537	51,537	44,000
	SR&ED Credit				90,521	90,521			
	Miscellaneous Interest Revenue	0	4,106	1,608	(27,610)	(27,610)	0	0	0
	Variance Account Carrying Charges	2,387	7,394	21,914	11,645	11,645	0		0
4405	Total	44,810	37,768	50,522	106,994	106,994	51,537	51,537	44,000

4324 – Special Purpose Charge

The special purpose charge was included in income in 2010.

Account	Table 3-40: Special Purpose Charge	2010 Board Approved	2010 Actual	2011 Actual	2012 Actual	2012 Actual	2013 Bridge	2013 Bridge	2014 Test
	Reporting Basis				CGAAP	CGAAP-n	CGAAP	CGAAP-n	CGAAP
4324	Special Purpose Charge	0	64,281	0	0	0	0	0	0

Proposed Specific Service Charges

A Specific Service Charge is an approved fixed rate charged to a customer for a specific activity or service, or as a penalty. Activities include services that are only available from, or under the control of, the distributor. There are also special or extra services that a distributor chooses to provide. Such services may be those that are of benefit to the distributor or to other customers, and that are provided at a customer's request or as the result of a customer's action or inaction. Specific Service Charges are established for activities that are over and above the distributor's standard level of service. The costs of providing the standard level of service are recovered in the regular distribution rates. OHL is not proposing any changes to OHL's specific service charges other than the new loss factor we are applying for of 1.0481. The proposed list of specific service charges is presented at the next page.

Specific Service Charges

Customer Administration

Arrears certificate	**$**	15.00
Pulling Post Dated Cheques	**$**	15.00
Notification Charge	**$**	15.00
Account History	**$**	15.00
Credit reference/credit check (plus credit agency costs)	**$**	15.00
Returned cheque charge (plus bank charges)	**$**	15.00
Charge to certify cheque	**$**	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	**$**	30.00
Meter dispute charges plus Measurement Canada fees (if meter found correct)	**$**	30.00
Special meter reads	**$**	30.00

Non-Payment of Account

Late Payment - per month	**%**	1.50
Late Payment - per annum	**%**	19.56
Collection of account charge - no disconnection	**$**	30.00
Disconnect/Reconnect at meter - during regular hours	**$**	65.00
Disconnect/Reconnect at meter - after regular hours	**$**	185.00
Disconnect/Reconnect at pole - during regular hours	**$**	185.00
Disconnect/Reconnect at pole - after regular hours	**$**	415.00

Temporary service install & remove - overhead - no transformer	**$**	500.00
Temporary service install & remove - underground - no transformer	**$**	300.00
Temporary service install & remove - overhead - with transformer	**$**	1000.00
Specific Charge for Access to the Power Poles $/pole/year	**$**	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	**$/kW**	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	**%**	(1.00)
	$/kW	0.00
	$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000

REVENUES FROM AFFILIATE TRANSACTIONS, SHARED SERVICES AND CORPORATE COST ALLOCATION.

OHL invoices the Town of Orangeville and the Town of Grand Valley for services in relation to billing for water and sewer. OHL and both Towns are able to achieve economies of scope by reducing costs to the ratepayers of Orangeville and Grand Valley by sharing the cost of items such as bill stock, postage and staffing to mention a few. To ensure there is no cross-subsidization, OHL determined a market rate by researching other LDC's that bill for water and adjusted in order to obtain a profit margin between 10% and 15%. OHL also collected additional revenues from the Towns to pay for their portion of the capital investment of the new Harris CIS system that was implemented in 2009. During the course of 2012, we increased the rate for another slight adjustment due to the File Nexus system purchase in 2012. OHL smooths the costs of any additional capital over a 5 year period to recover the initial expense. Tab 4, Schedule 2 of this exhibit explains how the revenues and expenses are recorded in 4375, revenues from non-utility and 4380, expenses from non-utility. Also, for further explanation of Shared Services/Corporate Cost Allocation is discussed in Exhibit 4, Tab 5, Schedule 1.

APPENDIX D

EDDVARR CONTINUITY SCHEDULE

Deferral/Variance Account Workform for 2014 Filers

Version 2.2

Utility Name	Orangeville Hydro Limited
Service Territory	*(if applicable)*
Assigned EB Number	EB-2013-0160
Name of Contact and Title	Jan Howard, Manager of Finance & Rates
Phone Number	519-942-8000
Email Address	jhoward@orangevillehydro.on.ca

General Notes

1. Please ensure that your macros have been enabled. (Tools -> Macro -> Security)

2. Due to the time lag of deferral/variance account dispositions, this model assumes that all opening balances include previously disposed of amounts. Accordingly, all "Board Approved Dispositions" are deducted from the opening balance.

3. Please provide information in this model since the last time your balances were disposed.

4. For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

	Account Descriptions	Account Number	2005									
			Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [3]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Interest Amounts as of Dec-31-05
	Group 1 Accounts											
1	LV Variance Account	1550					$0					$0
2	RSVA - Wholesale Market Service Charge	1580					$0					$0
3	RSVA - Retail Transmission Network Charge	1584					$0					$0
4	RSVA - Retail Transmission Connection Charge	1586					$0					$0
5	RSVA - Power (excluding Global Adjustment)	1588					$0					$0
6	RSVA - Global Adjustment	1589					$0					$0
7	Recovery of Regulatory Asset Balances	1590					$0					$0
8	Disposition and Recovery/Refund of Regulatory Balances (2008)[7]	1595					$0					$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595					$0					$0
9	Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595					$0					$0
10	Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595					$0					$0
	Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Group 2 Accounts											
11	Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508					$0					$0
12	Other Regulatory Assets - Sub-Account - Pension Contributions	1508					$0					$0
13	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					$0					$0
14	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
15	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8]	1508										
16	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
17	Other Regulatory Assets - Sub-Account - Other [4]	1508					$0					$0
18	Retail Cost Variance Account - Retail	1518					$0					$0
19	Misc. Deferred Debits	1525					$0					$0
20	Renewable Generation Connection Capital Deferral Account	1531										
21	Renewable Generation Connection OM&A Deferral Account	1532										
22	Renewable Generation Connection Funding Adder Deferral Account	1533										
23	Smart Grid Capital Deferral Account	1534										
24	Smart Grid OM&A Deferral Account	1535										
25	Smart Grid Funding Adder Deferral Account	1536										
26	Retail Cost Variance Account - STR	1548					$0					$0
27	Board-Approved CDM Variance Account	1567										
28	Extra-Ordinary Event Costs	1572					$0					$0
29	Deferred Rate Impact Amounts	1574					$0					$0
30	RSVA - One-time	1582					$0					$0
31	Other Deferred Credits	2425					$0					$0
	Group 2 Sub-Total		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
32	Deferred Payments in Lieu of Taxes	1562					$0					$0
33	PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					$0					$0
34	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					$0					$0
	Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
35	**LRAM Variance Account**	**1568**										
	Total including Account 1568		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
36	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[10]	1555					$0					$0
37	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[10]	1555					$0					$0
38	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs[10]	1555					$0					$0
39	Smart Meter OM&A Variance[10]	1556					$0					$0
40	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component[9]	1575										
41	Accounting Changes Under CGAAP Balance + Return Component[9]	1576										
	The following is not included in the total claim but are included on a memo basis:											
42	Deferred PILs Contra Account [5]	1563					$0					$0
43	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$0					$0
44	Disposition and Recovery of Regulatory Balances[7]	1595					$0					$0

Account Descriptions	Account Number	2006								
		Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [3]	Board-Approved Disposition during 2006 [1,1A]	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1,1A]	Adjustments during 2006 - other [2]	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008)[7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$0				$0	$0				$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531										
Renewable Generation Connection OM&A Deferral Account	1532										
Renewable Generation Connection Funding Adder Deferral Account	1533										
Smart Grid Capital Deferral Account	1534										
Smart Grid OM&A Deferral Account	1535										
Smart Grid Funding Adder Deferral Account	1536										
Retail Cost Variance Account - STR	1548	$0				$0	$0				$0
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
LRAM Variance Account	**1568**										
Total including Account 1568		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs[10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance[10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component[9]	1575										
Accounting Changes Under CGAAP Balance + Return Component[9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances[7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2007								
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [3]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [2]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other [2]	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$0				$0	$0				$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531										
Renewable Generation Connection OM&A Deferral Account	1532										
Renewable Generation Connection Funding Adder Deferral Account	1533										
Smart Grid Capital Deferral Account	1534										
Smart Grid OM&A Deferral Account	1535										
Smart Grid Funding Adder Deferral Account	1536										
Retail Cost Variance Account - STR	1548	$0				$0	$0				$0
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
LRAM Variance Account	**1568**										
Total including Account 1568		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances [7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2008								
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [3]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [2]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [2]	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$0			$64,441.64	$64,442	$0			-$47,253.46	-$47,253
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$64,442	$64,442	$0	$0	$0	-$47,253	-$47,253
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$64,442	$64,442	$0	$0	$0	-$47,253	-$47,253
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0			$29,807.00	$29,807	$0			$5,218.00	$5,218
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0			$67,724.39	$67,724	$0			$12,910.53	$12,911
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$0			-$12,912.82	-$12,913	$0			-$228.99	-$229
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531										
Renewable Generation Connection OM&A Deferral Account	1532										
Renewable Generation Connection Funding Adder Deferral Account	1533										
Smart Grid Capital Deferral Account	1534										
Smart Grid OM&A Deferral Account	1535										
Smart Grid Funding Adder Deferral Account	1536										
Retail Cost Variance Account - STR	1548	$0			-$2,401.27	-$2,401	$0			-$42.58	-$43
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$0	$0	$0	$82,217	$82,217	$0	$0	$0	$17,857	$17,857
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$146,659	$146,659	$0	$0	$0	-$29,397	-$29,397
LRAM Variance Account	**1568**										
Total including Account 1568		$0	$0	$0	$146,659	$146,659	$0	$0	$0	-$29,397	-$29,397
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances [7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2009								
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [3]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [2]	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [2]	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$64,442				$64,442	-$47,253				-$47,253
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$64,442	$0	$0	$0	$64,442	-$47,253	$0	$0	$0	-$47,253
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$64,442	$0	$0	$0	$64,442	-$47,253	$0	$0	$0	-$47,253
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$29,807				$29,807	$5,218				$5,218
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$67,724				$67,724	$12,911				$12,911
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$0	$5,904.06			$5,904	$0	$8.32			$8
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	-$12,913	$2,793.31			-$10,120	-$229				-$229
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531					$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532					$0	$0				$0
Renewable Generation Connection Funding Adder Deferral Account	1533					$0	$0				$0
Smart Grid Capital Deferral Account	1534					$0	$0				$0
Smart Grid OM&A Deferral Account	1535					$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536					$0	$0				$0
Retail Cost Variance Account - STR	1548	-$2,401	-$45.65			-$2,447	-$43				-$43
Board-Approved CDM Variance Account	1567										$0
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$82,217	$8,652	$0	$0	$90,869	$17,857	$8	$0	$0	$17,865
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$146,659	$8,652	$0	$0	$155,311	-$29,397	$8	$0	$0	-$29,388
LRAM Variance Account	**1568**										
Total including Account 1568		$146,659	$8,652	$0	$0	$155,311	-$29,397	$8	$0	$0	-$29,388
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances [7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [3]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	$0			-$198,281.60	-$198,282	$0			-$1,984.95	-$1,985
RSVA - Wholesale Market Service Charge	1580	$0			-$315,051.30	-$315,051	$0			$1,040.75	$1,041
RSVA - Retail Transmission Network Charge	1584	$0			-$104,306.98	-$104,307	$0			-$225.76	-$226
RSVA - Retail Transmission Connection Charge	1586	$0			-$55,452.32	-$55,452	$0			$2,645.69	$2,646
RSVA - Power (excluding Global Adjustment)	1588	$0			$126,334.24	$126,334	$0			$5,408.13	$5,408
RSVA - Global Adjustment	1589	$0			$252,341.56	$252,342	$0			-$1,500.99	-$1,501
Recovery of Regulatory Asset Balances	1590	$64,442		$64,441.64		$0	-$47,253		-$47,253.46		$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$64,442	$0	$64,442	-$294,416	-$294,416	-$47,253	$0	-$47,253	$5,383	$5,383
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$64,442	$0	$64,442	-$546,758	-$546,758	-$47,253	$0	-$47,253	$6,884	$6,884
RSVA - Global Adjustment	**1589**	$0	$0	$0	$252,342	$252,342	$0	$0	$0	-$1,501	-$1,501
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$29,807		$29,807.00		$0	$5,218		$5,218.00		$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$67,724		$67,724.39		$0	$12,911		$12,910.53		$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$5,904	$3,136.42			$9,040	$8	$63.78			$72
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	-$10,120	$9,509.38	-$12,912.82		$12,303	-$229		-$228.99		$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531	$0				$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532	$0	$44,855.18			$44,855	$0	$293.93			$294
Renewable Generation Connection Funding Adder Deferral Account	1533	$0				$0	$0				$0
Smart Grid Capital Deferral Account	1534	$0				$0	$0				$0
Smart Grid OM&A Deferral Account	1535	$0				$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536	$0				$0	$0				$0
Retail Cost Variance Account - STR	1548	-$2,447	-$646.88	-$2,401.27		-$693	-$43		-$42.58		$0
Board-Approved CDM Variance Account	1567					$0	$0				$0
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$90,869	$56,854	$82,217	$0	$65,506	$17,865	$358	$17,857	$0	$366
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0	-$6,230.25			-$6,230	$0	-$18.13			-$18
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$155,311	$50,624	$146,659	-$294,416	-$235,141	-$29,388	$340	-$29,397	$5,383	$5,731
LRAM Variance Account	**1568**					$0					$0
Total including Account 1568		$155,311	$50,624	$146,659	-$294,416	-$235,141	-$29,388	$340	-$29,397	$5,383	$5,731
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0	$12,460.51			$12,461	$0	$36.25			$36
Disposition and Recovery of Regulatory Balances [7]	1595	$0	$208,772.73		-$1,075,273.04	-$866,500	$0	-$6,481.16		-$167,085.91	-$173,567

Account Descriptions	Account Number	2011								
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [3]	Board-Approved Disposition during 2011	Adjustments during 2010 - other [2]	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [2]	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	-$198,282	$118,229.00			-$80,053	-$1,985	-$1,961.05			-$3,946
RSVA - Wholesale Market Service Charge	1580	-$315,051	-$252,218.59			-$567,270	$1,041	-$6,510.21			-$5,469
RSVA - Retail Transmission Network Charge	1584	-$104,307	$45,330.82			-$58,976	-$226	-$1,189.05			-$1,415
RSVA - Retail Transmission Connection Charge	1586	-$55,452	$6,746.41			-$48,706	$2,646	-$766.00			$1,880
RSVA - Power (excluding Global Adjustment)	1588	$126,334	-$56,056.42			$70,278	$5,408	-$1,684.35			$3,724
RSVA - Global Adjustment	1589	$252,342	$174,952.78			$427,294	-$1,501	$7,451.34			$5,950
Recovery of Regulatory Asset Balances	1590	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-$294,416	$36,984	$0	$0	-$257,432	$5,383	-$4,659	$0	$0	$724
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-$546,758	-$137,969	$0	$0	-$684,727	$6,884	-$12,111	$0	$0	-$5,227
RSVA - Global Adjustment	**1589**	$252,342	$174,953	$0	$0	$427,294	-$1,501	$7,451	$0	$0	$5,950
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$9,040	$0.00			$9,040	$72	$130.86			$203
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$12,303	$13,390.56			$25,693	$0				$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531	$0				$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532	$44,855				$44,855	$294	$861.87			$1,156
Renewable Generation Connection Funding Adder Deferral Account	1533	$0				$0	$0				$0
Smart Grid Capital Deferral Account	1534	$0				$0	$0				$0
Smart Grid OM&A Deferral Account	1535	$0				$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536	$0				$0	$0				$0
Retail Cost Variance Account - STR	1548	-$693	-$128.96			-$821	$0				$0
Board-Approved CDM Variance Account	1567	$0				$0	$0				$0
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$65,506	$13,262	$0	$0	$78,767	$366	$993	$0	$0	$1,359
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-$6,230	-$11,069.23			-$17,299	-$18	-$160.54			-$179
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-$235,141	$39,176	$0	$0	-$195,964	$5,731	-$3,827	$0	$0	$1,904
LRAM Variance Account	**1568**	$0				$0	$0				$0
Total including Account 1568		-$235,141	$39,176	$0	$0	-$195,964	$5,731	-$3,827	$0	$0	$1,904
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$12,461	$22,138.46			$34,599	$36	$321.08			$357
Disposition and Recovery of Regulatory Balances [7]	1595	-$866,500	$313,045.57			-$553,455	-$173,567	-$9,817.16			-$183,384

Account Descriptions	Account Number	2012												
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments [3]	Board-Approved Disposition during 2012	Other [2] Adjustments during Q1 2012	Other [2] Adjustments during Q2 2012	Other [2] Adjustments during Q3 2012	Other [2] Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other [7]	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	-$80,053	$116,861.49	-$198,281.60					$235,090	-$3,946	$1,587.47	-$5,871.27		$3,513
RSVA - Wholesale Market Service Charge	1580	-$567,270	-$325,211.18	-$315,051.30					-$577,430	-$5,469	-$7,965.55	-$5,134.25		-$8,301
RSVA - Retail Transmission Network Charge	1584	-$58,976	-$33,818.77	-$104,306.98					$11,512	-$1,415	-$136.57	-$2,270.18		$719
RSVA - Retail Transmission Connection Charge	1586	-$48,706	-$10,162.08	-$55,452.32					-$3,416	$1,880	-$272.70	$1,558.83		$48
RSVA - Power (excluding Global Adjustment)	1588	$70,278	-$86,158.70	$126,334.24					-$142,215	$3,724	$225.77	$7,884.28		-$3,935
RSVA - Global Adjustment	1589	$427,294	-$71,633.46	$252,341.56					$103,319	$5,950	$2,585.20	$3,444.92		$5,091
Recovery of Regulatory Asset Balances	1590	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0							$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-$257,432	-$410,123	-$294,416	$0	$0	$0	$0	-$373,139	$724	-$3,976	-$388	$0	-$2,865
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-$684,727	-$338,489	-$546,758	$0	$0	$0	$0	-$476,458	-$5,227	-$6,562	-$3,833	$0	-$7,956
RSVA - Global Adjustment	**1589**	$427,294	-$71,633	$252,342	$0	$0	$0	$0	$103,319	$5,950	$2,585	$3,445	$0	$5,091
Group 2 Accounts														
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$9,040	$0.00						$9,040	$203	$132.90			$336
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0							$0	$0				$0
Retail Cost Variance Account - Retail	1518	$25,693	$16,265.14						$41,958	$0				$0
Misc. Deferred Debits	1525	$0							$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531	$0							$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532	$44,855	$0.00						$44,855	$1,156	$659.40			$1,815
Renewable Generation Connection Funding Adder Deferral Account	1533	$0							$0	$0				$0
Smart Grid Capital Deferral Account	1534	$0							$0	$0				$0
Smart Grid OM&A Deferral Account	1535	$0							$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536	$0							$0	$0				$0
Retail Cost Variance Account - STR	1548	-$821	$12.82						-$809	$0				$0
Board-Approved CDM Variance Account	1567	$0							$0	$0				$0
Extra-Ordinary Event Costs	1572	$0	$270,589.04						$270,589	$0				$0
Deferred Rate Impact Amounts	1574	$0							$0	$0				$0
RSVA - One-time	1582	$0							$0	$0				$0
Other Deferred Credits	2425	$0							$0	$0				$0
Group 2 Sub-Total		$78,767	$286,867	$0	$0	$0	$0	$0	$365,634	$1,359	$792	$0	$0	$2,151
Deferred Payments in Lieu of Taxes	1562	$0							$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0							$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-$17,299	-$13,617.13						-$30,917	-$179	-$341.92			-$521
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-$195,964	-$136,873	-$294,416	$0	$0	$0	$0	-$38,421	$1,904	-$3,526	-$388	$0	-$1,235
LRAM Variance Account	**1568**	$0						$17,726	$17,726	$0				$0
Total including Account 1568		-$195,964	-$136,873	-$294,416	$0	$0	$0	$17,726	-$20,695	$1,904	-$3,526	-$388	$0	-$1,235
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0							$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0							$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0	$410,704.80						$410,705	$0				$0
Smart Meter OM&A Variance [10]	1556	$0	$42,665.20						$42,665	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575								$0	$0				$0
Accounting Changes Under CGAAP Balance + Return Component [9]	1576							-$1,052,589.83	-$1,052,590	$0				$0
The following is not included in the total claim but are included on a memo basis:														
Deferred PILs Contra Account [5]	1563	$0	-$102,515.40						-$102,515	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$34,599	$27,234.26						$61,833	$357	$683.83			$1,041
Disposition and Recovery of Regulatory Balances [7]	1595	-$553,455	$333,605.01	$84,480.00		$9,087.31			-$295,242	-$183,384	-$6,946.64	-$81,496.08	$459.36	-$108,375

Account Descriptions	Account Number	2013 Principal Disposition during 2013 - instructed by Board	2013 Interest Disposition during 2013 - instructed by Board	2013 Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	2013 Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest on Dec-31-12 Balances: Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 [6]	Projected Interest on Dec-31-12 Balances: Projected Interest from January 1, 2014 to April 30, 2014 on Dec 31 -12 balance adjusted for disposition during 2013 [6]	Total Claim	2.1.7 RRR: As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			$235,090	$3,513	$3,455.83	$1,151.94	$243,211	$238,603.23	$0
RSVA - Wholesale Market Service Charge	1580			-$577,430	-$8,301	-$8,488.22	-$2,829.41	-$597,048	-$585,730.53	-$0
RSVA - Retail Transmission Network Charge	1584			$11,512	$719	$169.23	$56.41	$12,456	$12,230.86	$0
RSVA - Retail Transmission Connection Charge	1586			-$3,416	$48	-$50.21	-$16.74	-$3,434	-$3,367.51	$0
RSVA - Power (excluding Global Adjustment)	1588			-$142,215	-$3,935	-$2,090.56	-$696.85	-$148,937	-$146,149.84	$0
RSVA - Global Adjustment	1589			$103,319	$5,091	$1,518.79	$506.26	$110,435	$108,409.96	$0
Recovery of Regulatory Asset Balances	1590			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2008)[7]	1595			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595			$0	$0			$0		$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	-$373,139	-$2,865	-$5,485	-$1,828	-$383,317	-$376,004	$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	-$476,458	-$7,956	-$7,004	-$2,335	-$493,752	-$484,414	$0
RSVA - Global Adjustment	**1589**	$0	$0	$103,319	$5,091	$1,519	$506	$110,435	$108,410	$0
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			$0	$0			$0	$107,934.66	$107,935
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			$9,040	$336	$132.90	$44.30	$9,554	$9,376.34	$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8]	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Other [4]	1508			$0	$0			$0		$0
Retail Cost Variance Account - Retail	1518			$41,958	$0	$616.79	$205.60	$42,781	$41,958.39	$0
Misc. Deferred Debits	1525			$0	$0			$0		$0
Renewable Generation Connection Capital Deferral Account	1531			$0	$0			$0		$0
Renewable Generation Connection OM&A Deferral Account	1532			$44,855	$1,815	$659.37	$219.79	$47,550	$46,670.38	-$0
Renewable Generation Connection Funding Adder Deferral Account	1533			$0	$0			$0		$0
Smart Grid Capital Deferral Account	1534			$0	$0			$0		$0
Smart Grid OM&A Deferral Account	1535			$0	$0			$0		$0
Smart Grid Funding Adder Deferral Account	1536			$0	$0			$0		$0
Retail Cost Variance Account - STR	1548			-$809	$0	-$11.89	-$3.96	-$825	-$808.67	$0
Board-Approved CDM Variance Account	1567			$0	$0	$0.00	$0.00	$0	$4,622.58	$4,623
Extra-Ordinary Event Costs	1572			$270,589	$0	$3,977.66	$1,325.89	$275,893	$270,589.04	$0
Deferred Rate Impact Amounts	1574			$0	$0			$0		$0
RSVA - One-time	1582			$0	$0			$0		$0
Other Deferred Credits	2425			$0	$0			$0		$0
Group 2 Sub-Total		$0	$0	$365,634	$2,151	$5,375	$1,792	$374,952	$480,343	$112,557
Deferred Payments in Lieu of Taxes	1562			$0	$0			$0		$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			$0	$0			$0		$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592			-$30,917	-$521	-$454.47	-$151.49	-$32,043	-$62,874.39	-$31,437
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	-$38,421	-$1,235	-$565	-$188	-$40,409	$41,465	$81,120
LRAM Variance Account	**1568**			$17,726	$0	$261	$87	$18,074	$0	-$17,726
Total including Account 1568		$0	$0	-$20,695	-$1,235	-$304	-$101	-$22,335	$41,465	$63,394
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[10]	1555			$0	$0			$0		$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[10]	1555			$0	$0			$0		$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs[10]	1555			$410,705	$0			$410,705	$410,704.80	$0
Smart Meter OM&A Variance[10]	1556			$42,665	$0			$42,665	$42,665.20	$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component[9]	1575			$0	$0			$0		$0
Accounting Changes Under CGAAP Balance + Return Component[9]	1576			-$1,052,590	$0			-$1,052,590	-$173,589.74	$879,000
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account [5]	1563			-$102,515	$0			-$102,515	-$102,515.40	$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592			$61,833	$1,041			$62,874	$62,874.39	$0
Disposition and Recovery of Regulatory Balances[7]	1595			-$295,242	-$108,375			-$403,618	-$403,617.86	-$0

Deferral/Variance Account Workform for 2014 Filers

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2012 Balance *(Principal + Interest)*	Explanation
Group 1 Accounts			
LV Variance Account	1550	$ 0.00	
RSVA - Wholesale Market Service Charge	1580	$ (0.00)	
RSVA - Retail Transmission Network Charge	1584	$ 0.00	
RSVA - Retail Transmission Connection Charge	1586	$ 0.00	
RSVA - Power (excluding Global Adjustment)	1588	$ 0.00	
RSVA - Global Adjustment	1589	$ 0.00	
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$ 107,934.66	OHL has not adopted IFRS and will be deferring until January 1, 2015
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$ 0.00	
Renewable Generation Connection OM&A Deferral Account	1532	$ (0.00)	
Board-Approved CDM Variance Account	1567	$ 4,622.58	OHL recorded costs in this account due to research into a board-approved program
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$ (31,437.20)	OHL is giving 50% back to the customers therefore we changed the continuity to reflect 50% of the total amount in the contra account
Accounting Changes Under CGAAP Balance + Return Component[9]	1576	$ 879,000.09	The difference is due the the 2013 difference and the rate of return calculation
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ 0.00	
Disposition and Recovery of Regulatory Balances[7]	1595	$ (0.00)	

Deferral/Variance Account Workform for 2014 Filers

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1595 Recovery Share Proportion (2011) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
Residential Service	kWh	10,045	85,739,256		15,872,031	-	3,154,030						
General Service Less than 50kW	kWh	1,081	38,644,867		6,146,063	-	812,424						
General Service 50 to 4,999 kW	kW	133	123,337,329	294,391	118,258,039	282,267	838,254						
Street Light	kW	2,724	1,787,017	5,069	1,682,166	4,771	47,858						
Sentinel Lighting	kW	170	129,053	357	9,001	25	6,384						
Unmetered Scattered Load	kWh	151	374,473			-	14,621						
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
Total		**14,303**	**250,011,995**	**299,817**	**141,967,300**	**287,064**	**$ 4,873,572**	**0%**	**0%**	**0%**	**0%**	**0%**	**$ -**

Balance as per Sheet 2	$	18,074
Variance	-$	18,074

		Amounts from Sheet 2	Allocator	Residential Service	General Service Less than 50kW	General Service 50 to 4,999 kW	Street Light	Sentinel Lighting	Unmetered Scattered Load
LV Variance Account	1550	243,211	kWh	83,407	37,594	119,982	1,738	126	364
RSVA - Wholesale Market Service Charge	1580	(597,048)	kWh	(204,752)	(92,287)	(294,539)	(4,268)	(308)	(894)
RSVA - Retail Transmission Network Charge	1584	12,456	kWh	4,272	1,925	6,145	89	6	19
RSVA - Retail Transmission Connection Charge	1586	(3,434)	kWh	(1,178)	(531)	(1,694)	(25)	(2)	(5)
RSVA - Power (excluding Global Adjustment)	1588	(148,937)	kWh	(51,077)	(23,022)	(73,475)	(1,065)	(77)	(223)
RSVA - Global Adjustment	1589	110,435	Non-RPP kWh	12,347	4,781	91,992	1,309	7	0
Recovery of Regulatory Asset Balances	1590	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0		0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		**(493,752)**		**(169,328)**	**(76,320)**	**(243,581)**	**(3,529)**	**(255)**	**(740)**
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	Distribution Rev.	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	9,554	Distribution Rev.	6,183	1,593	1,643	94	13	29
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	0		0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	42,781	# of Customers	30,043	3,232	398	8,147	509	452
Misc. Deferred Debits	1525	0		0	0	0	0	0	0
Renewable Generation Connection Capital Deferral Account	1531	0		0	0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	47,550		33,392	3,592	442	9,056	565	502
Renewable Generation Connection Funding Adder Deferral Account	1533	0		0	0	0	0	0	0
Smart Grid Capital Deferral Account	1534	0		0	0	0	0	0	0
Smart Grid OM&A Deferral Account	1535	0		0	0	0	0	0	0
Smart Grid Funding Adder Deferral Account	1536	0		0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(825)	# of Customers	(579)	(62)	(8)	(157)	(10)	(9)
Board-Approved CDM Variance Account	1567	0		0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	275,893	kWh	94,615	42,645	136,105	1,972	142	413
Deferred Rate Impact Amounts	1574	0		0	0	0	0	0	0
RSVA - One-time	1582	0		0	0	0	0	0	0
Other Deferred Credits	2425	0		0	0	0	0	0	0
Total of Group 2 Accounts		**374,952**		**163,654**	**50,999**	**138,580**	**19,112**	**1,219**	**1,387**
Deferred Payments in Lieu of Taxes	1562	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(32,043)	Distribution Rev.	(20,737)	(5,342)	(5,511)	(315)	(42)	(96)
Total of Account 1562 and Account 1592		**(32,043)**		**(20,737)**	**(5,342)**	**(5,511)**	**(315)**	**(42)**	**(96)**
LRAM Variance Account **(Enter dollar amount for each class)**	1568	18,074		10,152	3,050	4,872			
(Account 1568 - total amount allocated to classes)		18,074							
Variance		0							
Total Balance Allocated to each class (excluding 1589)		**(132,770)**		**(16,259)**	**(27,613)**	**(105,640)**	**15,268**	**922**	**551**
Total Balance Allocated to each class from Account 1589		**110,435**		**12,347**	**4,781**	**91,992**	**1,309**	**7**	**0**
Total Balance Allocated to each class (including 1589)		**(22,335)**		**(3,912)**	**(22,832)**	**(13,648)**	**16,576**	**929**	**551**
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0		0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	(1,052,590)	Distribution Rev.	(681,205)	(175,467)	(181,045)	(10,336)	(1,379)	(3,158)
Total Balance Allocated to each class for Accounts 1575 and 1576		**(1,052,590)**		**(681,205)**	**(175,467)**	**(181,045)**	**(10,336)**	**(1,379)**	**(3,158)**

Deferral/Variance Account Workform for 2014 Filers

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
Residential Service	kWh	85,739,256	-$ 16,259	- **0.0002**	$/kWh
General Service Less than 50kW	kWh	38,644,867	-$ 27,613	- **0.0007**	$/kWh
General Service 50 to 4,999 kW	kW	294,391	-$ 105,640	- **0.3588**	$/kW
Street Light	kW	5,069	$ 15,268	**3.0122**	$/kW
Sentinel Lighting	kW	357	$ 922	**2.5804**	$/kW
Unmetered Scattered Load	kWh	374,473	$ 551	**0.0015**	$/kWh
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
Total			**-$ 132,770**		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
Residential Service	kWh	15,872,031	$ 12,347	**0.0008**	$/kWh
General Service Less than 50kW	kWh	6,146,063	$ 4,781	**0.0008**	$/kWh
General Service 50 to 4,999 kW	kW	282,267	$ 91,992	**0.3259**	$/kW
Street Light	kW	4,771	$ 1,309	**0.2743**	$/kW
Sentinel Lighting	kW	25	$ 7	**0.2809**	$/kW
Unmetered Scattered Load	kWh	-	$ -	-	$/kWh
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
Total			**$ 110,435**		

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years) 5

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
Residential Service	kWh	85,739,256	-$ 681,205	- **0.0016**	$/kWh
General Service Less than 50kW	kWh	38,644,867	-$ 175,467	- **0.0009**	$/kWh
General Service 50 to 4,999 kW	kW	294,391	-$ 181,045	- **0.1230**	$/kW
Street Light	kW	5,069	-$ 10,336	- **0.4079**	$/kW
Sentinel Lighting	kW	357	-$ 1,379	- **0.7715**	$/kW
Unmetered Scattered Load	kWh	374,473	-$ 3,158	- **0.0017**	$/kWh
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
Total			**-$ 1,052,590**		

Exhibit 4

Operating Costs

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Exhibit	Tab	Schedule	Appendix	Contents
4 – Operating Costs				
	1			**Overview of Operating Costs**
		1		Overall Cost Trends
				Table 4.1 Smart Meter Comparison
	2			**Summary and Cost Driver Tables**
		1		Summary of Recoverable OM&A Expenses
				OEB Appendix 2-JA Summary of Recoverable OM&A Expenses
				OEB Appendix 2-JB Recoverable OM&A Cost Driver Table
				OEB Appendix 2-L Recoverable OM&A Cost per Customer and per FTE
		2		Changes in OM&A due to new capitalization policy
				OEB Appendix 2-DB Overhead Expense
		3		One-Time Costs
				OEB Appendix 2-M One Time Costs
		4		Regulatory Costs
				OEB Appendix 2-M Regulatory Costs
		5		Low-Income Energy Assistance Program
		6		Charitable Donations
	3			**Program Delivery Costs with Variance Analysis**
		1		Programs Overview
				OEB Appendix 2-JC OM&A Programs
		2		Programs Variance Analysis
	4			**Employee Compensation – Staffing and Compensation Levels**
		1		Description of Compensation Strategy and Benefit Program
				OEB Appendix 2-K Employee Costs
		2		Employee Compensation Variance Analysis
		3		OMERS Pension Expense and Post-Retirement Benefits

				Table 4.2 OMERS Costs
				Table 4.3 Post-Retirement Benefits
			A	Actuarial Report
	5			**Shared Services**
		1		Allocation Methodology for Shared Services
				OEB Appendix 2-N Shared Services
				Table 4.4 Reconciliation between Shared Services and Other Revenue
				Table 4.5 Shared Services Variance Analysis
				Table 4.6 Shared Services Allocation
	6			**Purchase of Non-Affiliate Services**
		1		Purchases from Suppliers
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			B	Purchasing Policy
	7			**Depreciation and Amortization**
		1		Depreciation Rates and Methodology
		2		Depreciation Policy
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				OEB Appendix 2-BB Service Life Comparison
				OEB Appendix 2-CN 2012 Depreciation - Former CGAAP
				OEB Appendix 2-CO 2012 Depreciation - Revised CGAAP
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	8			**Income and Capital Taxes**
		1		Overview of Provision In Lieu of Taxes (PILS)
				Table 4.8 Summary of Income Taxes
			C	PILS Workform
			D	2012 Federal and Provincial Tax Return
		2		Integrity Checklist

MANAGERS SUMMARY

OVERVIEW OF OPERATING COSTS:

The operating costs presented in this Exhibit represent the annual expenditures required to sustain OHL's distribution operations. The variance used to determine the OM&A accounts requiring analysis has been prescribed by the Filing Requirements as $50,000 for distributor's with distribution revenue less than or equal to $10 million. To ensure a thorough analysis, all variances in this exhibit greater than a materiality threshold of $25,000 have been provided with details.

Historically OHL has followed the Canadian Generally Accepted Accounting Principles (CGAAP) in preparation of its financial statements. As stated through this application, OHL will be converting to International Financial Reporting Standards (IFRS) in 2015 and this Exhibit presents all information including the 2013 Bridge year and 2014 Test year under CGAAP. In 2012 OHL revised its asset useful lives in accordance with the Board's requirements. In 2013 OHL made a change to our capitalization policy, removing any safety costs from the overhead rates.

OHL does not have any non-regulatory expenses in the 2013 Bridge year and 2014 Test year. OHL's audited financial statements the years 2010, 2011 and 2012 included charitable contributions that are recorded in account 6205 which is not included in the accounts for OM&A expenses.

Inflation rates used for general OM&A expenses are based on the most recent IRM GDP-IPI as the most relevant inflation rate for these types of expenses. OHL's current collective agreement expires September 30, 2013; therefore OHL based union wages on the historical increase of 3% from past negotiations. The management increases are based on the CPI provided to OHL from MEARIE on a monthly basis. Benefit increases are based on the first six months of the previous year experiences as presented by MEARIE.

OM&A costs in this Exhibit represent OHL's integrated set of asset maintenance and customer activity needs to meet public and employee safety objectives; to comply with the Distribution System Code, environmental requirements and government direction; and to maintain distribution business service quality and reliability at targeted performance levels. OM&A costs also include providing services to customers connected to OHL's distribution system, and meeting the requirements of the OEB's Standard Supply Service Code and Retail Settlement Code.

The proposed OM&A cost expenditures for the 2014 Test Year are the result of a business planning and work prioritization process that ensures that the most appropriate, cost effective solutions are put in place.

The operating budget is prepared annually by management and is reviewed and approved by the Board of Directors. The budget is prepared before the start of each fiscal year and provides a plan against which actual results are evaluated. Once approved, the budget is only revised if a material change in plan is required. In such cases, the revised budget also needs to be approved by the Board of Directors.

OHL is proposing recovery of 2014 Test Year OM&A costs, excluding amortization, PILs and Interest totaling $3,495,183.

OVERALL COST TRENDS

Operations and Maintenance

The total 2014 test year operations and maintenance expenses amount to $1,124,248 as compared to the 2010 Actual expenses amounting to $817,795, which was an increase of $306,453. The majority of this increase is attributable to the Engineering department. OHL hired a new Engineering Technician and Junior Engineer in 2010. Both of these employees commenced at a low salary grade, with one union staff now receiving 100% of his salary grade and the Junior Engineer has now completed his Professional Engineering designation and has been promoted to a manager level. There were also additional costs in this department due to the implementation of a GIS system, as well land easements are no longer capitalized and are now recorded in this account. The metering costs also increased due to the increased responsibilities of the Professional Engineer maintaining the smart meter network. There was also additional maintenance work that was identified through regular inspections. In 2014 OHL has budgeted for a lines apprentice who will be required due to an upcoming retirement. These operations and maintenance increases account for 19%, or $155,000 of the total increase indicated of 37.5% shown in OEB Appendix 2-JA.

Billing and Collecting, Community Relations, Administrative and General

The total 2014 test year Billing and Collecting, Community Relations, Administrative and General expenses amount to $2,370,935 as compared to the 2010 Actual expenses amounting to $1,821,925, which is an increase of $549,010. Since 2010 there have been many changes in the electrical industry due to the implementation of smart meters. OHL's overall costs in 2014 in meter reading and billing compared to 2010 increased by $159,000, less the savings of $43,000 in meter reading costs. The historical rates charged for reading meters by OHL contractors were also reduced due to economies of reading water and electric meters at the same time. The table below highlights the increase in smart meter costs.

Table 4.1

Smart Meter Analysis

	Last Rebasing Year (2010 Actuals)	2014 Test Year	Variance 2014 Test Year to 2010 Actuals
Manual Meter Reading	**46,102**	**3,060**	**(43,042)**
Smart Meter Related Costs:			
Operational Data Storage		20,808	
MDMR Security Audit		7,000	
Communication Tower		67,320	
AS2 License		2,130	
Web Presentment		23,806	
Sync Operator		31,858	
ODS Security Audit		7,000	
Total Smart Meter costs	**-**	**159,922**	**159,922**
Overall increase			**116,880**

General administration costs have increased year over year due to salary progressions. A newly hired regulatory assistant was added to our staffing compliment was budgeted in 2010 at the lowest salary scale and has progressed almost to the top of the level for that position. The accounting assistant has been working towards a certified general accountant designation; also at the lower salary scale and will achieve the manager level salary in 2014 due to the new designation. Throughout the following four years, their salaries have increased to match the experience they have attained. Along with this is additional training costs incurred for these positions planned on a yearly basis and have been included in the 2014 budget.

To become more environmentally friendly as well as more efficient, OHL has implemented a File Nexus filing system. This increased costs in 2014 in administrative expenses.

IT related and regulatory rate assistance consultants have increased due to reliance on changing technology and regulatory requirements. With the removal of safety costs from capitalized overheads in 2013, miscellaneous general expenses have increased. These Billing and Collecting, Community Relations, Administrative and General increases account for 18% of the total increase indicated of 30% shown in OEB Appendix 2-JA. OHL's costs increased only 3% per year from 2010 to 2014.

Summary of Recoverable OM&A Expenses

A summary of OHL's operating costs for 2010 Board Approved, 2010 Actual, 2011 Actual, 2012 Actual, 2013 Bridge Year and the 2014 Test Year (CGAAP) and 2014 Test Year (IFRS) , is provided in Appendix--JA below. OHL is proposing recovery of 2014 Test Year OM&A costs, excluding amortization, PILs and Interest totaling $3,495,183.

Appendix 2-JA

Summary of Recoverable OM&A Expenses

	Last Rebasing Year (2010 Board-Approved)	Last Rebasing Year (2010 Actuals)	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Reporting Basis	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**	**CGAAP**
Operations	$ 378,946	$ 392,746	$ 433,555	$ 458,597	$ 487,141	$ 507,835
Maintenance	$ 492,423	$ 425,049	$ 534,881	$ 465,329	$ 562,725	$ 616,413
SubTotal	**$ 871,369**	**$ 817,795**	**$ 968,437**	**$ 923,926**	**$ 1,049,866**	**$ 1,124,248**
%Change (year over year)			18.4%	-4.6%	13.6%	7.1%
%Change (Test Year vs Last Rebasing Year - Actual)						37.5%
Billing and Collecting	$ 549,953	$ 523,585	$ 628,892	$ 739,649	$ 712,500	$ 741,719
Community Relations	$ 20,862	$ 18,084	$ 26,560	$ 28,170	$ 21,254	$ 17,278
Administrative and General	$ 1,216,832	$ 1,280,256	$ 1,332,083	$ 1,407,416	$ 1,437,088	$ 1,611,938
SubTotal	**$ 1,787,647**	**$ 1,821,925**	**$ 1,987,535**	**$ 2,175,234**	**$ 2,170,842**	**$ 2,370,935**
%Change (year over year)			9.1%	9.4%	-0.2%	9.2%
%Change (Test Year vs Last Rebasing Year - Actual)						30.1%
Total	**$ 2,659,015**	**$ 2,639,719**	**$ 2,955,971**	**$ 3,099,161**	**$ 3,220,707**	**$ 3,495,183**
%Change (year over year)			12.0%	4.8%	3.9%	8.5%

	Last Rebasing Year (2010 Board-Approved)	Last Rebasing Year (2010 Actuals)	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Operations	$ 378,946	$ 392,746	$ 433,555	$ 458,597	$ 487,141	$ 507,835
Maintenance	$ 492,423	$ 425,049	$ 534,881	$ 465,329	$ 562,725	$ 616,413
Billing and Collecting	$ 549,953	$ 523,585	$ 628,892	$ 739,649	$ 712,500	$ 741,719
Community Relations	$ 20,862	$ 18,084	$ 26,560	$ 28,170	$ 21,254	$ 17,278
Administrative and General	$ 1,216,832	$ 1,280,256	$ 1,332,083	$ 1,407,416	$ 1,437,088	$ 1,611,938
Total	**$ 2,659,015**	**$ 2,639,719**	**$ 2,955,971**	**$ 3,099,161**	**$ 3,220,707**	**$ 3,495,183**
%Change (year over year)			12.0%	4.8%	3.9%	8.5%

	Last Rebasing Year (2010 Board-Approved)	Last Rebasing Year (2010 Actuals)	Variance 2009 BA – 2009 Actuals	2011 Actuals	Variance 2011 Actuals vs. 2009 Actuals	2012 Actuals	Variance 2012 Actuals vs. 2011 Actuals	2013 Bridge Year	Variance 2013 Bridge vs. 2012 Actuals	2014 Test Year	Variance 2014 Test vs. 2013 Bridge
Operations	$ 378,946	$ 392,746	-$ 13,800	$ 433,555	$ 40,809	$ 458,597	$ 25,042	$ 487,141	$ 28,544	$ 507,835	$ 20,694
Maintenance	$ 492,423	$ 425,049	$ 67,374	$ 534,881	$ 109,833	$ 465,329	-$ 69,552	$ 562,725	$ 97,395	$ 616,413	$ 53,688
Billing and Collecting	$ 549,953	$ 523,585	$ 26,369	$ 628,892	$ 105,307	$ 739,649	$ 110,757	$ 712,500	-$ 27,148	$ 741,719	$ 29,218
Community Relations	$ 20,862	$ 18,084	$ 2,778	$ 26,560	$ 8,476	$ 28,170	$ 1,610	$ 21,254	-$ 6,917	$ 17,278	-$ 3,976
Administrative and General	$ 1,216,832	$ 1,280,256	-$ 63,425	$ 1,332,083	$ 51,826	$ 1,407,416	$ 75,333	$ 1,437,088	$ 29,672	$ 1,611,938	$ 174,850
Total OM&A Expenses	$ 2,659,015	$ 2,639,719	$ 19,296	$ 2,955,971	$ 316,252	$ 3,099,161	$ 143,189	$ 3,220,707	$ 121,547	$ 3,495,183	$ 274,476
Adjustments for Total non-recoverable items (from Appendices 2-JA and 2-JB)											
Total Recoverable OM&A Expenses	$ 2,659,015	$ 2,639,719	$ 19,296	$ 2,955,971	$ 316,252	$ 3,099,161	$ 143,189	$ 3,220,707	$ 121,547	$ 3,495,183	$ 274,476
Variance from previous year				$ 316,252		$ 143,189		$ 121,547		$ 274,476	
Percent change (year over year)				12%		5%		4%		9%	
Percent Change: Test year vs. Most Current Actual						12.78%					
Simple average of % variance for all years						32.41%					7%
Compound Annual Growth Rate for all years											5.8%
Compound Growth Rate (2012 Actuals vs. 2009 Actuals)						5.49%					

OHL has provided the Cost Drivers for OM&A expenses in the table below.

Appendix 2-JB

Recoverable OM&A Cost Driver Table

OM&A	Last Rebasing Year (2010 Actuals)	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Reporting Basis	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP
Opening Balance	$ 2,659,015	$ 2,639,719	$ 2,955,971	$ 3,099,161	$ 3,220,707
Wages and Benefits	$ 30,182	$ 137,584	$ 98,483	$ 140,915	$ 153,314
Change in Cost of Materials/Supplies	-$ 66,699	$ 46,159	-$ 57,458	$ 159,096	$ 24,159
Change in Cost of Contractors/Regulatory	$ 68,747	$ 34,397	-$ 49,199	-$ 32,698	$ 59,035
Meter Reading	-$ 12,626	-$ 9,412	$ 210,775	-$ 98,577	$ 14,095
File Nexus	$ -	$ -	$ -	$ -	$ 38,400
Bad Debts	$ 2,454	$ 98,240	-$ 93,649	$ 17,955	-$ 10,000
Misc Costs	-$ 41,356	$ 9,284	$ 34,238	-$ 65,145	-$ 4,527
Closing Balance	$ 2,639,719	$ 2,955,971	$ 3,099,161	$ 3,220,707	$ 3,495,183

OHL has completed the table below showing the OM&A cost per customer and Full Time equivalent employees.

Appendix 2-L

Recoverable OM&A Cost per Customer and per FTE

	Last Rebasing Year - 2010- Board Approved	Last Rebasing Year - 2010- Actual	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Reporting Basis	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP
Number of Customers	14,184	14,194	14,355	14,418	14,552	14,718
Total Recoverable OM&A from Appendix 2-JB	$ 2,659,015	$ 2,639,719	$ 2,955,971	$ 3,099,161	$ 3,220,707	$ 3,495,183
OM&A cost per customer	$ 187.47	185.9808574	205.9264419	214.9582493	221.3167806	237.478056
Number of FTEs	20.0	19.5	20.0	20.0	21.0	21.0
Customers/FTEs	709.20	727.87	717.73	720.88	692.98	700.85
OM&A Cost per FTE	132,950.77	135,370.22	147,798.56	154,958.03	153,367.00	166,437.27

The number of customers includes the average number of residential, GS<50 and GS>50 customers as found in OHL's Load Forecast.

Changes in OM&A due to new capitalization policy

Beginning January 1, 2013, OHL implemented changes under CGAAP for capitalization and overhead costs. OHL removed all health and safety costs from being capitalized in overhead rates. The variance between the 2014 Test Year and 2012 Actuals is $50,568 and the variance between the 2014 Test Year and 2013 Bridge Year is $4,152. These costs were moved to OM&A account 5665, which included labour, vehicles, safety clothing, and safety training costs, as well as labour in a subaccount of accounts 5020 and 5040 for when they are participating in hands-on training on the lines. OHL line staff participates in monthly safety training sessions which covers relevant safety topics, as well as safety legislation updates.

Appendix 2-DB – Overhead Expense

Nature of the Overhead Costs	Dollar Impact on OM&A Historic Year	Dollar Impact on OM&A Bridge Year	Dollar Impact on OM&A Test Year	Dollar Impact - OM&A Variance Test versus Bridge	Dollar Impact - OM&A Variance Test versus Historic	Directly Attributable? (Y/N)	Reasons why the overhead costs are allowed to be capitalized under CGAAP or ASPE (with the changes in policies) given limitations on capitalized overhead
employee benefits				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of site preparation				$ -	$ -	N	These costs are not currently capitalized by OHL
initial delivery and handling costs				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of testing whether the asset is functioning properly				$ -	$ -	N	These costs are not currently capitalized by OHL
professional fees				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of opening a new facility				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of introducing a new product or service (including costs of advertising and promotional activities)				$ -	$ -	N	These costs are not currently capitalized by OHL
costs of conducting business in a new location or with a new class of customer (including costs of staff training)				$ -	$ -	N	These costs are not currently capitalized by OHL
administration and other general overhead costs				$ -	$ -	N	These costs are not currently capitalized by OHL
Safety Costs	$ -	$ 46,416	$ 50,568	$ 4,152	$ 50,568	N	Safety costs are not directly attributable
				$ -	$ -		
				$ -	$ -		
				$ -	$ -		
Total	$ -	$ 46,416	$ 50,568	$ 4,152	$ 50,568		

One-time Costs

OHL has not included any one-time costs in the operating budget, with the exception of costs related to completing this Cost of Service application. The estimated costs for completing this application have been divided over five years. Appendix 2-M provides these details.

Appendix 2-M

One Time Costs

		Historical Year(s)	2013 Bridge Year	2014 Test Year
4	Expert Witness costs	0	0	0
5	Legal costs	0	0	19,840
6	Consultants' costs	0	19,367	36,845
7	Incremental operating expenses associated with staff resources allocated to this application.	0	1,950	1,998
8	Incremental operating expenses associated with other resources allocated to this application. [1]	0	0	0
11	Intervenor costs	0	0	40,000

Regulatory Costs

Regulatory costs for the 2014 rate application (amounting to $120,000), include OHL's consulting costs as well as anticipated Board and Intervenor expenses. These costs have been spread over a five year period beginning with the 2014 OM&A budget (20% of actual 2014) with expenses relating to the 2014 cost of service application are included in OM&A for 2014. The costs that have been included are indicated below:

Appendix 2-M

Regulatory Cost Schedule

	Regulatory Cost Category	USoA Account	USoA Account Balance	Ongoing or One-time Cost? [2]	Last Rebasing Year (2010 Board Approved)	Most Current Actuals Year 2012	2013 Bridge Year	Annual % Change	2014 Test Year	Annual % Change
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = [(G)-(F)]/(F)	(I)	(J) = [(I)-(G)]/(G)
1	OEB Annual Assessment	5655	$ 46,429	On-Going	$ 32,897	$ 31,106	$ 36,000	15.73%	$ 33,660	-6.50%
2	OEB Section 30 Costs (Applicant-originated)			On-Going						
3	OEB Section 30 Costs (OEB-initiated)	5655	$ 46,429	On-Going	$ 1,955	$ 14	$ 1,955	13834.43%	$ 1,994	2.00%
4	Expert Witness costs for regulatory matters			One-Time	$ 5,000	$ -				
5	Legal costs for regulatory matters	5630	$ 206,111	On-Going	$ 10,000	$ 53,965		-100.00%	$ 11,600	
6	Consultants' costs for regulatory matters	5630	$ 206,111	On-Going	$ 50,000	$ 2,638		-100.00%	$ 10,400	
7	Operating expenses associated with staff resources allocated to regulatory matters	5615		On-Going	$ 100,000	$ 92,849	$ 99,623	7.30%	$ 102,130	2.52%
8	Operating expenses associated with other resources allocated to regulatory matters [1]	5655	$ 46,429	On-Going		$ 3,429		-100.00%		
9	Other regulatory agency fees or assessments	5655	$ 46,429	On-Going		$ 6,508		-100.00%		
10	Any other costs for regulatory matters (please define)	5610		On-Going		$ 25,619	$ 26,799	4.61%	$ 27,543	2.78%
11	Intervenor costs	5655	$ 46,429	On-Going	$ 48,045	$ 5,372		-100.00%	$ 8,000	
12	Sub-total - Ongoing Costs [3]		$ 644,366		$ 242,897	$ 221,499	$ 164,377	-25.79%	$ 195,327	18.83%
13	Sub-total - One-time Costs [4]		$ -		$ 5,000	$ -	$ -		$ -	
14	Total		$ 644,366		$ 247,897	$ 221,499	$ 164,377	-25.79%	$ 195,327	18.83%

Low Income Assistance Program (LEAP)

OHL has included $6,068 of expense for the Low Income Assistance Program (LEAP) under Community Relations. This amount is based on 0.12% of the 2014 Test year Revenue Requirement, rounded. OHL has never participated in any legacy programs.

Charitable Contributions

OHL has not included any charitable donations in OM&A expenses for 2014. As such, OHL does not have a proposal to recover charitable donation costs. All non-recoverable contributions are not in our revenue requirement. OHL has also does not have any political contributions to be recovered in this application.

PROGRAM DELIVERY COSTS:

OPERATIONS & MAINTENANCE

The expenses for this department include all costs relating to the operation (5000-5095) and maintenance (5105-5195) of OHL's electrical system. This includes both direct labour costs and non-capital material spending to support both scheduled and reactive maintenance events. In addition, costs are allocated from support departments to cover the costs of Labour Burden, Engineering and Stores. Commencing in 2013 OHL has changed the capitalization policy by excluding any safety costs in the overhead rates. OHL's maintenance strategy is, to the extent possible, to minimize reactive and emergency-type work through an effective planned maintenance program (including predictive and preventative actions).

OHL's customer responsiveness and system reliability are monitored continually to ensure that its maintenance strategy is effective. This effort is coordinated with OHL's capital project work, so that where maintenance programs have identified matters which require capital investments, OHL may adjust its capital spending priorities to address those matters.

Predictive Maintenance:

Predictive maintenance activities involve the testing of elements of the OHL distribution system. These activities include infrared thermography testing, station transformer oil analysis, planned visual inspections, and pole testing. These evaluation tools are all administered using a grid system with appropriate frequency levels. Any identified deficiencies found are prioritized and addressed within a suitable time frame. OHL adheres to Electrical Safety Authority ("ESA") Regulation 22/04 in regards to maintenance schedules and frequency of inspections.

Preventative Maintenance:

Preventative maintenance activities include inspection, servicing and repair of network components. This includes overhead and pad-mounted load break switch maintenance and cleaning/inspection of underground vaults. Also included are regular inspection and repair of substation components and ancillary equipment. The work is performed using a combination of time and condition based methodologies. OHL adheres to ESA Regulation 22/04 in regards to maintenance schedules and frequency of inspections.

Emergency Maintenance:

This item includes unexpected system repairs to the electrical system that must be addressed immediately. The costs include those related to repairs caused by storm damage, emergency tree

trimming and on-call premiums. OHL constantly evaluates its maintenance data to adjust predictive and preventative actions. The ultimate objective is to reduce this emergency maintenance. An answering service company has been contracted to contact the "on call" lineperson and supervisory staff in the event of service problems outside of normal business hours.

Service Work:

The majority of costs related to this work pertain to service upgrades requested by customers, and requests to provide safety coverage for work (overhead line cover ups). This includes service disconnections and reconnections by OHL for all service classes; assisting pre-approved contractors; the making of final connections after ESA inspection for service upgrades; and changes of service locations.

Network Control Operations:

OHL had planned to implement a SCADA in the 2010 Cost of Service application. In lieu of implementation, OHL has utilized the Advanced Metering Infrastructure (AMI) system and the Operational Data Storage (ODS) to build an Outage Management System (OMS) at no additional cost from either party. OHL staff is able to obtain near real time visual notification of all Power Fails, Power Restores, Voltage Dips and Meter Tampers that are reported by the smart meters. This has been utilized to decrease the lag between the start of an outage and OHL's awareness of the outage, therefore decreasing the length of the outage that the customer experiences. The OMS also provides additional information to help determine the scale of the outage as well as if the problem is on the customer's side of the demarcation point. With this system OHL has also been able to restore power to customers prior to the customer being aware of a power outage. The OMS has deferred further investment in other systems such as other outage management systems, "smart" technologies and a SCADA system.

STORES/WAREHOUSE

Stores area includes shared duties of other departments and is accountable for managing the procurement, control, and movement of materials within OHL's service centre. This would include monitoring inventory levels, issuing material receipts, material issues, and material returns as required. The cost of the stores department is allocated to all departmental, capital and Third Party receivable accounts as an overhead cost based on direct material costs. A standard overhead percentage is set at the beginning of the year and adjusted to actual at year end.

GARAGE/TRANSPORTATION FLEET

This area is shared duties of other departments and assists with the maintenance and control of approximately 11 fleet vehicles. Its objectives include keeping maintenance schedules to ensure vehicle reliability and safety, and the minimization of vehicle down time. Vehicle costs are allocated to operations, maintenance, capital and Third Party receivable accounts based on number of hours used. An hourly cost/hour is set for all vehicles within the fleet (rates are based on the size of the truck – small, medium, and large). Costs are adjusted to actual at year end.

LABOUR BURDEN/SAFETY AND HEALTH

This department collects the cost of all employee benefits and payroll taxes such as EI, CPP, EHT, WSIB, and group insurances. Costs are allocated to all departments, capital and Third Party receivable amounts based on direct labour. An overhead rate is set at the beginning of each year and adjusted to actual at year end.

In 2013, the cost of Health and Safety was removed from the labour burden rate. Costs include Health & Safety program supplies as well as labour costs associated with safety meetings. OHL is committed to maximizing productivity and reducing risk of injury by initiating safety and health measures that focus on preventative actions. The commitment to safety and health is significant, and involves documenting unsafe behaviors, monitoring conformance to established standards and policies, determining the effectiveness of safety training and monitoring the resolution of safety recommendations/audits; commitment to continuous improvement in training; and identifying and correcting root causes for system deficiencies.

PROGRAMS OVERVIEW

Program: Distribution Stations

Accounts: **5016** – Distribution Station Equipment - Operation Labour
5017 - Distribution Station Equipment - Operation Supplies and Expenses
5114 - Maintenance of Distribution Station Equipment

Substation services activities address the maintenance of all equipment at OHL's four municipal substations. This includes both labour costs and non-capital material spending to support both scheduled and emergency maintenance events. As with the maintenance activities, OHL's substation maintenance strategy focuses on minimizing, to the extent possible, emergency-type work by improving the effectiveness of OHL's planned maintenance program (including predictive and preventative actions) for its substations. Wholesale metering operations and maintenance activities include reading of the wholesale meters, and the cost of a meter service provider.

Program: Overhead Operations

Accounts: **5020 –** Overhead Distribution Lines and Feeders - Operation Labour
5025 – Overhead Distribution Lines and Feeders - Operation Supplies and Expenses
5035 – Overhead Distribution Transformers- Operation
5096 - Other Rent

OHL is responsible for ensuring the distribution system provides safe and reliable power. The costs associated with operating the overhead portion of the distribution system are assigned to the above Accounts. These costs are related to changing line transformer taps, patrolling and visually inspecting the overhead distribution system, infrared imaging, load and voltage tests and surveys, switching operations, inspecting line testing equipment and associated expenses.

Program: Underground Operations

Accounts: **5040 -** Underground Distribution Lines and Feeders - Operation Labour
5045 – Underground Distribution Lines and Feeders-Operation Supplies & Expenses
5055 - Underground Distribution Transformers – Operation

OHL is responsible for ensuring the distribution system provides safe and reliable power. The costs associated with operating the underground portion of the distribution system are assigned to above Accounts.

The costs associated with the above accounts are related to changing line transformer taps, patrolling and visually inspecting the underground distribution system, infrared imaging, load and voltage tests and surveys, switching operations, inspecting line testing equipment and associated expenses.

Program: Metering

Accounts: **5065 -** Meter Expense

The metering department is responsible for the installation, testing, and commissioning of new and existing simple and complex metering installations. Testing of complex metering installations ensures the accuracy of the installation and verifies meter multipliers for billing purposes. OHL contracts out our transformer rated meter installations.

Revenue Protection is another key activity performed by the metering department, by proactively investigating potential diversion and theft of power through visual inspections and database monitoring.

Costs associated with maintaining the smart meter communication network are also included as a meter expense. Meters that have failed in the field due to problems such as communication issues, LCD screen issues or time control issues are replaced once the problem is identified. Since 2010, the labour associated with account 5065 has increased due to the efforts required to operate

and maintain the smart meter communication network. Prior to 2010, the smart meter communication network did not exist. Since the deployment of smart meters, OHL engineering and line staff members are required to maintain the operation of the network and replace or repair problem meters or communication issues.

Program: Cable Locates

Accounts: **5070 -** Customer Premises - Operation Labour

5075 - Customer Premises - Materials and Expenses

OHL completes underground locates of the existing underground infrastructure upon request of a property owner or contactor that is completing excavation work within the OHL service area. OHL uses internal staff to complete the majority of all underground cable locates. The costs associated with underground locates include field staff labour and trucking as well as the internal office staff labour required to process the excavators request.

As of April 2013, OHL became an Industry Member of Ontario One Call as required by the Ontario Underground Infrastructure Notification System Act, 2012. The costs associated with the Ontario One Call Service Agreement are included in the Cable Locates costs.

Program: Engineering Expenses

Accounts: **5085 -** Miscellaneous Distribution Expense

The Engineering department is responsible for keeping asset related data up to date on a electronic Geographic Information System ("GIS"). The GIS system is used for asset management activities, troubleshooting system problems in the control room, delivering underground utility locating services for excavating contractors, linking the Advanced Metering Infrastructure data to the distribution system, tracking embedded generators and for design and construction activities including new capital projects and customer connections. Engineering also delivers drafting services to the design technicians for capital projects and provides distribution system asset information to many departments within OHL. All Engineering costs related to the operation and maintenance of the OHL distribution system are assigned the 5085. A standard overhead percentage is set at the beginning of the year and adjusted to actual at year end. This department tracks their time as direct labour charged to account 5085 and to specific capital projects.

OHL has budgeted less Engineering Expenses from Contractors due to an increased ability to utilize internal engineering staff as compared to previous years.

Program: Maintenance Supervision

Accounts: **5105 -** Maintenance Supervision and Engineering

The majority of labour, trucking and expenses associated with the Manager of Operations and Engineering is assigned to 5105.

Program: Overhead Maintenance

Accounts: **5120 –** Maintenance of Poles, Towers and Fixtures
5125 – Maintenance of Overhead Conductors and Devices
5130 – Maintenance of Overhead Services
5170 – Sentinel Lights - Labour
5172 - Sentinel Lights - Materials and Expenses

OHL is responsible for ensuring the distribution system provides safe and reliable power. The costs associated with maintaining the overhead portion of the distribution system are assigned to above Accounts.

These costs include the labour, trucking and material related to the repair or replacement of poles, conductor, fuses, switches and lightning arresters.

The costs associated with Overhead Maintenance include both proactive and reactive repairs and replacements. These Accounts may vary year to year due the reactive work created from uncontrollable events such as vehicular accidents, extreme weather and other foreign interference events.

Program: Vegetation Management

Accounts: **5135 –** Overhead Distribution Lines and Feeders - Right of Way

The costs in this account relate to labour and overhead, materials and trucking in relation to tree trimming and clearing right of ways. OHL utilizes internal staff to complete the majority of Vegetation Management activities. OHL uses third party tree trimming contractors and arborists when required.

Program: Underground Maintenance

Accounts: **5145 –** Maintenance of Underground Conduit
5150 – Maintenance of Underground Conductors and Devices
5155 - Maintenance of Underground Services

OHL is responsible for ensuring the distribution system provides safe and reliable power. The costs associated with maintaining the underground portion of the distribution system are assigned to above Accounts.

These costs include the labour, trucking and material related to the repair or replacement of underground conductor, pad mounted equipment, fuses, underground service and associated devices.

The costs associated with Underground Maintenance include both proactive and reactive repairs and replacements. These Accounts may vary year to year due the reactive work created from uncontrollable

events such as vehicular accidents, extreme weather, other foreign interference events as well as an increase in failure of equipment that is difficult to test or inspect such as the failure of underground services.

Program: Transformer Maintenance

Accounts: **5160 –** Maintenance of Line Transformers

OHL is responsible for ensuring the distribution system provides safe and reliable power. The costs associated with maintaining the transformer portion of the distribution system are assigned to above account.

These costs include the labour, trucking and material related to the maintenance, repair or replacement of line transformers and associated equipment such as lightning arresters.

The costs associated with line transformers include both proactive and reactive repairs and replacements. These Accounts may vary year to year due to the reactive work created from uncontrollable events such as vehicular accidents, extreme weather and other foreign interference events.

Program: Billing/Collecting/Meter Reading

Accounts: **5305 –** Supervision
5310 – Meter Reading Expense
5315 – Customer Billing
5320 – Collecting
5325 - Collecting- Cash Over and Short
5335 - Bad Debt Expense

CUSTOMER SERVICE

The Customer Service group is responsible for the customer care activities for the approximately 11,500 customers in OHL's service area. These activities include meter reading, billing, call centre, collections, and other back office functions. OHL aspires to achieve customer service excellence in its processes and customer programs. The costs associated with the Customer Service department are collected in accounts 5305 to 5515.

Meter Reading: Meter reading services were contracted out to a non-affiliated third party under a service contract agreement. With the implementation of smart meters, the contractor now reads only general service greater than 50kW meters.

Billing: OHL performs monthly billing and issues 140,000 invoices annually to customers. On average this total includes 1,250 final bills for customers moving within or outside of OHL's service territory. An annual billing schedule is created based on the meter reading schedule to ensure timely billing of services. The billing functions include the VEE (verification, estimation and edit) processes; Electronic Billing Transactions (EBT) and retailer settlement functions for 1,080 retailer accounts; account adjustments; processing meter changes; and other various account related field service orders and mailing services. OHL offers customers a number of billing and payment options including walk-in counter service, an equal payment plan and a preauthorized payment plan.

Collections: Collections involve a combination of activities, including the collection of overdue active accounts, security deposits and final bills for service termination. Credit risk is a concern for OHL with 2014 credit loss forecast at $35,000. In an effort to minimize credit losses, OHL enforces a prudent credit policy in accordance with the Distribution System Code. Active overdue accounts are collected by in-house staff through notices, letters and direct telephone contact. In 2012, OHL implemented an automated calling system called Teleworks, to notify customers whose accounts are in arrears. Final bill collections are turned over to a collection agency after collection methods are exhausted. OHL purchases annual credit insurance for general service customers to further reduce our risk.

Bad Debt Expense: 5335

Expenses incurred in relation to losses from delinquent customers and uncollectible revenue.

Program: Conservation & Community

Accounts: **5410 –** Community Relations - Sundry

5415 - Energy Conservation

Community Relations/Energy Conservation: OHL is committed to providing consumer information and responses, in a timely and proactive manner, on electricity distribution and related issues. OHL maintains a presence in the communities it serves, where OHL staff is available to answer customer questions in a friendly environment.

Since LDCs are the "face-to-the-customer" for the electricity industry, OHL has an important role to play in educating the public about electricity safety and energy conservation. OHL continues to participate with the OPA in administering programs directed at Energy Conservation. OHL is very active in the community promoting conservation initiatives, attending a number of community events each year, and distributing energy conservation information and products.

Program: Administrative Expenses

Accounts: **5605 –** Executive Salaries and Expenses
5610 – Management Salaries and Expenses
5615 – General Administrative Salaries and Expenses
5620 – Office Supplies and Expenses
5635 – Property Insurance
5640 – Injuries and Damages
5645 – OMERS Pensions and Benefits
5665 – Miscellaneous General Expenses
5675 - Maintenance of General Plant

ADMINISTRATIVE AND GENERAL EXPENSES

Administrative and general expenses include expenses incurred in connection with the general administration of the utility's operations.

Executive Salaries and Expenses: 5605

The President & the Board of Directors are responsible for all aspects of OHL. The Vice-President, Administration is also included in this account and oversees the IT-related issues, meter reading, billing and collecting departments, with a portion of the salary being expensed to 5305. Expenses include salaries and all related expenses for all employees within the above noted functional areas as well as payroll.

Management Salaries and Expenses: 5610

The Finance department is responsible for the preparation of statutory, management and Board of Directors financial reporting in accordance with GAAP/IFRS; all daily accounting functions, including accounts payable, accounts receivable, and general accounting; treasury functions including cash management, risk management, accounting systems and internal control processes; preparation of consolidated budgets and forecasts; and supporting tax compliance. The department is also responsible for all regulatory reporting and compliance with applicable codes and legislation governing OHL. Expenses include salaries and all related expenses associated with the Manager of Finance.

Administrative Services: 5615

This department assists the finance department with regulatory accounting and services, accounts payable and accounts receivable. Regulatory reporting includes development and preparation of rate filings, performance reporting, and compliance. Expenses include salary and related costs associated

with the Regulatory Assistant, Accounting Assistant, Administrative Assistant/CDM Coordinator and Accounts Payable Clerk.

Office Supplies and Expenses: 5620

This account includes expenses incurred for office supplies, such as the office telephone system and internet charges for office use. It also includes the ongoing costs of office equipment, such as the photocopier and file nexus archiving system.

Property Insurance: 5635 and Injuries and Damages – 5640

Included in these accounts are the costs for property insurance for the main office building, as well as Credit Insurance, to cover potential losses of larger commercial customers. Premiums paid to Insurance companies in relation to Injuries and Damages insurance is also included.

Employee Post-Retirement Benefits: 5645

Employee Post-Retirement Benefits include annual expenses for post-retirement benefits provided to eligible OHL employees in accordance with company policy and as provided in the collective bargaining agreement between OHL and its union. The annual expense and liability are determined in accordance with Section 3461 of the CICA Handbook and supported by an actuarial valuation that is completed every three years.

Miscellaneous General Expense: 5665

Bank Service Charges, memberships and other miscellaneous costs are included in this account. OHL is a member of the Electrical Distributor Association and the Cornerstone Hydro Electric Concepts (CHEC). CHEC has a membership of 12 small LDCs. Through our association with the CHEC group we have worked together to reduce costs. We have worked together on common Conditions of Service, Economic Evaluation process, Smart meter procurement, RFP for Collection Agency services and Audit services, CDM programs, IESO and settlement issues, joint training sessions and International Reporting Financial Standards. As of 2013, all safety and training expenses previously recorded in overhead are being recorded in account 5665.

Maintenance of General Plant: 5675

Expenses include all costs of operating the office building and garage. These include items such as: building utility costs, maintenance and repairs to the building and garage, snow removal and lawn care.

Program: Outside Services Employed

Accounts: **5630 –** Outside Services Employed

Outside Services Employed include, but are not limited to, consulting and professional fees of accountants and auditors, actuaries, legal services, public relations counsel and tax consultants. The Information Technology consultant also included is responsible for the development, operation, maintenance and security of all business system applications utilized by the utility in its operations under direction of the VP, Administration.

Program: Regulatory Expenses

Accounts: **5655 –** Regulatory Expenses

5680 - Electrical Safety Authority Fees

Regulatory Expenses include those expenses incurred in connection with Decisions and Orders on Cost Awards for hearings, proceedings, technical sessions, and other matters before the OEB or other regulatory bodies, including annual assessment fees paid to a regulatory body. Annual fees assessed by the OEB are included in this expenditure category. Expenses under Electrical Safety Authority ("ESA") fees include all annual charges from the ESA.

Program: Smart Meters

Accounts: **5310 –** Meter Reading Expense

5315 - Customer Billing

In the meter reading account 5310, the costs related to the Operational Data Storage (ODS) and report database are included. This allows the OHL to easily deal with the large quantity of data and large number of reports generated from the AMI and MDMR. The ODS allows for intelligent drill down capabilities to easily retrieve valuable information from the large quantities of data. From a Billing perspective, the ODS assists to close the gaps between the CIS and the MDMR as well as to display the large number of billing related reports generated by the MDMR. From a Metering perspective, the ODS assists in ensuring the AMI network is functioning at an acceptable level. The ODS assists OHL to intelligently drill down through the large amount of AMI data to identify specific problem areas and problem meters. At this time, the OEB requires OHL to send interval data directly to the OEB each month regarding the TOU usage for approximately 200 customers. The ODS is used to complete this OEB requirement. In addition to assisting Billing and Metering Departments, the ODS assists in utilizing the AMI data for Operational and Engineering purposes. These functions include analyzing load data at services and transformers, alarm reporting and voltage reporting. The functionality of the ODS was increased in 2013 to include displaying meter alarms on a visual map. This has been utilized by OHL as

an Outage Management System (OMS). Additional functionalities and efficiencies will continue to be found.

Due to OHL's discontinuous service areas, OHL required an additional Tower Gateway Base station (TGB) in Grand Valley. The Orangeville TGB receives all of the meter transmissions in the Town of Orangeville. This additional TGB is required to receive all of the meter transmissions in the Town of Grand Valley. OHL worked with our AMI provider to pursue more cost effective options such as a single TGB in Orangeville and a "repeater" (FRP) in Grand Valley. After testing this option, it was determined the only method to ensure an acceptable service level was to install this additional TGB in Grand Valley. Since the installation of two TGBs, the AMI provider has exceeded the requirements of the service level agreement which has reduced the requirements of estimations from the MDMR. The high performance of the AMI network reduces the labour required to ensure accurate billing every month.

There are also costs to complete AMI network security audits. The goals and objectives for the project are to complete an assessment of security of the AMI system, document the findings and provide recommendations for mitigation, assist the Consortium project team in working with the AMI vendor to implement viable countermeasures to address areas of concern identified in the results from the security assessment and produce a comprehensive report for the consortium members of all objectives outlined above.

In the billing account 5315, OHL requires an AS2 License to exchange data between our CIS and the MDMR. This is a requirement of the IESO's MDMR. OHL is required to interact on a daily basis with the provincial MDMR. OHL utilizes the services of a Sync Operator to ensure the CIS, MDMR, AMI and ODS databases are all in complete synchronization. This is required to ensure effective and efficient billing as well as to allow for all the other additional benefits for the smart meter network. The Sync Operator service reduces the OHL labour requirements as well as brings a wealth of experience from the lessons learned from providing this service to various other Ontario LDCs.

Customer Connect is another included cost, which OHL believes will provide the necessary solution to engage with our customers at a completely different level. This will be done by enabling OHL's customers to gain access to high value consumption data, to better understand their usage patterns, to educate themselves on rates and what affects them and to transact more effectively with the Utility.

The costs for the Utility Collaborative Services (UCS) Security Framework Components Project are included. The primary objective of the UCS Security Policy Framework is to increase the safety, reliability and resilience of UCS Business Operations against cyber-attacks by creating expectations and enforceable direction for staff members and vendors through well written policies and procedures.

Appendix 2-JC
OM&A Programs Table

Programs	Last Rebasing Year (2010 Board-Approved)	Last Rebasing Year (2010 Actuals)	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year	Variance (Test Year vs. 2012 Actuals)	Variance (Test Year vs. Last Rebasing Year (2010 Board-Approved)
Reporting Basis	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP
Distribution Stations								
1 Labour & Benefits	2,853	244	400	262	4,099	11,940	11,678	9,088
2 Vehicles	720	-47	130	80	240	240	160	-480
3 Inventory	673	1,729	0	768	673	700	-68	28
4 Materials	0	0	3,362	0	0	0	0	0
5 Administration	15,391	15,496	15,772	16,494	16,315	16,824	330	1,434
6 Contractors	49,078	41,719	41,124	35,260	42,607	44,640	9,380	-4,437
Sub-Total	**68,714**	**59,141**	**60,788**	**52,865**	**63,933**	**74,345**	**21,481**	**5,631**
Overhead Operations								
1 Labour & Benefits	6,775	5,713	9,103	20,072	13,115	16,449	-3,623	9,674
2 Vehicles	1,620	1,397	2,423	3,398	1,720	1,720	-1,678	100
3 Inventory	0	451	169	0	0	0	0	0
4 Materials	0	0	0	45	0	0	-45	0
6 Contractors	6,325	7,563	8,843	7,602	8,983	9,142	1,541	2,817
Sub-Total	**14,720**	**15,124**	**20,539**	**31,116**	**23,819**	**27,312**	**-3,804**	**12,591**
Underground Operations								
1 Labour & Benefits	2,007	270	1,186	400	7,800	8,485	8,085	6,479
2 Vehicles	450	77	158	57	1,480	1,480	1,423	1,030
3 Inventory	0	0	0	0	0	0	0	0
4 Materials	0	842	0	5	0	0	-5	0
6 Contractors	0	0	0	4,550	0	0	-4,550	0
Sub-Total	**2,457**	**1,189**	**1,344**	**5,012**	**9,280**	**9,965**	**4,954**	**7,509**
Metering								
1 Labour & Benefits	42,783	83,461	71,447	45,712	63,824	75,699	29,986	32,915
2 Vehicles	4,170	9,810	6,778	1,906	8,140	7,900	5,994	3,730
3 Inventory	0	2,303	1,242	79	0	0	-79	0
4 Materials	1,009	3,084	13,565	5,863	1,009	2,264	-3,600	1,255
5 Administration	0	0	0	0	0	0	0	0
6 Contractors	35,970	34,978	33,860	53,731	18,198	31,710	-22,021	-4,260
Sub-Total	**83,932**	**133,635**	**126,893**	**107,292**	**91,171**	**117,572**	**10,280**	**33,641**
Cable Locates								
1 Labour & Benefits	44,701	44,128	42,598	58,350	59,487	55,334	-3,016	10,632
2 Vehicles	13,980	9,876	12,212	16,390	22,480	19,120	2,730	5,140
4 Materials	409	1,274	901	2,088	409	1,766	-322	1,356
6 Contractors	5,116	4,617	2,368	1,415	3,420	2,081	666	-3,035
Sub-Total	**64,207**	**59,895**	**58,080**	**78,243**	**85,796**	**78,300**	**57**	**14,094**
Engineering Expenses								
1 Labour & Benefits	125,933	115,548	143,669	160,695	151,618	162,174	1,479	36,241
2 Vehicles	7,560	5,715	6,675	6,760	28,480	14,844	8,084	7,284
4 Materials	0	620	643	114	0	0	-114	0
5 Administration	5,555	8,174	940	9,565	15,515	15,561	5,996	10,007
6 Contractors	17,215	7,949	24,773	22,271	28,398	25,891	3,619	8,675
Sub-Total	**156,263**	**138,007**	**176,700**	**199,406**	**224,011**	**218,470**	**19,064**	**62,207**
Maintenance Supervision								
1 Labour & Benefits	117,015	121,329	126,237	135,014	169,577	152,531	17,517	35,515
2 Vehicles	9,360	6,995	8,276	9,380	1,440	0	-9,380	-9,360
5 Administration	2,195	6,163	3,584	1,348	5,445	6,916	5,568	4,721
6 Contractors	0	0	0	78	500	510	432	510
Sub-Total	**128,570**	**134,487**	**138,097**	**145,820**	**176,962**	**159,957**	**14,137**	**31,387**

Overhead Maintenance								
1 Labour & Benefits	71,668	81,424	101,049	91,239	101,739	123,131	31,893	51,463
2 Vehicles	26,370	19,355	26,083	12,237	18,000	19,440	7,203	-6,930
3 Inventory	8,951	4,878	23,317	3,318	20,132	20,534	17,216	11,583
4 Materials	1,620	15	304	1,051	1,620	0	-1,051	-1,620
5 Administration	0	0	0	807	0	1,296	489	1,296
6 Contractors	3,070	1,968	1,345	3,181	3,070	1,511	-1,670	-1,559
Sub-Total	**111,679**	**107,640**	**152,098**	**111,834**	**144,560**	**165,912**	**54,078**	**54,233**
Vegetation Management								
1 Labour & Benefits	70,669	54,448	71,142	68,400	68,182	77,069	8,669	6,400
2 Vehicles	33,120	15,191	22,376	10,334	21,600	21,600	11,266	-11,520
4 Materials	307	528	222	153	307	313	160	6
6 Contractors	150	106	0	120	150	150	30	0
Sub-Total	**104,245**	**70,274**	**93,740**	**79,007**	**90,239**	**99,132**	**20,125**	**-5,114**
Underground Maintenance								
1 Labour & Benefits	65,059	45,881	61,127	62,608	69,784	86,263	23,654	21,203
2 Vehicles	17,580	11,687	15,801	8,746	12,300	12,300	3,554	-5,280
3 Inventory	3,639	3,438	3,256	2,243	3,639	7,650	5,407	4,011
4 Materials	2,391	1,357	2,503	3,114	2,391	3,740	626	1,349
6 Contractors	2,500	4,034	11,603	8,640	8,980	8,656	16	6,156
Sub-Total	**91,169**	**66,397**	**94,291**	**85,352**	**97,094**	**118,608**	**33,256**	**27,439**
Transformer Maintenance								
1 Labour & Benefits	26,321	15,747	23,760	20,555	26,099	35,253	14,698	8,932
2 Vehicles	8,820	7,831	6,669	2,990	5,880	5,880	2,890	-2,940
3 Inventory	1,650	3,569	12,422	2,046	2,400	9,308	7,262	7,658
4 Materials	2,344	3,611	831	1,001	2,344	1,821	820	-523
6 Contractors	6,278	1,247	2,185	1,389	6,278	2,412	1,023	-3,866
Sub-Total	**45,413**	**32,006**	**45,867**	**27,980**	**43,001**	**54,674**	**26,693**	**9,261**
Billing/ Collecting/Meter Reading								
1 Labour & Benefits	230,902	238,537	243,941	273,828	277,542	287,942	14,113	57,040
2 Vehicles	16,260	7,658	9,158	4,857	12,880	11,920	7,063	-4,340
5 Administration	87,051	95,792	187,134	91,685	122,509	117,307	25,622	30,257
6 Contractors	215,741	181,597	188,660	144,862	153,682	164,627	19,765	-51,114
Sub-Total	**549,953**	**523,585**	**628,892**	**515,232**	**566,613**	**581,796**	**66,564**	**31,842**
Conservation & Community								
1 Labour & Benefits	5,594	4,968	7,480	8,799	5,821	5,935	-2,864	341
2 Vehicles	540	1,427	2,120	1,084	720	720	-364	180
5 Administration	14,728	9,488	15,460	16,688	14,712	10,467	-6,221	-4,261
6 Contractors	0	2,200	1,500	1,600	0	0	-1,600	0
Sub-Total	**20,862**	**18,084**	**26,560**	**28,170**	**21,253**	**17,122**	**-11,048**	**-3,740**
Administrative Expenses								
1 Labour & Benefits	754,662	694,066	739,931	800,787	863,780	937,577	136,790	182,915
2 Vehicles	390	64	105	75	460	520	445	130
4 Materials	0	125	658	492	3,870	1,836	1,344	1,836
5 Administration	228,925	227,517	234,440	236,901	282,236	347,342	110,442	118,418
6 Contractors	84,454	102,192	101,806	115,444	116,873	129,483	14,039	45,028
Sub-Total	**1,068,431**	**1,023,964**	**1,076,940**	**1,153,698**	**1,267,220**	**1,416,758**	**263,060**	**348,327**
Outside Services Employed								
6 Contractors	71,329	115,085	213,772	206,111	123,896	143,388	-62,723	72,059
Sub-Total	**71,329**	**115,085**	**213,772**	**206,111**	**123,896**	**143,388**	**-62,723**	**72,059**
Regulatory Expenses								
Regulatory	77,072	141,208	41,370	47,607	45,972	51,949	4,342	-25,123
Sub-Total	**77,072**	**141,208**	**41,370**	**47,607**	**45,972**	**51,949**	**4,342**	**-25,123**
Smart Meters								
Metering				0	0	0	0	0
Meter Reading				165,378	99,004	95,128	-70,250	95,128
Billing				59,039	46,884	64,795	5,756	64,795
Sub-Total	**0**	**0**	**0**	**224,417**	**145,888**	**159,923**	**-64,494**	**159,923**
Miscellaneous							0	0
Total	**2,659,015**	**2,639,719**	**2,955,971**	**3,099,161**	**3,220,707**	**3,495,183**	**396,023**	**836,168**

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OM&A Programs Variance Analysis

Program: Metering

Variance 2014 Test Year to 2012 Actuals: $10,280

Since the deployment of smart meters, the labour time and costs for OHL engineering and line staff members has increased by $25,000 in 2014 as they are required to maintain the operation of the network and replace or repair problem meters or communication issues.

In 2012 OHL incurred $21,000 in contractor costs for meter base repairs were deemed unsafe due to their failure during smart meter change outs, or required upgrading to accommodate smart meters.

Variance 2014 Test Year to 2010 Board Approved: $33,641

Since the deployment of smart meters, the labour time and costs for OHL engineering staff members has increased by $38,000 as they are required to maintain the operation of the network and replace or repair problem meters or communication issues.

In 2014 Lines labour decreased by $6,000, as there are minimal reverification obligations. The majority of meter seals are not expected to expire until 2019. Line staff assists with reverifications when they are required in small numbers, therefore when a large number is required, often a contractor is used. In 2014 there were also minimal reverification responsibilities for transformer rated meter installations. In 2010 lines staff labour was higher, as they were completing the smart meter changes during deployment that the contractor did not complete.

Program: Engineering Expenses

Variance 2014 Test Year to 2010 Board Approved: $62,207

The increase between 2014 and 2010 was due to many factors, namely the increased responsibility faced by the Engineering department from changes stemming from smart meter changes. The total labour and benefits increase was $35,000. Union Labour increased for the Engineering Technician position due to union step increases as per the Collective Agreement. Management Labour increased from the salary of the Professional Engineer due to increases in responsibilities and licensure. The increased responsibilities of this position include the management of the AMI, GIS and OMS as well as system planning and technical customer services. There was also a summer student budgeted for in 2014 who is required to assist with GIS data input and field data collection as well as assist with other outside light duties. Additional training and conference costs were $11,000 in 2014, to enable engineering staff to increase their knowledgebase. A $5,000 increase of costs for easements in 2014 reflected a change from previously capitalizing the cost of easements to expensing, due to immateriality of these costs. There

was also an increase in consulting costs of $3,000 which was for the assistance of a contractor to update the GIS system.

Program: Maintenance Supervision

Variance 2014 Test Year to 2010 Board Approved: $31,387

The increase in this program was mainly due to an increase in salary costs. Regular salary increases took place over the four year period. Additionally there was no bonus included in the 2010 board approved amount, where there was a bonus included in the 2014 budget, which accounted for part of the increase in 2014.

Program: Overhead Maintenance

Variance 2014 Test Year to 2012 Actuals: $54,078

In this program the increase was mainly due to expected requirements to maintain poles, conductors, fuses, switches and services. OHL is experiencing increased requests for disconnects and reconnects for service upgrades, which created an increase in labour, vehicles and inventory costs. A $10,000 increase in labour costs in account 5130 are for overhead services. OHL has also seen an increase in infrared testing which has increased the amount of overhead repairs required due to known issues. The increase in repairs has decreased the risk of unplanned outages. There were also additional costs in 2014 for the new apprentice lineperson.

Variance 2014 Test Year to 2010 Board Approved: $54,233

Similar to the variance above, OHL has seen an increase in the requirements to maintain poles, conductors, fuses, switches and services. OHL is also experiencing an ongoing increase in requests for disconnects and reconnects for service upgrades. This causes an increase in labour, vehicles, and inventory in the related accounts. There were also additional costs in 2014 for the new apprentice lineperson.

Program: Underground Maintenance

Variance 2014 Test Year to 2012 Actuals: $33,256

The increase in this program is due to expected requirements to maintain poles, conductors, fuses, switches and services. This created an increase in inventory and materials costs of $3,000 between 2010 and 2014. OHL is experiencing increased requests for disconnects and reconnects for service upgrades. These costs are assigned to underground services, and have generated an increase in labour and vehicle costs of $27,000. There were also additional costs in 2014 for the new apprentice lineperson.

Variance 2014 Test Year to 2010 Board Approved: $27,439

Similar to the variance above, this increase is also due to expected requirements to maintain poles, conductors, fuses, switches and services. OHL is experiencing an increase in underground service failures in subdivisions that were developed in the 1970's. OHL utilizes vacuum truck contractors to provide excavations during these losses of service repairs to minimize the risk and size of excavation. These costs are assigned to underground services, and contractor costs increased in this program by $6,000. OHL is experiencing increased requests for disconnects and reconnects for service upgrades, which has caused an increase in labour and vehicle costs of $11,000. These costs are assigned to 51550 for underground services. There were also additional costs in 2014 for the new apprentice lineperson.

Program: Transformer Maintenance

Variance 2014 Test Year to 2012 Actuals: $26,693

Maintenance of overhead and underground transformers increased labour costs in 2014 by $15,000. OHL has increased its infrared testing, which has increased the amount of transformer connection repairs required due to known issues. The increase in repairs has decreased the risk of unplanned outages, which is beneficial to OHL's customers.

Program: Billing/Collecting/Meter Reading

Variance 2014 Test Year to 2012 Actuals: $66,564

The increase in the billing account was attributed to a $25,000 increase in labour costs from the union contract increases as well as the pay grade rate increase of one staff member. Training was increased by $6,000 to improve the customer service skills of staff, as well as to improve their knowledge base of the Customer Information System (CIS). A $9,000 increase in consultant costs was due to increases in Utility Collaborative Services (UCS) Harris costs, as more services are being provided to UCS members. In the collecting account, there was a $30,000 addition of labour costs, due to the union pay increases. There was also a $5,000 increase in legal costs.

Variance 2014 Test Year to 2010 Board Approved: $31,842

In the meter reading account, there was a decrease of $54,000 with the reduced requirement for registered meter reads, with the implementation of smart meters. In the billing account there was a $40,000 increase in labour costs, due to regular annual salary increases. There was also a $58,000 decrease in costs paid to OHL's prior CIS provider, being offset by a $56,000 increase in UCS costs, such as the costs for a Senior Analyst who provides multi-faceted and time saving assistance to all UCS members, as well as month end services to provide server backup for our CIS system. In the collecting

account, there was a $15,000 increase in labour costs. There was also a $15,000 increase in the amount budgeted for bad debts, based on historical experience of actual losses due to bad debts.

Program: Administrative Expense

Variance 2014 Test Year to 2012 Actuals: $263,060

In account 5605, there was a $30,000 increase in labour costs, due to a lower salary % increase in 2012 than in 2014. There was also a $16,000 increase in conference and training costs, with management and board of directors attending additional conferences to stay abreast of changes within the industry and training to increase their skill levels. In account 5610, there was a $9,000 increase in labour costs, for reasons noted above. In 5615 there was a $60,000 increase in labour costs, due to regular salary increases, as well as the overlap of one additional staff member providing maternity leave coverage for part of the year. Account 5620 saw a $5,000 increase in postage costs, and a $38,000 increase in costs for File Nexus. This product provides staff the ability to scan and save all documents, allowing a reduction in paper, as well as a more efficient and time saving filing system. Account 5640 saw an increase of $7,000 to the injuries and damages insurance costs. Account 5665 had a $30,000 increase in labour costs, which were safety related costs that previously were capitalized into overheads. This account also had a $7,000 increase in safety supplies and safety clothing, which had also previously been capitalized. There was an $8,000 increase in training costs and a $10,000 increase in general staff relations costs. Account 56750 had a $6,000 increase in the costs of gas and electricity utility bills, as well as a $4,000 cleaning cost increase.

Variance 2014 Test Year to 2010 Board Approved: $348,327

In account 5605, there was a $45,000 increase in labour costs, due to regular annual salary increases. There was also a $6,000 increase in conference costs, and $6,000 increase in training costs. This allows the Board of Directors and executive management to stay knowledgeable of changes within the industry for better leadership of the utility. There was also a $5,000 increase in mileage, fuel and repair costs for the President's vehicle, as well as a $6,000 increase in insurance costs, related to the mentioned vehicle, as well as an increase in Directors insurance. In 5610 there was a $28,000 increase in labour. In 5615 there was a $70,000 increase in labour, due to regular annual increases, as well as additional increases based on performance and the completion of required education. There was also a $12,000 increase in training to ensure staff members are well trained for their positions. In account 5620 there was a $38,000 increase for file nexus, the benefits of which were mentioned previously. In account 5635, there was a $6,000 increase in the cost of insurance against the possibility default of commercial customers. Account 5640 saw an increase of $7,000 for injuries and damages insurance, with account 5646 having a $4,000 increase in retiree life insurance premiums. Account 5665 had a $32,000 increase in labour costs, which

were safety costs that previously were capitalized into overheads. This account also had a $7,000 increase in safety supplies and safety clothing, which had also previously been capitalized, as well as an increase in the cost of a safety consultant of $13,000 who provides monthly safety meetings and ensures the utility is up to date and educated on all safety related issues. There was a $5,000 increase in the costs of the EDA membership, and a $10,000 increase in general staff relations costs. In account 5675 there was a $5,000 increase to property taxes, and a $4,000 increase in financial system support.

Program: Outside Services Employed

Variance 2014 Test Year to 2012 Actuals: $-62,723

This program saw a decrease from the 2014 to the 2012 actuals, with the main reason being $54,000 included in 2012 to cover the cost of the Service Area Amendment application, the application process to the OEB to obtain a number of customers from the Grand Valley service area from Hydro One. In 2012 there was also an $18,000 cost recorded related to Scientific Research and Experimental Development tax credit, which was the fee to be paid to a contractor who was hired to assist with the claim. In 2012 the costs were also higher than budgeted for assistance with the financial system, Great Plains. This was due in part to the conversion of the useful lives for fixed assets, completed in 2012. The 2014 budget was higher than 2012 actuals by $16,000 for rate application assistance costs.

Variance 2014 Test Year to 2010 Board Approved: $72,059

The increase in 2014 in this account was due to a $30,000 increase in the costs of a computer consultant to perform IT related duties. There was also a $16,000 increase in the forecasted costs related to the rate application, and a $7,000 increase in the costs of the year end audit. Finally there was a higher cost of $6,000 for special outside assistance to assist with any financial and fixed asset system issues and reporting changes.

Program: Regulatory Expenses

Variance 2014 Test Year to 2010 Board Approved: $-25,123

The main cause of the difference in these years was the reduction of rate application costs in the 2014 budget by $27,000 as compared to 2010 Board Approved.

Program: Smart Meters

Variance 2014 Test Year to 2012 Actuals: $-64,494

In 2012, all historical costs related to smart meters were moved from variance account 1556 to the appropriate OM&A accounts. In the meter reading account, there was $70,000 less in the 2014 forecast than in 2012 actuals, as there were additional costs included in actuals from 2010 and 2011. These costs

were related to consultant costs, as well as the TGB ongoing costs. They also included the ODS charges, Insurance costs, and the AMI security audits. In the billing account, a $21,000 decrease in 2014 from 2012 was due to the entry to move smart meter related costs from account 1556 to 5315 made in 2012. These included historical costs for web presentment and customer education packages, as well the costs for the Sync Operator. An additional $23,000 was an increase in 2014 in the costs for Customer Connect, which had not been implemented fully in 2012.

Variance 2014 Test Year to 2010 Board Approved: $159,923

Costs in 2014 relating to smart meters were substantially higher, as these costs did not exist in 2010. In meter reading there was a $95,000 increase in 2014. This is due to costs to be incurred for the ODS, the AMI security audits and the TGB. In the billing account there is an increase of $65,000 for smart meter related costs in 2014. These costs relate to the AS2 hosting, Customer Connect costs, the Sync Operator costs, and the UCS Security Framework Audit. These costs are all essential for the ongoing success of the smart meter system.

EMPLOYEE COMPENSATION, INCENTIVE PLAN EXPENSES, PENSION EXPENSE AND POST RETIREMENT BENEFITS:

OHL's Compensation/Performance System

Union

OHL's unionized staff is represented by the Power Workers Union. A formal set of contract negotiations was conducted and resulted in a four year collective agreement effective October 1, 2010. The settlement included annual wage increases of 2.9% per year in 2010, 2011 and 2012 respectively, and a 3% wage increase effective October 1, 2013. There was also a $1.00 per hour adjustment after the general wage increase for the Journeyman Lineperson job classification effective in 2010 only, as well as a minor yearly on-call increase beginning in October 1, 2010 along with improvements to the benefits package. OHL's pay rates are competitive with other like-sized LDCs in the Georgian Bay District. There is an expected 3% increase with the 2014 union contract negotiations.

Executive/Management/non-union

In 2005, OHL implemented a new Management Performance & Compensation Plan for all salaried employees. The plan was developed by the assistance of an outside consulting firm, Pearson & Associates. Finalized job descriptions were evaluated using a proprietary Plan similar to the Hay Evaluation Plan and placed in pay bands ensuring internal equity. Pay market data was collected from Ontario's LDCs. A draft pay grid was developed from the available information and approved by the Board of Directors.

Individual job performance is aligned with the OHL's vision, mission, goals and strategic plan. A Management Performance Plan with annual targets is developed as part of the annual business plan. Management achievements are performance rated in four categories: exceptional, commendable, developing and satisfactory. Each category has a range for a percentage increase plus cost of living with the exception of an unsatisfactory performance. Once the job rate is achieved each category is compensated with an increase of cost of living and depending on the category rating a bonus for performance recognition may be granted. Actual performance compared to target is reviewed by President and senior management and the Board of Directors on an annual basis for management and non-union compensation.

Benefits

A comprehensive and competitive benefits package exists which includes medical insurance, life insurance, vacation and OMERS. The plans are designed to address the health and welfare needs of the employee population with similar plans for both union, non-union and management employees.

All full time staff participates in the OMERS pension plan.

Employees with a minimum of fifteen (15) years of service have the option to participate in Post-Retirement Health and Dental Benefits. All employees who retire from OHL will continue to be insured for a reduced Retirement Life Insurance benefit based on years of service in the plan. The accrued expense is based on an actuarial valuation. The latest copy of the valuation has been provided as Appendix A.

Employee Compensation and Benefits:

OHL has set out the information in Appendix 2-K below according to Section 2.7.3.1 of the Chapter 2 Filing Requirements where it states "Where there are three or fewer employees in any category, the applicant must aggregate this category with the category to which it is most closely related. This higher level of aggregation must be continued, if required, to ensure that no category contains three or fewer employees." OHL has aggregated the executive and management together in the management category. OHL's employee complement, compensation and benefits are set out below.

Appendix 2-K

Employee Costs

	Last Rebasing Year - 2010-Board Approved	Last Rebasing Year - 2010-Actual	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Number of Employees (FTEs including Part-Time)[1]						
Management (including executive)	4.0	4.0	4.0	4.0	4.0	4.0
Non-Management (union and non-union)	16.0	15.5	16.0	16.0	17.0	17.0
Total	20.0	19.5	20.0	20.0	21.0	21.0
Total Salary and Wages including ovetime and incentive pay						
Management (including executive)	$ 462,541	$ 466,637	$ 493,825	$ 511,026	$ 523,087	$ 541,884
Non-Management (union and non-union)	$ 1,019,964	$ 1,013,402	$ 1,101,787	$ 1,180,393	$ 1,210,685	$ 1,247,414
Total	$ 1,482,505	$ 1,480,039	$ 1,595,612	$ 1,691,419	$ 1,733,772	$ 1,789,298
Total Benefits (Current + Accrued)						
Management (including executive)	$ 95,309	$ 91,677	$ 100,793	$ 114,248	$ 122,101	$ 124,470
Non-Management (union and non-union)	$ 262,554	$ 221,628	$ 241,187	$ 285,902	$ 327,380	$ 344,120
Total	$ 357,863	$ 313,305	$ 341,980	$ 400,150	$ 449,481	$ 468,590
Total Compensation (Salary, Wages, & Benefits)						
Management (including executive)	$ 557,850	$ 558,314	$ 594,618	$ 625,274	$ 645,188	$ 666,354
Non-Management (union and non-union)	$ 1,282,518	$ 1,235,030	$ 1,342,974	$ 1,466,295	$ 1,538,066	$ 1,591,534
Total	$ 1,840,368	$ 1,793,344	$ 1,937,592	$ 2,091,569	$ 2,183,253	$ 2,257,888

Change In Workforce Year Over Year:

2010 Board Approved to 2010 Actual

Management:

Change in FTE: 0

Change in Wages: $464

2010 Board approved amounts and 2010 Actual costs resulted in an immaterial difference.

Non-Management:

Change in FTE: -.5

Change in Wages: $-47,488

There was a decrease of .5 FTE this year. One non-union member of the finance department left on maternity leave part way through the year. The previous Conservation Coordinator moved into the vacant finance position, and OHL had hired a new temporary staff member in 2009 to fill the conservation coordinator position and receive training before the maternity leave began. The union contract that was negotiated in October 1, 2010 increased wages by 2.9% for all union staff, and there was also a $1.00 per hour rate adjustment beginning in October 2010 for one year for the Journeyman Lineperson job classification. Two summer students were hired, with one working the entire four months, and the other working just over a month. Non-union compensation increased based on performance.

2010 Actual to 2011 Actual

Management:

Change in FTE: 0

Change in Wages: $36,304

There were no staff increases or decreases in 2011. Management staff received a 2.9% salary increase, which was higher than their 2010 salary increase of 1.8%. Also certain management staff received a bonus based on management achievement goals, where in 2010 one management staff did not receive a bonus as they were not at the top of their pay grid.

Non-Management:

Change in FTE: +.5

Change in Wages: $107,945

Non-union staff complement increased by .5 of a staff member. A new CDM Coordinator/Regulatory Assistant was hired in January 2011 to cover two separate maternity leaves occurring over the year. This position covered the CDM Coordinator position until the regular staff member returned from maternity

leave in September 2011. There was an overlap of staff for two months, during which period the new staff member was being trained for the maternity leave coverage. This new staff member then covered the Regulatory Assistant position until the regular staff member returned from maternity leave in May 2012. The union contract resulted in a 2.9% increase beginning in October 2011, which affected all union staff. Non-union compensation increased based on performance.

2011 Actual to 2012 Actual

Management:

Change in FTE: 0

Change in Wages: $30,656

There were no staff increases or decreases in 2012. Management staff received a salary increase of 2.6%, which was slightly lower than 2011's rate. All management staff received a bonus based on management achievement goals.

Non-Management:

Change in FTE: 0

Change in Wages: $123,321

In August 2012, the temporary non-union staff member who was hired to cover the CDM Coordinator/Regulatory Assistant positions left the company, and a staff member returned from maternity leave prior to this. The total increase was partially due to an overlap of the salary of both staff members for 4 months. It was also due to three union staff members moving up a pay grade, based on their years of service. There was a slight decrease due to one non-union staff member working a decreased work week for three months of the year. The union contract effective on October 1, 2012 resulted in a 2.9% increase, which affected all union staff. Non-union compensation increased based on performance and new level of experience.

2012 Actual to 2013 Bridge Year

Management:

Change in FTE: 0

Change in Wages: $19,914

There are no expected staff increases or decreases in 2013. Management staff salary increase was budgeted at 3%. Also certain management staff are projected to receive a bonus based on management achievement goals.

Non-Management:

Change in FTE: +1.0

Change in Wages: $71,770

Union staff increased by 1 staff member. Due to expected retirements in the next few years within the line department, OHL determined it was prudent to hire an Apprentice Lineperson. This will ensure that by the time the retirements take place, the required training has taken place. Two union staff moved up a pay grade, based on years of service. One non-union staff completed their Professional Engineering designation half way through the year, moving to manager level with their salary subsequently increasing for the remainder of the year. The working foreman was moved to a non-union position with an increased salary for three months of the year, and then returned to their previous position and salary. One CSR left the company, and was not replaced for approximately 4 months, therefore decreasing staffing costs for this period. The union contract effective on October 1, 2013 will result in a 3% increase, which affects all union staff. Non-union compensation increased based on performance.

2013 Bridge Year to 2014 Test Year

Management:

Change in FTE: 0

Change in Wages: $21,166

There are no expected staff increases or decreases in 2014. Management staff salary increase was budgeted at 3%. Also certain management staff are projected to receive a bonus based on management achievement goals.

Non-Management:

Change in FTE: 0

Change in Wages: $53,469

There are no expected staff increases or decreases in 2014. The 2014 non-union budget increased due to a salary increase moving to manager level for one non-union staff member with the expected completion of their Certified General Accountant designation. Non-union compensation increased based on performance. It is expected that the union negotiations will secure a 3% increase in 2014 for union employees.

OMERS Pension Expense and Post Retirement Benefits:

OMERS Pension Expense:

OHL's employees are members of the Ontario Municipal Employees Retirement System ("OMERS"). Accordingly, OHL has provided the OMERS pension premium information for 2010 Actual, 2011 Actual, 2012 Actual, 2013 Bridge Year, and the 2014 Test Year in Table 4.2 below.

Table 4.2 – OMERS Pension Expense

OMERS	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test
Premiums Paid	208,920	250,919	312,655	307,874	336,048
Adjustments					
Pension Expense	**208,920**	**250,919**	**312,655**	**307,874**	**336,048**

Post-Retirement Benefits - Premiums:

OHL pays certain health, dental, and life insurance benefits on behalf of its retired employees. Actual premiums paid for 2010 Actual, 2011 Actual, 2012 Actual, 2013 Bridge Year, and 2014 Test Year, are shown in Table 4.3 below.

Post-Retirement Benefits - Liability:

OHL has provided post-retirement benefits accounting information as required and has included the change in Post-Retirement expense for 2010 Actual, 2011 Actual, 2012 Actual, 2013 Bridge Year, and 2014 Test Year, in Table 4.3 below.

Table 4.3 – Post-Retirement Benefits

Post-Retirement Benefits	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test
Premiums Paid	11,029	11,326	12,277	12,255	13,138
Change in Liability Account	17,972	22,962	19,578	22,962	23,421
Post-Retirement Benefit Expense	**29,001**	**34,288**	**31,855**	**35,217**	**36,559**

Change in Benefits

In 2011, OMERS released a 3-year plan indicating approximately 1% per year increase in OMERS premiums beginning in 2011, to be matched by employers. In September, 2011 OMERS

announced that pension contribution rates to include the 1% per year increase as outlined in the 3-year plan. The total change in premiums increased from 10% to 13%.

Contribution rates for normal retirement age 65 members

On earnings up to CPP earnings limit*: 2011 is 7.4%; 2012 is 8.3%

On earnings over CPP earnings limit*: 2011 is 10.7%; 2012 is 12.8%

*CPP earnings limit (Year's Maximum Pensionable Earnings or YMPE) in 2011 is $48,300; the limit in 2012 was $50,100, the limit in 2013 was $51,100. OMERS members pay a lower rate of contributions on earnings up to the YMPE because OMERS and the CPP are designed to work together to provide pension benefits.

On June 28, 2012 the OMERS Sponsors Corporation (SC) Board approved the 2013 contribution rates and a limit on the amount of contributory earnings recognized in the Retirement Compensation Arrangement (RCA). In addition, the filing of the 2011 Primary Plan and Supplemental Plan Valuation was also approved.

However, the plan changes will become effective, only after by-laws detailing the amendments are accepted by the regulator. As an interim measure the SC has approved the allocation for the 2013 contribution rates, as follows:

Contribution Rates for 2013:

Beginning with the first, *full* pay period in 2013, the rates paid by active members (and matched by their employers) will be as follows.

Normal retirement age 65 members

On earnings up to CPP earnings limit - 9.0%

On earnings over CPP earnings limit - 14.6%

APPENDIX A - ACTUARIAL VALUATION

ORANGEVILLE HYDRO LIMITED

REPORT ON THE ACTUARIAL VALUATION OF POST-RETIREMENT NON-PENSION BENEFITS

As At January 1, 2010

FINAL—February 28, 2011

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EXECUTIVE SUMMARY

PURPOSE

MEARIE Actuarial Services and Dion, Durrell + Associates Inc. were engaged by Orangeville Hydro Limited (the "Corporation") to perform an actuarial valuation of the post-retirement non-pension benefits sponsored by the Corporation and to determine the accounting results for those benefits for the fiscal period ending December 31, 2010. The nature of these benefits is defined benefit.

This report is prepared in accordance with The Canadian Institute of Chartered Accountants (the "CICA") guidelines outlined in Employee Future Benefits, Section 3461 of the CICA Handbook-Accounting ("CICA Section 3461"). CICA Section 3461 was first applied to the Corporation with effect from January 1, 2000.

The most recent full valuation was prepared as at January 1, 2007 based on the then appropriate assumptions.

The purpose of this valuation is threefold:

i) to determine the Corporation's liabilities in respect of post-retirement non-pension benefits at January 1, 2010;

ii) to determine the benefit expense for fiscal year 2010; and

iii) to provide all other pertinent information necessary for compliance with CICA Section 3461.

The intended users of this report include the Corporation and their auditors. This report is not intended for use by the plan beneficiaries or for use in determining any funding of the benefit obligations.

SUMMARY OF KEY RESULTS

The key results of this actuarial valuation as at January 1, 2010 with comparative results from the previous valuation as at January 1, 2007 are shown below:

		January 1, 2007 ($000s)	**January 1, 2010 ($000s)**
Accrued Benefit Obligation (ABO)			
a)	People in receipt of benefits	74	85
b)	Fully eligible actives	48	26
c)	Not fully eligible actives	161	159
Total ABO		**283**	**270**
Current Service Cost: *for following 12 months*		11	11
Benefit Expense: *for following 12 months*		40	31
Prepaid Benefit Liability: *at January 1*			208

The January 1, 2010 Prepaid Benefit Liability is based on the Corporation's financial statements as at December 31, 2009.

ACTUARIAL CERTIFICATION

An actuarial valuation has been performed on the post-retirement non-pension benefit plans sponsored by the Corporation as at January 1, 2010, for the purposes described in this report.

In accordance with the Canadian Institute of Actuaries Consolidated Standards of Practice General Standards, we hereby certify that, in our opinion, for the purposes stated in the Executive Summary:

1. The data on which the valuation is based is sufficient and reliable;

2. The assumptions employed, as outlined in this report, have been selected by the Corporation as management's best estimate assumptions (no provision for adverse deviations) and we have reviewed the assumptions and consider them to be appropriate for the purposes of the valuation outlined herein;

3. The actuarial methods employed, as outlined in Section C, are appropriate for the purpose and consistent with sound actuarial principles;

4. All known substantive commitments with respect to the post-retirement non-pension benefits sponsored by and identified by the Corporation are included in the calculations; and

5. The valuation conforms to the standards set out in the Canadian Institute of Chartered Accountants Accounting Handbook Section 3461.

We are not aware of any subsequent events from January 1, 2010 up to the date of this report that would have a significant effect on our valuation.

The latest date on which the next actuarial valuation should be performed is January 1, 2013. If any supplemental advice or explanation is required, please advise the undersigned.

Respectfully submitted,

DION, DURRELL + ASSOCIATES INC.

Stanley Caravaggio FSA, FCIA

Connie Cheung
Actuarial Analyst

Toronto, Ontario
February 28, 2011

SECTION A—
VALUATION RESULTS

Table A - 1 shows the key valuation results for the prior valuation and the current valuation.

Table A - 2 shows the sensitivity of the valuation results to certain changes in assumptions. We have shown a change to the assumed retirement age from age 57 to 55, and an increase/decrease in the health and dental claims cost trend rates by 1% per annum.

Table A - 3 presents the determination of the actuarial gain/(loss) from the previous valuation at January 1, 2007.

VALUATION RESULTS

Table A.1—Valuation Results
(in thousands of dollars)

	January 1, 2007	January 1, 2010
1. Accrued Benefit Obligation		
a) People in receipt of benefits	74	85
b) Fully eligible actives	48	26
c) Not fully eligible actives	161	159
Total ABO	**283**	**270**
2. Benefit Expense		
a) Current Service Cost	11	11
b) Interest Cost	15	15
c) Expected Return on Assets	-	-
d) Amortization of Transition Amount	-	-
e) Amortization of Prior Service Cost	-	-
f) Amortization of (Gain)/Losses	14	5
Total Benefit Expense *for following 12 months*	**40**	**31**
3. Expected Benefit Payments *for following 12 months*	8	11

SENSITIVITY ANALYSIS

Table A.2—Sensitivity Analysis
(in thousands of dollars)

	January 1, 2010			
	Valuation Results	**Retirement Age 55**	**1% Higher Trend**	**1% Lower Trend**
1. Accrued Benefit Obligation				
a) People in receipt of benefits	85	85	86	84
b) Fully eligible actives	26	29	27	25
c) Not fully eligible actives	159	189	176	145
Total ABO	**270**	**303**	**289**	**254**
2. Current Service Cost *for following 12 months*	11	13	13	10
3. Interest Cost *for following 12 months*	15	17	16	14
4. Expected Average Remaining Service Lifetime of the Current Active Employees (years)	12	12	12	12

DEVELOPMENT OF NET GAINS OR LOSSES

Table A.3—Development of Net Gains or Losses
(in thousands of dollars)

Expected ABO at December 31, 2009	321
Actual ABO at January 1, 2010	270
Actuarial Loss/(Gain)	(51)
Amortization of Unamortized Actuarial Loss	
Unamortized Net Actuarial Loss (Gain) at December 31, 2009	113
Actuarial Loss (Gain) for Current Year at January 1, 2010	(51)
Total Loss (Gain) at January 1, 2010	62
Less: Actual Amortization for 2010	5
Expected Unamortized Actuarial Loss (Gain) at December 31, 2010	57

Please note that the actual ABO at January 1, 2010 is approximately $51,000 lower than the expected ABO at December 31, 2009. This is due to a combination of the following factors:

- A change in the health claims cost trend rate assumption (an increase of approximately $10,000 in the total ABO)
- A change in the salary scale and mortality table assumptions (a decrease of approximately $3,000 in the total ABO)
- A change in the discount rate assumption (a decrease of approximately $18,000 in the total ABO)
- Differences between the actual and expected benefit costs (a decrease of approximately $54,000 in the total ABO)
- Deviations from the expected demographic changes of the valued group and other miscellaneous factors (an increase of approximately $14,000 in the total ABO)

CICA Section 3461 requires entities to adopt a systematic method for recognizing actuarial gains and losses in income. Furthermore, once adopted, CICA Section 3461 requires that the method of recognizing actuarial gains/(losses) be applied consistently from year to year. In prior valuations, the Corporation has amortized the amount of actuarial (gains)/losses over the Expected Average Remaining Service Lifetime ("EARSL") of the active employees in the valuation. The EARSL of the current active group is 12 years. Therefore, the actual amount of actuarial losses to be amortized for 2010 is approximately $5,000.

SECTION B—
PLAN PARTICIPANTS

Table B – 1 sets out the summary information with respect to the plan participants valued in the report, along with comparisons to the participants in the previous valuation at January 1, 2007.

Table B – 2 reconciles the number of participants in the last valuation to the number of participants in the current valuation.

PARTICIPANT DATA

Table B.1—Participant Data

Membership data as at January 1, 2010 was received from the Corporation via e-mail and included information such as name, sex, date of birth, date of hire, current salary, benefit amounts and other applicable details for all active employees and people in receipt of benefits.

We have reviewed the data and compared it to the data used in the prior valuation for consistency and reliability for use in this valuation. The main tests of sufficiency and reliability that were conducted on the membership data are as follows:

- Date of birth prior to date of hire
- Salaries less than $20,000 per year, or greater than $250,000 per year
- Ages under 18 or over 100
- Abnormal levels of benefits and/or premiums
- Duplicate records

In addition, the following tests were performed:

- A reconciliation of statuses from the prior valuation to the current valuation;
- A review of the consistency of individual data items and statistical summaries between the current and prior valuations; and
- A review of the reasonableness of changes in such information since the prior valuation.

Active Employees

As of January 1	**2007**			**2010**		
	Male	**Female**	**Total**	**Male**	**Female**	**Total**
Number of Employees	9	8	17	10	9	19
Average Length of Service	17.8	10.5	14.4	14.8	10.1	12.6

As of January 1, 2010	**Current Age**					
	Active Lives—Not fully eligible			**Active Lives—Fully eligible**		
	Count			**Count**		
	Male	**Female**	**Total**	**Male**	**Female**	**Total**
Age Band						
Less than 30	2	-	2	-	-	-
30-35	1	3	4	-	-	-
36-40	2	1	3	-	-	-
41-45	1	2	3	-	-	-
46-50	2	2	4	-	-	-
51-55	2	-	2	-	1	1
56-60	-	-	-	-	-	-
61-65	-	-	-	-	-	-
66-70	-	-	-	-	-	-
71-75	-	-	-	-	-	-
Greater than 75	-	-	-	-	-	-
Total	**10**	**8**	**18**	**-**	**1**	**1**

As of January 1, 2010	Average Service					
	Active Lives—Not fully eligible			Active Lives—Fully eligible		
	Service			Service		
	Male	**Female**	**Total**	**Male**	**Female**	**Total**
Age Band						
Less than 30	0.29	-	0.29	-	-	-
30-35	2.08	4.89	4.19	-	-	-
36-40	10.75	0.58	7.36	-	-	-
41-45	23.08	11.13	15.11	-	-	-
46-50	23.92	17.13	20.52	-	-	-
51-55	26.58	-	26.58	-	19.25	19.25
56-60	-	-	-	-	-	-
61-65	-	-	-	-	-	-
66-70	-	-	-	-	-	-
71-75	-	-	-	-	-	-
Greater than 75	-	-	-	-	-	-
Total	**14.83**	**8.97**	**12.22**	**-**	**19.25**	**19.25**

People in Receipt of Benefits (Including People on LTD)

As of January 1	2007			2010		
	Male	**Female**	**Total**	**Male**	**Female**	**Total**
Number of Members	3	2	5	3	3	6

As of January 1, 2010

	Expected Annual Benefit Payments		
Age Band	**Male**	**Female**	**Total**
Less than 30	$ -	$ -	$ -
30-35	-	-	-
36-40	-	-	-
41-45	-	-	-
46-50	-	-	-
51-55	-	-	-
56-60	7,429	2,451	9,880
61-65	-	-	-
66-70	-	130	130
71-75	-	-	-
Greater than 75	-	-	-
Total	**$ 7,429**	**$ 2,581**	**$ 10,010**

PARTICIPATION DATA

Table B.2—Participation Data

	Actives	LTD	Retirees
As at January 1, 2007	**17**	**1**	**4**
New Entrants	5	-	-
Active	-	-	2
LTD	-	-	-
Terminated	(1)	-	-
Deceased	-	-	(1)
Retired	(2)	-	-
As at January 1, 2010	**19**	**1**	**5**

SECTION C—
SUMMARY OF ACTUARIAL METHOD AND ASSUMPTIONS

ACTUARIAL METHOD

The aim of an actuarial valuation of post-retirement non-pension benefits is to provide a reasonable and systematic allocation of the cost of these future benefits to the years in which the related employees' services are rendered. To accomplish this, it is necessary to:

- make assumptions as to the discount rates, salary rate increases, mortality and other decrements;
- use these assumptions to calculate the present value of the expected future benefits; and
- adopt an actuarial cost method to allocate the present value of expected future benefits to the specific years of employment.

The ABO and Current Service Cost were determined using the projected benefit method, pro-rated on service. This is the method stipulated by CICA Section 3461 when future salary levels or cost escalation affect the amount of the employee's future benefits. Under this method, the projected post-retirement benefits are deemed to be earned on a pro-rata basis over the years of service in the attribution period. CICA Section 3461 stipulates that the attribution period commences at the employee's hire date and ends at the earliest age at which the employee could retire and qualify for the post-retirement non-pension benefits valued herein.

For each employee not yet fully eligible for benefits, the ABO is equal to the present value of expected future benefits multiplied by the ratio of the years of service to the valuation date to the total years of service in the attribution period. The Current Service Cost is equal to the present value of expected future benefits multiplied by the ratio of the year (or part) of service in the fiscal year to total years of service in the attribution period.

For health and dental benefits, we have used the premium rates charged to retirees as an estimate of the claims to be incurred. The total monthly premium rates, inclusive of premium taxes, used are as follows:

	Health Care		***Dental Care***	
	Single Coverage	Family Coverage	Single Coverage	Family Coverage
Retirees	$91.05	$236.73	$55.46	$155.31

The above premium rates were provided by the Corporation and represent the rates effective January 1, 2010 to December 31, 2010. Premium rates above are on a 100% basis. Orangeville Hydro pays 50% of the cost for eligible retirees.

The ABO at January 1, 2010 is based on membership data and management's best estimate assumptions at January 1, 2010.

ACCOUNTING POLICIES

Pursuant to CICA Section 3461, the Corporation's practice has been to amortize the amount of any actuarial gains or losses over the EARSL of the active employee group.

MANAGEMENT'S BEST ESTIMATE ASSUMPTIONS

The following are management's best estimate economic and demographic assumptions as at January 1, 2010.

ECONOMIC ASSUMPTIONS

Consumer Price Index

The consumer price index is assumed to be 2.00% per annum.

This is the same assumption used in the previous valuation.

Discount Rate

The rate used to discount future benefits is assumed to be 5.50% per annum. This rate reflects the market interest rates at the measurement date on high quality debt instruments with consideration given to the timing and amount of projected benefit payments.

The assumption used in the previous valuation was 5.00% per annum.

Salary Increase Rate

The rate used to increase salaries is assumed to be 3.30% per annum. This rate reflects the expected Consumer Price Index adjusted for productivity, merit and promotion.

The assumption used in the previous valuation was 3.70% per annum for all years.

Claims Cost Trend Rate

The rates used to project benefits costs into the future are as follows:

	Current Valuation		**Previous Valuation**	
End of Year	***Health***	***Dental***	***Health***	***Dental***
2010	8.00%	5.00%	7.00%	5.00%
2011	7.63%	5.00%	6.00%	5.00%
2012	7.25%	5.00%	5.00%	5.00%
2013	6.88%	5.00%	5.00%	5.00%
2014	6.50%	5.00%	5.00%	5.00%
2015	6.13%	5.00%	5.00%	5.00%

	Current Valuation		Previous Valuation	
End of Year	***Health***	***Dental***	***Health***	***Dental***
2016	5.75%	5.00%	5.00%	5.00%
2017	5.38%	5.00%	5.00%	5.00%
2018 and Thereafter	5.00%	5.00%	5.00%	5.00%

DEMOGRAPHIC ASSUMPTIONS

Mortality table

Mortality is assumed to be in accordance with the 1994 Uninsured Pensioner Mortality (UP-94) table, with a projection of mortality improvements to the year 2020 based upon Projection Scale AA. The use of these rates seems reasonable given this is the mortality table to be used in accordance with the Canadian Institute of Actuaries' Standard of Practice for Determining Pension Commuted Values, effective April, 2009 to February, 2011.

Mortality rates are applied on a sex-distinct basis.

The previous valuation used the 1994 Uninsured Pensioner Mortality (UP-94) table, with a projection of mortality improvements to the year 2015 based upon Projection Scale AA.

Rates of Withdrawal

Termination of employment prior to age 55 was assumed to be equal to 2.00% per annum. This is the same assumption used in the previous valuation.

Retirement Age

All active employees are assumed to retire at age 57 (or immediately if currently over age 57), with delayed retirement to the age at which 15 years of service is reached (not to exceed age 65). This assumption remains unchanged from the previous valuation.

Disability

No provision was made for future disability. It is assumed that individuals currently receiving long-term disability benefits will remain disabled until retirement at age 65. This assumption remains unchanged from the previous valuation.

Family/Single Coverage

It is assumed that the coverage type as at January 1, 2010 will remain the same into retirement. This assumption remains unchanged from the previous valuation.

Health and Dental Benefits

Upon retirement, it is assumed that 100% of eligible retirees will opt to continue with the group health and dental benefits until age 65, with 50% of the cost of extending benefits funded by the Corporation. This assumption remains unchanged from the previous valuation.

Expenses and Taxes

We have assumed 10% of benefits is required for the cost of sponsoring the program for life insurance. We have assumed taxes and expenses are included in the premium rates for health and dental benefits. This is the same assumption that was used in the previous valuation.

SECTION D—
SUMMARY OF POST-RETIREMENT BENEFITS

The following is a summary of the plan provisions that are pertinent to this valuation, based on information provided by and discussions with the Corporation.

GOVERNING DOCUMENTS

The program for union employees is governed by Collective agreement entered into by Orangeville Hydro Limited and the Power Workers' Union (CUPE Local 1000) in full force and effect from October 1, 2010 until September 30, 2014.

What follows is only a summary of the post retirement non-pension benefit program. For a complete description, please refer to the above-noted document.

ELIGIBILITY

Upon retirement, all employees of Orangeville Hydro Ltd. are eligible for post-retirement life insurance. All employees of Orangeville Hydro Ltd. who retire with a minimum of 15 years of active service are eligible for health and dental benefits to age 65.

PARTICIPANT CONTRIBUTIONS

The Corporation shall pay 100% of the cost of the post-retirement life, and 50% of the cost of the post-retirement health and dental benefits for the eligible retirees.

LENGTH OF SERVICE

Length of service is defined as continuous service from the date of hire to the valuation date, measured in years and months.

SUMMARY OF BENEFITS

Life Insurance

All eligible employees are entitled to receive lifetime post-retirement life insurance, as per the MEARIE plan, administered by Great West Life, based upon the following table:

	CLASSIFICATION	AMOUNT OF RETIREMENT LIFE INSURANCE
A.	If you retire with less than 10 Years of Service in this Plan	$2,000
B.	If you were not insured under the Superseded Plan* and retire with 10 or more Years of Service in this Plan OR if you were insured under the Superseded Plan* but at any time prior to retirement elected coverage under Options 2, 3 or 4	50% of your final annual earnings, reducing by 2-1/2% of final annual earnings on the anniversary of your retirement date each year following for ten years, to a minimum of 25% of your final annual earnings
C.	If you were insured under the Superseded Plan*: 1.If at any time you elected coverage under Options 2, 3 or 4; 2.If you were hired on or after May 1, 1967 and never elected coverage under Options 2, 3 or 4 at any time prior to retirement; or 3.If you were hired prior to May 1, 1967 and never elected coverage under Options 2, 3 or 4 at any time prior to retirement	Amount will be determined in accordance with provision B above 50% of your final annual earnings 70% of the amount of coverage you were insured for immediately prior to your retirement date
Notes:	All amounts of retirement life insurance are rounded upward to the nearest $1.00. *Superseded Plan means the prior life insurance plan which this Plan replaced effective March 1, 1980. Years of Service means your service in this Plan or the Superseded Plan with your current employer you retire from, together with service credited to you in this Plan or the Superseded Plan by reason of your prior service with any other employer participating in this Plan, where the transfer occurs without intervening employment.	

Health and Dental Benefits

All eligible employees are entitled to receive post-retirement health and dental benefits to age 65.

A detailed description of the health and dental benefits covered under the post-retirement non-pension benefits can be found in the above-noted governing document.

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SECTION E—
EMPLOYER CERTIFICATION

Post-Retirement Non-Pension Benefit Plan
of Orangeville Hydro Limited
Actuarial Valuation as at January 1, 2010

I hereby confirm as an authorized signing officer of the administrator of the Post-Retirement Non-Pension Benefit Plan of Orangeville Hydro Limited that, to the best of my knowledge and belief, for the purposes of the valuation:

i) the membership data summarized in Section B is accurate and complete;

ii) the assumptions upon which this report is based as summarized in Section C are management best estimate assumptions and are adequate and appropriate for the purposes of this valuation; and

iii) the summary of Plan Provisions in Section D is an accurate and complete summary of the terms of the Plan in effect on January 1, 2010.

ORANGEVILLE HYDRO LIMITED

Date _____ Signature _____

Name _____ Title _____

CHARGES TO AFFILIATES FOR SERVICES PROVIDED:

Introduction:

OHL currently performs water/sewer billing for the Town of Orangeville and water billing for the Town of Grand Valley. OHL bills the Town of Orangeville and the Town of Grand Valley at a market rate multiplied by the number of customers. A summary of charges to affiliates for services provided in 2010 Actual, 2011 Actual, and 2012 Actual together with the projections for the 2013 Bridge Year and 2014 Test Year, are shown in the following Appendix 2-N.

The market rate was researched by polling other LDC's that bill for water and adjusted in order to obtain a profit margin between 10% and 15%. Water billing costs are allocated on a percentage basis between 25% and 40% of the total costs based on historical analysis. In addition, OHL also performs streetlight maintenance. For Streetlight Maintenance actual cost including labour, labour burden, stores material and burden, along with vehicle costs are charged and include a 10% profit mark up. OHL commenced water/sewer billing services for the Town of Orangeville in 2003 and the Town of Grand Valley in 2009. The Towns paid the initial capital costs for the CIS vendor to set up the functionality and rates on our CIS system. OHL implemented a new CIS system in 2009 and recovered the capital costs by increasing the rate charged to the municipalities over a period of five years. OHL is also implementing a File Nexus system, and the capital cost in 2012 has been shared with the municipalities. OHL has increased the rate charged to the municipalities over a three year period to recover this capital cost. There is no third party review of the allocation method used. There are also no board of director costs for affiliates included in utility costs.

APPENDIX 2-N – Shared Services

Year: 2010

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	**To**			**$**	**$**
OHL	Town of Orangeville	**Streetlight Maintenance**			
OHL	Town of Orangeville	Labour	Cost Based		$ 34,071
OHL	Town of Orangeville	Vehicles	Cost Based		$ 12,775
OHL	Town of Orangeville	Materials	Cost Based		$ 22,501
OHL	Town of Orangeville	Contractor	Cost Based		$ 4,168
OHL	Town of Orangeville	Revenue	10% of Cost	$ 81,658	
OHL	Town of Orangeville	**Water Billing**			
OHL	Town of Orangeville	Labour	Cost Based		$ 100,305
OHL	Town of Orangeville	Office Supplies	Cost Based		$ 21,980
OHL	Town of Orangeville	Building Maintenance	Cost Based		$ 13,338
OHL	Town of Orangeville	Contractors	Cost Based		$ 44,839
OHL	Town of Orangeville	Utilities/Property Taxes	Cost Based		$ 25,392
OHL	Town of Orangeville	Postage/Stationary	Cost Based		$ 35,022
OHL	Town of Orangeville	Meter Reading	# of reads		$ 35,599
OHL	Town of Orangeville	Revenue-Water Billing	Market Rate x # of customers	$ 359,730	
OHL	Town of Orangeville	Revenue-late Penalties	# of Late Penalties	$ 21,660	

Year: 2011

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	**To**			**$**	**$**
OHL	Town of Orangeville	**Streetlight Maintenance**			
OHL	Town of Orangeville	Labour	Cost Based		$ 26,526
OHL	Town of Orangeville	Vehicles	Cost Based		$ 8,355
OHL	Town of Orangeville	Materials	Cost Based		$ 11,899
OHL	Town of Orangeville	Contractor	Cost Based		$ 1,326
OHL	Town of Orangeville	Revenue	10% of Cost	$ 53,378	
OHL	Town of Orangeville	**Water Billing**			
OHL	Town of Orangeville	Labour	Cost Based		$ 111,848
OHL	Town of Orangeville	Office Supplies	Cost Based		$ 20,892
OHL	Town of Orangeville	Building Maintenance	Cost Based		$ 13,430
OHL	Town of Orangeville	Contractors	Cost Based		$ 50,180
OHL	Town of Orangeville	Utilities/Property Taxes	Cost Based		$ 23,567
OHL	Town of Orangeville	Postage/Stationary	Cost Based		$ 39,324
OHL	Town of Orangeville	Meter Reading	# of reads		$ 50,584
OHL	Town of Orangeville	Revenue-Water Billing	Market Rate x # of customers	$ 367,009	
OHL	Town of Orangeville	Revenue-late Penalties	# of Late Penalties	$ 21,570	

Year: 2012

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
OHL	Town of Orangeville	**Streetlight Maintenance**			
OHL	Town of Orangeville	Labour	Cost Based		$ 29,298
OHL	Town of Orangeville	Vehicles	Cost Based		$ 9,365
OHL	Town of Orangeville	Materials	Cost Based		$ 15,656
OHL	Town of Orangeville	Contractor	Cost Based		$ 706
OHL	Town of Orangeville	Revenue	10% of Cost	$ 61,195	
OHL	Town of Orangeville	**Water Billing**			
OHL	Town of Orangeville	Labour	Cost Based		$ 105,692
OHL	Town of Orangeville	Office Supplies	Cost Based		$ 17,769
OHL	Town of Orangeville	Building Maintenance	Cost Based		$ 14,041
OHL	Town of Orangeville	Contractors	Cost Based		$ 45,162
OHL	Town of Orangeville	Utilities/Property Taxes	Cost Based		$ 26,882
OHL	Town of Orangeville	Postage/Stationary	Cost Based		$ 48,638
OHL	Town of Orangeville	Meter Reading	# of reads		$ 58,816
OHL	Town of Orangeville	Revenue-Water Billing	Market Rate x # of customers	$ 357,656	
OHL	Town of Orangeville	Revenue-late Penalties	# of Late Penalties	$ 18,693	

Year: 2013

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
OHL	Town of Orangeville	**Streetlight Maintenance**			
OHL	Town of Orangeville	Labour	Cost Based		$ 25,311
OHL	Town of Orangeville	Vehicles	Cost Based		$ 8,468
OHL	Town of Orangeville	Materials	Cost Based		$ 13,707
OHL	Town of Orangeville	Contractor	Cost Based		$ 1,588
OHL	Town of Orangeville	Revenue	10% of Cost	$ 54,451	
OHL	Town of Orangeville	**Water Billing**			
OHL	Town of Orangeville	Labour	Cost Based		$ 114,436
OHL	Town of Orangeville	Office Supplies	Cost Based		$ 21,972
OHL	Town of Orangeville	Building Maintenance	Cost Based		$ 14,708
OHL	Town of Orangeville	Contractors	Cost Based		$ 50,507
OHL	Town of Orangeville	Utilities/Property Taxes	Cost Based		$ 27,354
OHL	Town of Orangeville	Postage/Stationary	Cost Based		$ 44,058
OHL	Town of Orangeville	Meter Reading	# of reads		$ 51,693
OHL	Town of Orangeville	Revenue-Water Billing	Market Rate x # of customers	$ 366,574	
OHL	Town of Orangeville	Revenue-late Penalties	# of Late Penalties	$ 21,001	

Year: 2014

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	**To**			**$**	**$**
OHL	Town of Orangeville	**Streetlight Maintenance**			
OHL	Town of Orangeville	Labour	Cost Based		$ 26,596
OHL	Town of Orangeville	Vehicles	Cost Based		$ 8,898
OHL	Town of Orangeville	Materials	Cost Based		$ 14,403
OHL	Town of Orangeville	Contractor	Cost Based		$ 1,669
OHL	Town of Orangeville	Revenue	10% of Cost	$ 57,286	
OHL	Town of Orangeville	**Water Billing**			
OHL	Town of Orangeville	Labour	Cost Based		$ 114,422
OHL	Town of Orangeville	Office Supplies	Cost Based		$ 21,969
OHL	Town of Orangeville	Building Maintenance	Cost Based		$ 14,706
OHL	Town of Orangeville	Contractors	Cost Based		$ 50,501
OHL	Town of Orangeville	Utilities/Property Taxes	Cost Based		$ 27,351
OHL	Town of Orangeville	Postage/Stationary	Cost Based		$ 44,053
OHL	Town of Orangeville	Meter Reading	# of reads		$ 51,687
OHL	Town of Orangeville	Revenue-Water Billing	Market Rate x # of customers	$ 375,133	
OHL	Town of Orangeville	Revenue-late Penalties	# of Late Penalties	$ 20,000	

Table 4.4 provides a reconciliation between Appendix 2-H – Other Operating Revenue and Appendix 2-N – Shared Services, highlighting the additional non-utility revenue and expenses included in Appendix 2-H – Other Operating Revenue, such as Non-Utility revenue and expenses, OPA revenue and expenses, and Solar Generation revenue and expenses, but are not related to Water or Streetlight billing. Additional details on these revenues and expenses are found in Exhibit 3, Tab 3, Schedule 2.

Revenue Variance

In 2010 the small variance was due to non-utility revenue, which was work completed for the Town of Grand Valley. In 2011, 2012, and 2013, the variances were due to year end revenue posted from OPA programs, as well as revenue from two solar generation projects that Orangeville Hydro installed in 2011, rooftop solar panels and a ground mount solar panel.

Expense Variance

In 2010, there is a variance for non-utility expenses, which included labour expense for work completed in the Town of Grand Valley, as well as legal expenses regarding the solar project. From 2010 to 2013 there were solar generation variances, which included the monthly service charge, as well as depreciation posted on both solar panel assets. In 2012, there was also an OPA expense variance, which related to the OPA CDM programs.

Table 4.4

Reconciliation between App. 2-N Shared Services and App. 2-H Other Operating Revenue					
	2010 Actual	**2011 Actual**	**2012 Actual**	**2013 Bridge**	**2014 Test**
Revenues					
2-H Other Operating Revenue	$ 463,788	$ 493,103	$ 482,010	$ 450,353	$ 452,419
2-N Shared Services Revenue	$ 463,048	$ 441,957	$ 437,544	$ 442,026	$ 452,419
Variance	**-$ 739**	**-$ 51,145**	**-$ 44,465**	**-$ 8,328**	**$ -**
Cause of Variance					
Non-Utility Revenue	-$ 739				
OPA Revenue		-$ 42,982	-$ 35,271		
Solar Generation Revenue		-$ 8,164	-$ 9,194	-$ 8,328	
Total Revenue Variance	**-$ 739**	**-$ 51,145**	**-$ 44,465**	**-$ 8,328**	**$ -**
Expenses					
2-H Non Utility Expenses	$ 357,496	$ 363,510	$ 378,134	$ 379,493	$ 376,254
2-N Shared Services Expenses	$ 349,991	$ 357,931	$ 372,024	$ 373,802	$ 376,254
Variance	**-$ 7,505**	**-$ 5,579**	**-$ 6,110**	**-$ 5,691**	**$ -**
Cause of Variance					
Non-Utility Expenses	-$ 2,976				
OPA Expenses			-$ 422		
Solar Generation Expenses	-$ 4,528	-$ 5,579	-$ 5,688	-$ 5,691	
Total Costs Variance	**-$ 7,505**	**-$ 5,579**	**-$ 6,110**	**-$ 5,691**	**$ -**

Table 4.5 provides a variance analysis of the difference between the 2010 Board Approved and the Revenues and Costs for the 2014 Test Year, as well as the variance between the 2012 Actuals and the 2014 Test Year. There are no variances greater than the materiality threshold of $25,000, therefore no further explanation has been provided.

Table 4.5

Shared Services Variance Analysis - Revenues

Name of Company From	To	Service Offered	Pricing Methodology	2010 Board Approved Price for the Service	2012 Actuals	2014 Test Year	Variance 2014 Test Year to 2010 Board Approved	Variance 2014 Test Year to 2012 Actuals
				$	$	$	$	$
OHL	Town of Orangeville	**Streetlight Maintenance**						
OHL	Town of Orangeville	Revenue	10% of Cost	$ 77,941	$ 61,195	$ 57,286	**-$ 20,655**	**-$ 3,908**
OHL	Town of Orangeville	**Water Billing**						
OHL	Town of Orangeville	Revenue-Water Billing	Market Rate x # of customers	$ 377,930	$ 357,656	$ 375,133	**-$ 2,798**	**$ 17,476**
OHL	Town of Orangeville	Revenue-late Penalties	# of Late Penalties	$ 19,317	$ 18,693	$ 20,000	**$ 683**	**$ 1,307**
Total Water Billing Revenue Variance				$ 19,317	$ 18,693	$ 20,000	**-$ 2,115**	**$ 18,783**

Shared Services Variance Analysis - Costs

Name of Company From	To	Service Offered	Pricing Methodology	2010 Board Approved Cost for the Service	2012 Actuals	2014 Test Year	Variance 2014 Test Year to 2010 Board Approved	Variance 2014 Test Year to 2012 Actuals
				$	$	$	$	$
OHL	Town of Orangeville	**Streetlight Maintenance**						
OHL	Town of Orangeville	Labour	Cost Based	$ 31,816	$ 29,298	$ 26,596	**-$ 5,220**	**-$ 2,702**
OHL	Town of Orangeville	Vehicles	Cost Based	$ 10,697	$ 9,365	$ 8,898	**-$ 1,800**	**-$ 467**
OHL	Town of Orangeville	Materials	Cost Based	$ 20,797	$ 15,656	$ 14,403	**-$ 6,393**	**-$ 1,253**
OHL	Town of Orangeville	Contractor	Cost Based	$ 596	$ 706	$ 1,669	**$ 1,073**	**$ 963**
Total Streetlight Maintenance Cost Variance							**-$ 12,339**	**-$ 3,459**
OHL	Town of Orangeville	**Water Billing**						
OHL	Town of Orangeville	Labour	Cost Based	$ 125,521	$ 105,692	$ 114,422	**-$ 11,099**	**$ 8,730**
OHL	Town of Orangeville	Office Supplies	Cost Based	$ 22,736	$ 17,769	$ 21,969	**-$ 767**	**$ 4,200**
OHL	Town of Orangeville	Building Maintenance	Cost Based	$ 14,509	$ 14,041	$ 14,706	**$ 197**	**$ 666**
OHL	Town of Orangeville	Contractors	Cost Based	$ 29,767	$ 45,162	$ 50,501	**$ 20,735**	**$ 5,339**
OHL	Town of Orangeville	Utilities/Property Taxes	Cost Based	$ 27,137	$ 26,882	$ 27,351	**$ 213**	**$ 469**
OHL	Town of Orangeville	Postage/Stationary	Cost Based	$ 39,495	$ 48,638	$ 44,053	**$ 4,558**	**-$ 4,586**
OHL	Town of Orangeville	Meter Reading	# of reads	$ 41,609	$ 58,816	$ 51,687	**$ 10,078**	**-$ 7,129**
Total Water Billing Cost Variance							**$ 23,915**	**$ 7,689**

OHL has provided a table showing the allocation methods for its streetlight maintenance billing and water services billing.

Table 4.6

Allocation Methodology

Streetlight Maintenance				
Name of Company				
From	**To**	**Components of Service**	**Pricing Methodology**	**% Allocation**
OHL	Town of Orangeville	Labour	Cost Based	100%
		Vehicles		100%
		Materials		100%
		Contractor		100%
		Revenue	10% of Cost	
Water Billing				
Name of Company				
From	**To**	**Components of Service**	**Pricing Methodology**	**% Allocation**
OHL	Town of Orangeville	Labour	Cost Based	40%
		Office Supplies		30%
		Building Maintenance		25%
		Contractors		40%
		Utilities/Property Taxes		25%
		Postage/Stationery		40%
		Meter Reading	# of reads	
		Revenue-Water Billing	Market Rate x # of customers	
		Revenue-Late Penalties	# of Late Penalties	

Purchase of Products and Services from Non-Affiliates:

Like other distributors, OHL purchases many services and products from third parties. Tables below disclose the expenditures by vendor where the annual amount exceeded $25,000 per year, for the years 2010, 2011 and 2012, respectively. These tables contain historical information including the vendor, type of product or service purchased, and the procurement method used.

A copy of OHL's purchasing policy has been provided in Appendix B and OHL confirms that its non-affiliate product and service purchases are in compliance with the Purchasing Policy.

The below tables contain the historical Non-Affiliate Supplier information including Vendor, total amount of goods or services purchased, type of product or service purchased, and the procurement method used.

Table 4.7: 2010-2012 Purchase of Non-Affiliate Services

2010 Non-Affiliate Suppliers			
Vendor	**Amount**	**Product/Service**	**Procurement Method**
KTI LIMITED	882,346	Meters	Tender
AVERTEX Utility Solutions	232,265	Directional Boring	Market Rate
OMERS	206,143	Pension	Market Rate
Moloney Electric	179,233	Transformers	RFQ
Grafton Utility Supply	177,495	Line Hardware	RFQ
RODAN Energy Solutions Inc	168,247	Metering Consultant	Market Rate
MEARIE	167,742	Insurance Benefits	Market Rate
Utility Collaborative Services Inc	133,186	Billing Services	Contract
Olameter Inc	100,334	Meter Reading Services	Market Rate
URB	99,099	Meter Reading Services	Market Rate
BackSpace Computer Services	83,997	IT Services	Market Rate
Noramco Electrical	81,586	Cable	RFQ
BDO	74,943	Financial System Support	Market Rate
Canada Post Corporation	74,895	Postage	Market Rate
Automated Solutions International Inc	74,670	GIS Services	Contract
Utilismart Corporation	68,500	Wholesale and Interval Meter Reading Services	Contract
Orangeville Insurance	62,138	Insurance	RFQ
Orangeville Motors	47,122	Vehicle Purchases	RFQ
Van Harten	45,236	Surveying	Market Rate
CHEC Group	43,787	Membership	Membership
B URBAN International	40,845	Office Furniture	RFQ
ELSTER	37,615	Meters	Tender
MIAD Systems Ltd	34,985	Computer Equipment	Market Rate
Guelph Utility Pole Company	34,189	Poles	Contract
BDO Dunwoody Orangeville	33,453	Audit	RFQ
Euler Hermes ACI	32,670	Credit Insurance	RFQ
Mono Arts & Graphics Printing	31,219	Printing Supplies	Contract
EDA	30,454	Membership Dues	Market Rate
Orangeville Chrysler LImited	29,877	Vehicle Purchases	RFQ
Bryan's Fuel	29,499	Fuel	Contract
Jesstec Industries Inc	27,427	Meter Supplies	Market Rate
Stutz Brown & Self	25,674	Legal Services	Market Rate
On Call Postage	25,667	Postage	Market Rate
Grand Total	**3,416,538**		

2011 Non-Affiliate Suppliers			
Vendor	**Amount**	**Product/Service**	**Procurement Method**
AVERTEX Utility Solutions	455,926	Directional Boring	Market Rate
OMERS	249,638	Pension	Market Rate
KTI LIMITED	245,684	Meters	Tender
Grafton Utility Supply	242,731	Line Hardware	RFQ
G E Canada	212,852	Meters	Tender
MEARIE	209,283	Insurance Benefits	Market Rate
Utility Collaborative Services Inc	112,277	Billing Services	Contract
Moloney Electric	107,881	Transformers	RFQ
URB	107,399	Meter Reading Services	Market Rate
RODAN Energy Solutions Inc	91,762	Metering Consultant	Market Rate
Canada Post Corporation	90,095	Postage	Market Rate
Noramco Electrical	71,611	Cable	RFQ
Utilismart Corporation	71,014	Wholesale and Interval Meter Reading Services	Contract
BackSpace Computer Services	70,512	IT Services	Market Rate
Automated Solutions International Inc	70,399	GIS Services	Contract
Canadian Electrical Service	55,854	Transformers	RFQ
BDO	51,758	Financial System Support	Market Rate
Ascent Solutions Inc	45,759	Substation Mtce	RFQ
CHEC Group	42,303	Membership	Membership
BDO Dunwoody Orangeville	40,963	Audit/Other Assistance	RFQ/Market Rate
Sensus	40,416	Contractor	Market Rate
Bryan's Fuel	36,844	Fuel	Contract
BDO Dunwoody	35,352	IFRS Assistance	RFQ
UTIL-EQUIP MANUFACTURING	34,589	Contractor	RFQ
New Stone	33,085	Contractor	RFQ
EDA	32,149	Membership Dues	Market Rate
Orangeville Insurance	31,647	Insurance	Market Rate
Util-Assist	29,995	Billing Services	Contract
Hood Excavac Services Inc	29,086	Hydro Vac Svc	RFQ
Young Utility Equipment Inc	28,872	Meter Equipment	RFQ
On Call Postage	27,742	Postage	Market Rate
Mono Arts & Graphics Printing	27,697	Printing Supplies	Contract
Grand Total	**3,033,173**		

2012 Non-Affiliate Suppliers			
Vendor	**Amount**	**Product/Service**	**Procurement Method**
Green-Port Environmental	315,441	Substation Remediation	Contract
OMERS	313,549	Pension	Market Rate
Loris Technologies Inc	174,258	File Nexus Implementation	Contract
MEARIE	167,375	Insurance Benefits	Market Rate
Canadian Electrical Service	143,359	Transformers	RFQ
Utility Collaborative Services Inc	122,100	Billing Services	Contract
Grafton Utility Supply	110,345	Line Hardware	RFQ
AVERTEX Utility Solutions	101,576	Directional Boring	Market Rate
Canada Post Corporation	87,716	Postage	Market Rate
Sensus	81,199	TGB Service Fee	Market Rate
URB	80,496	Meter Reading Services	Market Rate
Noramco Electrical	78,311	Cable	RFQ
BackSpace Computer Services	73,281	IT Services	Market Rate
Utilismart Corporation	72,529	Wholesale and Interval Meter Reading Services	Contract
BDO Dunwoody Orangeville	68,856	Financial System Support/Audit Services	Market Rate/RFQ
New Stone	63,021	Contractor	Market Rate
RJ Burnside & Associates Limited	52,344	Substation Remediation	Contract
RODAN Energy Solutions Inc	48,696	Contractor	Contract
CHEC Group	47,549	Membership	Membership
MIAD Systems Ltd	38,419	Computer Equipment	Market Rate
Amaranth Auto Service	37,034	Vehicle Repairs	Market Rate
Hood Excavac Services Inc	36,762	Hydro Vac Svc	RFQ
Moloney Electric	34,646	Contractor Transformers	RFQ
EDA	33,674	Membership Dues	Market Rate
On Call Postage	33,420	Postage	Market Rate
Orangeville Insurance	31,933	Insurance	Market Rate
Util-Assist	31,769	Billing Services	Contract
Orangeville Motors	31,143	Vehicle Purchases	RFQ
Bryan's Fuel	30,380	Fuel	Contract
Mono Arts & Graphics Printing	28,117	Printing Supplies	Contract
T J Moore Law Professional Corporation	28,083	Legal Services	Market Rate
Savage Data Sustems LItd	26,888	Billing Services	Contract
BDO Dunwoody	26,442	IFRS Assistance	RFQ
Grand Total	**2,650,711**		

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APPENDIX B

PURCHASING POLICY

The Purchasing Policy is intended to acquaint employees and suppliers with Orangeville Hydro Limited's purchasing policy and to assist the Finance Department in the performance of their duties.

It provides information relative to the policies governing practices and contains guidelines to be followed with respect to various purchasing activities.

1. ORANGEVILLE HYDRO LIMITED'S PURCHASING POLICY

The Finance Department is responsible for all purchasing activities for Orangeville Hydro Limited and shall –

(a) Purchase, without favouritism of the vendor, at the lowest total cost consistent with satisfactory quality, delivery and service reliability. Preference for certain brands of products is not considered favouritism of the vendor example – certain makes of vehicles.

(b) Purchase goods of Canadian origin and from local suppliers provided that a suitable product is available at a competitive cost.

(c) Allow any person capable of supplying a satisfactory product or service the opportunity of bidding on Orangeville Hydro Limited's requirements. In order to ensure business continuity there may be exceptions where Orangeville Hydro Limited obtains services for certain professional expertise. Senior management will consider the best-suited professional that is knowledgeable of our business at the best possible cost. Another exception is receiving better pricing through a buying group.

(d) Liase with all department personnel involved in purchasing and, in co-operation therewith, select and obtain materials, supplies and services.

All departments prior to the purchase of materials, supplies and services shall consult the Finance Department. The Finance Department shall give advice and shall recommend suppliers and price and issue a numbered Purchase Order form except for discretionary purchasing in cases of emergency or petty cash transactions as defined in the procedures.

2. RELATIONS WITH SUPPLIERS

Orangeville Hydro Limited adopts the policy of purchasing Canadian products from local suppliers as a first preference.

The Finance Department constitutes the main link in communications between Orangeville Hydro Limited and its suppliers and therefore, this department shall develop and maintain good supplier relations.

To achieve this end, the following standards shall be maintained to the best of its ability:

(a) Consider first the interest of Orangeville Hydro Limited in all transactions and carry out established policies.

(b) Buy, without prejudice, seeking to obtain maximum value for each dollar of expenditure.

(c) Know the material and manufacturing processes of the products Orangeville Hydro Limited purchases to maintain quality control and to meet appropriate engineering standards.

(d) Establish practical methods for the conduct of Orangeville Hydro Limited business.

(e) Subscribe to honesty in buying and selling and avoid all forms of commercial bribery, keeping free from obligation to any supplier.

(f) Report unethical practices on the part of supplier to the Management Team and any association related to the purchase of those goods.

(g) Give all salespersons a full, fair, prompt and courteous hearing on any subject that is justified by the nature of their products and our needs.

(h) Respect Orangeville Hydro Limited's obligations and require that obligations to Orangeville Hydro Limited be respected, consistent with good business practice.

(i) Do not put the supplier to any unnecessary expense if it can be avoided.

(j) Do not take advantage of a supplier's errors, showing consideration for his difficulties and co-operating with him when possible.

(k) Rotate business where material or services can be purchased from more than one reliable supplier at equal price and quality.

(l) Promote the reputation of Orangeville Hydro Limited for fair dealing.

3. PUBLIC TENDERS

As an incorporated entity under the Ontario Business Corporation Act; Orangeville Hydro Limited is not required to purchase goods and/or services using the public tender process. At the direction of the Board of Directors or the President, the public tender process will be used.

The Finance Department is responsible for preparing the documentation in co-operation with the Department concerned.

Due to their technical nature, the responsible Department will prepare certain tender/quote specifications. The Finance department shall be advised of these and shall participate as appropriate.

The Finance Department shall invite tenders by public advertisement in newspapers and publications, or direct invitation to selected bidders.

Tenders shall be opened by the Finance Department, or designates, as soon as possible following the stipulated closing time. At least one officer or director of Orangeville Hydro Limited will be present for the opening of tenders. Tenders received without the specified requirements as contained in the tender sections shall not be accepted.
Tenders shall be forwarded to the Finance Department or the responsible Department, as appropriate, for tabulation.

A recommendation from the Finance Department and/or the Manager of the participating Department shall be submitted to the Management Team. Orangeville Hydro Limited shall make the award after receiving a recommendation from the Management Team.

4. LATE RECEIPT OF PUBLIC TENDERS

Tenders, which are received after the time, set for closing shall be returned unopened, to the bidder, regardless of the reason for their lateness. However, in the event of a postal strike, transportation strike, or any other event which, in the opinion of the Secretary or someone authorized by him/her, unreasonably restricts the ability of bidders to deliver within the prescribed time limit, facsimile total sum bids received within the prescribed time may be accepted provided that proper sections for the same total bid are delivered to Orangeville Hydro Limited within two working days of the closing date.

Subject to the foregoing, late tenders shall be returned with a covering letter indicating the reason for non-acceptance.

5. WITHDRAWAL OF PUBLIC TENDERS

All invitations to tender shall specify the time within which tenders are to remain open for acceptance. Consequently, tenders cannot be withdrawn after the closing time unless the specified period allowed for tender evaluation has elapsed without an award being made.

A tender may be withdrawn up until the stipulated closing time. Withdrawal of a tender takes effect from the time that the withdrawal is communicated to Orangeville Hydro Limited. Such notification shall be made by mail, email, facsimile or in person.

If a tender contains an obvious and serious error, the tender may be withdrawn without penalty on the recommendation of the Management Team.

6. INVITATION TO BID

Quotations shall be solicited and received by the Finance Department for minor facilities operational supplies, consultants and services.

Consistent with the Purchasing Policy, all companies capable of supplying a satisfactory product or service may have an opportunity to compete for business. Purchases are to be awarded on the basis of quality, delivery, service reliability, engineering preference and price.

At the discretion of the Finance Department or President, for certain purchases under $10,000.00 in value, competition need not be sought for each purchasing transaction, provided that the supplier awarded the business has a proven reputation of quality, delivery and service reliability. The market shall be surveyed yearly, at budget time or upon renewal of a contract in order to confirm that all suppliers are providing competitive prices.

A minimum of three vendors or consultants, if not possible, no less than two shall be given an opportunity to bid for all requirements estimated to cost in excess of $10,000.00. Whenever a requirement arises for which only a single source of supply can be identified, the Finance Department in co-operation with the appropriate Department shall determine whether an acceptable substitute is available or take positive action to secure additional sources. If no other source is available, then the requirement for three vendors or consultants is waived.

The finance department shall prepare a purchase order after the acceptance of a quotation and fax or mail a copy to the vendor. Purchase orders shall be signed by the Manager of Finance or designate.

7. PRICE CHANGES

This section outlines the policy regarding the acceptance of a price change to a tender/quote where the change is received after the closing date.

A price revision received after the closing date will be considered only under the following circumstances:

(a) the revision is considered to be a bona fide change rising out of an acknowledged change in circumstances; or

(b) the revision arises from technical clarification of a tender.

The following guidelines should be used in applying this policy.

Price Increases
Acceptance of a price increase from the lowest evaluated bidder/quote may be approved by the Management Team where the increase does not otherwise affect the competitive standing.
Acceptance of a price increase from other than the lowest evaluated bidder/quote, or from the lowest evaluated bidder/quote when such increase removes it from this classification, may be approved by Management Team. Any such price increase shall be taken into account in the evaluation process.

Price Reductions
Acceptance of a price reduction resulting from changes to the specifications shall require approval from the Manager of Finance.

Any proposed price reduction following opening of tenders shall not be considered in the evaluation process. Tenders may be withdrawn in accordance with "Withdrawal of Tenders."

8. EMERGENCY AND INCIDENTAL PURCHASING

In the event of an emergency effecting public or worker safety or compromising the delivery of electricity to customers immediate purchases are necessary in order to maintain business continuity.
The Finance Department and/or the Department manager, or higher are authorized to secure goods and services as required, with subsequent approval to be secured by the President in accordance with the authority as outlined.

9. PURCHASE AUTHORITY

Inventory Replenishment
Upon signature of a manager, the Purchasing Clerk shall have full authority to purchase inventory items as required.

Budgeted Items
Once the Board of Directors has approved a budget, the Management Team has the authority to approve all budgeted purchases within budgeted amounts. The President has the authority to substitute a budgeted item for an unbudgeted item if the item has more of a priority than the item budgeted. The Board of Directors must be informed of this change.

Limits of Authority on Unbudgeted Items
Items up to $5,000 – Senior Managers
Items up to $10,000 – President
Items above $10,000 – Board of Directors

Note:
Article 5.3 (f) of the Shareholder's Agreement gives the Board of Directors authority to make capital expenditures that have not been included in the current Business Plan adopted pursuant to Section 6.1 of the Shareholder's Agreement up to an amount of Five Hundred Thousand Dollars ($500,000.00).

10. INVOICES

Payments can only be made when receipt of goods and services and correct pricing have been acknowledged. If an invoice is received without a purchase order, the invoice must be approved by the Manager that made the requisition. Proper signing authority must be completed before any cheques are processed or issued.

11. DISPOSAL OF EQUIPMENT AND PROPERTY

The Finance Department may dispose of equipment or furniture that is obsolete in a manner that is in the best interest of Orangeville Hydro Limited. Disposal may take form of a trade in, public sale or public tender.

12. RECORDS

Copies of bids and purchase orders that document the procedures must be kept in accordance with Orangeville Hydro Limited's Records Management Retention.

13. PURCHASE ORDERS

A purchase order is issued by the Purchasing Department for the purchase of all materials, supplies and services over $100.00. Purchase orders are used for two purposes;

- to replenish inventory stock as requested by stores department as authorized by manager
- to purchase materials, supplies or services for the operation and maintenance of departments and individual projects.

Blanket Orders
Blanket orders generally specify prices, terms, conditions and the period covered (not to exceed 1 year), but do not specify quantity. Shipments are made against releases. Blanket orders will be issued to vendors for materials and supplies that are not normally stocked or service maintained.

Petty Cash
No purchase order is required for purchase up to $50.00 unless deemed necessary by one of the Management Team. All appropriate receipts must be attached and together with management approval. A purchase over $50.00 may be done from petty cash at the discretion of the Finance Manager or designate.

Visa Purchases
No purchase order is required for purchases up to $100.00. Senior management do not require a purchase order for amounts up to their limits of authority and the statements must be reviewed by another senior staff member.

Exemptions
The following purchases do not require a purchase order.

Small purchases and miscellaneous expenses under $100.00
IESO Invoice
Hydro One Invoice
Debt Retirement Charge Remittance
ESA Inspection Charges
OEB Fixed Costs
Insurance
Employee benefits (Pension, Health Insurance, etc)
Postage
Taxes
Telephone, utilities, expenses
Customer refunds
External Audit Invoices
Memberships
Subscriptions
Freight and courier charges
Legal expenses
Travel, training and conference expenses
Assets purchased by deed

George Dick
President
Orangeville Hydro Limited

DEPRECIATION AND AMORTIZATION:

Prior to 2012, CGAAP amortization for all pooled assets and for assets in USoA accounts 1915 – 1960 ("identifiable assets"), amortization was calculated on a straight line basis over the estimated useful life with rates set out in the APH.

As of January 1, 2012, OHL changed its' accounting policy under CGAAP for depreciation expense and applied the typical useful lives as set out in the Kinectrics Report. The Service Life Comparison can be found at Exhibit 2, Tab 2, Schedule 3. OHL uses the half-year rule for depreciating assets as stated in Chapter 2 of the *Filing Requirements for Electricity Transmission and Distribution Applications*,.
In preparation to adopt International Financial Accounting Standards (IFRS), OHL contracted BDO Canada LLP to assist with the transitional analysis, examining fixed assets componentization, useful lives, and overheads. BDO performed a recalculation to determine the average remaining service life of opening balance on date of making depreciation changes. A method was developed to determine assets that were no longer in service and the ability to record the disposal. Therefore when assets taken out of service, OHL can record the disposal of the asset and the associated accumulated amortization and record any gain or loss.
OHL does not have any Asset Retirement Obligations (ARO) included in this application, nor are any foreseeable. However OHL has included a z-factor claim due to the decommissioning of a Substation. Please see Exhibit 9, Tab 3, Schedule 1 for further details.

The increase for 2012 over 2011 is mainly due to the inclusion of Smart Meters in 2012's rate base.

Details of OHL's depreciation by account number are provided in the Fixed Asset Continuity Schedule in Exhibit 2, Tab 2, Schedule 3. OHL's depreciation expense does not match the accumulated amortization because OHL expenses depreciation for overhead calculation for vehicles, stores, tools, measurement, and communication equipment. The year-over-year fluctuations in amortization expense are natural based on capital additions, disposal of assets, and assets becoming fully depreciated.

DEPRECIATION POLICY

POLICY STATEMENT & PURPOSE

It is the policy of the company to maintain strong financial control over expenditures for capital assets by evaluating and approving capital requests for projects that enhance or improve the efficiency of the Company's assets. These capital assets are expected to provide future economic benefits for more than one year; therefore these capitalized costs are allocated over the estimated useful life of the assets through amortization. This policy describes the process used for depreciating all capital assets that have been put into service.

HISTORY

Prior to 2012, OHL followed Canadian Generally Accepted Accounting Principles (CGAAP) for the purpose of recording capital assets. OHL recorded Property, Plant and Equipment as pooled assets based on major accounting classes in the year of acquisition. In 2012 OHL changed the useful lives of asset classes based on the Depreciation Study for Use by Electricity Distributors (EB-2010-0178), (the "Kinectrics Report") and the overhead policy was revised January 1, 2013, similar to IFRS policies. OHL reviewed this study as well as applied its professional judgment to determine revised useful lives for all capital assets, as well as a new level of componentization.

OHL completed sufficient detailed accounting work in these areas to prepare for transition to IFRS, therefore made these accounting changes while still under CGAAP in 2012 as permitted in the Ontario Energy Board (OEB) letter July 17, 2012. OHL determined that some asset components identified by Kinectrics were materially insignificant and would not be recognized as separate asset components under CGAAP.

POLICY

OHL revised the useful lives of assets to correspond with the typical useful lives of assets in the Kinectrics report. OHL also used the Kinectrics report as a guideline for componentization of the relevant assets. OHL will review the asset class useful lives on a periodic basis to determine whether any changes are necessary for any asset useful lives and asset components.

OHL's asset management policies are to replace immaterial and insignificant components at the same time as the significant component. All general plant assets, from accounts 1905 to 1980, will continue to be separately identified assets.

All distribution assets taken out of service before the end of its useful life, an estimated amount will be disposed of based on the decade of its original acquisition date as identified by the BDO Canada LLP analysis of assets completed December 31, 2011.

OHL complies with the "half year" rule, in which six months of depreciation is recorded in the asset's first year of service, and six months of depreciation is recorded in the year of disposition.

GL Account	Component	Component Description	New Useful Life
1805	1	Land	0
1806	1	Land Rights - Easements	25
1808	1	Buildings & Fixtures-Distribution Plant	50
1820	1	Distribution Station-Power Transformers	45
1820	2	Distribution Station-Station Metal Clad Switchgear	40
1820	3	Distribution Station-Station Switch	50
1820	4	Distribution Station-Steel Structure	50
1820	5	Distribution Station-Civil, Fencing, Gravel	30
1820	6	Distribution Station-Other Components	30
1820	7	Wholesale Meters	15
1830	1	Poles, Towers, Fixtures - Wood	45
1830	2	Poles, Towers, Fixtures - Concrete	60
1835	1	O/H Conductors & Devices	60
1835	2	O/H Conductors - Line Switches (Inline and Load Break)	45
1840	1	U/G Conduit - Ducts	50
1840	2	U/G Conduit - Concrete Encased Duct Banks	55
1845	1	U/G Conductors & Devices - Primary Cables - Direct Buried	30
1845	2	U/G Conductors & Devices - Primary Cables - In Duct	40
1845	3	U/G Conductors & Devices - Pad-Mounted Switchgear	30
1845	4	U/G Conductors & Devices - Foundations for Switchgear	55
1850	1	O/H & U/G Transformers	40
1850	2	U/G Transformers - Concrete Foundations (Vaults)	55
1855	1	Services - Secondary Cables - Direct Buried	35
1855	2	Services - Secondary Cables - In Duct	40
1855	3	Services - O/H Secondary Conductor	60
1860	1	Smart Meters - Residential and GS<50	15
1860	2	Commercial Meters - GS>50	25
1860	3	Meters - CTs & PTs	50
1905	1	Land - General Plant	0
1906	1	Land Rights - General Plant	25
1908	1	Building - Structure	60
1908	2	Building - Roof	20
1908	3	Building - HVAC	30
1908	4	Building - Driveway	25
1908	5	Building - Renovations	20
1915	1	Office Furniture & Equipment	10
1920	1	Computer Hardware	5
1920	2	Computer Hardware - Smart Meter	5
1925	1	Computer Software	5
1925	2	Computer Software - Smart Meter	5
1930	1	Trucks - Under 3 Tons	8
1930	2	Trucks - Over 3 Tons	12
1930	3	Transportation Equipment Work & Service	15
1935	1	Stores Equipment	10
1940	1	Miscellaneous Tools & Equipment	10
1945	1	Measurement & Testing Equipment	10
1955	1	Communication Equipment - Towers	60
1955	2	Communication Equipment - Wireless	10
1960	1	Miscellaneous Equipment	10
1960	2	Miscellaneous Equipment - Smart Meter	10
1970	1	Load Controls	10
1980	1	System Supervisory Equipment - SCADA Fault Indicators	20
1995	18300-01	CC Wood Poles	45
1995	18300-02	CC Concrete Poles	60
1995	18350-01	CC O/H Conductors	60
1995	18350-01	CC O/H Line Switch	45
1995	18400-01	CC U/G Conduit Ducts	50
1995	18450-01	CC U/G Primary Cables In Duct	40
1995	18450-02	CC U/G Pad Mounted Switchgear	30
1995	18500-01	CC O/H & U/G Transformers	40
1995	18550-02	CC Services - Secondary Cables in Duct	40
1995	18610-01	CC Res & GS<50 Meters	15
1995	18615-01	CC Commercial Meters	25
2075	1	Solar Generation	25

Below are five depreciation tables from the OEB Appendices.

Appendix 2-BB shows the Service Life Comparison from historical useful lives to new useful lives.

Appendix 2-BB
Service Life Comparison
Table F-1 from Kinetrics Report[1]

		Asset Details			Useful Life			USoA Account Number	USoA Account Description	Current		Proposed	
Parent*	#	Category| Component | Type			MIN UL	TUL	MAX UL			Years	Rate	Years	Rate
OH	1	Fully Dressed Wood Poles	Overall		35	45	75	1830	Poles, Towers & Fixtures	25	4%	45	2%
			Cross Arm	Wood	20	40	55						
				Steel	30	70	95						
	2	Fully Dressed Concrete Poles	Overall		50	60	80	1830	Poles, Towers & Fixtures	25	4%	60	2%
			Cross Arm	Wood	20	40	55						
				Steel	30	70	95						
	3	Fully Dressed Steel Poles	Overall		60	60	80						
			Cross Arm	Wood	20	40	55						
				Steel	30	70	95						
	4	OH Line Switch			30	45	55	1835	Overhead Conductors & Devices	25	4%	45	2%
	5	OH Line Switch Motor			15	25	25						
	6	OH Line Switch RTU			15	20	20						
	7	OH Integral Switches			35	45	60						
	8	OH Conductors			50	60	75	1835	Overhead Conductors & Devices	25	4%	60	2%
	9	OH Transformers & Voltage Regulators			30	40	60						
	10	OH Shunt Capacitor Banks			25	30	40						
	11	Reclosers			25	40	55						
TS & MS	12	Power Transformers	Overall		30	45	60	1820	Distribution Station Equipment - Below 50 kV	30	3%	45	2%
			Bushing		10	20	30						
			Tap Changer		20	30	60						
	13	Station Service Transformer			30	45	55						
	14	Station Grounding Transformer			30	40	40						
	15	Station DC System	Overall		10	20	30						
			Battery Bank		10	15	15						
			Charger		20	20	30						
	16	Station Metal Clad Switchgear	Overall		30	40	60						
			Removable Breaker		25	40	60						
	17	Station Independent Breakers			35	45	65						
	18	Station Switch			30	50	60	1820	Distribution Station Equipment - Below 50 kV	30	3%	40	3%
	19	Electromechanical Relays			25	35	50						
	20	Solid State Relays			10	30	45						
	21	Digital & Numeric Relays			15	20	20						
	22	Rigid Busbars			30	55	60						
	23	Steel Structure			35	50	90	1820	Distribution Station Equipment - Below 50 kV	30	3%	50	2%
UG	24	Primary Paper Insulated Lead Covered (PILC) Cables			60	65	75						
	25	Primary Ethylene-Propylene Rubber (EPR) Cables			20	25	25						
	26	Primary Non-Tree Retardant (TR) Cross Linked Polyethylene (XLPE) Cables Direct Buried			20	25	30						
	27	Primary Non-TR XLPE Cables in Duct			20	25	30						
	28	Primary TR XLPE Cables Direct Buried			25	30	35	1845	Underground Conductors & Devices	25	4%	30	3%
	29	Primary TR XLPE Cables in Duct			35	40	55	1845	Underground Conductors & Devices	25	4%	40	3%
	30	Secondary PILC Cables			70	75	80						
	31	Secondary Cables Direct Buried			25	35	40	1855	Services	25	4%	35	3%
	32	Secondary Cables in Duct			35	40	60	1855	Services	25	4%	40	3%
	33	Network Tranformers	Overall		20	35	50						
			Protector		20	35	40						
	34	Pad-Mounted Transformers			25	40	45	1851	U/G Line Transformers	25	4%	40	3%
	35	Submersible/Vault Transformers			25	35	45						
	36	UG Foundation			35	55	70	1845	Underground Conductors & Devices	25	4%	55	2%
	37	UG Vaults	Overall		40	60	80	1851	U/G Line Transformers	25	4%	55	2%
			Roof		20	30	45						
	38	UG Vault Switches			20	35	50						
	39	Pad-Mounted Switchgear			20	30	45	1845	Underground Conductors & Devices	25	4%	30	3%
	40	Ducts			30	50	85	1840	Underground Conduit	25	4%	50	2%
	41	Concrete Encased Duct Banks			35	55	80	1840	Underground Conduit	25	4%	55	2%
	42	Cable Chambers			50	60	80						
S	43	Remote SCADA			15	20	30						

Table F-2 from Kinetrics Report[1]

	Asset Details		Useful Life Range	USoA Account Number	USoA Account Description	Current		Proposed	
#	Category| Component | Type					Years	Rate	Years	Rate
1	Office Equipment		5-15	1915	Office Furniture & Equipment	10	10%	10	10%
2	Vehicles	Trucks & Buckets	5-15	1933	Transportation Equipment - Trucks over 3 ton	8	13%	12	8%
		Trailers	5-20						
		Vans	5-10	1932	Transportation Equipment - Trucks under 3 ton	5	20%	8	13%
3	Administrative Buildings		50-75	1908	Building & Fixtures - General Plant	50	2%	50	2%
4	Leasehold Improvements		Lease dependent						
5	Station Buildings	Station Buildings	50-75	1908	Building & Fixtures - General Plant	50		50	2%
		Parking	25-30	1908	Building & Fixtures - General Plant	50	2%	25	4%
		Fence	25-60						
		Roof	20-30	1908	Building & Fixtures - General Plant	50	2%	20	5%
6	Computer Equipment	Hardware	3-5	1920	Computer Equipment - Hardware	5	20%	5	20%
		Software	2-5	1925	Computer Equipment - Software	5	20%	5	20%
7	Equipment	Power Operated	5-10						
		Stores	5-10	1935	Stores Equipment	10	10%	10	10%
		Tools, Shop, Garage Equipment	5-10	1940	Tools, Shop & Garage Equipment	10	10%	10	10%
		Measurement & Testing Equipment	5-10	1945	Measurement & Testing Equipment	10	10%	10	10%
8	Communication	Towers	60-70	1955	Communication Equipment	10	10%	60	2%
		Wireless	2-10	1955	Communication Equipment	10	10%	10	10%
9	Residential Energy Meters		25-35						
10	Industrial/Commercial Energy Meters		25-35	18615	Commercial Meter Distribution	25	4%	25	4%
11	Wholesale Energy Meters		15-30						
12	Current & Potential Transformer (CT & PT)		35-50	1862	CT's & PT's	25	4%	50	2%
13	Smart Meters		5-15	1861	Residential Meter Distribution	15	7%	15	7%
14	Repeaters - Smart Metering		10-15						
15	Data Collectors - Smart Metering		15-20						

OHL has provided a reconciliation of depreciation expense and accumulated depreciation to the Fixed Asset Continuity Schedule in Exhibit 2, Tab 2, Schedule 1.

OHL has provided detailed amortization expense calculations using the OEB's methodology and Appendix 2-CN, 2-CO, 2-CP and 2-CQ below.

Appendix 2-CN
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

Year 2012 Former CGAAP - CGAAP without the changes to the policies

Account	Description	Opening Regulatory Gross PP&E as at Jan 1, 2012 (a)	Less Fully Depreciated (b)	Net for Depreciation (c)	Additions (d)	Total for Depreciation (e) = (c) + ½ x (d) [1]	Years (f)	Depreciation Rate (g) = 1 / (f)	Depreciation Expense (h) = (e) / (f)	2012 Depreciation Expense per Appendix 2-B Fixed Assets, Column K (i)	Variance [2] (m) = (h) - (i)
1611	Computer Software (Formally known as Account 1925)	$ 628,390	$ 199,284	**$ 429,107**	$ 160,843	**$ 509,528**	5.00	20.00%	**$ 101,906**	$ 101,906	**$ -**
1612	Land Rights (Formally known as Account 1906)	$ 56,060	$ 4,938	**$ 51,123**	$ -	**$ 51,123**	25.00	4.00%	**$ 2,045**	$ 2,045	**$ -**
1805	Land	$ 267,376	$ 330,310	**-$ 62,934**	$ 125,868	**$ -**		0.00%	**$ -**	$ -	**$ -**
1808	Buildings	$ 15,296	$ 15,296	**$ -**	$ -	**$ -**	25.00	4.00%	**$ -**	$ -	**$ -**
1810	Leasehold Improvements	$ -	$ -	**$ -**	$ -	**$ -**	25.00	4.00%	**$ -**	$ -	**$ -**
1815	Transformer Station Equipment >50 kV	$ -	$ -	**$ -**	$ -	**$ -**	25.00	4.00%	**$ -**	$ -	**$ -**
1820	Distribution Station Equipment <50 kV	$ 904,696	$ 155,770	**$ 748,926**	$ -	**$ 748,926**	30.00	3.33%	**$ 24,964**	$ 24,964	**$ -**
1825	Storage Battery Equipment	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1830	Poles, Towers & Fixtures	$ 4,177,407	$ 848,305	**$ 3,329,103**	$ 90,427	**$ 3,374,316**	25.00	4.00%	**$ 134,973**	$ 134,973	**$ -**
1835	Overhead Conductors & Devices	$ 3,788,531	$ 633,373	**$ 3,155,158**	$ 68,027	**$ 3,189,172**	25.00	4.00%	**$ 127,567**	$ 127,567	**$ -**
1840	Underground Conduit	$ 4,379,130	$ 519,214	**$ 3,859,916**	$ 190,738	**$ 3,955,285**	25.00	4.00%	**$ 158,211**	$ 158,211	**$ -**
1845	Underground Conductors & Devices	$ 5,333,922	$ 421,582	**$ 4,912,341**	$ 251,997	**$ 5,038,339**	25.00	4.00%	**$ 201,534**	$ 201,534	**$ -**
1850	Line Transformers	$ 7,480,326	$ 1,279,087	**$ 6,201,239**	$ 396,530	**$ 6,399,504**	25.00	4.00%	**$ 255,980**	$ 255,980	**$ -**
1855	Services (Overhead & Underground)	$ 2,327,702	$ 397,413	**$ 1,930,288**	$ 135,722	**$ 1,998,149**	25.00	4.00%	**$ 79,926**	$ 79,926	**$ -**
1860	Meters	$ 1,852,099	$ 1,554,216	**$ 297,884**	$ 22,198	**$ 308,983**	25.00	4.00%	**$ 12,359**	$ 12,359	**$ -**
1860	Meters (Smart Meters)		-$ 6,215,680	**$ 6,215,680**	$ 1,778,199	**$ 7,104,779**	25.00	4.00%	**$ 284,191**	$ 284,191	**$ -**
1905	Land	$ 144,400	$ 144,400	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1908	Buildings & Fixtures	$ 2,802,850	$ 384,002	**$ 2,418,849**	$ 23,668	**$ 2,430,683**	50.00	2.00%	**$ 48,614**	$ 48,614	**-$ 0**
1910	Leasehold Improvements	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1915	Office Furniture & Equipment (10 years)	$ 189,627	$ 66,148	**$ 123,479**	$ 23,138	**$ 135,048**	10.00	10.00%	**$ 13,505**	$ 13,505	**$ -**
1915	Office Furniture & Equipment (5 years)	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1920	Computer Equipment - Hardware	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 158,861	$ 71,539	**$ 87,322**	$ 22,016	**$ 98,330**	5.00	20.00%	**$ 19,666**	$ 19,666	**$ -**
1930	Transportation Equipment	$ 1,010,019	$ 357,863	**$ 652,155**	$ 36,069	**$ 670,190**	8.00	12.50%	**$ 83,774**	$ 83,774	**$ -**
1935	Stores Equipment	$ 32,212	$ 20,463	**$ 11,749**	$ 1,606	**$ 12,552**	10.00	10.00%	**$ 1,255**	$ 1,255	**$ -**
1940	Tools, Shop & Garage Equipment	$ 147,021	$ 110,001	**$ 37,020**	$ 1,133	**$ 37,586**	10.00	10.00%	**$ 3,759**	$ 3,759	**$ -**
1945	Measurement & Testing Equipment	$ 21,291	$ 13,920	**$ 7,371**	$ 499	**$ 7,621**	10.00	10.00%	**$ 762**	$ 762	**$ -**
1950	Power Operated Equipment	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1955	Communications Equipment	$ 18,701	$ 9,249	**$ 9,451**	$ -	**$ 9,451**	10.00	10.00%	**$ 945**	$ 945	**$ -**
1955	Communication Equipment (Smart Meters)	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1960	Miscellaneous Equipment	$ 46,689	-$ 50,176	**$ 96,865**	$ 112,979	**$ 153,355**	10.00	10.00%	**$ 15,336**	$ 15,336	**$ 0**
1970	Load Management Controls - Customer Premises	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1975	Load Management Controls Utility Premises	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1980	System Supervisor Equipment	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1985	Miscellaneous Fixed Assets	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1990	Other Tangible Property	$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
1995	Contributions & Grants	-$ 3,793,000	$ 7,044	**-$ 3,800,044**	-$ 297,008	**-$ 3,948,548**	25.00	4.00%	**-$ 157,942**	-$ 157,942	**$ -**
etc.		$ -	$ 1,277,561	**-$ 1,277,561**	$ -	**-$ 1,277,561**		0.00%	**$ -**	$ -	**$ -**
		$ -	$ -	**$ -**	$ -	**$ -**		0.00%	**$ -**	$ -	**$ -**
	Total	**$ 31,989,607**	**$ 2,555,122**	**$ 29,434,485**	**$ 3,144,650**	**$ 31,006,810**			**$ 1,413,329**	**$ 1,413,329**	**-$ 0**

Appendix 2-CO
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

Year 2012 Revised CGAAP or ASPE - CGAAP or ASPE with the changes to the policies

Account	Description	Opening NBV as at Jan 1, 2012 [5] (a)	Additions (d)	Average Remaining Life of Opening NBV [4] (i)	Years (new additions only) [3] (f)	Depreciation Rate on New Additions (g) = 1 / (f)	Depreciation Expense on Opening NBV (j) = (a) / (i)	Depreciation Expense on Additions [1] (h)=((d)*0.5)/(f)	2012 Depreciation Expense (k) = (j) + (h)	2012 Depreciation Expense per Appendix 2-B Fixed Assets, Column K (l)	Variance [2] (m) = (k) - (l)	Depreciation Expense on 2012 Full Year Additions (n) = (d)/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2012 Full Year Depreciation [6] (p) = (j) + (n) - (o)
1611	Computer Software (Formally known as Account 1925)	$ 239,126	$ 160,843	2.23	5.00	20.00%	$ 107,444	$ 16,084	$ 123,528	$ 123,528	$ -	$ 32,169	$ 35,983	$ 103,629
1612	Land Rights (Formally known as Account 1906)	$ 37,053	$ -	18.12	25.00	4.00%	$ 2,045	$ -	$ 2,045	$ 2,045	$ 0	$ -	$ -	$ 2,045
1805	Land	$ 267,376	$ 125,868		-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1820	Distribution Station Equipment <50 kV	$ 404,440	$ -	10.47	45.00	2.22%	$ 38,624	$ -	$ 38,624	$ 38,624	$ -	$ -	-$ 290	$ 38,914
1825	Storage Battery Equipment	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures	$ 1,453,137	$ 90,427	28.73	45.00	2.22%	$ 50,582	$ 1,005	$ 51,587	$ 51,587	$ -	$ 2,009	$ 435	$ 52,156
1835	Overhead Conductors & Devices	$ 1,619,281	$ 68,027	45.99	52.50	1.90%	$ 35,212	$ 648	$ 35,860	$ 35,860	$ -	$ 1,296	$ 129	$ 36,379
1840	Underground Conduit	$ 2,347,051	$ 190,738	40.98	52.50	1.90%	$ 57,268	$ 1,817	$ 59,085	$ 59,085	$ -	$ 3,633	-$ 153	$ 61,055
1845	Underground Conductors & Devices	$ 2,871,695	$ 251,997	20.89	38.75	2.58%	$ 137,495	$ 3,252	$ 140,747	$ 140,747	$ -	$ 6,503	-$ 859	$ 144,857
1850	Line Transformers	$ 3,621,487	$ 396,530	30.27	40.00	2.50%	$ 119,656	$ 4,957	$ 124,612	$ 124,612	$ -	$ 9,913	$ 924	$ 128,645
1855	Services (Overhead & Underground)	$ 854,450	$ 135,722	24.73	45.00	2.22%	$ 34,553	$ 1,508	$ 36,061	$ 36,061	$ -	$ 3,016	-$ 500	$ 38,069
1860	Meters	$ 700,205	$ 22,198	58.76	25.00	4.00%	$ 11,915	$ 444	$ 12,359	$ 12,359	$ -	$ 888	$ 3,607	$ 9,196
1860	Meters (Smart Meters)	$ 1,778,199		6.26	15.00	6.67%	$ 284,191	$ -	$ 284,191	$ 284,191	$ -	$ -	$ 166,130	$ 118,061
1905	Land	$ 144,400	$ -		-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 1,904,722	$ 23,668	25.16	50.00	2.00%	$ 75,699	$ 237	$ 75,936	$ 75,936	$ -	$ 473	$ 165	$ 76,007
1910	Leasehold Improvements	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 79,104	$ 23,138	6.43	10.00	10.00%	$ 12,309	$ 1,157	$ 13,466	$ 13,466	$ -	$ 2,314	-$ 33	$ 14,656
1915	Office Furniture & Equipment (5 years)	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	-$ 38,884	$ -		5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 94,199	$ 22,016	4.70	5.00	20.00%	$ 20,043	$ 2,202	$ 22,245	$ 22,245	$ -	$ 4,403	$ 4,371	$ 20,075
1930	Transportation Equipment	$ 263,138	$ 36,069	7.35	10.00	10.00%	$ 35,805	$ 1,803	$ 37,608	$ 37,608	$ -	$ 3,607	$ 1,937	$ 37,474
1935	Stores Equipment	$ 5,734	$ 1,606	4.88	10.00	10.00%	$ 1,175	$ 80	$ 1,255	$ 1,255	$ -	$ 161	$ 248	$ 1,087
1940	Tools, Shop & Garage Equipment	$ 24,174	$ 1,133	6.53	10.00	10.00%	$ 3,702	$ 57	$ 3,759	$ 3,759	$ -	$ 113	$ 101	$ 3,715
1945	Measurement & Testing Equipment	$ 6,513	$ 499	8.84	10.00	10.00%	$ 737	$ 25	$ 762	$ 762	-$ 0	$ 50	-$ 0	$ 787
1950	Power Operated Equipment	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 1,304	$ -	1.38	35.00	2.86%	$ 945	$ -	$ 945	$ 945	$ -	$ -	$ 711	$ 234
1955	Communication Equipment (Smart Meters)					0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 34,992	$ 112,979	1.15	10.00	10.00%	$ 30,555	$ 5,649	$ 36,204	$ 36,204	$ -	$ 11,298	$ 26,335	$ 15,518
1970	Load Management Controls - Customer Premises	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants	-$ 2,684,216	-$ 297,008	33.96	25.00	4.00%	-$ 79,032	-$ 5,940	-$ 84,972	-$ 84,972	$ -	-$ 11,880	-$ 7,600	-$ 83,312
etc.						0.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
						0.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Total	**$ 16,028,680**	**$ 1,366,451**				**$ 980,922**	**$ 34,983**	**$ 1,015,905**	**$ 1,015,905**	**$ 0**	**$ 69,966**	**$ 231,641**	**$ 819,247**

Appendix 2-CP
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

2013 Revised CGAAP or ASPE - CGAAP or ASPE with the changes to the policies

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2013 Depreciation Expense [1] (h)=2012 Full Year Deprecation + ((d)*0.5)/(f)	2013 Depreciation Expense per Apppendix 2-B Fixed Assets, Column K (l)	Variance [2] (m) = (h) - (l)	Depreciation Expense on 2013 Full Year Additions (n)=((d))/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2013 Full Year Depreciation [3] (p) = 2012 Full Year Depreciation + (n) - (o)
1611	Computer Software (Formally known as Account 1925)	$ 30,500	5.00	20.00%	**$ 106,679**	$ 106,679	**$ -**	**$ 6,100**	$ 20,325	**$ 89,404**
1612	Land Rights (Formally known as Account 1906)	$ -	25.00	4.00%	**$ 2,045**	$ 2,045	**$ 0**	**$ -**		**$ 2,045**
1805	Land	$ 22,400	-	0.00%	**$ -**	$ -	**$ -**	**$ -**		**$ -**
1808	Buildings	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**		**$ -**
1810	Leasehold Improvements	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**		**$ -**
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**		**$ -**
1820	Distribution Station Equipment <50 kV	$ 71,135	45.00	2.22%	**$ 39,704**	$ 39,704	**$ -**	**$ 1,581**	-$ 1,060	**$ 41,554**
1825	Storage Battery Equipment	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1830	Poles, Towers & Fixtures	$ 153,667	45.00	2.22%	**$ 53,864**	$ 53,864	**$ -**	**$ 3,415**	$ 0	**$ 55,571**
1835	Overhead Conductors & Devices	$ 72,572	52.50	1.90%	**$ 37,070**	$ 37,070	**$ -**	**$ 1,382**	$ 214	**$ 37,548**
1840	Underground Conduit	$ 458,858	52.50	1.90%	**$ 65,425**	$ 65,425	**$ -**	**$ 8,740**	-$ 365	**$ 70,160**
1845	Underground Conductors & Devices	$ 394,035	38.75	2.58%	**$ 149,941**	$ 149,941	**$ -**	**$ 10,169**	$ 250	**$ 154,775**
1850	Line Transformers	$ 347,260	40.00	2.50%	**$ 132,986**	$ 132,986	**$ -**	**$ 8,682**	-$ 0	**$ 137,326**
1855	Services (Overhead & Underground)	$ 182,783	45.00	2.22%	**$ 40,100**	$ 40,100	**$ -**	**$ 4,062**	-$ 438	**$ 42,569**
1860	Meters	$ 17,784	25.00	4.00%	**$ 9,552**	$ 9,552	**-$ 0**	**$ 711**	-$ 387	**$ 10,294**
1860	Meters (Smart Meters)	$ 9,375	15.00	6.67%	**$ 118,374**	$ 118,374	**-$ 0**	**$ 625**	$ 625	**$ 118,061**
1905	Land	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1908	Buildings & Fixtures	$ 7,000	50.00	2.00%	**$ 76,077**	$ 76,077	**$ -**	**$ 140**	-$ 0	**$ 76,147**
1910	Leasehold Improvements	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1915	Office Furniture & Equipment (10 years)	$ 23,000	10.00	10.00%	**$ 15,806**	$ 15,806	**$ -**	**$ 2,300**	$ 1,266	**$ 15,690**
1915	Office Furniture & Equipment (5 years)	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1920	Computer Equipment - Hardware	$ -	5.00	20.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 37,000	5.00	20.00%	**$ 23,775**	$ 23,775	**$ -**	**$ 7,400**	$ 1,954	**$ 25,520**
1930	Transportation Equipment	$ 275,000	10.00	10.00%	**$ 51,224**	$ 51,224	**$ -**	**$ 27,500**	$ 2,583	**$ 62,391**
1935	Stores Equipment	$ 2,500	10.00	10.00%	**$ 1,212**	$ 1,212	**$ -**	**$ 250**	$ 119	**$ 1,218**
1940	Tools, Shop & Garage Equipment	$ 6,800	10.00	10.00%	**$ 4,055**	$ 4,055	**$ -**	**$ 680**	$ 409	**$ 3,985**
1945	Measurement & Testing Equipment	$ 6,000	10.00	10.00%	**$ 1,087**	$ 1,087	**$ -**	**$ 600**	-$ 475	**$ 1,862**
1950	Power Operated Equipment	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1955	Communications Equipment	$ -	35.00	2.86%	**$ 234**	$ 234	**-$ 0**	**$ -**	$ 190	**$ 45**
1955	Communication Equipment (Smart Meters)	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1960	Miscellaneous Equipment	$ 2,000	10.00	10.00%	**$ 15,618**	$ 15,618	**$ -**	**$ 200**	-$ 280	**$ 15,998**
1970	Load Management Controls - Customer Premises	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1975	Load Management Controls Utility Premises	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1980	System Supervisor Equipment	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1990	Other Tangible Property	$ -	-	0.00%	**$ -**	$ -	**$ -**	**$ -**	$ -	**$ -**
1995	Contributions & Grants	-$ 557,560	25.00	4.00%	**-$ 94,463**	-$ 94,463	**$ -**	**-$ 22,302**	-$ 7,610	**-$ 98,005**
etc.				0.00%	**$ -**	$ -	**$ -**	**$ -**		**$ -**
				0.00%	**$ -**	$ -	**$ -**	**$ -**		**$ -**
	Total	**$ 1,562,109**			**$ 850,364**	**$ 850,365**	**-$ 0**	**$ 62,234**	**$ 17,322**	**$ 864,160**

Appendix 2-CQ
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

2014 **Revised CGAAP or ASPE - CGAAP or ASPE with the changes to the policies**

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2014 Depreciation Expense [1] (h)=2013 Full Year Depreciation + ((d)*0.5)/(f)	2014 Depreciation Expense per Appendix 2-B Fixed Assets, Column K (l)	Variance [2] (m) = (h) - (l)
1611	Computer Software (Formally known as Account 1925)	$ 42,000	5.00	20.00%	**$ 93,604**	$ 93,604	**$ -**
1612	Land Rights (Formally known as Account 1906)	$ -	25.00	4.00%	**$ 2,045**	$ 2,045	**$ 0**
1805	Land	$ -	-	0.00%	**$ -**	$ -	**$ -**
1808	Buildings	$ -	-	0.00%	**$ -**	$ -	**$ -**
1810	Leasehold Improvements	$ -	-	0.00%	**$ -**	$ -	**$ -**
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	**$ -**	$ -	**$ -**
1820	Distribution Station Equipment <50 kV	$ 119,607	45.00	2.22%	**$ 42,883**	$ 42,883	**$ -**
1825	Storage Battery Equipment	$ -	-	0.00%	**$ -**	$ -	**$ -**
1830	Poles, Towers & Fixtures	$ 49,922	45.00	2.22%	**$ 56,126**	$ 56,126	**$ -**
1835	Overhead Conductors & Devices	$ 107,077	52.50	1.90%	**$ 38,567**	$ 38,567	**$ -**
1840	Underground Conduit	$ 308,124	52.50	1.90%	**$ 73,095**	$ 73,095	**$ -**
1845	Underground Conductors & Devices	$ 226,163	38.75	2.58%	**$ 157,694**	$ 157,694	**$ -**
1850	Line Transformers	$ 385,854	40.00	2.50%	**$ 142,150**	$ 142,150	**$ -**
1855	Services (Overhead & Underground)	$ 132,685	45.00	2.22%	**$ 44,043**	$ 44,043	**$ -**
1860	Meters	$ -	25.00	4.00%	**$ 10,294**	$ 10,294	**$ -**
1860	Meters (Smart Meters)	$ 45,764	15.00	6.67%	**$ 119,586**	$ 119,586	**$ -**
1905	Land	$ -	-	0.00%	**$ -**	$ -	**$ -**
1908	Buildings & Fixtures	$ 29,500	50.00	2.00%	**$ 76,442**	$ 76,442	**$ -**
1910	Leasehold Improvements	$ -	-	0.00%	**$ -**	$ -	**$ -**
1915	Office Furniture & Equipment (10 years)	$ 17,200	10.00	10.00%	**$ 16,550**	$ 16,550	**$ -**
1915	Office Furniture & Equipment (5 years)	$ -	-	0.00%	**$ -**	$ -	**$ -**
1920	Computer Equipment - Hardware	$ -	5.00	20.00%	**$ -**	$ -	**$ -**
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	-	0.00%	**$ -**	$ -	**$ -**
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 77,200	5.00	20.00%	**$ 33,240**	$ 33,240	**$ -**
1930	Transportation Equipment	$ 35,000	10.00	10.00%	**$ 64,141**	$ 64,141	**$ 0**
1935	Stores Equipment	$ 2,000	10.00	10.00%	**$ 1,318**	$ 1,318	**$ -**
1940	Tools, Shop & Garage Equipment	$ 5,000	10.00	10.00%	**$ 4,235**	$ 4,235	**$ -**
1945	Measurement & Testing Equipment	$ 5,000	10.00	10.00%	**$ 2,112**	$ 2,112	**$ -**
1950	Power Operated Equipment	$ -	-	0.00%	**$ -**	$ -	**$ -**
1955	Communications Equipment	$ 5,600	35.00	2.86%	**$ 125**	$ 125	**-$ 0**
1955	Communication Equipment (Smart Meters)	$ -	-	0.00%	**$ -**	$ -	**$ -**
1960	Miscellaneous Equipment	$ -	10.00	10.00%	**$ 15,998**	$ 15,998	**$ -**
1970	Load Management Controls - Customer Premises	$ -	-	0.00%	**$ -**	$ -	**$ -**
1975	Load Management Controls Utility Premises	$ -	-	0.00%	**$ -**	$ -	**$ -**
1980	System Supervisor Equipment	$ -	-	0.00%	**$ -**	$ -	**$ -**
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	**$ -**	$ -	**$ -**
1990	Other Tangible Property	$ -	-	0.00%	**$ -**	$ -	**$ -**
1995	Contributions & Grants	-$ 298,474	25.00	4.00%	**-$ 103,975**	-$ 103,975	**$ -**
etc.		$ -		0.00%	**$ -**	$ -	**$ -**
		$ -		0.00%	**$ -**	$ -	**$ -**
	Total	**$ 1,295,222**			**$ 890,274**	**$ 890,274**	**$ 0**
	Total Depreciation expense to be included in the test year revenue requirement				**$ 890,274**		

1

OVERVIEW OF PROVISION IN LIEU OF TAXES (PILS)

OHL is subject to the payment of PILs under Section 93 of the *Electricity Act, 1998*, as amended. The Applicant does not pay Section 89 proxy taxes, and is exempt from the payment of income and capital taxes under the *Income Tax Act (Canada)* and the Ontario *Corporations Tax Act*. OHL's test year Payment in Lieu of Taxes amounts to $69,957, which is a reduction over prior years. The reduction is due to a decrease in the amortization of tangible assets due to the changes in useful lives. In making the adjustments to taxable income, OHL used typical additions for charitable donations, non-deductible meals and entertainment expenses, and post-employment benefit expenses based on OHL's best estimate. The deductions taken for Capital Cost Allowance per Schedule 8 coincide with OHL's asset additions for the test year as shown in Exhibit 2, Tab 2, Schedule 2; and also include the cumulative eligible capital deduction from Schedule 10. OHL does not have any reconciling items included in the tax schedules. OHL has excluded any non-recoverable or disallowed expenses from the regulatory tax calculations. OHL has included at the bottom of Appendix D the SR&ED tax credit claim for 2011 for which a revised tax return was submitted. The 2012 SR&ED tax credit claim is included in the 2012 Tax Return in Appendix D.

Table 4.8

Summary of Income Taxes

Description	2010 Board Approved	2012 Actual	2013 Bridge	2014 Test
Income Taxes	298,606	395,137	62,057	69,957
Large Corporation Tax	0	0	0	0
Ontario Capital Tax	1,970	0	0	0
Total Taxes	300,576	395,137	62,057	69,957

OHL has completed the OEB PILs Workform and has been attached as Appendix C.

APPENDIX C – OEB PILS Workform

Income Tax/PILs Workform for 2014 Filers

Version 2.0

Utility Name	Orangeville Hydro Limited
Assigned EB Number	EB-2013-0160
Name and Title	Jan Howard, Manager of Finance & Rates
Phone Number	519-942-8000
Email Address	jhoward@orangevillehydro.on.ca
Date	1-Oct-13
Last COS Re-based Year	**2010**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Income Tax/PILs Workform for 2014 Filers

1. Info
A. Data Input Sheet
B. Tax Rates & Exemptions
C. Sch 8 Hist
D. Schedule 10 CEC Hist
E. Sch 13 Tax Reserves Hist
F. Sch 7-1 Loss Cfwd Hist
G. Adj. Taxable Income Historic
H. PILs,Tax Provision Historic
I. Schedule 8 CCA Bridge Year
J. Schedule 10 CEC Bridge Year
K. Sch 13 Tax Reserves Bridge
L. Sch 7-1 Loss Cfwd Bridge
M. Adj. Taxable Income Bridge
N. PILs,Tax Provision Bridge
O. Schedule 8 CCA Test Year
P. Schedule 10 CEC Test Year
Q Sch 13 Tax Reserve Test Year
R. Sch 7-1 Loss Cfwd
S. Taxable Income Test Year
T. PILs,Tax Provision

Income Tax/PILs Workform for 2014 Filers

Rate Base			**$**	**20,255,013**	
Return on Ratebase					
Deemed ShortTerm Debt %	4.00%	T	$	810,201	*W = S * T*
Deemed Long Term Debt %	56.00%	U	$	11,342,808	*X = S * U*
Deemed Equity %	40.00%	V	$	8,102,005	*Y = S * V*
Short Term Interest Rate	2.07%	Z	$	16,771	*AC = W * Z*
Long Term Interest	3.48%	AA	$	395,234	*AD = X * AA*
Return on Equity (Regulatory Income)	8.98%	AB	**$**	**727,560**	*AE = Y * AB*
Return on Rate Base			**$**	**1,139,565**	*AF = AC + AD + AE*

Questions that must be answered

	Historic	**Bridge**	**Test Year**
1. Does the applicant have any Investment Tax Credits (ITC)?	Yes	No	No
2. Does the applicant have any SRED Expenditures?	Yes	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	Yes	Yes	Yes
6. Since 1999, has the applicant acquired another regulated applicant's assets?	Yes	No	No
7. Did the applicant pay dividends? *If Yes, please describe what was the tax treatment in the manager's summary.*	Yes	Yes	Yes
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	No	No	No

Income Tax/PILs Workform for 2014 Filers

Tax Rates Federal & Provincial As of June 20, 2012	Effective ################	Effective ################	Effective ################	Effective ################
Federal income tax				
General corporate rate	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%
Rate reduction	-11.50%	-13.00%	-13.00%	-13.00%
	16.50%	15.00%	15.00%	15.00%
Ontario income tax	11.75%	11.50%	11.50%	11.50%
Combined federal and Ontario	28.25%	26.50%	26.50%	26.50%
Federal & Ontario Small Business				
Federal small business threshold	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000
Federal small business rate	11.00%	11.00%	11.00%	11.00%
Ontario small business rate	4.50%	4.50%	4.50%	4.50%

Income Tax/PILs Workform for 2014 Filers

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historic per tax returns	Less: Non-Distribution Portion	UCC Regulated Historic Year
1	Distribution System - post 1987	10,548,001		10,548,001
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election			0
2	Distribution System - pre 1988			0
8	General Office/Stores Equip	138,636		138,636
10	Computer Hardware/ Vehicles	163,416		163,416
10.1	Certain Automobiles			0
12	Computer Software	45,397		45,397
13 $_1$	Lease # 1			0
13 $_2$	Lease #2			0
13 $_3$	Lease # 3			0
13 $_4$	Lease # 4			0
14	Franchise			0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs			0
42	Fibre Optic Cable			0
43.1	Certain Energy-Efficient Electrical Generating Equipment			0
43.2	Certain Clean Energy Generation Equipment	28,149	28,149	0
45	Computers & Systems Software acq'd post Mar 22/04	862		862
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)			0
47	Distribution System - post February 2005	7,027,959		7,027,959
50	Data Network Infrastructure Equipment - post Mar 2007	14,356		14,356
52	Computer Hardware and system software			0
95	CWIP			0
				0
				0
				0
				0
				0
				0
				0
				0
				0
	SUB-TOTAL - UCC	**17,966,776**	**28,149**	**17,938,627**

Income Tax/PILs Workform for 2014 Filers

Schedule 10 CEC - Historical Year

Cumulative Eligible Capital					**132,892**
Additions					
Cost of Eligible Capital Property Acquired during Test Year					
Other Adjustments	0				
Subtotal	0	**x 3/4 =**	0		
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	**x 1/2 =**	0		
			0		**0**
Amount transferred on amalgamation or wind-up of subsidiary	0				**0**
	Subtotal				**132,892**
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year					
Other Adjustments	0				
	Subtotal	0	**x 3/4 =**		**0**
Cumulative Eligible Capital Balance					**132,892**
Current Year Deduction		**132,892**	**x 7% =**		**9,302**
Cumulative Eligible Capital - Closing Balance					**123,590**

Income Tax/PILs Workform for 2014 Filers

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital Gains Reserves ss.40(1)			0
Tax Reserves Not Deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for goods and services not delivered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & Share Issue Expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)			
General Reserve for Inventory Obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:			0
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits			0
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	**0**	**0**	**0**

Schedule 7-1 Loss Carry Forward - Historic

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual Historic			0

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual Historic	65,000	65,000	0

Income Tax/PILs Workform for 2014 Filers

Adjusted Taxable Income - Historic Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	A	1,979,224	9,194	1,970,030
Additions:				
Interest and penalties on taxes	103			0
Amortization of tangible assets	104	1,020,202	5,688	1,014,514
Amortization of intangible assets	106	2,045		2,045
Recapture of capital cost allowance from Schedule 8	107			0
Gain on sale of eligible capital property from Schedule 10	108			0
Income or loss for tax purposes- joint ventures or partnerships	109			0
Loss in equity of subsidiaries and affiliates	110			0
Loss on disposal of assets	111	14,291		14,291
Charitable donations	112	3,575		3,575
Taxable Capital Gains	113			0
Political Donations	114			0
Deferred and prepaid expenses	116			0
Scientific research expenditures deducted on financial statements	118	138,995		138,995
Capitalized interest	119			0
Non-deductible club dues and fees	120			0
Non-deductible meals and entertainment expense	121	2,393		2,393
Non-deductible automobile expenses	122			0
Non-deductible life insurance premiums	123			0
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125			0
Reserves from financial statements- balance at end of year	126			0
Soft costs on construction and renovation of buildings	127			0
Book loss on joint ventures or partnerships	205			0
Capital items expensed	206			0
Debt issue expense	208			0
Development expenses claimed in current year	212			0
Financing fees deducted in books	216			0
Gain on settlement of debt	220			0
Non-deductible advertising	226			0
Non-deductible interest	227			0
Non-deductible legal and accounting fees	228			0
Recapture of SR&ED expenditures	231			0
Share issue expense	235			0
Write down of capital property	236			0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237			0
Other Additions				
Interest Expensed on Capital Leases	290			0
Realized Income from Deferred Credit Accounts	291			0
Pensions	292			0
Non-deductible penalties	293			0
	294			0
	295			0
ARO Accretion expense				0
Capital Contributions Received (ITA 12(1)(x))				0
Lease Inducements Received (ITA 12(1)(x))				0
Deferred Revenue (ITA 12(1)(a))				0
Prior Year Investment Tax Credits received				0
Post Employment Expense in Excess of Payment		19,578		19,578
Inducement - ITA 12(1)(x)		2,118		2,118
				0
				0
				0
				0
				0
				0
				0
				0
Total Additions		**1,203,197**	**5,688**	**1,197,509**

Deductions:				
Gain on disposal of assets per financial statements	401			0
Dividends not taxable under section 83	402			0
Capital cost allowance from Schedule 8	403	1,219,027	28,149	1,190,878
Terminal loss from Schedule 8	404			0
Cumulative eligible capital deduction from Schedule 10	405	9,302		9,302
Allowable business investment loss	406			0
Deferred and prepaid expenses	409			0
Scientific research expenses claimed in year	411	93,143		93,143
Tax reserves claimed in current year	413			0
Reserves from financial statements - balance at beginning of year	414			0
Contributions to deferred income plans	416			0
Book income of joint venture or partnership	305			0
Equity in income from subsidiary or affiliates	306			0
Other deductions: (Please explain in detail the nature of the item)				
Interest capitalized for accounting deducted for tax	390			0
Capital Lease Payments	391			0
Non-taxable imputed interest income on deferral and variance accounts	392			0
	393			0
	394			0
ARO Payments - Deductible for Tax when Paid				0
ITA 13(7.4) Election - Capital Contributions Received				0
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds				0
Deferred Revenue - ITA 20(1)(m) reserve				0
Principal portion of lease payments				0
Lease Inducement Book Amortization credit to income				0
Financing fees for tax ITA 20(1)(e) and (e.1)				0
SR&ED Recovery Netted against Operating & maintenance		90,521		90,521
				0
				0
				0
				0
				0
				0
Total Deductions		**1,411,993**	**28,149**	**1,383,844**
Net Income for Tax Purposes		**1,770,428**	**-13,267**	**1,783,695**
Charitable donations from Schedule 2	311	3,575		3,575
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320			0
Non-capital losses of preceding taxation years from Schedule 4	331			0
Net-capital losses of preceding taxation years from Schedule 4 *(Please include explanation and calculation in Manager's summary)*	332			0
Limited partnership losses of preceding taxation years from Schedule 4	335			0
TAXABLE INCOME		**1,766,853**	**-13,267**	**1,780,120**

Income Tax/PILs Workform for 2014 Filers

PILs Tax Provision - Historic Year

Note: Input the actual information from the tax returns for the historic year.

						Wires Only	
Regulatory Taxable Income						$ 1,780,120	**A**
Ontario Income Taxes							
Income tax payable	**Ontario Income Tax**	11.50%	**B**	$ 204,714	**C = A * B**		
Small business credit	Ontario Small Business Threshold	$ 500,000	**D**				
	Rate reduction (negative)	-7.00%	**E**	-$ 35,000	**F = D * E**		
Ontario Income tax						$ 169,714	**J = C + F**
Combined Tax Rate and PILs	Effective Ontario Tax Rate			9.53%	**K = J / A**		
	Federal tax rate			15.00%	**L**		
	Combined tax rate					24.53%	**M = K + L**
Total Income Taxes						**$ 436,732**	**N = A * M**
Investment Tax Credits						$ 41,595	**O**
Miscellaneous Tax Credits							**P**
Total Tax Credits						**$ 41,595**	**Q = O + P**
Corporate PILs/Income Tax Provision for Historic Year						**$ 395,137**	**R = N - Q**

Income Tax/PILs
Workform for 2014 Filers

Schedule 8 CCA - Bridge Year

Class	Class Description	UCC Regulated Historic Year	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Bridge Year CCA	UCC End of Bridge Year
1	Distribution System - post 1987	$ 10,548,001			$ 10,548,001	$ -	$ 10,548,001	4%	$ 421,920	$ 10,126,081
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election				$ -	$ -	$ -	6%	$ -	$ -
2	Distribution System - pre 1988				$ -	$ -	$ -	6%	$ -	$ -
8	General Office/Stores Equip	$ 138,636	$ 40,300		$ 178,936	$ 20,150	$ 158,786	20%	$ 31,757	$ 147,179
10	Computer Hardware/ Vehicles	$ 163,416	$ 312,000	-$ 11,105	$ 464,311	$ 150,447	$ 313,863	30%	$ 94,159	$ 370,152
10.1	Certain Automobiles				$ -	$ -	$ -	30%	$ -	$ -
12	Computer Software	$ 45,397	$ 30,500		$ 75,897	$ 15,250	$ 60,647	100%	$ 60,647	$ 15,250
13 1	Lease # 1				$ -	$ -	$ -		$ -	$ -
13 2	Lease #2				$ -	$ -	$ -		$ -	$ -
13 3	Lease # 3				$ -	$ -	$ -		$ -	$ -
13 4	Lease # 4				$ -	$ -	$ -		$ -	$ -
14	Franchise				$ -	$ -	$ -		$ -	$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs				$ -	$ -	$ -	8%	$ -	$ -
42	Fibre Optic Cable				$ -	$ -	$ -	12%	$ -	$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment				$ -	$ -	$ -	30%	$ -	$ -
43.2	Certain Clean Energy Generation Equipment	$ -			$ -	$ -	$ -	50%	$ -	$ -
45	Computers & Systems Software acq'd post Mar 22/04	$ 862			$ 862	$ -	$ 862	45%	$ 388	$ 474
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)				$ -	$ -	$ -	30%	$ -	$ -
47	Distribution System - post February 2005	$ 7,027,959	$ 1,156,909		$ 8,184,868	$ 578,455	$ 7,606,414	8%	$ 608,513	$ 7,576,355
50	Data Network Infrastructure Equipment - post Mar 2007	$ 14,356			$ 14,356	$ -	$ 14,356	55%	$ 7,896	$ 6,460
52	Computer Hardware and system software				$ -	$ -	$ -	100%	$ -	$ -
95	CWIP				$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
	TOTAL	$ 17,938,627	$ 1,539,709	-$ 11,105	$ 19,467,231	$ 764,302	$ 18,702,929		$ 1,225,280	$ 18,241,951

Income Tax/PILs Workform for 2014 Filers

Schedule 10 CEC - Bridge Year

Cumulative Eligible Capital					**123,590**
Additions					
Cost of Eligible Capital Property Acquired during Test Year					
Other Adjustments	0				
Subtotal	0	**x 3/4 =**	0		
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	**x 1/2 =**	0		
			0		**0**
Amount transferred on amalgamation or wind-up of subsidiary	0				**0**
	Subtotal				**123,590**
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year					
Other Adjustments	0				
	Subtotal	0	**x 3/4 =**		**0**
Cumulative Eligible Capital Balance					**123,590**
Current Year Deduction		**123,590**	**x 7% =**		**8,651**
Cumulative Eligible Capital - Closing Balance					**114,938**

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

Description	Historic Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance	Bridge Year Adjustments: Additions	Bridge Year Adjustments: Disposals	Balance for Bridge Year	Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	0		0			0	0	
Tax Reserves Not Deducted for accounting purposes								
Reserve for doubtful accounts ss. 20(1)(l)	0		0			0	0	
Reserve for goods and services not delivered ss. 20(1)(m)	0		0			0	0	
Reserve for unpaid amounts ss. 20(1)(n)	0		0			0	0	
Debt & Share Issue Expenses ss. 20(1)(e)	0		0			0	0	
Other tax reserves	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)								
General Reserve for Inventory Obsolescence (non-specific)	0		0			0	0	
General reserve for bad debts	0		0			0	0	
Accrued Employee Future Benefits:	0		0			0	0	
- Medical and Life Insurance	0		0			0	0	
-Short & Long-term Disability	0		0			0	0	
-Accmulated Sick Leave	0		0			0	0	
- Termination Cost	0		0			0	0	
- Other Post-Employment Benefits	0		0			0	0	
Provision for Environmental Costs	0		0			0	0	
Restructuring Costs	0		0			0	0	
Accrued Contingent Litigation Costs	0		0			0	0	
Accrued Self-Insurance Costs	0		0			0	0	
Other Contingent Liabilities	0		0			0	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	0		0			0	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	0		0			0	0	
Other	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Income Tax/PILs Workform for 2014 Filers

Corporation Loss Continuity and Application

Schedule 7-1 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction	Total
Actual Historic	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year	
Other Adjustments Add (+) Deduct (-)	
Balance available for use in Test Year	0
Amount to be used in Bridge Year	
Balance available for use post Bridge Year	0

Net Capital Loss Carry Forward Deduction	Total
Actual Historic	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year	
Other Adjustments Add (+) Deduct (-)	
Balance available for use in Test Year	0
Amount to be used in Bridge Year	
Balance available for use post Bridge Year	0

Income Tax/PILs Workform for 2014 Filers

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Total for Regulated Utility
Income before PILs/Taxes	A	734,539

Additions:		
Interest and penalties on taxes	103	
Amortization of tangible assets	104	850,365
Amortization of intangible assets	106	
Recapture of capital cost allowance from Schedule 8	107	
Gain on sale of eligible capital property from Schedule 10	108	
Income or loss for tax purposes- joint ventures or partnerships	109	
Loss in equity of subsidiaries and affiliates	110	
Loss on disposal of assets	111	
Charitable donations	112	3,500
Taxable Capital Gains	113	
Political Donations	114	
Deferred and prepaid expenses	116	
Scientific research expenditures deducted on financial statements	118	
Capitalized interest	119	
Non-deductible club dues and fees	120	
Non-deductible meals and entertainment expense	121	2,500
Non-deductible automobile expenses	122	
Non-deductible life insurance premiums	123	
Non-deductible company pension plans	124	
Tax reserves deducted in prior year	125	0
Reserves from financial statements- balance at end of year	126	0
Soft costs on construction and renovation of buildings	127	
Book loss on joint ventures or partnerships	205	
Capital items expensed	206	
Debt issue expense	208	
Development expenses claimed in current year	212	
Financing fees deducted in books	216	
Gain on settlement of debt	220	
Non-deductible advertising	226	
Non-deductible interest	227	
Non-deductible legal and accounting fees	228	
Recapture of SR&ED expenditures	231	33,664
Share issue expense	235	
Write down of capital property	236	
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	

Income Tax/PILs Workform for 2014 Filers

Adjusted Taxable Income - Bridge Year

Other Additions		
Interest Expensed on Capital Leases	290	
Realized Income from Deferred Credit Accounts	291	
Pensions	292	
Non-deductible penalties	293	
Post Employment Expense in Excess of Payments	600	22,659
	295	
ARO Accretion expense		
Capital Contributions Received (ITA 12(1)(x))		
Lease Inducements Received (ITA 12(1)(x))		
Deferred Revenue (ITA 12(1)(a))		
Prior Year Investment Tax Credits received		
Inducement - ITYA 12(1)(x)		1,676
Total Additions		**914,364**
Deductions:		
Gain on disposal of assets per financial statements	401	11,105
Dividends not taxable under section 83	402	
Capital cost allowance from Schedule 8	403	1,225,280
Terminal loss from Schedule 8	404	
Cumulative eligible capital deduction from Schedule 10	405	8,651
Allowable business investment loss	406	
Deferred and prepaid expenses	409	
Scientific research expenses claimed in year	411	
Tax reserves claimed in current year	413	0
Reserves from financial statements - balance at beginning of year	414	0
Contributions to deferred income plans	416	
Book income of joint venture or partnership	305	
Equity in income from subsidiary or affiliates	306	
Other deductions: (Please explain in detail the nature of the item)		

Income Tax/PILs Workform for 2014 Filers

Adjusted Taxable Income - Bridge Year

Interest capitalized for accounting deducted for tax	390	
Capital Lease Payments	391	
Non-taxable imputed interest income on deferral and variance accounts	392	
	393	
	394	
ARO Payments - Deductible for Tax when Paid		
ITA 13(7.4) Election - Capital Contributions Received		
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds		
Deferred Revenue - ITA 20(1)(m) reserve		
Principal portion of lease payments		
Lease Inducement Book Amortization credit to income		
Financing fees for tax ITA 20(1)(e) and (e.1)		
Total Deductions		**1,245,036**
Net Income for Tax Purposes		**403,867**
Charitable donations from Schedule 2	311	3,500
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	
Non-capital losses of preceding taxation years from Schedule 4	331	
Net-capital losses of preceding taxation years from Schedule 4 *(Please include explanation and calculation in Manager's summary)*	332	
Limited partnership losses of preceding taxation years from Schedule 4	335	
TAXABLE INCOME		**400,367**

PILS Tax Provision - Bridge Year

							Wires Only	
Regulatory Taxable Income							$ 400,367	**A**
Ontario Income Taxes								
Income tax payable	**Ontario Income Tax**	4.50%	**B**	$	18,017	**C = A * B**		
Small business credit	Ontario Small Business Threshold	$ -	**D**					
	Rate reduction	-7.00%	**E**	$	-	**F = D * E**		
Ontario Income tax							$ 18,017	**J = C + F**
Combined Tax Rate and PILs	Effective Ontario Tax Rate			4.50%		**K = J / A**		
	Federal tax rate			11.00%		**L**		
	Combined tax rate						15.50%	**M = K + L**
Total Income Taxes							**$ 62,057**	**N = A * M**
Investment Tax Credits								**O**
Miscellaneous Tax Credits								**P**
Total Tax Credits							**$ -**	**Q = O + P**
Corporate PILs/Income Tax Provision for Bridge Year							**$ 62,057**	**R = N - Q**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

Income Tax/PILs
Workform for 2014 Filers

Schedule 8 CCA - Test Year

Class	Class Description	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA	UCC End of Test Year
1	Distribution System - post 1987	$ 10,126,081			$ 10,126,081	$ -	$ 10,126,081	4%	$ 405,043	$ 9,721,038
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	$ -			$ -	$ -	$ -	6%	$ -	$ -
2	Distribution System - pre 1988	$ -			$ -	$ -	$ -	6%	$ -	$ -
8	General Office/Stores Equip	$ 147,179	34,800		$ 181,979	$ 17,400	$ 164,579	20%	$ 32,916	$ 149,063
10	Computer Hardware/ Vehicles	$ 370,152	112,200	-12,500	$ 469,852	$ 49,850	$ 420,002	30%	$ 126,000	$ 343,851
10.1	Certain Automobiles	$ -			$ -	$ -	$ -	30%	$ -	$ -
12	Computer Software	$ 15,250	42,000		$ 57,250	$ 21,000	$ 36,250	100%	$ 36,250	$ 21,000
13 1	Lease # 1	$ -			$ -	$ -	$ -		$ -	$ -
13 2	Lease #2	$ -			$ -	$ -	$ -		$ -	$ -
13 3	Lease # 3	$ -			$ -	$ -	$ -		$ -	$ -
13 4	Lease # 4	$ -			$ -	$ -	$ -		$ -	$ -
14	Franchise	$ -			$ -	$ -	$ -		$ -	$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than B	$ -			$ -	$ -	$ -	8%	$ -	$ -
42	Fibre Optic Cable	$ -			$ -	$ -	$ -	12%	$ -	$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	$ -			$ -	$ -	$ -	30%	$ -	$ -
43.2	Certain Clean Energy Generation Equipment	$ -			$ -	$ -	$ -	50%	$ -	$ -
45	Computers & Systems Software acq'd post Mar 22/04	$ 474			$ 474	$ -	$ 474	45%	$ 213	$ 261
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	$ -			$ -	$ -	$ -	30%	$ -	$ -
47	Distribution System - post February 2005	$ 7,576,355	1,106,222		$ 8,682,577	$ 553,111	$ 8,129,466	8%	$ 650,357	$ 8,032,220
50	Data Network Infrastructure Equipment - post Mar 2007	$ 6,460			$ 6,460	$ -	$ 6,460	55%	$ 3,553	$ 2,907
52	Computer Hardware and system software	$ -			$ -	$ -	$ -	100%	$ -	$ -
95	CWIP	$ -			$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
					$ -	$ -	$ -	0%	$ -	$ -
	TOTAL	$ 18,241,951	$ 1,295,222	-$ 12,500	$ 19,524,673	$ 641,361	$ 18,883,312		$ 1,254,333	$ 18,270,340

Income Tax/PILs Workform for 2014 Filers

Schedule 10 CEC - Test Year

Cumulative Eligible Capital

114,938

Additions

Cost of Eligible Capital Property Acquired during Test Year	0			
Other Adjustments	0			
Subtotal	0	**x 3/4 =**	0	
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	**x 1/2 =**	0	
			0	**0**
Amount transferred on amalgamation or wind-up of subsidiary	0			**0**
Subtotal				**114,938**

Deductions

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year	0			
Other Adjustments	0			
Subtotal	0	**x 3/4 =**		**0**

Cumulative Eligible Capital Balance			**114,938**
Current Year Deduction (Carry Forward to Tab "Test Year Taxable Income")	**114,938**	**x 7% =**	**8,046**
Cumulative Eligible Capital - Closing Balance			**106,893**

Income Tax/PILs
Workform for 2014 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Description	Bridge Year	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance	Test Year Adjustments: Additions	Test Year Adjustments: Disposals	Balance for Test Year	Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	0		0			0	0	
Tax Reserves Not Deducted for accounting purposes								
Reserve for doubtful accounts ss. 20(1)(l)	0		0			0	0	
Reserve for goods and services not delivered ss. 20(1)(m)	0		0			0	0	
Reserve for unpaid amounts ss. 20(1)(n)	0		0			0	0	
Debt & Share Issue Expenses ss. 20(1)(e)	0		0			0	0	
Other tax reserves	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)								
General Reserve for Inventory Obsolescence (non-specific)	0		0			0	0	
General reserve for bad debts	0		0			0	0	
Accrued Employee Future Benefits:	0		0			0	0	
- Medical and Life Insurance	0		0			0	0	
-Short & Long-term Disability	0		0			0	0	
-Accmulated Sick Leave	0		0			0	0	
- Termination Cost	0		0			0	0	
- Other Post-Employment Benefits	0		0			0	0	
Provision for Environmental Costs	0		0			0	0	
Restructuring Costs	0		0			0	0	
Accrued Contingent Litigation Costs	0		0			0	0	
Accrued Self-Insurance Costs	0		0			0	0	
Other Contingent Liabilities	0		0			0	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	0		0			0	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	0		0			0	0	
Other	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Income Tax/PILs Workform for 2014 Filers

Schedule 7-1 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year			0
Application of Loss Carry Forward to reduce taxable income in 2005			0
Other Adjustments Add (+) Deduct (-)			0
Balance available for use in Test Year	0	0	0
Amount to be used in Test Year			0
Balance available for use post Test Year	0	0	0

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year			0
Application of Loss Carry Forward to reduce taxable income in 2005			0
Other Adjustments Add (+) Deduct (-)			0
Balance available for use in Test Year	0	0	0
Amount to be used in Test Year			0
Balance available for use post Test Year	0	0	0

Income Tax/PILs Workform for 2014 Filers

Taxable Income - Test Year

		Test Year Taxable Income
Net Income Before Taxes		727,560

	T2 S1 line #	
Additions:		
Interest and penalties on taxes	103	
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104	890,274
Amortization of intangible assets *2-4 ADJUSTED ACCOUNTING DATA P490*	106	
Recapture of capital cost allowance from Schedule 8	107	
Gain on sale of eligible capital property from Schedule 10	108	
Income or loss for tax purposes- joint ventures or partnerships	109	
Loss in equity of subsidiaries and affiliates	110	
Loss on disposal of assets	111	
Charitable donations	112	3,500
Taxable Capital Gains	113	
Political Donations	114	
Deferred and prepaid expenses	116	
Scientific research expenditures deducted on financial statements	118	
Capitalized interest	119	
Non-deductible club dues and fees	120	
Non-deductible meals and entertainment expense	121	2,500
Non-deductible automobile expenses	122	
Non-deductible life insurance premiums	123	
Non-deductible company pension plans	124	
Tax reserves beginning of year	125	0
Reserves from financial statements- balance at end of year	126	0
Soft costs on construction and renovation of buildings	127	
Book loss on joint ventures or partnerships	205	
Capital items expensed	206	
Debt issue expense	208	
Development expenses claimed in current year	212	
Financing fees deducted in books	216	
Gain on settlement of debt	220	
Non-deductible advertising	226	
Non-deductible interest	227	
Non-deductible legal and accounting fees	228	
Recapture of SR&ED expenditures	231	
Share issue expense	235	
Write down of capital property	236	

Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	
Other Additions: (please explain in detail the nature of the item)		
Interest Expensed on Capital Leases	290	
Realized Income from Deferred Credit Accounts	291	
Pensions	292	
Non-deductible penalties	293	
Post Employment Expense in Excess of Payments	600	23,421
	295	
	296	
	297	
ARO Accretion expense		
Capital Contributions Received (ITA 12(1)(x))		
Lease Inducements Received (ITA 12(1)(x))		
Deferred Revenue (ITA 12(1)(a))		
Prior Year Investment Tax Credits received		
Total Additions		**919,696**
Deductions:		
Gain on disposal of assets per financial statements	401	
Dividends not taxable under section 83	402	
Capital cost allowance from Schedule 8	403	1,254,333
Terminal loss from Schedule 8	404	
Cumulative eligible capital deduction from Schedule 10 CEC	405	8,046
Allowable business investment loss	406	
Deferred and prepaid expenses	409	
Scientific research expenses claimed in year	411	
Tax reserves end of year	413	0
Reserves from financial statements - balance at beginning of year	414	0
Contributions to deferred income plans	416	
Book income of joint venture or partnership	305	
Equity in income from subsidiary or affiliates	306	
Other deductions: (Please explain in detail the nature of the item)		
Interest capitalized for accounting deducted for tax	390	
Capital Lease Payments	391	

Non-taxable imputed interest income on deferral and variance accounts	392	
	393	
	394	
	395	
	396	
	397	
ARO Payments - Deductible for Tax when Paid		
ITA 13(7.4) Election - Capital Contributions Received		
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds		
Deferred Revenue - ITA 20(1)(m) reserve		
Principal portion of lease payments		
Lease Inducement Book Amortization credit to income		
Financing fees for tax ITA 20(1)(e) and (e.1)		
Total Deductions		**1,262,379**
NET INCOME FOR TAX PURPOSES		**384,877**
Charitable donations	311	3,500
Taxable dividends received under section 112 or 113	320	
Non-capital losses of preceding taxation years from Schedule 7-1	331	
Net-capital losses of preceding taxation years (Please show calculation)	332	
Limited partnership losses of preceding taxation years from Schedule 4	335	
REGULATORY TAXABLE INCOME		**381,377**

PILs Tax Provision - Test Year

							Wires Only	
Regulatory Taxable Income							$ 381,377	**A**
Ontario Income Taxes								
Income tax payable	**Ontario Income Tax**	4.50%	**B**	$	17,162	**C = A * B**		
Small business credit	Ontario Small Business Threshold	$ -	**D**					
	Rate reduction	-7.00%	**E**	$	-	**F = D * E**		
Ontario Income tax							$ 17,162	**J = C + F**
Combined Tax Rate and PILs	Effective Ontario Tax Rate				4.50%	**K = J / A**		
	Federal tax rate				11.00%	**L**		
	Combined tax rate						15.50%	**M = K + L**
Total Income Taxes							**$ 59,113**	**N = A * M**
Investment Tax Credits								**O**
Miscellaneous Tax Credits								**P**
Total Tax Credits							**$ -**	**Q = O + P**
Corporate PILs/Income Tax Provision for Test Year							**$ 59,113**	**R = N - Q**
Corporate PILs/Income Tax Provision Gross Up [1]					84.50%	**S = 1 - M**	**$ 10,843**	**T = R / S - R**
Income Tax (grossed-up)							**$ 69,957**	**U = R + T**

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

APPENDIX D – 2012 Federal and Provincial Tax Return

Tel: 519 941 0681
Fax: 519 941 8272
www.bdo.ca

BDO Canada LLP
77 Broadway
Orangeville ON L9W 1K1 Canada

CLIENT COPY

George Dick
President
Orangeville Hydro Limited
400 C Line
PO Box 400, Station A
Orangeville, Ontario
L9W 2A7

April 18, 2013

Re: Corporate Tax Return Filing Instructions - 2012 Taxation Year

Dear George:

We enclose the following corporation income tax returns for the fiscal year ended December 31, 2012 for Orangeville Hydro Limited:

- Harmonized Federal and Provincial Exempt T2 Corporation Income Tax Return (Federal Exempt Return), and
- Harmonized Federal and Provincial Payment in Lieu of Income Taxes Return (Ontario PIL Return).

One copy of each return should be retained for your records.

These returns must be filed within six months of the end of your fiscal period in order to avoid penalties. Interest will be charged if the balance of tax is unpaid two months after your fiscal period, three months if certain conditions are met.

Federal Exempt Return

Federal corporate income tax returns can now be electronically transmitted to the CRA. In order for us to electronically file the corporation's corporate income tax return, a signed copy of Form T183CORP, Information Return for Corporations Filing Electronically must be returned to us. **Please note that we will not electronically file the company's corporate income tax return until we receive a signed T183CORP form.**

A copy of the signed T183CORP form should be returned to us in the self-addressed envelope no later than June 30, 2013 in order to have the corporation's corporate income tax return filed on or before the due date for filing. Alternatively, you can fax it to us at (519) 941-8272.

The Federal return is exempt from tax and, therefore, shows no balance owing and no refund.

Ontario PIL Return

We have included a copy of the Ontario PIL Return with supporting schedules and financial statements. The Ontario PIL Return should be signed where indicated and mailed in the attached envelope to the Ministry of Finance, Corporations Tax Branch - Hydro PIL, PO Box 620, 33 King Street West, Oshawa, Ontario, L1H 8E9.

BDO Canada LLP, a Canadian limited liability partnership, is a member of BDO International Limited, a UK company limited by guarantee, and forms part of the international BDO network of independent member firms.

An amount of $131,621 is payable for the 2012 taxation year.

Ontario tax instalments

Due Date	Amount
2013-01-31	$ 30,100
2013-02-28	30,100
2013-03-31	30,100
2013-04-30	30,100
2013-05-31	30,100
2013-06-30	30,100
2013-07-31	30,100
2013-08-31	30,100
2013-09-30	30,100
2013-10-31	30,100
2013-11-30	30,100
2013-12-31	30,100
Total	$ 361,200

General

The statements made in the returns and the attached schedules have been compiled by us from information supplied by you and obtained from records of the corporation. As you are required to certify that you have examined the returns and they are true, correct, and complete, we suggest that you review them carefully to make sure there is nothing contained therein to which you would be unable to certify.

Please forward a copy of each notice of assessment to our office once received. This will allow us to review for any discrepancies and respond within the statutory time period.

If you have any questions about these returns or any other tax matters, please contact our office at 519-941-0681.

Yours truly,

Sally J Slumskie

Sally J Slumskie, HBA, CA
Partner
BDO Canada LLP
Chartered Accountants, Licensed Public Accountants

Enclosures

Privacy

BDO Canada LLP believes that protecting your privacy is important. In the preparation of this return we have collected certain personal information for the purposes of providing this service, maintaining commercial relations with you and to understand your needs and recommend products and services accordingly. We will not use your personal information for any other reason without your consent, unless required by law. Please consult our website for our complete Privacy Statement.

Canada Revenue Agency / Agence du revenu du Canada

Code 1201

SCIENTIFIC RESEARCH AND EXPERIMENTAL DEVELOPMENT (SR&ED) EXPENDITURES CLAIM

Use this form:

- to provide technical information on your SR&ED projects;
- to calculate your SR&ED expenditures; and
- to calculate your qualified SR&ED expenditures for investment tax credits (ITC).

To claim an ITC, use either:

- Schedule T2SCH31, *Investment Tax Credit – Corporations*, or
- Form T2038(IND), *Investment Tax Credit (Individuals)*.

The information requested in this form and documents supporting your expenditures are prescribed information.

Your SR&ED claim must be filed within 12 months of the filing due date of your income tax return.

To help you fill out this form, use the T4088, *Guide to Form T661*, which is available on our Web site: **www.cra.gc.ca/sred**.

Part 1 – General information

010 Name of claimant Orangeville Hydro Limited	Enter one of the following: 86463 9562 RC0002 Business Number (BN)	
Tax year From: 2012-01-01 (Year Month Day) To: 2012-12-31 (Year Month Day)		
050 Total number of projects you are claiming this tax year: 1	Social Insurance Number (SIN)	
100 Contact person for the financial information Janet Howard	**105** Telephone number/extension (519) 942-8000	**110** Fax number (519) 941-6061
115 Contact person for the technical information Rob Koekkoek	**120** Telephone number/extension (519) 942-8000	**125** Fax number

151 If this claim is filed for a partnership, was Form T5013 filed? . . . . . 1 ☐ Yes 2 ☐ No

If you answered **no** to line 151, complete lines 153, 156 and 157.

153 Name of the partners	**156** %	**157** BN or SIN
1		
2		
3		
4		
5		

Part 2 - Project information

CRA internal form identifier 060
Code 1101

Complete a separate Part 2 for each project claimed this year.

Section A - Project identification

200 Project title (and identification code if applicable)

See schedule

Part 3 – Calculation of SR&ED expenditures

What did you spend on your SR&ED projects?

Section A – Select the method to calculate the SR&ED expenditures

I elect (choose) to use the following method to calculate my SR&ED expenditures and related investment tax credits (ITC) for this tax year.
I understand that my election is irrevocable (cannot be changed) for this tax year.

160 [X] I elect to use the proxy method
(Enter "0" on line 360. Complete Part 5 and you do not need to track any expenditure incurred for overhead)

162 [ ] I choose to use the traditional method
(Enter "0" on line 355. Complete line 360, and track any expenditure incurred for overhead)

Section B – Calculation of allowable SR&ED expenditures (to the nearest dollar)

• SR&ED portion of salary or wages of employees directly engaged in the SR&ED:			
a) Employees other than specified employees for work performed in Canada	300	+	62,609
b) Specified employees for work performed in Canada	305	+	
Subtotal (add lines 300 and 305)	306	=	62,609
c) Employees other than specified employees for work performed outside Canada (subject to limitations – see guide)	307	+	
d) Specified employees for work performed outside Canada (subject to limitations – see guide)	309	+	
• Salary or wages identified on line 315 in prior years that were paid in this tax year	310	+	
• Salary or wages incurred in the year but not paid within 180 days of the tax year end	315		
• Cost of materials consumed in performing SR&ED	320	+	
• Cost of materials transformed in performing SR&ED	325	+	
• Contract expenditures for SR&ED performed on your behalf:			
a) Arm's length contracts	340	+	76,386
b) Non-arm's length contracts	345	+	
• Lease costs of equipment used:			
a) All or substantially all (90% of the time or more) for SR&ED	350	+	
b) Primarily (more than 50% of the time but less than 90%) for SR&ED. (Enter 50% of lease costs if you use the proxy method or enter "0" if you use the traditional method)	355	+	
• Overhead and other expenditures (enter "0" if you use the proxy method)	360	+	
• Third-party payments (complete Form T1263*)	370	+	
Total current SR&ED expenditures (add lines 306 to 370; do not add line 315) (Corporations need to adjust line 118 of schedule T2SCH1)	380	=	138,995
• **Capital Expenditures** (see guide for what qualifies for SR&ED) (Do not include these capital expenditures on schedule T2SCH8)	390	+	
Total allowable SR&ED expenditures (add lines 380 and 390)	400	=	138,995

Section C – Calculation of pool of deductible SR&ED expenditures (to the nearest dollar)

Amount from line 400	420		138,995
Deduct			
• provincial government assistance for expenditures included on line 400	429	–	6,255
• other government assistance for expenditures included on line 400	431	–	
• non-government assistance for expenditures included on line 400	432	–	
• SR&ED ITCs applied and/or refunded in the prior year (see guide)	435	–	39,597
• sale of SR&ED capital assets and other deductions	440	–	
Subtotal (line 420 minus lines 429 to 440)	442	=	93,143
Add			
• repayments of government and non-government assistance that previously reduced the SR&ED expenditure pool	445	+	
• prior year's pool balance of deductible SR&ED expenditures (from line 470 of prior year T661)	450	+	
• SR&ED expenditure pool transfer from amalgamation or wind-up	452	+	
• amount of SR&ED ITC recaptured in the prior year	453	+	
Amount available for deduction (add lines 442 to 453) (enter positive amount only, include negative amount in income)	455	=	93,143
• Deduction claimed in the year (Corporations should enter this amount on line 411 of schedule T2SCH1)	460	–	93,143
Pool balance of deductible SR&ED expenditures to be carried forward to future years (line 455 minus 460)	470	=	

* Form T1263, *Third-Party Payments for Scientific Research and Experimental Development (SR&ED)*

Part 4 – Calculation of qualified SR&ED expenditures for investment tax credit (ITC) purposes

The resulting amount is used to calculate your refundable and/or non refundable ITC.

Enter the breakdown between current and capital expenditures (to the nearest dollar)

		Current Expenditures		Capital Expenditures
Total expenditures for SR&ED (from line 380 and 390)	**492**	138,995	**496**	
Add				
• payment of prior years' unpaid amounts (other than salary or wages)	**500** +			
• prescribed proxy amount (complete Part 5) (Enter "0" if you use the traditional method)	**502** +	37,258		
• expenditures on shared-use equipment (see guide)			**504** +	
• qualified expenditures transferred to you (complete Form T1146**)	**508** +		**510** +	
Subtotal (add lines 492 to 508, and add lines 496 to 510)	**511** =	176,253	**512** =	
Deduct				
• provincial government assistance	**513** –	7,931	**514** –	
• other government assistance	**515** –		**516** –	
• non-government assistance and contract payments	**517** –		**518** –	
• current expenditures (other than salary or wages) not paid within 180 days of the tax year end	**520** –			
• amounts paid in respect of an SR&ED contract to a person or partnership that is not taxable supplier	**528** –			
• 20% of expenditures included on lines 340 and 370 that were incurred after December 31, 2012	**529** –			
• prescribed expenditures not allowed by regulations (see guide)	**530** –		**532** –	
• other deductions (see guide)	**533** –		**535** –	
• non-arm's length transactions				
– assistance allocated to you (complete Form T1145*)	**538** –		**540** –	
– expenditures for non-arm's length SR&ED contracts (from line 345)	**541** –			
– adjustments to purchases (limited to costs) of goods and services from non-arm's length suppliers (see guide)	**542** –		**543** –	
– qualified expenditures you transferred (complete Form T1146**)	**544** –		**546** –	
Subtotal (line 511 minus lines 513 to 544 and line 512 minus lines 514 to 546)	**557** =	168,322	**558** =	
Qualified SR&ED expenditures (add lines 557 and 558)			**559** =	168,322
Add				
• repayments of assistance and contract payments made in the year			**560** +	
Total qualified SR&ED expenditures for ITC purposes (add lines 559 and 560)			**570** =	168,322

* Form T1145, *Agreement to Allocate Assistance for SR&ED Between Persons Not Dealing at Arm's Length*

** Form T1146, *Agreement to Transfer Qualified Expenditures Incurred in Respect of SR&ED Contracts Between Persons Not Dealing at Arm's Length*

Part 5 – Calculation of prescribed proxy amount (PPA)

A notional amount representing your overhead and other expenditures.

This part calculates the PPA to enter on line 502 in Part 4. Do not complete this part if you have chosen to use the traditional method in Part 3 (line 162).
You can only claim a PPA if you elected to use the proxy method for the year in Part 3 (line 160).

Special rules apply for specified employees. Calculate your salary base in Section A and the PPA in section B.

Section A – Salary base

Salary or wages of employees other than specified employees (from line 300 and 307)	**810**	+	62,609
Deduct			
Bonuses, remuneration based on profits, and taxable benefits that were included on line 810	**812**	–	5,289
Subtotal (line 810 minus 812)	**814**	=	57,320

Salary or wages of specified employees

850	852	854	856	858	860
Column 1	**Column 2**	**Column 3**	**Column 4**	**Column 5**	**Column 6**
Name of specified employee	Total salary or wages for the year (SR&ED and non-SR&ED) excluding bonuses, remuneration based on profits, and taxable benefits (to the nearest dollar)	% of time spent on SR&ED (maximum 75%)	Amount in column 2 multiplied by percentage in column 3	2,5 x A x B/365 A = Year's maximum pensionable earnings B = Number of days employed in tax year	Amount in column 4 or 5, whichever amount is less

(Enter total of column 6 on line 816) **816** +

Salary base (total of lines 814 and 816)	**818**	=	57,320

Section B – Prescribed proxy amount (PPA)

Enter 65% of the salary base (line 818) less 5% of the salary base for the number of 2013 calendar days in the tax year (use formula in the guide – line 820)	**820**	=	37,258

Enter the amount from line 820 on line 502 in Part 4 unless the overall cap on PPA applies to you.

(See the guide for explanation and example of the overall cap on PPA)

Part 6 – Project costs

Information requested in this part must be provided for **all** SR&ED projects claimed in the year.
Expenditures should be recorded and allocated on a project basis.

750	752	754	756
Project title or identification code	Salary or wages in the tax year (Total of lines 306 to 309)	Cost of materials in the tax year (Total of lines 320 and 325)	Contract expenditures for SR&ED performed on your behalf in the tax year (Total of lines 340 and 345)
1. Smart metering, GIS+CIS interoperability,Automated calling	62,609		76,386
Total	62,609		76,386

Part 7 – Additional information

Expenditures for SR&ED performed by you in Canada (line 400 minus lines 307, 309, 340, 345, and 370)			605	62,609
From the total you entered on line 605, estimate the percentage of distribution of the sources of funds for SR&ED performed within your organization.		**Canadian (%)**		**Foreign (%)**
Internal	600	100.000		
Parent companies, subsidiaries, and affiliated companies	602		604	
Federal grants (do not include funds or tax credits from SR&ED tax incentives)	606			
Federal contracts	608			
Provincial funding	610			
SR&ED contract work performed for other companies on their behalf	612		614	
Other funding (e.g., universities, foreign governments)	616		618	

Enter the number of SR&ED personnel in full-time equivalents (FTE):

Scientists and engineers	632	2
Technologists and technicians	634	
Managers and administrators	636	
Other technical supporting staff	638	

Part 8 – Claim checklist

To ensure your claim is complete, make sure you have:

1. used the current version of this form	X
2. entered the method you have chosen for reporting your SR&ED expenditures in Section A of Part 3	X
3. completed Part 2 for each project	X
4. filed a completed Schedule T2SCH31 or Form T2038(IND) to claim ITCs on your qualified SR&ED expenditures	X
5. filed a completed Form T1145*, T1146**, T1174*** and/or T1263**** including any required attachments, if applicable	X

To expedite the processing of your claim, make sure you have:

1. completed Form T2, *Corporation Income Tax Return* or Form T1, *Income Tax and Benefit Return*	X
2. filed the appropriate provincial and/or territorial tax credit forms, if applicable	X
3. retained documents to support the SR&ED expenditures you claimed	X
4. checked boxes 231 and 232 on page 2 of your T2 return to indicate attachment of Form T661 and Schedule T2SCH31	X

* Form T1145, *Agreement to Allocate Assistance for SR&ED Between Persons Not Dealing at Arm's Length*

** Form T1146, *Agreement to Transfer Qualified Expenditures Incurred in Respect of SR&ED Contracts Between Persons Not Dealing at Arm's Length*

*** Form T1174, *Agreement Between Associated Corporations to Allocate Salary or Wages of Specified Employees for Scientific Research and Experimental Development (SR&ED)*

**** Form T1263, *Third-Party Payments for Scientific Research and Experimental Development (SR&ED)*

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Part 9 – Certification

I certify that I have examined the information provided on this form and on the attachments and it is true, correct, and complete.

165 Ruth Tyrrell
Name of authorized signing officer of the corporation, or individual

Signature

170 2012-12-28
Date

175 BDO Canada LLP
Name of person/firm who completed this form

Part 2 - Project information (continued)

Project number **1**

CRA internal form identifier 060

Complete a separate Part 2 for each project claimed this year. Code 1201

Section A – Project identification

200 Project title (and identification code if applicable)

Smart metering, GIS+CIS interoperability,Automated calling

202 Project start date	**204** Completion or expected completion date	**206** Field of science or technology code (See guide for list of codes)
2011-09 (Year Month)	2013-03 (Year Month)	2.02.09 Software engineering and technology

Project claim history

208 1 [ ] Continuation of a previously claimed project **210** 1 [X] First claim for the project

218 Was any of the work done jointly or in collaboration with other businesses? . . . . . 1 [ ] Yes 2 [X] No

If you answered **yes** to line 218, complete lines 220 and 221.

220 Names of the businesses	**221** BN
1	

The work was carried out (Check any that apply)

223 1 [ ] In a laboratory **226** 1 [X] In a commercial plant or facility

224 1 [ ] In a dedicated research facility **228** 1 [ ] Others, specify **229**

Purpose of the work

230 1 [X] To achieve technological advancement for the purpose of creating new or improving existing materials, devices, products or processes. (**Go to Section B** – Experimental development)

232 1 [ ] For the advancement of scientific knowledge (**Go to Section C** – Basic or applied research)

Section B – Experimental development

The technological advancements you were trying to achieve with this work were required for:

	Materials, devices, or products	Processes
The creation of new	**235** 1 [X]	**236** 1 [ ]
The improvement of existing	**237** 1 [ ]	**238** 1 [ ]

240 What **technological** advancements were you trying to achieve? (*Maximum 50 lines*)

This project is part of our ongoing effort to deploy smart meters for time-of-use billing. Previously we have laid down the infrastructure and deployed our meters. In this project, we aimed to fix defects and inconsistencies with a subset of our meters. As part of our continued effort to use cutting edge technologies we also aimed to incorporate an automated calling service. This would enable us to avoid having to manually make calls to our customers in case they were being disconnected for non-payment of account.

At the end of the project, we have achieved our objectives through significant research and experimentation. Though some objectives are undergoing further development, we have already made significant advancements to our technological infrastructure. Below, we discuss our main contributions to the state-of-the-art:

" We have collaborated with Savage Data to glean valuable information from the raw data received from our smart meters. This information enables us to generate valuable results such as which meters are experiencing a breakdown. Other advanced features are under development.

" We have successfully initiated work to interoperate our CIS with GIS. Through an iterative approach we finally leveraged AutoCad Map3D which uses

240 What **technological** advancements were you trying to achieve? (*Maximum 50 lines*)

the Citrix receiver to enable a program-like interaction with the remote server. This enables us to interact with the GIS in a fluid manner without the lag we had previously experienced.

" We have successfully leveraged Tele-works to automate the process of making calls to our customers whose power would be disconnected for non-payment of account. Despite its promise, the Tele-works product proved to be a challenge to work with due to format inconsistencies with our in-house system. Through innovative work arounds and in-house development we have successfully introduced this application in to our system. We are now able to automatically call customers to issue disconnection warnings.

242 What **technological** obstacles/uncertainties did you have to overcome to achieve the technological advancements described in Line 240? (*Maximum 50 lines*)

This project confronted us with a number of challenges and uncertainties. We faced the task of undertaking in-house research, development and experimentation in order to develop alternate strategies to overcome these challenges. We briefly discuss some of the main obstacles that we encountered below:

" We were challenged by a number of defects and inconsistencies with our meter deployment. For example, our testing revealed that the meters were not placing the right amount of kWH consumption into time buckets. This is crucial for time-of-use metering since placing consumption in the wrong bucket can have significant monetary effects. Another challenge, regarding smart meter use, was that we were being flooded with metering information which is a very valuable resource. Yet, we did not have any applications or mechanisms to extract information from the raw data.

" We faced the technological challenge of being able to view customer information from our Geographic Information System. This is an ongoing challenge and one that has confronted us with many uncertainties. The key technological obstacle is that the two systems are very dis-similar and not intended to interoperate and communicate with one another. Previously, we had a rough draft of a road map that showed some promise. We faced the challenge of ironing out the details and initiating development.

" We faced the challenge of developing technology to make calls to our customers who faced disconnection due to non-payment of account. An attempt to do this manually showed that it often took over 2 days to make all the calls. This was clearly unacceptable. Our research had revealed that Tele-works was a suitable software to automate this process. However, we faced unexpected challenges in interoperating our customer information with the Tele-works software. Both the import of who to call into Tele-works and the export of call results required in-house research and investigation.

244 What work did you perform **in the tax year** to overcome the technological obstacles/uncertainties described in Line 242? (Summarize the systematic investigation) (*Maximum 100 lines*)

Although we had previously deployed over 11K smart meters, we faced challenges which required research and in-house experimentation. A key challenge was the flood of data originating from the meters. To make use of this information, we are collaborating with Savage Data, a third-party data warehousing provider. We have developed the ability to show meters which are failing due to power failures. More advanced features such as accounting for planned power outages are under development. Another issue relates to the timing on meters. Experiments showed that whereas the overall electricity consumption was accurate, power consumed within each time frame was not exact and varied from lower to higher than consumed. Time-of-use billing requires accurate power consumption measurements to ensure the use of correct billing rate. Further experimentation revealed a defect in the timing cut off between the communication board and the meter as the communication board was defective. We

244 What work did you perform **in the tax year** to overcome the technological obstacles/uncertainties described in Line 242? (Summarize the systematic investigation) (*Maximum 100 lines*)

14. collaborated with the manufacturer and undertook an over-the-air Firmware
15. upgrade. This fixed the timing issue.
16. As part of our ongoing effort to incorporate new technology into our
17. infrastructure, we continued work on developing a unified system to manage all
18. our operations. This has proved to be a major challenge since we have a number
19. of disparate systems which have been in production for a while and have
20. evolved independently of each other. To overcome this challenge, we had
21. previously designed a master plan to enable interoperation of these systems.
22. In this year, we continued work on this front. In particular, we have begun a
23. manual linking of the Customer Information System (CIS) with the Geographic
24. Information System. This is being carried out by physically going to each site
25. listed in the GIS and then connecting the customer at that site, via their
26. unique account number. Once this stage of development is complete we will be
27. able to view CIS information from within our GIS system.
28. We also needed to comply with policy to give customers a 48 hour notice in
29. case of a disconnection due to non payment of account. Our system already
30. handled the generation of letters sent through Canada Post. However, we were
31. also required to make phone calls at the 48 hour mark. Initial attempts to do
32. this manually showed that this would be very time consuming since calls often
33. took upwards of 2 days to complete. To overcome this challenge, we undertook
34. research to automate the process by using an automated calling system. Our
35. research revealed that the Tele-works software would be ideal for our use. The
36. application's workflow is simple: a list of customers is fed in and the
37. application automatically completes the calls. However, deploying the
38. application proved to be more challenging than expected. Our first challenge
39. was to export the disconnect list from our NorthStar system and import it into
40. Tele-Works. However, despite numerous prototypes we were unable to import the
41. disconnect listing into Tele-Works. The crux of the problem was a format issue
42. between the two systems. Through further research we developed a work-around.
43. We exported the disconnect list from the hand delivery letter notices by going
44. through the account gateway. This required the generation of an Advanced Find
45. Search whose results were placed into an Excel sheet. Once generated, this
46. file was loaded into Tele-Works. In order to avoid the need to generate the
47. search every time, we have stored it and can execute it when required.
48. However, we faced another challenge. Once Tele-works has made the calls, it is
49. supposed to populate a results file with information as to when a call was
50. successfully completed and who answered the calls (human voice, voicemail or
51. error due to wrong number or a fax machine). This result file was not being
52. generated. Through an iterative process of research and investigation, we
53. determined that the culprit was formatting issues. For example, extra spaces
54. had a semantic meaning in one system. We identified all such format
55. inconsistencies and developed a solution to work around them. Our
56. interoperation of this system has significantly streamlined our system. The
57. calls that previously took over 2 days to complete can now be made within an
58. hour. At the same time, we have an official list of results for compliance and
59. evidence in case of complaints.

Section C – Basic or applied research

250 What advancements in scientific knowledge were you trying to achieve? (*Maximum 50 lines*)

1.
2.
3.
4.

252 What work did you perform **in the tax year**, how did that work contribute to the advancements described in Line 250? (Summarize the systematic investigation) (*Maximum 100 lines*)

1.

252	What work did you perform **in the tax year**, how did that work contribute to the advancements described in Line 250? (Summarize the systematic investigation) (*Maximum 100 lines*)
2.	
3.	
4.	

Section D – Additional project information

Who prepared the responses for Section B or Section C?

253	1 [X] Employee directly involved in the project	254	Name: Rob Koekkoek		
255	1 [ ] Other employee of the company	256	Name		
257	1 [X] External consultant	258	Name: BeneFACT Consulting Group	259	Firm: BeneFACT Consulting Group

List the key individuals directly involved in the project and indicate their qualifications/experience.

260	Names	261	Qualifications/experience and position title
1	Rob Koekkoek		3 years of experience with Orangeville Hydro; Engineering Department
2	Tina Thorpe		18 years of experience with Orangeville Hydro
3	Mike Cooper		Engineering Technician

265	Are you claiming any salary or wages for SR&ED performed outside Canada?	1 [ ] Yes	2 [X] No
266	Are you claiming expenditures for SR&ED carried out on behalf of another party?	1 [ ] Yes	2 [X] No
267	Are you claiming expenditures for SR&ED performed by people other than your employees?	1 [X] Yes	2 [ ] No

If you answered **yes** to line 267, complete lines 268 and 269.

268	Names of individuals or companies	269 BN
1	Automated Solutions International Inc	89163 1095 RC0001
2	Utility Collaborative Services	83037 4328 RC0001
3		

What evidence do you have to support your claim? (Check any that apply)
You do not need to submit these items with the claim. However, you are required to retain them in the event of a review.

270	1 [ ] Project planning documents	276	1 [ ] Progress reports, minutes of project meetings
271	1 [ ] Records of resources allocated to the project, time sheets	277	1 [ ] Test protocols, test data, analysis of test results, conclusions
272	1 [ ] Design of experiments	278	1 [ ] Photographs and videos
273	1 [ ] Project records, laboratory notebooks	279	1 [ ] Samples, prototypes, scrap or other artefacts
274	1 [X] Design, system architecture and source code	280	1 [X] Contracts
275	1 [ ] Records of trial runs	281	1 [X] Others, specify 282 emails

Federal Tax Instalments

Federal tax instalments

For the taxation year ended 2013-12-31

Business number 86463 9562 RC0002

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made by cheque or money order payable to the Receiver General either to an authorized financial institution or filed with **the appropriate remittance voucher to the following address**:

Canada Revenue Agency
875 Heron Road
Ottawa ON K1A 1B1

Note that you may also be able to pay by telephone or Internet banking. For more information, consult the *Corporation Instalment Guide*.

Monthly instalment workchart

Date	Monthly tax instalments	Instalments paid	Cumulative difference	Instalments payable
2013-01-31	30,100			30,100
2013-02-28	30,100			30,100
2013-03-31	30,100			30,100
2013-04-30	30,100			30,100
2013-05-31	30,100			30,100
2013-06-30	30,100			30,100
2013-07-31	30,100			30,100
2013-08-31	30,100			30,100
2013-09-30	30,100			30,100
2013-10-31	30,100			30,100
2013-11-30	30,100			30,100
2013-12-31	30,100			30,100
Total	361,200			361,200

Quarterly instalment workchart

Date	Quarterly tax instalments	Instalments paid	Cumulative difference	Instalments payable
2013-03-31				
2013-06-30				
2013-09-30				
2013-12-31				
Total				

Instalment method

Indicate instalment method chosen [1-3] 3

Estimated tax method

If payment of instalments other than quarterly instalments is delayed, indicate the MONTH in which you want them to begin (1=January, 2=February, etc.). 1

Select this box if you want the instalments to be calculated without taking the applicable threshold into account ☐

Quarterly instalments calculation

The corporation must meet requirements 1 to 5 to be eligible for quarterly instalments for a tax year.

1 –	Is the corporation a Canadian-controlled private corporation (CCPC)?	[X] Yes	[ ] No
2 –	Did the corporation claim any deduction under the section 125, during either the current or previous year?	[ ] Yes	[X] No
3 –	Is the corporation's, or any of its associated corporations', taxable income for the current or previous year less than or equal to $500,000?*	[ ] Yes	[ ] No
4 –	Is the corporation and any associated corporations' taxable capital employed in Canada for the current or previous year less than or equal to $10,000,000?	[ ] Yes	[ ] No
5 –	Does the corporation have a perfect compliance history in the last 12 months?	[ ] Yes	[ ] No

If you do not want to use the quarterly instalments option, select this box to go back to monthly instalments. [ ]

*Consult the Help (F1) for information on the changes relating to years subsequent to 2008.

1 – 1st Instalment base method

1st Instalment base amount (amount N below)	231,364	÷	12	=	19,281	
Monthly instalments required					19,281	
Quarterly tax instalments required	231,364	÷	4	=		

2 – Combined 1st and 2nd instalment base method

Select this box if you want the first 2 payments* to be calculated without taking the applicable threshold into account? [ ]

2nd Monthly instalment base amount

Indicate:	Part I tax		149,394				
	Part VI, VI.1 and XIII.1 tax	+					
	Federal adjustment for amalgamation, winding up or transfer	+					
	Provincial tax, other than Alberta, Québec and Ontario	+					
	Ontario tax	+	70,128				
	Provincial adjustment for amalgamation, winding up or transfer	+					
	Total	=	149,394	÷ 12	=	12,450	**A**
1/12 of estimated current year credits (M below /12)					–		
	Each of the first two instalment payments				=	12,450	**B**
Total tax from N below			231,364				
Amount B above x 2		–	24,900				
		=	206,464	÷ 10	=	20,647	
	Each of the remaining ten instalment payments				=	20,647	

2nd Quarterly instalment base amount

Indicate:	Part I tax		149,394				
	Part VI, VI.1 and XIII.1 tax	+					
	Federal adjustment for amalgamation, winding up or transfer	+					
	Provincial tax, other than Alberta, Québec and Ontario	+					
	Ontario tax	+	70,128				
	Provincial adjustment for amalgamation, winding up or transfer	+					
	Total	=	149,394	÷ 4	=	37,349	**A**
1/4 of estimated current year credits (M below /4)					–		
	The first instalment payment				=		**B**
Total tax from N below			231,364				
Amount B above		–					
		=	231,364	÷ 3	=	77,122	
	Each of the remaining three instalment payments				=		

* It is the first payment if the quarterly instalments are applicable.

3 – Estimated tax method

Instalment base amount (amount N below)	361,200	÷	12	=	30,100	
Monthly instalments required					30,100	
Quarterly tax instalments required	361,200	÷	4	=		

Instalment base calculation

Federal tax		1st instalment base method		Estimated tax method	
Taxable income		1,766,853		1,290,000	
Calculation of tax payable					
Federal part I tax		671,404		490,200	
Recapture of investment tax credit	+		+		
Refundable tax on a CCPC's investment income	+		+		
Subtotal	=	671,404	=	490,200	**A**
Deduction					
Small business deduction					
Investment corporation deduction	+		+		
Federal tax abatement	+	176,685	+	129,000	
Manufacturing and processing profits deduction	+		+		
Non-business foreign tax credit	+		+		
Business foreign tax credit	+		+		
Tax reduction, general and accelerated	+	229,691	+		
Logging tax credit	+		+		
Investment tax credit per Schedule 31	+	33,664	+		
Qualifying environmental trust tax credit	+		+		
Subtotal	=	440,040	=	129,000	**B**
Federal tax summary					
Total part I tax payable (A minus B)		231,364		361,200	**C**
Part VI tax	+		+		**D**
Part VI.1 tax	+		+		**E1**
Part XIII.1 tax	+		+		**E2**
Parts I, VI, VI.1 and XIII.1 **Total**	=	231,364	=	361,200	**F**
Federal adjustments					
Adjustment for short taxation years multiplied by 365 and divided by the number of days in the year if less than 365	x	365 / 365	x	365 / 365	
Subtotal	=	231,364	=	361,200	
Federal adjustment for amalgamation, winding up or transfer	+		+	N/A	
Total federal tax after adjustments	=	231,364	=	361,200	**G**
Provincial tax					
Provincial/territorial tax, other than Alberta, Québec and Ontario	+		+		**H**
Ontario tax					
Income tax	160,257				
Capital tax +					
Corporate minimum tax paid (credited) +					
Special additional tax on life insurance corporations +					
Total Ontario tax* =	160,257 ▶	+ 160,257	+		**I**
Harmonized provincial tax (H + I) **Total harmonized provincial tax**	=	160,257	=		**J**
Provincial adjustments					
Adjustment for short taxation years multiplied by 365 and divided by the number of days in the year if less than 365	x	365 / 365	x	365 / 365	
Subtotal	=	160,257	=		
Provincial adjustment for amalgamation, winding up or transfer	+		+	N/A	
Total provincial tax after adjustments	=	160,257	=		**K**
Total of tax before refundable credits** (G + K)	=	231,364	=	361,200	**L**

Instalment base calculation (continued)

Estimated current year credits

Investment tax credit refund				
Dividend refund	+		+	
Federal capital gains refund	+		+	
Provincial and territorial capital gains refund	+		+	
NRO allowable refund per Schedule 26	+		+	
Tax withheld at source	+		+	
Other estimated credits	+		+	
Total estimated current year credits	=		=	**M**
Instalment base amount (L – M)		231,364		361,200 **N**

* Ontario tax corresponds to the amount before the application of specified Ontario tax credits.

** For instalments payable the amount on line G is not added to line L unless it exceeds $3,000. The same rule applies to line K.

Canada Revenue Agency / Agence du revenu du Canada

INFORMATION RETURN FOR CORPORATIONS FILING ELECTRONICALLY

- You have to complete this return to allow your transmitter to electronically file your corporation income tax return to us at the Canada Revenue Agency. You have to complete this return for each tax year.
- By completing part B and signing part C, you acknowledge that, under the *Income Tax Act*, you have to keep all records used to prepare your corporation income tax return, and provide this information to us on request.
- Part D must be completed by either you or the electronic transmitter of your corporation income tax return.
- Give the signed original of this return to the transmitter and keep a copy for yourself. Under the Act, you have to keep your copy for six years.
- We are responsible for ensuring the confidentiality of your electronically filed tax information only after we have accepted it.

This return is for your records. Do not send it to us unless we ask for it.

Part A – Identification

Name of corporation			
Orangeville Hydro Limited			
Business Number	Tax year ▶	From Y M D	To Y M D
86463 9562 RC0002		2012-01-01	2012-12-31

Part B – Declaration

Enter the following amounts, if applicable, from your corporation income tax return for the tax year noted above:

Net income or (loss) for income tax purposes from Schedule 1, financial statements or GIFI (line 300)	1,770,428
Part I tax payable (line 700)	231,364
Part II surtax payable (line 708)	
Part III.1 tax payable (line 710)	
Part IV tax payable (line 712)	
Part IV.1 tax payable (line 716)	
Part VI tax payable (line 720)	
Part VI.1 tax payable (line 724)	
Part XIV tax payable (line 728)	
Net provincial and territorial tax payable (line 760)	160,257
Provincial tax on large corporations (line 765)	

Part C – Certification and authorization

I, Dick (Last name in block letters) George (First name in block letters) President (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined the corporation T2 income tax return, including accompanying schedules and statements, and that the information given on the T2 return and this T183 Corp information return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

I authorize the transmitter identified in Part D to electronically file the corporation income tax return identified in Part A. The transmitter can also modify the information originally filed in response to any errors Canada Revenue Agency identifies. This authorization expires when the Minister of National Revenue accepts the electronic return as filed.

2013-05-29 (Date (yyyy/mm/dd)) _____ (Signature of an authorized signing officer of the corporation) (519) 942-8000 (Telephone number)

Part D – Transmitter identification

The following transmitter has electronically filed the tax return of the corporation identified in Part A.

Name of person or firm: BDO Canada LLP Electronic filer number: A4916

Privacy Act, Personal Information Bank number CRA PPU 047

T183 CORP (11)

Canada

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see **www.cra.gc.ca** or Guide T4012, *T2 Corporation – Income Tax Guide*.

055 **Do not use this area**

Identification

Business number (BN) **001** 86463 9562 RC0002

Corporation's name

002 Orangeville Hydro Limited

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** 1 Yes [ ] 2 No [X]

(If **yes**, complete lines 011 to 018.)

011 400 C-Line

012 Station A Box 400

City	Province, territory, or state
015 Orangeville	**016** ON
Country (other than Canada)	**Postal code/Zip code**
017 CA	**018** L9W 2Z7

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** 1 Yes [ ] 2 No [X]

(If **yes**, complete lines 021 to 028.)

021 c/o

022 400 C-Line

023 Station A Box 400

City	Province, territory, or state
025 Orangeville	**026** ON
Country (other than Canada)	**Postal code/Zip code**
027 CA	**028** L9W 2Z7

Location of books and records

Has the location of books and records changed since the last time we were notified? . . . . . **030** 1 Yes [ ] 2 No [X]

(If **yes**, complete lines 031 to 038.)

031 400 C-Line

032 Station A Box 400

City	Province,territory, or state
035 Orangeville	**036** ON
Country (other than Canada)	**Postal code/Zip code**
037 CA	**038** L9W 2Z7

040 **Type of corporation at the end of the tax year**

1 [X] Canadian-controlled private corporation (CCPC)
2 [ ] Other private corporation
3 [ ] Public corporation
4 [ ] Corporation controlled by a public corporation
5 [ ] Other corporation (specify, below)

If the type of corporation changed during the tax year, provide the effective date of the change. **043** _____ YYYY MM DD

To which tax year does this return apply?

Tax year start **060** 2012-01-01 YYYY MM DD

Tax year-end **061** 2012-12-31 YYYY MM DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous tax year? . . . . . **063** 1 Yes [ ] 2 No [X]

If **yes**, provide the date control was acquired . . . . . **065** _____ YYYY MM DD

Is the date on line 061 a deemed tax year-end according to:

subparagraph 88(2)(a)(iv)? . . . . . **064** 1 Yes [ ] 2 No [X]

subsection 249(3.1)? . . . . . **066** 1 Yes [ ] 2 No [X]

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** 1 Yes [ ] 2 No [X]

Is this the first year of filing after:

Incorporation? . . . . . **070** 1 Yes [ ] 2 No [X]

Amalgamation? . . . . . **071** 1 Yes [ ] 2 No [X]

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** 1 Yes [ ] 2 No [X]

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? . . . . . **078** 1 Yes [ ] 2 No [X]

If an election was made under section 261, state the functional currency used . . . . . **079** _____

Is the corporation a resident of Canada?

080 1 Yes [X] 2 No [ ] If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081 _____

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** 1 Yes [ ] 2 No [X]

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [ ] Exempt under other paragraphs of section 149

Do not use this area

095 **096**

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	X	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166		T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation have any foreign affiliates during the year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal *Income Tax Regulations*?	170		29
Has the corporation had any non-arm's length transactions with a non-resident?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) does the corporation have aggregate investment income at line 440?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210	X	10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves (other than transitional reserves under section 34.2)?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232	X	T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	———
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	———
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256		T1134-A
Did the corporation have any controlled foreign affiliates?	258		T1134-B
Did the corporation own specified foreign property in the year with a cost amount over $100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	1 Yes	2 No X
Is the corporation inactive?	280	1 Yes	2 No X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution US

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Hydro Distribution	285	100.000 %
286		287	%
288		289	%

Did the corporation immigrate to Canada during the tax year?	291	1 Yes	2 No X
Did the corporation emigrate from Canada during the tax year?	292	1 Yes	2 No X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293	1 Yes	2 No

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible 294 (YYYY MM DD)

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? 295 1 Yes 2 No

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.		300		1,770,428	A
Deduct: Charitable donations from Schedule 2		311	3,575		
Gifts to Canada, a province, or a territory from Schedule 2		312			
Cultural gifts from Schedule 2		313			
Ecological gifts from Schedule 2		314			
Gifts of medicine from Schedule 2		315			
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3		320			
Part VI.1 tax deduction*		325			
Non-capital losses of previous tax years from Schedule 4		331			
Net capital losses of previous tax years from Schedule 4		332			
Restricted farm losses of previous tax years from Schedule 4		333			
Farm losses of previous tax years from Schedule 4		334			
Limited partnership losses of previous tax years from Schedule 4		335			
Taxable capital gains or taxable dividends allocated from a central credit union		340			
Prospector's and grubstaker's shares		350			
Subtotal			3,575 ▶	3,575	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")				1,766,853	C
Add: Section 110.5 additions or subparagraph 115(1)(a)(vii) additions		355			D
Taxable income (amount C **plus** amount D)		360		1,766,853	
Income exempt under paragraph 149(1)(t)		370			
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)				1,766,853	Z

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 8. Use 3.2 for tax years ending before 2012.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7	400	1,770,428	A
Taxable income from line 360 on page 3, **minus** 100/28* 3.57143 of the amount on line 632** on page 7, **minus** 1/(0.38 - X***) 4 times the amount on line 636**** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax	405	1,766,853	B
Business limit (see notes 1 and 2 below)	410	500,000	C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year divided by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C 500,000 x **415** ***** 16,608 / 11,250 D = 738,133 E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0") **425** F

Small business deduction

Amount A, B, C, or F, whichever is the least x 17 % = **430** G

Enter amount G on line 1 on page 7.

* 10/3 for tax years ending before November 1, 2011. The result of the multiplication by line 632 has to be pro-rated based on the number of days in the tax year that are in each period: before November 1, 2011, and after October 31, 2011.

** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

*** General rate reduction percentage for the tax year. It has to be pro-rated based on the number of days in the tax year that are in each calendar year. See page 5.

**** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** **Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior year** minus $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current year** minus $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from line 360 on page 3*			1,766,853 A
Lesser of amounts V and Y (line Z1) from Part 9 of Schedule 27			B
Amount QQ from Part 13 of Schedule 27			C
Personal service business income**	432		D
Amount used to calculate the credit union deduction from Schedule 17			E
Amount from line 400, 405, 410, or 425 on page 4, whichever is the least			F
Aggregate investment income from line 440 on page 6***			G
Total of amounts B to G		▶	H
Amount A **minus** amount H (if negative, enter "0")			1,766,853 I

Amount I	1,766,853	x	Number of days in the tax year before January 1, 2011 / Number of days in the tax year	366	x	10 %	=	J
Amount I	1,766,853	x	Number of days in the tax year after December 31, 2010, and before January 1, 2012 / Number of days in the tax year	366	x	11.5 %	=	K
Amount I	1,766,853	x	Number of days in the tax year after December 31, 2011 / Number of days in the tax year	366 / 366	x	13 %	=	229,691 L

General tax reduction for Canadian-controlled private corporations – Total of amounts J to L . . . . . 229,691 M
Enter amount M on line 638 on page 7.

* For tax years ending after October 31, 2011, line 360 or amount Z, whichever applies.
** For tax years beginning after October 31, 2011.
*** Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies)			N
Lesser of amounts V and Y (line Z1) from Part 9 of Schedule 27			O
Amount QQ from Part 13 of Schedule 27			P
Personal service business income*	434		Q
Amount used to calculate the credit union deduction from Schedule 17			R
Total of amounts O to R		▶	S
Amount N **minus** amount S (if negative, enter "0")			T

Amount T		x	Number of days in the tax year before January 1, 2011 / Number of days in the tax year	366	x	10 %	=	U
Amount T		x	Number of days in the tax year after December 31, 2010, and before January 1, 2012 / Number of days in the tax year	366	x	11.5 %	=	V
Amount T		x	Number of days in the tax year after December 31, 2011 / Number of days in the tax year	366 / 366	x	13 %	=	W

General tax reduction – Total of amounts U to W X
Enter amount X on line 639 on page 7.

* For tax years beginning after October 31, 2011.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** _____ x 26 2 / 3 % = ... _____ A

Foreign non-business income tax credit from line 632 on page 7 . . . . . _____

Deduct:

Foreign investment income from Schedule 7 . . . . . **445** _____ x 9 1 / 3 % = _____
(if negative, enter "0") _____ ▶ _____ B

Amount A **minus** amount B (if negative, enter "0") . . . . . _____ C

Taxable income from line 360 on page 3 1,766,853

Deduct:

Amount from line 400, 405, 410, or 425 on page 4, whichever is the least . . . . . _____

Foreign non-business income tax credit from line 632 on page 7 . . . _____ x 25/9* 100 / 35 = _____

Foreign business income tax credit from line 636 on page 7 . . . . . _____ x 1(0.38 - X**) 4 = _____

_____ ▶ _____

1,766,853

x 26 2 / 3 % = 471,161 D

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 from page 8) . . . . . 231,364 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is the least . . . . . **450** _____ F

* 100/35 for tax years beginning after October 31, 2011.

** General rate reduction percentage for the tax year. It has to be pro-rated based on the number of days in the tax year that are in each calendar year. See page 5.

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year . . . . . **460** _____

Deduct: Dividend refund for the previous tax year . . . . . **465** _____

_____ ▶ _____ G

Add the total of:

Refundable portion of Part I tax from line 450 above . . . . . _____

Total Part IV tax payable from Schedule 3 . . . . . _____

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation . . . . . **480** _____

_____ ▶ _____ H

Refundable dividend tax on hand at the end of the tax year – Amount G **plus** amount H . . . . . **485** _____

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 2 of Schedule 3 . . . . . 665,013 x 1 / 3 221,671 I

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ J

Dividend refund – Amount I or J, whichever is less (enter this amount on line 784 on page 8) . . . . . _____

Part I tax

Base amount of Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % **550** 671,404 A

Recapture of investment tax credit from Schedule 31 . . . . . **602** B

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 i

Taxable income from line 360 on page 3 1,766,853

Deduct:
Amount from line 400, 405, 410, or 425 on page 4, whichever is the least . . . . . .

Net amount . . . . . 1,766,853 ▶ 1,766,853 ii

Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii . . . . . **604** C

Subtotal (**add** lines A to C) 671,404 D

Deduct:

Small business deduction from line 430 on page 4			1
Federal tax abatement	**608**	176,685	
Manufacturing and processing profits deduction from Schedule 27	**616**		
Investment corporation deduction	**620**		
Taxed capital gains **624**			
Additional deduction – credit unions from Schedule 17	**628**		
Federal foreign non-business income tax credit from Schedule 21	**632**		
Federal foreign business income tax credit from Schedule 21	**636**		
General tax reduction for CCPCs from amount M on page 5	**638**	229,691	
General tax reduction from amount X on page 5	**639**		
Federal logging tax credit from Schedule 21	**640**		
Federal qualifying environmental trust tax credit	**648**		
Investment tax credit from Schedule 31	**652**	33,664	
Subtotal		440,040 ▶	440,040 E

Part I tax payable – Line D **minus** line E . . . . . 231,364 F

Enter amount F on line 700 on page 8.

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	231,364
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		231,364

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	160,257	
Provincial tax on large corporations (Nova Scotia Schedule 342)	765		
(The Nova Scotia tax on large corporations is eliminated effective July 2012.)		160,257 ▶	160,257
Total tax payable	770		391,621 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund from page 6	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit refund (Form T1131)	796		
Film or video production services tax credit refund (Form T1177)	797		
Tax withheld at source	800		
Total payments on which tax has been withheld	801		
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812		
Tax instalments paid	840	260,000	
Total credits	890	260,000 ▶	260,000 B

Refund code 894 1 Overpayment

Balance (line A **minus** line B) 131,621

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.

Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid 131,621

Enclosed payment 898

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? 896 1 Yes ☐ 2 No ☒

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 Dick (Last name (print)) 951 George (First name (print)) 954 President (Position, office, or rank),
am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2013-05-29 Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation 956 (519) 942-8000 Telephone number

Is the contact person the same as the authorized signing officer? If **no**, complete the information below 957 1 Yes ☐ 2 No ☒

958 Janet Howard Name (print) 959 (519) 942-8000 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français. 990 1

Privacy Act, Personal Information Bank number CRA PPU 047

Schedule of Instalment Remittances

Name of corporation contact Jan Howard
Telephone number (519) 942-8000

Effective interest date	Description (instalment remittance, split payment, assessed credit)	Amount of credit
	Instalments	260,000

Total amount of instalments claimed (carry the result to line 840 of the T2 Return) 260,000 **A**

Total instalments credited to the taxation year per T9 260,000 **B**

Transfer

Account number	Taxation year end	Amount	Effective interest date	Description
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
Assets					
	Total current assets	1599	+	9,356,126	6,851,068
	Total tangible capital assets	2008	+	33,423,888	32,139,288
	Total accumulated amortization of tangible capital assets	2009	–	17,527,795	17,748,856
	Total intangible capital assets	2178	+		
	Total accumulated amortization of intangible capital assets	2179	–		
	Total long-term assets	2589	+	1,280,629	2,144,748
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	26,532,848	23,386,248
Liabilities					
	Total current liabilities	3139	+	4,412,668	9,726,269
	Total long-term liabilities	3450	+	11,687,476	4,108,268
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	16,100,144	13,834,537
Shareholder equity					
	Total shareholder equity (mandatory field)	3620	+	10,432,704	9,551,711
	Total liabilities and shareholder equity	3640	=	26,532,848	23,386,248
Retained earnings					
	Retained earnings/deficit – end (mandatory field)	3849	=	2,141,990	1,260,997

***** Generic item

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Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

Income statement information

Description	GIFI

Operating name	0001	
Description of the operation	0002	
Sequence number	0003	01

Account	Description	GIFI		Current year	Prior year
Income statement information					
	Total sales of goods and services	8089	+	28,980,964	26,736,905
	Cost of sales	8518	–	22,906,425	21,885,544
	Gross profit/loss	8519	=	6,074,539	4,851,361
	Cost of sales	8518	+	22,906,425	21,885,544
	Total operating expenses	9367	+	4,342,151	4,491,979
	Total expenses (mandatory field)	9368	=	27,248,576	26,377,523
	Total revenue (mandatory field)	8299	+	29,227,800	27,245,985
	Total expenses (mandatory field)	9368	–	27,248,576	26,377,523
	Net non-farming income	9369	=	1,979,224	868,462
Farming income statement information					
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	1,979,224	868,462
	Total other comprehensive income	9998	=		
Extraordinary items and income (linked to Schedule 140)					
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–		
	Current income taxes	9990	–	433,219	213,493
	Future (deferred) income tax provision	9995	–		
	Total – Other comprehensive income	9998	+		
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	1,546,005	654,969

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 141

NOTES CHECKLIST

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the "accountant") who prepared or reported on the financial statements.
- For more information, see Guide RC4088, *General Index of Financial Information (GIFI)* and Guide T4012, *T2 Corporation – Income Tax Guide*.
- Complete this schedule and include it with your T2 return along with the other GIFI schedules.

If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3, and 4, as applicable.

Part 1 – Information on the accountant who prepared or reported on the financial statements

Does the accountant have a professional designation?	095	1 Yes	X	2 No	
Is the accountant connected* with the corporation?	097	1 Yes		2 No	X

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Note: If the accountant does not have a professional designation **or** is connected to the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you do have to complete Part 4, as applicable.

Part 2 – Type of involvement with the financial statements

Choose the option that represents the highest level of involvement of the accountant:

	198	
Completed an auditor's report	1	X
Completed a review engagement report	2	
Conducted a compilation engagement	3	

Part 3 – Reservations

If you selected option "1" or "2" under **Type of involvement with the financial statements** above, answer the following question:

Has the accountant expressed a reservation?	099	1 Yes		2 No	X

Part 4 – Other information

If you have a professional designation and are not the accountant associated with the financial statements in Part 1 above, choose one of the following options:

	110	
Prepared the tax return (financial statements prepared by client)	1	
Prepared the tax return and the financial information contained therein (financial statements have not been prepared)	2	

Were notes to the financial statements prepared?	101	1 Yes	X	2 No	

If **yes**, complete lines 104 to 107 below:

Are subsequent events mentioned in the notes?	104	1 Yes	X	2 No	
Is re-evaluation of asset information mentioned in the notes?	105	1 Yes		2 No	X
Is contingent liability information mentioned in the notes?	106	1 Yes	X	2 No	
Is information regarding commitments mentioned in the notes?	107	1 Yes	X	2 No	

Does the corporation have investments in joint venture(s) or partnership(s)?	108	1 Yes		2 No	X

Part 4 – Other information (continued)

Impairment and fair value changes

In any of the following assets, was an amount recognized in net income or other comprehensive income (OCI) as a result of an impairment loss in the tax year, a reversal of an impairment loss recognized in a previous tax year, or a change in fair value during the tax year? . . . . . **200** 1 Yes ☐ 2 No ☒

If **yes**, enter the amount recognized:		**In net income** Increase (decrease)		**In OCI** Increase (decrease)
Property, plant, and equipment	**210**		**211**	
Intangible assets	**215**		**216**	
Investment property	**220**			
Biological assets	**225**			
Financial instruments	**230**		**231**	
Other	**235**		**236**	

Financial instruments

Did the corporation derecognize any financial instrument(s) during the tax year? . . . . . **250** 1 Yes ☐ 2 No ☒

Did the corporation apply hedge accounting during the tax year? . . . . . **255** 1 Yes ☐ 2 No ☒

Did the corporation discontinue hedge accounting during the tax year? . . . . . **260** 1 Yes ☐ 2 No ☒

Adjustments to opening equity

Was an amount included in the opening balance of retained earnings or equity, in order to correct an error, to recognize a change in accounting policy, or to adopt a new accounting standard in the current tax year? . . . . . **265** 1 Yes ☐ 2 No ☒

If **yes**, you have to maintain a separate reconciliation.

T2 BAR CODE RETURN

Name: Orangeville Hydro Limited

BN: 86463 9562 RC 0002

Tax Year Start: 2012-01-01

Tax Year End: 2012-12-31

Notes to follow by fax

Canada Revenue Agency / Agence du revenu du Canada

Net Income (Loss) for Income Tax Purposes

SCHEDULE 1

Corporation's name	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125				1,546,005 A
Add:				
Provision for income taxes – current	101	433,219		
Amortization of tangible assets	104	1,020,202		
Amortization of intangible assets	106	2,045		
Loss on disposal of assets	111	14,291		
Charitable donations and gifts from Schedule 2	112	3,575		
Scientific research expenditures deducted per financial statements	118	138,995		
Non-deductible meals and entertainment expenses	121	2,393		
Subtotal of additions		1,614,720 ▶		1,614,720
Other additions:				
Resource amounts deducted	232			
Miscellaneous other additions:				
600 Post Employment Expense In Excess Of Payment	290	19,578		
603				
Inducement - ITA 12(1)x) 2,118				
Total 2,118	293	2,118		
604				
Total	294			
Subtotal of other additions	199	21,696 ▶		21,696
Total additions	500	1,636,416 ▶		1,636,416 B
Amount A **plus** amount B				3,182,421
Deduct:				
Capital cost allowance from Schedule 8	403	1,219,027		
Cumulative eligible capital deduction from Schedule 10	405	9,302		
SR&ED expenditures claimed in the year from Form T661 (line 460)	411	93,143		
Subtotal of deductions		1,321,472 ▶		1,321,472
Other deductions:				
Miscellaneous other deductions:				
700 SR&ED Recovery Netted Against Operating & Maintenance	390	90,521		
704				
Total	394			
Subtotal of other deductions	499	90,521 ▶		90,521
Total deductions	510	1,411,993 ▶		1,411,993
Net income (loss) for income tax purposes – enter on line 300 of the T2 return				1,770,428

T2 SCH 1 E (12)

Canada

Attached Schedule with Total

Line 290 – Amount for line 600

Title Line 290 – Amount for line 600

Description	Amount
Post-employement benefits, current year	268,647 00
Post-employement benefits, prior year	-249,069 00
Total	19,578 00

Attached Schedule with Total

Line 111 – Loss on disposal of assets

Title Line 111 – Loss on disposal of assets

Description	Amount
	14,291 00
Total	14,291 00

Attached Schedule with Total

Line 104 – Amortization of tangible assets

Title Line 104 – Amortization of tangible assets

Description	Amount
Amortization (see U.02)	1,020,202 31
Total	1,020,202 31

Attached Schedule with Total

Line 106 – Amortization of intangible assets

Title Line 106 – Amortization of intangible assets

Description	Amount
Amortization (see U.02)	2,044 90
Total	2,044 90

Inducement

This form is used to calculate inducements that a corporation must add to its income under paragraph 12(1)x) of the ITA. If an amount reduces the capital cost of a property, this amount will be indicated in Part "Tax credits whose amount should reduce the capital cost of property."

If you want to transfer an amount to Schedule 1 and include it in the corporation's income for tax purposes, select the corresponding check box in column A. You can also select the option **Select this check box to add all the amounts to income calculated in Schedule 1** to transfer all the amounts to Schedule 1. In either case, the column A check box will be selected for that amount and it will therefore be updated to Schedule 1.

Tax credits whose amount should be added to income

Select this check box to add all the amounts to income calculated in Schedule 1. . . . . ☐

Ontario

A		
☒	Portion of the Ontario research and development tax credit that relates to the prescribed proxy amount (PPA)	2,118
☐	Ontario co-operative education tax credit	
☐	Ontario apprenticeship training tax credit	
☐	Ontario computer animation and special effects tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, press F1 to consult the Help.	
☐	Ontario film and television tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, press F1 to consult the Help.	
☐	Ontario production services tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, press F1 to consult the Help.	
☐	Ontario interactive digital media tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, press F1 to consult the Help.	
☐	Ontario sound recording tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, press F1 to consult the Help.	
☐	Ontario book publishing tax credit	
☒	Portion of the Ontario innovation tax credit that relates to the prescribed proxy amount (PPA)	
☐	Ontario business-research institute tax credit	

Tax credits whose amount should reduce the capital cost of property

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 2

CHARITABLE DONATIONS AND GIFTS

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- For use by corporations to claim any of the following:
  - – charitable donations;
  - – gifts to Canada, a province, or a territory;
  - – gifts of certified cultural property;
  - – gifts of certified ecologically sensitive land; or
  - – additional deduction for gifts of medicine.
- The donations and gifts are eligible for a five-year carryforward.
- Use this schedule to show a credit transfer following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the *Income Tax Act*.
- For donations and gifts made after March 22, 2004, subsection 110.1(1.2) of the *Income Tax Act* provides as follows:
  - – Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control
  - – If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- Under proposed changes, the eligible amount of a charitable gift is the amount by which the fair market value of the gift exceeds the amount of an advantage, if any, for the gift.
- Under proposed changes, a gift of medicine made after March 18, 2007, to qualifying organizations for activities outside of Canada, may be eligible for an additional deduction if the gift is an eligible medical gift. This additional deduction is calculated in Part 6.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation – Income Tax Guide*.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Big Brothers Big Sisters	250
Family Transition Place	500
Conestoga College	1,125
Alzheimer Society of Canada	500
Dufferin Child and Family Services	500
Highlands youth for Christ	200
Headwaters Health care Foundation	500
Subtotal	3,575
Add: Total donations of less than $100 each	
Total donations in current tax year	3,575

		Federal	Québec	Alberta
Charitable donations at the end of the previous tax year				
Deduct: Charitable donations expired after five tax years*	239			
Charitable donations at the beginning of the tax year	240			
Add:				
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250			
Total current-year charitable donations made (enter this amount on line 112 of Schedule 1) 3,575	210			
Subtotal (line 250 **plus** line 210)		3,575	3,575	3,575
Deduct: Adjustment for an acquisition of control (for donations made after March 22, 2004)	255			
Total charitable donations available		3,575 A	3,575	3,575
Deduct: Amount applied against taxable income (cannot be more than amount K in Part 2) (enter this amount on line 311 of the T2 return)	260	3,575	3,575	3,575
Charitable donations closing balance	280			

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2011-12-31			
2nd prior year	2010-12-31			
3rd prior year	2009-12-31			
4th prior year	2008-12-31			
5th prior year	2007-12-31			
6th prior year*	2006-12-31			
7th prior year	2005-12-31			
8th prior year	2004-12-31			
9th prior year	2003-12-31			
10th prior year	2002-12-31			
11th prior year	2001-12-31			
12th prior year	2001-09-30			
13th prior year	2000-09-30			
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 2 – Calculation of the maximum allowable deduction for charitable donations

Net income for tax purposes***** **multiplied** by 75 % . . . . . 1,327,821 B

Taxable capital gains arising in respect of gifts of capital property included in Part 1** . . . . . 225 C

Taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01) . . . . . 227 D

The amount of the recapture of capital cost allowance in respect of charitable gifts 230

Proceeds of disposition, less outlays and expenses** . . . . . E

Capital cost** . . . . . F

Amount E or F, whichever is less 235

Amount on line 230 or 235, whichever is less . . . . . G

Subtotal (**add** amounts C, D, and G) H

Amount H **multiplied** by 25 % I

Subtotal (amount B **plus** amount I) 1,327,821 J

Maximum allowable deduction for charitable donations (enter amount A from Part 1, amount J, or net income for tax purposes, whichever is less) . . . . . 3,575 K

***** For credit unions, this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

****** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts to Canada, a province, or a territory

Gifts to Canada, a province, or a territory at the end of the previous tax year			
Deduct: Gifts to Canada, a province, or a territory expired after five tax years	339		
Gifts to Canada, a province, or a territory at the beginning of the tax year	340		▶
Add: Gifts to Canada, a province, or a territory transferred on an amalgamation or the windup of a subsidiary	350		
Total current-year gifts made to Canada, a province, or a territory*	310		
Subtotal (line 350 **plus** line 310)			
Deduct: Adjustment for an acquisition of control (for gifts made after March 22, 2004)	355		
Total gifts to Canada, a province, or a territory available			
Deduct: Amount applied against taxable income (enter this amount on line 312 of the T2 return).	360		
Gifts to Canada, a province, or a territory closing balance	380		

***** Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date. If no written agreement exists, enter the amount on line 210 and complete Part 2.

Part 4 – Gifts of certified cultural property

		Federal	Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year				
Deduct: Gifts of certified cultural property expired after five tax years*	439			
Gifts of certified cultural property at the beginning of the tax year	440			
Add: Gifts of certified cultural property transferred on an amalgamation or the windup of a subsidiary	450			
Total current-year gifts of certified cultural property	410			
Subtotal (line 450 **plus** line 410)				
Deduct: Adjustment for an acquisition of control (for gifts made after March 22, 2004)	455			
Total gifts of certified cultural property available				
Deduct: Amount applied against taxable income (enter this amount on line 313 of the T2 return)	460			
Gifts of certified cultural property closing balance	480			

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2011-12-31			
2nd prior year	2010-12-31			
3rd prior year	2009-12-31			
4th prior year	2008-12-31			
5th prior year	2007-12-31			
6th prior year*	2006-12-31			
7th prior year	2005-12-31			
8th prior year	2004-12-31			
9th prior year	2003-12-31			
10th prior year	2002-12-31			
11th prior year	2001-12-31			
12th prior year	2001-09-30			
13th prior year	2000-09-30			
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 5 – Gifts of certified ecologically sensitive land

		Federal	Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year				
Deduct: Gifts of certified ecologically sensitive land expired after five tax years*	539			
Gifts of certified ecologically sensitive land at the beginning of the tax year	540			
Add: Gifts of certified ecologically sensitive land transferred on an amalgamation or the windup of a subsidiary	550			
Total current-year gifts of certified ecologically sensitive land	510			
Subtotal (line 550 **plus** line 510)				
Deduct: Adjustment for an acquisition of control (for gifts made after March 22, 2004)	555			
Total gifts of certified ecologically sensitive land available				
Deduct: Amount applied against taxable income (enter this amount on line 314 of the T2 return)	560			
Gifts of certified ecologically sensitive land closing balance	580			

***** For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Year of origin:		Federal	Québec	Alberta
1st prior year	2011-12-31			
2nd prior year	2010-12-31			
3rd prior year	2009-12-31			
4th prior year	2008-12-31			
5th prior year	2007-12-31			
6th prior year*	2006-12-31			
7th prior year	2005-12-31			
8th prior year	2004-12-31			
9th prior year	2003-12-31			
10th prior year	2002-12-31			
11th prior year	2001-12-31			
12th prior year	2001-09-30			
13th prior year	2000-09-30			
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 6 – Additional deduction for gifts of medicine

		Federal	Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year				
Deduct: Additional deduction for gifts of medicine expired after five tax years	639			
Additional deduction for gifts of medicine at the beginning of the tax year	640			
Add: Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary	650			
Additional deduction for gifts of medicine for the current year:				
Proceeds of disposition	602	1	1	1
Cost of gifts of medicine	601	2	2	2
Subtotal (line 1 **minus** line 2)		3	3	3
Line 3 **multiplied** by 50 %		4	4	4
Eligible amount of gifts	600	5	5	5

Federal: A _____ x (B _____ / C) = Additional deduction for gifts of medicine for the current year **610** _____

Québec: A _____ x (B _____ / C) = Additional deduction for gifts of medicine for the current year _____

Alberta: A _____ x (B _____ / C) = Additional deduction for gifts of medicine for the current year _____

where:

A is the **lesser** of line 2 and line 4

B is the eligible amount of gifts (line 600)

C is the proceeds of disposition (line 602)

		Federal	Québec	Alberta
Subtotal (line 650 **plus** line 610)				
Deduct: Adjustment for an acquisition of control	655			
Total additional deduction for gifts of medicine available				
Deduct: Amount applied against taxable income (enter this amount on line 315 of the T2 return)	660			
Additional deduction for gifts of medicine closing balance	680			

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2011-12-31			
2nd prior year	2010-12-31			
3rd prior year	2009-12-31			
4th prior year	2008-12-31			
5th prior year	2007-12-31			
6th prior year*	2006-12-31			
Total				

***** These donations expired in the current year.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2011-12-31	
2nd prior year	2010-12-31	
3rd prior year	2009-12-31	
4th prior year	2008-12-31	
5th prior year	2007-12-31	
6th prior year*	2006-12-31	
7th prior year	2005-12-31	
8th prior year	2004-12-31	
9th prior year	2003-12-31	
10th prior year	2002-12-31	
11th prior year	2001-12-31	
12th prior year	2001-09-30	
13th prior year	2000-09-30	
14th prior year		
15th prior year		
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

SCHEDULE 3

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- This schedule is for the use of any corporation to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund.
- The calculations in this schedule apply only to private or subject corporations.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act.*
- A recipient corporation is connected with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- "X" under column A if dividend received from a foreign source (connected corporation only).
- Enter in column F1, the amount of dividends received reported in column 240 that are eligible.
- Under column F2, enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

Do not include dividends received from foreign non-affiliates.

		Complete if payer corporation is connected			
Name of payer corporation (from which the corporation received the dividend)	**A**	**B** Enter 1 if payer corporation is connected	**C** Business Number of connected corporation	**D** Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYY/MM/DD (See note)	**E** Non-taxable dividend under section 83
200		**205**	**210**	**220**	**230**
				Total (enter on line 402 of Schedule 1)	

Note: If your corporation's tax year-end is different than that of the connected payer corporation, your corporation could have received dividends from more than one tax year of the payer corporation. If so, use a separate line to provide the information for each tax year of the payer corporation.
For more details, consult the Help.

			Complete if payer corporation is connected			
F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (b), or (d)*	**F1** Eligible dividends (included in column F)	**F2**	**G** Total taxable dividends paid by connected payer corporation (for tax year in column D)	**H** Dividend refund of the connected payer corporation (for tax year in column D)**	**I** Part IV tax before deductions F x 1 / 3 ***	
240			**250**	**260**	**270**	
						J

Total (enter the amount from column F on line 320 of the T2 return and amount J in Part 2)

* If taxable dividends are received, enter the amount in column 240, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column 270. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

** If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

*** For dividends received from connected corporations: Part IV tax = $\frac{\text{Column F x Column H}}{\text{Column G}}$

Part 2 – Calculation of Part IV tax payable

Part IV tax before deductions (amount J in Part 1) . . . . . .

Deduct:

Part IV.I tax payable on dividends subject to Part IV tax 320

Subtotal

Deduct:

Current-year non-capital loss claimed to reduce Part IV tax 330

Non-capital losses from previous years claimed to reduce Part IV tax 335

Current-year farm loss claimed to reduce Part IV tax 340

Farm losses from previous years claimed to reduce Part IV tax 345

Total losses applied against Part IV tax x 1 / 3 =

Part IV tax payable (enter amount on line 712 of the T2 return) 360

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

	A Name of connected recipient corporation 400	B Business Number 410	C Tax year end of connected recipient corporation in which the dividends in column D were received YYYY/MM/DD (See note) 420	D Taxable dividends paid to connected corporations 430	D1 Eligible dividends (included in column D)
1	The Corporation of the Town of Orangeville	10698 6151 RC0001	2012-12-31	628,437	

Note

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information for each tax year of the recipient corporation. For more details, consult the Help.

Total 628,437

Total taxable dividends paid in the tax year to other than connected corporations 450 36,576

Eligible dividends (included in line 450) 450a

Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column D above **plus** line 450) 460 665,013

Part 4 – Total dividends paid in the tax year

Complete this part if the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460 above) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above) 665,013

Other dividends paid in the tax year (total of 510 to 540) . . . . . .

Total dividends paid in the tax year 500 665,013

Deduct:

Dividends paid out of capital dividend account 510

Capital gains dividends 520

Dividends paid on shares described in subsection 129(1.2) 530

Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year 540

Subtotal ▶

Total taxable dividends paid in the tax year that qualify for a dividend refund 665,013

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SCHEDULE 4

CORPORATION LOSS CONTINUITY AND APPLICATION

Name of corporation	Business number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending (TYE) before that time is deductible in computing taxable income in a TYE after that time. Also, no amount of capital loss incurred in a TYE after that time is deductible in computing taxable income of a TYE before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- Parts, sections, subsections, paragraphs, and subparagraphs mentioned in this schedule refer to the Act.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes . . . . . 1,770,428 A

Deduct: (increase a loss)

Net capital losses deducted in the year (enter as a positive amount) . . . . . a

Taxable dividends deductible under sections 112, 113(1), or subsection 138(6) . . . . . b

Amount of Part VI.1 tax deductible c

Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2) . . . . . d

Subtotal (total of amounts a to d) ▶ B

Subtotal (amount A **minus** amount B; if positive, enter "0") C

Deduct: (increase a loss)

Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions . . . . . D

Subtotal (amount C **minus** amount D) E

Add: (decrease a loss)

Current-year farm loss (whichever is less: the net loss from farming or fishing included in the income, or the non-capital loss before deducting the farm loss. Enter amount F on line 310) . . . . . F

Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0"; if negative, enter amount G on line 110 as a positive) . G

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year . . . . . e

Deduct: Non-capital loss expired* . . . . . 100 f

Non-capital losses at the beginning of the tax year (amount e **minus** amount f) . . . . . 102 ▶ H

Add:

Non-capital losses transferred on an amalgamation or the wind-up of a subsidiary corporation . 105 g

Current-year non-capital loss (amount G above) . . . . . 110 h

Subtotal (amount g **plus** amount h) ▶ I

Subtotal (amount H **plus** amount I) J

* A non-capital loss expires as follows:
- after **7** tax years if it arose in a tax year ending before March 23, 2004;
- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss as follows:
- after **7** tax years if it arose in a tax year ending before March 23, 2004; and
- after **10** tax years if it arose in a tax year ending after March 22, 2004.

Part 1 – Non-capital losses (continued)

Amount J from page 1 _____

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year (enter on line 331 of the T2 Return)	130		k
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (enter on lines 330 and 335 of Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*, respectively)	135		l
Subtotal (total of amounts i to l)		▶	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)			L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903		o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)		▶	M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180		N

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200	65,000	a
Capital losses transferred on the amalgamation or the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)		65,000 ▶	65,000 A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)		▶	B
Subtotal (amount A **minus** amount B)			65,000 C
Add: Current-year capital loss (from the calculation on Schedule 6)	210		D
Unused non-capital losses that expired in the tax year*			e
Allowable business investment losses (ABIL) that expired as non-capital losses in the tax year**			f
Enter amount e or f, whichever is less	215		
ABILs expired as non-capital loss: line 215 **divided** by 0.500000	220		E
Subtotal (total of amounts C to E)			65,000 F

Note

If there has been an amalgamation or a windup of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary. Add all these amounts and enter the total on line 220 above.

* If the losses were incurred in a tax year ending before March 23, 2004, enter the losses from the 8th previous tax year. If the losses were incurred in a tax year ending after March 22, 2004, and before 2006, enter the losses from the 11th previous tax year. Enter the losses from the 21st previous tax year if the losses were incurred in a tax year ending after 2005. Enter the part that was not used in previous years and the current year on line e.

** If the losses were incurred in a tax year ending before March 23, 2004, enter the losses from the 8th previous tax year. If the losses were incurred in a tax year ending after March 22, 2004, enter the losses from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Amount F from page 2 65,000

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (see Note 1) . . . . . 225 G

Capital losses before any request for a carryback (amount F **minus** amount G) 65,000 H

Deduct – **Request to carry back capital loss to** (see Note 2):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year		951		g
Second previous tax year		952		h
Third previous tax year		953		i
Subtotal (total of amounts g to i)			▶	I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) 280 65,000 J

Note 1
To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the purpose of current-year tax, enter the amount from line 225 **multiplied** by 50% on line 332 of the T2 return.

Note 2
On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, **multiply** this amount by the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . a

Deduct: Farm loss expired* . . . . . 300 b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . 302 ▶ A

Add:

Farm losses transferred on the amalgamation or the windup of a subsidiary corporation . . . . . 305 c

Current-year farm loss . . . . . 310 d

Subtotal (amount c **plus** amount d) ▶ B

Subtotal (amount A **plus** amount B) C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . 350 e

Section 80 – Adjustments for forgiven amounts . . . . . 340 f

Farm losses of previous tax years applied in the current tax year (enter on line 334 of the T2 Return) . . . . . 330 g

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (enter on lines 340 and 345 of Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*, respectively) . . . . . 335 h

Subtotal (total of amounts e to h) ▶ D

Farm losses before any request for a carryback (amount C **minus** amount D) E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . 921 i

Second previous tax year to reduce taxable income . . . . . 922 j

Third previous tax year to reduce taxable income . . . . . 923 k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 931 l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 932 m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 933 n

Subtotal (total of amounts i to n) ▶ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) 380 G

* A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . 485 _____ A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = _____ a

Amount a or $ 6,250 , whichever is less . . . . . ▶ _____ b

2,500 c

Subtotal (amount b **plus** amount c) 2,500 ▶ 2,500 B

Current-year restricted farm loss (amount A **minus** amount B; enter amount C on line 410) _____ C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . _____ d

Deduct: Restricted farm loss expired* . . . . . 400 _____ e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . 402 _____ ▶ _____ D

Add:

Restricted farm losses transferred on the amalgamation or the wind-up of a subsidiary corporation . . . . . 405 _____ f

Current-year restricted farm loss (enter on line 233 of Schedule 1) . . . . . 410 _____ g

Subtotal (amount f **plus** amount g) _____ ▶ _____ E

Subtotal (amount D **plus** amount E) _____ F

Deduct:

Restricted farm losses from previous tax years applied against current farming income (enter on line 333 of the T2 Return) . . . . . 430 _____ h

Section 80 – Adjustments for forgiven amounts . . . . . 440 _____ i

Other adjustments . . . . . 450 _____ j

Subtotal (total of amounts h to j) _____ ▶ _____ G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . 941 _____ k

Second previous tax year to reduce farming income . . . . . 942 _____ l

Third previous tax year to reduce farming income . . . . . 943 _____ m

Subtotal (total of amounts k to m) _____ ▶ _____ I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) 480 _____ J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

* A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a	
Deduct: Listed personal property loss expired after seven tax years	500		b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502	▶		A
Add: Current-year listed personal property loss (from Schedule 6)	510			B
Subtotal (amount A **plus** amount B)				C

Deduct:

Previous year personal property losses applied in the current tax year against listed personal property gains (enter on line 655 of Schedule 6)	530		c	
Other adjustments	550		d	
Subtotal (amount c **plus** amount d)		▶		D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)				E

Deduct – Request to carry back listed personal property loss to:

First previous tax year to reduce listed personal property gains	961		e	
Second previous tax year to reduce listed personal property gains	962		f	
Third previous tax year to reduce listed personal property gains	963		g	
Subtotal (total of amounts e to g)		▶		F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580			G

Part 7 – Limited partnership losses

Current-year limited partnership losses

1	2	3	4	5	6	7
Partnership identifier **600**	Tax year ending YYYY/MM/DD **602**	Corporation's share of limited partnership loss **604**	Corporation's at-risk amount **606**	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses **608**	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** 6) **620**

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from previous tax years that may be applied in the current year

1	2	3	4	5	6	7
Partnership identifier **630**	Tax year ending YYYY/MM/DD **632**	Limited partnership losses at the end of the previous tax year **634**	Corporation's at-risk amount **636**	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses **638**	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6) **650**

Continuity of limited partnership losses that can be carried forward to future tax years

1	2	3	4	5	6
Partnership identifier **660**	Limited partnership losses at the end of the previous tax year **662**	Limited partnership losses transferred on an amalgamation or the windup of a subsidiary **664**	Current-year limited partnership losses (from column 620) **670**	Limited partnership losses applied in the current year (cannot be more than column 650) **675**	Current year limited partnership losses closing balance to be carried forward to future years (662 + 664 + 670 – 675) **680**

Total (enter this amount on line 335 of the T2 return)

Note

If you have any current–or previous–year losses, enter your partnership identifier on line 600, 630, or 660.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . **190** Yes ☐

Further to a winding-up of a subsidiary, the portion of a non-capital loss, restricted farm loss, farm loss, or limited partnership loss from a wholly-owned subsidiary is deemed to be the loss of a parent from its tax year starting after the commencement of the winding-up.

Note

This election is only applicable for wind-ups under 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*, and the deemed provision is only for the tax years that start after the commencement of the wind-up.

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Schedule 5

TAX CALCULATION SUPPLEMENTARY – CORPORATIONS

Corporation's name	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Use this schedule if, during the tax year, the corporation:
  - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B and D in Part 1);
  - is claiming provincial or territorial tax credits or rebates (see Part 2); or
  - has to pay taxes, other than income tax, for Newfoundland and Labrador, or Ontario (see Part 2).
- Regulations mentioned in this schedule are from the *Income Tax Regulations.*
- For more information, see the *T2 Corporation – Income Tax Guide.*
- Enter the regulation number in field 100 of Part 1.

Part 1 – Allocation of taxable income

100 _____ Enter the Regulation that applies (402 to 413).

A Jurisdiction Tick yes if the corporation had a permanent establishment in the jurisdiction during the tax year. *		B Total salaries and wages paid in jurisdiction	C (B x taxable income**) / G	D Gross revenue	E (D x taxable income**) / H	F Allocation of taxable income (C + E) x 1/2*** (where either G or H is nil, do not multiply by 1/2)
Newfoundland and Labrador	003 1 Yes ☐	103		143		
Newfoundland and Labrador offshore	004 1 Yes ☐	104		144		
Prince Edward Island	005 1 Yes ☐	105		145		
Nova Scotia	007 1 Yes ☐	107		147		
Nova Scotia offshore	008 1 Yes ☐	108		148		
New Brunswick	009 1 Yes ☐	109		149		
Quebec	011 1 Yes ☐	111		151		
Ontario	013 1 Yes ☐	113		153		
Manitoba	015 1 Yes ☐	115		155		
Saskatchewan	017 1 Yes ☐	117		157		
Alberta	019 1 Yes ☐	119		159		
British Columbia	021 1 Yes ☐	121		161		
Yukon	023 1 Yes ☐	123		163		
Northwest Territories	025 1 Yes ☐	125		165		
Nunavut	026 1 Yes ☐	126		166		
Outside Canada	027 1 Yes ☐	127		167		
Total		129 G		169 H		

* "Permanent establishment" is defined in Regulation 400(2).

** If the corporation has income or loss from an international banking centre: the taxable income is the amount on line 360 or line Z of the T2 return **plus** the total amount not required to be included, or **minus** the total amount not allowed to be deducted, in calculating the corporation's income under section 33.1 of the federal *Income Tax Act*.

*** For corporations other than those described under Regulation 402, use the appropriate calculation described in the Regulations to allocate taxable income.

Notes:

1. After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see the instructions for Schedule 5 in the *T2 Corporation – Income Tax Guide*.
2. If the corporation has provincial or territorial tax payable, complete Part 2.

Part 2 – Ontario tax payable, tax credits, and rebates

Total taxable income	Income eligible for small business deduction	Provincial or territorial allocation of taxable income	Provincial or territorial tax payable before credits
1,766,853		1,766,853	168,188

Ontario basic income tax (from Schedule 500) **270** 203,188

Deduct: Ontario small business deduction (from Schedule 500) **402** 35,000

Subtotal 168,188 ▶ 168,188 A6

Add:

Surtax re Ontario small business deduction (from Schedule 500) **272**

Ontario additional tax re Crown royalties (from Schedule 504) **274**

Ontario transitional tax debits (from Schedule 506) **276**

Recapture of Ontario research and development tax credit (from Schedule 508) **277**

Subtotal ▶ B6

Subtotal (amount A6 **plus** amount B6) 168,188 C6

Deduct:

Ontario resource tax credit (from Schedule 504) **404**

Ontario tax credit for manufacturing and processing (from Schedule 502) **406**

Ontario foreign tax credit (from Schedule 21) **408**

Ontario credit union tax reduction (from Schedule 500) **410**

Ontario transitional tax credits (from Schedule 506) **414**

Ontario political contributions tax credit (from Schedule 525) **415**

Subtotal ▶ D6

Subtotal (amount C6 **minus** amount D6) (if negative, enter "0") 168,188 E6

Deduct: Ontario research and development tax credit (from Schedule 508) **416** 7,931

Ontario corporate income tax payable before Ontario corporate minimum tax credit (amount E6 **minus** amount on line 416) (if negative, enter "0") 160,257 F6

Deduct: Ontario corporate minimum tax credit (from Schedule 510) **418**

Ontario corporate income tax payable (amount F6 **minus** amount on line 418) (if negative, enter "0") 160,257 G6

Add:

Ontario corporate minimum tax (from Schedule 510) **278**

Ontario special additional tax on life insurance corporations (from Schedule 512) **280**

Ontario capital tax (from Schedule 514 or Schedule 515, whichever applies) **282**

Subtotal ▶ H6

Total Ontario tax payable before refundable credits (amount G6 **plus** amount H6) 160,257 I6

Deduct:

Ontario qualifying environmental trust tax credit **450**

Ontario co-operative education tax credit (from Schedule 550) **452**

Ontario apprenticeship training tax credit (from Schedule 552) **454**

Ontario computer animation and special effects tax credit (from Schedule 554) **456**

Ontario film and television tax credit (from Schedule 556) **458**

Ontario production services tax credit (from Schedule 558) **460**

Ontario interactive digital media tax credit (from Schedule 560) **462**

Ontario sound recording tax credit (from Schedule 562) **464**

Ontario book publishing tax credit (from Schedule 564) **466**

Ontario innovation tax credit (from Schedule 566) **468**

Ontario business-research institute tax credit (from Schedule 568) **470**

Other Ontario tax credits . . . . . .

Subtotal ▶ J6

Net Ontario tax payable or refundable credit (amount I6 **minus** amount J6) **290** 160,257 K6

(if a credit, enter a negative amount) Include this amount on line 255.

Summary

Enter the total net tax payable or refundable credits for all provinces and territories on line 255.

Net provincial and territorial tax payable or refundable credits **255** 160,257

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return.
If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under regulation 1101(5q)? **101** 1 Yes ☐ 2 No ☒

	1 Class number (See Note) 200	Description	2 Undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of last year) 201	3 Cost of acquisitions during the year (new property must be available for use)* 203	4 Net adjustments** 205	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) 207	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)*** 211	7 Reduced undepreciated capital cost	8 CCA rate % **** 212	9 Recapture of capital cost allowance (line 107 of Schedule 1) 213	10 Terminal loss (line 404 of Schedule 1) 215	11 Capital cost allowance (for declining balance method, column 7 **multiplied** by column 8, or a lower amount) (line 403 of Schedule 1) ***** 217	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11) 220
1.	1	Building/Former Elect Distributio	10,963,340	23,668		0	11,834	10,975,174	4	0	0	439,007	10,548,001
2.	8	Equipment	139,518	30,024		0	15,012	154,530	20	0	0	30,906	138,636
3.	10	Trucks	199,975	36,069		8,500	13,785	213,759	30	0	0	64,128	163,416
4.	12	Computer Software	31,234	90,793		0	45,397	76,630	100	0	0	76,630	45,397
5.	45	Computer Equipment	1,568			0		1,568	45	0	0	706	862
6.	47	Elect Distribution Equip	6,655,828	942,289		0	471,145	7,126,972	8	0	0	570,158	7,027,959
7.	50	Computer Equipment	10,278	13,421		0	6,711	16,988	55	0	0	9,343	14,356
8.	52	Computer equipment				0			100	0	0		
9.	43.2	Solar generation	56,298			0		56,298	50	0	0	28,149	28,149
		Totals	18,058,039	1,136,264		8,500	563,884	18,621,919				1,219,027	17,966,776

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).

** Include amounts transferred under section 85, or on amalgamation and winding-up of a subsidiary. See the *T2 Corporation Income Tax Guide* for other examples of adjustments to include in column 4.

*** The net cost of acquisitions is the cost of acquisitions (column 3) **plus** or **minus** certain adjustments from column 4. For exceptions to the 50% rule, see Interpretation Bulletin IT-285, *Capital Cost Allowance – General Comments*.

**** Enter a rate only, if you are using the declining balance method. For any other method (for example the straignt-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 11.

***** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (11)

Canada

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		1,136,264		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
Other (specify):				
Smart meter adjustment	+	1,854,131		
Stranded meter adjustment	+	-463,584		
Total additions per books	=	2,526,811	▶	2,526,811
Proceeds up to original cost – Schedule 8 regular classes		8,500		
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
Other (specify):				
Rounding	+	3		
Total proceeds per books	=	8,503	▶	8,503
Depreciation and amortization per accounts – Schedule 1			–	1,020,202
Loss on disposal of fixed assets per accounts			–	12,448
Gain on disposal of fixed assets per accounts			+	
Net change per tax return			=	1,485,658

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		15,427,261
Opening net book value	–	13,941,603
Net change per financial statements	=	1,485,658

If the amounts from the tax return and the financial statements differ, explain why below.

Attached Schedule with Total

Financial statements – Fixed assets (excluding land) per financial statements – Opening net book value

Title Financial statements – Fixed assets (excluding land) per financial statemen

Description	Amount
Total capital assets	14,190,432 00
Land	-248,829 00
Total	13,941,603 00

Attached Schedule with Total

Financial statements – Fixed assets (excluding land) per financial statements – Closing net book value

Title Financial statements – Fixed assets (excluding land) per financial statemen

Description	Amount	
Total capital assets	16,166,682	00
Land (cost - acc amort)	-572,653	00
Less WIP	-166,768	00
Total	15,427,261	00

Attached Schedule with Total

Other – Amount

Title Other – Amount

Description	Amount	
Additional smart meter additions for T2 - see FF.11	-72,460	00
Smart meters added for accounting purposes re 1555 disposal	1,918,659	02
Accum Amort added to capital for accounting purposes for smart meter disp		
Adjustment to smart meters (see U.02)	7,931	70
Total	1,854,130	72

Attached Schedule with Total

Other – Amount

Title Other – Amount

Description	Amount	
Stranded meters removed from 18600 - Cost	-1,549,091	70
Stranded meters removed from 18600 - Accumulated Amortization	1,085,508	08
Total	-463,583	62

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	Corporation of the Town of Orange		10698 6151 RC0001	1					
2.	Corporation of the Township of Eas		NR	1					
3.	Green Pathways Inc.		82707 7157 RC0001	3					
4.	Orangeville Hydro Services Inc.		89454 8015 RC0001	3					
5.	Orangeville Railway Development C		86433 3166 RC0001	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.
Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

Canada

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 10

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- For use by a corporation that has eligible capital property. For more information, see the *T2 Corporation Income Tax Guide*.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 – Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at the end of the preceding taxation year (if negative, enter "0") **200** 132,892 A

Add:

Cost of eligible capital property acquired during the taxation year **222**

Other adjustments **226**

Subtotal (line 222 plus line 226) x 3 / 4 = B

Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002 . . **228** x 1 / 2 = C

amount B minus amount C (if negative, enter "0") ▶ D

Amount transferred on amalgamation or wind-up of subsidiary . . . . . **224** E

Subtotal (add amounts A, D, and E) **230** 132,892 F

Deduct:

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year . . . . . **242** G

The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) . . . . . **244** H

Other adjustments . . . . . **246** I

(add amounts G,H, and I) x 3 / 4 = **248** J

Cumulative eligible capital balance (amount F minus amount J) . . . . . 132,892 K

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer owned after ceasing to carry on that business **249**

amount K 132,892

less amount from line 249

Current year deduction . . . . . 132,892 x 7.00 % = **250** 9,302 *

(line 249 plus line 250) (enter this amount at line 405 of Schedule 1) 9,302 ▶ 9,302 L

Cumulative eligible capital – Closing balance (amount K minus amount L) (if negative, enter "0") . . . . . **300** 123,590 M

* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

Part 2 – Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K (show as positive amount)				N
Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988	400		1	
Total of all amounts which reduced CEC in the current or prior years under subsection 80(7)	401		2	
Total of CEC deductions claimed for taxation years beginning before July 1, 1988	402		3	
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988	408		4	
Line 3 minus line 4 (if negative, enter "0")		▶	5	
Total of lines 1, 2 and 5			6	
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400			7	
Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000			8	
Subtotal (line 7 plus line 8)	409	▶	9	
Line 6 minus line 9 (if negative, enter "0")			▶	O
Line N minus line O (if negative, enter "0")				P
Line 5 _____ x 1 / 2 =				Q
Line P minus line Q (if negative, enter "0")				R
Amount R _____ x 2 / 3 =				S
Amount N or amount O, whichever is less				T
Amount to be included in income (amount S plus amount T) (enter this amount on line 108 of Schedule 1)	410			

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SCHEDULE 15

DEFERRED INCOME PLANS

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Complete the information below if the corporation deducted payments from its income made to a registered pension plan (RPP), a registered supplementary unemployment benefit plan (RSUBP), a deferred profit sharing plan (DPSP), or an employee profit sharing plan (EPSP).
- If the trust that governs an employee profit sharing plan is **not resident** in Canada, please indicate if the T4PS, *Statement of Employees Profit Sharing Plan Allocations and Payments,* Supplementary slip(s) were filed for the last calendar year, and whether they were filed by the trustee or the employer.

	Type of plan (see note 1) 100	Amount of contribution $ (see note 2) 200	Registration number (RPP, RSUBP, and DPSP only) 300	Name of EPSP trust 400	Address of EPSP trust 500	T4PS slip(s) filed by: (see note 3) (EPSP only) 600
1	1	156,451	421091			

Note 1: Enter the applicable code number:
1 – RPP
2 – RSUBP
3 – DPSP
4 – EPSP

Note 2: You do not need to add to Schedule 1 any payments you made to deferred income plans. To reconcile such payments, calculate the following amount:

Total of all amounts indicated in column 200 of this schedule ..... 156,451 **A**

Less:

Total of all amounts for deferred income plans deducted in your financial statements 156,451 **B**

Deductible amount for contributions to deferred income plans (amount A **minus** amount B) (if negative, enter "0") ..... **C**

Enter amount C on line 417 of Schedule 1

Note 3: T4PS slip(s) filed by: 1 – Trustee
2 – Employer

T2 SCH 15 (06)

Canada

Attached Schedule with Total

Amount of contribution

Title Amount of contribution

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 23

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group. Include non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act* (ITA) not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless code 5 applies)

2 – CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction

3 – Non-CCPC that is a "third corporation" as defined in subsection 256(2)

4 – Associated non-CCPC

5 – Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group. The business limit is computed at line 4 on page 4 of each respective corporation's T2 return.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A falls within the range for the calendar year to which the agreement applies:

Calendar year	Acceptable range
2006	maximum $300,000
2007	$300,001 to $400,000

Calendar year	Acceptable range
2008	maximum $400,000
2009	$400,001 to $500,000

If the calendar year to which this agreement applies is after 2009, ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . **025** Year Month Day

Enter the calendar year to which the agreement applies . . . . . **050** Year: 2012

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . **075** 1 Yes ☐ 2 No ☒

	1 Names of associated corporations **100**	2 Business Number of associated corporations **200**	3 Asso-ciation code **300**	4 Business limit for the year (before the allocation) $	5 Percentage of the business limit % **350**	6 Business limit allocated* $ **400**
1	Orangeville Hydro Limited	86463 9562 RC0002	1	500,000	100.0000	500,000
2	Corporation of the Town of Orangeville	10698 6151 RC0001	4			
3	Corporation of the Township of East Luther Gra	NR	4			
4	Green Pathways Inc.	82707 7157 RC0001	1	500,000		
5	Orangeville Hydro Services Inc.	89454 8015 RC0001	1	500,000		
6	Orangeville Railway Development Corp.	86433 3166 RC0001	1	500,000		
				Total	100.0000	500,000 **A**

Business limit reduction under subsection 125(5.1) of the ITA

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "Large corporation amount" at line 415 of the T2 return. If the corporation is a member of an associated group** of corporations in the current tax year, the amount at line 415 of the T2 return is equal to 0.225% x (A - $10,000,000) where, "A" is the total of taxable capital employed in Canada*** of each corporation in the associated group for its last tax year ending in the preceding calendar year.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

  Special rules apply if a CCPC has more than one tax year ending in a calendar year and is associated in more than one of those years with another CCPC that has a tax year ending in the same calendar year. If the tax year straddles January 1, 2009, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit that would have been determined for the first tax year ending in the calendar year, if $500,000 was used in allocating the amounts among associated corporations and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year. Otherwise, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit determined for the first tax year ending in the calendar year and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year.

** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

*** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the ITA.

T2 SCH 23 (09)

Canada

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 31

INVESTMENT TAX CREDIT – CORPORATIONS

General information

1. For use by a corporation that during a tax year:
   - earned an investment tax credit (ITC);
   - is claiming a deduction against its Part I tax payable;
   - is claiming a refund of credit earned during the current tax year;
   - is claiming a carryforward of credit from previous tax years;
   - is transferring a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1) of the federal *Income Tax Act;*
   - is requesting a credit carryback; or
   - is subject to a recapture of ITC.
2. References to parts, sections, and subsections on this schedule are from the federal *Income Tax Act* and the federal *Income Tax Regulations*. References to interpretation bulletins and information circulars are to the latest versions.
3. The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
4. Investments or expenditures, as defined in subsection 127(9) and Part XLVI of the federal *Income Tax Regulations*, that earn the ITC are:
   - qualified property (Parts 4 to 7);
   - expenditures that are part of the SR&ED qualified expenditure pool (Parts 8 to 17). Complete and file Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
   - pre-production mining expenditures (Parts 18 to 20);
   - apprenticeship job creation expenditures (Parts 21 to 23); and
   - child care spaces expenditures (Parts 24 to 28).
5. Attach a completed copy of this schedule with the *T2 Corporation Income Tax Return.*
6. For more information on ITCs, see the section called "Investment Tax Credit" in the *T2 Corporation – Income Tax Guide*, Information Circular IC 78-4, *Investment Tax Credit Rates,* and its related Special Release. Also, see Interpretation Bulletin IT-151, *Scientific Research and Experimental Development Expenditures.*
7. For information on SR&ED, see Interpretation Bulletin IT-151 (**consolidated**), *Scientific Research and Experimental Development Expenditures*; Information Circular 86-4, *Scientific Research and Experimental Development*; Brochure RC4472, *Overview of the Scientific Research and Experimental Development Program (SR&ED) Tax Incentive Program*; Brochure RC4467, *Support for your R&D in Canada* and T4088, *Guide to Form T661 Scientific Research and Experimental Development (SR&ED) Expenditures Claim*.

Detailed information

1. For the purpose of this schedule, **"investment"** means:
   The capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
2. An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces the capital cost of that property in the next tax year. It also reduces the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
3. Property acquired has to be "available for use" before a claim for an ITC can be made.
4. Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which the expenditures or capital costs were incurred.
5. Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITC's is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 of the Act is not applicable for the agreement to share any income or loss. Special rules apply to specified and limited partners. For more information, see Guide T4068-1, 2010 Supplement to the 2006 T4068, Guide for the T5013 Partnership Information Return.
6. For SR&ED expenditures, the expression "in Canada" includes the "exclusive economic zone" (as defined in the *Oceans Act* to generally consist of an area that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil for that zone.

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

Part 1 – Investments, expenditures and percentages

	Specified percentage
Investments	
Qualified property acquired primarily for use in Newfoundland and Labrador, Prince Edward Island, Nova Scotia, New Brunswick, the Gaspé Peninsula, or a prescribed offshore region	10 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than the corporation's expenditure limit (see Part 10), the excess is eligible for an ITC calculated at the 20 % rate.	
If you are a corporation that is not a CCPC that incurred qualified expenditures for SR&ED in any area in Canada	20 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures	
Before January 1, 2013	10 %
In 2013	5 %
After December 31, 2013	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred eligible expenditures after March 18, 2007, for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? **101** 1 Yes ☐ 2 No ☒

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and the taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC calculating a refundable ITC, is considered to be associated with another corporation if it meets any of the conditions in subsection 256(1), except where:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? **102** 1 Yes ☐ 2 No ☒

Contributions to agricultural organizations for SR&ED **103** _____

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.
For more information on Schedule 125, see the *Guide to the General Index of Financial Information (GIFI) for Corporations.*
Enter contributions on line 350 of Part 8.

QUALIFIED PROPERTY

Part 4 – Eligible investments for qualified property from the current tax year

	CCA* class number 105	Description of investment 110	Date available for use 115	Location used (province or territory) 120	Amount of investment 125
1.					

* CCA: capital cost allowance

Total investment – enter in formula on line 240 in Part 5

Part 5 – Calculation of current-year credit and account balances – ITC from investments in qualified property

ITC at the end of the previous tax year

Deduct:

Credit deemed as a remittance of co-op corporations 210

Credit expired 215

Subtotal ▶

ITC at the beginning of the tax year 220

Add:

Credit transferred on amalgamation or wind-up of subsidiary 230

ITC from repayment of assistance 235

Total current-year credit: total of column 125 _____ x 10 % = 240

Credit allocated from a partnership 250

Subtotal ▶

Total credit available

Deduct:

Credit deducted from Part I tax (enter on line B1 in Part 30) 260

Credit carried back to the previous year(s) (from Part 6) A

Credit transferred to offset Part VII tax liability 280

Subtotal ▶

Credit balance before refund B

Deduct:

Refund of credit claimed on investments from qualified property (from Part 7) 310

ITC closing balance of investments from qualified property 320

Part 6 – Request for carryback of credit from investments in qualified property

	Year	Month	Day		
1st previous tax year				Credit to be applied	901
2nd previous tax year				Credit to be applied	902
3rd previous tax year				Credit to be applied	903

Total (enter on line A in Part 5)

Part 7 – Calculation of refund for qualifying corporations on investments from qualified property

Current-year ITCs (total of lines 240 and 250 in Part 5) C

Credit balance before refund (amount B from Part 5) D

Refund (40 % of amount C or D, whichever is less) E

Enter amount E or a lesser amount on line 310 in Part 5 (also enter it on line 780 of the T2 return if the corporation does not claim an SR&ED ITC refund).

SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures

Current expenditures (from line 557 on Form T661)	168,322		
Add:			
Contributions to agricultural organizations for SR&ED*			
Current expenditures (including contributions to agricultural organizations for SR&ED at line 103 in Part 3)***** (from line 557 on Form T661)	168,322 ▶	350	168,322
Capital expenditures (from line 558 on Form T661)		360	
Repayments made in the year (from line 560 on Form T661)		370	
Total (this must equal the amount from line 570 on Form T661)*		380	168,322

* Do not file form T661 if you are only claiming contributions made to agricultural organizations for SR&ED.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if the corporation is a CCPC.

Note: A CCPC that calculates SR&ED expenditure limit, is considered to be associated with another corporation if it meets any of the conditions in subsection 256(1), except where:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? 385 1 Yes [X] 2 No [ ]

Complete lines 390 and 398, if you answered **no** to the question at line 385 above or if the corporation is not associated with any other corporations (the amounts for associated corporations will be determined on Schedule 49).

Enter your taxable income for the previous tax year* (prior to any loss carry-backs applied).	390	
Enter your taxable capital employed in Canada for the previous tax year minus $10 million. If this amount is nil or negative, enter "0". If this amount is over $40 million, enter $40 million.	398	

* If either of the tax years referred to at line 390 is less than 51 weeks, multiply the taxable income by the following result: 365 divided by the number of days in these tax years.

Part 10 – Calculation of SR&ED expenditure limit for a CCPC

For stand-alone corporations:

Calculation 1A: Tax year ends before January 1, 2010.

[($7,000,000 **minus** (10 x (line 390 from Part 9 or $400,000, whichever is more))) x (($40,000,000 **minus** line 398 from Part 9) **divided by** $40,000,000)] . . . . . _____

Calculation 1: Tax year starts after December 31, 2009.

[($8,000,000 **minus** (10 x (line 390 from Part 9 or $500,000, whichever is more))) x (($40,000,000 **minus** line 398 from Part 9) **divided by** $40,000,000)] . . . . . _____

Calculation 2: Tax year straddles January 1, 2010.

EE + [(FF **minus** EE) x (GG **divided by** HH)] where, ... _____

EE = [($7,000,000 **minus** (10**A**)) x (($40,000,000 **minus B**) **divided by** $40,000,000)];

FF = [($8,000,000 **minus** (10 x (line 390 from Part 9 or $500,000, whichever is more))) x (($40,000,000 **minus** line 398 from Part 9) **divided by** $40,000,000)];

GG = number of days in the tax year after December 31, 2009;

HH = number of days in the tax year.

Amount A **408** _____ Amount B **409** _____

A = the greater of:

- $400,000; and
- your taxable income for the last tax year* ending in the previous calendar year (tax years ending in 2008) (prior to any loss carry-backs applied).

B = the taxable capital employed in Canada for the last tax year ending in the previous calendar year (tax years ending in 2008) minus $10 million. If this amount is nil or negative, enter "0". If this amount is over $40 million, enter $40 million.

* If any of the tax years referred to in **A** above are less than 51 weeks, gross up the taxable incomes for those tax years by the ratio that 365 is of the number of days in those tax years. Use these grossed up amounts when calculating the expenditure limit.

Enter the amount from Calculation 1A, 1 or 2, whichever is applicable _____ G*

For associated corporations:

If associated, the allocation of the SR&ED expenditure limit as provided on Schedule 49 . . . . . **400** _____ H*

Where the tax year of the corporation is less than 51 weeks, calculate the amount of the expenditure limit as follows:

Line G or H _____ x Number of days in the tax year / 365 366 = ... _____ I

Your SR&ED expenditure limit for the year (enter the amount from line G, H, or I, whichever applies) . . . . . **410** _____

* Amount G or H cannot be more than $3,000,000.

Part 11 – Calculation of investment tax credits on SR&ED expenditures

Enter whichever is less: current expenditures (line 350 from Part 8) or the expenditure limit (line 410 from Part 10)*	420		x	35 %	=		J
Line 350 minus line 410 (if negative, enter "0")	430	168,322	x	20 %	=	33,664	K
Line 410 minus line 350 (if negative, enter "0")			L				
Enter whichever is less: capital expenditures (line 360 from Part 8) or line L above*	440		x	35 %	=		M
Line 360 minus line L (if negative, enter "0")	450		x	20 %	=		N

Repayments (amount from line 370 in Part 8)

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit at the rate that would have applied to the repaid amount. Enter the amount of the repayment on the line that corresponds to the appropriate rate.

	460		x	35 %	=		
	480		x	20 %	=		
				Total		▶	O

Current-year SR&ED ITC (total of lines J, K, M, N, and O; enter on line 540 in Part 12) 33,664

* For corporations that are not CCPCs, enter "0" on lines J and M.

Part 12 – Calculation of current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				
Deduct:				
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal			▶	
ITC at the beginning of the tax year			520	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	530			
Total current-year credit	540	33,664		
Credit allocated from a partnership	550			
Subtotal		33,664	▶	33,664
Total credit available				33,664
Deduct:				
Credit deducted from Part I tax (enter on line B2 in Part 30)	560	33,664		
Credit carried back to the previous year(s) (from Part 13)			P	
Credit transferred to offset Part VII tax liability	580			
Subtotal		33,664	▶	33,664
Credit balance before refund				Q
Deduct:				
Refund of credit claimed on expenditures of SR&ED (from Part 14 or 15, whichever applies)			610	
ITC closing balance on SR&ED			620	

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	
				Total (enter on line P in Part 12)		

Part 14 – Calculation of refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined at line 101.

Is the corporation an excluded corporation as defined under subsection 127.1(2)? . . . . . **650** 1 Yes ☐ 2 No ☒

Credit balance before refund (amount Q from Part 12) . . . . . R

Current-year ITC (lines 540 plus 550 from Part 12 **minus** line O from Part 11) . . . . . S

Refundable credits (amount R or S, whichever is less)* . . . . . T

Amount J from Part 11 . . . . . U

Subtract: Amount T or U, whichever is less V

Net amount (if negative, enter "0") . . . . . W

Amount W _____ x 40 % X

Add: Amount V . . . . . Y

Refund of ITC (amounts X **plus** Y – enter this, or a lesser amount, on line 610 in Part 12) . . . . . Z

Enter the total of lines 310 from Part 5 and 610 from Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation [as defined in subsection 127.1(2)], this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC on line Z.

Part 15 – Calculation of refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this box only if you are a CCPC that is not a qualifying or excluded corporation as determined in Part 2.

Credit balance before refund (amount Q from Part 12) . . . . . AA

Amount J from Part 11 . . . . . BB

Subtract: Amount AA or BB, whichever is less CC

Net amount (if negative, enter "0") . . . . . DD

Amount M from Part 11 . . . . . EE

Amount DD or EE, whichever is less _____ x 40 % . . . . . FF

Add : Amount CC above . . . . . GG

Refund of ITC (amounts FF **plus** GG) . . . . . HH

Enter HH, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

RECAPTURE – SR&ED

Part 16 – Calculating the recapture of ITC for corporations and corporate partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, if the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

	Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the note above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less
1.			

Subtotal (enter this amount on line LL in Part 17) II

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil at line JJ in Part 16.

	A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**
1.			

Calculation 2 (continued) – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line JJ below.

	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less
1.			

Subtotal (enter this amount on line MM in Part 17) JJ

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line KK below.

Corporate partner's share of the excess of SR&ED ITC (amount to be reported on line NN in Part 17) **760** KK

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC for calculation 1 from line II in Part 16 LL

Recaptured ITC for calculation 2 from line JJ in Part 16 above . . . . . MM

Recaptured ITC for calculation 3 from line KK in Part 16 above . . . . . NN

Total recapture of SR&ED investment tax credit – Add lines LL, MM and NN . . . . . OO

Enter amount OO at line A1 in Part 29.

PRE-PRODUCTION MINING

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

	List of minerals 800
1.	

For each of the minerals reported in column 800 above, identify each project, mineral title, and mining division where title is registered. If there is no mineral title, identify the project and mining division only.

	Project name 805	Mineral title 806	Mining division 807
1.			

Pre-production mining expenditures *

Pre-production mining expenditures that the corporation incurred in the tax year for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting . . . . . 810 PP

Geological, geophysical, or geochemical surveys . . . . . 811 QQ

Drilling by rotary, diamond, percussion, or other methods . . . . . 812 RR

Trenching, digging test pits, and preliminary sampling . . . . . 813 SS

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping . . . . . 820 TT

Sinking a mine shaft, constructing an adit, or other underground entry . . . . . 821 UU

Other pre-production mining expenditures incurred in the tax year:

	Description 825	Amount 826
1.		

Add amounts at column 826 ▶ VV

Total pre-production mining expenditures (add amounts PP to VV) 830

Deduct: Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to at line 830 above 832

Excess (line 830 minus line 832) (if negative, enter "0") WW

Add: Repayments of government and non-government assistance . . . . . 835 XX

Pre-production mining expenditures (amount WW plus amount XX) . . . . . YY

* A pre-production mining expenditure is defined under subsection 127(9).

Part 19 – Calculation of current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year . . . . . _____

Deduct:

Credit deemed as a remittance of co-op corporations . . . . . 841 _____

Credit expired . . . . . 845 _____

Subtotal _____ ▶ _____

ITC at the beginning of the tax year . . . . . 850 _____

Add:

Credit transferred on amalgamation or wind-up of subsidiary . . . . . 860 _____

Expenditures from line YY in Part 18:

Expenditures incurred before January 1, 2013 . . _____ x 10 % = _____ 1

Expenditures incurred in 2013 . . . . . _____ x 5 % = _____ 2

Expenditures incurred after December 31, 2013 . _____ x 0 % = _____ 3

Add lines 1, 2 and 3 870 _____ _____ ▶ 880 _____

Total credit available . . . . . _____

Deduct:

Credit deducted from Part I tax (enter on line B3 in Part 30) . . . . . 885 _____

Credit carried back to the previous year(s) (from Part 20) . . . . . _____ CCC

Subtotal _____ ▶ _____

ITC closing balance from pre-production mining expenditures . . . . . 890 _____

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day			
1st previous tax year				. . . . . Credit to be applied	921	_____
2nd previous tax year				. . . . . Credit to be applied	922	_____
3rd previous tax year				. . . . . Credit to be applied	923	_____

Total (enter on line CCC in Part 19) _____

APPRENTICESHIP JOB CREATION

Part 21 – Calculation of total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number or name) appears below? (If not, you cannot claim the tax credit.) . . . . . 611 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the social insurance number (SIN) or the name of the eligible apprentice. Attach additional schedules if more space is needed.

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
1.					

Total current-year credit (enter at line 640) _____

* Net of any other government or non-government assistance received or to be received.

Part 22 – Calculation of current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year . . . . . _____

Deduct:

Credit deemed as a remittance of co-op corporations . . . . . 612 _____

Credit expired after 20 tax years . . . . . 615 _____

Subtotal _____ ▶ _____

ITC at the beginning of the tax year . . . . . 625 _____

Add:

Credit transferred on amalgamation or wind-up of subsidiary . . . . . 630 _____

ITC from repayment of assistance . . . . . 635 _____

Total current-year credit (total of column 605) . . . . . 640 _____

Credit allocated from a partnership . . . . . 655 _____

Subtotal _____ ▶ _____

Total credit available . . . . . _____

Deduct:

Credit deducted from Part I tax (enter on line B4 in Part 30) . . . . . 660 _____

Credit carried back to the previous year(s) (from Part 23) . . . . . _____ DDD

Subtotal _____ ▶ _____

ITC closing balance from apprenticeship job creation expenditures . . . . . 690 _____

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day
1st previous tax year			
2nd previous tax year			
3rd previous tax year			

1st previous tax year . . . . . Credit to be applied 931 _____

2nd previous tax year . . . . . Credit to be applied 932 _____

3rd previous tax year . . . . . Credit to be applied 933 _____

Total (enter on line DDD in Part 22) _____

CHILD CARE SPACES

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that the corporation incurred to create licensed child care spaces for the children of the employees and, potentially, for other children. The corporation cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures;

acquired or incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	CCA* class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year 715 _____ EEE

Add: Specified child care start-up expenditures from the current tax year . . . . . 705 _____ FFF

Total gross eligible expenditures for child care spaces (line 715 **plus** line 705) . . . . . _____ GGG

Deduct: Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to at line GGG) . . . . . 725 _____ HHH

Excess (amount GGG **minus** amount HHH) (if negative, enter "0") _____ III

Add: Repayments of government and non-government assistance . . . . . 735 _____ JJJ

Total eligible expenditures for child care spaces (amount III **plus** amount JJJ) . . . . . 745 _____

* CCA: capital cost allowance

Part 25 – Calculation of current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of $10,000 per child care space created in a licensed child care facility.

Eligible expenditures (line 745) . . . . . x 25 % = KKK

Number of child care spaces . . . . . 755 x $ 10,000 = LLL

ITC from child care spaces expenditures (amount KKK or LLL, whichever is less) . . . . . MMM

Part 26 – Calculation of current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year . . . . .

Deduct:

Credit deemed as a remittance of co-op corporations 765

Credit expired after 20 tax years 770

Subtotal ▶

ITC at the beginning of the tax year 775

Add:

Credit transferred on amalgamation or wind-up of subsidiary 777

Total current-year credit (amount MMM above) 780

Credit allocated from a partnership 782

Subtotal ▶

Total credit available . . . . .

Deduct:

Credit deducted from Part I tax (enter on line B5 in Part 30) 785

Credit carried back to the previous year(s) (from Part 27) . . . . . NNN

Subtotal ▶

ITC closing balance from child care spaces expenditures 790

Part 27 – Request for carryback of credit from child care space expenditures

	Year	Month	Day		
1st previous tax year	2011	12	31	Credit to be applied	941
2nd previous tax year	2010	12	31	Credit to be applied	942
3rd previous tax year	2009	12	31	Credit to be applied	943

Total (enter on line NNN in Part 26)

RECAPTURE – CHILD CARE SPACES

Part 28 – Calculating the recapture of ITC for corporations and corporate partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . . **792** ZZZ

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC **795**

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property **797**

Amount from line 795 or line 797, whichever is less . . . . . OOO

Corporate partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line PPP below.

Corporate partner's share of the excess of ITC **799** PPP

Total recapture of child care spaces investment tax credit – Add lines ZZZ, OOO, and PPP
Enter amount QQQ on line A2 in Part 29. . . . . QQQ

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC from line OO in Part 17		A1
Recaptured child care spaces ITC from line QQQ in Part 28 above		A2
Total recapture of investment tax credit – Add lines A1 and A2		A3

Enter amount A3 on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (from line 260 in Part 5)		B1
ITC from SR&ED expenditures deducted from Part I tax (from line 560 in Part 12)	33,664	B2
ITC from pre-production mining expenditures deducted from Part I tax (from line 885 in Part 19)		B3
ITC from apprenticeship job creation expenditures deducted from Part I tax (from line 660 in Part 22)		B4
ITC from child care space expenditures deducted from Part I tax (from line 785 in Part 26)		B5
Total ITC deducted from Part I tax (add lines B1, B2, B3, B4, and B5)	33,664	B6

Enter amount B6 at line 652 of the T2 return.

Privacy Act, Personal Information Bank number CRA PPU 047

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 99 Cur. or cap. R&D for ITC

Current year

	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
	33,664	33,664			

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)	
2011-12-31					
2010-12-31					
2009-12-31					
2008-12-31					
2007-12-31					
2006-12-31					
2005-12-31					
2004-12-31					
2003-12-31					
2002-12-31					*
2001-12-31					
2001-09-30					
2000-09-30					
					*
Total					

B+C+D+G **Total ITC utilized** 33,664

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit will only expire at the beginning of the subsequent fiscal period. Consequently, this amount will be posted on line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 of the subsequent fiscal year.

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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) 100	Provide only one number per shareholder: Business Number (If a corporation is not registered, enter "NR") 200	Social insurance number 300	Trust number 350	Percentage common shares 400	Percentage preferred shares 500
1	The Corporation of the Town of Orangeville	10698 6151 RC0001			94.500	
2	The Corporation of the Township of East Luther Grand	NR			5.500	
3						
4						
5						
6						
7						
8						
9						
10						

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 53

GENERAL RATE INCOME POOL (GRIP) CALCULATION

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

On: 2012-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- When an eligible dividend was paid in the tax year, file a completed copy of this schedule with your *T2 Corporation Income Tax Return*. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsections referred to in this schedule are from the I*ncome Tax Act*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool, and low rate income pool.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? . . . . . ☐ Yes ☒ No
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? . . . . . ☐ Yes ☐ No
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? . . . . . ☒ Yes ☐ No
5. Corporations that become a CCPC or a DIC . . . . . ☐ Yes ☒ No
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation . . . . . ☐ Yes ☒ No
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? . . . . . ☐ Yes ☐ No
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? . . . . . ☐ Yes ☐ No
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Corporations that wound-up a subsidiary . . . . . ☐ Yes ☒ No
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 11 is yes, complete Part 3.

Part 1 – Calculation of general rate income pool (GRIP)

GRIP at the end of the previous tax year			100	3,898,904 A
Taxable income for the year (DICs enter "0") *	110	1,766,853 B		
Income for the credit union deduction * (amount E in Part 3 of Schedule 17)	120			
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less *	130			
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	140			
Subtotal (**add** lines 120, 130, and 140)		▶		C
Income taxable at the general corporate rate (line B **minus** line C) (if negative enter "0")	150	1,766,853		
After-tax income (line 150 x general rate factor for the tax year ** 0.72)			190	1,272,134 D
Eligible dividends received in the tax year	200			
Dividends deductible under section 113 received in the tax year	210			
Subtotal (**add** lines 200 and 210)		▶		E
GRIP addition:				
Becoming a CCPC (line PP from Part 4)	220			
Post-amalgamation (total of lines EE from Part 3 and lines PP from Part 4)	230			
Post-wind-up (total of lines EE from Part 3 and lines PP from Part 4)	240			
Subtotal (**add** lines 220, 230, and 240)		▶	290	F
Subtotal (**add** lines A, D, E, and F)				5,171,038 G
Eligible dividends paid in the previous tax year	300			
Excessive eligible dividend designations made in the previous tax year	310			
Note: If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.				
Subtotal (line 300 **minus** line 310)		▶		H
GRIP before adjustment for specified future tax consequences (line G **minus** line H) (amount can be negative)			490	5,171,038
Total GRIP adjustment for specified future tax consequences to previous tax years (amount W from Part 2)			560	
GRIP at the end of the tax year (line 490 **minus** line 560)			590	5,171,038

Enter this amount on line 160 of Schedule 55.

***** For lines 110, 120, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

****** The **general rate factor** for a tax year is 0.68 for any portion of the tax year that falls before 2010, 0.69 for any portion of the tax year that falls in 2010, 0.70 for any portion of the tax year that falls in 2011, and 0.72 for any portion of the tax year that falls after 2011. Calculate the general rate factor in Part 5 for tax years that straddle these dates.

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2011-12-31

Taxable income before specified future tax consequences from the current tax year	905,419 J1		
Enter the following amounts before specified future tax consequences from the current tax year:			
Income for the credit union deduction (amount E in Part 3 of Schedule 17)	K1		
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less	L1		
Aggregate investment income (line 440 of the T2 return)	M1		
Subtotal (**add** lines K1, L1, and M1)	▶	N1	
Subtotal (line J1 **minus** line N1) (if negative, enter "0")	905,419	▶	905,419 O1

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences P1

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . Q1

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less R1

Aggregate investment income (line 440 of the T2 return) S1

Subtotal (**add** lines Q1, R1, and S1) ▶ T1

Subtotal (line P1 **minus** line T1) (if negative, enter "0") ▶ U1

Subtotal (line O1 **minus** line U1) (if negative, enter "0") V1

GRIP adjustment for specified future tax consequences to the first previous tax year

(line V1 **multiplied by** the general rate factor for the tax year 0.72) **500**

Second previous tax year 2010-12-31

Taxable income before specified future tax consequences from the current tax year 1,013,725 J2

Enter the following amounts before specified future tax consequences from the current tax year:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . K2

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less L2

Aggregate investment income (line 440 of the T2 return) M2

Subtotal (**add** lines K2, L2, and M2) ▶ N2

Subtotal (line J2 **minus** line N2) (if negative, enter "0") 1,013,725 ▶ 1,013,725 O2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences P2

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . Q2

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less R2

Aggregate investment income (line 440 of the T2 return) S2

Subtotal (**add** lines Q2, R2, and S2) ▶ T2

Subtotal (line P2 **minus** line T2) (if negative, enter "0") ▶ U2

Subtotal (line O2 **minus** line U2) (if negative, enter "0") V2

GRIP adjustment for specified future tax consequences to the second previous tax year

(line V2 **multiplied by** the general rate factor for the tax year 0.72) **520**

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2009-12-31

Taxable income before specified future tax consequences from the current tax year 1,180,964 J3

Enter the following amounts before specified future tax consequences from the current tax year:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . K3

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less 578 L3

Aggregate investment income (line 440 of the T2 return) M3

Subtotal (**add** lines K3, L3, and M3) 578 ▶ 578 N3

Subtotal (line J3 **minus** line N3) (if negative, enter "0") 1,180,386 ▶ 1,180,386 O3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences P3

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . Q3

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less R3

Aggregate investment income (line 440 of the T2 return) S3

Subtotal (**add** lines Q3, R3, and S3) ▶ T3

Subtotal (line P3 **minus** line T3) (if negative, enter "0") ▶ U3

Subtotal (line O3 **minus** line U3) (if negative, enter "0") V3

GRIP adjustment for specified future tax consequences to the third previous tax year

(line V3 **multiplied by** the general rate factor for the tax year 0.72) **540**

Total GRIP adjustment for specified future tax consequences to previous tax years:

(**add** lines 500, 520, and 540) (if negative, enter "0") . . . . . W

Enter amount W on line 560.

Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. In the calculation below, **corporation** means a predecessor or a subsidiary. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year that immediately follows the tax year during which it receives the assets of the subsidiary.

Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year . . . . . AA

Eligible dividends paid by the corporation in its last tax year . . . . . BB

Excessive eligible dividend designations made by the corporation in its last tax year CC

Subtotal (line BB **minus** line CC) ▶ DD

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

(line AA **minus** line DD) . . . . . EE

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the EE lines. Enter this total amount on:

- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC . . . . . ☐ Post amalgamation . . . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year. Also, use this part for a corporation becoming a CCPC. In the calculation below, **corporation** means a corporation becoming a CCPC, a predecessor, or a subsidiary.

For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year that immediately follows the tax year during which it receives the assets of the subsidiary.

Complete a separate worksheet for **each** predecessor and **each** subsidiary that was not a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year . . . . . FF

The corporation's money on hand immediately before the end of its previous/last tax year . . . . . GG

Unused and unexpired losses at the end of the corporation's previous/last tax year:

Non-capital losses . . . . .
Net capital losses . . . . .
Farm losses . . . . .
Restricted farm losses . . . . .
Limited partnership losses . . . . .

Subtotal ▶ HH

Subtotal (**add** lines FF, GG, and HH) II

All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year . . . . . JJ

Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year . . . . . KK

All the corporation's reserves deducted in its previous/last tax year LL

The corporation's capital dividend account immediately before the end of its previous/last tax year . . . . . MM

The corporation's low rate income pool immediately before the end of its previous/last tax year . . . . . NN

Subtotal (**add** lines JJ, KK, LL, MM, and NN) ▶ OO

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (line II **minus** line OO) (if negative, enter "0") . . . . . PP

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the PP lines. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Part 5 – General rate factor for the tax year

Complete this part to calculate the general rate factor for the tax year.

0.68	x	number of days in the tax year before January 1, 2010 / number of days in the tax year	366	. . . . .	=		QQ
0.69	x	number of days in the tax year in 2010 / number of days in the tax year	366	. . . . .	=		RR
0.7	x	number of days in the tax year in 2011 / number of days in the tax year	366	. . . . .	=		SS
0.72	x	number of days in the tax year after December 31, 2011 / number of days in the tax year	366 / 366	. . . . .	=	0.72000	TT

General rate factor for the tax year (total of lines QQ to TT) . . . . . 0.72000 UU

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SCHEDULE 55

PART III.1 TAX ON EXCESSIVE ELIGIBLE DIVIDEND DESIGNATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation*, or Schedule 54, *Low Rate Income Pool (LRIP) Calculation*, whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- All legislative references on this schedule are to the federal *Income Tax Act*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Do not use this area

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3		665,013	
Total taxable dividends paid in the tax year	100	665,013	
Total eligible dividends paid in the tax year	150		A
GRIP at the end of the tax year (line 590 on Schedule 53) (if negative, enter "0")	160	5,171,038	B
Excessive eligible dividend designation (line 150 **minus** line 160)			C
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends*	180		D
Subtotal (amount C **minus** amount D)			E
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (amount E **multiplied** by 20 %)	190		F

Enter the amount from line 190 on line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3			
Total taxable dividends paid in the tax year	200		
Total excessive eligible dividend designations in the tax year (amount from line A of Schedule 54)			G
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends*	280		H
Subtotal (amount G **minus** amount H)			I
Part III.1 tax on excessive eligible dividend designations – Other corporations (amount I **multiplied** by 20 %)	290		J

Enter the amount from line 290 on line 710 of the T2 return.

* You can elect to treat all or part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days **after** the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to **www.cra.gc.ca/eligibledividends**.

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SCHEDULE 500

ONTARIO CORPORATION TAX CALCULATION

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Use this schedule if the corporation had a permanent establishment (as defined in section 400 of the federal *Income Tax Regulations*) in Ontario at any time in the tax year and had Ontario taxable income in the year.
- All legislative references are to the federal *Income Tax Act* and *Income Tax Regulations*.
- This schedule is a worksheet only and does not have to be filed with your *T2 Corporation Income Tax Return*.

Part 1 – Calculation of Ontario basic rate of tax for the year

Number of days in the tax year before July 1, 2010 / Number of days in the tax year		366	x	14.00 %	=	% A1
Number of days in the tax year after June 30, 2010, and before July 1, 2011 / Number of days in the tax year		366	x	12.00 %	=	% A2
Number of days in the tax year after June 30, 2011 / Number of days in the tax year	366	366	x	11.50 %	=	11.50000 % A3

Ontario basic rate of tax for the year (total of rates A1 to A3) 11.50000 ▶ 11.50000 % A4

Part 2 – Calculation of Ontario basic income tax

Ontario taxable income * . . . . . 1,766,853 B

Ontario basic income tax: amount B **multiplied** by Ontario basic rate of tax for the year (rate A4 from Part 1) . . . . . 203,188 C

If the corporation has a permanent establishment in more than one jurisdiction, or is claiming an Ontario tax credit, in addition to Ontario basic income tax, or has Ontario corporate minimum tax, Ontario special additional tax on life insurance corporations or Ontario capital tax payable, enter amount C on line 270 of Schedule 5, *Tax Calculation Supplementary – Corporations*. Otherwise, enter it on line 760 of the T2 return.

* If the corporation has a permanent establishment only in Ontario, enter the amount from line 360 or line Z, whichever applies, of the T2 return. Otherwise, enter the taxable income allocated to Ontario from column F in Part 1 of Schedule 5.

Part 3 – Ontario small business deduction (OSBD)

Complete this part if the corporation claimed the federal small business deduction under subsection 125(1) or would have claimed it if subsection 125(5.1) had not been applicable in the tax year.

Income from active business carried on in Canada (amount from line 400 of the T2 return)				1,770,428	1
Federal taxable income, less adjustment for foreign tax credit (amount from line 405 of the T2 return)				1,766,853	2
Federal business limit before the application of subsection 125(5.1) * (amount from line 410 of the T2 return)		x	=	500,000	3
		line 4 on page 4 of the T2 return			
Enter the least of amounts 1, 2, and 3				500,000	D
Ontario domestic factor:	Ontario taxable income ** / taxable income earned in all provinces and territories ***	1,766,853.00 / 1,766,853	=	1.00000	E

Amount D x amount E	500,000	a
Ontario taxable income (amount B from Part 2)	1,766,853	b

Ontario small business income (lesser of amount a and amount b) . . . . . 500,000 F

Number of days in the tax year before July 1, 2010 / Number of days in the tax year	/ 366	x	8.50 %	= %	G1
Number of days in the tax year after June 30, 2010, and before July 1, 2011 / Number of days in the tax year	/ 366	x	7.50 %	= %	G2
Number of days in the tax year after June 30, 2011 / Number of days in the tax year	366 / 366	x	7.00 %	= 7.00000 %	G3

OSBD rate for the year (total of rates G1 to G3) . . . . . 7.00000 % G4

Ontario small business deduction: amount F **multiplied** by OSBD rate for the year (rate G4) . . . . . 35,000 H

Enter amount H on line 402 of Schedule 5.

* For 2011 and later tax years, enter the amount from line 410 of the T2 return on line 3 of this schedule. Otherwise, complete the calculation for this line.

** Enter amount B from Part 2.

*** Includes the offshore jurisdictions for Nova Scotia and Newfoundland and Labrador.

Part 4 – Calculation of surtax re Ontario small business deduction

Complete this part if the corporation is claiming the OSBD and its adjusted taxable income, **plus** the adjusted taxable income of each corporation with which the corporation was associated during its tax year, is greater than $500,000. If the corporation is a member of an associated group, complete Schedule 501, *Ontario Adjusted Taxable Income of Associated Corporations to Determine Surtax re Ontario Small Business Deduction*.

Note: For days in the tax year after June 30, 2010, the small business surtax rate is 0%. You do not have to complete this part if the corporation's tax year begins after June 30, 2010.

Adjusted taxable income * I

Adjusted taxable income of all associated corporations (amount from line 500 of Schedule 501) . . . . J

Aggregate adjusted taxable income (amount I **plus** amount J) . . . . . ▶ K

Deduct:

Ontario business limit 500,000

Subtotal (amount K **minus** Ontario business limit) (if negative, enter "0" on this line and on line P) L

Small business surtax rate for the year:

Number of days in the tax year before July 1, 2010 / Number of days in the tax year ____ / 366 x 4.25 % = % M

Amount L **multiplied by** % on line M = ... N

Amount N ____ x Ontario small business income (amount F from Part 3) / 500,000 ____ / 500,000 = ... O

Surtax re Ontario small business deduction: lesser of amount O and OSBD (amount H from Part 3) . . . . . P

Enter amount P on line 272 of Schedule 5.

* Adjusted taxable income is equal to the corporation's taxable income or taxable income earned in Canada for the year **plus** the amount of the corporation's adjusted Crown royalties for the year **minus** the amount of the corporation's notional resource allowance for the year (from Schedule 504, *Ontario Resource Tax Credit and Ontario Additional Tax re Crown Royalties*).

If the tax year of the corporation is less than 51 weeks, **multiply** the adjusted taxable income of the corporation for the year by 365 and **divide** by the number of days in the tax year.

Part 5 – Ontario adjusted small business income

Complete this part if the corporation was a Canadian-controlled private corporation throughout the tax year and is claiming the Ontario tax credit for manufacturing and processing or the Ontario credit union tax reduction.

Lesser of amount D and amount b from Part 3 . . . . . 500,000 Q

Surtax payable (amount P from Part 4) / Ontario domestic factor (amount E from Part 3) x OSBD rate (rate G4 from Part 3) 7.00000 % / 0.07000 = R

Note: Enter "0" on line R for tax years beginning after June 30, 2010.

Ontario adjusted small business income (amount Q **minus** amount R) (if negative, enter "0") . . . . . 500,000 S

Enter amount S on line U in Part 6 or on line B in Part 2 of Schedule 502, *Ontario Tax Credit for Manufacturing and Processing*, whichever applies.

Part 6 – Calculation of credit union tax reduction

Complete this part and Schedule 17, *Credit Union Deductions*, if the corporation was a credit union throughout the tax year.

Amount D from Part 3 of Schedule 17		T
Deduct:		
Ontario adjusted small business income (amount S from Part 5)		U
Subtotal (amount T **minus** amount U) (if negative, enter "0")		V
OSBD rate for the year (rate G4 from Part 3)	7.00000 %	
Amount V **multiplied** by the OSBD rate for the year		W
Ontario domestic factor (amount E from Part 3)	1.00000	X
Ontario credit union tax reduction (amount W **multiplied** by amount X)		Y

Enter amount Y on line 410 of Schedule 5.

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SCHEDULE 508

ONTARIO RESEARCH AND DEVELOPMENT TAX CREDIT

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- Use this schedule to:
  - calculate an Ontario research and development tax credit (ORDTC);
  - claim an ORDTC earned in the tax year or carried forward from any of the 20 previous tax years that are a tax year ending after December 31, 2008, to reduce Ontario corporate income tax payable in the current tax year;
  - carry back an ORDTC to reduce Ontario corporate income tax payable in any of the three previous tax years, but not to a tax year that ends before January 1, 2009;
  - add an ORDTC that was allocated to the corporation by a partnership of which it was a member;
  - transfer an ORDTC after an amalgamation or windup; or
  - calculate a recapture of the ORDTC.
- The ORDTC is a 4.5% non-refundable tax credit on eligible expenditures incurred by a corporation in a tax year that ends after December 31, 2008.
- An eligible expenditure is an expenditure for a permanent establishment in Ontario of a corporation, that is a qualified expenditure for the purposes of section 127 of the federal *Income Tax Act* for scientific research and experimental development (SR&ED) carried on in Ontario.
- Only corporations that are not exempt from Ontario corporate income tax and none of whose income is exempt income can claim the ORDTC.
- Attach a completed copy of this schedule to the *T2 Corporation Income Tax Return.*

Part 1 – Ontario SR&ED expenditure pool

Total eligible expenditures incurred by the corporation in Ontario in the tax year	100	176,253	A	
Deduct: Government assistance, non-government assistance, or a contract payment for eligible expenditures	105		B	
Net eligible expenditures for the tax year (amount A **minus** amount B) (if negative, enter "0")		176,253	C	
Add: Eligible expenditures transferred to the corporation by another corporation	110		D	
Subtotal (amount C **plus** amount D)		176,253 ▶		176,253 E
Deduct: Eligible expenditures the corporation transferred to another corporation	115		F	
Ontario SR&ED expenditure pool (amount E **minus** amount F) (if negative, enter "0")	120	176,253	G	

Part 2 – Calculation of the current part of the ORDTC

Ontario SR&ED expenditure pool (amount G in Part 1)		176,253	x 4.50 % =	200	7,931	H
ORDTC allocated to a corporation by a partnership of which it is a member (other than a specified member) for a fiscal period that ends in the corporation's tax year *				205		I
* If there is a disposal or change of use of eligible property, see Part 6						
Repayment made in the tax year of government or non-government assistance or a contract payment that reduced an eligible expenditure other than for first term or second term shared-use equipment	210		x 4.50 % =	215		J
Repayment made in the tax year of government or non-government assistance or a contract payment that reduced an eligible expenditure for first term or second term shared-use equipment	220		x 1 / 4 = x 4.50 % =	225		K
Current part of the ORDTC (total of amounts H to K)				230	7,931	L

T2 SCH 508 E

Canada

Part 3 – Calculation of ORDTC available for deduction and ORDTC balance

ORDTC balance at the end of the previous tax year			M
Deduct: ORDTC expired after 20 tax years	300		N
ORDTC at the beginning of the tax year (amount M **minus** amount N)	305		O
Add:			
ORDTC transferred on amalgamation or windup	310		P
Current part of ORDTC (amount L in Part 2)		7,931	Q

Are you waiving all or part of the current part of the ORDTC? 315 Yes 1 ☐ No 2 ☒ X

If you answered **yes** at line 315, enter the amount of the tax credit waived on line 320.

If you answered **no** at line 315, enter "0" on line 320.

Deduct: Waiver of the current part of the ORDTC	320		R	
Subtotal (amount Q **minus** amount R)		7,931 ▶	7,931	S
ORDTC available for deduction (total of amounts O, P and S)		7,931 ▶	7,931	T
Deduct:				
ORDTC claimed * (Enter amount U on line 416 of Schedule 5, *Tax Calculation Supplementary – Corporations*)		7,931	U	
ORDTC carried back to a previous tax year (from Part 4)			V	
Subtotal (amount U **plus** amount V)		7,931 ▶	7,931	W
ORDTC balance at the end of the tax year (amount T **minus** amount W)	325			X

* This amount cannot be more than the lesser of the following amounts:
- ORDTC available for deduction (amount T); or
- Ontario corporate income tax payable before the ORDTC and the Ontario corporate minimum tax credit (amount from line E6 of Schedule 5).

Part 4 – Request for carryback of tax credit

	Year	Month	Day			
1st previous tax year	2011-12-31			Credit to be applied	901	
2nd previous tax year	2010-12-31			Credit to be applied	902	
3rd previous tax year	2009-12-31			Credit to be applied	903	
				Total (enter amount on line V in Part 3)		

Part 5 – Analysis of tax credit available for carryforward by tax year of origin

You can complete this part to show all the credits from preceding tax years available for carryforward, by year of origin. This will help you determine the amount of credit that could expire in following years.

Tax year of origin (earliest tax year first) Year Month Day	Credit available
2000-09-30	
2001-09-30	
2001-12-31	

Tax year of origin (earliest tax year first) Year Month Day	Credit available
2002-12-31	
2003-12-31	
2004-12-31	
2005-12-31	
2006-12-31	
2007-12-31	
2008-12-31	
2009-12-31	
2010-12-31	
2011-12-31	
Current tax year 2012-12-31	

Total (equals line 325 in Part 3)

The amount available from the 20th preceding tax year will expire after this year. When you file your return for the next year, you will enter the expired amount on line 300 of Schedule 508 for that year.

Part 6 – Calculation of a recapture of ORDTC

You will have a recapture of ORDTC in a tax year when you meet **all** of the following conditions:

- you acquired a particular property in the current year or in any of the 20 previous tax years if the ORDTC was earned in a tax year ending after 2008;
- you claimed the cost of the property as an eligible expenditure for the ORDTC;
- the cost of the property was included in computing your ORDTC or was subject to an agreement made under subsection 127(13) of the federal Act to transfer qualified expenditures and section 42 of the *Taxation Act, 2007* (Ontario) applied; and
- you disposed of the property or converted it to commercial use in a tax year ending after December 31, 2008. You also meet this condition if you disposed of or converted to commercial use a property which incorporates the particular property previously referred to.

Note: The recapture **does not apply** if you disposed of the property to a non-arm's length purchaser who intended to use it all or substantially all for SR&ED in Ontario. When the non-arm's length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical federal investment tax credit (ITC) rate * of the original user in Calculation 1 below.

You have to report the recapture on Schedule 5 for the year in which you disposed of the property or converted it to commercial use. If the corporation is a member of a partnership, report its share of the recapture.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

* Federal ITC in calculations 1 and 2 should be determined without reference to paragraph (e) of the definition **investment tax credit** in subsection 127(9) of the federal Act.

Calculation 1 – If you meet all of the above conditions

	Y Amount of federal ITC you originally calculated for the property you acquired, or the original user's federal ITC where you acquired the property from a non-arm's length party, as described in the note above **700**	Z Amount calculated using the federal ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	AA Amount from column 700 or 710, whichever is less
1.			

Subtotal (enter amount BB, on line KK in Part 7) BB

Calculation 2 – If the corporation is deemed by subsection 42(1) of the *Taxation Act, 2007* (Ontario) to have transferred all or part of the eligible expenditure to another corporation as a consequence of an agreement described in subsection 127(13) of the federal Act complete Calculation 2. Otherwise, enter nil on line II.

	CC The rate percentage that the transferee used to determine its federal ITC for a qualified expenditure that was transferred under an agreement under subsection 127(13) of the federal Act **720**	DD The proceeds of disposition of the property if you dispose of it to a person at arm's length; or, in any other case, the fair market value of the property at conversion or disposition **730**	EE The amount, if any, already provided for in Calculation 1 (this allows for the situation where only part of the cost of a property is transferred for an agreement under subsection 127(13) of the federal Act) **740**
1.			

	FF Amount determined by the formula (CC x DD) – EE (using the columns above)	GG The federal ITC earned by the transferee for the qualified expenditure that was transferred **750**	HH Amount from column FF or GG, whichever is less
1.			

Subtotal (enter amount II on line LL below) _____ II

Calculation 3

As a member of a partnership, you will report your share of the ORDTC of the partnership after the ORDTC has been reduced by the amount of the recapture. If this is a positive amount, you will report it on line 205 in Part 2. However, if the partnership does not have enough ORDTC otherwise available to offset the recapture, then the amount by which reductions to the ORDTC exceeds additions (the excess) will be determined and reported on line JJ.

Corporate partner's share of the excess of ORDTC (enter amount JJ at line NN below) . . . . . **760** _____ JJ

Part 7 – Total recapture of ORDTC

Recaptured federal ITC for Calculation 1 (amount from line BB) . . . . . _____ KK

Recaptured federal ITC for Calculation 2 (amount from line II above) . . . . . _____ LL

Amount KK **plus** amount LL . . . . . _____ x 23.56 % = _____ MM

Add: Corporate partner's share of the excess of ORDTC for Calculation 3 (amount from line JJ above) . . . . . _____ NN

Recapture of ORDTC (amount MM **plus** amount NN) (enter amount OO on line 277 of Schedule 5) . . . . . _____ OO

Schedule A - Worksheet for eligible expenditures incurred by the corporation in Ontario for the current taxation year

This worksheet allows you to report the amount of eligible expenditures entered on Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim* which represents eligible expenditures as defined in section 127 of the *Income Tax Act* (ITA) with regard to scientific research and experimental development (SR&ED) **carried on in Ontario and attributable to a permanent establishment in Ontario of a corporation**.

Data on the worksheet is calculated based on the amounts on Form T661, but will have to be adjusted according to the rules of Ontario, if applicable, in particular when the corporation has had a permanent establishment in more than one jurisdiction. This data will be used when calculating Schedule 508 and Schedule 566.

Enter the breakdown between current and capital expenditures

		Current Expenditures		Capital Expenditures	
Total expenditures for SR&ED		138,995			
Add					
• payment of prior years' unpaid expenses (other than salary or wages)	+				
• prescribed proxy amount (Enter "0" if you use the traditional method)	+	37,258			
• expenditures on shared-use equipment			+		
• other additions	+		+		
Subtotal	=	176,253	=		
Less					
• current expenditures (other than salary or wages) not paid within 180 days of the tax year end	−				
• amounts paid in respect of an SR&ED contract to a person or partnership that is not taxable supplier	−				
• prescribed expenditures not allowed by regulations	−		−		
• other deductions	−		−		
• non-arm's length transactions					
– expenditures for non-arm's length SR&ED contracts	−				
– purchases (limited to costs) of goods and services from non-arm's length suppliers	−		−		
Subtotal	=	176,253 I	=		II

Total eligible expenditures incurred by the corporation in Ontario in the tax year (add amount I and II) = 176,253 III

Enter amount III on line 100 of Schedule 508.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
Orangeville Hydro Limited	86463 9562 RC0002	2012-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
Orangeville Hydro Limited

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2009-01-01	1787206

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
400	C-Line	

240 Additional address information if applicable (line 220 must be completed first)
Station A Box 400

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
Orangeville	ON	CA	L9W 2Z7

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 Dick (Last name) **451** George (First name)

454 _____ (Middle name(s))

460 [2] Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number | **530** Street name/Rural route/Lot and Concession number | **540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town) | **570** Province/state | **580** Country | **590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

Attached Schedule with Total

UnusedONONT.Ttwont128

Title Other reserves not allowed as deductions for income tax purposes (Attach

Explanatory note

See FF.9

Description	Amount
NBV capital assets	
Land	
Inventory included in capital assets	
UCC	
UCC on uplift	
Cummulative CEC deduction	
Accum amort re CEC property	
CEC property expensed for accounting	
Permanent difference on CEC property	
Pension liability	
Total	

Canada Revenue Agency / Agence du revenu du Canada

Code 1201

SCIENTIFIC RESEARCH AND EXPERIMENTAL DEVELOPMENT (SR&ED) EXPENDITURES CLAIM

Use this form:

- to provide technical information on your SR&ED projects;
- to calculate your SR&ED expenditures; and
- to calculate your qualified SR&ED expenditures for investment tax credits (ITC).

To claim an ITC, use either:

- Schedule T2SCH31, *Investment Tax Credit – Corporations*, or
- Form T2038(IND), *Investment Tax Credit (Individuals)*.

The information requested in this form and documents supporting your expenditures are prescribed information.

Your SR&ED claim must be filed within 12 months of the filing due date of your income tax return.

To help you fill out this form, use the T4088, *Guide to Form T661*, which is available on our Web site: **www.cra.gc.ca/sred**.

Part 1 – General information

010 Name of claimant Orangeville Hydro Limited		Enter one of the following: 86463 9562 RC0002 Business Number (BN) Social Insurance Number (SIN)
Tax year From: 2011-01-01 (Year Month Day) To: 2011-12-31 (Year Month Day)		
050 Total number of projects you are claiming this tax year: 1		
100 Contact person for the financial information George Dick	**105** Telephone number/extension (519) 941-0681	**110** Fax number (519) 941-4573
115 Contact person for the technical information Rob Koekkoek	**120** Telephone number/extension (519) 942-8000	**125** Fax number

151 If this claim is filed for a partnership, was Form T5013 filed? . . . . . 1 ☐ Yes 2 ☐ No

If you answered **no** to line 151, complete lines 153, 156 and 157.

153 Name of the partners	**156** %	**157** BN or SIN
1		
2		
3		
4		
5		

Part 2 - Project information

CRA internal form identifier 060
Code 1101

Complete a separate Part 2 for each project claimed this year.

Section A - Project identification

200 Project title (and identification code if applicable)

See schedule

Part 3 – Calculation of SR&ED expenditures

What did you spend on your SR&ED projects?

Section A – Select the method to calculate the SR&ED expenditures

I elect (choose) to use the following method to calculate my SR&ED expenditures and related investment tax credits (ITC) for this tax year.
I understand that my election is irrevocable (cannot be changed) for this tax year.

160 [X] I elect to use the proxy method
(Enter "0" on line 360. Complete Part 5 and you do not need to track any expenditure incurred for overhead)

162 [ ] I choose to use the traditional method
(Enter "0" on line 355. Complete line 360, and track any expenditure incurred for overhead)

Section B – Calculation of allowable SR&ED expenditures (to the nearest dollar)

• SR&ED portion of salary or wages of employees directly engaged in the SR&ED:			
a) Employees other than specified employees for work performed in Canada	300	+	72,710
b) Specified employees for work performed in Canada	305	+	
Subtotal (add lines 300 and 305)	306	=	72,710
c) Employees other than specified employees for work performed outside Canada (subject to limitations – see guide)	307	+	
d) Specified employees for work performed outside Canada (subject to limitations – see guide)	309	+	
• Salary or wages identified on line 315 in prior years that were paid in this tax year	310	+	
• Salary or wages incurred in the year but not paid within 180 days of the tax year end	315		
• Cost of materials consumed in performing SR&ED	320	+	
• Cost of materials transformed in performing SR&ED	325	+	
• Contract expenditures for SR&ED performed on your behalf:			
a) Arm's length contracts	340	+	87,534
b) Non-arm's length contracts	345	+	
• Lease costs of equipment used:			
a) All or substantially all (90% of the time or more) for SR&ED	350	+	
b) Primarily (more than 50% of the time but less than 90%) for SR&ED. (Enter 50% of lease costs if you use the proxy method or enter "0" if you use the traditional method)	355	+	
• Overhead and other expenditures (enter "0" if you use the proxy method)	360	+	
• Third-party payments (complete Form T1263*)	370	+	
Total current SR&ED expenditures (add lines 306 to 370; do not add line 315) (Corporations need to adjust line 118 of schedule T2SCH1)	380	=	160,244
• **Capital Expenditures** (see guide for what qualifies for SR&ED) (Do not include these capital expenditures on schedule T2SCH8)	390	+	
Total allowable SR&ED expenditures (add lines 380 and 390)	400	=	160,244

Section C – Calculation of pool of deductible SR&ED expenditures (to the nearest dollar)

Amount from line 400	420		160,244
Deduct			
• provincial government assistance for expenditures included on line 400	429	–	7,211
• other government assistance for expenditures included on line 400	431	–	
• non-government assistance for expenditures included on line 400	432	–	
• SR&ED ITCs applied and/or refunded in the prior year (see guide)	435	–	
• sale of SR&ED capital assets and other deductions	440	–	
Subtotal (line 420 minus lines 429 to 440)	442	=	153,033
Add			
• repayments of government and non-government assistance that previously reduced the SR&ED expenditure pool	445	+	
• prior year's pool balance of deductible SR&ED expenditures (from line 470 of prior year T661)	450	+	
• SR&ED expenditure pool transfer from amalgamation or wind-up	452	+	
• amount of SR&ED ITC recaptured in the prior year	453	+	
Amount available for deduction (add lines 442 to 453) (enter positive amount only, include negative amount in income)	455	=	153,033
• Deduction claimed in the year (Corporations should enter this amount on line 411 of schedule T2SCH1)	460	–	153,033
Pool balance of deductible SR&ED expenditures to be carried forward to future years (line 455 minus 460)	470	=	

* Form T1263, *Third-Party Payments for Scientific Research and Experimental Development (SR&ED)*

Part 4 – Calculation of qualified SR&ED expenditures for investment tax credit (ITC) purposes

The resulting amount is used to calculate your refundable and/or non refundable ITC.

Enter the breakdown between current and capital expenditures (to the nearest dollar)

		Current Expenditures		Capital Expenditures
Total expenditures for SR&ED (from line 380 and 390)	**492**	160,244	**496**	
Add				
• payment of prior years' unpaid amounts (other than salary or wages)	**500** +			
• prescribed proxy amount (complete Part 5) (Enter "0" if you use the traditional method)	**502** +	47,072		
• expenditures on shared-use equipment (see guide)			**504** +	
• qualified expenditures transferred to you (complete Form T1146**)	**508** +		**510** +	
Subtotal (add lines 492 to 508, and add lines 496 to 510)	**511** =	207,316	**512** =	
Deduct				
• provincial government assistance	**513** –	9,329	**514** –	
• other government assistance	**515** –		**516** –	
• non-government assistance and contract payments	**517** –		**518** –	
• current expenditures (other than salary or wages) not paid within 180 days of the tax year end	**520** –			
• amounts paid in respect of an SR&ED contract to a person or partnership that is not taxable supplier	**528** –			
• 20% of expenditures included on lines 340 and 370 that were incurred after December 31, 2012	**529** –			
• prescribed expenditures not allowed by regulations (see guide)	**530** –		**532** –	
• other deductions (see guide)	**533** –		**535** –	
• non-arm's length transactions				
– assistance allocated to you (complete Form T1145*)	**538** –		**540** –	
– expenditures for non-arm's length SR&ED contracts (from line 345)	**541** –			
– adjustments to purchases (limited to costs) of goods and services from non-arm's length suppliers (see guide)	**542** –		**543** –	
– qualified expenditures you transferred (complete Form T1146**)	**544** –		**546** –	
Subtotal (line 511 minus lines 513 to 544 and line 512 minus lines 514 to 546)	**557** =	197,987	**558** =	
Qualified SR&ED expenditures (add lines 557 and 558)			**559** =	197,987
Add				
• repayments of assistance and contract payments made in the year			**560** +	
Total qualified SR&ED expenditures for ITC purposes (add lines 559 and 560)			**570** =	197,987

* Form T1145, *Agreement to Allocate Assistance for SR&ED Between Persons Not Dealing at Arm's Length*

** Form T1146, *Agreement to Transfer Qualified Expenditures Incurred in Respect of SR&ED Contracts Between Persons Not Dealing at Arm's Length*

Part 5 – Calculation of prescribed proxy amount (PPA)

A notional amount representing your overhead and other expenditures.

This part calculates the PPA to enter on line 502 in Part 4. Do not complete this part if you have chosen to use the traditional method in Part 3 (line 162).
You can only claim a PPA if you elected to use the proxy method for the year in Part 3 (line 160).

Special rules apply for specified employees. Calculate your salary base in Section A and the PPA in section B.

Section A – Salary base

Salary or wages of employees other than specified employees (from line 300 and 307)	**810**	+	72,710
Deduct			
Bonuses, remuneration based on profits, and taxable benefits that were included on line 810	**812**	–	291
Subtotal (line 810 minus 812)	**814**	=	72,419

Salary or wages of specified employees

850	852	854	856	858	860
Column 1	**Column 2**	**Column 3**	**Column 4**	**Column 5**	**Column 6**
Name of specified employee	Total salary or wages for the year (SR&ED and non-SR&ED) excluding bonuses, remuneration based on profits, and taxable benefits (to the nearest dollar)	% of time spent on SR&ED (maximum 75%)	Amount in column 2 multiplied by percentage in column 3	2,5 x A x B/365 A = Year's maximum pensionable earnings B = Number of days employed in tax year	Amount in column 4 or 5, whichever amount is less

(Enter total of column 6 on line 816) **816** +

Salary base (total of lines 814 and 816)	**818**	=	72,419

Section B – Prescribed proxy amount (PPA)

Enter 65% of the salary base (line 818) less 5% of the salary base for the number of 2013 calendar days in the tax year (use formula in the guide – line 820)	**820**	=	47,072

Enter the amount from line 820 on line 502 in Part 4 unless the overall cap on PPA applies to you.

(See the guide for explanation and example of the overall cap on PPA)

Part 6 – Project costs

Information requested in this part must be provided for **all** SR&ED projects claimed in the year.
Expenditures should be recorded and allocated on a project basis.

750	752	754	756
Project title or identification code	Salary or wages in the tax year (Total of lines 306 to 309)	Cost of materials in the tax year (Total of lines 320 and 325)	Contract expenditures for SR&ED performed on your behalf in the tax year (Total of lines 340 and 345)
1. Optimizing the smart meter infrastructure+interoperability	72,710		87,534
Total	72,710		87,534

Part 2 - Project information (continued)

Project number **1**

CRA internal form identifier 060

Complete a separate Part 2 for each project claimed this year. Code 1201

Section A – Project identification

200 Project title (and identification code if applicable)

Optimizing the smart meter infrastructure+interoperability

202 Project start date	**204** Completion or expected completion date	**206** Field of science or technology code (See guide for list of codes)
2010-09 (Year Month)	2012-04 (Year Month)	2.02.09 Software engineering and technology

Project claim history

208 1 [ ] Continuation of a previously claimed project **210** 1 [X] First claim for the project

218 Was any of the work done jointly or in collaboration with other businesses? . . . . . 1 [ ] Yes 2 [X] No

If you answered **yes** to line 218, complete lines 220 and 221.

220 Names of the businesses	**221** BN
1	

The work was carried out (Check any that apply)

223 1 [ ] In a laboratory **226** 1 [X] In a commercial plant or facility

224 1 [ ] In a dedicated research facility **228** 1 [ ] Others, specify **229**

Purpose of the work

230 1 [X] To achieve technological advancement for the purpose of creating new or improving existing materials, devices, products or processes. (**Go to Section B** – Experimental development)

232 1 [ ] For the advancement of scientific knowledge (**Go to Section C** – Basic or applied research)

Section B – Experimental development

The technological advancements you were trying to achieve with this work were required for:

	Materials, devices, or products	Processes
The creation of new	**235** 1 [X]	**236** 1 [ ]
The improvement of existing	**237** 1 [ ]	**238** 1 [ ]

240 What **technological** advancements were you trying to achieve? (*Maximum 50 lines*)

1. This project is part of our ongoing undertaking to develop and deploy a smart
2. meter infrastructure for our hydro customers as mandated by the Ontario
3. Provincial Government. A key objective in this project was to develop the
4. backend infrastructure to support smart metering including asset management
5. and disposal. Another advancement that we sought was to develop the capability
6. to interoperate our GIS system with the Customer Information System and
7. Operational Data Storage. Finally, we also aimed to undertake a systematic
8. testing of our infrastructure as required by the MDMR provincial authority.
9.
10. At the conclusion of the current claim period, work on the project is ongoing.
11. During the course of the current year we have made significant strides and
12. contributions with respect to the underlying technology. Below we discuss some
13. of our main advancements:
14.
15. " We have successfully designed a solution which would advance our
16. system's capabilities to manage assets more accurately. Previously, our system
17. could only grow its assets. However, now we have designed a solution where
18. using a GIS we will be able to track individual assets so that we can account
19. for disposals. In addition, we have started planning a design of a methodology
20. which will enable us to interoperate our GIS, CIS and ODS as a single cohesive
21. system. Although still under development, this infrastructure is a major

240 What **technological** advancements were you trying to achieve? (*Maximum 50 lines*)

technological advancement since it brings disparate systems under a single control which would not only enhance maintainability but also provide us new avenues of gleaning useful information from our data repositories.

" We have successfully undertaken and passed a detailed MDMR sanctioned testing of our smart metering system. Numerous defects and incompatibilities were detected and addressed during this iterative approach. These include the update and enhancement of our in-house processes and data corruption within our internal databases. Passing the MDMR testing stage was a crucial step towards going live with smart metering. At the same time, we have overcome a major technological glitch in the smart meters which was caused due to a defective timing cut off between the communication board and the meter. Using an over-the-air firmware update, the obstacle has been cleared. Our meters now measure kWH consumption accurately for each time bucket.

242 What **technological** obstacles/uncertainties did you have to overcome to achieve the technological advancements described in Line 240? (*Maximum 50 lines*)

This project confronted us with a number of challenges and technological uncertainties that required in-house research and development. At the same time many technological obstacles were due to the need to interoperate with third-parties which required collaborative experimentation and development. We briefly discuss some of the main challenges that we encountered below:

" We faced the challenge that out of our 11K customers, the GIS system only showed 9K. Typically, other utilities have a land-based map where each lot is assigned a polygon. By hovering over the polygon, which has a roll number, you gain access to customer information. However, our situation is different and more challenging. Our existing solution was to place a dot at a location indicating a lot. Therefore, we only had visual lines with just an address. However, an account was not linked to the location. Our challenge was to bring in data from our Customer Information System (CIS) and link it with the GIS data.

" We were challenged to begin interoperation with the MDMR provincial data repository. Being certified with MDMR required a detailed three-stage testing phase to ensure that our CIS, meter data and IT providers link up properly with the provincial database. The MDMR certification required that we execute daily scripted tests so that once our smart meters go live, the transition is smooth. Our challenge to achieve this objective was to respond to errors and defects identified by MDMR during this testing phase.

244 What work did you perform **in the tax year** to overcome the technological obstacles/uncertainties described in Line 242? (Summarize the systematic investigation) (*Maximum 100 lines*)

Our first challenge was to develop a central asset management system so that we could track our assets. Through research we had identified that using a Geographic Information System (GIS) to track data was the best solution. To achieve this objective, we initially acquired the AutoDesk solution by ASI. We set up the system so that GIS hosts all the data on a remote server. We uploaded our maps and excel sheets into AutoDesk and began assigning each asset the correct GIS information. However, a problem that occurred was that our solution used a virtual desktop to provide a virtual Windows front end to the remote GIS server. This was painfully slow since the entire virtual machine had to be loaded on the local computer. Various experimentations were carried out towards the end of the fiscal year through fiscal 2012.

Our next challenge was to begin interoperability of our smart meter infrastructure with the MDMR provincial authority. This is a major technological obstacle since MDMR requires each utility to undergo extensive testing which so as to ensure that when the utility goes live with smart metering there are no defects. We undertook the daily execution of these tests

244 What work did you perform **in the tax year** to overcome the technological obstacles/uncertainties described in Line 242? (Summarize the systematic investigation) (*Maximum 100 lines*)

and through an iterative development effort began to modify in-house processes to conform to the MDMR requirements. For example, when a meter is changed in the field, MDMR must be updated immediately. Previously, meter changes involved a bunch of paper work. However, this was not acceptable since by the time the papers were digitized and fed into the repository it was already too late since data for the customer had become stale. To overcome this challenge, we undertook a digitization effort in which our field workers now carry meter changing software so that the system can immediately be updated if a meter is replaced. At the same time, we undertook in-house testing using Util-Assist to make sure our results were correct. In cases where defects were identified due to errors at the provincial end, we logged tickets so that they could fix the defects for us to pass testing. The testing also revealed flaws in our internal database which posed another challenge. Our CIS has undergone multiple database provisions which has resulted in it being corrupted with inaccurate, and sometimes faulty, data. When this was detected, we undertook an extensive database audit and ensured that the database was purged of all such records and other records were made consistent with the schema and business logic.

Section C – Basic or applied research

250 What advancements in scientific knowledge were you trying to achieve? (*Maximum 50 lines*)

252 What work did you perform **in the tax year**, how did that work contribute to the advancements described in Line 250? (Summarize the systematic investigation) (*Maximum 100 lines*)

Section D – Additional project information

Who prepared the responses for Section B or Section C?

253 1 [X] Employee directly involved in the project — **254** Name: Rob Koekkoek

255 1 [ ] Other employee of the company — **256** Name:

257 1 [X] External consultant — **258** Name: BeneFACT Consulting Group — **259** Firm: BeneFACT Consulting Group

List the key individuals directly involved in the project and indicate their qualifications/experience.

	260 Names	**261** Qualifications/experience and position title
1	Rob Koekkoek	3 years of experience with Orangeville Hydro; Engineering Department
2	Tina Thorpe	18 years of experience with Orangeville Hydro
3	Mike Cooper	Engineering Technician

265 Are you claiming any salary or wages for SR&ED performed outside Canada? . . . . . 1 [ ] Yes 2 [X] No

266 Are you claiming expenditures for SR&ED carried out on behalf of another party? . . . . . 1 [ ] Yes 2 [X] No

267 Are you claiming expenditures for SR&ED performed by people other than your employees? . . . . . 1 [X] Yes 2 [ ] No

If you answered **yes** to line 267, complete lines 268 and 269.

268	Names of individuals or companies	269 BN
1	Automated Solutions International Inc	89163 1095 RC0001
2	Utility Collaborative Services	83037 4328 RC0001
3	Util-assist	84277 2741 RC0001

What evidence do you have to support your claim? (Check any that apply)
You do not need to submit these items with the claim. However, you are required to retain them in the event of a review.

270	1	☐	Project planning documents	276 1 ☐	Progress reports, minutes of project meetings
271	1	☐	Records of resources allocated to the project, time sheets	277 1 ☐	Test protocols, test data, analysis of test results, conclusions
272	1	☐	Design of experiments	278 1 ☐	Photographs and videos
273	1	☐	Project records, laboratory notebooks	279 1 ☐	Samples, prototypes, scrap or other artefacts
274	1	☒	Design, system architecture and source code	280 1 ☒	Contracts
275	1	☐	Records of trial runs	281 1 ☒	Others, specify 282 emails

Part 7 – Additional information

Expenditures for SR&ED performed by you in Canada (line 400 minus lines 307, 309, 340, 345, and 370)			605	72,710
From the total you entered on line 605, estimate the percentage of distribution of the sources of funds for SR&ED performed within your organization.		**Canadian (%)**		**Foreign (%)**
Internal	600	100.000		
Parent companies, subsidiaries, and affiliated companies	602		604	
Federal grants (do not include funds or tax credits from SR&ED tax incentives)	606			
Federal contracts	608			
Provincial funding	610			
SR&ED contract work performed for other companies on their behalf	612		614	
Other funding (e.g., universities, foreign governments)	616		618	

Enter the number of SR&ED personnel in full-time equivalents (FTE):

Scientists and engineers	632	1
Technologists and technicians	634	
Managers and administrators	636	
Other technical supporting staff	638	

Part 8 – Claim checklist

To ensure your claim is complete, make sure you have:

1. used the current version of this form	X
2. entered the method you have chosen for reporting your SR&ED expenditures in Section A of Part 3	X
3. completed Part 2 for each project	X
4. filed a completed Schedule T2SCH31 or Form T2038(IND) to claim ITCs on your qualified SR&ED expenditures	X
5. filed a completed Form T1145*, T1146**, T1174*** and/or T1263**** including any required attachments, if applicable	

To expedite the processing of your claim, make sure you have:

1. completed Form T2, *Corporation Income Tax Return* or Form T1, *Income Tax and Benefit Return*	X
2. filed the appropriate provincial and/or territorial tax credit forms, if applicable	X
3. retained documents to support the SR&ED expenditures you claimed	X
4. checked boxes 231 and 232 on page 2 of your T2 return to indicate attachment of Form T661 and Schedule T2SCH31	X

* Form T1145, *Agreement to Allocate Assistance for SR&ED Between Persons Not Dealing at Arm's Length*

** Form T1146, *Agreement to Transfer Qualified Expenditures Incurred in Respect of SR&ED Contracts Between Persons Not Dealing at Arm's Length*

*** Form T1174, *Agreement Between Associated Corporations to Allocate Salary or Wages of Specified Employees for Scientific Research and Experimental Development (SR&ED)*

**** Form T1263, *Third-Party Payments for Scientific Research and Experimental Development (SR&ED)*

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Part 9 – Certification

I certify that I have examined the information provided on this form and on the attachments and it is true, correct, and complete.

165 George Dick
Name of authorized signing officer of the corporation, or individual

Signature

170 2012-12-27
Date

175 BDO Canada LLP
Name of person/firm who completed this form

INTEGRITY CHECKS

OHL confirms that the integrity checks have been completed. OHL confirms that the CCA deductions in the application's PILs tax model for historic, bridge and test years agree with the numbers in the UCC schedules for the same years filed in the application. OHL employed our auditor to verify the OEB tax model inputs to ensure correctness.

The audit firm checked loss carry-forwards from Schedule 4 on the tax returns and they agreed with the information in this application. The CCA is maximized even if there are tax loss carry-forwards.
The loss carry-forward is a non-distribution loss and not a utility loss. It is unknown when this loss will be utilized.

OHL and the audit firm estimated future benefit expense as OHL will be contracting a firm to complete an updated valuation November, 2013. The estimated amounts agree with the OM&A analysis for compensation. The most recent actuarial valuation is included in Appendix A.
OHL confirms that the income tax rate used to calculate the tax expense must be consistent with the utility's actual tax facts and evidence filed in the proceeding.

Exhibit 5

Cost of Capital and Capital Structure

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Telephone 519-942-8000 Fax 519-941-6061

Exhibit	Tab	Schedule	Appendix	Contents
5 – Cost of Capital and Rate of Return				
	1	1		Overview
				OEB Appendix 2-OA
		2		Capital Structure Deemed & Actual
				OEB Appendix 2-OB

OVERVIEW:

The purpose of this evidence is to summarize the method and cost of financing capital requirements for the 2014 test year and capital components. OHL wishes to adopt the Board's guidelines for the cost of capital.

Capital Structure:

OHL has a current deemed capital structure of 4% short term debt with a return of 2.07%, 56% long-term debt with a return of 5.63%, and 40% equity with a return of 9.85% as approved in the 2009 rate decision (EB-2009-0272).

OHL has prepared this rate application with a deemed capital structure of 56% Long Term Debt with a return of 3.48%, 4% Short Term Debt with a return of 2.07% and 40% Equity with a return of 8.98% based on the 2013 Cost of Capital parameter updates issued February 14, 2013.

Return on Equity:

OHL is requesting a return on equity ("ROE") for the 2014 Test year of 8.98% in accordance with the Cost of Capital Parameter Updates for 2013 Cost of Service Applications issued by the OEB on February 14, 2013. OHL understands that the OEB will be finalizing the ROE for 2014 rates based on January 2014 market interest rate information. OHL's use of an ROE of 8.98% is without prejudice to any revised ROE that may be adopted by the OEB in early 2014.

COST OF DEBT:

Long Term Debt

OHL is requesting a return on Long Term Debt for the 2014 Test Year of 3.48%. OHL is currently paying rates varying from 2.79% to 4.25% on existing Long Term Loans negotiated with TD Bank. OHL is currently paying 3.38% on $5,366,868 loan that was re-negotiated with the TD Bank in 2012 and is due in 2022. The 2nd term loan of $1,721,823 at an interest rate of 4.25% was for the smart meter project and is due April, 2014. During the latter part of 2012, OHL acquired another 3rd loan of $2,500,000 at an interest rate of 2.79% and is due 2017. OHL will be re-negotiating the 2nd term loan in April 2014 and have estimated the interest rate at

4.00%. OHL has also made provision for a new term loan of $2,500,000 at an interest rate of 4.00%.

Short Term Debt

OHL is requesting a return on Short Term Debt for the 2014 Test year of 2.07% in accordance with the Cost of Capital Parameter Updates for 2013 Cost of Service Applications issued by the OEB on February 14, 2013. OHL understands that the OEB will be finalizing the return on short term debt for 2014 rates based on January 2014 market interest rate information. OHL's use of a Return on Short Term Debt of 2.07% is without prejudice to any revised Short Term Debt rate that may be adopted by the OEB in early 2014.

Rate Base and Rate of Return

Table 1.1 of Exhibit 5, Tab 1, Schedule 2 details OHL's rate base, deemed debt/equity ratios, deemed rate of return, actual debt/equity ratios and actual rates of returns for 2010 Board Approved, 2010 Actual, 2011 Actual, 2012 Actual, and 2013 Bridge and 2014 Test Year Forecast.

CAPITAL STRUCTURE

Deemed Capital Structure 2010 to 2014

Below is Appendix 2-OA that demonstrates the elements of the deemed capital structure from 2010 Board-approved to the Test year 2014.

Year: 2010 Board Approved

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	($)	(%)	($)
	Debt				
1	Long-term Debt	56%	$9,870,893	5.63%	$555,939
2	Short-term Debt	4% (1)	$705,063.76	2.07%	$14,595
3	**Total Debt**	60%	$10,575,956	5.39%	$570,533
	Equity				
4	Common Equity	40.00%	$7,050,638	9.85%	$694,488
5	Preferred Shares		$ -		$ -
6	**Total Equity**	40.0%	$7,050,638	9.85%	$694,488
7	**Total**	100.0%	$17,626,594	7.18%	$1,265,021

Year: 2010 Actual

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	($)	(%)	($)
	Debt				
1	Long-term Debt	56.00%	$9,670,189	5.26%	$508,400
2	Short-term Debt	4.00% (1)	$690,728	2.07%	$14,298
3	**Total Debt**	60.0%	$10,360,917	5.04%	$522,698
	Equity				
4	Common Equity	40.00%	$6,907,278	9.85%	$680,367
5	Preferred Shares		$ -		$ -
6	**Total Equity**	40.0%	$6,907,278	9.85%	$680,367
7	**Total**	100.0%	$17,268,195	6.97%	$1,203,065

Year: 2011 Actual

Line No.	Particulars	Capitalization Ratio (%)		Capitalization Ratio ($)	Cost Rate (%)	Return ($)
	Debt					
1	Long-term Debt	56.00%		$9,962,309	5.26%	$524,139
2	Short-term Debt	4.00%	(1)	$711,593	2.07%	$14,730
3	**Total Debt**	60.0%		$10,673,902	5.05%	$538,869
	Equity					
4	Common Equity	40.00%		$7,115,935	9.85%	$700,920
5	Preferred Shares			$ -		$ -
6	**Total Equity**	40.0%		$7,115,935	9.85%	$700,920
7	**Total**	100.0%		$17,789,837	6.97%	$1,239,789

Year: 2012 Actual

Line No.	Particulars	Capitalization Ratio (%)		Capitalization Ratio ($)	Cost Rate (%)	Return ($)
	Debt					
1	Long-term Debt	56.00%		$10,541,300	3.44%	$362,321
2	Short-term Debt	4.00%	(1)	$752,950	2.07%	$15,586
3	**Total Debt**	60.0%		$11,294,250	3.35%	$377,907
	Equity					
4	Common Equity	40.00%		$7,529,500	9.85%	$741,656
5	Preferred Shares			$ -		$ -
6	**Total Equity**	40.0%		$7,529,500	9.85%	$741,656
7	**Total**	100.0%		$18,823,751	5.95%	$1,119,562

Year: 2013 Bridge

Line No.	Particulars	Capitalization Ratio (%)		Capitalization Ratio ($)	Cost Rate (%)	Return ($)
	Debt					
1	Long-term Debt	56.00%		$11,287,710	3.37%	$380,744
2	Short-term Debt	4.00%	(1)	$806,265	2.07%	$16,690
3	**Total Debt**	60.0%		$12,093,975	3.29%	$397,433
	Equity					
4	Common Equity	40.00%		$8,062,650	9.85%	$794,171
5	Preferred Shares			$ -		$ -
6	**Total Equity**	40.0%		$8,062,650	9.85%	$794,171
7	**Total**	100.0%		$20,156,625	5.91%	$1,191,604

Year: 2014 Test

Line No.	Particulars	Capitalization Ratio (%)		Capitalization Ratio ($)	Cost Rate (%)	Return ($)
	Debt					
1	Long-term Debt	56.00%		$11,342,808	3.48%	$395,234
2	Short-term Debt	4.00%	(1)	$810,201	2.07%	$16,771
3	**Total Debt**	60.0%		$12,153,008	3.39%	$412,005
	Equity					
4	Common Equity	40.00%		$8,102,005	8.98%	$727,560
5	Preferred Shares			$ -		$ -
6	**Total Equity**	40.0%		$8,102,005	8.98%	$727,560
7	**Total**	100.0%		$20,255,013	5.63%	$1,139,565

Table 1.1 – Capital Structure Rate Base Calculations

2010 Board Approved

2010		
Description	**Deemed Portion**	**Effective Rate**
Long-Term Debt	56.00%	5.63%
Short-Term Debt	4.00%	2.07%
Return On Equity	40.00%	9.85%
Weighted Debt Rate		5.39%
Regulated Rate of Return		7.18%

WORKING CAPITAL ALLOWANCE FOR 2010	
Distribution Expenses	**$**
Distribution Expenses - Operation	378,945.76
Distribution Expenses - Maintenance	492,422.89
Billing and Collecting	549,953.48
Community Relations	20,861.60
Administrative and General Expenses	1,216,831.67
Taxes Other than Income Taxes	1,969.95
Less: Capital Taxes within 6105	1,969.95
Total Eligible Distribution Expenses	**2,659,015.40**
Power Supply Expenses	19,940,307.57
Total Working Capital Expenses	22,599,322.97
Working Capital Allowance rate of 15%	3,389,898.45

RATE BASE CALCULATION FOR 2010	
Fixed Assets Opening Balance 2010	13,874,340.56
Fixed Assets Closing Balance 2010	14,599,051.13
Average Fixed Asset Balance for 2010	14,236,695.85
Working Capital Allowance	3,389,898.45
Rate Base	17,626,594.29
Regulated Rate of Return	7.18%
Regulated Return on Capital	1,265,021.40
Deemed Interest Expense	570,533.58
Deemed Return on Equity	694,487.82

2010 and 2011 Actual

2010

Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	5.26%
Short-Tern Debt	4.00%	2.07%
Return On Equity	40.00%	9.85%
Weighted Debt Rate		5.04%
Regulated Rate of Return		6.97%

2011

Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	5.26%
Short-Tern Debt	4.00%	2.07%
Return On Equity	40.00%	9.85%
Weighted Debt Rate		5.05%
Regulated Rate of Return		6.97%

WORKING CAPITAL ALLOWANCE FOR 2010

Distribution Expenses		$
Distribution Expenses - Operation		392,746
Distribution Expenses - Maintenance		425,049
Billing and Collecting		523,585
Community Relations		18,084
Administrative and General Expenses		1,215,975
Taxes Other than Income Taxes		1,431
Total Eligible Distribution Expenses		**2,576,869**
Power Supply Expenses		20,665,785
Total Working Capital Expenses		23,242,655
Working Capital Allowance @	15.00%	3,486,398

WORKING CAPITAL ALLOWANCE FOR 2011

Distribution Expenses		
Distribution Expenses - Operation		433,555
Distribution Expenses - Maintenance		534,881
Billing and Collecting		628,892
Community Relations		26,560
Administrative and General Expenses		1,332,083
Taxes Other than Income Taxes		1,158
Total Eligible Distribution Expenses		**2,957,129**
Power Supply Expenses		21,885,544
Total Working Capital Expenses		24,842,673
Working Capital Allowance @	15.00%	3,726,401

RATE BASE CALCULATION FOR 2010

Fixed Assets Opening Balance 2010	13,687,203
Fixed Assets Closing Balance 2010	13,876,392
Average Fixed Asset Balance for 2008	13,781,797
Working Capital Allowance	3,486,398
Rate Base	17,268,195
Regulated Rate of Return	6.97%
Regulated Return on Capital	1,203,065
Deemed Interest Expense	522,698
Deemed Return on Equity	680,367

RATE BASE CALCULATION FOR 2011

Fixed Assets Opening Balance 2011	13,876,392
Fixed Assets Closing Balance 2011	14,250,481
Average Fixed Asset Balance for 2009	14,063,436
Working Capital Allowance	3,726,401
Rate Base	17,789,837
Regulated Rate of Return	6.97%
Regulated Return on Capital	1,239,789
Deemed Interest Expense	538,869
Deemed Return on Equity	700,920

2012 Actual and 2013 Bridge Year

2012 - MCGAAP

Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	3.44%
Short-Tern Debt	4.00%	2.07%
Return On Equity	40.00%	9.85%
Weighted Debt Rate		3.35%
Regulated Rate of Return		5.95%

2013 - MIFRS

Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	3.37%
Short-Tern Debt	4.00%	2.07%
Return On Equity	40.00%	9.85%
Weighted Debt Rate		3.29%
Regulated Rate of Return		5.91%

WORKING CAPITAL ALLOWANCE FOR 2012

Distribution Expenses		
Distribution Expenses - Operation		458,597
Distribution Expenses - Maintenance		465,329
Billing and Collecting		739,649
Community Relations		28,170
Administrative and General Expenses		1,407,416
Taxes Other than Income Taxes		-
Total Eligible Distribution Expenses		**3,099,161**
Power Supply Expenses		22,906,425
Total Working Capital Expenses		26,005,586
Working Capital Allowance	15.00%	3,900,838

WORKING CAPITAL ALLOWANCE FOR 2013

Distribution Expenses		
Distribution Expenses - Operation		487,141
Distribution Expenses - Maintenance		562,725
Billing and Collecting		712,500
Community Relations		21,254
Administrative and General Expenses		1,437,088
Taxes Other than Income Taxes		-
Total Eligible Distribution Expenses		**3,220,707**
Power Supply Expenses		24,896,108
Total Working Capital Expenses		28,116,815
Working Capital Allowance @	15.00%	4,217,522

RATE BASE CALCULATION FOR 2012

Fixed Assets Opening Balance 2012	14,250,481
Fixed Assets Closing Balance 2012	15,595,344
Average Fixed Asset Balance for 2010	14,922,913
Working Capital Allowance	3,900,838
Rate Base	18,823,751
Regulated Rate of Return	5.95%
Regulated Return on Capital	1,119,562
Deemed Interest Expense	377,907
Deemed Return on Equity	741,656

RATE BASE CALCULATION FOR 2013

Fixed Assets Opening Balance 2013	15,595,344
Fixed Assets Closing Balance 2013	16,282,861
Average Fixed Asset Balance for 2013	15,939,103
Working Capital Allowance	4,217,522
Rate Base	20,156,625
Regulated Rate of Return	5.91%
Regulated Return on Capital	1,191,604
Deemed Interest Expense	397,433
Deemed Return on Equity	794,171

2014 Test Year

2014 - MIFRS

Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	3.48%
Short-Tern Debt	4.00%	2.07%
Return On Equity	40.00%	8.98%
Weighted Debt Rate		3.39%
Regulated Rate of Return		5.63%

WORKING CAPITAL ALLOWANCE FOR 2014

Distribution Expenses		
Distribution Expenses - Operation		507,835
Distribution Expenses - Maintenance		616,413
Billing and Collecting		741,719
Community Relations		17,278
Administrative and General Expenses		1,611,938
Taxes Other than Income Taxes		-
Total Eligible Distribution Expenses		**3,495,183**
Power Supply Expenses		25,410,830
Total Working Capital Expenses		28,906,013
Working Capital Allowance @	13.00%	3,757,782

RATE BASE CALCULATION FOR 2014

Fixed Assets Opening Balance 2014	16,282,861
Fixed Assets Closing Balance 2014	16,711,602
Average Fixed Asset Balance for 2014	16,497,232
Working Capital Allowance	3,757,782
Rate Base	20,255,013
Regulated Rate of Return	5.63%
Regulated Return on Capital	1,139,565
Deemed Interest Expense	412,005
Deemed Return on Equity	727,560

Actual Weighted Average Cost of Long-Term Debt

OHL has included Appendix 2-OB listing our debt instruments from 2010 to the 2014 test year. OHL will not be seeking any additional loans in 2014.

Year 2010

Row	Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal ($)	Rate (%) (Note 2)	Interest ($) (Note 1)	Additional Comments, if any
1	Original Loan 1	TD Bank	Third-Party	Fixed Rate	30-Jul-07	5	$ 5,837,393	5.59%	$ 326,310.27	
2	Smart Meter Loan 2	TD Bank	Third-Party	Fixed Rate	19-Apr-10	5	$ 1,927,322	4.25%	$ 81,911.19	
3									$ -	
4									$ -	
Total							$ 7,764,715	0.05257	$ 408,221.45	

Year 2011

Row	Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal ($)	Rate (%) (Note 2)	Interest ($) (Note 1)	Additional Comments, if any
1	Original Loan 1	TD Bank	Third-Party	Fixed Rate	30-Jul-07	5	$ 5,618,524	5.59%	$ 314,075.49	
2	Smart Meter Loan 2	TD Bank	Third-Party	Fixed Rate	19-Apr-10	5	$ 1,826,752	4.25%	$ 77,636.96	
3									$ -	
4									$ -	
Total							$ 7,445,276	0.05261	$ 391,712.45	

Year 2012

Row	Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal ($)	Rate (%) (Note 2)	Interest ($) (Note 1)	Additional Comments, if any
1	Original Loan 1	TD Bank	Third-Party	Fixed Rate	30-Jul-07	5	$ 5,485,490	5.59%	$ 178,872.69	
2	Original Loan 1 - Re-negotiated	TD Bank	Third-Party	Fixed Rate	1-Aug-12	10		3.38%	$ 77,253.98	
3	Smart Meter Loan 2	TD Bank	Third-Party	Fixed Rate	19-Apr-10	5	$ 1,721,823	4.25%	$ 73,177.48	
4	Loan 3	TD Bank	Third-Party	Fixed Rate	1-Dec-12	5	$ 2,500,000	2.79%	$ 5,812.50	
									$ -	
Total							$ 9,707,313	0.03452	$ 335,116.65	

Year 2013

Row	Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal ($)	Rate (%) (Note 2)	Interest ($) (Note 1)	Additional Comments, if any
1	Original Loan 1	TD Bank	Third-Party	Fixed Rate	1-Aug-12	10	$ 5,102,532	3.38%	$ 172,465.58	
2	Smart Meter Loan 2	TD Bank	Third-Party	Fixed Rate	19-Apr-10	5	$ 1,622,037	4.25%	$ 68,936.57	
3	Loan 3	TD Bank	Third-Party	Fixed Rate	1-Dec-12	5	$ 2,500,000	2.79%	$ 69,750.00	
4									$ -	
Total							$ 9,224,569	0.03373	$ 311,152.15	

Year 2014

Row	Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal ($)	Rate (%) (Note 2)	Interest ($) (Note 1)	Additional Comments, if any
1	Original Loan 1	TD Bank	Third-Party	Fixed Rate	30-Jul-07	10	$ 4,803,653	3.38%	$ 162,363.47	
2	Smart Meter Loan 2	TD Bank	Third-Party	Fixed Rate	19-Apr-10	5	$ 1,584,515	4.25%	$ 22,447.30	
3	Smart Meter Loan 2- Re-negotiate	TD Bank	Third-Party	Fixed Rate	19-Apr-10	5		4.00%	$ 42,253.73	
4	Loan 3	TD Bank	Third-Party	Fixed Rate	1-Dec-12	5	$ 2,500,000	2.79%	$ 69,750.00	
5	Loan 4	TD Bank	Third-Party	Fixed Rate	1-Jan-14	5	$ 2,500,000	4.00%	$ 100,000.00	

Exhibit 6

Revenue

Deficiency/Sufficiency

PO BOX 400, 400 C LINE ORANGEVILLE, ON L9W 2Z7
Telephone 519-942-8000 Fax 519-941-6061

Exhibit	Tab	Schedule	Appendix	Contents
6 – Calculation of Revenue Deficiency or Surplus				
	1	1		Revenue Deficiency - Overview
		2		Cost Drivers for Revenue Deficiency
		2	A	Revenue Requirement Workform

REVENUE DEFICIENCY - OVERVIEW:

OHL's net revenue deficiency is $ **10,090** and when grossed up for PILs OHL's revenue deficiency is $**11,941** . This deficiency is calculated as the difference between the 2013 Test Year Revenue Requirement of $**5,511,107** and the Forecast 2014 Test Year Revenue, based on the 2013 approved rates, at $**5,523,048** . Table 6.1 on the following page provides the revenue deficiency calculations.

Revenue Requirement:

OHL's Revenue Requirement consists of the following:

- Administrative & General, Billing & Collecting Expense
- Operation & Maintenance Expense
- Depreciation Expense
- Property Taxes
- PILS'
- Deemed Interest & Return on Equity

OHL's revenue requirement is primarily received through electricity distribution rates and offset by revenue from OEB-approved specific service charges, late payment charges, interest, and other operating income.

Table 6.1 Revenue Deficiency

Description	2013 Bridge Actual	2014 Test Existing Rates	2014 Test - Required Revenue
Revenue			
Revenue Deficiency			**11,941**
Distribution Revenue	5,577,431	5,045,019	5,045,019
Other Operating Revenue (Net)	(432,199)	466,088	466,088
Total Revenue	**5,145,232**	**5,511,107**	**5,523,048**
Costs and Expenses			
Administrative & General, Billing & Collecting	2,170,842	2,370,935	2,370,935
Operation & Maintenance	1,049,866	1,124,248	1,124,248
Depreciation & Amortization	792,552	818,343	818,343
Property Taxes	0	0	0
Deemed Interest	397,433	412,005	412,005
Total Costs and Expenses	**4,410,693**	**4,725,531**	**4,725,531**
Utility Income Before Income Taxes	**734,539**	**785,576**	**797,517**
Income Taxes:			
Corporate Income Taxes	62,057	68,106	69,957
Total Income Taxes	**62,057**	**68,106**	**69,957**
Utility Net Income	**672,483**	**717,470**	**727,560**
Income Tax Expense Calculation:			
Accounting Income	734,539	785,576	797,517
Tax Adjustments to Accounting Income	(334,173)	(346,183)	(346,183)
Taxable Income	**400,367**	**439,393**	**451,333**
Income tax expense before credits	**62,057**	**68,106**	**69,957**
Credits	**0**	**0**	**0**
Income Tax Expense	62,057	68,106	69,957
Tax Rate Refecting Tax Credits	15.50%	15.50%	15.50%
Actual Return on Rate Base:			
Rate Base	20,156,625	20,255,013	20,255,013
Interest Expense	397,433	412,005	412,005
Net Income	672,483	717,470	727,560
Total Actual Return on Rate Base	**1,069,916**	**1,129,475**	**1,139,565**
Actual Return on Rate Base	5.31%	5.58%	5.63%
Required Return on Rate Base:			
Rate Base	20,156,625	20,255,013	20,255,013
Return Rates:			
Return on Debt (Weighted)	3.29%	3.39%	3.39%
Return on Equity	8.98%	8.98%	8.98%
Deemed Interest Expense	397,433	412,005	412,005
Return On Equity	794,171	727,560	727,560
Total Return	**1,191,604**	**1,139,565**	**1,139,565**
Expected Return on Rate Base	5.91%	5.63%	5.63%
Revenue Deficiency After Tax	**121,688**	**10,090**	**(0)**
Revenue Deficiency Before Tax	**144,010**	**11,941**	**(0)**

Tax Exhibit	**2014**
Deemed Utility Income	727,560
Tax Adjustments to Accounting Income	(346,183)
Taxable Income prior to adjusting revenue to PILs	**381,377**
Tax Rate	15.50%
Total PILs before gross up before tax credits	**59,113**
Tax Credits	**0**
Total PILs before gross up after tax credits	**59,113**
Grossed up PILs	**69,957**

COST DRIVERS ON REVENUE DEFICIENCY

The Applicant notes there are several factors that contribute to the gross revenue deficiency of $ **11,941** for the 2014 Test Year. The following discussion highlights some significant items that contribute to this deficiency.

Operating Expenses

Although OM&A costs have increased other factors of the revenue requirement have decreased such as depreciation and cost of capital. OHL's OM&A expenses have increased from the 2010 approved amount of **$ 2,659,015** to **$ 3,495,183** in the 2014 Test Year. OHL has made changes under Canadian Generally Accepted Accounting Principles to depreciation policies in 2012 and this has decreased the depreciation expenses used to calculate revenue requirement. OHL added approximately $50,000 of costs that were formerly capitalized plus smart meter costs of approximately $160,000 that were not incurred before. The full details of this change are outlined in Exhibit 4, Tab 1, Schedule 1. The cost driver increases of $836,168 over the 4 year period are discussed in Exhibit 4, Tab 1, Schedule 1.

Rate Base

In this application OHL is applying for a rate base of $ 20,255,013 compared to a rate base of $ **17,626,594** which was approved during OHL's 2010 cost of service application. Most of this increase is the result of adding smart meters to the rate base although changes in useful lives and working capital allowance from 15% to 13% have effectively decreased even though there have been increases in the cost of power and increases in the applicant's operating expenses aging assets. The deviations due to changes in accounting under CGAAP, working capital and capital spending have been fully disclosed in Exhibit 2 of this application.

In summary, the changes in useful lives, cost of capital and working capital allowance reductions decreased our revenue sufficiency offset by an increase in OM&A.

APPENDIX A – REVENUE REQUIREMENT WORKFORM

Revenue Requirement Workform

Version 4.00

Utility Name	Orangeville Hydro Limited
Service Territory	*Town of Orangeville & Town of Grand Valley*
Assigned EB Number	EB-2013-0160
Name and Title	Jan Howard, Manager of Finance & Rates
Phone Number	(519)942-8000
Email Address	jhoward@orangevillehydro.on.ca

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the

Revenue Requirement Workform

1. Info

2. Table of Contents

3. Data_Input_Sheet

4. Rate_Base

5. Utility Income

6. Taxes_PILs

7. Cost_of_Capital

8. Rev_Def_Suff

9. Rev_Reqt

Notes:

(1)	Pale green cells represent inputs
(2)	Pale green boxes at the bottom of each page are for additional notes
(3)	Pale yellow cells represent drop-down lists
(4)	***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
(5)	***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***

Data Input (1)

		Initial Application	(2)		(6)	Per Board Decision	
1	**Rate Base**						
	Gross Fixed Assets (average)	$34,956,391		$ 34,956,391		$34,956,391	
	Accumulated Depreciation (average)	($18,459,159)	(5)	($18,459,159)		($18,459,159)	
	Allowance for Working Capital:						
	Controllable Expenses	$3,495,183		$ 3,495,183		$3,495,183	
	Cost of Power	$25,410,830		$ 25,410,830		$25,410,830	
	Working Capital Rate (%)	13.00%	(9)	13.00%	(9)	13.00%	(9)
2	**Utility Income**						
	Operating Revenues:						
	Distribution Revenue at Current Rates	$5,045,019					
	Distribution Revenue at Proposed Rates	$5,056,960					
	Other Revenue:						
	Specific Service Charges	$199,731					
	Late Payment Charges	$37,958					
	Other Distribution Revenue	$85,980					
	Other Income and Deductions	$142,419					
	Total Revenue Offsets	$466,088	(7)				
	Operating Expenses:						
	OM+A Expenses	$3,495,183		$ 3,495,183		$3,495,183	
	Depreciation/Amortization	$818,343		$ 818,343		$818,343	
	Property taxes	$ -		$ -		$0	
	Other expenses	$ -		0		$0	
3	**Taxes/PILs**						
	Taxable Income:						
	Adjustments required to arrive at taxable income	($346,183)	(3)				
	Utility Income Taxes and Rates:						
	Income taxes (not grossed up)	$59,113					
	Income taxes (grossed up)	$69,957					
	Federal tax (%)	11.00%					
	Provincial tax (%)	4.50%					
	Income Tax Credits						
4	**Capitalization/Cost of Capital**						
	Capital Structure:						
	Long-term debt Capitalization Ratio (%)	56.0%					
	Short-term debt Capitalization Ratio (%)	4.0%	(8)		(8)		(8)
	Common Equity Capitalization Ratio (%)	40.0%					
	Prefered Shares Capitalization Ratio (%)						
		100.0%					
	Cost of Capital						
	Long-term debt Cost Rate (%)	3.48%					
	Short-term debt Cost Rate (%)	2.07%					
	Common Equity Cost Rate (%)	8.98%					
	Prefered Shares Cost Rate (%)						

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

(1) All inputs are in dollars ($) except where inputs are individually identified as percentages (%)

(2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

(3) Net of addbacks and deductions to arrive at taxable income.

(4) Average of Gross Fixed Assets at beginning and end of the Test Year

(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

(7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement

(8) 4.0% unless an Applicant has proposed or been approved for another amount.

(9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.

Rate Base and Working Capital

Rate Base

Line No.	Particulars		Initial Application						Per Board Decision
1	Gross Fixed Assets (average)	(3)	$34,956,391		$ -		$34,956,391	$ -	$34,956,391
2	Accumulated Depreciation (average)	(3)	($18,459,159)		$ -		($18,459,159)	$ -	($18,459,159)
3	Net Fixed Assets (average)	(3)	$16,497,232		$ -		$16,497,232	$ -	$16,497,232
4	Allowance for Working Capital	(1)	$3,757,782		$ -		$3,757,782	$ -	$3,757,782
5	**Total Rate Base**		$20,255,013		$ -		$20,255,013	$ -	$20,255,013

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		$3,495,183		$ -		$3,495,183	$ -	$3,495,183
7	Cost of Power		$25,410,830		$ -		$25,410,830	$ -	$25,410,830
8	Working Capital Base		$28,906,013		$ -		$28,906,013	$ -	$28,906,013
9	Working Capital Rate %	(2)	13.00%		0.00%		13.00%	0.00%	13.00%
10	Working Capital Allowance		$3,757,782		$ -		$3,757,782	$ -	$3,757,782

Notes

(2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.

(3) Average of opening and closing balances for the year.

Utility Income

Line No.	Particulars		Initial Application							Per Board Decision
	Operating Revenues:									
1	Distribution Revenue (at Proposed Rates)		$5,056,960		($5,056,960)		$ -		$ -	$ -
2	Other Revenue	(1)	$466,088		($466,088)		$ -		$ -	$ -
3	Total Operating Revenues		$5,523,048		($5,523,048)		$ -		$ -	$ -
	Operating Expenses:									
4	OM+A Expenses		$3,495,183		$ -		$3,495,183		$ -	$3,495,183
5	Depreciation/Amortization		$818,343		$ -		$818,343		$ -	$818,343
6	Property taxes		$ -		$ -		$ -		$ -	$ -
7	Capital taxes		$ -		$ -		$ -		$ -	$ -
8	Other expense		$ -		$ -		$ -		$ -	$ -
9	Subtotal (lines 4 to 8)		$4,313,526		$ -		$4,313,526		$ -	$4,313,526
10	Deemed Interest Expense		$412,005		($412,005)		$ -		$ -	$ -
11	Total Expenses (lines 9 to 10)		$4,725,531		($412,005)		$4,313,526		$ -	$4,313,526
12	**Utility income before income taxes**		$797,517		($5,111,043)		($4,313,526)		$ -	($4,313,526)
13	Income taxes (grossed-up)		$69,957		$ -		$69,957		$ -	$69,957
14	**Utility net income**		$727,560		($5,111,043)		($4,383,483)		$ -	($4,383,483)

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges		$199,731				$ -		$ -
	Late Payment Charges		$37,958				$ -		$ -
	Other Distribution Revenue		$85,980				$ -		$ -
	Other Income and Deductions		$142,419				$ -		$ -
	Total Revenue Offsets		$466,088		$ -		$ -		$ -

Taxes/PILs

Line No.	Particulars	Application				Per Board Decision	
	Determination of Taxable Income						
1	Utility net income before taxes	$727,560		$ -		$ -	
2	Adjustments required to arrive at taxable utility income	($346,183)		$ -		($346,183)	
3	Taxable income	$381,377		$ -		($346,183)	
	Calculation of Utility income Taxes						
4	Income taxes	$59,113		$59,113		$59,113	
6	Total taxes	$59,113		$59,113		$59,113	
7	Gross-up of Income Taxes	$10,843		$10,843		$10,843	
8	Grossed-up Income Taxes	$69,957		$69,957		$69,957	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	$69,957		$69,957		$69,957	
10	Other tax Credits	$ -		$ -		$ -	
	Tax Rates						
11	Federal tax (%)	11.00%		11.00%		11.00%	
12	Provincial tax (%)	4.50%		4.50%		4.50%	
13	Total tax rate (%)	15.50%		15.50%		15.50%	

Notes

Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	($)	(%)		($)
	Debt					
1	Long-term Debt	56.00%	$11,342,808	3.48%		$395,234
2	Short-term Debt	4.00%	$810,201	2.07%		$16,771
3	**Total Debt**	60.00%	$12,153,008	3.39%		$412,005
	Equity					
4	Common Equity	40.00%	$8,102,005	8.98%		$727,560
5	Preferred Shares	0.00%	$ -	0.00%		$ -
6	**Total Equity**	40.00%	$8,102,005	8.98%		$727,560
7	**Total**	100.00%	$20,255,013	5.63%		$1,139,565
		(%)	($)	(%)		($)
	Debt					
1	Long-term Debt	0.00%	$ -	0.00%		$ -
2	Short-term Debt	0.00%	$ -	0.00%		$ -
3	**Total Debt**	0.00%	$ -	0.00%		$ -
	Equity					
4	Common Equity	0.00%	$ -	0.00%		$ -
5	Preferred Shares	0.00%	$ -	0.00%		$ -
6	**Total Equity**	0.00%	$ -	0.00%		$ -
7	**Total**	0.00%	$20,255,013	0.00%		$ -
		Per Board Decision				
		(%)	($)	(%)		($)
	Debt					
8	Long-term Debt	0.00%	$ -	3.48%		$ -
9	Short-term Debt	0.00%	$ -	2.07%		$ -
10	**Total Debt**	0.00%	$ -	0.00%		$ -
	Equity					
11	Common Equity	0.00%	$ -	8.98%		$ -
12	Preferred Shares	0.00%	$ -	0.00%		$ -
13	**Total Equity**	0.00%	$ -	0.00%		$ -
14	**Total**	0.00%	$20,255,013	0.00%		$ -

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		$11,941		($794,994)		$4,313,526
2	Distribution Revenue	$5,045,019	$5,045,019	$5,045,019	$5,851,954	$ -	($4,313,526)
3	Other Operating Revenue Offsets - net	$466,088	$466,088	$ -	$ -	$ -	$ -
4	**Total Revenue**	$5,511,107	$5,523,048	$5,045,019	$5,056,960	$ -	$ -
5	Operating Expenses	$4,313,526	$4,313,526	$4,313,526	$4,313,526	$4,313,526	$4,313,526
6	Deemed Interest Expense	$412,005	$412,005	$ -	$ -	$ -	$ -
8	**Total Cost and Expenses**	$4,725,531	$4,725,531	$4,313,526	$4,313,526	$4,313,526	$4,313,526
9	**Utility Income Before Income Taxes**	$785,576	$797,517	$731,493	$743,434	($4,313,526)	($4,313,526)
10	Tax Adjustments to Accounting Income per 2013 PILs model	($346,183)	($346,183)	($346,183)	($346,183)	$ -	$ -
11	**Taxable Income**	$439,393	$451,333	$385,310	$397,251	($4,313,526)	($4,313,526)
12	Income Tax Rate	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
13	**Income Tax on Taxable Income**	$68,106	$69,957	$59,723	$61,574	($668,597)	($668,597)
14	**Income Tax Credits**	$ -	$ -	$ -	$ -	$ -	$ -
15	**Utility Net Income**	$717,470	$727,560	$671,770	($4,383,483)	($3,644,930)	($4,383,483)
16	**Utility Rate Base**	$20,255,013	$20,255,013	$20,255,013	$20,255,013	$20,255,013	$20,255,013
17	Deemed Equity Portion of Rate Base	$8,102,005	$8,102,005	$ -	$ -	$ -	$ -
18	Income/(Equity Portion of Rate Base)	8.86%	8.98%	0.00%	0.00%	0.00%	0.00%
19	Target Return - Equity on Rate Base	8.98%	8.98%	0.00%	0.00%	0.00%	0.00%
20	Deficiency/Sufficiency in Return on Equity	-0.12%	0.00%	0.00%	0.00%	0.00%	0.00%
21	Indicated Rate of Return	5.58%	5.63%	3.32%	0.00%	-18.00%	0.00%
22	Requested Rate of Return on Rate Base	5.63%	5.63%	0.00%	0.00%	0.00%	0.00%
23	Deficiency/Sufficiency in Rate of Return	-0.05%	0.00%	3.32%	0.00%	-18.00%	0.00%
24	Target Return on Equity	$727,560	$727,560	$ -	$ -	$ -	$ -
25	Revenue Deficiency/(Sufficiency)	$10,090	$ -	($671,770)	$ -	$3,644,930	$ -
26	**Gross Revenue Deficiency/(Sufficiency)**	$11,941 **(1)**		($794,994) **(1)**		$4,313,526 **(1)**	

Notes:
(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	$3,495,183		$3,495,183		$3,495,183	
2	Amortization/Depreciation	$818,343		$818,343		$818,343	
3	Property Taxes	$ -		$ -		$ -	
5	Income Taxes (Grossed up)	$69,957		$69,957		$69,957	
6	Other Expenses	$ -		$ -		$ -	
7	Return						
	Deemed Interest Expense	$412,005		$ -		$ -	
	Return on Deemed Equity	$727,560		$ -		$ -	
8	**Service Revenue Requirement (before Revenues)**	$5,523,048		$4,383,483		$4,383,483	
9	Revenue Offsets	$466,088		$ -		$ -	
10	**Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)**	$5,056,960		$4,383,483		$4,383,483	
11	Distribution revenue	$5,056,960		$ -		$ -	
12	Other revenue	$466,088		$ -		$ -	
13	**Total revenue**	$5,523,048		$ -		$ -	
14	**Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)**	$ -	(1)	($4,383,483)	(1)	($4,383,483)	(1)

Notes

(1) Line 11 - Line 8

Exhibit 7

Cost Allocation

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Telephone 519-942-8000 Fax 519-941-6061

Exhibit	Tab	Schedule	Appendix	Contents
7 – Cost Allocation				
	1	1		Cost Allocation Overview
	1	2		Weighting Factors
	1	3		Summary of Results and Proposed Changes
	1	4		Statement of Embedded Distributors
	1	5		Statement of Customer Classes
	1	1	A	2014 Updated Cost Allocation Study Input Sheets I-6 & I-8 Output Sheets O-1 & O-2
	1	1	B	OEB Appendix 2-P Cost Allocation

COST ALLOCATION OVERVIEW:

Introduction:

On September 29, 2006, the OEB issued its directions on Cost Allocation Methodology for Electricity Distributors (the "Directions"). On November 15, 2006, the Board issued the Cost Allocation Information Filing Guidelines for Electricity Distributors ("the Guidelines"), the Cost Allocation Model (the "Model") and User Instructions (the "Instructions") for the Model. OHL prepared a cost allocation information filing consistent with OHL's understanding of the Directions, the Guidelines, the Model and the Instructions. OHL submitted this filing to the OEB on January 15, 2007.

One of the main objectives of the filing was to provide information on any apparent cross-subsidization among a distributor's rate classifications. It was felt that this would give an indication of cross-subsidization from one class to another and this information would be useful as a tool in future rate applications.

In OHL's 2010 EDR CoS Application (EB-2009-0272), the results of the original cost allocation study filed on January 15, 2007 was used as a basis for OHL to propose reallocations of distribution costs across customer classes to address the issue of cross-subsidization. The reallocations were based on the objective of moving the revenue to cost ratios to be within the Board's acceptable range as outlined in the "Report on Application of Cost Allocation for Electricity Distributors" (the Cost Allocation Report") issued by the OEB on November 28, 2007.

On September 2, 2010, the Board began a proceeding, EB-2010-0219, with the mandate to review and revise the existing Cost Allocation policy as needed. On March 31, 2011, the Report of the Board was released in relation to EB-2010-0219. In the letter accompanying report, the Board indicated that a Working Group would be formed to revise the original Cost Allocation Model to address the revision highlighted in the March 31st Board Report. On August 5, 2011, the Board released the new Cost Allocation model and instructed 2012 Cost of Service filers to use the revised model in their applications. In section 2.6.4 of the March 31st Board Report, the Board stated that "default weighting factors should now be utilized only in exceptional circumstances". Distributors are therefore now expected to develop their own weighting factors. Therefore, OHL has developed weighting factors as outlined below based on discussions with

staff experienced in the subject area, and the results are presented in Tables 1 and 2, along with the original OEB default weighting factors.

For the purposes of this Application, OHL has submitted the revised cost allocation study to reflect 2014 test year costs, customer numbers and demand values. The 2014 demand values are based on the weather normalized load forecast used to design rates.

Weighting Factors:

Weighting Factor for Services

The analysis for the Services weighting factor included a review of our internal policy in regard to the installation and cost recovery for services. Typically OHL charges customers other than residential customers for their cost of their service however in some circumstances typically conversions OHL will complete OH/UG Triplex and OH/UG Quadriplex for both residential and GS<50kW services. As per the suggested methodology on the Cost Allocation instruction sheet Residential was given a weighting factor of 1. As the cost of installation may require after hours attendance to mitigate against interruptions during normal business hours the weighting factor for GS<50kW was given a slightly higher weighing factor of 1.5. Additional time is also required to ensure the demand data is programmed and monitored appropriately.

Services (Account 1855)

Table 7-1 Weighting Factors for Services

Rate Class	Services Weighting Factors	OEB Default Weighting Factors
Residential	1	1
General Service < 50kW	1.5	2
General Service ≥ 50 kW	0	10

Weighting Factor for Billing and Collection

In determining the weighting factors for Billing and Collecting an analysis of the relative complexity of producing a bill was reviewed. Work processes and efforts were reviewed with billing staff and time to produce one bill per customer class was calculated. OHL also completed a detailed analysis of costs being booked to 5315 – 5340, except 5335.
Additional factors were also considered:

- The amount of administrative tracking required in the managing of the connections related to Unmetered Scattered Load, Streetlights and Sentinel Lights such as additions and deletions.

- The amount of time required to bill an interval customer whereby the amount of data is far greater than for non-interval customers.

- Monitoring kVa demand to ensure proper classification of GS>50kW customers.

Billing and Collection (Accounts 5315 – 5340, except 5335)

Table 7-2 Weighting Factors for Billing and Collecting		
Rate Class	Billing & Collecting Weighting Factors	OEB Default Weighting Factors
Residential	1.0	1
General Service < 50kW	1.0	2
General Service ≥ 50 kW	16.9	7
Street Light (per connection) other classes	21.8	1
Sentinel Light	1.3	0
Unmetered Scattered Load	1.1	5

Weighting Factor for Meter Reading

The weighting factor for Meter Reading is 1.0 for Residential and GS<50kW classes and 1.5 or 2.0 for GS>50kW. The difference is related to the fact that the Residential and GS<50kW classes are smart metered and therefore not manually read whereas the GS>50kW class requires manual reading or gathering of interval data.

Meter Capital (Sheet I7.1)

Table 7-3 Meter Capital (Sheet I7.1)		
Meter Type	Installation Cost per Meter	
Smart Meter - Residential	$	135
Smart Meter - GS<50kW	$	345
Demand with IT and Interval Capability - Secondary	$	3,300
Demand with IT	$	2,650
Demand without IT (usually three-phase)	$	1,025
Central Meter	$	2,050

Meter Reading (Sheet I7.2)

Table 7-4 Weighting Factors for Meter Reading (Sheet I7.2)	
Meter Type	Meter Reading Weighting Factor
Smart Meter	1.0
Smart Meter with Demand	1.0
GS - Vehicle with other services	1.5
Interval	2.0

SUMMARY OF RESULTS AND PROPOSED CHANGES:

The data used in the updated cost allocation study is consistent with OHL's cost data that supports the proposed 2014 revenue requirement outlined in this application. Consistent with the Guidelines, OHL's assets were broken out into primary and secondary distribution functions using breakout percentages similar with the previous cost allocation filing in our last CoS. On Sheet I4, Break Out of Assets, OHL maintained the same break out of assets for 1830 and 1830 but found that the break out of our 1840 and 1845 should have been 95% primary and 5% secondary. We have made the changes on the updated model.

1840 – OHL is increasingly installing more of our secondary in duct to hopefully increase the life expectancy of the secondary cable and to reduce the damaged caused to the surrounding area during the installation of secondary in mature subdivisions.

1845 – In some circumstances cables that are typically used for services do get used as 1845. The distinction is made if the wire services more than on customer (typically a secondary bus situation overhead or underground).

The breakout of assets, capital contributions, depreciation, accumulated depreciation, customer data and load data by primary, line transformer and secondary categories were developed from the best data available to OHL, its engineering records, and its customer and financial information systems. Copies of sheets I-6.1, I-6.2, I-8, O-1 and O-2 from the cost allocation study have been included in Appendix A.

Capital contributions, depreciation and accumulated depreciation by USoA is consistent with the information provided in the 2014 continuity statement shown in Exhibit 2. The rate class customer data used in the updated cost allocation study is consistent with the 2014 customer forecast outlined in Exhibit 3. The load profiles for all other rate class are the same as those used in the 2010 Cost of Service filing but have been scaled to match the load forecast. The following outlines the scaling factors used by rate class.

Table 7-5: Load Profile Scaling Percentages			
Rate Class	2010 Weather Normal Values (kWh)	2014 Weather Normal Values (kWh)	Scaling Factor
Residential	85,739,256	89,706,964	104.6%
General Service < 50	38,644,867	36,780,123	95.2%
General Service > 50	123,337,329	120,031,135	97.3%
Streetlight	1,787,017	1,861,618	104.2%
Sentinel Light	129,053	122,536	94.9%
Unmetered Scattered Load	374,473	358,304	95.7%
Total	250,011,995	248,860,679	99.5%

The allocated cost by rate class for the 2010 Cost of Service filing and 2014 updated study are provided in the following Table 7-6.

Table 7-6: Allocated Cost				
Rate Class	Cost Allocated in the 2010 Study	%	Cost Allocated in the 2014 Study	%
Residential	$ 3,163,270.02	59.4%	$ 3,525,444	63.8%
General Service < 50	$ 868,188.04	16.3%	$ 766,911	13.9%
General Service > 50	$ 1,123,575.03	21.1%	$ 1,082,230	19.6%
Streetlight	$ 139,568.66	2.6%	$ 122,730	2.2%
Sentinel Light	$ 18,227.88	0.3%	$ 15,191	0.3%
Unmetered Scattered Load	$ 15,694.57	0.3%	$ 10,540	0.2%
Total	$ 5,328,524.20	100.0%	$ 5,523,047	100.0%

The results of a cost allocation study are typically presented in the form of revenue to cost ratios. The ratio is shown by rate classification and is the percentage of distribution revenue collected by rate classification compared to the costs allocated to the classification. The percentage identifies the rate classifications that are being subsidized and those that are over-contributing. A percentage of less than 100% means the rate classification is under-contributing

and is being subsidized by other classes of customers. A percentage of greater than 100% indicates the rate classification is over-contributing and is subsidizing other classes of customers.

In the Report of the Board on Cost Allocation released in relation to EB-2010-0219 dated March 31, 2011, the OEB established what it considered to be the appropriate ranges of revenue to cost ratios which are summarized in Table 7-7 below. In addition Table 7-7 provides OHL's revenue to cost ratios from the 2013 IRM application, the updated 2013 cost allocation study and the proposed 2014 to 2016 ratios. Information from the 2013 IRM application has been included as this was the last year of a three year program to move the revenue to cost ratios for Street Light and Sentinel Light rate classes to 70%.

Table 7-7: Revenue to Cost Ratios

Rate Class	2013 IRM Application	2014 Updated Cost Allocation Study	2014 Proposed Ratios	2015 Proposed Ratios	2016 Proposed Ratios	Board Targets Min to Max	
Residential	108%	101.9%	103.0%	103.0%	103.0%	85%	115%
General Service < 50	102%	115.9%	110.8%	110.8%	110.8%	80%	120%
General Service > 50	81%	84.2%	84.2%	84.2%	84.2%	80%	120%
Streetlight	70%	87.5%	87.3%	87.3%	87.3%	70%	120%
Sentinel Light	70%	80.3%	80.3%	80.3%	80.3%	80%	120%
Unmetered Scattered Load	103%	117.5%	109.4%	109.4%	109.4%	80%	120%

OHL is proposing in this application to re-align its revenue to cost ratios by adjusting the allocations of revenue among rate classes in order to reduce some of the cross-subsidization that is occurring.

The following table 7-8 provides information on calculated class revenue. The resulting 2014 proposed base revenue will be the amount used in Exhibit 8 to design the proposed distribution charges in this application.

Table 7-8: Calculated Class Revenue				
Rate Class	2014 Base Revenue at Existing Rates	2014 Proposed Base Revenue Allocated at Existing Rates Proportion	2014 Proposed Base Revenue	Miscellaneous Revenue
Residential	$ 3,270,496	$ 3,278,237	$ 3,317,885	$ 313,323
General Service < 50	$ 826,952	$ 828,909	$ 790,021	$ 59,717
General Service > 50	$ 830,188	$ 832,153	$ 832,480	$ 78,757
Streetlight	$ 95,701	$ 95,927	$ 95,691	$ 11,452
Sentinel Light	$ 10,582	$ 10,607	$ 10,610	$ 1,585
Unmetered Scattered Load	$ 11,101	$ 11,128	$ 10,274	$ 1,253
Total	$ 5,045,019	$ 5,056,960	$ 5,056,960	$ 466,088

Statement of Embedded Distributors:

OHL is not a host distributor.

Statement of Customer Classes:

OHL is not proposing to eliminate or combine existing customer classes.

Appendix A

2014 Updated Cost Allocation Study

Input Sheets I-6 & I-8

Output Sheets O-1 & O-2

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Sheet I6.1 Revenue Worksheet - Final Run

Total kWhs from Load Forecast	248,860,679
Total kWs from Load Forecast	295,186
Deficiency/sufficiency (RRWF 8. cell F51)	- 11,940
Miscellaneous Revenue (RRWF 5. cell F48)	466,088

			1	2	3	7	8	9
	ID	**Total**	**Residential**	**GS <50**	**GS>50-Regular**	**Street Light**	**Sentinel**	**Unmetered Scattered Load**
Billing Data								
Forecast kWh	**CEN**	248,860,679	89,706,964	36,780,123	120,031,135	1,861,618	122,536	358,304
Forecast kW	**CDEM**	295,186			289,617	5,230	339	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		132,884			132,884			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-						
KWh excluding KWh from Wholesale Market Participants	**CEN EWMP**	248,860,679	89,706,964	36,780,123	120,031,135	1,861,618	122,536	358,304
Existing Monthly Charge			$16.26	$33.27	$186.23	$1.51	$3.32	$6.34
Existing Distribution kWh Rate			$0.0140	$0.0101				$0.0089
Existing Distribution kW Rate					$2.1927	$8.3561	$12.9468	
Existing TOA Rate					($0.60)			
Additional Charges								
Distribution Revenue from Rates		$5,124,750	$3,270,496	$826,952	$909,918	$95,701	$10,582	$11,101
Transformer Ownership Allowance		$79,731	$0	$0	$79,731	$0	$0	$0
Net Class Revenue	**CREV**	$5,045,019	$3,270,496	$826,952	$830,188	$95,701	$10,582	$11,101

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Sheet I6.2 Customer Data Worksheet - Final Run

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	($33,500)	($32,588)	($6,577)	$5,663	$0	$2	$0
Late Payment 3 Year Historical Average	LPHA	$38,836	$25,596	$7,406	$5,424	$113	$79	$217
Number of Bills	CNB	139,941	123,899	13,690	1,476	60	444	372
Number of Devices						2,870	155	104
Number of Connections (Unmetered)	CCON	1,783				1,524	155	104
Total Number of Customers	CCA	11,662	10,325	1,141	123	5	37	31
Bulk Customer Base	CCB	-						
Primary Customer Base	CCP	11,662	10,325	1,141	123	5	37	31
Line Transformer Customer Base	CCLT	11,645	10,325	1,140	107	5	37	31
Secondary Customer Base	CCS	10,816	10,325	411	7	5	37	31
Weighted - Services	CWCS	10,941	10,325	616	-	-	-	-
Weighted Meter -Capital	CWMC	2,046,953	1,395,723	396,212	255,018	-	-	-
Weighted Meter Reading	CWMR	140,001	123,899	13,696	2,406	-	-	-
Weighted Bills	CWNB	168,898	127,945	13,690	24,980	1,307	567	408

Bad Debt Data

Historic Year:	2010	- 33,468	- 26,175	- 7,293	-	-	-	-
Historic Year:	2011	- 42,762	- 53,147	- 7,943	18,328	-	-	-
Historic Year:	2012	- 24,269	- 18,441	- 4,494	- 1,339	-	5	-
Three-year average		**- 33,500**	**- 32,588**	**- 6,577**	**5,663**	**-**	**2**	**-**

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Sheet I8 Demand Data Worksheet - Final Run

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

Customer Classes		Total	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load
CO-INCIDENT PEAK								
1 CP								
Transformation CP	TCP1	41,686	18,364	5,746	17,081	434	29	32
Bulk Delivery CP	BCP1	41,686	18,364	5,746	17,081	434	29	32
Total Sytem CP	DCP1	41,686	18,364	5,746	17,081	434	29	32
4 CP								
Transformation CP	TCP4	163,268	68,098	25,773	67,848	1,302	86	161
Bulk Delivery CP	BCP4	163,268	68,098	25,773	67,848	1,302	86	161
Total Sytem CP	DCP4	163,268	68,098	25,773	67,848	1,302	86	161
12 CP								
Transformation CP	TCP12	458,110	177,982	77,528	198,871	3,038	200	490
Bulk Delivery CP	BCP12	458,110	177,982	77,528	198,871	3,038	200	490
Total Sytem CP	DCP12	458,110	177,982	77,528	198,871	3,038	200	490
NON CO_INCIDENT PEAK								
1 NCP								
Classification NCP from Load Data Provider	DNCP1	48,982	19,876	9,915	18,683	434	29	45
Primary NCP	PNCP1	48,982	19,876	9,915	18,683	434	29	45
Line Transformer NCP	LTNCP1	46,545	19,876	9,908	16,253	434	29	45
Secondary NCP	SNCP1	25,017	19,876	3,569	1,063	434	29	45
4 NCP								
Classification NCP from Load Data Provider	DNCP4	186,867	76,070	35,373	73,397	1,736	114	177
Primary NCP	PNCP4	186,867	76,070	35,373	73,397	1,736	114	177
Line Transformer NCP	LTNCP4	177,293	76,070	35,347	63,849	1,736	114	177
Secondary NCP	SNCP4	95,008	76,070	12,734	4,177	1,736	114	177
12 NCP								
Classification NCP from Load Data Provider	DNCP12	511,411	201,149	90,623	213,598	5,209	343	490
Primary NCP	PNCP12	511,411	201,149	90,623	213,598	5,209	343	490
Line Transformer NCP	LTNCP12	483,559	201,149	90,556	185,813	5,209	343	490
Secondary NCP	SNCP12	251,970	201,149	32,624	12,156	5,209	343	490

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Sheet O1 Revenue to Cost Summary Worksheet - Final Run

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets		Total	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	$5,045,019	$3,270,496	$826,952	$830,188	$95,701	$10,582	$11,101
mi	Miscellaneous Revenue (mi)	$466,088	$313,323	$59,717	$78,757	$11,452	$1,585	$1,253
		Miscellaneous Revenue Input equals Output						
	Total Revenue at Existing Rates	$5,511,107	$3,583,820	$886,669	$908,945	$107,153	$12,166	$12,354
	Factor required to recover deficiency (1 + D)	1.0024						
	Distribution Revenue at Status Quo Rates	$5,056,959	$3,278,236	$828,909	$832,152	$95,927	$10,607	$11,128
	Miscellaneous Revenue (mi)	$466,088	$313,323	$59,717	$78,757	$11,452	$1,585	$1,253
	Total Revenue at Status Quo Rates	$5,523,047	$3,591,560	$888,626	$910,910	$107,379	$12,191	$12,381
	Expenses							
di	Distribution Costs (di)	$928,376	$548,909	$137,244	$216,427	$21,996	$2,250	$1,550
cu	Customer Related Costs (cu)	$937,591	$728,633	$96,041	$94,899	$13,264	$2,791	$1,963
ad	General and Administration (ad)	$1,629,215	$1,111,812	$204,703	$274,121	$31,097	$4,409	$3,072
dep	Depreciation and Amortization (dep)	$818,343	$458,976	$134,868	$199,400	$21,414	$2,181	$1,504
INPUT	PILs (INPUT)	$69,957	$39,163	$11,224	$17,200	$2,022	$206	$142
INT	Interest	$412,005	$230,649	$66,102	$101,299	$11,908	$1,213	$835
	Total Expenses	$4,795,487	$3,118,141	$650,182	$903,347	$101,702	$13,050	$9,066
	Direct Allocation	$0	$0	$0	$0	$0	$0	$0
NI	Allocated Net Income (NI)	$727,560	$407,303	$116,729	$178,883	$21,028	$2,142	$1,475
	Revenue Requirement (includes NI)	$5,523,047	$3,525,444	$766,911	$1,082,230	$122,730	$15,191	$10,540
		Revenue Requirement Input equals Output						
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	$33,925,737	$19,304,949	$5,295,722	$8,138,117	$1,012,861	$103,235	$70,853
gp	General Plant - Gross	$5,827,459	$3,278,882	$927,304	$1,421,069	$170,841	$17,408	$11,956
accum dep	Accumulated Depreciation	($18,459,159)	($10,573,922)	($2,843,631)	($4,386,118)	($559,334)	($57,018)	($39,135)
co	Capital Contribution	($4,796,805)	($2,766,294)	($736,346)	($1,122,696)	($146,370)	($14,933)	($10,166)
	Total Net Plant	$16,497,232	$9,243,614	$2,643,048	$4,050,372	$477,998	$48,691	$33,508
	Directly Allocated Net Fixed Assets	$0	$0	$0	$0	$0	$0	$0
COP	Cost of Power (COP)	$25,410,830	$9,159,858	$3,755,569	$12,256,218	$190,087	$12,512	$36,586
	OM&A Expenses	$3,495,181	$2,389,353	$437,988	$585,447	$66,358	$9,450	$6,585
	Directly Allocated Expenses	$0	$0	$0	$0	$0	$0	$0
	Subtotal	*$28,906,011*	*$11,549,211*	*$4,193,557*	*$12,841,666*	*$256,445*	*$21,962*	*$43,171*
	Working Capital	$3,757,781	$1,501,397	$545,162	$1,669,417	$33,338	$2,855	$5,612
	Total Rate Base	$20,255,014	$10,745,012	$3,188,211	$5,719,788	$511,336	$51,546	$39,120
		Rate Base Input equals Output						
	Equity Component of Rate Base	$8,102,005	$4,298,005	$1,275,284	$2,287,915	$204,534	$20,618	$15,648
	Net Income on Allocated Assets	$727,560	$473,418	$238,444	$7,563	$5,678	($858)	$3,315
	Net Income on Direct Allocation Assets	$0	$0	$0	$0	$0	$0	$0
	Net Income	$727,560	$473,418	$238,444	$7,563	$5,678	($858)	$3,315
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES STATUS QUO%	100.00%	101.88%	115.87%	84.17%	87.49%	80.25%	117.46%
	EXISTING REVENUE MINUS ALLOCATED COSTS	($11,940)	$58,376	$119,758	($173,285)	($15,577)	($3,025)	$1,814
		Deficiency Input equals Output						
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	($0)	$66,116	$121,715	($171,320)	($15,351)	($3,000)	$1,841
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.98%	11.01%	18.70%	0.33%	2.78%	-4.16%	21.19%

2014 Cost Allocation Model

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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet - Final Run

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	$6.24	$8.65	$76.71	$0.68	$1.35	$1.29
Customer Unit Cost per month - Directly Related	$11.17	$14.81	$137.26	$1.31	$2.60	$2.60
Customer Unit Cost per month - Minimum System with PLCC Adjustment	$18.80	$21.11	$144.16	$6.66	$8.05	$5.85
Existing Approved Fixed Charge	$16.26	$33.27	$186.23	$1.51	$3.32	$6.34

Appendix 2-P shows the format for filling cost allocation information and includes four tables.

Class Revenue Requirements

A) Allocated Costs

Classes	Costs Allocated from Previous Study	%	Costs Allocated in Test Year Study (Column 7A)	%
Residential	$ 3,163,270	59.36%	$ 3,524,939	63.84%
GS < 50 kW	$ 868,188	16.29%	$ 766,728	13.89%
GS > 50 kW	$ 1,123,575	21.09%	$ 1,081,872	19.59%
Street Lighting	$ 139,569	2.62%	$ 122,685	2.22%
Sentinel Lighting	$ 18,228	0.34%	$ 15,187	0.28%
Unmetered Scattered Load (USL)	$ 15,695	0.29%	$ 10,537	0.19%
Total	$ 5,328,524	100.00%	$ 5,521,948	100.00%

Revenue-to-Cost Ratios

B) Calculated Class Revenues

Classes (same as previous table)	Column 7B	Column 7C	Column 7D	Column 7E
	Load Forecast (LF) X current approved rates	L.F. X current approved rates X (1 + d)	LF X proposed rates	Miscellaneous Revenue
Residential	$ 3,270,496	$ 3,277,524	$ 3,317,356	$ 313,324
GS < 50 kW	$ 826,952	$ 828,729	$ 789,817	$ 59,717
GS > 50 kW	$ 830,188	$ 831,972	$ 832,180	$ 78,757
Street Lighting	$ 95,701	$ 95,906	$ 95,652	$ 11,452
Sentinel Lighting	$ 10,582	$ 10,604	$ 10,606	$ 1,585
Unmetered Scattered Load (USL)	$ 11,101	$ 11,125	$ 10,243	$ 1,253
Total	$ 5,045,019	$ 5,055,860	$ 5,055,854	$ 466,088

C) Rebalancing Revenue-to-Cost (R/C) Ratios

Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year: 20XX	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	%	%	%	%
Residential	1.08	101.87	103.00	85 - 115
GS < 50 kW	1.02	115.87	110.80	80 - 120
GS > 50 kW	0.81	84.18	84.20	80 - 120
Street Lighting	0.70	87.51	87.30	70 - 120
Sentinel Lighting	0.70	80.26	80.27	80 - 120
Unmetered Scattered Load (USL)	1.03	117.47	109.10	80 - 120

D) Proposed Revenue-to-Cost Ratios

Class	Proposed Revenue-to-Cost Ratios			Policy Range
	2014	2015	2016	
	%	%	%	%
Residential	103.00			85 - 115
GS < 50 kW	110.80			80 - 120
GS > 50 kW	84.20			80 - 120
GS > xxx kW, if applicable				80 - 120
Large User, if applicable				85 - 115
Street Lighting	87.30			70 - 120
Sentinel Lighting	80.27			80 - 120
Unmetered Scattered Load (USL)	109.10			80 - 120
Other class, if applicable				0
				0
Embedded distributor class				

Please Note: OHL did not complete table D) Proposed Revenue-to-Cost Ratios as we are not applying for approval of a revenue to cost ratio in 2014 that is outside the Board's policy range for any customer class.

Exhibit 8

Rate Design

PO BOX 400, 400 C LINE ORANGEVILLE, ON L9W 2Z7
Telephone 519-942-8000 Fax 519-941-6061

Exhibit	Tab	Schedule	Contents
8 – Rate Design			
	1	1	Overview of Existing Rates
	2	1	Proposed Changes to Distribution Rates
	3	1	Retail Transmission Service Rates
Appendix		A	Retail Transmission Service Rate Work Form
		2	Wholesale Market Service Rate
		3	Smart Metering Charge
		4	Specific Service Charge
		5	Low Voltage Charges
		6	MicroFit Charge
		7	Total Loss Factor – OEB Appendix 2-R
	4	1	Current Rate Schedule
Appendix		B	Current Rate Schedule
		2	Proposed Rate Classes
		3	OEB Appendix 2-Z - Proposed Rates and Charges
		4	Track Changes of Current to Proposed Rates
		5	Revenue Under Current & Proposed Rates
	5	1	OEB Appendix 2-V Revenue Reconciliation
	6	1	Rate and Bill Impacts
Appendix		C	Bill Impacts
	7	1	Mitigation Plan

OVERVIEW OF EXISTING RATES

OHL has determined its total 2014 service revenue requirement to be $ **5,523,048** . The total revenue offsets in the amount of $ **466,088** reduce OHL's total service revenue requirement to a base revenue requirement to $ **5,056,960** which is used to determine the proposed distribution rates. The base revenue requirement is derived from OHL's 2014 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in the table below:

Table 8.3
Calculation of Base Revenue Requirement

OM&A Expenses	3,495,183
Amortization Expenses	818,343
Total Distribution Expenses	4,313,526
Regulated Return On Capital	1,139,565
PILs (with gross-up)	69,957
Service Revenue Requirement	5,523,048
Less: Revenue Offsets	-466,088
Base Revenue Requirement	**5,056,960**

OHL has provided a table showing the revenue at 2013 existing rates. OHL used the current rates to calculate the base revenue requirement and the load forecast projections for customer/connections, kilowatt hours and kilowatts referred to in Exhibit 3, Tab 2, Schedule 6. The base revenue requirement at existing rates would equal $5,056,959 excluding the transformer allowance, a shortfall of $11,941.

Table 8.1 Existing 2013 Rate Year - Distribution Rates

	Fixed Charges		Volumetric Charges	
Customer Class	**Connection**	**Customer**	**kW**	**kWh**
Residential		16.26		0.0140
GS < 50 kW		33.27		0.0101
GS >50 to 4999 kW		186.23	2.1927	
Sentinel Lights	3.32		12.9468	
Street Lighting	1.51		8.3561	
Unmetered and Scattered	6.34			0.0089

Table 8.2 2014 Test Year Distribution Revenue at Existing Rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer	Dist Rev At Existing Rates %
Residential	89,706,964		123,899		2,014,599	1,255,897	3,270,496		3,270,496	64.83%
GS < 50 kW	36,780,123		13,690		455,472	371,479	826,952		826,952	16.39%
GS >50 to 4999 kW	120,031,135	289,617	1,476		274,875	635,043	909,918	79,731	830,188	16.46%
Sentinel Lights	122,536	339		1,866	6,195	4,387	10,582		10,582	0.21%
Street Lighting	1,861,618	5,230		34,436	51,998	43,702	95,701		95,701	1.90%
Unmetered and Scattered	358,304			1,248	7,912	3,189	11,101		11,101	0.22%
	248,860,679	**295,186**	**139,065**	**37,550**	**2,811,052**	**2,313,698**	**5,124,750**	**79,731**	**5,045,019**	**100%**

Existing Rate Classes:

Residential:

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50kW:

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads.

General Service Greater Than 50 kW:

This classification refers to a non-residential account whose monthly average peak demand is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums,

industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, restaurants, office buildings, hotels, motels, schools, colleges, arenas and other comparable premises.

Unmetered Scattered Load:

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/ consumption of the proposed unmetered load.

Sentinel Lighting:

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting:

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

PROPOSED CHANGES TO DISTRIBUTION RATES:

This Exhibit documents the calculation of OHL's proposed distribution rates by rate class for the 2014 test year, based on the rate design as proposed in this Exhibit.

Overview of Fixed and Variable Charges

The following table outlines the OHL's current and proposed split between fixed and variable distribution revenue. OHL has not proposed any changes to the fixed and variable charges proportions as noted in the table below. OHL used the proportions as calculated using the load forecast at existing rates.

Table 8.4 Fixed and Variable Proportion

Rate Class	Current Fixed Revenue Proportion	Proposed Fixed Revenue Proportion	Current Variable Revenue Proportion	Proposed Variable Revenue Proportion
Residential	61.60%	61.60%	38.40%	38.40%
General Service Less Than 50 kW	55.08%	55.08%	44.92%	44.92%
General Service Greater Than 50 kW	33.11%	33.11%	66.89%	66.89%
Sentinel Lights	58.54%	58.54%	41.46%	41.46%
Street Lights	54.33%	54.33%	45.67%	45.67%
Unmetered Scattered Load	71.27%	71.27%	28.73%	28.73%

OHL applied the existing approved monthly service charges, excluding any rate adders, to the forecasted number of customers for 2014. The fixed distribution charge is calculated by the forecast number of customers/connections times 12 months.

Table 8.5 Proposed Fixed Revenue Distribution

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	2010 Test Year Customers	Proposed Fixed Distribution Charge	Total Revenue Fixed Distribution
Residential	3,317,885	61.60%	10,325	16.50	2,043,790
General Service Less Than 50 kW	790,021	55.08%	1,141	31.78	435,131
General Service Greater Than 50 kW	832,480	33.11%	123	186.74	275,635
Sentinel Lights	10,610	58.54%	155	3.33	6,211
Street Lights	95,691	54.33%	2,870	1.51	51,993
Unmetered Scattered Load	10,274	71.27%	104	5.87	7,322
Total	**5,056,960**		**14,718**		**2,820,082**

OHL applied the existing approved distribution volumetric charge, excluding the adjustment for LV and transformation allowance, to 2014 forecasted volumes. The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2014 Test Year usage, kWh or kW, as the class charge determinant.

The following Table provides OHL's calculations of its proposed variable distribution charges for the 2014 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

Table 8.6 Propsoed Variable Revenue Distribution

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	2010 Test Volumetric Billing Determinant	Unit	Proposed Volumetric Distribution Charge	Total Revenue Volumetric Dsitribution
Residential	3,317,885	38.40%	89,706,964	kWh	0.0142	1,274,095
General Service Less Than 50 kW	790,021	44.92%	36,780,123	kWh	0.0096	354,889
General Service Greater Than 50 kW	832,480	66.89%	289,617	kW	2.1980	636,576
Sentinel Lights	10,610	41.46%	339	kW	12.9810	4,399
Street Lights	95,691	45.67%	5,230	kW	8.3553	43,698
Unmetered Scattered Load	10,274	28.73%	358,304	kWh	0.008	2,951
Total	**5,056,960**					**2,316,608**
Transformer Allowance						79,731
Total						**2,236,878**

The outstanding base revenue requirement is allocated to the various rate classes using the proposed revenue to cost ratios outlined in Exhibit 7 – Cost Allocation. The following table shows how the base revenue requirement has been allocated to the rate classes.

Table 8.7 Distribution Revenue Proportions

Rate Class	Dist. Rev. Excluding Transformer Allowance	Distribution Revenue Proportions
Residential	3,317,885	65.61%
General Service Less Than 50 kW	790,021	15.62%
General Service Greater Than 50 kW	832,480	16.46%
Sentinel Lights	10,610	0.21%
Street Lights	95,691	1.89%
Unmetered Scattered Load	10,274	0.20%
Total	**5,056,960**	**100.00%**

The following table provides a comparison of the current and proposed fixed rates and the MSC from the cost allocation model.

Table 8.8 Comparison of Current & Proposed fixed charge with Floor to Ceiling

Customer Class	Proposed Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2013 Rates From OEB Approved Tariff	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model)	Customer Unit Cost per month - Avoided Cost (Floor Fixed Charge From Cost Allocation Model)
Residential	16.50	16.26	18.80	6.24
GS < 50 kW	31.78	33.27	21.11	8.65
GS >50 to 4999 kW	186.74	186.23	144.16	76.71
Sentinel Lights	3.33	3.32	8.05	1.35
Street Lighting	1.51	1.51	6.66	0.68
Unmetered and Scattered	5.87	6.34	5.85	1.29

OHL's proposed fixed rates exceed the minimum system ceiling in two rate classes, general service less than 50 kW and the general service greater than 50 kW. OHL's fixed to variable revenue from these classes is appropriate and will maintain the proposed fixed charges as presented in the table above.

Proposed Adjustment for Transformer Allowance:

Currently, OHL provides a Transformer Allowance to those customers that own their transformation facilities. OHL proposes to maintain the current approved transformer ownership allowance of $0.60 per kW. The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of the Transformer Allowance expected to be provided to those GS > 50 kW customers that own their transformers is included in the GS > 50 kW volumetric charge.

RETAIL TRANSMISSION SERVICE RATES

Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges on to their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTR's paid at the wholesale level and RTSR's billed to distribution customers. As an embedded distributor OHL is charged retail transmission service rate by Hydro One.

The Board has provided a Microsoft Excel workbook 2014_RTSR_Adjustment_Work_Form" and instructions for distributors to complete as part of their 2014 electricity rate applications. OHL has completed this Workform to determine the RTSR's and has filed the model as part of this application. Please see the table below for the RTSR rates generated from the 2014 Workform along revenues included in OHL's cost of power calculations that are consistent with OHL's Working Capital Allowance calculation**.** The revenues from the 2014 Workform are consistent with the OHL load forecast for the customer classes after applying the new rates.

Table 8.9

Customer Class	Proposed RTSR Network	Proposed RTSR Network $ from Load Forecast	Proposed RTSR Connection	Proposed RTSR Connection $ from Load Forecast
Residential	0.0075	700,783	0.0039	365,803
GS < 50 kW	0.0069	265,221	0.0035	136,747
GS >50 to 4999 kW	2.8153	815,365	1.4057	407,102
Sentinel Lights	2.1339	723	1.1095	376
Street Lighting	2.1232	11,104	1.0865	5,682
Unmetered and Scattered	0.0069	2,584	0.0035	1,332
Total		**1,795,781**		**917,041**
OEB 2014 RTSR Workform Totals		**$1,771,153**		**$903,888**
Variance		**24,628**		**13,154**

APPENDIX A –

RETAIL TRANSMISSION SERVICE RATE WORK FORM

v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Orangeville Hydro Limited
Service Territory	Town of Orangeville and Town of Grand Valley
Assigned EB Number	EB-2013-0160
Name and Title	Jan Howard, Manager of Finance & Rates
Phone Number	(519)942-8000
Email Address	jhoward@orangevillehydro.on.ca
Date	1-Oct-13
Last COS Re-based Year	**2010**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

RTSR Workform for Electricity Distributors (2014 Filers)

1. Info
2. Table of Contents
3. Rate Classes
4. RRR Data
5. UTRs and Sub-Transmission
6. Historical Wholesale
7. Current Wholesale
8. Forecast Wholesale
9. Adj Network to Current WS
10. Adj Conn. to Current WS
11. Adj Network to Forecast WS
12. Adj Conn. to Forecast WS
13. Final 2013 RTS Rates

RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	$ 0.0065	$ 0.0034
General Service Less Than 50 kW	kWh	$ 0.0060	$ 0.0031
General Service 50 to 4,999 kW	kW	$ 2.4552	$ 1.2284
Street Lighting	kW	$ 1.8516	$ 0.9495
Sentinel Lighting	kW	$ 1.8609	$ 0.9696
Unmetered Scattered Load	kWh	$ 0.0060	$ 0.0031
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
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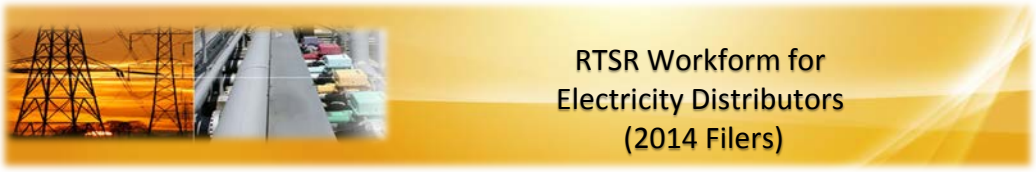
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	85,673,643		1.0468		89,683,169	-
General Service Less Than 50 kW	kWh	35,683,448		1.0468		37,353,433	-
General Service 50 to 4,999 kW	kW	120,453,549	295,004		55.96%	120,453,549	295,004
Street Lighting	kW	1,870,113	5,416		47.33%	1,870,113	5,416
Sentinel Lighting	kW	124,534	330		51.76%	124,534	330
Unmetered Scattered Load	kWh	413,791		1.0468		433,156	-



Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.57	$ 3.63	$ 3.63
Line Connection Service Rate	kW	$ 0.80	$ 0.75	$ 0.75
Transformation Connection Service Rate	kW	$ 1.86	$ 1.85	$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 2.65	$ 3.18	$ 3.18
Line Connection Service Rate	kW	$ 0.64	$ 0.70	$ 0.70
Transformation Connection Service Rate	kW	$ 1.50	$ 1.63	$ 1.63
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.33	$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	$			

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,067	$2.65	106,178		$0.00		40,067	$1.50	60,101	$ 60,101
February	38,165	$2.65	101,137		$0.00		38,293	$1.50	57,440	$ 57,440
March	36,572	$2.65	96,916		$0.00		37,111	$1.50	55,667	$ 55,667
April	34,331	$2.65	90,977		$0.00		34,331	$1.50	51,497	$ 51,497
May	43,207	$2.65	114,499		$0.00		43,207	$1.50	64,811	$ 64,811
June	47,405	$2.65	125,623		$0.00		47,405	$1.50	71,108	$ 71,108
July	48,529	$2.65	128,602		$0.00		48,529	$1.50	72,794	$ 72,794
August	42,650	$2.65	113,023		$0.00		42,650	$1.50	63,975	$ 63,975
September	39,312	$2.65	104,177		$0.00		39,312	$1.50	58,968	$ 58,968
October	37,742	$2.65	100,016		$0.00		37,742	$1.50	56,613	$ 56,613
November	39,176	$2.65	103,816		$0.00		39,176	$1.50	58,764	$ 58,764
December	40,765	$2.72	110,728		$0.00		40,765	$1.52	61,810	$ 61,810
Total	487,921	$ 2.66	$ 1,295,691	-	$ -	$ -	488,588	$ 1.50	$ 733,544	$ 733,544

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,067	$2.65	$ 106,178	-	$0.00	$ -	40,067	$1.50	$ 60,101	$ 60,101
February	38,165	$2.65	$ 101,137	-	$0.00	$ -	38,293	$1.50	$ 57,440	$ 57,440
March	36,572	$2.65	$ 96,916	-	$0.00	$ -	37,111	$1.50	$ 55,667	$ 55,667
April	34,331	$2.65	$ 90,977	-	$0.00	$ -	34,331	$1.50	$ 51,497	$ 51,497
May	43,207	$2.65	$ 114,499	-	$0.00	$ -	43,207	$1.50	$ 64,811	$ 64,811
June	47,405	$2.65	$ 125,623	-	$0.00	$ -	47,405	$1.50	$ 71,108	$ 71,108
July	48,529	$2.65	$ 128,602	-	$0.00	$ -	48,529	$1.50	$ 72,794	$ 72,794
August	42,650	$2.65	$ 113,023	-	$0.00	$ -	42,650	$1.50	$ 63,975	$ 63,975
September	39,312	$2.65	$ 104,177	-	$0.00	$ -	39,312	$1.50	$ 58,968	$ 58,968
October	37,742	$2.65	$ 100,016	-	$0.00	$ -	37,742	$1.50	$ 56,613	$ 56,613
November	39,176	$2.65	$ 103,816	-	$0.00	$ -	39,176	$1.50	$ 58,764	$ 58,764
December	40,765	$2.72	$ 110,728	-	$0.00	$ -	40,765	$1.52	$ 61,810	$ 61,810
Total	487,921	$ 2.66	$ 1,295,691	-	$ -	$ -	488,588	$ 1.50	$ 733,544	$ 733,544

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,067	$ 3.6300	$ 145,443	-	$ 0.7500	$ -	40,067	$ 1.8500	$ 74,124	$ 74,124
February	38,165	$ 3.6300	$ 138,539	-	$ 0.7500	$ -	38,293	$ 1.8500	$ 70,842	$ 70,842
March	36,572	$ 3.6300	$ 132,756	-	$ 0.7500	$ -	37,111	$ 1.8500	$ 68,655	$ 68,655
April	34,331	$ 3.6300	$ 124,622	-	$ 0.7500	$ -	34,331	$ 1.8500	$ 63,512	$ 63,512
May	43,207	$ 3.6300	$ 156,841	-	$ 0.7500	$ -	43,207	$ 1.8500	$ 79,933	$ 79,933
June	47,405	$ 3.6300	$ 172,080	-	$ 0.7500	$ -	47,405	$ 1.8500	$ 87,699	$ 87,699
July	48,529	$ 3.6300	$ 176,160	-	$ 0.7500	$ -	48,529	$ 1.8500	$ 89,779	$ 89,779
August	42,650	$ 3.6300	$ 154,820	-	$ 0.7500	$ -	42,650	$ 1.8500	$ 78,903	$ 78,903
September	39,312	$ 3.6300	$ 142,703	-	$ 0.7500	$ -	39,312	$ 1.8500	$ 72,727	$ 72,727
October	37,742	$ 3.6300	$ 137,003	-	$ 0.7500	$ -	37,742	$ 1.8500	$ 69,823	$ 69,823
November	39,176	$ 3.6300	$ 142,209	-	$ 0.7500	$ -	39,176	$ 1.8500	$ 72,476	$ 72,476
December	40,765	$ 3.6300	$ 147,977	-	$ 0.7500	$ -	40,765	$ 1.8500	$ 75,415	$ 75,415
Total	487,921	$ 3.63	$ 1,771,153	-	$ -	$ -	488,588	$ 1.85	$ 903,888	$ 903,888

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
February	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
March	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
April	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
May	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
June	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
July	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
August	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
September	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
October	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
November	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
December	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,067	$3.63	$ 145,443	-	$0.00	$ -	40,067	$1.85	$ 74,124	$ 74,124
February	38,165	$3.63	$ 138,539	-	$0.00	$ -	38,293	$1.85	$ 70,842	$ 70,842
March	36,572	$3.63	$ 132,756	-	$0.00	$ -	37,111	$1.85	$ 68,655	$ 68,655
April	34,331	$3.63	$ 124,622	-	$0.00	$ -	34,331	$1.85	$ 63,512	$ 63,512
May	43,207	$3.63	$ 156,841	-	$0.00	$ -	43,207	$1.85	$ 79,933	$ 79,933
June	47,405	$3.63	$ 172,080	-	$0.00	$ -	47,405	$1.85	$ 87,699	$ 87,699
July	48,529	$3.63	$ 176,160	-	$0.00	$ -	48,529	$1.85	$ 89,779	$ 89,779
August	42,650	$3.63	$ 154,820	-	$0.00	$ -	42,650	$1.85	$ 78,903	$ 78,903
September	39,312	$3.63	$ 142,703	-	$0.00	$ -	39,312	$1.85	$ 72,727	$ 72,727
October	37,742	$3.63	$ 137,003	-	$0.00	$ -	37,742	$1.85	$ 69,823	$ 69,823
November	39,176	$3.63	$ 142,209	-	$0.00	$ -	39,176	$1.85	$ 72,476	$ 72,476
December	40,765	$3.63	$ 147,977	-	$0.00	$ -	40,765	$1.85	$ 75,415	$ 75,415
Total	487,921	$ 3.63	$ 1,771,153	-	$ -	$ -	488,588	$ 1.85	$ 903,888	$ 903,888

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,067	$ 3.6300	$ 145,443	-	$ 0.7500	$ -	40,067	$ 1.8500	$ 74,124	$ 74,124
February	38,165	$ 3.6300	$ 138,539	-	$ 0.7500	$ -	38,293	$ 1.8500	$ 70,842	$ 70,842
March	36,572	$ 3.6300	$ 132,756	-	$ 0.7500	$ -	37,111	$ 1.8500	$ 68,655	$ 68,655
April	34,331	$ 3.6300	$ 124,622	-	$ 0.7500	$ -	34,331	$ 1.8500	$ 63,512	$ 63,512
May	43,207	$ 3.6300	$ 156,841	-	$ 0.7500	$ -	43,207	$ 1.8500	$ 79,933	$ 79,933
June	47,405	$ 3.6300	$ 172,080	-	$ 0.7500	$ -	47,405	$ 1.8500	$ 87,699	$ 87,699
July	48,529	$ 3.6300	$ 176,160	-	$ 0.7500	$ -	48,529	$ 1.8500	$ 89,779	$ 89,779
August	42,650	$ 3.6300	$ 154,820	-	$ 0.7500	$ -	42,650	$ 1.8500	$ 78,903	$ 78,903
September	39,312	$ 3.6300	$ 142,703	-	$ 0.7500	$ -	39,312	$ 1.8500	$ 72,727	$ 72,727
October	37,742	$ 3.6300	$ 137,003	-	$ 0.7500	$ -	37,742	$ 1.8500	$ 69,823	$ 69,823
November	39,176	$ 3.6300	$ 142,209	-	$ 0.7500	$ -	39,176	$ 1.8500	$ 72,476	$ 72,476
December	40,765	$ 3.6300	$ 147,977	-	$ 0.7500	$ -	40,765	$ 1.8500	$ 75,415	$ 75,415
Total	487,921	$ 3.63	$ 1,771,153	-	$ -	$ -	488,588	$ 1.85	$ 903,888	$ 903,888

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
February	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
March	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
April	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
May	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
June	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
July	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
August	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
September	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
October	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
November	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
December	-	$ 3.3265	$ -	-	$ 0.7667	$ -	-	$ 1.6300	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,067	$ 3.63	$ 145,443	-	$ -	$ -	40,067	$ 1.85	$ 74,124	$ 74,124
February	38,165	$ 3.63	$ 138,539	-	$ -	$ -	38,293	$ 1.85	$ 70,842	$ 70,842
March	36,572	$ 3.63	$ 132,756	-	$ -	$ -	37,111	$ 1.85	$ 68,655	$ 68,655
April	34,331	$ 3.63	$ 124,622	-	$ -	$ -	34,331	$ 1.85	$ 63,512	$ 63,512
May	43,207	$ 3.63	$ 156,841	-	$ -	$ -	43,207	$ 1.85	$ 79,933	$ 79,933
June	47,405	$ 3.63	$ 172,080	-	$ -	$ -	47,405	$ 1.85	$ 87,699	$ 87,699
July	48,529	$ 3.63	$ 176,160	-	$ -	$ -	48,529	$ 1.85	$ 89,779	$ 89,779
August	42,650	$ 3.63	$ 154,820	-	$ -	$ -	42,650	$ 1.85	$ 78,903	$ 78,903
September	39,312	$ 3.63	$ 142,703	-	$ -	$ -	39,312	$ 1.85	$ 72,727	$ 72,727
October	37,742	$ 3.63	$ 137,003	-	$ -	$ -	37,742	$ 1.85	$ 69,823	$ 69,823
November	39,176	$ 3.63	$ 142,209	-	$ -	$ -	39,176	$ 1.85	$ 72,476	$ 72,476
December	40,765	$ 3.63	$ 147,977	-	$ -	$ -	40,765	$ 1.85	$ 75,415	$ 75,415
Total	487,921	$ 3.63	$ 1,771,153	-	$ -	$ -	488,588	$ 1.85	$ 903,888	$ 903,888

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0065	89,683,169	-	$ 582,941	37.7%	$ 668,445	$0.0075
General Service Less Than 50 kW	kWh	$ 0.0060	37,353,433	-	$ 224,121	14.5%	$ 256,994	$0.0069
General Service 50 to 4,999 kW	kW	$ 2.4552	120,453,549	295,004	$ 724,293	46.9%	$ 830,531	$2.8153
Street Lighting	kW	$ 1.8516	1,870,113	5,416	$ 10,028	0.6%	$ 11,499	$2.1232
Sentinel Lighting	kW	$ 1.8609	124,534	330	$ 614	0.0%	$ 704	$2.1339
Unmetered Scattered Load	kWh	$ 0.0060	433,156	-	$ 2,599	0.2%	$ 2,980	$0.0069
					$ 1,544,595			

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0034	89,683,169	-	$ 304,923	38.6%	$ 348,923	$0.0039
General Service Less Than 50 kW	kWh	$ 0.0031	37,353,433	-	$ 115,796	14.7%	$ 132,505	$0.0035
General Service 50 to 4,999 kW	kW	$ 1.2284	120,453,549	295,004	$ 362,382	45.9%	$ 414,674	$1.4057
Street Lighting	kW	$ 0.9495	1,870,113	5,416	$ 5,142	0.7%	$ 5,885	$1.0865
Sentinel Lighting	kW	$ 0.9696	124,534	330	$ 320	0.0%	$ 366	$1.1095
Unmetered Scattered Load	kWh	$ 0.0031	433,156	-	$ 1,343	0.2%	$ 1,537	$0.0035
					$ 789,906			

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$0.0075	89,683,169	-	668,445.22	37.7%	$ 668,445	$0.0075
General Service Less Than 50 kW	kWh	$0.0069	37,353,433	-	$ 256,994	14.5%	$ 256,994	$0.0069
General Service 50 to 4,999 kW	kW	$2.8153	120,453,549	295,004	$ 830,531	46.9%	$ 830,531	$2.8153
Street Lighting	kW	$2.1232	1,870,113	5,416	$ 11,499	0.6%	$ 11,499	$2.1232
Sentinel Lighting	kW	$2.1339	124,534	330	$ 704	0.0%	$ 704	$2.1339
Unmetered Scattered Load	kWh	$0.0069	433,156	-	$ 2,980	0.2%	$ 2,980	$0.0069
					$ 1,771,153			

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0039	89,683,169	-	$ 348,923	38.6%	$ 348,923	$ 0.0039
General Service Less Than 50 kW	kWh	$ 0.0035	37,353,433	-	$ 132,505	14.7%	$ 132,505	$ 0.0035
General Service 50 to 4,999 kW	kW	$ 1.4057	120,453,549	295,004	$ 414,674	45.9%	$ 414,674	$ 1.4057
Street Lighting	kW	$ 1.0865	1,870,113	5,416	$ 5,885	0.7%	$ 5,885	$ 1.0865
Sentinel Lighting	kW	$ 1.1095	124,534	330	$ 366	0.0%	$ 366	$ 1.1095
Unmetered Scattered Load	kWh	$ 0.0035	433,156	-	$ 1,537	0.2%	$ 1,537	$ 0.0035
					$ 903,888			

RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0075	$ 0.0039
General Service Less Than 50 kW	kWh	$ 0.0069	$ 0.0035
General Service 50 to 4,999 kW	kW	$ 2.8153	$ 1.4057
Street Lighting	kW	$ 2.1232	$ 1.0865
Sentinel Lighting	kW	$ 2.1339	$ 1.1095
Unmetered Scattered Load	kWh	$ 0.0069	$ 0.0035

WHOLESALE MARKET SERVICE RATE

OHL has used the rate of $.0056 in this rate application in calculating cost of power in Exhibit 2 and the working capital allowance based on the load forecast explained in Exhibit 3. This rate consists of a wholesale market service rate of .0044 and rural rate assistance of .0012.

SMART METERING ENTITY CHARGE

OHL has used the rate of $0.79 per smart-metered customer in this rate application in calculating cost of power, Exhibit 2 and the working capital allowance based customer counts for customers with time of use meters explained in Exhibit 3.

SPECIFIC SERVICE CHARGES

OHL is not proposing any changes to the specific service charges in this application.

Table 3-28

Account	Specific Service Charges	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test
4235	Net Credit/Debit Recoverable Work	(4,746)	2,592	11,256	2,550	4,068
4235	Reconnection Charges	21,995	23,455	25,925	22,662	23,830
4235	Change of Occupancy Fee	52,851	48,240	47,340	54,453	46,900
4235	Returned Cheque Charge	2,975	4,305	3,315	3,065	3,495
4235	Collection Charges	23,295	420	390	434	405
4235	Reconnection After Hours Charge	370	185	185	381	185
4235	Special Meter Read Charge	330	0	0	0	0
4235	Notification of Disconnect Charge	45,705	110,444	114,570	93,099	112,507
4235	Credit Reference Charge	1,200	975	690	1,236	825
4235	Account History Research Charge	0	0	0	45	0
4235	Arrears Certificate Charge	1,305	1,624	1,131	1,344	1,260
4235	Reconnection Charge at Pole	0	185	185	0	185
4235	MicroFIT Monthly Charge	71	620	473	1,309	1,296
4235	Recovery re Current Diversion	0	0	0	0	0
4235	Temporary Service	(1,159)	374	3,292	500	500
4235	Administrative Charges	12,281	2,691	5,860	0	4,275
	Total Misc Service Revenues	**156,473**	**196,110**	**214,612**	**181,079**	**199,731**

OHL confirms that these charges are included on the current tariff sheet.

OHL does not have any rates and charges reflected in its' conditions of service and there have been no changes to the terms and conditions that affect OHL's application of rates.

RECOVERY OF LOW VOLTAGE (LV) COSTS:

OHL has allocated Low Voltage costs to each rate class based on the proportion of retail transmission connection revenue collected from each class. The amount of forecasted LV costs in 2014 is based on calculations shown in the table below. These calculations are based on applying the appropriate Hydro One sub transmission charges that were effective January 1, 2013 to the forecasted units for 2014. The forecasted units for 2014 are based on the actual annual kW demand average from 2012.

Table 8.10 Hydro One Test Year Forecast

Hydro One LV Charges	2013 ST Rates		Billing Determinent	Months	$
Service Charge	295.68		48		14,193
Common ST Lines	0.6750		486,521	12	328,402
LVDS	1.9650		18,712		36,769
					379,363

In the table below, OHL has provided the historical LV Hydro One charges, the revenues collected from OHL's customers and the calculated variance. The table also compares the average billed kW for ST Lines and average kW for the LVDS located in Grand Valley.

Table 8.11 Hydro One Variance Analysis

	2010 Actual	2011 Actual	2012 Actual	2013 Bridge	2014 Test
Hydro One Charges	249,234	369,696	366,951	379,363	379,363
Revenues	(281,799)	(251,467)	(250,090)	(250,090)	(379,363)
Variance	(32,565)	118,229	116,861	129,274	0
Average kW	490,806	484,754	486,521	486,521	486,521
Average kW LVDS	18,800	19,040	18,712	18,712	18,712

The calculation of proposed LV charges to recover the 2014 LV amount is outlined in the following table:

Low Voltage Costs Allocated by Customer Class

Customer Class	Retail Transmission Connection Rate ($)		Basis for Allocation ($)	Allocation Percentages	Allocated $
	per KWh	per kW			
Residential	0.0039		349,015	39.04%	148,116
GS < 50 kW	0.0035		130,471	14.60%	55,370
GS >50 to 4999 kW		1.4057	407,102	45.54%	172,767
GS >1000 to 4999 kW			0	0.00%	0
Large Use			0	0.00%	0
Sentinel Lights		1.1095	376	0.04%	160
Street Lighting		1.0865	5,682	0.64%	2,412
Unmetered and Scattered	0.0035		1,271	0.14%	539
TOTALS			**893,917**	**100.00%**	**379,363**

OHL has calculated the rates based on the above allocation and the 2014 load forecast for the customer classes. This calculation has been used to calculate the cost of power that determines the working capital calculation.

RATES - Low Voltage Adjustment

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Adj. Rates/kWh	LV Adj. Rates/ kW
Residential	148,116	89,706,964		kWh	0.0017	
GS < 50 kW	55,370	36,780,123		kWh	0.0015	
GS >50 to 4999 kW	172,767	120,031,135	289,617	kW		0.5965
Sentinel Lights	160	122,536	339	kW		0.4709
Street Lighting	2,412	1,861,618	5,230	kW		0.4611
Unmetered and Scattered	539	358,304		kWh	0.0015	
TOTALS	**379,363**	**248,860,679**	**295,186**			

MICROFIT RATE

OHL is proposing to change the Microfit rate from $5.40 to $5.63 as calculated in the cost allocation model as noted in the chart below.

Description	Residential	Monthly Unit Cost
Customer Premises - Operations Labour (5070)	$ 42,724.06	$ 0.34
Customer Premises - Materials and Expenses (5075)	$ 17,732.77	$ 0.14
Meter Expenses (5065)	$ 80,166.93	$ 0.65
Maintenance of Meters (5175)	$ -	$ -
Meter Reading Expenses (5310)	$ 129,154.46	$ 1.04
Customer Billing (5315)	$ 259,340.56	$ 2.09
Amortization Expense - General Plant Assigned to Meters	$ 16,380.86	$ 0.13
Admin and General Expenses allocated to O&M expenses for meters	$ 137,250.33	$ 1.11
Allocated PILS (general plant assigned to meters)	$ 842.99	$ 0.01
Interest Expense	$ 4,964.72	$ 0.04
Income Expenses	$ 8,767.20	$ 0.07
Total Cost	$ 697,324.87	$ 5.63
Number of Residential Customers	10324.92189	

LOSS FACTOR

OHL is an embedded utility with fed from Hydro One. OHL has 4 metering points that attract different loss factors.

DETERMINATION OF LOSS ADJUSTMENT FACTORS:

Total Loss Factor:

OHL has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2008 to 2012. The calculations are summarized in Appendix 2-R. In 2008, OHL has reported 248, 414,148 in the RRR reporting that differs from the amount used of 257,950,345, a difference of 9,536,197. This is due to the amalgamation with Grand Valley Energy. OHL has included the consumption in order to calculate the correct loss factor.

Appendix 2-R
Loss Factors

		Historical Years					5-Year Average
		2008	2009	2010	2011	2012	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	261,643,455	254,488,953	261,176,261	257,783,040	255,279,338	258,074,209
A(2)	"Wholesale" kWh delivered to distributor (lower value)	257,950,345	250,702,013	257,328,574	254,579,008	251,923,015	254,496,591
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = **A(2) - B**	257,950,345	250,702,013	257,328,574	254,579,008	251,923,015	254,496,591
D	"Retail" kWh delivered by distributor	249,716,485	243,621,743	247,977,784	245,694,443	244,150,336	246,232,158
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = **D - E**	249,716,485	243,621,743	247,977,784	245,694,443	244,150,336	246,232,158
G	Loss Factor in Distributor's system = **C / F**	1.0330	1.0291	1.0377	1.0362	1.0318	1.0336
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0143	1.0151	1.0150	1.0126	1.0133	1.0141
	Total Losses						
I	Total Loss Factor = **G x H**	1.0478	1.0446	1.0532	1.0492	1.0456	1.0481

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on supply to OHL. The SFLF is calculated on the measured quantities between the transformer

stations and the wholesale meter points. The SFLF used in the calculations of the total loss factor above is based the 5-year average as completed in Appendix 2-R.

Materiality Analysis on Distribution Losses:

OHL's Distribution 5-year average Loss Adjustment factor is 3.36%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, OHL is not required to provide a explanation of, or justification for, its loss adjustment factor.

CURRENT RATE SCHEDULE

OHL has attached the Board's Decision and Order from its 2013 Rate Application (EB-2012-0155) which contains a complete schedule of existing rates.

APPENDIX B – CURRENT RATE SCHEDULE

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2012-0155

DATED: April 4, 2013

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0155

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	16.26
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	2.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0140
Low Voltage Service Rate	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	$/kWh	(0.0013)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0155

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.27
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	7.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0101
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	$/kWh	(0.0013)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0155

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	186.23
Distribution Volumetric Rate	$/kW	2.1927
Low Voltage Service Rate	$/kW	0.3999
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	$/kW	(0.5054)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	$/kW	(0.0288)
Retail Transmission Rate - Network Service Rate	$/kW	2.4552
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2284

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0155

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.34
Distribution Volumetric Rate	$/kWh	0.0089
Low Voltage Service Charge	$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	$/kWh	(0.0010)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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EB-2012-0155

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.32
Distribution Volumetric Rate	$/kW	12.9468
Low Voltage Service Charge	$/kW	0.3156
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	$/kW	(0.4833)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	$/kW	(0.2444)
Retail Transmission Rate - Network Service Rate	$/kW	1.8609
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9696

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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EB-2012-0155

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.51
Distribution Volumetric Rate	$/kW	8.3561
Low Voltage Service Charge	$/kW	0.3091
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	$/kW	(0.4492)
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2013	$/kW	(0.2056)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	$/kW	0.6088
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	$/kW	(0.1366)
Retail Transmission Rate - Network Service Rate	$/kW	1.8516
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9495

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0155

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0155

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Orderof the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges forthe Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Pulling Post Dated Cheques	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special meter reads	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	$	415.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary service installation and removal – overhead – with transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0155

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363

PROPOSED RATE CLASSES:

OHL is not proposing any new rate classes in the application.

PROPOSED RATES AND CHARGES

Appendix 2-Z

Proposed Tariff of Rates

TRACK CHANGES CURRENT TARIFF WITH PROPOSED TARIFF

RESIDENTIAL SERVICE CLASSIFICATION		**Current**	**Proposed**
Service Charge	$	16.26	16.5
Distribution Volumetric Rate	$/kWh	0.0140	0.0142
Low Voltage Service Rate	$/kWh	0.0011	0.0017
Rate Rider for Deferral/Variance Account Disposition	$/kWh	(0.0013)	-0.0003
Rate Rider for 1576 Account Disposition	$/kWh	N/A	-0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034	0.0039
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	2.84	N/A
Rate Rider Stranded Meters- effective until April 30, 2016	$	N/A	1.0400
Rate Rider for Tax Change (2013) - effective until April 30, 2014	$/kWh	(0.0003)	N/A
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79	0.79
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	$/kWh	0.0044	0.0044
Rural Rate Protection Charge	$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		**Current**	**Proposed**
MONTHLY RATES AND CHARGES - Delivery Component			
Service Charge	$	33.27	31.78
Distribution Volumetric Rate	$/kWh	0.0101	0.0096
Low Voltage Service Rate	$/kWh	0.0010	0.0015
Rate Rider for Deferral/Variance Account Disposition	$/kWh	(0.0013)	-0.0008
Rate Rider for 1576 Account Disposition	$/kWh	N/A	-0.0009
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	0.0035
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	7.02	N/A
Rate Rider Stranded Meters- effective until April 30, 2016	$	N/A	4.2400
Rate Rider for Tax Change (2013) - effective until April 30, 2014	$/kWh	(0.0002)	N/A
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79	0.79
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	$/kWh	0.0044	0.0044
Rural Rate Protection Charge	$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Current	Proposed
Service Charge	$	186.23	186.74
Distribution Volumetric Rate	$/kW	2.1927	2.198
Low Voltage Service Rate	$/kW	0.3999	0.5965
Rate Rider for Deferral/Variance Account Disposition	$/kW	(0.5054)	(0.3754)
Rate Rider for 1576 Account Disposition	$/kW	N/A	(0.1230)
Retail Transmission Rate - Network Service Rate	$/kW	2.4552	2.8153
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2284	1.4057
Rate Rider for Tax Change (2013) - effective until April 30, 2014	$/kW	(0.0288)	N/A
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	$/kWh	0.0044	0.0044
Rural Rate Protection Charge	$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Current	Proposed
Service Charge (per connection)	$	6.34	5.87
Distribution Volumetric Rate	$/kWh	0.0089	0.0082
Low Voltage Service Charge	$/kWh	0.0010	0.0015
Rate Rider for Deferral/Variance Account Disposition	$/kWh	(0.0010)	0.0015
Rate Rider for 1576 Account Disposition	$/kWh	N/A	(0.0017)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	0.0035
Rate Rider for Tax Change (2013) - effective until April 30, 2014	$/kWh	(0.0004)	N/A
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	$/kWh	0.0044	0.0044
Rural Rate Protection Charge	$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION		Current	Proposed
Service Charge (per connection)	$	3.32	3.3288
Distribution Volumetric Rate	$/kW	12.9468	12.981
Low Voltage Service Charge	$/kW	0.3156	0.4709
Rate Rider for Deferral/Variance Account Disposition	$/kW	(0.4833)	2.5804
Rate Rider for 1576 Account Disposition		N/A	(0.7715)
Retail Transmission Rate - Network Service Rate	$/kW	1.8609	2.1339
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9696	1.1095
Rate Rider for Tax Change (2013) - effective until April 30, 2014	$/kW	(0.2444)	N/A
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	$/kWh	0.0044	0.0044
Rural Rate Protection Charge	$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	0.25

STREET LIGHTING SERVICE CLASSIFICATION		Current	Proposed
Service Charge (per connection)	$	1.51	1.51
Distribution Volumetric Rate	$/kW	8.3561	8.355
Low Voltage Service Charge	$/kW	0.3091	0.4611
Rate Rider for Deferral/Variance Account Disposition	$/kW	(0.4492)	3.01220416
Rate Rider for 1576 Account Disposition			-0.40785487
Retail Transmission Rate - Network Service Rate	$/kW	1.8516	2.12318918
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9495	1.08651103
Rate Rider for Tax Change (2013) - effective until April 30, 2014	$/kW	(0.1366)	N/A

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044	0.0044
Rural Rate Protection Charge	$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	0.25

MICROFIT SERVICE CLASSIFICATION		Current	Proposed
Service Charge	$	5.40	5.63

REVENUE UNDER CURRENT & PROPOSED RATES

Revenue at Current Rates

Table 8.2 2014 Test Year Distribution Revenue at Existing Rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer	Dist Rev At Existing Rates %
Residential	89,706,964		123,899		2,014,599	1,255,897	3,270,496		3,270,496	64.83%
GS < 50 kW	36,780,123		13,690		455,472	371,479	826,952		826,952	16.39%
GS >50 to 4999 kW	120,031,135	289,617	1,476		274,875	635,043	909,918	79,731	830,188	16.46%
Sentinel Lights	122,536	339		1,866	6,195	4,387	10,582		10,582	0.21%
Street Lighting	1,861,618	5,230		34,436	51,998	43,702	95,701		95,701	1.90%
Unmetered and Scattered	358,304			1,248	7,912	3,189	11,101		11,101	0.22%
	248,860,679	**295,186**	**139,065**	**37,550**	**2,811,052**	**2,313,698**	**5,124,750**	**79,731**	**5,045,019**	**100%**

Revenue at Proposed Rates

Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate	Total Fixed Revenue	Total Variable Revenue	Transformer Allowance	Gross Distribution Revenue
Residential	3,317,885	65.61%	16.50	$0.0142	$ 2,043,790	$ 1,274,095		3,317,885
GS < 50 kW	790,021	15.62%	31.78	$0.0096	$ 435,131	$ 354,889		790,021
GS >50 to 4999 kW	832,480	16.46%	186.74	$2.1980	$ 275,635	$ 556,846	$ 79,731	912,211
Sentinel Lights	10,610	0.21%	3.33	$12.9810	$ 6,211	$ 4,399		10,610
Street Lighting	95,691	1.89%	1.51	$8.3553	$ 51,993	$ 43,698		95,691
Unmetered and Scattered	10,274	0.20%	5.87	$0.0082	$ 7,322	$ 2,951		10,274
TOTAL	**5,056,960**	**100.00%**			**$ 2,820,082**	**$ 2,236,878**	**$ 79,731**	**$ 5,136,691**
					Total Revenue	**5,056,960**		

OHL's revenue at proposed rates is $5,056,960 as opposed to OHL's revenue at existing rates at $5,045,019. The difference is OHL's revenue deficiency of $11,941.

RECONCILIATION OF RATE CLASS REVENUE

The following table provides a reconciliation between the 2014 distribution rate calculations based on the 2014 Proposed Rates and the total base revenue required.

2014 Test Year Distribution Revenue Reconciliation

Customer Class	Fixed Distribution Revenue	Variable Distribution Revenue	Transformer Allowance Credit	Total Distribution Revenue	Expected
Residential	$ 2,044,335	$ 1,275,426		$ 3,319,760	$ 3,317,884
GS < 50 kW	$ 435,074	$ 353,089		$ 788,163	$ 790,020
GS >50 to 4999 kW	$ 275,628	$ 636,578	($79,731)	$ 832,475	$ 832,480
GS >1000 to 4999 kW	$ -	$ -	$0	$ -	$ -
Large Use	$ -	$ -	$0	$ -	$ -
Sentinel Lights	$ 6,211	$ 4,399		$ 10,610	$ 10,610
Street Lighting	$ 51,991	$ 43,698		$ 95,690	$ 95,691
Unmetered and Scattered	$ 7,322	$ 2,938		$ 10,260	$ 10,274
Total	**$ 2,820,562**	**$ 2,316,128**	**($79,731)**	**$ 5,056,959**	**$ 5,056,959**

Appendix 2-V

OHL has supplied the Board appendix revenue reconciliation.

Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	10,325	10,325	10,325	89,706,964		$ 16.50	$ 0.0142		$ 3,319,760.34	$ 3,317,885		$ 3,317,885	-$ 1,875
GS < 50 kW	Customers	1,141	1,141	1,141	36,780,123		$ 31.78	$ 0.0096		$ 788,163.16	$ 790,021		$ 790,021	$ 1,857
GS > 50 to 4,999 kW	Customers	123	123	123	120,031,135	289,617	$ 186.74		$ 2.1980	$ 912,205.95	$ 832,480	$ 79,731	$ 912,211	$ 5
Streetlighting	Connections	2,870	2,870	2,870	1,861,618	5,230	$ 1.51		$ 8.3553	$ 95,689.51	$ 95,691		$ 95,691	$ 2
Sentinel Lighting	Connections	155	155	155	122,536	339	$ 3.33		$ 12.9810	$ 10,609.73	$ 10,610		$ 10,610	-$ 0
Unmetered Scattered Load	Connections	104	104	104	358,304		$ 5.87	$ 0.0082		$ 10,260.49	$ 10,274		$ 10,274	$ 13
Standby Power				-						$ -			$ -	$ -
Embedded Distributor Class				-						$ -			$ -	$ -
				-						$ -			$ -	$ -
Total										$ 5,136,689.16	$ 5,056,960	$ 79,731	$ 5,136,691	$ 1

RATE AND BILL IMPACTS:

Appendix B to this Exhibit presents the results of the assessment of customer total bill impacts by level of consumption by customer per rate class and per the total customer class.

Impacts are shown using the applicable current approved rates and the proposed 2014 distribution rates, including rate riders for the disposition of Deferral and Variance Accounts, as discussed in Exhibit 9.

The total bill impacts are calculated for each rate class at various levels of consumption. The rate impacts are assessed on the basis of moving to the proposed distribution rates.

APPENDIX C

TABLE OF RATE AND BILL IMPACTS

File Number:	EB-2013-0160
Exhibit:	8
Tab:	6
Schedule:	1
Page:	1
Date:	1-Oct-13

Appendix 2-W
Bill Impacts

Customer Class: Residential ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct

TOU / non-TOU: TOU

Consumption 100 **kWh**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	100	$ 1.40	$ 0.0142	100	$ 1.42	$ 0.02	1.55%
Sub-Total A (excluding pass through)				$ 20.50			$ 18.96	**-$ 1.54**	**-7.50%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	100	-$ 0.13	-$ 0.0002	100	-$ 0.02	$ 0.11	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	100	-$ 0.03		100	$ -	$ 0.03	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		100	$ -	-$ 0.0016	100	-$ 0.16	-$ 0.16	
Low Voltage Service Charge	per kWh	$ 0.0011	100	$ 0.11	$ 0.0017	100	$ 0.17	$ 0.06	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 21.63**			**$ 20.15**	**-$ 1.49**	**-6.87%**
RTSR - Network	per kWh	$ 0.0065	105	$ 0.68	$ 0.0075	105	$ 0.78	$ 0.10	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	105	$ 0.36	$ 0.0039	105	$ 0.41	$ 0.05	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 22.67**			**$ 21.34**	**-$ 1.33**	**-5.88%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	105	$ 0.46	$ 0.0044	105	$ 0.46	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	105	$ 0.13	$ 0.0012	105	$ 0.13	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	100	$ 0.70	$ 0.0070	100	$ 0.70	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	64	$ 4.29	$ 0.0670	64	$ 4.29	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	18	$ 1.87	$ 0.1040	18	$ 1.87	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	18	$ 2.23	$ 0.1240	18	$ 2.23	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	100	$ 7.50	$ 0.0750	100	$ 7.50	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880		$ -	$ 0.0880	0	$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 32.60**			**$ 31.27**	**-$ 1.33**	**-4.09%**
HST		13%		$ 4.24	13%		$ 4.06	-$ 0.17	-4.09%
Total Bill (including HST)				$ 36.83			$ 35.33	-$ 1.50	-4.09%
Ontario Clean Energy Benefit [1]				-$ 3.68			-$ 3.53	$ 0.15	-4.08%
Total Bill on TOU (including OCEB)				**$ 33.15**			**$ 31.80**	**-$ 1.35**	**-4.09%**
Total Bill on RPP (before Taxes)				**$ 31.71**			**$ 30.37**	**-$ 1.33**	**-4.20%**
HST		13%		$ 4.12	13%		$ 3.95	-$ 0.17	-4.20%
Total Bill (including HST)				$ 35.83			$ 34.32	-$ 1.50	-4.20%
Ontario Clean Energy Benefit [1]				-$ 3.58			-$ 3.43	$ 0.15	-4.19%
Total Bill on RPP (including OCEB)				**$ 32.25**			**$ 30.89**	**-$ 1.35**	**-4.20%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	per kWh		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	250	$ 3.50	$ 0.0142	250	$ 3.55	$ 0.05	1.55%
Sub-Total A (excluding pass through)				$ 22.60			$ 21.09	**-$ 1.51**	**-6.66%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	250	-$ 0.33	-$ 0.0002	250	-$ 0.05	$ 0.28	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	250	-$ 0.08		250	$ -	$ 0.08	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		250	$ -	-$ 0.0016	250	-$ 0.40	-$ 0.40	
Low Voltage Service Charge	per kWh	$ 0.0011	250	$ 0.28	$ 0.0017	250	$ 0.43	$ 0.15	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 23.66**			**$ 22.27**	**-$ 1.39**	**-5.87%**
RTSR - Network	per kWh	$ 0.0065	262	$ 1.70	$ 0.0075	262	$ 1.95	$ 0.25	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	262	$ 0.89	$ 0.0039	262	$ 1.02	$ 0.13	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 26.25**			**$ 25.24**	**-$ 1.01**	**-3.84%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	262	$ 1.15	$ 0.0044	262	$ 1.15	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	262	$ 0.31	$ 0.0012	262	$ 0.31	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	250	$ 1.75	$ 0.0070	250	$ 1.75	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	160	$ 10.72	$ 0.0670	160	$ 10.72	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	45	$ 4.68	$ 0.1040	45	$ 4.68	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	45	$ 5.58	$ 0.1240	45	$ 5.58	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	250	$ 18.75	$ 0.0750	250	$ 18.75	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880		$ -	$ 0.0880	0	$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 50.69**			**$ 49.69**	**-$ 1.01**	**-1.98%**
HST		13%		$ 6.59	13%		$ 6.46	-$ 0.13	-1.98%
Total Bill (including HST)				$ 57.28			$ 56.15	-$ 1.14	-1.98%
Ontario Clean Energy Benefit [1]				-$ 5.73			-$ 5.61	$ 0.12	-2.09%
Total Bill on TOU (including OCEB)				**$ 51.55**			**$ 50.54**	**-$ 1.02**	**-1.97%**
Total Bill on RPP (before Taxes)				**$ 48.46**			**$ 47.46**	**-$ 1.01**	**-2.08%**
HST		13%		$ 6.30	13%		$ 6.17	-$ 0.13	-2.08%
Total Bill (including HST)				$ 54.76			$ 53.63	-$ 1.14	-2.08%
Ontario Clean Energy Benefit [1]				-$ 5.48			-$ 5.36	$ 0.12	-2.19%
Total Bill on RPP (including OCEB)				**$ 49.28**			**$ 48.27**	**-$ 1.02**	**-2.06%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	500	$ 7.00	$ 0.0142	500	$ 7.11	$ 0.11	1.55%
Sub-Total A (excluding pass through)				$ 26.10			$ 24.65	**-$ 1.45**	**-5.56%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	500	-$ 0.65	-$ 0.0002	500	-$ 0.09	$ 0.56	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	500	-$ 0.15		500	$ -	$ 0.15	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		500	$ -	-$ 0.0016	500	-$ 0.79	-$ 0.79	
Low Voltage Service Charge	per kWh	$ 0.0011	500	$ 0.55	$ 0.0017	500	$ 0.85	$ 0.30	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 27.03**			**$ 25.80**	**-$ 1.23**	**-4.55%**
RTSR - Network	per kWh	$ 0.0065	523	$ 3.40	$ 0.0075	524	$ 3.91	$ 0.50	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	523	$ 1.78	$ 0.0039	524	$ 2.04	$ 0.26	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 32.21**			**$ 31.75**	**-$ 0.47**	**-1.45%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	523	$ 2.30	$ 0.0044	524	$ 2.31	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	523	$ 0.63	$ 0.0012	524	$ 0.63	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	500	$ 3.50	$ 0.0070	500	$ 3.50	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	320	$ 21.44	$ 0.0670	320	$ 21.44	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	90	$ 9.36	$ 0.1040	90	$ 9.36	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	90	$ 11.16	$ 0.1240	90	$ 11.16	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	500	$ 37.50	$ 0.0750	500	$ 37.50	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880		$ -	$ 0.0880	0	$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 80.86**			**$ 80.39**	**-$ 0.46**	**-0.57%**
HST		13%		$ 10.51	13%		$ 10.45	-$ 0.06	-0.57%
Total Bill (including HST)				$ 91.37			$ 90.84	-$ 0.52	-0.57%
Ontario Clean Energy Benefit [1]				-$ 9.14			-$ 9.08	$ 0.06	-0.66%
Total Bill on TOU (including OCEB)				**$ 82.23**			**$ 81.76**	**-$ 0.46**	**-0.56%**
Total Bill on RPP (before Taxes)				**$ 76.40**			**$ 75.93**	**-$ 0.46**	**-0.61%**
HST		13%		$ 9.93	13%		$ 9.87	-$ 0.06	-0.61%
Total Bill (including HST)				$ 86.33			$ 85.80	-$ 0.52	-0.61%
Ontario Clean Energy Benefit [1]				-$ 8.63			-$ 8.58	$ 0.05	-0.58%
Total Bill on RPP (including OCEB)				**$ 77.70**			**$ 77.22**	**-$ 0.47**	**-0.61%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	800	$ 11.20	$ 0.0142	800	$ 11.37	$ 0.17	1.55%
Sub-Total A (excluding pass through)				$ 30.30			$ 28.91	**-$ 1.39**	**-4.57%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	800	-$ 1.04	-$ 0.0002	800	-$ 0.15	$ 0.89	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	800	-$ 0.24		800	$ -	$ 0.24	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		800	$ -	-$ 0.0016	800	-$ 1.27	-$ 1.27	
Low Voltage Service Charge	per kWh	$ 0.0011	800	$ 0.88	$ 0.0017	800	$ 1.36	$ 0.48	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 31.08**			**$ 30.04**	**-$ 1.04**	**-3.34%**
RTSR - Network	per kWh	$ 0.0065	837	$ 5.44	$ 0.0075	838	$ 6.25	$ 0.81	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	837	$ 2.85	$ 0.0039	838	$ 3.26	$ 0.41	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 39.37**			**$ 39.56**	**$ 0.18**	**0.47%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	837	$ 3.68	$ 0.0044	838	$ 3.69	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	837	$ 1.00	$ 0.0012	838	$ 1.01	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	200	$ 17.60	$ 0.0880	200	$ 17.60	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 117.05**			**$ 117.24**	**$ 0.19**	**0.16%**
HST		13%		$ 15.22	13%		$ 15.24	$ 0.02	0.16%
Total Bill (including HST)				$ 132.27			$ 132.48	$ 0.21	0.16%
Ontario Clean Energy Benefit [1]				-$ 13.23			-$ 13.25	-$ 0.02	0.15%
Total Bill on TOU (including OCEB)				**$ 119.04**			**$ 119.23**	**$ 0.19**	**0.16%**
Total Bill on RPP (before Taxes)				**$ 112.51**			**$ 112.70**	**$ 0.19**	**0.17%**
HST		13%		$ 14.63	13%		$ 14.65	$ 0.02	0.17%
Total Bill (including HST)				$ 127.14			$ 127.35	$ 0.21	0.17%
Ontario Clean Energy Benefit [1]				-$ 12.71			-$ 12.74	-$ 0.03	0.24%
Total Bill on RPP (including OCEB)				**$ 114.43**			**$ 114.61**	**$ 0.18**	**0.16%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Residential ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct

TOU / non-TOU: TOU

Consumption 1,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	1,000	$ 14.00	$ 0.0142	1,000	$ 14.22	$ 0.22	1.55%
Sub-Total A (excluding pass through)				$ 33.10			$ 31.76	**-$ 1.34**	**-4.06%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	1,000	-$ 1.30	-$ 0.0002	1,000	-$ 0.19	$ 1.11	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	1,000	-$ 0.30		1,000	$ -	$ 0.30	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		1,000	$ -	-$ 0.0016	1,000	-$ 1.59	-$ 1.59	
Low Voltage Service Charge	per kWh	$ 0.0011	1,000	$ 1.10	$ 0.0017	1,000	$ 1.70	$ 0.60	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 33.78**			**$ 32.87**	**-$ 0.91**	**-2.69%**
RTSR - Network	per kWh	$ 0.0065	1047	$ 6.80	$ 0.0075	1048	$ 7.81	$ 1.01	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	1047	$ 3.56	$ 0.0039	1048	$ 4.08	$ 0.52	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 44.15**			**$ 44.76**	**$ 0.62**	**1.40%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	1047	$ 4.61	$ 0.0044	1048	$ 4.61	$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	1047	$ 1.26	$ 0.0012	1048	$ 1.26	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	1000	$ 7.00	$ 0.0070	1000	$ 7.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	640	$ 42.88	$ 0.0670	640	$ 42.88	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	180	$ 18.72	$ 0.1040	180	$ 18.72	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	180	$ 22.32	$ 0.1240	180	$ 22.32	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	400	$ 35.20	$ 0.0880	400	$ 35.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 141.18**			**$ 141.80**	**$ 0.62**	**0.44%**
HST		13%		$ 18.35	13%		$ 18.43	$ 0.08	0.44%
Total Bill (including HST)				$ 159.53			$ 160.24	$ 0.70	0.44%
Ontario Clean Energy Benefit [1]				-$ 15.95			-$ 16.02	-$ 0.07	0.44%
Total Bill on TOU (including OCEB)				**$ 143.58**			**$ 144.22**	**$ 0.63**	**0.44%**
Total Bill on RPP (before Taxes)				**$ 137.46**			**$ 138.08**	**$ 0.62**	**0.45%**
HST		13%		$ 17.87	13%		$ 17.95	$ 0.08	0.45%
Total Bill (including HST)				$ 155.33			$ 156.03	$ 0.70	0.45%
Ontario Clean Energy Benefit [1]				-$ 15.53			-$ 15.60	-$ 0.07	0.45%
Total Bill on RPP (including OCEB)				**$ 139.80**			**$ 140.43**	**$ 0.63**	**0.45%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	1,500	$ 21.00	$ 0.0142	1,500	$ 21.33	$ 0.33	1.55%
Sub-Total A (excluding pass through)				$ 40.10			$ 38.87	**-$ 1.23**	**-3.08%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	1,500	-$ 1.95	-$ 0.0002	1,500	-$ 0.28	$ 1.67	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	1,500	-$ 0.45		1,500	$ -	$ 0.45	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		1,500	$ -	-$ 0.0016	1,500	-$ 2.38	-$ 2.38	
Low Voltage Service Charge	per kWh	$ 0.0011	1,500	$ 1.65	$ 0.0017	1,500	$ 2.55	$ 0.90	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 40.53**			**$ 39.94**	**-$ 0.59**	**-1.46%**
RTSR - Network	per kWh	$ 0.0065	1570	$ 10.21	$ 0.0075	1572	$ 11.72	$ 1.51	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	1570	$ 5.34	$ 0.0039	1572	$ 6.12	$ 0.78	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 56.08**			**$ 57.78**	**$ 1.70**	**3.03%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	1570	$ 6.91	$ 0.0044	1572	$ 6.92	$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	1570	$ 1.88	$ 0.0012	1572	$ 1.89	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	1500	$ 10.50	$ 0.0070	1500	$ 10.50	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	960	$ 64.32	$ 0.0670	960	$ 64.32	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	270	$ 28.08	$ 0.1040	270	$ 28.08	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	270	$ 33.48	$ 0.1240	270	$ 33.48	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	900	$ 79.20	$ 0.0880	900	$ 79.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 201.50**			**$ 203.21**	**$ 1.71**	**0.85%**
HST		13%		$ 26.20	13%		$ 26.42	$ 0.22	0.85%
Total Bill (including HST)				$ 227.70			$ 229.63	$ 1.93	0.85%
Ontario Clean Energy Benefit [1]				-$ 22.77			-$ 22.96	-$ 0.19	0.83%
Total Bill on TOU (including OCEB)				**$ 204.93**			**$ 206.67**	**$ 1.74**	**0.85%**
Total Bill on RPP (before Taxes)				**$ 199.82**			**$ 201.53**	**$ 1.71**	**0.86%**
HST		13%		$ 25.98	13%		$ 26.20	$ 0.22	0.86%
Total Bill (including HST)				$ 225.80			$ 227.73	$ 1.93	0.86%
Ontario Clean Energy Benefit [1]				-$ 22.58			-$ 22.77	-$ 0.19	0.84%
Total Bill on RPP (including OCEB)				**$ 203.22**			**$ 204.96**	**$ 1.74**	**0.86%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 16.2600	1	$ 16.26	$ 16.50	1	$ 16.50	$ 0.24	1.48%
Smart Meter Disposition Rider	Monthly	$ 2.8400	1	$ 2.84		1	$ -	-$ 2.84	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 1.0400	1	$ 1.04	$ 1.04	
Distribution Volumetric Rate	per kWh	$ 0.0140	2,000	$ 28.00	$ 0.0142	2,000	$ 28.44	$ 0.44	1.55%
Sub-Total A (excluding pass through)				$ 47.10			$ 45.98	**-$ 1.12**	**-2.39%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	2,000	-$ 2.60	-$ 0.0002	2,000	-$ 0.38	$ 2.22	-85.41%
Rate Rider for Tax Change	per kWh	-$ 0.0003	2,000	-$ 0.60		2,000	$ -	$ 0.60	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		2,000	$ -	-$ 0.0016	2,000	-$ 3.18	-$ 3.18	
Low Voltage Service Charge	per kWh	$ 0.0011	2,000	$ 2.20	$ 0.0017	2,000	$ 3.40	$ 1.20	54.55%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 47.28**			**$ 47.01**	**-$ 0.27**	**-0.57%**
RTSR - Network	per kWh	$ 0.0065	2094	$ 13.61	$ 0.0075	2096	$ 15.62	$ 2.02	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0034	2094	$ 7.12	$ 0.0039	2096	$ 8.16	$ 1.04	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 68.01**			**$ 70.79**	**$ 2.78**	**4.09%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	2094	$ 9.21	$ 0.0044	2096	$ 9.22	$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	2094	$ 2.51	$ 0.0012	2096	$ 2.52	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2000	$ 14.00	$ 0.0070	2000	$ 14.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	1280	$ 85.76	$ 0.0670	1280	$ 85.76	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	1400	$ 123.20	$ 0.0880	1400	$ 123.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 261.82**			**$ 264.62**	**$ 2.80**	**1.07%**
HST		13%		$ 34.04	13%		$ 34.40	$ 0.36	1.07%
Total Bill (including HST)				$ 295.86			$ 299.02	$ 3.16	1.07%
Ontario Clean Energy Benefit [1]				-$ 29.59			-$ 29.90	-$ 0.31	1.05%
Total Bill on TOU (including OCEB)				**$ 266.27**			**$ 269.12**	**$ 2.85**	**1.07%**
Total Bill on RPP (before Taxes)				**$ 262.18**			**$ 264.98**	**$ 2.80**	**1.07%**
HST		13%		$ 34.08	13%		$ 34.45	$ 0.36	1.07%
Total Bill (including HST)				$ 296.27			$ 299.43	$ 3.16	1.07%
Ontario Clean Energy Benefit [1]				-$ 29.63			-$ 29.94	-$ 0.31	1.05%
Total Bill on RPP (including OCEB)				**$ 266.64**			**$ 269.49**	**$ 2.85**	**1.07%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS < 50kW

TOU / non-TOU: TOU

Consumption 1,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.2700	1	$ 33.27	$ 31.78	1	$ 31.78	-$ 1.49	-4.48%
Smart Meter Disposition Rider	Monthly	$ 7.0200	1	$ 7.02		1	$ -	-$ 7.02	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 4.2400	1	$ 4.24	$ 4.24	
Distribution Volumetric Rate	per kWh	$ 0.0101	1,000	$ 10.10	$ 0.0096	1,000	$ 9.60	-$ 0.50	-4.95%
Sub-Total A (excluding pass through)				$ 50.39			$ 45.62	**-$ 4.77**	**-9.47%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	1,000	-$ 1.30	-$ 0.0007	1,000	-$ 0.71	$ 0.59	-45.04%
Rate Rider for Tax Change	per kWh	-$ 0.0002	1,000	-$ 0.20		1,000	$ -	$ 0.20	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		1,000	$ -	-$ 0.0009	1,000	-$ 0.91	-$ 0.91	
Low Voltage Service Charge	per kWh	$ 0.0010	1,000	$ 1.00	$ 0.0015	1,000	$ 1.50	$ 0.50	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 51.07**			**$ 46.69**	**-$ 4.38**	**-8.58%**
RTSR - Network	per kWh	$ 0.0060	1047	$ 6.28	$ 0.0069	1048	$ 7.21	$ 0.93	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	1047	$ 3.25	$ 0.0035	1048	$ 3.72	$ 0.47	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 60.60**			**$ 57.62**	**-$ 2.98**	**-4.92%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	1047	$ 4.61	$ 0.0044	1048	$ 4.61	$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	1047	$ 1.26	$ 0.0012	1048	$ 1.26	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	1000	$ 7.00	$ 0.0070	1000	$ 7.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	640	$ 42.88	$ 0.0670	640	$ 42.88	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	180	$ 18.72	$ 0.1040	180	$ 18.72	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	180	$ 22.32	$ 0.1240	180	$ 22.32	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	400	$ 35.20	$ 0.0880	400	$ 35.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 157.63**			**$ 154.66**	**-$ 2.97**	**-1.89%**
HST		13%		$ 20.49	13%		$ 20.11	-$ 0.39	-1.89%
Total Bill (including HST)				$ 178.12			$ 174.77	-$ 3.36	-1.89%
Ontario Clean Energy Benefit [1]				-$ 17.81			-$ 17.48	$ 0.33	-1.85%
Total Bill on TOU (including OCEB)				**$ 160.31**			**$ 157.29**	**-$ 3.03**	**-1.89%**
Total Bill on RPP (before Taxes)				**$ 153.91**			**$ 150.94**	**-$ 2.97**	**-1.93%**
HST		13%		$ 20.01	13%		$ 19.62	-$ 0.39	-1.93%
Total Bill (including HST)				$ 173.92			$ 170.56	-$ 3.36	-1.93%
Ontario Clean Energy Benefit [1]				-$ 17.39			-$ 17.06	$ 0.33	-1.90%
Total Bill on RPP (including OCEB)				**$ 156.53**			**$ 153.50**	**-$ 3.03**	**-1.93%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS < 50kW

TOU / non-TOU: TOU

Consumption 2,000 kWh ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.2700	1	$ 33.27	$ 31.78	1	$ 31.78	-$ 1.49	-4.48%
Smart Meter Disposition Rider	Monthly	$ 7.0200	1	$ 7.02		1	$ -	-$ 7.02	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 4.2400	1	$ 4.24	$ 4.24	
Distribution Volumetric Rate	per kWh	$ 0.0101	2,000	$ 20.20	$ 0.0096	2,000	$ 19.20	-$ 1.00	-4.95%
Sub-Total A (excluding pass through)				$ 60.49			$ 55.22	**-$ 5.27**	**-8.71%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	2,000	-$ 2.60	-$ 0.0007	2,000	-$ 1.43	$ 1.17	-45.04%
Rate Rider for Tax Change	per kWh	-$ 0.0002	2,000	-$ 0.40		2,000	$ -	$ 0.40	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		2,000	$ -	-$ 0.0009	2,000	-$ 1.82	-$ 1.82	
Low Voltage Service Charge	per kWh	$ 0.0010	2,000	$ 2.00	$ 0.0015	2,000	$ 3.00	$ 1.00	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 60.67**			**$ 56.17**	**-$ 4.50**	**-7.42%**
RTSR - Network	per kWh	$ 0.0060	2094	$ 12.56	$ 0.0069	2096	$ 14.42	$ 1.86	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	2094	$ 6.49	$ 0.0035	2096	$ 7.44	$ 0.95	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 79.72**			**$ 78.03**	**-$ 1.70**	**-2.13%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	2094	$ 9.21	$ 0.0044	2096	$ 9.22	$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	2094	$ 2.51	$ 0.0012	2096	$ 2.52	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2000	$ 14.00	$ 0.0070	2000	$ 14.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	1280	$ 85.76	$ 0.0670	1280	$ 85.76	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	1400	$ 123.20	$ 0.0880	1400	$ 123.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 273.54**			**$ 271.86**	**-$ 1.68**	**-0.62%**
HST		13%		$ 35.56	13%		$ 35.34	-$ 0.22	-0.62%
Total Bill (including HST)				$ 309.10			$ 307.20	-$ 1.90	-0.62%
Ontario Clean Energy Benefit [1]				-$ 30.91			-$ 30.72	$ 0.19	-0.61%
Total Bill on TOU (including OCEB)				**$ 278.19**			**$ 276.48**	**-$ 1.71**	**-0.62%**
Total Bill on RPP (before Taxes)				**$ 273.90**			**$ 272.22**	**-$ 1.68**	**-0.61%**
HST		13%		$ 35.61	13%		$ 35.39	-$ 0.22	-0.61%
Total Bill (including HST)				$ 309.51			$ 307.60	-$ 1.90	-0.61%
Ontario Clean Energy Benefit [1]				-$ 30.95			-$ 30.76	$ 0.19	-0.61%
Total Bill on RPP (including OCEB)				**$ 278.56**			**$ 276.84**	**-$ 1.71**	**-0.61%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS < 50kW ○ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct

TOU / non-TOU: TOU

Consumption 5,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.2700	1	$ 33.27	$ 31.78	1	$ 31.78	-$ 1.49	-4.48%
Smart Meter Disposition Rider	Monthly	$ 7.0200	1	$ 7.02		1	$ -	-$ 7.02	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 4.2400	1	$ 4.24	$ 4.24	
Distribution Volumetric Rate	per kWh	$ 0.0101	5,000	$ 50.50	$ 0.0096	5,000	$ 48.00	-$ 2.50	-4.95%
Sub-Total A (excluding pass through)				$ 90.79			$ 84.02	**-$ 6.77**	**-7.46%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	5,000	-$ 6.50	-$ 0.0007	5,000	-$ 3.57	$ 2.93	-45.04%
Rate Rider for Tax Change	per kWh	-$ 0.0002	5,000	-$ 1.00		5,000	$ -	$ 1.00	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		5,000	$ -	-$ 0.0009	5,000	-$ 4.54	-$ 4.54	
Low Voltage Service Charge	per kWh	$ 0.0010	5,000	$ 5.00	$ 0.0015	5,000	$ 7.50	$ 2.50	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 89.47**			**$ 84.60**	**-$ 4.87**	**-5.45%**
RTSR - Network	per kWh	$ 0.0060	5234	$ 31.40	$ 0.0069	5241	$ 36.05	$ 4.65	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	5234	$ 16.23	$ 0.0035	5241	$ 18.59	$ 2.36	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 137.10**			**$ 139.25**	**$ 2.14**	**1.56%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	5234	$ 23.03	$ 0.0044	5241	$ 23.06	$ 0.03	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	5234	$ 6.28	$ 0.0012	5241	$ 6.29	$ 0.01	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	5000	$ 35.00	$ 0.0070	5000	$ 35.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	3200	$ 214.40	$ 0.0670	3200	$ 214.40	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	900	$ 93.60	$ 0.1040	900	$ 93.60	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	900	$ 111.60	$ 0.1240	900	$ 111.60	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	4400	$ 387.20	$ 0.0880	4400	$ 387.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 621.26**			**$ 623.44**	**$ 2.18**	**0.35%**
HST		13%		$ 80.76	13%		$ 81.05	$ 0.28	0.35%
Total Bill (including HST)				$ 702.03			$ 704.49	$ 2.46	0.35%
Ontario Clean Energy Benefit [1]				-$ 70.20			-$ 70.45	-$ 0.25	0.36%
Total Bill on TOU (including OCEB)				**$ 631.83**			**$ 634.04**	**$ 2.21**	**0.35%**
Total Bill on RPP (before Taxes)				**$ 633.86**			**$ 636.04**	**$ 2.18**	**0.34%**
HST		13%		$ 82.40	13%		$ 82.69	$ 0.28	0.34%
Total Bill (including HST)				$ 716.26			$ 718.73	$ 2.46	0.34%
Ontario Clean Energy Benefit [1]				-$ 71.63			-$ 71.87	-$ 0.24	0.34%
Total Bill on RPP (including OCEB)				**$ 644.63**			**$ 646.86**	**$ 2.22**	**0.34%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS < 50kW

TOU / non-TOU: TOU

Consumption 10,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.2700	1	$ 33.27	$ 31.78	1	$ 31.78	-$ 1.49	-4.48%
Smart Meter Disposition Rider	Monthly	$ 7.0200	1	$ 7.02		1	$ -	-$ 7.02	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 4.2400	1	$ 4.24	$ 4.24	
Distribution Volumetric Rate	per kWh	$ 0.0101	10,000	$ 101.00	$ 0.0096	10,000	$ 96.00	-$ 5.00	-4.95%
Sub-Total A (excluding pass through)				$ 141.29			$ 132.02	**-$ 9.27**	**-6.56%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	10,000	-$ 13.00	-$ 0.0007	10,000	-$ 7.15	$ 5.85	-45.04%
Rate Rider for Tax Change	per kWh	-$ 0.0002	10,000	-$ 2.00		10,000	$ -	$ 2.00	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		10,000	$ -	-$ 0.0009	10,000	-$ 9.08	-$ 9.08	
Low Voltage Service Charge	per kWh	$ 0.0010	10,000	$ 10.00	$ 0.0015	10,000	$ 15.00	$ 5.00	50.00%
Line Losses on Cost of Power	Monthly	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 137.47**			**$ 131.99**	**-$ 5.49**	**-3.99%**
RTSR - Network	per kWh	$ 0.0060	10468	$ 62.81	$ 0.0069	10481	$ 72.11	$ 9.30	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	10468	$ 32.45	$ 0.0035	10481	$ 37.18	$ 4.73	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 232.73**			**$ 241.28**	**$ 8.55**	**3.67%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	10468	$ 46.06	$ 0.0044	10481	$ 46.12	$ 0.06	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	10468	$ 12.56	$ 0.0012	10481	$ 12.58	$ 0.02	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	10000	$ 70.00	$ 0.0070	10000	$ 70.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	6400	$ 428.80	$ 0.0670	6400	$ 428.80	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	1800	$ 187.20	$ 0.1040	1800	$ 187.20	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	1800	$ 223.20	$ 0.1240	1800	$ 223.20	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	9400	$ 827.20	$ 0.0880	9400	$ 827.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 1,200.80**			**$ 1,209.42**	**$ 8.62**	**0.72%**
HST		13%		$ 156.10	13%		$ 157.22	$ 1.12	0.72%
Total Bill (including HST)				$ 1,356.91			$ 1,366.65	$ 9.74	0.72%
Ontario Clean Energy Benefit [1]				-$ 135.69			-$ 136.66	-$ 0.97	0.71%
Total Bill on TOU (including OCEB)				**$ 1,221.22**			**$ 1,229.99**	**$ 8.77**	**0.72%**
Total Bill on RPP (before Taxes)				**$ 1,233.80**			**$ 1,242.42**	**$ 8.62**	**0.70%**
HST		13%		$ 160.39	13%		$ 161.51	$ 1.12	0.70%
Total Bill (including HST)				$ 1,394.20			$ 1,403.94	$ 9.74	0.70%
Ontario Clean Energy Benefit [1]				-$ 139.42			-$ 140.39	-$ 0.97	0.70%
Total Bill on RPP (including OCEB)				**$ 1,254.78**			**$ 1,263.55**	**$ 8.77**	**0.70%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS < 50kW

TOU / non-TOU: TOU

Consumption 15,000 **kWh**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.2700	1	$ 33.27	$ 31.78	1	$ 31.78	-$ 1.49	-4.48%
Smart Meter Disposition Rider	Monthly	$ 7.0200	1	$ 7.02		1	$ -	-$ 7.02	-100.00%
Stranded Meter Rate Rider	Monthly		1	$ -	$ 4.2400	1	$ 4.24	$ 4.24	
Distribution Volumetric Rate	per kWh	$ 0.0101	15,000	$ 151.50	$ 0.0096	15,000	$ 144.00	-$ 7.50	-4.95%
Sub-Total A (excluding pass through)				$ 191.79			$ 180.02	**-$ 11.77**	**-6.14%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0013	15,000	-$ 19.50	-$ 0.0007	15,000	-$ 10.72	$ 8.78	-45.04%
Rate Rider for Tax Change	per kWh	-$ 0.0002	15,000	-$ 3.00		15,000	$ -	$ 3.00	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		15,000	$ -	$ 0.3259	15,000	$ 4,888.55	$ 4,888.55	
Low Voltage Service Charge	per kWh	$ 0.0010	15,000	$ 15.00	$ 0.0015	15,000	$ 22.50	$ 7.50	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0839	4.68	$ 0.39	$ 0.0839	4.81	$ 0.40	$ 0.01	2.78%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 185.47**			**$ 5,081.54**	**$ 4,896.07**	**2639.78%**
RTSR - Network	per kWh	$ 0.0060	15702	$ 94.21	$ 0.0069	15722	$ 108.16	$ 13.95	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	15702	$ 48.68	$ 0.0035	15722	$ 55.77	$ 7.09	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 328.36**			**$ 5,245.48**	**$ 4,917.12**	**1497.47%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	15702	$ 69.09	$ 0.0044	15722	$ 69.17	$ 0.09	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	15702	$ 18.84	$ 0.0012	15722	$ 18.87	$ 0.02	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	15000	$ 105.00	$ 0.0070	15000	$ 105.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	9600	$ 643.20	$ 0.0670	9600	$ 643.20	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	2700	$ 280.80	$ 0.1040	2700	$ 280.80	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	2700	$ 334.80	$ 0.1240	2700	$ 334.80	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	14400	$ 1,267.20	$ 0.0880	14400	$ 1,267.20	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 1,780.34**			**$ 6,697.57**	**$ 4,917.22**	**276.20%**
HST		13%		$ 231.44	13%		$ 870.68	$ 639.24	276.20%
Total Bill (including HST)				$ 2,011.79			$ 7,568.25	$ 5,556.46	276.20%
Ontario Clean Energy Benefit [1]				-$ 201.18			-$ 756.83	-$ 555.65	276.20%
Total Bill on TOU (including OCEB)				**$ 1,810.61**			**$ 6,811.42**	**$ 5,000.81**	**276.20%**
Total Bill on RPP (before Taxes)				**$ 1,833.74**			**$ 6,750.97**	**$ 4,917.22**	**268.15%**
HST		13%		$ 238.39	13%		$ 877.63	$ 639.24	268.15%
Total Bill (including HST)				$ 2,072.13			$ 7,628.59	$ 5,556.46	268.15%
Ontario Clean Energy Benefit [1]				-$ 207.21			-$ 762.86	-$ 555.65	268.16%
Total Bill on RPP (including OCEB)				**$ 1,864.92**			**$ 6,865.73**	**$ 5,000.81**	**268.15%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: GS > 50kW

TOU / non-TOU: non-TOU

		Consumption	60	kW								
			15,000	kWh								
		Current Board-Approved				Proposed			Impact			
	Charge Unit	Rate ($)	Volume	Charge ($)		Rate ($)	Volume	Charge ($)		$ Change	% Change
Monthly Service Charge	Monthly	$ 186.2300	1	$ 186.23		$ 186.74	1	$ 186.74		$ 0.51	0.27%
Distribution Volumetric Rate	per kW	$ 2.1927	60	$ 131.56		$ 2.1980	60	$ 131.88		$ 0.32	0.24%
Sub-Total A (excluding pass through)				$ 317.79				$ 318.62		**$ 0.83**	**0.26%**
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.5054	60	-$ 30.32		-$ 0.3588	60	-$ 21.53		$ 8.79	-29.00%
Rate Rider for Tax Change	per kW	-$ 0.0288	60	-$ 1.73			60	$ -		$ 1.73	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kW		60	$ -		-$ 0.1230	60	-$ 7.38		-$ 7.38	
Low Voltage Service Charge	per kW	$ 0.3999	60	$ 23.99		$ 0.5965	60	$ 35.79		$ 11.80	49.16%
Line Losses on Cost of Power	per kWh	$ 0.0880	4.68	$ 0.41		$ 0.0839	4.81	$ 0.40		-$ 0.01	-1.99%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 310.15**				**$ 325.90**		**$ 15.76**	**5.08%**
RTSR - Network	per kW	$ 2.4552	60	$ 147.31		$ 2.8153	60	$ 168.92		$ 21.61	14.67%
RTSR - Line and Transformation Connection	per kW	$ 1.2284	60	$ 73.70		$ 1.4057	60	$ 84.34		$ 10.64	14.43%
Sub-Total C - Delivery (including Sub-Total B)				**$ 531.16**				**$ 579.16**		**$ 48.00**	**9.04%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	15702	$ 69.09		$ 0.0044	15722	$ 69.17		$ 0.09	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	15702	$ 18.84		$ 0.0012	15722	$ 18.87		$ 0.02	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25		$ 0.2500	1	$ 0.25		$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	15000	$ 105.00		$ 0.0070	15000	$ 105.00		$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	FALSE	$ -		$ 0.0670	FALSE	$ -		$ -	
TOU - Mid Peak	per kWh	$ 0.1040	FALSE	$ -		$ 0.1040	FALSE	$ -		$ -	
TOU - On Peak	per kWh	$ 0.1240	FALSE	$ -		$ 0.1240	FALSE	$ -		$ -	
Energy - RPP - Tier 1	per kWh	$ 0.0750	FALSE	$ -		$ 0.0750	FALSE	$ -		$ -	
Energy - RPP - Tier 2	per kWh	$ 0.0880	FALSE	$ -		$ 0.0880	FALSE	$ -		$ -	
Total Bill on TOU (before Taxes)				**$ 724.34**				**$ 772.45**		**$ 48.11**	**6.64%**
HST		13%		$ 94.16		13%		$ 100.42		$ 6.25	6.64%
Total Bill (including HST)				$ 818.51				$ 872.87		$ 54.36	6.64%
Ontario Clean Energy Benefit [1]				-$ 81.85				-$ 87.29		-$ 5.44	6.65%
Total Bill on TOU (including OCEB)				**$ 736.66**				**$ 785.58**		**$ 48.92**	**6.64%**
Total Bill on RPP (before Taxes)				**$ 724.34**				**$ 772.45**		**$ 48.11**	**6.64%**
HST		13%		$ 94.16		13%		$ 100.42		$ 6.25	6.64%
Total Bill (including HST)				$ 818.51				$ 872.87		$ 54.36	6.64%
Ontario Clean Energy Benefit [1]				-$ 81.85				-$ 87.29		-$ 5.44	6.65%
Total Bill on RPP (including OCEB)				**$ 736.66**				**$ 785.58**		**$ 48.92**	**6.64%**
Loss Factor (%)		4.68%				4.81%					

Customer Class: GS > 50kW

TOU / non-TOU: non-TOU

		Consumption	100	kW								
			45,000	kWh								
		Current Board-Approved				Proposed			Impact			
	Charge Unit	Rate ($)	Volume	Charge ($)		Rate ($)	Volume	Charge ($)		$ Change	% Change
Monthly Service Charge	Monthly	$ 186.2300	1	$ 186.23		$ 186.74	1	$ 186.74		$ 0.51	0.27%
Distribution Volumetric Rate	per kW	$ 2.1927	100	$ 219.27		$ 2.1980	100	$ 219.80		$ 0.53	0.24%
Sub-Total A (excluding pass through)				$ 405.50				$ 406.54		**$ 1.04**	**0.26%**
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.5054	100	-$ 50.54		-$ 0.3588	100	-$ 35.88		$ 14.66	-29.00%
Rate Rider for Tax Change	per kW	-$ 0.0288	100	-$ 2.88			100	$ -		$ 2.88	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kW		100	$ -		-$ 0.1230	100	-$ 12.30		-$ 12.30	
Low Voltage Service Charge	per kW	$ 0.3999	100	$ 39.99		$ 0.5965	100	$ 59.65		$ 19.66	49.16%
Line Losses on Cost of Power	per kWh	$ 0.0880	4.68	$ 0.41		$ 0.0839	4.81	$ 0.40		-$ 0.01	-1.99%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 392.48**				**$ 418.41**		**$ 25.93**	**6.61%**
RTSR - Network	per kW	$ 2.4552	100	$ 245.52		$ 2.8153	100	$ 281.53		$ 36.01	14.67%
RTSR - Line and Transformation Connection	per kW	$ 1.2284	100	$ 122.84		$ 1.4057	100	$ 140.57		$ 17.73	14.43%
Sub-Total C - Delivery (including Sub-Total B)				**$ 760.84**				**$ 840.51**		**$ 79.67**	**10.47%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	47106	$ 207.27		$ 0.0044	47165	$ 207.52		$ 0.26	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	47106	$ 56.53		$ 0.0012	47165	$ 56.60		$ 0.07	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25		$ 0.2500	1	$ 0.25		$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	45000	$ 315.00		$ 0.0070	45000	$ 315.00		$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	FALSE	$ -		$ 0.0670	FALSE	$ -		$ -	
TOU - Mid Peak	per kWh	$ 0.1040	FALSE	$ -		$ 0.1040	FALSE	$ -		$ -	
TOU - On Peak	per kWh	$ 0.1240	FALSE	$ -		$ 0.1240	FALSE	$ -		$ -	
Energy - RPP - Tier 1	per kWh	$ 0.0750	FALSE	$ -		$ 0.0750	FALSE	$ -		$ -	
Energy - RPP - Tier 2	per kWh	$ 0.0880	FALSE	$ -		$ 0.0880	FALSE	$ -		$ -	
Total Bill on TOU (before Taxes)				**$ 1,339.89**				**$ 1,419.88**		**$ 79.99**	**5.97%**
HST		13%		$ 174.19		13%		$ 184.58		$ 10.40	5.97%
Total Bill (including HST)				$ 1,514.07				$ 1,604.46		$ 90.39	5.97%
Ontario Clean Energy Benefit [1]				-$ 151.41				-$ 160.45		-$ 9.04	5.97%
Total Bill on TOU (including OCEB)				**$ 1,362.66**				**$ 1,444.01**		**$ 81.35**	**5.97%**
Total Bill on RPP (before Taxes)				**$ 1,339.89**				**$ 1,419.88**		**$ 79.99**	**5.97%**
HST		13%		$ 174.19		13%		$ 184.58		$ 10.40	5.97%
Total Bill (including HST)				$ 1,514.07				$ 1,604.46		$ 90.39	5.97%
Ontario Clean Energy Benefit [1]				-$ 151.41				-$ 160.45		-$ 9.04	5.97%
Total Bill on RPP (including OCEB)				**$ 1,362.66**				**$ 1,444.01**		**$ 81.35**	**5.97%**
Loss Factor (%)		4.68%				4.81%					

Customer Class: GS > 50kW

TOU / non-TOU: non-TOU

		Consumption	500	kW							
			200,000	kWh							
		Current Board-Approved			Proposed			Impact			
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change		
Monthly Service Charge	Monthly	$ 186.2300	1	$ 186.23	$ 186.74	1	$ 186.74	$ 0.51	0.27%		
Distribution Volumetric Rate	per kW	$ 2.1927	500	$ 1,096.35	$ 2.1980	500	$ 1,099.00	$ 2.65	0.24%		
Sub-Total A (excluding pass through)				$ 1,282.58			$ 1,285.74	**$ 3.16**	**0.25%**		
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.5054	500	-$ 252.70	-$ 0.3588	500	-$ 179.42	$ 73.28	-29.00%		
Rate Rider for Tax Change	per kW	-$ 0.0288	500	-$ 14.40		500	$ -	$ 14.40	-100.00%		
Rate Rider Calculation for Accounts 1575 and 1576	per kW		500	$ -	-$ 0.1230	500	-$ 61.50	-$ 61.50			
Low Voltage Service Charge	per kW	$ 0.3999	500	$ 199.95	$ 0.5965	500	$ 298.25	$ 98.30	49.16%		
Line Losses on Cost of Power	per kWh	$ 0.0880	4.68	$ 0.41	$ 0.0839	4.81	$ 0.40	-$ 0.01	-1.99%		
Sub-Total B - Distribution (includes Sub-Total A)				**$ 1,215.84**			**$ 1,343.47**	**$ 127.63**	**10.50%**		
RTSR - Network	per kW	$ 2.4552	500	$ 1,227.60	$ 2.8153	500	$ 1,407.66	$ 180.06	14.67%		
RTSR - Line and Transformation Connection	per kW	$ 1.2284	500	$ 614.20	$ 1.4057	500	$ 702.83	$ 88.63	14.43%		
Sub-Total C - Delivery (including Sub-Total B)				**$ 3,057.64**			**$ 3,453.96**	**$ 396.32**	**12.96%**		
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	209360	$ 921.18	$ 0.0044	209620	$ 922.33	$ 1.14	0.12%		
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	209360	$ 251.23	$ 0.0012	209620	$ 251.54	$ 0.31	0.12%		
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	200000	$ 1,400.00	$ 0.0070	200000	$ 1,400.00	$ -	0.00%		
TOU - Off Peak	per kWh	$ 0.0670	FALSE	$ -	$ 0.0670	FALSE	$ -	$ -			
TOU - Mid Peak	per kWh	$ 0.1040	FALSE	$ -	$ 0.1040	FALSE	$ -	$ -			
TOU - On Peak	per kWh	$ 0.1240	FALSE	$ -	$ 0.1240	FALSE	$ -	$ -			
Energy - RPP - Tier 1	per kWh	$ 0.0750	FALSE	$ -	$ 0.0750	FALSE	$ -	$ -			
Energy - RPP - Tier 2	per kWh	$ 0.0880	FALSE	$ -	$ 0.0880	FALSE	$ -	$ -			
Total Bill on TOU (before Taxes)				**$ 5,630.31**			**$ 6,028.09**	**$ 397.78**	**7.06%**		
HST		13%		$ 731.94	13%		$ 783.65	$ 51.71	7.06%		
Total Bill (including HST)				$ 6,362.25			$ 6,811.74	$ 449.49	7.06%		
Ontario Clean Energy Benefit [1]				-$ 636.22			-$ 681.17	-$ 44.95	7.07%		
Total Bill on TOU (including OCEB)				**$ 5,726.03**			**$ 6,130.57**	**$ 404.54**	**7.06%**		
Total Bill on RPP (before Taxes)				**$ 5,630.31**			**$ 6,028.09**	**$ 397.78**	**7.06%**		
HST		13%		$ 731.94	13%		$ 783.65	$ 51.71	7.06%		
Total Bill (including HST)				$ 6,362.25			$ 6,811.74	$ 449.49	7.06%		
Ontario Clean Energy Benefit [1]				-$ 636.22			-$ 681.17	-$ 44.95	7.07%		
Total Bill on RPP (including OCEB)				**$ 5,726.03**			**$ 6,130.57**	**$ 404.54**	**7.06%**		
Loss Factor (%)		4.68%			4.81%						

Customer Class: GS > 50kW

TOU / non-TOU: non-TOU

		Consumption	1,000	kW							
			500,000	kWh							
		Current Board-Approved			Proposed			Impact			
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change		
Monthly Service Charge	Monthly	$ 186.2300	1	$ 186.23	$ 186.74	1	$ 186.74	$ 0.51	0.27%		
Distribution Volumetric Rate	per kW	$ 2.1927	1,000	$ 2,192.70	$ 2.1980	1,000	$ 2,198.00	$ 5.30	0.24%		
Sub-Total A (excluding pass through)				$ 2,378.93			$ 2,384.74	**$ 5.81**	**0.24%**		
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.5054	1,000	-$ 505.40	-$ 0.3588	1,000	-$ 358.84	$ 146.56	-29.00%		
Rate Rider for Tax Change	per kW	-$ 0.0288	1,000	-$ 28.80		1,000	$ -	$ 28.80	-100.00%		
Rate Rider Calculation for Accounts 1575 and 1576	per kW		1,000	$ -	-$ 0.1230	1,000	-$ 123.00	-$ 123.00			
Low Voltage Service Charge	per kW	$ 0.3999	1,000	$ 399.90	$ 0.5965	1,000	$ 596.50	$ 196.60	49.16%		
Line Losses on Cost of Power	per kWh	$ 0.0880	4.68	$ 0.41	$ 0.0839	4.81	$ 0.40	-$ 0.01	-1.99%		
Sub-Total B - Distribution (includes Sub-Total A)				**$ 2,245.04**			**$ 2,499.80**	**$ 254.76**	**11.35%**		
RTSR - Network	per kW	$ 2.4552	1,000	$ 2,455.20	$ 2.8153	1000	$ 2,815.32	$ 360.12	14.67%		
RTSR - Line and Transformation Connection	per kW	$ 1.2284	1,000	$ 1,228.40	$ 1.4057	1000	$ 1,405.66	$ 177.26	14.43%		
Sub-Total C - Delivery (including Sub-Total B)				**$ 5,928.64**			**$ 6,720.78**	**$ 792.14**	**13.36%**		
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	523400	$ 2,302.96	$ 0.0044	524050	$ 2,305.82	$ 2.86	0.12%		
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	523400	$ 628.08	$ 0.0012	524050	$ 628.86	$ 0.78	0.12%		
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	500000	$ 3,500.00	$ 0.0070	500000	$ 3,500.00	$ -	0.00%		
TOU - Off Peak	per kWh	$ 0.0670	FALSE	$ -	$ 0.0670	FALSE	$ -	$ -			
TOU - Mid Peak	per kWh	$ 0.1040	FALSE	$ -	$ 0.1040	FALSE	$ -	$ -			
TOU - On Peak	per kWh	$ 0.1240	FALSE	$ -	$ 0.1240	FALSE	$ -	$ -			
Energy - RPP - Tier 1	per kWh	$ 0.0750	FALSE	$ -	$ 0.0750	FALSE	$ -	$ -			
Energy - RPP - Tier 2	per kWh	$ 0.0880	FALSE	$ -	$ 0.0880	FALSE	$ -	$ -			
Total Bill on TOU (before Taxes)				**$12,359.93**			**$13,155.71**	**$ 795.78**	**6.44%**		
HST		13%		$ 1,606.79	13%		$ 1,710.24	$ 103.45	6.44%		
Total Bill (including HST)				$13,966.72			$14,865.96	$ 899.23	6.44%		
Ontario Clean Energy Benefit [1]				-$ 1,396.67			-$ 1,486.60	-$ 89.93	6.44%		
Total Bill on TOU (including OCEB)				**$12,570.05**			**$13,379.36**	**$ 809.30**	**6.44%**		
Total Bill on RPP (before Taxes)				**$12,359.93**			**$13,155.71**	**$ 795.78**	**6.44%**		
HST		13%		$ 1,606.79	13%		$ 1,710.24	$ 103.45	6.44%		
Total Bill (including HST)				$13,966.72			$14,865.96	$ 899.23	6.44%		
Ontario Clean Energy Benefit [1]				-$ 1,396.67			-$ 1,486.60	-$ 89.93	6.44%		
Total Bill on RPP (including OCEB)				**$12,570.05**			**$13,379.36**	**$ 809.30**	**6.44%**		
Loss Factor (%)		4.68%			4.81%						

Customer Class: Streetlights

TOU / non-TOU: non-TOU

Connections		3		
Consumption		215	kWh	
		1	kW	

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 1.5100	3	$ 4.53	$ 1.51	3	$ 4.53	-$ 0.00	-0.01%
Distribution Volumetric Rate	per kW	$ 8.3561	1	$ 4.76	$ 8.3553	1	$ 4.76	-$ 0.00	-0.01%
Sub-Total A (excluding pass through)				$ 9.29			$ 9.29	**-$ 0.00**	**-0.01%**
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.4492	1	-$ 0.26	$ 3.0122	1	$ 1.72	$ 1.97	-770.57%
Rate Rider for Tax Change	per kW	-$ 0.1366	1	-$ 0.08		1	$ -	$ 0.08	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kW		1	$ -	-$ 0.4079	1	-$ 0.23	-$ 0.23	
Low Voltage Service Charge	per kW	$ 0.3091	1	$ 0.18	$ 0.4611	1	$ 0.26	$ 0.09	49.18%
Line Losses on Cost of Power	per kWh	$ 0.0750	4.68	$ 0.35	$ 0.0839	4.81	$ 0.40	$ 0.05	15.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 9.49**			**$ 11.44**	**$ 1.96**	**20.63%**
RTSR - Network	per kW	$ 1.8516	1	$ 1.06	$ 2.1232	1	$ 1.21	$ 0.15	14.67%
RTSR - Line and Transformation Connection	per kW	$ 0.9495	1	$ 0.54	$ 1.0865	1	$ 0.62	$ 0.08	14.43%
Sub-Total C - Delivery (including Sub-Total B)				**$ 11.08**			**$ 13.27**	**$ 2.19**	**19.76%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	225	$ 0.99	$ 0.0044	225	$ 0.99	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	225	$ 0.27	$ 0.0012	225	$ 0.27	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	215	$ 1.50	$ 0.0070	215	$ 1.50	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	137	$ 9.20	$ 0.0670	137	$ 9.20	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	39	$ 4.02	$ 0.1040	39	$ 4.02	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	39	$ 4.79	$ 0.1240	39	$ 4.79	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	215	$ 16.13	$ 0.0750	215	$ 16.13	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880		$ -	$ 0.0880	0	$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 32.10**			**$ 34.29**	**$ 2.19**	**6.83%**
HST		13%		$ 4.17	13%		$ 4.46	$ 0.28	6.83%
Total Bill (including HST)				$ 36.28			$ 38.75	$ 2.48	6.83%
Ontario Clean Energy Benefit [1]				-$ 3.63			-$ 3.88	-$ 0.25	6.89%
Total Bill on TOU (including OCEB)				**$ 32.65**			**$ 34.87**	**$ 2.23**	**6.82%**
Total Bill on RPP (before Taxes)				**$ 30.22**			**$ 32.41**	**$ 2.19**	**7.25%**
HST		13%		$ 3.93	13%		$ 4.21	$ 0.28	7.25%
Total Bill (including HST)				$ 34.15			$ 36.62	$ 2.48	7.25%
Ontario Clean Energy Benefit [1]				-$ 3.41			-$ 3.66	-$ 0.25	7.33%
Total Bill on RPP (including OCEB)				**$ 30.74**			**$ 32.96**	**$ 2.23**	**7.24%**

Loss Factor (%)	4.68%		4.81%

Customer Class: Streetlights

TOU / non-TOU: non-TOU

Connections		2,568	
Consumption		132,737	kWh
		353	kW

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 1.5100	2,568	$ 3,877.68	$ 1.51	2,568	$ 3,877.17	-$ 0.51	-0.01%
Distribution Volumetric Rate	per kW	$ 8.3561	353	$ 2,946.19	$ 8.3553	353	$ 2,945.91	-$ 0.28	-0.01%
Sub-Total A (excluding pass through)				$ 6,823.87			$ 6,823.08	**-$ 0.80**	**-0.01%**
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.4492	353	-$ 158.38	$ 3.0122	353	$ 1,062.04	$ 1,220.42	-770.57%
Rate Rider for Tax Change	per kW	-$ 0.1366	353	-$ 48.16		353	$ -	$ 48.16	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kW		353	$ -	-$ 0.4079	353	-$ 143.80	-$ 143.80	
Low Voltage Service Charge	per kW	$ 0.3091	353	$ 108.98	$ 0.4611	353	$ 162.57	$ 53.59	49.18%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 6,726.73**			**$ 7,904.30**	**$ 1,177.57**	**17.51%**
RTSR - Network	per kW	$ 1.8516	353	$ 652.84	$ 2.1232	353	$ 748.59	$ 95.76	14.67%
RTSR - Line and Transformation Connection	per kW	$ 0.9495	353	$ 334.77	$ 1.0865	353	$ 383.08	$ 48.31	14.43%
Sub-Total C - Delivery (including Sub-Total B)				**$ 7,714.34**			**$ 9,035.97**	**$ 1,321.64**	**17.13%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	138949	$ 611.38	$ 0.0044	139122	$ 612.14	$ 0.76	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	138949	$ 166.74	$ 0.0012	139122	$ 166.95	$ 0.21	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	132737	$ 929.16	$ 0.0070	132737	$ 929.16	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	84952	$ 5,691.78	$ 0.0670	84952	$ 5,691.78	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	23893	$ 2,484.84	$ 0.1040	23893	$ 2,484.84	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	23893	$ 2,962.70	$ 0.1240	23893	$ 2,962.70	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	132137	$11,628.08	$ 0.0880	132137	$11,628.08	$ -	0.00%
Total Bill on TOU (before Taxes)				**$20,561.18**			**$21,883.78**	**$ 1,322.60**	**6.43%**
HST		13%		$ 2,672.95	13%		$ 2,844.89	$ 171.94	6.43%
Total Bill (including HST)				$23,234.14			$24,728.68	$ 1,494.54	6.43%
Ontario Clean Energy Benefit [1]				-$ 2,323.41			-$ 2,472.87	-$ 149.46	6.43%
Total Bill on TOU (including OCEB)				**$20,910.73**			**$22,255.81**	**$ 1,345.08**	**6.43%**
Total Bill on RPP (before Taxes)				**$21,094.95**			**$22,417.55**	**$ 1,322.60**	**6.27%**
HST		13%		$ 2,742.34	13%		$ 2,914.28	$ 171.94	6.27%
Total Bill (including HST)				$23,837.29			$25,331.83	$ 1,494.54	6.27%
Ontario Clean Energy Benefit [1]				-$ 2,383.73			-$ 2,533.18	-$ 149.45	6.27%
Total Bill on RPP (including OCEB)				**$21,453.56**			**$22,798.65**	**$ 1,345.09**	**6.27%**

Loss Factor (%)	4.68%		4.81%

Customer Class: Sentinel Lights

TOU / non-TOU: non-TOU

Connections	**1**	
Consumption	**180**	**kWh**
	1	kW

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 3.3200	1	$ 3.32	$ 3.33	1	$ 3.33	$ 0.01	0.27%
Distribution Volumetric Rate	per kW	$ 12.9468	1	$ 12.95	$ 12.9810	1	$ 12.98	$ 0.03	0.26%
Sub-Total A (excluding pass through)				$ 16.27			$ 16.31	**$ 0.04**	**0.26%**
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.4833	1	-$ 0.28	$ 2.5804	1	$ 1.47	$ 1.75	-633.92%
Rate Rider for Tax Change	per kW	-$ 0.2444	1	-$ 0.14		1	$ -	$ 0.14	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kW		1	$ -	-$ 0.7715	1	-$ 0.44	-$ 0.44	
Low Voltage Service Charge	per kW	$ 0.3156	1	$ 0.18	$ 0.4709	1	$ 0.27	$ 0.09	49.21%
Line Losses on Cost of Power	per kWh	$ 0.0750	4.68	$ 0.35	$ 0.0839	4.81	$ 0.40	$ 0.05	15.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 16.38**			**$ 18.01**	**$ 1.63**	**9.95%**
RTSR - Network	per kW	$ 1.8609	1	$ 1.86	$ 2.1339	1	$ 2.13	$ 0.27	14.67%
RTSR - Line and Transformation Connection	per kW	$ 0.9696	1	$ 0.97	$ 1.1095	1	$ 1.11	$ 0.14	14.43%
Sub-Total C - Delivery (including Sub-Total B)				**$ 19.21**			**$ 21.26**	**$ 2.04**	**10.63%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	188	$ 0.83	$ 0.0044	189	$ 0.83	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	188	$ 0.23	$ 0.0012	189	$ 0.23	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	180	$ 1.26	$ 0.0070	180	$ 1.26	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	115	$ 7.72	$ 0.0670	115	$ 7.72	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	32	$ 3.37	$ 0.1040	32	$ 3.37	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	32	$ 4.02	$ 0.1240	32	$ 4.02	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	180	$ 13.50	$ 0.0750	180	$ 13.50	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880		$ -	$ 0.0880	0	$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 36.88**			**$ 38.93**	**$ 2.04**	**5.54%**
HST		13%		$ 4.79	13%		$ 5.06	$ 0.27	5.54%
Total Bill (including HST)				$ 41.68			$ 43.99	$ 2.31	5.54%
Ontario Clean Energy Benefit [1]				-$ 4.17			-$ 4.40	-$ 0.23	5.52%
Total Bill on TOU (including OCEB)				**$ 37.51**			**$ 39.59**	**$ 2.08**	**5.55%**
Total Bill on RPP (before Taxes)				**$ 35.28**			**$ 37.32**	**$ 2.04**	**5.79%**
HST		13%		$ 4.59	13%		$ 4.85	$ 0.27	5.79%
Total Bill (including HST)				$ 39.86			$ 42.17	$ 2.31	5.79%
Ontario Clean Energy Benefit [1]				-$ 3.99			-$ 4.22	-$ 0.23	5.76%
Total Bill on RPP (including OCEB)				**$ 35.87**			**$ 37.95**	**$ 2.08**	**5.80%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Sentinel Lights

TOU / non-TOU: non-TOU

Connections	**30**	
Consumption	**2,780**	**kWh**
	7	kW

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 3.3200	30	$ 99.60	$ 3.33	30	$ 99.86	$ 0.26	0.27%
Distribution Volumetric Rate	per kW	$ 12.9468	7	$ 94.19	$ 12.9810	7	$ 94.44	$ 0.25	0.26%
Sub-Total A (excluding pass through)				$ 193.79			$ 194.30	**$ 0.51**	**0.26%**
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.4833	7	-$ 3.52	$ 2.5804	7	$ 18.77	$ 22.29	-633.92%
Rate Rider for Tax Change	per kW	-$ 0.2444	7	-$ 1.78		7	$ -	$ 1.78	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kW		7	$ -	-$ 0.7715	7	-$ 5.61	-$ 5.61	
Low Voltage Service Charge	per kW	$ 0.3156	7	$ 2.30	$ 0.4709	7	$ 3.43	$ 1.13	49.21%
Line Losses on Cost of Power	per kWh	$ 0.0880	4.68	$ 0.41	$ 0.0839	4.81	$ 0.40	-$ 0.01	-1.99%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 191.20**			**$ 211.29**	**$ 20.09**	**10.51%**
RTSR - Network	per kW	$ 1.8609	7	$ 13.54	$ 2.1339	7	$ 15.52	$ 1.99	14.67%
RTSR - Line and Transformation Connection	per kW	$ 0.9696	7	$ 7.05	$ 1.1095	7	$ 8.07	$ 1.02	14.43%
Sub-Total C - Delivery (including Sub-Total B)				**$ 211.79**			**$ 234.89**	**$ 23.09**	**10.90%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	2910	$ 12.80	$ 0.0044	2914	$ 12.82	$ 0.02	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	2910	$ 3.49	$ 0.0012	2914	$ 3.50	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2780	$ 19.46	$ 0.0070	2780	$ 19.46	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	1779	$ 119.21	$ 0.0670	1779	$ 119.21	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	500	$ 52.04	$ 0.1040	500	$ 52.04	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	500	$ 62.05	$ 0.1240	500	$ 62.05	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	2180	$ 191.84	$ 0.0880	2180	$ 191.84	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 481.10**			**$ 504.21**	**$ 23.11**	**4.80%**
HST		13%		$ 62.54	13%		$ 65.55	$ 3.00	4.80%
Total Bill (including HST)				$ 543.64			$ 569.76	$ 26.12	4.80%
Ontario Clean Energy Benefit [1]				-$ 54.36			-$ 56.98	-$ 2.62	4.82%
Total Bill on TOU (including OCEB)				**$ 489.28**			**$ 512.78**	**$ 23.50**	**4.80%**
Total Bill on RPP (before Taxes)				**$ 484.64**			**$ 507.75**	**$ 23.11**	**4.77%**
HST		13%		$ 63.00	13%		$ 66.01	$ 3.00	4.77%
Total Bill (including HST)				$ 547.64			$ 573.76	$ 26.12	4.77%
Ontario Clean Energy Benefit [1]				-$ 54.76			-$ 57.38	-$ 2.62	4.78%
Total Bill on RPP (including OCEB)				**$ 492.88**			**$ 516.38**	**$ 23.50**	**4.77%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Unmetered Scattered Load

TOU / non-TOU: non-TOU

Connections 1
Consumption 193 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 6.3400	1	$ 6.34	$ 5.87	1	$ 5.87	-$ 0.47	-7.46%
Distribution Volumetric Rate	per kWh	$ 0.0089	193	$ 1.71	$ 0.0082	193	$ 1.58	-$ 0.13	-7.87%
Sub-Total A (excluding pass through)				$ 8.05			$ 7.45	**-$ 0.61**	**-7.54%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0010	193	-$ 0.19	$ 0.0015	193	$ 0.28	$ 0.48	-247.18%
Rate Rider for Tax Change	per kWh	-$ 0.0004	193	-$ 0.08		193	$ -	$ 0.08	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		193	$ -	-$ 0.0017	193	-$ 0.32	-$ 0.32	
Low Voltage Service Charge	per kWh	$ 0.0010	193	$ 0.19	$ 0.0015	193	$ 0.29	$ 0.10	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0750	4.68	$ 0.35	$ 0.0839	4.81	$ 0.40	$ 0.05	15.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 8.33**			**$ 8.10**	**-$ 0.23**	**-2.76%**
RTSR - Network	per kWh	$ 0.0060	202	$ 1.21	$ 0.0069	202	$ 1.39	$ 0.18	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	202	$ 0.63	$ 0.0035	202	$ 0.72	$ 0.09	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 10.16**			**$ 10.20**	**$ 0.04**	**0.39%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	202	$ 0.89	$ 0.0044	202	$ 0.89	$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	202	$ 0.24	$ 0.0012	202	$ 0.24	$ 0.00	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	193	$ 1.35	$ 0.0070	193	$ 1.35	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	123	$ 8.26	$ 0.0670	123	$ 8.26	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	35	$ 3.61	$ 0.1040	35	$ 3.61	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	35	$ 4.30	$ 0.1240	35	$ 4.30	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	193	$ 14.45	$ 0.0750	193	$ 14.45	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880		$ -	$ 0.0880	0	$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 29.05**			**$ 29.10**	**$ 0.04**	**0.14%**
HST		13%		$ 3.78	13%		$ 3.78	$ 0.01	0.14%
Total Bill (including HST)				$ 32.83			$ 32.88	$ 0.05	0.14%
Ontario Clean Energy Benefit [1]				-$ 3.28			-$ 3.29	-$ 0.01	0.30%
Total Bill on TOU (including OCEB)				**$ 29.55**			**$ 29.59**	**$ 0.04**	**0.12%**
Total Bill on RPP (before Taxes)				**$ 27.34**			**$ 27.38**	**$ 0.04**	**0.15%**
HST		13%		$ 3.55	13%		$ 3.56	$ 0.01	0.15%
Total Bill (including HST)				$ 30.89			$ 30.94	$ 0.05	0.15%
Ontario Clean Energy Benefit [1]				-$ 3.09			-$ 3.09	$ -	0.00%
Total Bill on RPP (including OCEB)				**$ 27.80**			**$ 27.85**	**$ 0.05**	**0.17%**
Loss Factor (%)		4.68%			4.81%				

Customer Class: Unmetered Scattered Load

TOU / non-TOU: non-TOU

Connections 58
Consumption 24,581 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 6.3400	58	$ 367.72	$ 5.867	58	$ 340.30	-$ 27.42	-7.46%
Distribution Volumetric Rate	per kWh	$ 0.0089	24,581	$ 218.77	$ 0.0082	24,581	$ 201.56	-$ 17.21	-7.87%
Sub-Total A (excluding pass through)				$ 586.49			$ 541.87	**-$ 44.62**	**-7.61%**
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0010	24,581	-$ 24.58	$ 0.0015	24,581	$ 36.18	$ 60.76	-247.18%
Rate Rider for Tax Change	per kWh	-$ 0.0004	24,581	-$ 9.83		24,581	$ -	$ 9.83	-100.00%
Rate Rider Calculation for Accounts 1575 and 1576	per kWh		24,581	$ -	-$ 0.0017	24,581	-$ 41.46	-$ 41.46	
Low Voltage Service Charge	per kWh	$ 0.0010	24,581	$ 24.58	$ 0.0015	24,581	$ 36.87	$ 12.29	50.00%
Line Losses on Cost of Power	per kWh	$ 0.0880	4.68	$ 0.41	$ 0.0839	4.81	$ 0.40	-$ 0.01	-1.99%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 577.07**			**$ 573.86**	**-$ 3.21**	**-0.56%**
RTSR - Network	per kWh	$ 0.0060	25731	$ 154.39	$ 0.0069	25763	$ 177.25	$ 22.87	14.81%
RTSR - Line and Transformation Connection	per kWh	$ 0.0031	25731	$ 79.77	$ 0.0035	25763	$ 91.39	$ 11.62	14.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 811.23**			**$ 842.51**	**$ 31.28**	**3.86%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	25731	$ 113.22	$ 0.0044	25763	$ 113.36	$ 0.14	0.12%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	25731	$ 30.88	$ 0.0012	25763	$ 30.92	$ 0.04	0.12%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	24581	$ 172.07	$ 0.0070	24581	$ 172.07	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	15732	$ 1,054.03	$ 0.0670	15732	$ 1,054.03	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	4425	$ 460.16	$ 0.1040	4425	$ 460.16	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	4425	$ 548.65	$ 0.1240	4425	$ 548.65	$ -	0.00%
Energy - RPP - Tier 1	per kWh	$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2	per kWh	$ 0.0880	23981	$ 2,110.32	$ 0.0880	23981	$ 2,110.32	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 3,190.47**			**$ 3,221.93**	**$ 31.46**	**0.99%**
HST		13%		$ 414.76	13%		$ 418.85	$ 4.09	0.99%
Total Bill (including HST)				$ 3,605.23			$ 3,640.79	$ 35.55	0.99%
Ontario Clean Energy Benefit [1]				-$ 360.52			-$ 364.08	-$ 3.56	0.99%
Total Bill on TOU (including OCEB)				**$ 3,244.71**			**$ 3,276.71**	**$ 31.99**	**0.99%**
Total Bill on RPP (before Taxes)				**$ 3,282.96**			**$ 3,314.42**	**$ 31.46**	**0.96%**
HST		13%		$ 426.79	13%		$ 430.88	$ 4.09	0.96%
Total Bill (including HST)				$ 3,709.75			$ 3,745.30	$ 35.55	0.96%
Ontario Clean Energy Benefit [1]				-$ 370.97			-$ 374.53	-$ 3.56	0.96%
Total Bill on RPP (including OCEB)				**$ 3,338.78**			**$ 3,370.77**	**$ 31.99**	**0.96%**
Loss Factor (%)		4.68%			4.81%				

RATE MITIGATION

OHL rates required no rate mitigation.

Exhibit 9

Deferral and Variance Accounts

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Exhibit	Tab	Schedule	Appendix	Contents
9 – Deferral and Variance Accounts				
	1	1		Overview
		2		Energy Sales and Cost of Power
		3		Previous Deferral and Variance Account Disposition
	2	1		Status of Deferral and Variance Accounts
		2		Deferral and Variance Account Balances
		3		Accounts Requested for Disposition
		4		Method of Disposition
	3	1		1572 Extraordinary Event Costs / Z Factor
			A	R.J. Burnside & Associates Closure Report
	4	1		Stranded Assets – Rate Rider
				OEB Appendix 2-S
	5	1		Accounting Changes under CGAAP
				OEB Appendix 2-BA1 & 2-ED
	6	1		LRAM Recovery
			B	2014 EDDVAR and Regulatory Asset Continuity Model
			C	Appendix C – OPA Results 2006-2010
			D	Appendix D – OPA Results 2011
			E	Appendix E – OPA Results 2012

DEFERRAL AND VARIANCE ACCOUNTS:

OVERVIEW

The information contained in this exhibit includes the status and description of OHL's deferral and variance accounts, the proposed disposition of certain account balances, and the rate riders required for recovery or refund of the account balances.

Statement of Adjustments to Deferral and Variance Accounts

OHL has not made any adjustments to the deferral and variance account balances previously approved by the Board on a final basis.

ENERGY SALES AND COST OF POWER

In Table 9.1 OHL has supplied a breakdown of energy sales and cost of power expense balances and have reconciled with what has been reported in the Audited Financial Statements. There is a slight difference in 2011 of $2.00 between the energy sales and cost of power expense reported numbers due to a rounding error.

OHL confirms that we pro-rate the IESO Global Adjustment Charge into the RPP and non-RPP portions.

Table 9.1: Energy Sales and Cost of Power

	2010	2011	2012
4006 Residential Energy Sales	4,780,798	5,356,889	6,012,455
4015 Industrial Energy Sales	6,303,949	7,136,997	7,636,976
4025 Street Lighting Energy Sales	105,962	133,553	141,172
4030 Sentinel Lighting Energy Sales	7,739	7,043	9,622
4035 General Service Energy Sales	2,262,535	2,392,917	2,555,233
4055 Retailer Revenue	3,551,255	3,216,966	3,005,378
4062 Wholesale Market Service	1,429,796	1,417,863	1,302,241
4066 Transmission Network Charges	1,228,407	1,213,207	1,272,097
4068 Transmission Connection Charges	713,546	758,644	721,161
4075 LV Billed	281,799	251,467	250,089
Total Billed	20,665,786	21,885,546	22,906,425
4705 Power Purchased	17,012,237	18,244,365	12,606,111
4707 Global Adjustment	0	0	6,754,725
4708 Wholesale Market Service Charges	1,429,796	1,417,860	1,302,241
4714 Transmission Network Charges	1,228,407	1,213,207	1,272,097
4716 Transmission Connection Charges	713,546	758,645	721,161
4750 LV Charges	281,799	251,467	250,090
Total Charges	20,665,785	21,885,544	22,906,425
Audited Statements	20,665,785	21,885,544	22,906,425

PREVIOUS DEFERRAL / VARIANCE ACCOUNT DISPOSITION

2010 COST OF SERVICE FILING – EB-2009-0272

On February 26, 2010 the Board's Decision and order EB-2009-0272 concluded that the proposed Deferral and Variance Account rate riders are appropriate. The Group 1 and 2 accounts disposition was over a 4 year period ending on April 30, 2014.

2012 IRM FILING

In IRM filing EB-2011-0190 Decision dated march 22, 2012, OHL received approval to dispose of Group 1 accounts as at December 31, 2010. The balances on these accounts are to be disposed over a one year period from May 1, 2012 to April 30, 2013.

2012 SMART METER FUNDING AND COST RECOVERY – FINAL DISPOSITION

On March 22, 2012 the Board's Decision and Revised Rate Order EB-2012-0039, OHL received Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder ("SMFA") revenues collected from May 1, 2006 to April 30, 2012. OHL received approval of proposed Smart Meter Disposition Riders ("SMDRs") and Smart Meter Incremental Revenue Requirement Rate Riders ("SMIRRs") effective May 1, 2012 with a sunset date to the next cost of service filing.

Also in this application OHL received an approval to dispose of Group 1 as at December 31, 2010. The balances on these accounts are to be disposed over a one year period from May 1, 2012 to April 30, 2013.

STATUS OF DEFERRAL AND VARIANCE ACCOUNTS:

This Schedule contains the status of Deferral and Variance Accounts ("DVAs") currently used by OHL. The balances as at December 31, 2012 and the proposed recovery amounts are summarized in Table 2.1 following the descriptions of each account:

GROUP 1 ACCOUNTS

1550 LV Variance Account

This Account is used to record the net of the low voltage transactions, which are not part of the electricity wholesale market. Monthly this account is used to record the net amounts charged by host distributor(s) to an embedded distributor for transmission or low voltage services (USoA 4750) and the amount billed to the embedded distributor's customers based on approved LV rate(s) (USoA 4075).

The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1550. The requested amount is a debit of $ 243,211 .

1580 Retail Settlement Variance Account - Wholesale Market Service Charges

This account is used to record the net of the amount charged by the IESO based on the settlement invoice for the operation of the IESO-administered markets and the operation of the IESO-controlled grid, and the amount billed to customers using the OEB-approved Wholesale Market Service Rate. OHL uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1580. The requested amount is a credit of $(597,048) .

1584 Retail Settlement Variance Account - Retail Transmission Network Charges

This account is used to record the net of the amount charged by Hydro One, based on the settlement invoice for transmission network services, and the amount billed to customers using the OEB-approved Retail Transmission Rate for network services. OHL uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1584. The requested amount is a debit of $12,456 .

1586 Retail Settlement Variance Account - Retail Transmission Connection Charges

This account is used to record the net of the amount charged by the IESO, based on the settlement invoice for transmission connection services, and the amount billed to customers using the OEB-approved Retail Transmission Rate for connection services. OHL uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1586. The requested amount is a credit of $(3,434) .

1588 Retail Settlement Variance Account – Power (excluding Global Adjustment)

This account is used to recover the net difference between the energy amount billed to customers and the energy charge to OHL using the settlement invoice from the Independent Electricity System Operator (IESO). OHL uses the accrual method. The variance between Board-approved and actual line losses is reflected in Account 1588 for the applicable period. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1588 - Power. The requested amount is a credit of $(148,937) .

1589 Retail Settlement Variance Account - Power, Sub-account Global Adjustment

This account is used to recover the net difference between the provincial benefit amount billed to customers and the global adjustment charged to OHL using the settlement invoice from the IESO. OHL uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1589 sub account Global Adjustment through a separate non-RPP rate rider. The requested amount is a debit of $110,435 .

1595 Retail Settlement Variance Account - Power, Sub-account Global Adjustment

This account includes the regulatory asset or liability balances authorized by the Board for recovery in rates or payments/credits made to customers. Separate sub-accounts are maintained for expenses, interest and recovery amounts for each Board-approved recovery.

Sub-Account 2010 for EB-2009-0272: In accordance with the Board's Decision and Order, for OHL's 2010 COS Application, the December 31, 2008 balances were transferred to a sub-account of 1595 April 2009. The rate rider was for a four-year recovery period to the end of April 30, 2014. OHL will not be requesting any recovery on this account until disposition is fully completed.

Sub-Account 2012 for EB-2009-0272: In accordance with the Board's Decision and Order, for OHL's 2012 IRM Application, the December 31, 2010 balances were transferred to a sub-account of 1595 April 2012. The rate rider was for a one year recovery period to the end of April 30, 2014. OHL will not be requesting any recovery on this account until disposition is fully completed.

GROUP 2 ACCOUNTS

The following list of Group 2 accounts explains the accounting procedures followed according to the OEB Accounting Procedures Handbook. OHL indicates account by account if disposition is requested or once approved, a Group 2 account would be discontinued. OHL has also noted if disposition will not be sought in this application.

1508 Other Regulatory Assets – Sub-account IFRS Transition Costs

This account includes amounts paid for one-time incremental costs for the transition to International Financial Reporting Standards (IFRS). The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

OHL has established account 1508 – sub account IFRS Transition Costs in accordance with the Board Requirements. In the Board's Accounting Procedures Handbook, FAQs, October 2009, the Board permitted the deferral of one-time administrative costs caused by the transition of accounting policies, procedures, system and processes to International Financial Reporting Standards (IFRS) in this sub-account. Also in the Board's Accounting Procedures handbook FAQ, October 2009, the Board permitted interest carrying charges to be calculated on the monthly opening principal balance of this sub-account at the Board's prescribed interest rates. Based on this guidance, OHL commenced to defer professional accounting fees, changes to financial system, attributable to the transition to IFRS in the sub-account. Staff salaries and staff training costs solely related to IFRS are excluded as they were not incremental.

OHL will continue this account and OHL is not seeking disposition of this account due to the extension of adoption to IFRS being effective January 1, 2015.

1508 Other Regulatory Assets – Sub-account Incremental Capital Charges

This account includes amounts charged by Hydro One based on settlement invoices for Incremental Capital charges. OHL has established account 1508 – sub account Incremental Capital Charges in accordance with the Board requirements. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

The requested amount is a debit of $42,781 .

1518 Retail Settlement Variance Account – Retail

This account is used to recover the net differences between the revenues recovered from Retailer Service Agreements and Billing options and the cost of managing the retailer contracts. This variance is incremental costs of providing retail services. The drivers of the costs in this variance are costs associated with the retail settlement process such as hub services and settlement. OHL follows the guidelines as set out in Article 490. OHL will continue recording the variances in this account.

The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1518 – RCVA Retail. The requested amount is a debit of $47,550 .

1532 Renewable Connection Operation, Maintenance and Administration

This account is used to record incremental operating, maintenance, amortization and administrative expenses directly related to expansions to connect renewable generation facilities, and renewable enabling improvements, both as defined in the Distribution System Code, should be recorded in this operating deferral account. In addition, costs that can be recorded in this account include expenses associated with preparing a GEA Plan and expenses associated with changes to a distributor‘s Customer Information

System to enable the automated settlement of FIT (Feed-in Tariff) or MicroFIT contracts. OHL will discontinue recording variance in this account due to the new Distribution Plan filing requirements.

The Board's prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

The Guidelines, G-2009-0087: Deemed Conditions of License: Distribution System Planning issued June 16, 2009 formed preliminary guidelines to create a structure for distributors to follow in preparing a plan for review and approval by the Board in relation to renewable generation and/or the development of a smart grid. OHL contracted a consultant to assist us in preparing such a plan and it was submitted with our 2010 COS application, EB-2010-0272. OEB staff was still working out the specifics of the plan at that time and OHL withdrew the Green Energy plan from our application. The costs listed below are the costs that were incurred in development of the Green Energy plan, education of staff and customers.

Description	2009	2010	2011	2012	2013	2014	Total
Consultant - GEA Plan	16,378						16,378
Staff Training	2,913						2,913
GEA Education for Staff	5,114						5,114
GEA Education for Business/Community	1,180	7,302					8,482
Science Workshop		10,522					10,522
Website Modifications	-	797					797
Incremental Labour	648						648
Carrying Charges		294	862	659	659	220	2,694
Total	**26,234**	**18,915**	**862**	**659**	**659**	**220**	**47,550**

The Board's prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1532 – Renewable Connection Operation, Maintenance and Administration. The requested amount is a debit of $(825)

1548 Retail Settlement Variance Account – Service Transaction Request

This account is used to recover the net differences between the revenues recovered from Service Transaction Requests (as described in the 2000 EDRH) and the incremental costs of providing these services. The variance driver is the costs OHL is charged to send the service transaction requests. OHL follows the guidelines as set out in Article 490. OHL will continue recording the variances in this account.

The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1548 – RCVA STR. The requested amount is a credit of $(32,043) .

1555 Smart Meter Capital &Recovery Offset Variance-Sub-Account-Stranded Meter Costs

This account is used to recover the net differences between the gross capital cost and accumulated amortization of stranded meters. In the Board's letter dated January 16, 2007 the Board approved the use of a new account to record the stranded costs associated with conventional or accumulation meters removed at the time of installation of smart meters. The distributor must have owned these stranded meters prior to January 1, 2006 in accordance with s.28.4 of the *Ontario Energy Board Act, 1998.* Distributors that are currently part of the government's smart metering initiative as referenced in O.Reg. 427/06 and O.Reg. 428/06 under the *Electricity Act, 1998*, were be allowed to record stranded meter costs in this account. OHL completed installation of smart meters in the spring of 2011 and was approved for disposition in 2012, EB-2012-0039. OHL transferred the smart meters assets into 1860 and transferred the stranded meters along with accumulated amortization were transferred to a sub-account 1555, Smart Meter Capital and Recovery Offset Variance Account 1555, sub-account Stranded Meter Costs.

The stranded meter costs are the pooled residual net book value cost of removed meters, less any net sale proceeds when received, in OHL's case there were no sale

proceeds. OHL will discontinue recording any variance in this account once approved for the stranded meters rate rider.

There are no carrying charges on this sub-account for stranded meters.

For 2014, OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1555 – Smart Meter Capital &Recovery Offset Variance-Sub-Account-Stranded Meter Costs. The requested amount is a debit of $ 373,399 and includes the accumulated amortization in account 1556 as noted below. Please see this exhibit, Tab 5, Schedule 1 for the details and rate riders for disposition on this account.

1556 Smart Meter OM&A Offset Variance-Sub-Account-Stranded Meter Costs

This account is used to record the 2012 depreciation expense of stranded meters after the meters were transferred to this sub-account. Please see this exhibit, Tab 5, Schedule 1 for the details and rate riders for disposition on this account. OHL will discontinue recording any variance in this account once approved

1563 Contra Account – Deferred PILS

Amounts recorded in this account are applicable to a distributor using the third accounting method approved for recording entries as set out in the April 2003 FAQ on the Accounting Procedures handbook. OHL received the Board's approval in EB-2011-0190 for the review and disposition of Account 1562. OHL is following the accounting treatment as instructed in the July 2012 FAQs for the Accounting Procedures Handbook. Journal entries were being recorded to clear of the approved balance in Account 1562 and the recoveries have drawn down the balance in Account 1563. The 2012 audited balance is a credit of $ 18,074 . OHL is not seeking disposition of this account as this account will become close to nil once the recovery from the customers is completed. Once the variance in this account is depleted, OHL will discontinue with this account.

There are no carrying charges on this sub-account contra for deferred PILs

1567 OEB Approved CDM Programs

This account shall be used by the distributor to record the difference between the funding awarded for Board-Approved CDM Programs and the actual spending incurred for these Programs. OHL will continue recording in this account due to upcoming investigation of programs to develop to achieve our CDM targets.

OHL has recorded some research activities pertaining to possible Board-approved programs. OHL is not requesting disposition of this account as we have not filed a Tier 2 application to the Board for approval at this time.

1572 Extraordinary Event Costs

This account records the costs of extraordinary events which are not recovered in current rates. In December, 2012 costs from the land account were transferred to the 1572 account and was included in the audited balance of this account. On April 10, 2013, OHL informed the Board Secretary in writing regarding a Z Factor claim. OHL incurred significant expenses resulting from a decommissioning of a distribution station and proposes these expenses qualify as Extraordinary Event Costs. OHL has detailed the request for recovery of these expenses in Tab 4 of this exhibit. Once approved, OHL will not be recording costs in this account until such time an extraordinary event occurs.

The requested amount is a debit of $ 275,893 .

1576 Accounting Changes under CGAAP

This account records the financial differences arising as a result of changes to accounting depreciation or capitalization policies permitted by the Board under Canadian GAAP. Please see Tab 4, Schedule 1 in this exhibit for further information. After approval in this rate application OHL will not be recording any variance in this account. OHL will draw down the balance in this account over a 5 year period.

There have been no carrying charges applied to this account as the entry was made in December 2012.

OHL is requesting disposition of the December 31, 2012 audited balance plus the forecasted interest through April 30, 2014 for account 1576. Further detail is provided in Tab 4, Schedule 1 of this exhibit. The requested amount is a credit of $. Further detail of the calculation is provided in Exhibit 2, Tab 5, Schedule 9 and the rate rider calculations are provided in Exhibit 9, Tab 4, Schedule 1.

1592 PILs and Tax Variance for 2006 and Subsequent Years – Sub-account HST/OVAT input Tax Credits (ITCs)

This account is used to record the incremental ITC received in our distribution revenue requirement previously subject to PST and now become subject to HST. OHL used the simplified method outlined in the FAQ's of December 23, 2010 to calculate a detailed one time analysis based on our most recent historic year 2010 to identify the PST included in our OM&A costs and capital spending which would have been removed by the elimination of the PST. OHL has been tracking these amounts in this deferral account until the effective date of OHL's next cost of service rate order. OHL has provided the table below that demonstrates the amounts recorded to the variance account.

	Jul 1/10-Apr 30/11	May 1/11-Apr 30/12	May 1/12-Apr 30/13	May 1/13-Apr 30/14		
	2010	2011	2012	2013	2014	
Capital	$3,447.70	$8,619.26	$13,715.05	$18,810.85	$6,838.59	$51,431.45
OMA	$9,012.80	$13,519.21	$13,519.21	$13,519.21	$4,506.40	$54,076.82
		Carrying Charges	520.58	$624.30	$252.01	1,396.90
			520.58	$693.99	$264.98	1,479.54

The Board has determined that 50 percent of the confirmed balance in this account shall be returnable to the ratepayers. Account 1592 – Sub-account HST includes a credit balance of which represents 100% of the HST balance at December 31, 2012. For 2014, OHL is requesting 50% disposition of the December 31, 2012 audited balance plus forecasted interest through April 30, 2014. The requested amount is a 50% of credit of ($108,385) balance of outlined in the Board's Appendix 2-TB below. OHL has reduced the 1592 account by 50% on the EDDVAR continuity schedule. Upon approval, OHL will not continue recording costs in this account.

Appendix 2-TB

Summary of PST Savings from 2009 Historic Year Analysis

	Principal 2010	Principal 2011	Principal 2012	Principal 2013	Principal Jan-April 2014 [1]	Carrying Charges to April 30, 2014	Total Account 1592, sub-account HST/OVAT Balance
OM&A Expenses PST Savings	$ 2,010	$ 2,011	$ 2,012	$ 2,013	$ 2,014	$ -	$ 10,060
Capital Items PST Savings	$ 3,448	$ 8,619	$ 13,715	$ 18,811	$ 6,839	$ 1,397	$ 52,828
Total Annual PST Savings [2]	$ 5,458	$ 10,630	$ 15,727	$ 20,824	$ 8,853	$ 1,397	$ 62,888

OHL is thereby requesting disposition a credit $(54,193) for Account 1592.

1592 PILs and Tax Variance for 2006 and Subsequent Years – Sub-account HST/OVAT input Tax Credits (ITCs) – CONTRA

Due to an oversight, OHL did not report this amount in the RRR Filings for December 31, 2012 balances. OHL will ensure this account be reported in subsequent RRR reporting periods. Upon approval, OHL will not continue recording costs in this account.

DEFERRAL AND VARIANCE ACCOUNT BALANCES

The following Table 9.2 contains account balances from the 2012 Audited Financial Statements as at December 31, 2012 and agrees to the 2012 year end balances for RRR filing 2.1.7 Trial Balance as filed April 30, 2013 with the OEB. The deferral account balances match the latest Audited Financial Statements before forecasted interest.

Table 9.2: December 31, 2012 Audited Balances - Deferral & Variance Accounts

Group 1 Deferral / Variance Accounts	Account	Principal	Interest	Total
LV Variance Account	1550	235,090	3,513	238,603
RSVA - Wholesale Market Service Charge	1580	(577,430)	(8,301)	(585,731)
RSVA - Retail Transmission Network Charge	1584	11,512	719	12,231
RSVA - Retail Transmission Connection Charge	1586	(3,416)	48	(3,368)
RSVA - Power (excluding Global Adjustment)	1588	(142,215)	(3,935)	(146,150)
RSVA - Global Adjustment	1589	103,319	5,091	108,410
Recovery of Regulatory Asset Balances - 2008	1595	(243,592)	(189,761)	(433,353)
Recovery of Regulatory Asset Balances - 2010	1595	(51,650)	81,386	29,735
Sub-Total		(668,381)	(111,241)	(779,622)
Group 2 Deferral / Variance Accounts				
Other Regulatory Assets - Deferred IFRS Transition Costs	1508	106,284	2,375	108,659
Other Regulatory Assets - Incremental Capital Charges	1508	9,040	336	9,376
Other Regulatory Assets - Late Payment Penalty Recorded to AC in Error	1508	(937)	212	(725)
Retail Cost Variance Account - Retail	1518	41,958	0	41,958
Renewable Connection OM&A	1532	44,855	1,815	46,670
Retail Cost Variance Account - STR	1548	(809)	0	(809)
Smart Meter Capital & Recovery - Sub- Account - Stranded Meter Costs	1555	410,705	0	410,705
Smart Meter OM&A Variance	1556	42,665	0	42,665
Contra Asset - Deferred Payments In Lieu of Taxes	1563	(102,515)	0	(102,515)
Board-Approved CDM Programs Variance Account	1567	4,623	0	4,623
Extraordinary Event Costs	1572	270,589	0	270,589
Accounting Changes under CGAAP	1576	(173,590)	0	(173,590)
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT- Input Tax Credits (ITCs)	1592	(61,833)	(1,041)	(62,874)
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	61,833	1,041	62,874
Sub-Total		652,869	4,738	657,608
Group 1 & Group 2 - Grand Total		**(15,512)**	**(106,502)**	**(122,014)**

Table 9.3 provides the interest rates that have been used to calculate actual and forecast carrying charges on the accounts in accordance with the methodology approved by the Board in EB-2006-0117 on November 28, 2006.

Table 9.3: Interest Rates Utilized	
Q1 2008	5.14%
Q2 2008	4.08%
Q3 2008	3.35%
Q4 2008	3.35%
Q1 2009	2.45%
Q2 2009	1.00%
Q3 2009	0.55%
Q4 2009	0.55%
Q1 2010	0.89%
Q2 2010	0.55%
Q3 2010	1.20%
Q4 2010	1.47%
Q1 2011	1.47%
Q2 2011	1.47%
Q3 2011	1.47%
Q4 2011	1.47%
Q1 2012	1.47%
Q2 2012	1.47%
Q3 2012	1.47%
Q4 2012	1.47%
Q1 2013	1.47%
Q2 2013	1.47%

ACCOUNTS REQUESTED FOR DISPOSITION BY WAY OF A DEFERRAL AND VARIANCE ACCOUNT RATE RIDER

OHL is requesting disposition of the variance accounts noted below according to the Report of the Board EB-2009-0046, which states that "at the time of rebasing, all Account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline.

OHL has followed the guidelines in the Report of the Board and requests disposition over a one-year period. OHL has provided a continuity schedule of the accounts listed below in Appendix C of this exhibit.

OHL is requesting the disposition of the following Group 1 and Group 2 accounts shown in Tables 2.3, 2.4 and 2.5. These amounts are comprised of the audited balances as of December 31, 2012 and forecasted interest through April 30, 2014. Of note, the Smart Meter Rate Rider is reduced from the 2012 audited balance of $453,370 to $373,399 once the depreciation is calculated for 2013. OHL discusses this topic further in this exhibit at Tab 4, Schedule 1.

OHL has also included the LRAM variance that was not included in the 2012 year-end balance but is requesting to be included with the Group 2 rate rider disposal. OHL discusses the LRAM calculations in this exhibit at Tab 6, Schedule 1.

Table 9.4: Accounts Requested for a Deferral and Variance Account Rate Rider						
Group 1 Deferral / Variance Accounts	Account	Principal	Interest to December 31, 2012	Projected Interest to December 31, 2013	Projected Interest to December 31, 2014	Total Claim
LV Variance Account	1550	235,090	3,513	3,456	1,152	243,211
RSVA - Wholesale Market Service Charge	1580	(577,430)	(8,301)	(8,488)	(2,829)	(597,048)
RSVA - Retail Transmission Network Charge	1584	11,512	719	169	56	12,456
RSVA - Retail Transmission Connection Charge	1586	(3,416)	48	(50)	(17)	(3,434)
RSVA - Power (excluding Global Adjustment)	1588	(142,215)	(3,935)	(2,091)	(697)	(148,937)
RSVA - Global Adjustment	1589	103,319	5,091	1,519	506	110,435
Sub-Total		(373,139)	(2,865)	(5,485)	(1,828)	(383,317)
Group 2 Deferral / Variance Accounts						
Other Regulatory Asets - Incremental Capital Charges	1508	9,040	336	133	44	9,554
Retail Cost Variance Account - Retail	1518	41,958	0	617	206	42,781
Renewable Connection OM&A	1532	44,855	1,815	659	220	47,550
Retail Cost Variance Account - STR	1548	(809)	0	(12)	(4)	(825)
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT- Input Tax Credits (ITCs)	1563	(30,917)	(521)	(454)	(151)	(32,043)
LRAMVA	1568	17,726		261	87	18,074
Extraordinary Event Costs	1572	270,589	0	3,978	1,326	275,893
Sub-Total		352,444	1,630	5,181	1,727	360,982
Group 1 & Group 2 - Grand Total		**(20,695)**	**(1,235)**	**(304)**	**(101)**	**(22,335)**
Group 2 - Accounting Changes under CGAAP - Separate Rate Rider						
Accounting Changes under CGAAP	1576	(1,052,590)	0	0	0	(1,052,590)
Group 2 - Stranded Meters - Separate Rate Rider						
Smart Meter Capital & Recovery - Sub- Account - Stranded Meter Costs	1555	410,705	0	0	0	410,705
Smart Meter OM&A Variance	1556	42,665	0	0	0	42,665
Total		**453,370**				**453,370**

OHL is not requesting disposal of the following Group 2 accounts:

Group 2 Deferral and Variance Accounts NOT Requesting Disposition	Account	Principal	Interest to December 31, 2012	Total to December 31, 2012
Other Regulatory Assets - Deferred IFRS Transition Costs	1508	106,284	2,375	108,659
Board-Approved CDM Programs Variance Account	1567	4,623	0	4,623

METHOD OF DISPOSITION

Allocators

OHL's allocators are based on our latest board-approved load forecast, the 2010 Cost of service load forecast EB-2009-0272.

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]
Residential Service	kWh	10,045	85,739,256		15,872,031	-	3,154,030
General Service Less than 50kW	kWh	1,081	38,644,867		6,146,063	-	812,424
General Service 50 to 4,999 kW	kW	133	123,337,329	294,391	118,258,039	282,268	838,254
Street Light	kW	2,724	1,787,017	5,069	1,682,166	4,771	47,858
Sentinel Lighting	kW	170	129,053	357	9,001	25	6,384
Unmetered Scattered Load	kWh	151	374,473			-	14,621
Total		**14,303**	**250,011,995**	**299,818**	**141,967,300**	**287,064**	**4,873,572**

Based on this data OHL has utilized the Board's EDDVAR model to allocate the Group 1 and Group 2 accounts – excluding GA Power to the classes as shown below:

Table 9.4: Allocation by Class -Group 1 & Group 2 Accounts - excluding GA Power

Group 1 & Group 2 Accounts - excluding GA Power	Allocator	Residential	<50 kW	>50 kW	Street Light	Sentinel Lighting	UMS	Total Claim
LV Variance Account	kWh	83,407	37,594	119,982	1,738	126	364	243,211
RSVA - Wholesale Market Service Charge	kWh	(204,752)	(92,287)	(294,539)	(4,268)	(308)	(894)	(597,048)
RSVA - Retail Transmission Network Charge	kWh	4,272	1,925	6,145	89	6	19	12,456
RSVA - Retail Transmission Connection Charge	kWh	(1,178)	(531)	(1,694)	(25)	(2)	(5)	(3,434)
RSVA - Power (excluding Global Adjustment)	kWh	(51,077)	(23,022)	(73,475)	(1,065)	(77)	(223)	(148,937)
Other Regulatory Asets - Incremental Capital Charges	Distribution Rev.	6,183	1,593	1,643	94	13	29	9,554
Retail Cost Variance Account - Retail	# of Customers	30,043	3,232	398	8,147	509	452	42,781
Renewable Connection OM&A	# of Customers	33,392	3,592	442	9,056	565	502	47,550
Retail Cost Variance Account - STR	kWh	(579)	(62)	(8)	(157)	(10)	(9)	(825)
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT- Input Tax Credits (ITCs)	Distribution Rev.	(20,737)	(5,342)	(5,511)	(315)	(42)	(96)	(32,043)
LRAMVA	Actual Per Class	10,152	3,050	4,872				18,074

The table below allocates the Non-RPP Global Adjustment to the classes below:

Table 9.5: Allocation by Class -RSVA - Global Adjustment

RSVA - Global Adjustment	Allocator	Residential	<50 kW	>50 kW	Street Light	Sentinel Lighting	UMS	Total Claim
RSVA - Global Adjustment	Non-RPP kWh	12,347	4,781	91,992	1,309	7	0	110,435

The table below allocates the Accounting changes to CGAAP to the classes below:

Table 9.6: Allocation by Class -Accounting Changes under CGAAP

Accounting Changes under CGAAP	Allocator	Residential	<50 kW	>50 kW	Street Light	Sentinel Lighting	UMS	Total Claim
Accounting Changes under CGAAP	Distribution Rev.	(681,205)	(175,467)	(181,045)	(10,336)	(1,379)	(3,158)	(1,052,590)

Calculation of Rate Riders

The table below summarizes the variables used to determine the proposed regulatory asset rate rider by rate class for the Group 1 and Group 2 accounts, excluding the Non-RPP rate rider for the 1588 Sub-Account Global Adjustment. The billing determinants are based on the 2010 Test Year forecast load data entered in the OEB EDDVAR Model and calculated for a one-year disposition period.

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
Residential Service	kWh	85,739,256	-$ 16,259	- **0.0002**	$/kWh
General Service Less than 50kW	kWh	38,644,867	-$ 27,613	- **0.0007**	$/kWh
General Service 50 to 4,999 kW	**kW**	294,391	-$ 105,640	- **0.3588**	**$/kW**
Street Light	**kW**	5,069	$ 15,268	**3.0122**	**$/kW**
Sentinel Lighting	**kW**	357	$ 922	**2.5804**	**$/kW**
Unmetered Scattered Load	kWh	374,473	$ 551	**0.0015**	$/kWh
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
Total			**-$ 132,770**		

The table below summarizes the variables used to determine the proposed non-RPP global adjustment rate rider by rate class. The billing determinants are based on the 2010 Test Year forecast load data and calculated for a one-year disposition period.

Rate Rider Calculation for RSVA - Power - Global Adjustment

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
Residential Service	kWh	15,872,031	$ 12,347	**0.0008**	$/kWh
General Service Less than 50kW	kWh	6,146,063	$ 4,781	**0.0008**	$/kWh
General Service 50 to 4,999 kW	**kW**	282,267	$ 91,992	**0.3259**	**$/kW**
Street Light	**kW**	4,771	$ 1,309	**0.2743**	**$/kW**
Sentinel Lighting	**kW**	25	$ 7	**0.2809**	**$/kW**
Unmetered Scattered Load	kWh	-	$ -	**-**	$/kWh
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
Total			**$ 110,435**		

1572 – Extraordinary Event Costs

Z Factor: Extraordinary Event – Remediation Costs due to Contamination of Land

Overview

Since the late 1980's, OHL has been converting of 4 kV to the 27.6 voltage to eliminate our existing 44/4 kV substations. OHL completed one section of the Town of Orangeville and dismantled one of the five distribution stations in the fall of 2010. OHL contracted Greenport Environmental to complete a Phase 1 environmental assessment. This report can be found in Appendix A. This report indicated contaminants thus we had to complete an extensive Phase 2 environmental assessment. This report can be found in Appendix B. After receipt of the Phase 2 report, July 29, 2011 the report was reviewed by the OHL Board of Directors. OHL received a proposal from R.J. Burnside & Associates Limited that developed the scope of work to remediate the land and hired a contractor to excavate and remediate the site in the fall of 2012. During the remediation, OHL incurred additional costs because the contractor had to dig deeper than anticipated, however it was found that the depth of the contaminants to achieve full remediation was not possible. A decision was made to stop excavation and entomb the site. The land use is limited due to the contamination that still exists. A valuation of the land was determined at $100,000. OHL has provided a closure report in Appendix A that was prepared by R.J. Burnsides and Associates giving details of the events during the remediation project.

Description of Event

At the end of 2010, OHL dismantled a distribution station as it was no longer required. The intent of management was to sell the property to the benefit of customers. Since transformers had been stored on this property, management felt it prudent to test the soil for PCBs. Green-port Environment prepared the Phase 1 assessment report of the site at a cost of $9,450. The report indicated that although there were no PCBs present the land was contaminated with heavy metals and arsenic. This raised a great concern in respect of a potential environmental disaster as the property abuts Mill Creek which flows into the Credit River. A Phase 2 environmental assessment was commissioned during 2011 at a cost of $28,820. This also included testing of the creek bed. It was determined that nothing had leached into Mill Creek from OHL's property. Of note, the environmental consultant surmised that these contaminants

were not as a result of hydro operations but likely were placed there as fill in the early 1900's, long before Orangeville Hydro owned the property and at a time when environmental regulations were less-stringent.

Management received quotes to excavate and remove the contaminated soil along with site rehabilitation. Management asked the environmental consultant if the site could just be paved over and capped. Since a certain amount of excavation and remediation would still be required, the costs were almost the same and the site would still be considered contaminated. It was determined that the most prudent plan of action to avoid any future potential contamination of the creek would be to proceed with the option of the entire excavation and remediation. During the course of 2012 digging commenced, however during this process, it was found that the depth of the contaminants increased. This phase amounted to $325,868 including project management fees and also included the brick structure that existed on this site. In order to limit costs, the environmental consultant suggested entombing the site with a rubber membrane so that nothing could leach into or out of OHL's property. The original book value of the land was $6,471 . OHL received a valuation of the land amounting to $100,000. OHL seeks to recover $ 275,893 over a one year period and the recovery of this amount has been included within the EDDVAR model for the Group 1 and Group 2 variance accounts.

Z-Factor Eligibility Criteria

The following analysis and report identifies that the amount applied for meets the regulatory principles of causation, materiality, and prudence and should be therefore included in the 2014 approved rates for OHL.

Causation

The costs OHL is requesting for recovery are directly attributable to the remediation of the land that was required to bring the land to acceptable standards and to avoid a potential environmental disaster and future liability. OHL was anticipating the sale of the land at a reasonable price. The phase 1 and phase 2 reports indicated a clean-up was required to avoid future liability and protection of the environment.

The schedule below outlines the costs incurred.

Original Book Value Write-Down	Environmental Assessments	Environmental Consultant-Project Manager	Excavation & Disposal, Demolition of Structure	Total Cost	Land Value	Carrying Charges	Cost Claim
6,471	38,250	98,666	227,202	370,589	100,000	5,304	275,893

Materiality

The Board's materiality threshold $50,000 is for a distributor with a distribution revenue requirement less than or equal to 10 million based on OHL's applied for 2014 revenue requirement of $ **5,056,960**. As noted in the schedule above the costs totaling $275,893 exceeds the materiality threshold determined by the Board.

Prudence

As a matter of public safety, being prudent to avoid future costs and liabilities, and to avoid a potential environmental disaster, management took the necessary measures to remediate the property where a hydro substation had been located abutting Mill Creek which flows into the Credit River.

Historical Expenditures on Environmental Issues

OHL has not experienced any previous events such as this and does not include a budgeted amount to deal with such issues. This was a rare occurrence.

Carrying Charges

While seeking recovery OHL has recorded these expenses in account 1572 – Extraordinary Event Costs and has applied carrying charges at the current Board prescribed rate, until April 30th 2013. Carrying Charges are summarized in the Table below.

Month	Principal	Carrying Charge Rate	Carrying Charge	Total Principal & Carrying Charges
Jan 1, 13 to Dec 31, 13	270,589	1.47%	3,978	
Jan 1, 14 to April 30, 14	270,589	1.47%	1,326	
Total	**270,589**		**5,304**	**275,893**

APPENDIX A

R.J. BURNSIDE & ASSOCIATES CLOSURE REPORT

Remediation Closure Report
Orangeville Hydro Sub-Station
45 Mill Street
Orangeville, Ontario

Prepared By:

R.J. Burnside & Associates Limited
292 Speedvale Avenue West Unit 20 Guelph ON N1H 1C4

February 2013

File No: 300031699

The material in this report reflects best judgement in light of the information available at the time of preparation. Any use which a third party makes of this report, or any reliance on or decisions made based on it, are the responsibilities of such third parties. R.J. Burnside & Associates Limited accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

Remediation Closure Report
Orangeville Hydro Sub-Station
45 Mill Street, Orangeville, Ontario
February 2013

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Remediation Closure Report
Orangeville Hydro Sub-Station
45 Mill Street, Orangeville, Ontario
February 2013

1.0 Introduction

R.J. Burnside & Associates Limited (Burnside) was retained by Orangeville Hydro to complete engineering consulting services related to remediation of the Orangeville Hydro sub-station located at the corner of Church Street and Mill Street in Orangeville, Ontario. The property is located at 45 Mill Street and is bounded to the north by Mill Creek; Mill Street to the east; Church Street to the south and parkland to the west. The property will be referred to hereafter as the "Site." Figure 1 illustrates the Site location.

1.1 Site Description

The Site covers an area of approximately 38 m by 32 m. It is a square parcel of land located in the Orangeville downtown area. Prior to remediation, there was one building on Site which was used as storage space for camping and other outdoor related equipment.

The surrounding land use is primarily residential and parkland. Mill Creek lies directly to the north of the Site and flows in an easterly direction. Directly west of the Site lies parkland. To the south, across Church Street are residential apartment buildings. To the east, across Mill street lies the commercial property of Dickson & Hicks Architects Inc. and further east lays residential housing. Figure 2 provides an overview of the Site and surrounding properties.

1.2 Property Ownership

The Site is approximately 1,261 m^2 (0.12 ha) in size and was occupied by a former hydro power sub-station. The sub-station has since been dismantled. The Site is currently owned by Orangeville Hydro.

1.3 Phase One Environmental Site Assessment

In August 2010, Burnside completed a Phase One ESA of the Site. The Phase One ESA noted the following potential issues:

- Potential presence of PBs in soil
- Potential presence of PCBS and/or asbestos in building
- Quality of fill on Site

During the Phase One ESA, Burnside hand dug eight test pits that were each 0.6 m deep. A layer of surficial imported fill was encountered at all locations. Soil samples were collected from each test pit, and analyzed for metals, petroleum hydrocarbons (PHCs), volatile organic compounds (VOCs), and PCBs. Arsenic exceeded the MOE

Table 8 Standard in all of the samples. Cadmium, zinc, lead, and F3 PHC exceeded their respective MOE Table 8 Standards in some of the samples.

1.4 Phase Two Environmental Site Assessment

In June 2011, Burnside completed a Phase Two ESA at the Site. Eight soil borings were installed in the northern half of the Site at depths ranging from 3 to 4.5 m. Three of the borings were completed as monitoring wells. Two hand dug test pits were installed in the southern half of the Site. The sampling locations are provided on Figure 3.

Soil samples from all 8 soil borings and the 2 test pits were submitted to a laboratory for metals analyses. Soil samples were field screened for stains, odours, and photoionization detector (PID) readings. From the screening process, six samples were submitted for analysis of petroleum hydrocarbons, six other samples were submitted for benzene, toluene, ethylbenzene, and xylenes (BTEX), and samples from the two test pits were submitted for PCBs.

Various metals (arsenic, cadmium, lead, molybdenum, and zinc) concentrations exceeded the MOE standards at all locations, except BH2 and BH5 (the sample from BH5 was collected from the native soil under the fill layer). Petroleum hydrocarbons exceeded the MOE standards in samples from five locations. BTEX and PCBs were not detected in any of the soil samples.

Groundwater samples from all three wells contained metals above the MOE Table 8 standards. Petroleum hydrocarbons were detected in all the groundwater samples, but at concentrations below the MOE standards. BTEX was not detected in the groundwater samples.

1.5 Areas Requiring Remediation

Based on the sample results from the Phase One ESA and Phase Two ESA, The following areas of environmental impacts were identified at the Site:

Area 1: Northern Portion: Granular Fill

Elevated concentrations (above the 2009 Table 8 SCS) of arsenic, cadmium, lead and zinc were present within the granular fill layer in the northern portion of the Site. The granular fill layer in the northern portion of the Site was estimated to have an average thickness of 0.47 m. In two cases (BH6-11 and BH8-11) the concentration of molybdenum was above the 2009 Table 8 SCS.

Metal impacts may be attributed to the historic preservation of utility poles using an arsenic based preservative known as CCA. Impacts may also be attributed to poor quality imported fill as evidenced by the debris observed in the granular material.

Elevated concentrations (above the 2009 Table 8 SCS) of PHC F2, F3 and F4 were also present within the granular fill in the northern portion of the Site. These impacts appear to be centralized around the building and former sub-station. The PHC impacts may be attributed to historical activates related to the former sub-station.

Groundwater impacts were noted in the northern portion of the Site. The results of the laboratory analysis indicate that concentrations of various metals were above the 2009 Table 8 SCS in the shallow groundwater in the northern section of the Site. Concentrations of antimony, arsenic, cadmium, copper, selenium and silver were found to be above the Table 8 SCS. Metal impacts in the shallow groundwater may be attributed to the historic preservation of utility poles using an arsenic based preservative known as CCA. The groundwater impacts may also be attributed to poor quality imported fill as evident by the debris observed in the granular material.

PHC F2 and F3 were also detected in the groundwater however concentrations were below the Table 8 SCS.

Area 2: Southern Portion: Granular Fill

Elevated concentrations (above the 2009 Table 8 SCS) of arsenic, cadmium and lead were present within the granular fill at the southern portion of the Site. The granular fill layer in the southern portion of the Site was estimated to be 0.61 m in thickness. The southern portion of the Site was used as a storage area for hydro poles. As a result, metal impacts may be attributed to the historic preservation of utility poles using an arsenic based preservative known as CCA.

1.6 Current and Proposed Future Land Uses

Historically the Site has been used as a hydro power sub-station owned by Orangeville Hydro. Orangeville Hydro recently dismantled the sub-station. At the time of the remediation, the Site was unused with the exception of the small brick structure, which was used for storage of camping and other outdoor related equipment. The remainder of the Site consisted of a gravel area where the former substation was located and a grass area which may have been used as a storage area for hydro poles. A single hydro pole was present at the north boundary and a concrete pad was present west of the Site building where the former transformer was located.

When the remediation began, it was hoped that the Site could be remediated to the point it could become parkland, and become part of the adjacent municipal park to the west. The volumes of contaminated soil encountered in the field were greater than expected, and remediation to parkland standards could not be finished. The Site was backfilled with a gravel surface layer so that it could be potentially finished one day as a parking lot. Future use as a parking lot would require a new CVC permit.

1.7 Applicable Site Condition Standards

For characterization purposes, the soil and groundwater data generated during the Site remediation were compared to the "Soil, Ground Water and Sediment Standards for Use under Part XV.1 of the Environmental Protection Act" issued by the Ontario Ministry Of Environment (MOE). The most recent revisions to the MOE's soil, groundwater, and sediment standards took effect in July 2011, and these were the standards used for this project.

Table 8 of the MOE standards is to be applied if groundwater in the area is potable, and if the property includes all or part of a water body, or includes land that is within 30 m of a water body. Regulation 153/04 defines a "water body" as a permanent stream, river or similar water course or a pond or lake, but does not include a pond constructed on the property for the purpose of controlling water drainage. Mill Creek, a tributary of the Credit River, lies directly north of the Site property boundary, and fits the description of a "water body" outlined by the regulation.

Due to the presence of Mill Creek directly north of the Site property boundary, the results of the soil sample analyses generated during the remediation were compared to the MOE's 2009 "Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition" (2009 Table 8 SCS) as outlined in Ontario Regulation 511/09.

2.0 Work Plan and Site Preparation

2.1 Waste Characterization

On September 13, 2012, Burnside hand dug a composite sample of fill material from the Site. The sample of contaminated fill soil was submitted for TCLP analysis of the Newalta list of metals and VOCs for waste characterization purposes. The analysis confirmed that the surficial fill soils at the Site could be disposed as non-hazardous waste.

2.1.1 Contaminated Soil Removal

The remedial action plan called for the contaminated fill beneath the Site to be excavated and loaded directly into trucks for transport to a licensed landfill. Previous drilling at the Site indicated the fill had an average thickness of 0.47 m beneath the northern portion of the Site, and 0.61 m beneath the southern portion of the Site.

After removal of contaminated soils, confirmatory soil samples were to be collected from the base and sidewalls of the excavation. Confirmatory soil samples were to be collected at a frequency in compliance with the MOE requirements. Confirmatory soil samples were analyzed on a 24 hour turnaround for F2 to F4 petroleum hydrocarbons, metals, and Polyaromatic Hydrocarbons (PAHs). If any sample results exceeded the Table 8 Standards, further excavation was to be completed, and confirmatory sampling repeated for all parameters that exceeded the Table 8 Standards.

2.1.3 Volume and Weight of Soil

The Site has an area of 1,261 m^2. The average thickness of contaminated fill across the Site was 0.53 m ((0.47 m + 0.61 m)/2). The total volume of contaminated soil was thus estimated to be 668 m^3 (1,261 m^2 X 0.53 m). Assuming a compacted density of 2.1 tonnes /m^3, the total weight of contaminated soil was estimated at 1,403 tonnes.

2.1.4 Building, Pad, and Adjacent Streets

There was a concrete pad on Site that was be broken up and disposed off Site with the contaminated soil during remediation.

The on Site building and its foundation were also removed. Sufficient bricks were recovered from the building to make a new 100 ft^2 section of wall. The bricks were transported to Orangeville Hydro's main yard for potential reuse one day at the Site.

The remedial excavation was bounded by Mill Street to the east and Church Street to the South. The excavation was sloped back 45 degrees to protect roads, curbs, sidewalks, or buried utilities that run parallel to the streets.

2.1.5 Monitoring Wells

There are currently three monitoring wells located on Site, at the locations shown on Figure 3. These wells were protected and maintained during the excavation of contaminated soil.

2.1.6 Dust Control

Considering that the Site is near residential dwellings and commercial operations, and that the surficial fill soils were contaminated by metals, dust issues could have resulted in work stoppages and unwarranted delays. Accordingly, the contractor had a water tank available on Site for wetting down soils. However, there was sufficient rainfall during the Site works to keep soils moist, and dust was not an issue.

3.0 Credit Valley Conservation Permit

The Site is located in the flood plain for Mill Creek, which falls under Credit Valley Conservation's (CVC's) authority. Accordingly, a permit from CVC was required before construction could begin at the Site.

Burnside met with CVC representative Ken Thajer at the Site on July 5, 2012 to outline the project and get the CVC's initial comments on permit requirements. The CVC's main concerns included:

- Erosion and sediment controls be installed prior to construction
- Final Site grading should match the pre-existing Site grading
- Grain size of imported fill should match the grain size of the soil that is removed

On July 12, 2012, Burnside submitted a permit application to CVC on behalf of Orangeville Hydro. Copies of the application and the accompanying drawings are provided in Appendix A.

On July 17, 2012, the CVC issued a permit for the project.

4.0 Remediation Summary

4.1 Mobilization and Building Demolition

On September 26, 2012 Killarney Construction (Killarney) mobilized to install the required security fencing along the perimeter of the Site. On October 1, 2012, Killarney put up the Site demolition hoarding and started demolition of the on-Site building. Completion of the building demolition was on October 5, 2012. A 100 foot square area of bricks was saved and transported to Orangeville Hydro's yard for potential re-use.

Upon completion of the demolition of the building, Killarney observed a dark black layer of soil suspected to be impacted soil directly beneath the foundation of the building. On October 5, 2012, Burnside personnel attended the Site to collect a soil sample from the dark black soil to be analyzed for BTEX F1-F4, VOCs, PAHs and PCB compounds as well as for inorganics (metals). The soil sample was collected at the location named "Found" on Figure 4. The lab analyses indicated that there were no PCBs present at the area of concern, but there were exceedances of the MOE's Table 8 Standards for BTEX, carbon tetrachloride, hexane, several metals, naphthalene, 1 and 2 methylnapthalene, and F1 and F2 PHCs. The results of the soil sample collected from beneath the foundation are provided in Table 1. Analytical laboratory reports for the remediation project are provided in Appendix B.

4.2 Excavation of First Layer

The first layer (0.0 - 0.60 m) of contaminated soil was excavated from the Site from October 16, 2012 to October 19, 2012. Approximately 1388.87 tonnes of impacted soil was removed. The waste soils were loaded directly into trucks operated by Joseph Haulage Canada. The waste soils were disposed of at the Atlas Landfill in Welland, Ontario. As shown on Figure 4, no excavation occurred in the southeastern portion of the Site. The southwestern portion was left as a staging area that the contractor intended to excavate last, but that work never occurred.

Subsequent to the removal of soil from the 0.0-0.60 m depth, composite confirmatory soil samples were obtained from the base at the grid of sample locations shown on Figure 4. The confirmatory soil samples were analyzed for BTEX, F1-F4 Fractions, PAHs, and Metals.

All of the confirmatory soil samples contained arsenic at concentrations exceeding the MOE's Table 8 Standards. Some of the samples also contained antimony, cadmium, lead, selenium, silver, zinc, and mercury at concentrations exceeding their respective Standards.

Six samples showed exceedences of the MOE Table 8 Standards for various PAHs. Four samples showed exceedences of the MOE Table 8 Standard for F2 petroleum hydrocarbons, and one sample showed an exceedence for F3 petroleum hydrocarbons.

Based on the exceedences of MOE Table 8 Standards in all of the confirmatory soil samples, a second layer of soil was excavated.

4.3 Excavation of Second Layer

Excavation of the second layer of material from the 0.60-0.90 m depths from the Site commenced on October 26, 2012 and was completed on October 29, 2012 with a total of 564.84 tonnes of impacted soil being removed from the Site.

After the removal of soil from the 0.60-0.90 m depth, composite confirmatory soil samples were obtained from the base at the grid of sample locations shown on Figure 4. The confirmatory soil samples were analyzed for BTEX, F1-F4 Fractions, PAHs, and Metals. The sample results are summarized in Table 3.

There were exceedences of the MOE Table 8 Standard for arsenic in all samples, although concentrations were lower than those detected in the first round of confirmatory soil samples. There were also exceedences of the MOE Table 8 Standards for antimony in 4 samples, copper in 2 samples, and various PAHs in 3 samples.

4.4 Backfilling

After the second round of confirmatory soil sample results was received, a meeting was convened between Burnside, Orangeville Hydro, and the contractor. Different options were discussed, including excavation of a third lift of soil from 0.90-1.20 m depth, or a test pitting program at multiple locations on Site to determine the exact depth of contamination exceeding the MOE's Table 8 Standards. However, as the volume of soil that was budgeted for removal had already been exceeded, Orangeville Hydro decided to cease excavation and instead backfill the Site and "rough in" a gravel parking lot.

Prior to commencing backfilling activity, Killarney Construction installed a Geo-membrane Terrafix 270R fabric material which was applied to the excavation side slopes and the entire bottom of the excavation to prevent migration of on Site impacted material to adjacent non impacted material. The geotextile will also serve as a visual marker for contaminated versus non-contaminated soils if future construction occurs at the Site.

Backfilling of the excavation commenced on November 6, 2012, and was completed on November 9, 2012. A total of 2040.08 tonnes of sand material was backfilled into the

excavated area. Compaction testing provided by CMT Engineering confirmed 95 percent Standard Proctor Density compaction for the entire Site. Killarney Construction backfilled the top 0.20 m with 214.16 tonnes of granular A material.

Burnside informed the CVC that the project would not be completed as planned because the quantities of contaminated soil encountered were more than had been budgeted for. The CVC advised that while it was acceptable to complete this stage of the project by roughing in a parking lot, that a new CVC permit would be required before the Site could be finished (e.g., paved or storm sewers installed) or actually used as a parking lot.

5.0 Conclusions

Based on the work completed to date at the Site, Burnside offers the following conclusions:

- Approximately 1,954 tonnes of contaminated soil were removed from the Site and disposed of at the Atlas Landfill, located in Welland, Ontario.
- Contaminated soils were removed to a depth of 0.90 m below grade, with the exception of the southeastern portion of the Site, which was used as a staging area.
- The contaminated soils left in place beneath the 0.90 m depth contain concentrations of arsenic at all sampling locations that exceed the MOE Table 8 Standard. The concentrations of antimony, copper, and various PAHs also exceeded MOE Table 8 Standards in a minority of the sampling locations.
- The base and sidewalls of the excavation were covered in a geotextile to denote the boundary between contaminated soils left in place versus clean imported backfill;
- The Site was backfilled and compacted. The top 20 cm was covered in granular A.
- The Site may potentially be used as a parking lot for commercial/industrial purposes, without requiring a Record of Site Condition. However, a permit would be required from the CVC.

6.0 Limitations and Use of Report

The conclusions in this report are professional opinions based upon observations of the Site conditions existing at the time of our assessment. This report has been prepared in accordance with accepted environmental study and/or engineering practices for environmental remediation under Ontario Regulation 511/09.

Burnside does not guarantee the accuracy and reliability of the information provided by other persons or agencies.

This report was prepared for the exclusive use of Orangeville Hydro. Any use of, reliance on, or decisions based on this report by a third party are the responsibility of such third parties. Burnside accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report. Reports or memoranda resulting from this assignment are not to be used, in whole or in part, outside the client's organization without prior written permission.

Respectfully Submitted,

R.J. Burnside & Associates Limited

Peter Hicks, P.Eng., B.A., QP_{ESA}
Senior Environmental Engineer

Max McCormick, C.Tech.
Environmental Project Coordinator

BURNSIDE

[THE DIFFERENCE IS OUR PEOPLE]

Tables

Table 1
Results For Confirmatory Soil Sample Collected Beneath Building Foundation
45 Mill Street, Orangeville, Orangeville Hydro

VOLATILE ORGANIC COMPOUNDS IN SOIL

	Criteria	Found
Acetone	0.5	<1.0
Benzene	0.02	0.054
Bromodichloromethane	0.05	<0.10
Bromoform	0.05	<0.10
Bromomethane	0.05	<0.10
Carbon Tetrachloride	0.05	0.1
Chlorobenzene	0.05	<0.10
Chloroform	0.05	<0.10
Dibromochloromethane	0.05	<0.10
1,2-Dichlorobenzene	0.05	<0.10
1,3-Dichlorobenzene	0.05	<0.10
1,4-Dichlorobenzene	0.05	<0.10
1,1-Dichloroethane	0.05	<0.10
1,2-Dichloroethane	0.05	<0.10
1,1-Dichloroethylene	0.05	<0.10
Cis-1,2-Dichloroethylene	0.05	<0.10
Trans-1,2-Dichloroethylene	0.05	<0.10
1,2-Dichloropropane	0.05	<0.10
Cis-1,3-Dichloropropylene	0.05	<0.060
Trans-1,3-Dichloropropylene	0.05	<0.080
Ethylbenzene	0.05	0.63
Ethylene Dibromide	0.05	<0.10
Methyl Ethyl Ketone	0.5	<1.0
Methylene Chloride	0.05	<0.10
Methyl Isobutyl Ketone	0.5	<1.0
Methyl-t-Butyl Ether	0.05	<0.10
Styrene	0.05	<0.20
1,1,1,2-Tetrachloroethane	0.05	<0.10
1,1,2,2-Tetrachloroethane	0.05	<0.10
Toluene	0.2	1.1
Tetrachloroethylene	0.05	<0.10
1,1,1-Trichloroethane	0.05	<0.10
1,1,2-Trichloroethane	0.05	<0.10
Trichloroethylene	0.05	<0.10
Vinyl Chloride	0.02	<0.040
m-Xylene & p-Xylene	NV	3.5
o-Xylene	NV	3.3
Total Xylenes	0.05	6.8
Dichlorodifluoromethane	0.05	<0.10
Dioxane, 1,4-	0.2	
Hexane(n)	0.05	0.48
Trichlorofluoromethane	0.25	<0.10

Bold Denotes Criteria Exceedance
ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 1
Results For Confirmatory Soil Samples Collected Beneath Building Foundation
45 Mill Street, Orangeville, Orangeville Hydro

INORGANIC PARAMETERS IN SOIL

	Criteria	Units	Found
Antimony	1.3	ug/g	4.2
Arsenic	18	ug/g	120
Barium	220	ug/g	250
Beryllium	2.5	ug/g	3.6
Boron (Hot Water Soluble)	1.5	ug/g	2.5
Cadmium	1.2	ug/g	0.44
Chromium	70	ug/g	15
Chromium VI	0.66	ug/g	<0.2
Cobalt	22	ug/g	14
Copper	92	ug/g	60
Lead	120	ug/g	120
Mercury	0.27	ug/g	<0.050
Molybdenum	2	ug/g	7.2
Nickel	82	ug/g	31
Selenium	1.5	ug/g	2.8
Silver	0.5	ug/g	<0.20
Thallium	1	ug/g	1.3
Vanadium	86	ug/g	52
Zinc	290	ug/g	110
pH (pH Units)	NV	pH	7.12
Conductivity (ms/cm)	0.7	mS/cm	2.4
Sodium Adsorption Ratio	5	N/A	0.083
Cyanide, Free	0.051	ug/g	0.03
Chloride	NV	-	
Boron (Total)	36	ug/g	62
Uranium	2.5	ug/g	2.2

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Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 1
Results For Confirmatory Soil Sample Collected Beneath Building Foundation
45 Mill Street, Orangeville, Orangeville Hydro

ORGANOCHLORINATED PESTICIDES & PCBs IN SOIL

	Criteria	Found
Aldrin	0.05	
Chlordane (alpha)	NV	
Chlordane (gamma)	NV	
Chlordane (total)	0.05	
o,p DDD	NV	
p,p-DDD	NV	
DDD (total)	0.05	
o,p DDE	NV	
p,p-DDE	NV	
DDE (total)	0.05	
op-DDT	NV	
pp-DDT	NV	
DDT (total)	0.078	
Dieldrin	0.05	
Endosulphan I	NV	
Endosulphan II	NV	
Total Endosulphan	0.04	
Endrin	0.04	
Hepatchlor	0.05	
Hepatchlor Epoxide	0.05	
Lindane	0.01	
Methoxychlor	0.05	
Total PCB	0.3	<0.030

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ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 1
Results For Confirmatory Soil Sample Collected Beneath Building Foundation
45 Mill Street, Orangeville, Orangeville Hydro

POLYCYCLIC AROMATIC HYDROCARBONS IN SOIL

	Criteria	Found
Acenaphthene	0.072	0.023
Acenaphthylene	0.093	0.0059
Anthracene	0.22	0.038
Benzo(a)anthracene	0.36	0.088
Benzo(a)pyrene	0.3	0.036
Benzo(b/j)fluoranthene	0.47	0.062
Benzo(ghi)perylene	0.68	0.021
Benzo(k)fluoranthene	0.48	0.01
Chrysene	2.8	0.1
Dibenzo(a,h)anthracene	0.1	0.0065
Fluoranthene	0.69	0.11
Fluorene	0.19	<0.20
Indeno(1,2,3-cd)pyrene	0.23	0.015
1-Methylnaphthalene	0.59	**0.75**
2-Methylnaphthalene	0.59	**0.9**
Naphthalene	0.09	**0.54**
Phenanthrene	0.69	0.5
Pyrene	1	0.13

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Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 1
Results For Confirmatory Soil Sample Collected Beneath Building Foundation
45 Mill Street, Orangeville, Orangeville Hydro

BTEX, CCME PETROLEUM HYDROCARBONS In Soil

	Criteria	Found
Benzene	0.02	
Toluene	0.2	
Ethylbenzene	0.05	
m/p xylenes	NV	
o xylene	NV	
Total Xylenes	0.05	
F1 (C6-C10)	25	**27**
F1 (C6-C10) - BTEX	25	23
F2 (C10-C16)	10	**18**
F3 (C16-C34)	240	55
F4 (C34-C50)	120	<10

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ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 2
Results For Confirmatory Soil Samples Collected After Removal of First Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

RESULTS OF ANALYSES OF SOIL

	Units	Criteria	FL1	FL2	FL3	NW1	WW1
Inorganics							
Chromium (VI)	ug/g	**0.66**	ND	ND	ND	ND	ND
Conductivity	mS/cm	**0.7**	0.25	0.20	0.21	0.18	0.15
Free Cyanide	ug/g	**0.051**	0.05	0.02	0.01	ND	ND

	Units	Criteria	FL1	FL2	FL3	NW1	WW1
Metals							
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.56	0.27	0.28	0.13	0.12
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**2.2**	**2.6**	**2.0**	**12**	**2.1**
Acid Extractable Arsenic (As)	ug/g	**18**	**200**	**370**	**410**	**660**	**270**
Acid Extractable Barium (Ba)	ug/g	**220**	120	53	65	140	53
Acid Extractable Beryllium (Be)	ug/g	**2.5**	0.37	0.30	0.32	0.50	0.43
Acid Extractable Boron (B)	ug/g	**36**	6.0	ND	5.2	11	ND
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.48	0.42	0.29	**2.4**	0.18
Acid Extractable Chromium (Cr)	ug/g	**70**	12	11	13	14	16
Acid Extractable Cobalt (Co)	ug/g	**22**	4.6	4.2	5.0	8.4	7.4
Acid Extractable Copper (Cu)	ug/g	**92**	32	38	18	77	24
Acid Extractable Lead (Pb)	ug/g	**120**	**320**	68	48	**250**	31
Acid Extractable Molybdenum (Mo)	ug/g	**2**	1.1	ND	ND	1.1	ND
Acid Extractable Nickel (Ni)	ug/g	**82**	8.8	7.1	8.5	14	15
Acid Extractable Selenium (Se)	ug/g	**1.5**	1.1	0.51	0.51	**2.2**	ND
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	ND	**0.82**	ND
Acid Extractable Thallium (Tl)	ug/g	**1**	ND	0.072	0.092	0.18	0.098
Acid Extractable Uranium (U)	ug/g	**2.5**	0.43	0.35	0.34	0.46	0.39
Acid Extractable Vanadium (V)	ug/g	**86**	23	21	23	27	26
Acid Extractable Zinc (Zn)	ug/g	**290**	180	150	140	**1100**	74
Acid Extractable Mercury (Hg)	ug/g	**0.27**	**0.34**	**0.33**	0.24	**9.3**	0.22

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Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 2 (cont'd)
Results For Confirmatory Soil Samples Collected After Removal of First Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

RESULTS OF ANALYSES OF SOIL

	Units	Criteria	FL4	FL5	FL6	FL7	FL8	DUP	WW2
Inorganics									
Chromium (VI)	ug/g	**0.66**	ND	ND	ND	ND	ND	ND	ND
Conductivity	mS/cm	**0.7**	0.15	0.22	0.23	0.30	0.14	0.20	0.15
Free Cyanide	ug/g	**0.051**	ND	ND	ND	ND	ND	ND	ND

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

	Units	Criteria	FL4	FL5	FL6	FL7	FL8	DUP	WW2
Metals									
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.29	0.44	0.26	0.35	0.38	0.40	0.29
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**1.5**	**1.7**	**3.3**	1.2	**2.0**	**1.5**	**2.6**
Acid Extractable Arsenic (As)	ug/g	**18**	**320**	**330**	**620**	**160**	**320**	**290**	**410**
Acid Extractable Barium (Ba)	ug/g	**220**	45	42	56	22	33	34	53
Acid Extractable Beryllium (Be)	ug/g	**2.5**	0.25	0.24	0.37	ND	ND	0.25	0.25
Acid Extractable Boron (B)	ug/g	**36**	ND	ND	ND	ND	ND	ND	ND
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.21	0.13	0.18	ND	0.14	0.14	0.40
Acid Extractable Chromium (Cr)	ug/g	**70**	18	9.8	14	7.8	6.9	9.9	9.9
Acid Extractable Cobalt (Co)	ug/g	**22**	3.6	2.8	4.3	2.2	2.0	2.7	3.3
Acid Extractable Copper (Cu)	ug/g	**92**	11	9.7	15	10	8.4	8.1	17
Acid Extractable Lead (Pb)	ug/g	**120**	23	20	62	23	19	13	80
Acid Extractable Molybdenum (Mo)	ug/g	**2**	0.59	ND	ND	ND	ND	ND	ND
Acid Extractable Nickel (Ni)	ug/g	**82**	5.6	4.5	6.6	3.9	3.1	4.1	6.0
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	ND	ND	ND	ND	ND	ND
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	ND	ND	ND	ND	ND
Acid Extractable Thallium (Tl)	ug/g	**1**	0.070	0.052	0.073	ND	ND	ND	0.084
Acid Extractable Uranium (U)	ug/g	**2.5**	0.28	0.23	0.35	0.25	0.22	0.23	0.27
Acid Extractable Vanadium (V)	ug/g	**86**	21	21	27	18	18	21	21
Acid Extractable Zinc (Zn)	ug/g	**290**	180	51	110	47	55	48	240
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.12	0.12	**0.32**	0.054	0.090	0.087	**0.31**

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Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 2 (cont'd)
Results For Confirmatory Soil Samples Collected After Removal of First Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

PETROLEUM HYDROCARBONS (CCME)

	Units	Criteria	FL1	FL2	FL3	NW1	WW1	RDL
F2-F4 Hydrocarbons								
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	**800**	**15**	ND	ND	ND	10
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	**3200**	110	54	ND	ND	10
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	11	ND	ND	10

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

	Units	Criteria	FL1	RDL	FL2	FL3	NW1	WW1
Polyaromatic Hydrocarbons								
Acenaphthene	ug/g	**0.072**	ND	0.10	ND	0.052	ND	ND
Acenaphthylene	ug/g	**0.093**	ND	0.10	0.057	**0.14**	ND	0.015
Anthracene	ug/g	**0.22**	ND	0.10	0.12	**0.23**	ND	0.021
Benzo(a)anthracene	ug/g	**0.36**	ND	0.10	0.32	**0.73**	ND	0.086
Benzo(a)pyrene	ug/g	**0.3**	ND	0.10	0.30	**0.62**	ND	0.082
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.17	0.10	0.43	**0.81**	0.0051	0.11
Benzo(g,h,i)perylene	ug/g	**0.68**	ND	0.10	0.22	0.41	ND	0.060
Benzo(k)fluoranthene	ug/g	**0.48**	ND	0.10	0.15	0.31	ND	0.040
Chrysene	ug/g	**2.8**	ND	0.10	0.27	0.67	ND	0.076
Dibenz(a,h)anthracene	ug/g	**0.1**	ND	0.10	0.051	**0.13**	ND	0.016
Fluoranthene	ug/g	**0.69**	0.14	0.10	**0.82**	**1.6**	0.0070	0.18
Fluorene	ug/g	**0.19**	ND	0.10	ND	0.11	ND	0.0058
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	ND	0.10	0.22	**0.45**	ND	0.065
1-Methylnaphthalene	ug/g	**0.59**	ND	0.10	ND	0.032	ND	ND
2-Methylnaphthalene	ug/g	**0.59**	ND	0.10	ND	0.031	ND	ND
Naphthalene	ug/g	**0.09**	ND	0.10	ND	0.051	ND	ND
Phenanthrene	ug/g	**0.69**	0.19	0.10	0.37	**1.3**	ND	0.085
Pyrene	ug/g	**1**	0.20	0.10	0.73	**1.4**	0.0062	0.16

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Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 2 (cont'd)
Results For Confirmatory Soil Samples Collected After Removal of First Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

PETROLEUM HYDROCARBONS (CCME)

	Units	Criteria	FL4	FL5	FL6	FL7	FL8	DUP	WW2
F2-F4 Hydrocarbons									
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	ND	ND	ND	ND	ND	**28**	**11**
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	27	21	48	45	26	190	150
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	ND	ND	ND	ND	20

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

	Units	Criteria	FL4	FL5	FL6	FL7	FL8	DUP	WW2
Polyaromatic Hydrocarbons									
Acenaphthene	ug/g	**0.072**	**0.56**	0.024	**0.087**	**0.097**	0.0068	0.043	**0.12**
Acenaphthylene	ug/g	**0.093**	0.021	0.026	0.065	**0.18**	0.020	0.016	**0.70**
Anthracene	ug/g	**0.22**	**0.46**	0.066	**0.36**	**0.46**	0.026	0.13	**0.92**
Benzo(a)anthracene	ug/g	**0.36**	**0.91**	0.20	**1.2**	**1.5**	0.086	0.25	**3.5**
Benzo(a)pyrene	ug/g	**0.3**	**0.84**	0.16	**1.0**	**1.2**	0.083	0.17	**2.7**
Benzo(b/j)fluoranthene	ug/g	**0.47**	**0.81**	0.17	**0.89**	**0.94**	0.10	0.17	**3.2**
Benzo(g,h,i)perylene	ug/g	**0.68**	0.38	0.089	0.40	0.51	0.048	0.082	**1.6**
Benzo(k)fluoranthene	ug/g	**0.48**	0.27	0.069	0.32	0.37	0.036	0.065	**1.2**
Chrysene	ug/g	**2.8**	0.93	0.21	1.1	1.4	0.12	0.23	**3.0**
Dibenz(a,h)anthracene	ug/g	**0.1**	0.076	0.020	**0.12**	**0.13**	0.010	0.020	**0.36**
Fluoranthene	ug/g	**0.69**	**2.1**	0.46	**1.6**	**2.6**	0.25	0.57	**9.1**
Fluorene	ug/g	**0.19**	**0.41**	0.027	0.11	0.12	0.0086	0.050	**0.33**
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	**0.39**	0.094	**0.49**	**0.60**	0.053	0.093	**1.8**
1-Methylnaphthalene	ug/g	**0.59**	0.17	0.0063	0.019	0.018	0.0055	0.0084	0.072
2-Methylnaphthalene	ug/g	**0.59**	0.28	0.0059	0.026	0.014	0.0051	0.0090	0.068
Naphthalene	ug/g	**0.09**	**0.96**	0.0074	0.051	0.015	0.0054	0.014	0.086
Phenanthrene	ug/g	**0.69**	**2.4**	0.26	**1.2**	**1.8**	0.16	0.47	**5.0**
Pyrene	ug/g	**1**	**2.3**	0.41	**1.9**	**2.3**	0.22	0.49	**7.8**

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Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 3
Results For Confirmatory Soil Samples Collected After Second Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

RESULTS OF ANALYSES OF SOIL

	Units	Criteria	FL1-2	FL2-2	FL3-2
Inorganics					
Chromium (VI)	ug/g	**0.66**	ND	ND	ND
Conductivity	mS/cm	**0.7**	0.12	0.12	0.099
Free Cyanide	ug/g	**0.051**	ND	ND	ND

	Units	Criteria	FL1-2	FL2-2	FL3-2
Metals					
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.18	0.12	0.069
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**1.5**	1.2	0.90
Acid Extractable Arsenic (As)	ug/g	**18**	**250**	**220**	**190**
Acid Extractable Barium (Ba)	ug/g	**220**	50	25	25
Acid Extractable Beryllium (Be)	ug/g	**2.5**	ND	0.22	ND
Acid Extractable Boron (B)	ug/g	**36**	ND	ND	ND
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.23	0.12	0.11
Acid Extractable Chromium (Cr)	ug/g	**70**	8.2	7.0	7.8
Acid Extractable Cobalt (Co)	ug/g	**22**	3.0	2.7	2.9
Acid Extractable Copper (Cu)	ug/g	**92**	11	9.5	20
Acid Extractable Lead (Pb)	ug/g	**120**	23	20	7.3
Acid Extractable Molybdenum (Mo)	ug/g	**2**	ND	ND	ND
Acid Extractable Nickel (Ni)	ug/g	**82**	5.3	4.8	5.7
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	0.59	ND
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	ND
Acid Extractable Thallium (Tl)	ug/g	**1**	0.067	ND	0.053
Acid Extractable Uranium (U)	ug/g	**2.5**	0.28	0.26	0.29
Acid Extractable Vanadium (V)	ug/g	**86**	17	16	20
Acid Extractable Zinc (Zn)	ug/g	**290**	96	58	45
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.073	0.051	ND

Bold Denotes Criteria Exceedance
ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 3 (Cont'd)
Results For Confirmatory Soil Samples Collected After Second Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

O'REG 153 METALS & INORGANICS PACKAGE (SOIL)

	Units	Criteria	FL4-2	FL5-2	FL6-2	FL7-2	FL8-2	FL9	FL10	FOUND-2
Inorganics										
Chromium (VI)	ug/g	**0.66**	ND	ND	ND	ND	ND	ND	ND	ND
Conductivity	mS/cm	**0.7**	0.088	0.12	0.15	0.32	0.15	0.13	0.21	**0.80**
Free Cyanide	ug/g	**0.051**	ND	0.01	ND	ND	0.03	ND	ND	ND
Available (CaCl2) pH	pH	**-**	7.91	7.53	7.78	7.66	7.26	7.43	7.67	7.67
Metals										
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.076	0.12	0.081	0.14	0.34	0.28	0.29	0.61
Acid Extractable Antimony (Sb)	ug/g	**1.3**	ND	0.54	0.50	0.29	**1.5**	**2.0**	**1.5**	0.82
Acid Extractable Arsenic (As)	ug/g	**18**	**26**	**110**	**64**	**38**	**250**	**430**	**220**	**140**
Acid Extractable Barium (Ba)	ug/g	**220**	9.4	15	12	10	25	84	95	76
Acid Extractable Beryllium (Be)	ug/g	**2.5**	ND	ND	ND	ND	ND	0.54	0.73	0.35
Acid Extractable Boron (B)	ug/g	**36**	ND	ND	ND	ND	ND	ND	9.2	5.9
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	ND	ND	ND	ND	ND	0.40	0.47	0.27
Acid Extractable Chromium (Cr)	ug/g	**70**	6.4	6.6	6.5	4.8	6.7	9.0	9.1	10
Acid Extractable Cobalt (Co)	ug/g	**22**	1.8	2.1	2.0	1.8	2.3	3.9	4.4	4.2
Acid Extractable Copper (Cu)	ug/g	**92**	8.3	15	14	10	7.5	**110**	**160**	37
Acid Extractable Lead (Pb)	ug/g	**120**	3.6	13	6.3	9.2	9.1	97	64	54
Acid Extractable Molybdenum (Mo)	ug/g	**2**	ND	ND	ND	ND	ND	0.53	1.5	0.66
Acid Extractable Nickel (Ni)	ug/g	**82**	5.5	4.0	4.2	3.2	3.8	9.1	12	8.2
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	ND	ND	ND	ND	ND	ND	ND
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	ND	ND	ND	ND	ND	ND
Acid Extractable Thallium (Tl)	ug/g	**1**	ND	ND	ND	ND	ND	0.14	0.31	0.14
Acid Extractable Uranium (U)	ug/g	**2.5**	0.23	0.26	0.26	0.23	0.29	0.52	0.59	0.42
Acid Extractable Vanadium (V)	ug/g	**86**	17	16	18	12	15	20	20	20
Acid Extractable Zinc (Zn)	ug/g	**290**	18	53	29	25	40	210	230	130
Acid Extractable Mercury (Hg)	ug/g	**0.27**	ND	ND	ND	ND	ND	0.22	0.11	0.26

Bold Denotes Criteria Exceedance
ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 3 (Cont'd)
Results For Confirmatory Soil Samples Collected After Second Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

PETROLEUM HYDROCARBONS (CCME) In Soil

	Units	Criteria	FL1-2	FL2-2	FL3-2
F2-F4 Hydrocarbons					
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	ND	ND	ND
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	16	ND	ND
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	ND
Reached Baseline at C50	ug/g	**-**	Yes	Yes	Yes

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

	Units	Criteria	FL1-2	FL2-2	FL3-2
Polyaromatic Hydrocarbons					
Acenaphthene	ug/g	**0.072**	ND	ND	0.020
Acenaphthylene	ug/g	**0.093**	0.0087	0.011	0.030
Anthracene	ug/g	**0.22**	0.012	0.017	0.064
Benzo(a)anthracene	ug/g	**0.36**	0.063	0.043	0.18
Benzo(a)pyrene	ug/g	**0.3**	0.060	0.047	0.16
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.087	0.062	0.19
Benzo(g,h,i)perylene	ug/g	**0.68**	0.046	0.036	0.091
Benzo(k)fluoranthene	ug/g	**0.48**	0.032	0.022	0.071
Chrysene	ug/g	**2.8**	0.058	0.039	0.14
Dibenz(a,h)anthracene	ug/g	**0.1**	0.011	0.0077	0.026
Fluoranthene	ug/g	**0.69**	0.12	0.10	0.37
Fluorene	ug/g	**0.19**	ND	ND	0.023
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	0.048	0.036	0.097
1-Methylnaphthalene	ug/g	**0.59**	ND	ND	0.0062
2-Methylnaphthalene	ug/g	**0.59**	ND	ND	ND
Naphthalene	ug/g	**0.09**	ND	ND	0.0050
Phenanthrene	ug/g	**0.69**	0.048	0.051	0.24
Pyrene	ug/g	**1**	0.12	0.094	0.32

Bold Denotes Criteria Exceedance
ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 3 (Cont'd)
Results For Confirmatory Soil Samples Collected After Second Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

PETROLEUM HYDROCARBONS (CCME) IN Soil

	Units	Criteria	FL4-2	FL4-2 Lab-Dup	FL5-2	FL6-2	FL7-2	FL8-2	FL9	FL10	FOUND-2	RDL
F2-F4 Hydrocarbons												
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	ND	ND	ND	ND	ND	ND	ND	ND	ND	10
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	ND	ND	25	ND	ND	ND	37	43	49	10
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	ND	ND	ND	ND	ND	ND	ND	10

Bold Denotes Criteria Exceedance
ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Table 3 (Cont'd)
Results For Confirmatory Soil Samples Collected After Second Layer of Excavation
45 Mill Street, Orangeville. Orangeville Hydro

O.REG 153 PAHS IN SOIL

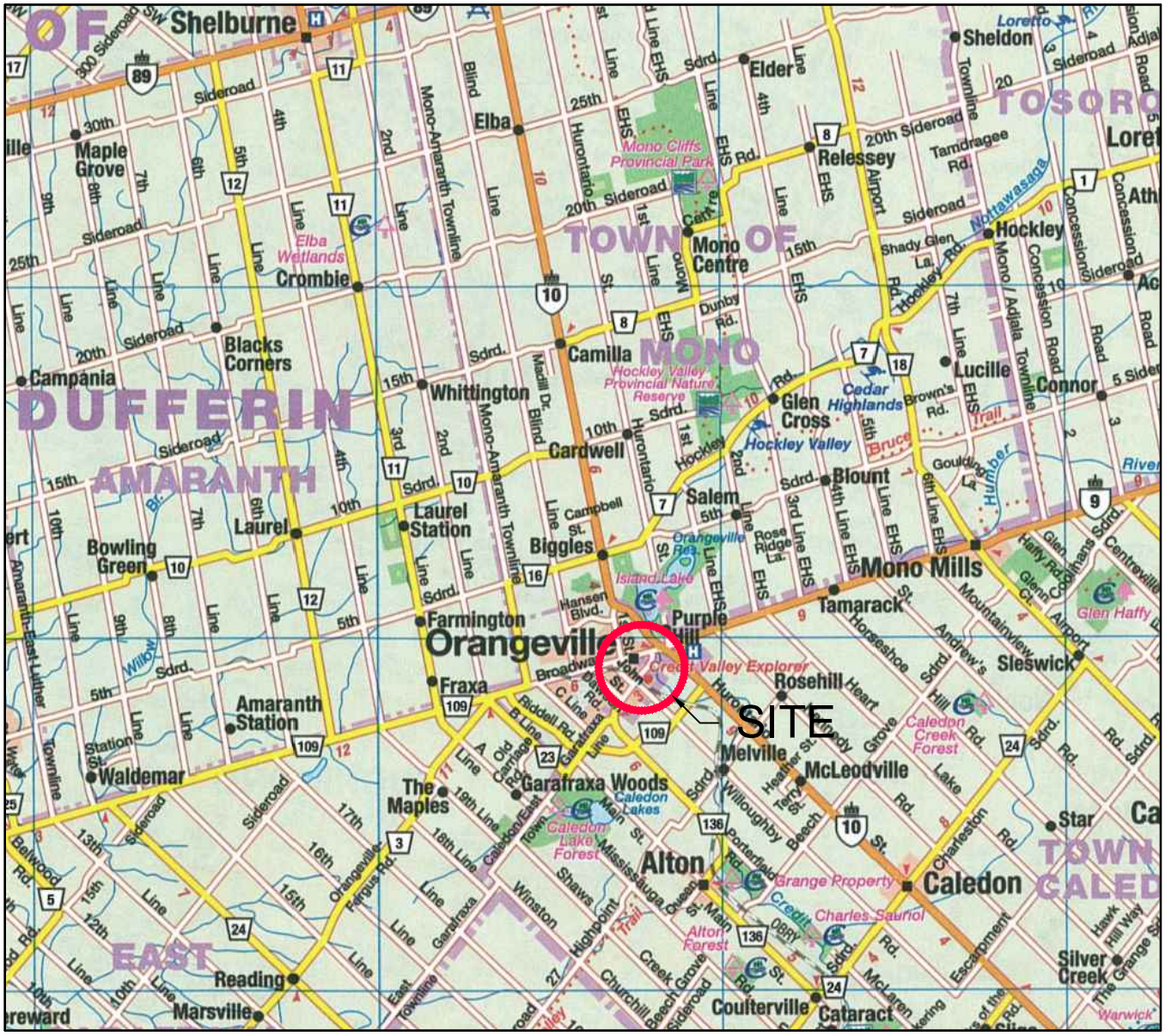
	Units	Criteria	FL4-2	4-2 Lab-Du	FL5-2	FL6-2	FL7-2	FL8-2	FL9	FL10	FOUND-2
Calculated Parameters											
Methylnaphthalene, 2-(1-)	ug/g	-	ND		0.12	ND	0.021	ND	0.062	0.056	0.11
Polyaromatic Hydrocarbons											
Acenaphthene	ug/g	**0.072**	0.0072	ND	**0.21**	0.0058	0.027	ND	0.0062	0.020	**0.087**
Acenaphthylene	ug/g	**0.093**	ND	ND	0.085	0.012	0.028	0.013	0.029	0.092	**0.16**
Anthracene	ug/g	**0.22**	0.0095	ND	**0.52**	0.019	0.075	0.018	0.040	0.10	**0.30**
Benzo(a)anthracene	ug/g	**0.36**	0.019	ND	**1.2**	0.071	0.20	0.058	0.14	**0.41**	**0.89**
Benzo(a)pyrene	ug/g	**0.3**	0.018	ND	**0.90**	0.066	0.18	0.066	0.12	**0.37**	**0.78**
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.025	ND	**0.86**	0.066	0.17	0.077	0.12	0.34	**0.76**
Benzo(g,h,i)perylene	ug/g	**0.68**	0.012	ND	0.43	0.038	0.088	0.035	0.082	0.20	0.37
Benzo(k)fluoranthene	ug/g	**0.48**	0.0080	ND	0.31	0.023	0.058	0.030	0.051	0.12	0.26
Chrysene	ug/g	**2.8**	0.029	ND	1.2	0.082	0.21	0.073	0.16	0.43	1.0
Dibenz(a,h)anthracene	ug/g	**0.1**	ND	ND	**0.11**	0.0080	0.022	0.0084	0.016	0.045	0.089
Fluoranthene	ug/g	**0.69**	0.058	0.0073	**2.7**	0.17	0.47	0.11	0.35	**1.0**	**2.3**
Fluorene	ug/g	**0.19**	ND	ND	**0.25**	0.0054	0.026	ND	0.0097	0.025	0.16
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	0.011	ND	**0.45**	0.040	0.095	0.038	0.078	0.23	**0.47**
1-Methylnaphthalene	ug/g	**0.59**	ND	ND	0.049	ND	0.0086	ND	0.029	0.027	0.053
2-Methylnaphthalene	ug/g	**0.59**	ND	ND	0.068	ND	0.012	ND	0.033	0.029	0.061
Naphthalene	ug/g	**0.09**	ND	ND	**0.12**	ND	0.032	ND	0.023	0.026	**0.11**
Phenanthrene	ug/g	**0.69**	0.044	0.0056	**2.4**	0.054	0.24	0.047	0.15	0.36	**2.1**
Pyrene	ug/g	**1**	0.053	0.0073	**2.2**	0.16	0.43	0.11	0.31	0.92	**1.9**

Bold Denotes Criteria Exceedance
ND = Not detected
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body
in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property
Use

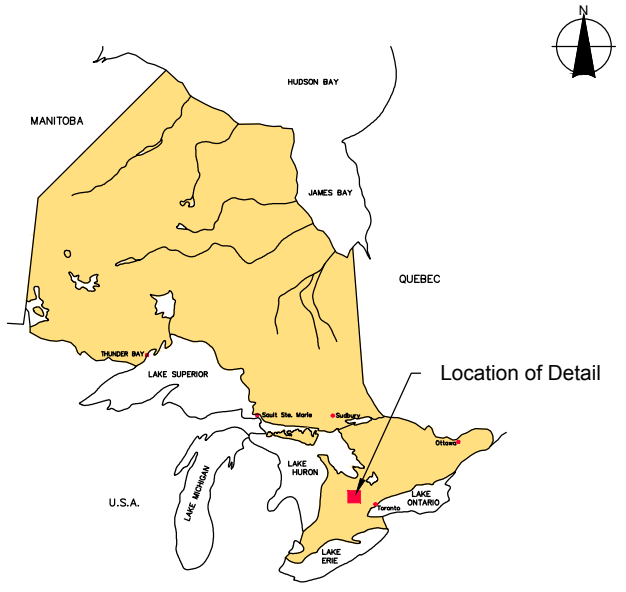
BURNSIDE

[THE DIFFERENCE IS OUR PEOPLE]

Figures



Map Reference:
Map Art Publishing
Ontario Road Atlas



KEY MAP OF ONTARIO

FIGURE 1 - SITE LOCATION MAP

ORANGEVILLE HYDRO

ORANGEVILLE HYDRO SUBSTATION

REMEDIATION CLOSURE REPORT

January 2013
Project Number: 300031699

Prepared by: C. Dickie

Verified by: P. Hicks

BURNSIDE

031699 RR SL.dwg

Plot Time: Jan 25, 2013 - 3:04pm

FIGURE 2

ORANGEVILLE HYDRO

ORANGEVILLE HYDRO SUBSTATION

REMEDIATION CLOSURE REPORT

SITE PLAN

LEGEND

APPROXIMATE SITE OUTLINE

2003 Satellite image obtained from First Base Solutions

0 5 10 15 20 25 30 35 40

Metres

Scale 1:500
January 2013
Project No: 300031699

Projection: UTM Zone 17
Datum: NAD83

Prepared by: C. Dickie

Verified by: P. Hicks

BURNSIDE

031699 RR SP.dwg

Plot Time: Jan 25, 2013 - 3:00pm

FIGURE 3

ORANGEVILLE HYDRO

ORANGEVILLE HYDRO SUBSTATION

REMEDIATION CLOSURE REPORT

2011 PHASE TWO ESA SAMPLING LOCATIONS

LEGEND

- APPROXIMATE SITE OUTLINE
- MONITORING WELL LOCATION *By RJ Burnside, 2011*
- BOREHOLE LOCATION *By RJ Burnside, 2011*
- HAND DUG TEST PIT *By RJ Burnside, 2011*

2003 Satellite image obtained from First Base Solutions

0 5 10 15 20 25 30 35 40

Metres

Scale 1:500
January 2013
Project No: 300031699

Projection: UTM Zone 17
Datum: NAD83

Prepared by: C. Dickie

Verified by: P. Hicks

BURNSIDE

031699 RR WELL LOCATIONS.dwg

Plot Time: Jan 25, 2013 - 3:04pm

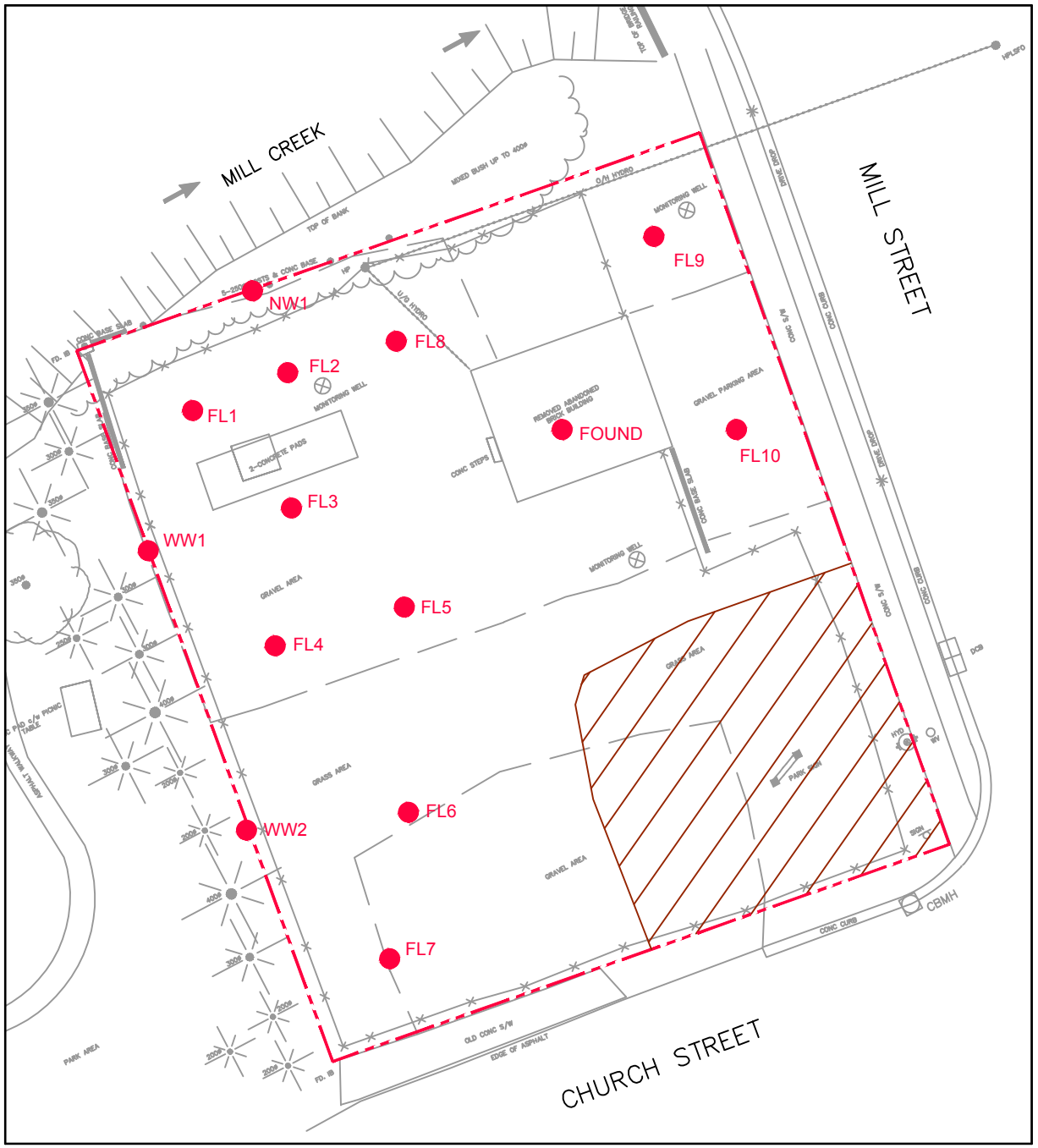


FIGURE 4

ORANGEVILLE HYDRO
ORANGEVILLE HYDRO SUBSTATION
REMEDIATION CLOSURE REPORT

CONFIRMATORY SOIL SAMPLING LOCATIONS

LEGEND

- APPROXIMATE SITE OUTLINE
- CONFIRMATORY SOIL SAMPLING LOCATION
- APPROXIMATE AREA NOT EXCAVATED DUE TO LOGISTICS OF EXCAVATION.

N

0 2 4 6 8 10 12 14 16 18 20 22 24

Metres

Scale 1:300
January 2013
Project No: 300031699

Projection: UTM Zone 17
Datum: NAD83

Prepared by: C. Dickie

Verified by: P. Hicks

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31699 RR SOIL SAMPLES.dwg

Plot Time: Jan 25, 2013-2:54pm

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Appendix A
Credit Valley Conservation Permit Application and Drawings

Scan + email
B Davis @ creditvalley ca. ca

FA 19998 (18200)

1255 Old Derry Road, Mississauga, ON L5N 6R4
Tel: (905) 670-1615 or 1-800-668-5557, Fax: (905) 670-2210
www.creditvalleyca.ca, e-mail: planning@creditvalleyca.ca

For office use only:
File # _____
Fee Received _____

APPLICATION FOR DEVELOPMENT, INTERFERENCE WITH WETLANDS AND ALTERATIONS TO SHORELINES AND WATERCOURSES (Pursuant to Ontario Regulation 160/06)

PLEASE SEE REVERSE SIDE FOR INSTRUCTIONS FOR SUBMITTING PLANS

Ownership Details

Owner's Name: Orangeville Hydro — Email: bnoble@orangevillehydro.on.ca
Organization: Owner — City/Town: Orangeville
Mailing Address: Box 400, 400 C Line Orangeville, Ontario, Canada — Postal Code: L9W 2Z7 — Phone #: 519-942-8000

Agent's Name: RJ Burnside & Associates Limited - Matt Doner — Email: matt.doner@rjburnside.com
Organization: Engineering Consultant — City/Town: Orangeville
Mailing Address: 15 Townline, Orangeville, Ontario, Canada — Postal Code: L9W 3R4 — Phone #: 519-941-5331

Property Location Details

Municipal Street Address: 45 Mill St.

Lot: 23/25 — Concession/Range: N/A — City/Town: Orangeville

Description of Type of Development / Work Proposed

- [x] Development (new structure, replacement structure, addition, site grading/fill placement, pool, deck)
- [ ] Interference with a Wetland/Alteration of Watercourse

Proposed Start Date: August 7, 2012 — Anticipated Completion Date: August 31, 2012

Terms and Conditions

1. Any false or misleading statement made on this application will render null and void any permission granted.
2. Authorized representatives of Credit Valley Conservation will be granted entry at any time onto lands which are the subject of this permit application in order to make such surveys, investigations, inspections or other arrangements which such representatives deem necessary.
3. This permit does not absolve the applicant of the responsibility of obtaining necessary permission from applicable federal and provincial agencies or local municipalities.

I, BOB NOBLE solemnly declare that to the best of my knowledge and belief, all of the above information to be true.

Signature of Owner: _____ Date: JULY 12/12
Note: Signature or written authorization from the owner is mandatory.

Signature of Agent: _____ Date: July, 12/2012

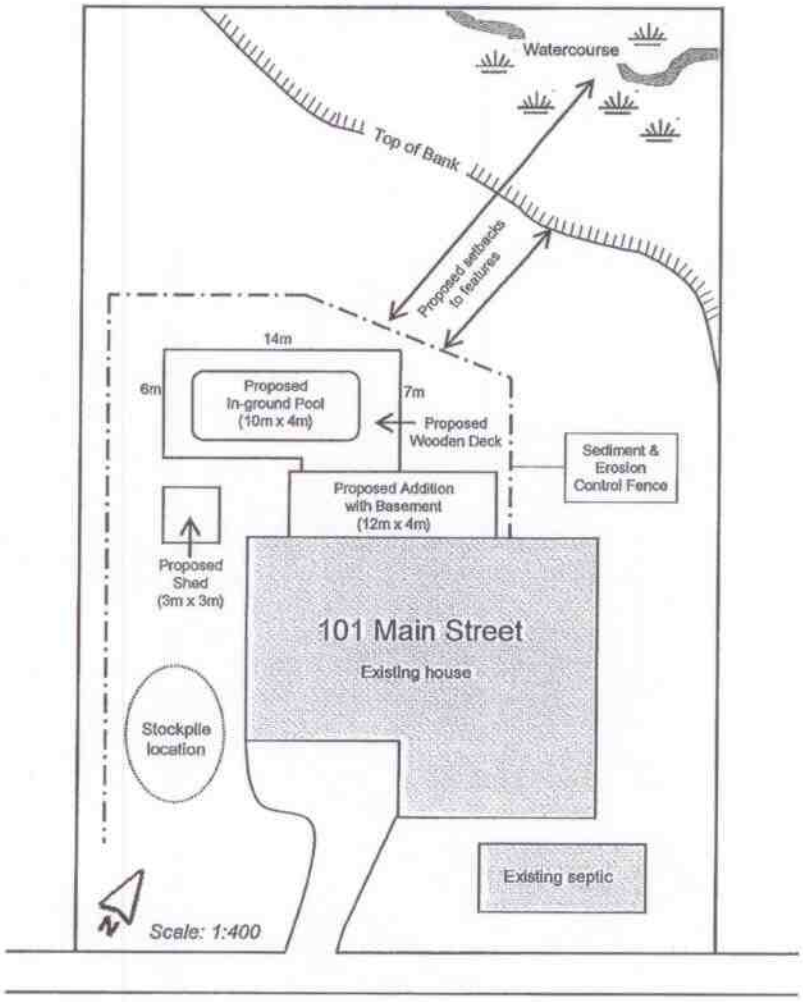
INSTRUCTIONS

Please submit three (3) copies of the following information with this application:

1. Location map of property, in relation to surrounding buildings, roads, lands etc.
2. Site plan indicating the property boundary and the proposed location of development/work.
3. Cross-section(s) of the proposed development/work showing existing and final grades as required.
4. Final stamped engineering drawings of proposed development/work as required.
5. Final stamped technical reports in support of proposal as required.
6. **An application fee will be charged based upon type and scale of project (see most recent fee schedule www.creditvalleyca.ca or contact CVC office at 905-670-1615).**

ALL PLANS SUBMITTED MUST BE FOLDED

Sample Site Plan



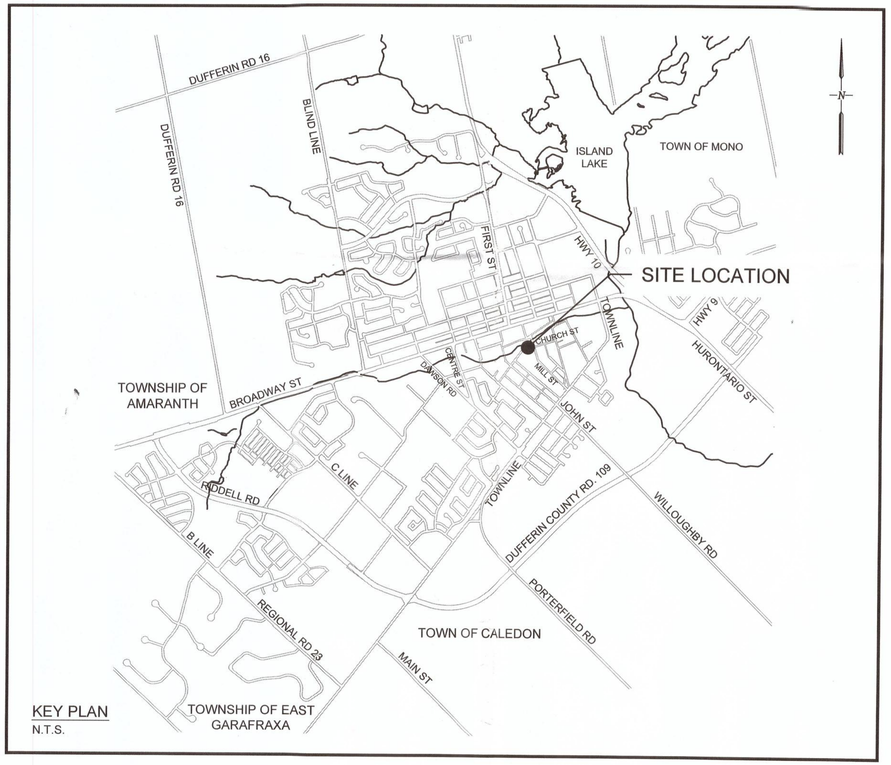
NOTICE OF COLLECTION

Pursuant to section 29(2) of the Municipal Freedom of Information and Protection of Individual Privacy Act, 1989, the personal information contained on this form is collected under the legal authority of the Conservation Authorities Act, R.S.O. 1990, c27, as amended. This information is used to assess applications for and, where approved, issue the Permit. Information on this form may be disclosed to Government and Municipal Agencies for review and comment and to members of the public through the Freedom of Information process. The name of the applicant, location of the work and a description of the project may be published in CVC documents including agendas, reports and meeting minutes which may be posted on CVC's website. Questions about the collection of personal information should be directed to the Freedom of Information Coordinator, Credit Valley Conservation Authority, 1255 Old Derry Road, Mississauga, Ontario, L5N 6R4, (905) 670-1615.

ORANGEVILLE HYDRO

45 MILL STREET - SITE REMEDIATION

PO-006585



KEY PLAN
N.T.S.

ORANGEVILLE HYDRO
BOX 400, 400 C LINE
ORANGEVILLE, ONTARIO
L9W 2Z7

BURNSIDE

R.J. Burnside & Associates Limited
15 Townline
Orangeville, Ontario, L9W 3R4
telephone (519) 941-5331 **fax** (519) 941-8120
web www.rjburnside.com

DRAWING LIST

-- COVER
1 GENERAL ARRANGEMENT
2 GRADING PLAN
3 EROSION & SEDIMENTATION CONTROL PLAN

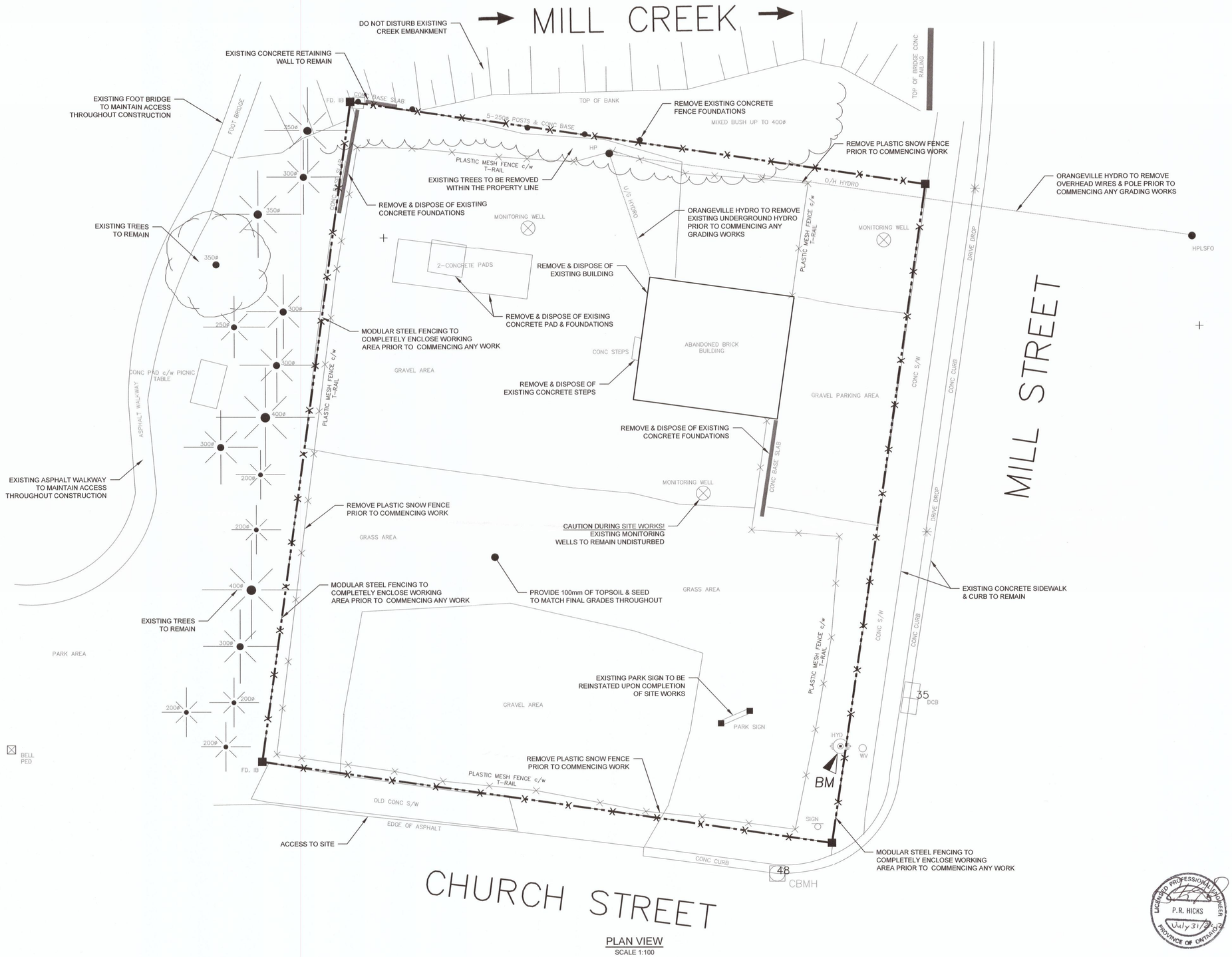
Burnside Project No. 300031699

ISSUED FOR CVC REVIEW & APPROVAL - 12/07/12

BURNSIDE

ORANGEVILLE HYDRO - 45 MILL STREET - SITE REMEDIATION - PO-006585
Burnside Project No. 300031699 - ISSUED FOR CVC REVIEW & APPROVAL - 12/07/12

300031699



PLAN VIEW
SCALE 1:100

APPROVED
1 of 3
JUL 17 2012
CREDIT VALLEY CONSERVATION AUTHORITY
PER

LICENSED PROFESSIONAL ENGINEER
P.R. HICKS
July 31/12
PROVINCE OF ONTARIO

12/208

Notes
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2. The contractor shall verify all dimensions, levels, and datums on site and report any discrepancies or omissions to this office prior to construction.
3. This drawing is to be read and understood in conjunction with all other plans and documents applicable to this project.

NOT FOR CONSTRUCTION

No.	Issue / Revision	Date	Auth.
1	ISSUED FOR CVC REVIEW & APPROVAL	7/13/2012	

BM ELEV 429.690m
TOP OF HYDRANT AT THE NORTH/WEST INTERSECTION OF MILL STREET & CHURCH STREET

REF BM#2008-001 ELEV 430.710m
BRASS CAP SET IN NORTH END OF THE TOP OF THE EAST CONCRETE RAILING OF BRIDGE ON MILL STREET

BURNSIDE

R.J. Burnside & Associates Limited
15 Townline
Orangeville, Ontario, L9W 3R4
telephone (519) 941-5331
fax (519) 941-8120
web www.rjburnside.com

Client
ORANGEVILLE HYDRO
BOX 400, 400 C LINE
ORANGEVILLE, ONTARIO
L9W 2Z7

Drawing Title
45 MILL STREET - SITE REMEDIATION
GENERAL ARRANGEMENT

Drawn	Checked	Designed	Checked	Date	Drawing No.
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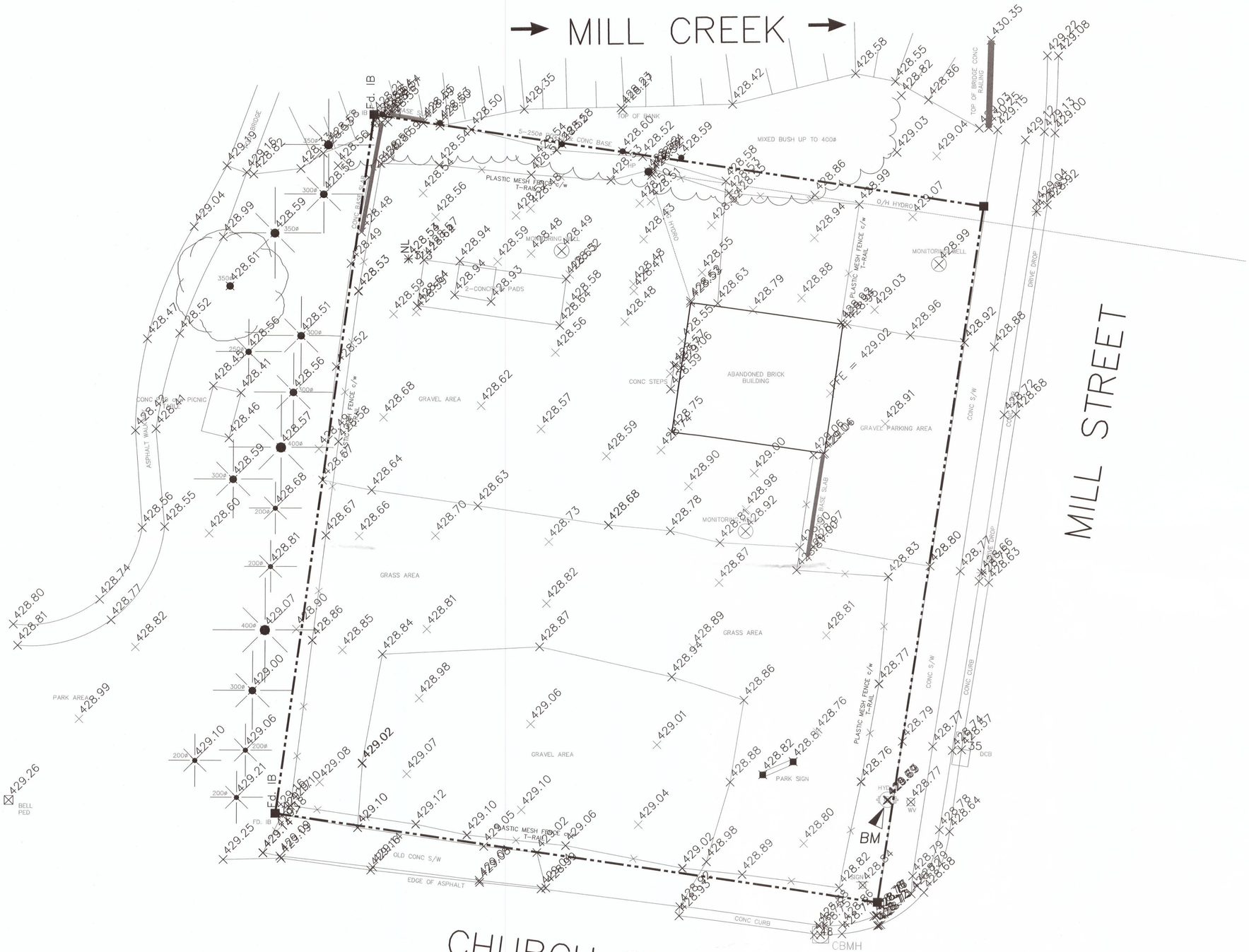
Scale		Project No.		Revision No.	
1:100		300031699		0	



GRADING PLAN
SCALE 1:100

GENERAL NOTES:

1. ALL FINAL GRADES TO MATCH EXISTING GROUND ELEVATIONS AND SHALL BE MAINTAINED ALONG PERIMETER OF THE SITE UNLESS SPECIFIED OTHERWISE. CONTRACTOR TO PROVIDE AS-BUILTS UPON ACHIEVING FINISHED GRADE.
2. NO CONSTRUCTION IS TO TAKE PLACE ON ADJACENT PRIVATE PROPERTY WITHOUT WRITTEN PERMISSION FROM THE OWNERS IN QUESTION.
3. ALL DISTURBED AREAS TO BE REINSTATED TO EXISTING CONDITIONS OR BETTER.
4. ENTRANCE GRADES TO MATCH EXISTING.
5. THE CONTRACTOR SHALL REMOVE ALL RUBBISH/DEBRIS OFF-SITE AND DISPOSE OF AT A PRE-APPROVED LOCATION.
6. THE CONTRACTOR IS RESPONSIBLE FOR LOCATING AND PROTECTING ALL EXISTING UTILITIES PRIOR TO AND DURING CONSTRUCTION.
7. THE CONTRACTOR IS RESPONSIBLE FOR MAKING THE NECESSARY ARRANGEMENTS AND PERMIT APPLICATIONS WITH THE TOWN FOR ALL WORK WITHIN THE MUNICIPAL ROAD ALLOWANCE, INCLUDING TRAFFIC CONTROL.
9. THE CONTRACTOR IS RESPONSIBLE FOR NOTIFYING ALL UTILITY COMPANIES PRIOR TO COMMENCING ANY WORK AND COORDINATE CONSTRUCTION ACCORDINGLY.
10. THE LOCATION OF EXISTING POLE LINES, WATERMAINS, SEWERS AND OTHER UNDERGROUND OR ABOVE GROUND UTILITIES AND STRUCTURES IN NOT NECESSARILY SHOWN ON THE DRAWINGS, AND WHERE SHOWN, THE ACCURACY OF THE POSITION OF SUCH UTILITIES AND STRUCTURES IN NOT GUARANTEED. BEFORE STARTING WORK, THE CONTRACTOR SHALL INFORM HIMSELF OF THE EXACT LOCATIONS OF ALL SUCH UTILITIES AND STRUCTURES, AND HE SHALL ASSUME ALL LIABILITY FOR DAMAGE TO THEM.
11. ALL ROADS SHALL BE KEPT CLEAR FOR THE FREE FLOW OF TRAFFIC FOR EMERGENCY VEHICLES AND THE GENERAL PUBLIC.
12. THE CONTRACTOR WILL BE RESPONSIBLE FOR PROVIDING AND MAINTAINING ALL TRAFFIC CONTROL AND CONSTRUCTION SIGNAGE INCLUDING FLAG PERSONS, AS REQUIRED, IN ACCORDANCE WITH OPSS 543 AND THE ONTARIO TRAFFIC CONTROL MANUAL (MUTCD BOOK 7) AND AS DIRECTED BY THE ENGINEER.
13. ALL PROPERTY BARS TO BE PRESERVED. IN THE EVENT WHERE A BAR IS DISTURBED OR REMOVED DURING CONSTRUCTION THE CONTRACTOR MUST CONTACT AN O.L.S. TO REINSTATE THE BAR AT HIS OWN EXPENSE.
14. ANY DISTURBANCE TO THE EXISTING CURB AND/OR GUTTER AT THE SITE ACCESS AREA SHALL BE REPLACED WITH ASPHALT, AS PER OPSD 601.010.
15. PROPOSED BACKFILL MATERIAL MUST MATCH EXISTING SOIL PROPERTIES.
16. ALL DRIVEWAY ENTRANCES, CURBS, SIDEWALKS, ROAD ASPHALT, ETC. SHALL BE CLEANED AND PROTECTED AT ALL TIMES. ANY DAMAGE TO TOWN PROPERTY DURING CONSTRUCTION MUST BE REINSTATED TO THE SATISFACTION OF THE TOWN.

APPROVED
2 of 3
JUL 17 2012
CREDIT VALLEY CONSERVATION AUTHORITY
PER

LICENSED PROFESSIONAL ENGINEER
P.R. HICKS
July 31/12
PROVINCE OF ONTARIO

12/208

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NOT FOR CONSTRUCTION

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TOP OF HYDRANT AT THE NORTH/WEST INTERSECTION OF MILL STREET & CHURCH STREET

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Client
ORANGEVILLE HYDRO
BOX 400, 400 C LINE
ORANGEVILLE, ONTARIO
L9W 2Z7

Drawing Title
45 MILL STREET - SITE REMEDIATION
GRADING PLAN

Drawn	Checked	Designed	Checked	Date	Drawing No.
M.D	M.M	M.D	P.H	12/07/12	2
Scale		Project No.		Revision No.	
1:100		300031699		0	

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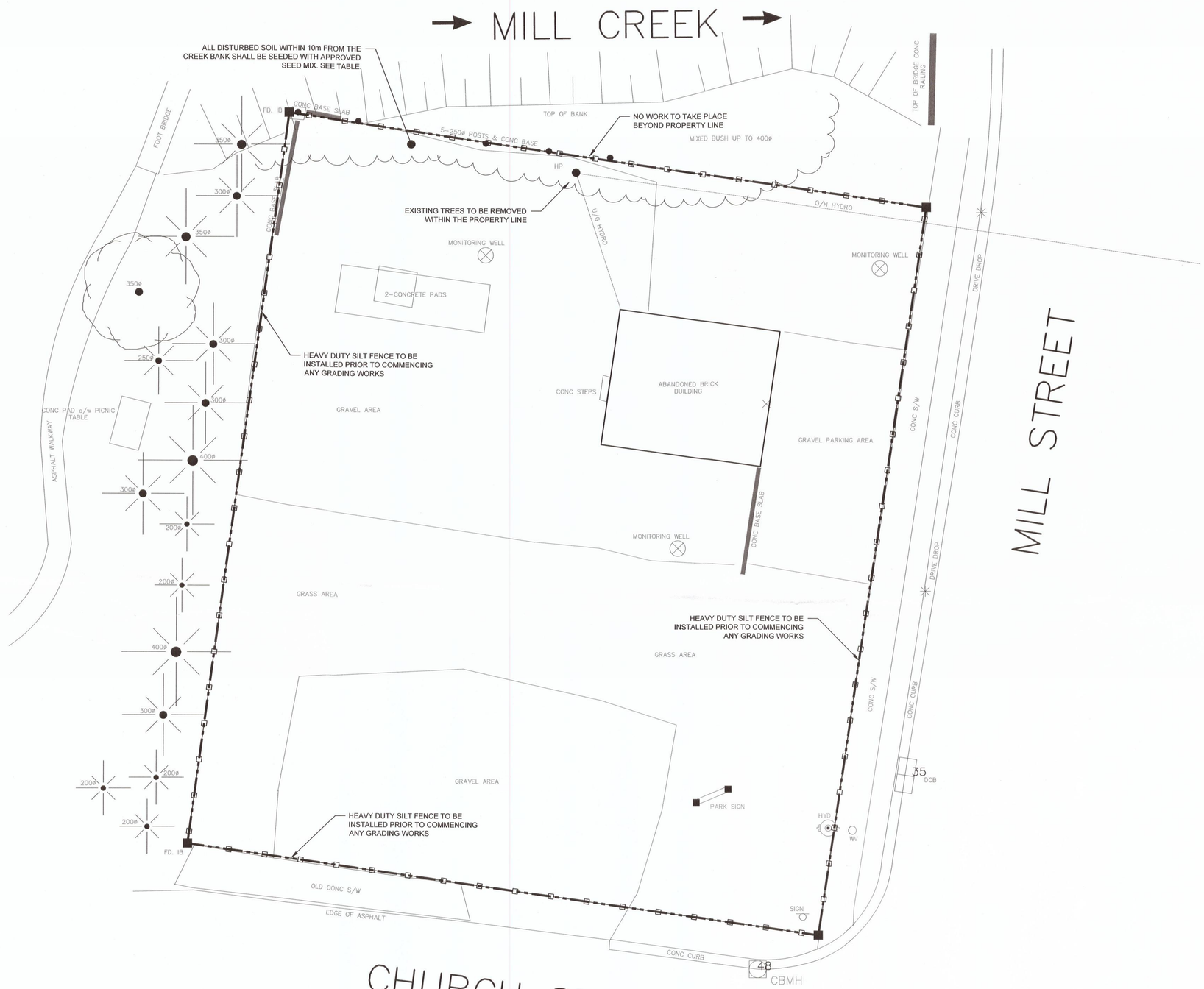


EROSION CONTROL PLAN

SCALE 1:100

EROSION & SEDIMENTATION NOTES:

1. ALL EROSION & SEDIMENTATION CONTROLS TO BE INSTALLED PRIOR TO EXECUTING ANY WORK.
2. ALL EROSION & SEDIMENTATION CONTROLS TO BE INSPECTED DAILY BY THE CONTRACTOR AND REPAIRED/REPLACED AS NECESSARY.
3. CONTRACTOR IS RESPONSIBLE TO KEEP ALL ROADS CLEAN DURING CONSTRUCTION ACTIVITIES.
4. ALL EROSION & SEDIMENTATION CONTROLS TO REMAIN IN PLACE UNTIL SUCH TIME AS RE-VEGETATIVE MEASURES HAVE GERMINATED AND TAKEN HOLD OR UNLESS OTHERWISE DIRECTED BY THE CONTRACT ADMINISTRATOR OR THE CREDIT VALLEY CONSERVATION AUTHORITY (CVC).
5. ALL EXCAVATIONS AND SUBSEQUENT WORK SHALL BE UNDERTAKEN IN THE DRY. WORK MUST BE SCHEDULED WHEN WEATHER FORECAST IS CLEAR OF ANY PRECIPITATION FOR MINIMUM THREE (3) DAYS.
6. IN THE EVENT OF A STORM, THE CONTRACTOR SHALL BE RESPONSIBLE FOR ALL DEWATERING/UNWATERING AND ANY OTHER TEMPORARY MEASURES REQUIRED TO REMOVE STANDING WATER WITHIN THE EXCAVATION. THE CONTRACTOR SHALL ASSESS THE RISK OF FLOODS, STORMS AND EVENTS THAT MAY AFFECT CONSTRUCTION AND DETERMINE THEIR OWN LEVEL OF RISK ASSOCIATED WITH ANY TEMPORARY WORK. ADDITIONAL EROSION & SEDIMENT CONTROL MATERIALS SHALL BE KEPT ON SITE FOR EMERGENCIES AND REPAIRS.
7. ALL DEWATERING/UNWATERING SHALL BE BY PUMP/VACUUM TRUCK AND PROPERLY DISPOSED OFF SITE AT A PRE-APPROVED LOCATION.
8. STOCKPILES OF EARTH OR TOPSOIL ARE TO BE LOCATED AND PROTECTED TO MINIMIZE ENVIRONMENTAL INTERFACE. STOCKPILES SHOULD NOT BE LOCATED IMMEDIATELY ADJACENT TO DITCHES OR ROAD ALLOWANCES OR IN AREAS OF CONCENTRATED FLOW AND BE A MINIMUM OF 15m FROM THE TOP OF BANK OR CREEK.
9. PROBABLE SILT FENCE BARRIER LOCATIONS ARE SHOWN. PROVIDE SILT FENCE BARRIERS WHERE REQUIRED AND AS MAY BE DIRECTED BY THE CONTRACT ADMINISTRATOR OR CVC.
10. HEAVY DUTY SILT FENCE MUST BE INSTALLED AS PER OPSD 219.130 AND AT NO TIME CONTAIN ANY GAPS.
11. ADDITIONAL EROSION CONTROL MEASURES MAY BE REQUIRED AS SITE DEVELOPMENT PROGRESSES.
12. AN AFTER HOURS CONTACT NUMBER IS TO BE VISIBLY POSTED ON-SITE FOR EMERGENCIES. ALL THE PLANS SHOULD HAVE THE NAME AND CONTACT INFORMATION OF THE PERSON RESPONSIBLE FOR ESC MEASURES.
13. ANY SPILLS SHALL BE REPORTED TO THE MINISTRY OF ENVIRONMENT (SPILL ACTION CENTRE) AT 1-800-268-6060.
14. FOR ON SITE EROSION AND SEDIMENT CONTROL EMERGENCIES PLEASE CALL, 519-278-0874.

ACCEPTABLE SEED MIX SPECIES

FORBS
- RUDBECKIA HIRTA *(BLACK-EYED SUSAN)*
- SOLIDAGO ALTISSIMA *(TALL GOLDENROD)*
- SOLIDAGO CANADENSIS *(CANADA GOLDENROD)*
- ~~EUPATORIUM PERFOLIATUM *(BONESET)*~~

GRASS-LIKE SPECIES
- CREEPING BENT GRASS *(AGROSTIS STOLONIFERA)*
- ELYMUS VIRGINICUS *(VIRGINIA WILD RYE)*
- FESTUCA RUBRA SUBSP. RUBRA *(RED FESCUE)*
- ~~SCIRPUS ATROVIRENS *(GREEN BULRUSH)*~~

**NOTE: AIM FOR A MIXTURE OF ROUGHLY 25% FORBS AND 75% GRASS-LIKE SPECIES.*

LEGEND (TEMPORARY WORK)

- HEAVY DUTY SILT FENCE BARRIER AS PER OPSD 219.130.

LICENCE PROFESSIONAL ENGINEER P.R. HICKS July 31/12 PROVINCE OF ONTARIO

APPROVED 3of3 JUL 17 2012 CREDIT VALLEY CONSERVATION AUTHORITY PER

12/208

THE ESC PLAN IS A DYNAMIC DOCUMENT, WHICH MAY BE SUBJECT TO CHANGE OR MODIFICATION AS A RESULT OF SITE DEVELOPMENTS OR CHANGES ON SITE. ANY DEVIATION FROM APPROVED PLANS MUST BE DESIGNED BY A QUALIFIED PROFESSIONAL. IT IS EVERYONE'S RESPONSIBILITY TO PREVENT CONSTRUCTION RELATED SEDIMENT FROM IMPACTING NATURAL FEATURES. ALL SILT AND SEDIMENTATION ITEMS AND LOCATIONS ARE SHOWN FOR ILLUSTRATION ONLY.

Notes
1. This drawing is the exclusive property of R. J. Burnside & Associates Limited. The reproduction of any part without prior written consent of this office is strictly prohibited.
2. The contractor shall verify all dimensions, levels, and datums on site and report any discrepancies or omissions to this office prior to construction.
3. This drawing is to be read and understood in conjunction with all other plans and documents applicable to this project.

NOT FOR CONSTRUCTION

No.	Issue / Revision	Date	Auth.
1	ISSUED FOR CVC REVIEW & APPROVAL	7/13/2012	

BM ELEV 429.690m
TOP OF HYDRANT AT THE NORTH/WEST INTERSECTION OF MILL STREET & CHURCH STREET

REF BM#2008-001 ELEV 430.710m
BRASS CAP SET IN NORTH END OF THE TOP OF THE EAST CONCRETE RAILING OF BRIDGE ON MILL STREET

BURNSIDE
R.J. Burnside & Associates Limited
15 Townline
Orangeville, Ontario, L9W 3R4
telephone (519) 941-5331
fax (519) 941-8120
web www.rjburnside.com

Client
ORANGEVILLE HYDRO
BOX 400, 400 C LINE
ORANGEVILLE, ONTARIO
L9W 2Z7

Drawing Title
45 MILL STREET - SITE REMEDIATION
EROSION & SEDIMENTATION CONTROL PLAN

Drawn	Checked	Designed	Checked	Date	Drawing No.
M.D	M.M	M.D	P.H	12/07/12	3
Scale		Project No.		Revision No.	
1:100		300031699		0	

File Name: 11686_ESCdr.dwg Date Plotted: July 31, 2012 - 1:03 PM

BURNSIDE

[THE DIFFERENCE IS OUR PEOPLE]

Appendix B

Analytical Laboratory Reports

CMT Engineering Inc.
CONSULTING ENGINEERS
1011 Industrial Crescent, Unit 1
St. Clements, Ontario N0B 2M0
Tel: 519-699-5775
Fax: 519-699-4664
www.cmtinc.net

November 14, 2012 12-493.R01

R. J. Burnside and Associates Limited
15 Townline
Orangeville, Ontario
L9W 3R4

Attention: Mr. Max McCormick

Dear Sir:

Re: Laboratory and Compaction Test Results
Reconstruction of Church Street/Mill Street/Park Street
Orangeville, Ontario

Enclosed with this letter are the results of laboratory and compaction testing carried out on November 8 and 9, 2012 for the Reconstruction of Church Street, Mill Street and Park Street in Orangeville, Ontario. The compaction testing was conducted on the subgrade and the Granular 'A' road base.

In general, the compaction was satisfactory in the areas tested with all test results meeting the specified compaction of 95% and 100% standard Proctor maximum dry density. The testing was performed using the nuclear densometer. Results of a laboratory Proctor test are also attached for your reference.

We trust this information meets with your present requirements. Should you have any questions, please do not hesitate to contact our office.

Yours very truly,

Nathan Love, C.E.T.
Field Services Manager

Robert Koopmans, P.Eng.

ks
Att.

Encl. Proctor 12/11/12
Encl. Compaction 12/11/08 to 12/11/09

SUMMARY OF COMPACTION TESTING

DATE: November 8, 2012

PROJECT: Reconstruction of Church Street/Mill Street/Park Street

PROJECT NO.: 12-493.R01

LOCATION: Orangeville, Ontario

TECHNICIAN: Steve Schumacher

PROJECT MANAGER: R. J. Burnside and Associates

CONTRACTOR: Killarney Construction

AREAS TESTED: Subgrade over entire site.

Test No.	Depth Below Top of Finished Grade	Location	Material Tested	Dry Density (t/m^3)	Moisture Content (%)	Percent Standard Proctor	Percent Specified
1	1.2 m	5 m S and 3 m W of site, NE corner	sand, some silt	1.96	6.1	95	95
2	0.8 m	15 m S and 8 m W of site, NE corner	"	1.95	7.5	95	95
3	0.8 m	10 m S and 15 m W of site, NE corner	"	1.94	6.6	95	95
4	1.0 m	7 m S and 6 m W of site, NE corner	"	1.96	5.9	96	95
5	0.6 m	12 m S and 12 m W of site, NE corner	"	1.97	6.1	96	95
6	0.5 m	25 m S and 14 m W of site, NE corner	"	1.95	7.2	95	95
7	0.7 m	4 m S and 7 m W of site, NE corner	"	1.95	6.7	95	95
8	0.4 m	18 m S and 12 m W of site, NE corner	"	1.98	6.4	96	95
9	0.3 m	10 m S and 15 m W of site, NE corner	"	1.97	7.0	96	95
10	0.5 m	3 m S and 10 m W of site, NE corner	"	1.99	6.2	97	95

STANDARD PROCTOR: 2.051 t/m^3 @ 9.1% moisture

COMPACTION EQUIPMENT: Vibratory smooth drum roller

TESTING REQUESTED BY: Max McCormick of R. J. Burnside and Associates

TEST RESULTS REPORTED TO: Max McCormick of R. J. Burnside and Associates

COMMENTS AND OBSERVATIONS:

SUMMARY OF COMPACTION TESTING

DATE: November 9, 2012

PROJECT: Reconstruction of Church Street/Mill Street/Park Street

PROJECT NO.: 12-493.R01

LOCATION: Orangeville, Ontario

TECHNICIAN: Steve Schumacher

PROJECT MANAGER: R. J. Burnside and Associates

CONTRACTOR: Killarney Construction

AREAS TESTED: Subgrade over entire site (Tests 1 to 3), and Granular 'A' road base (Tests 4 to 7).

Test No.	Depth/ Elevation	Location	Material Tested	Dry Density (t/m^3)	Moisture Content (%)	Percent Standard Proctor	Percent Specified
1	top of subgrade	7 m S and 12 m W of site, NE corner	sand, some silt	1.96	7.5	96	95
2	"	10 m S and 18 m W of site, NE corner	"	1.98	7.1	97	95
3	"	22 m S and 20 m W of site, NE corner	"	1.96	7.7	96	95
4	Granular A Grade	20 m S and 4 m W of site, NE corner	Granular 'A'	2.27	4.0	100	100
5	"	10 m S and 8 m W of site, NE corner	"	2.31	4.4	100	100
6	"	16 m S and 10 m W of site, NE corner	"	2.29	5.0	100	100
7	"	5 m S and 2 m W of site, NE corner	"	2.25	4.3	100	100

STANDARD PROCTOR: 2.051 t/m^3 @ 9.1% moisture; 2.250 t/m^3 @ 7.0% moisture

COMPACTION EQUIPMENT: Vibratory smooth drum roller

TESTING REQUESTED BY: Max McCormick of R. J. Burnside and Associates

TEST RESULTS REPORTED TO: Max McCormick of R. J. Burnside and Associates

COMMENTS AND OBSERVATIONS:

CMT ENGINEERING INC.

LABORATORY PROCTOR TEST

PROJECT NO.: 12-493
PROJECT: Mill Street/Church Street/Park Street
PROJECT LOCATION: Orangeville, Ontario

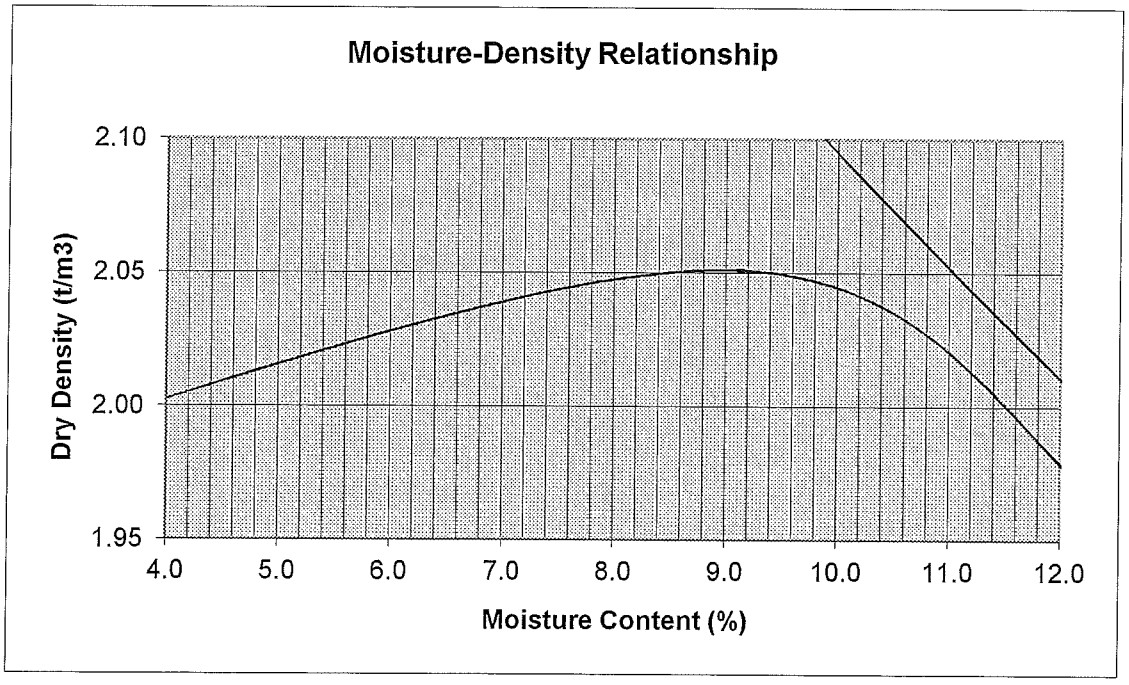
SAMPLED FROM: On-Site
DATE SAMPLED/BY: November 8th 2012 by SS
DATE TESTED/BY: November 12th 2012 by JH

SOIL TYPE: Sand
REMARKS:

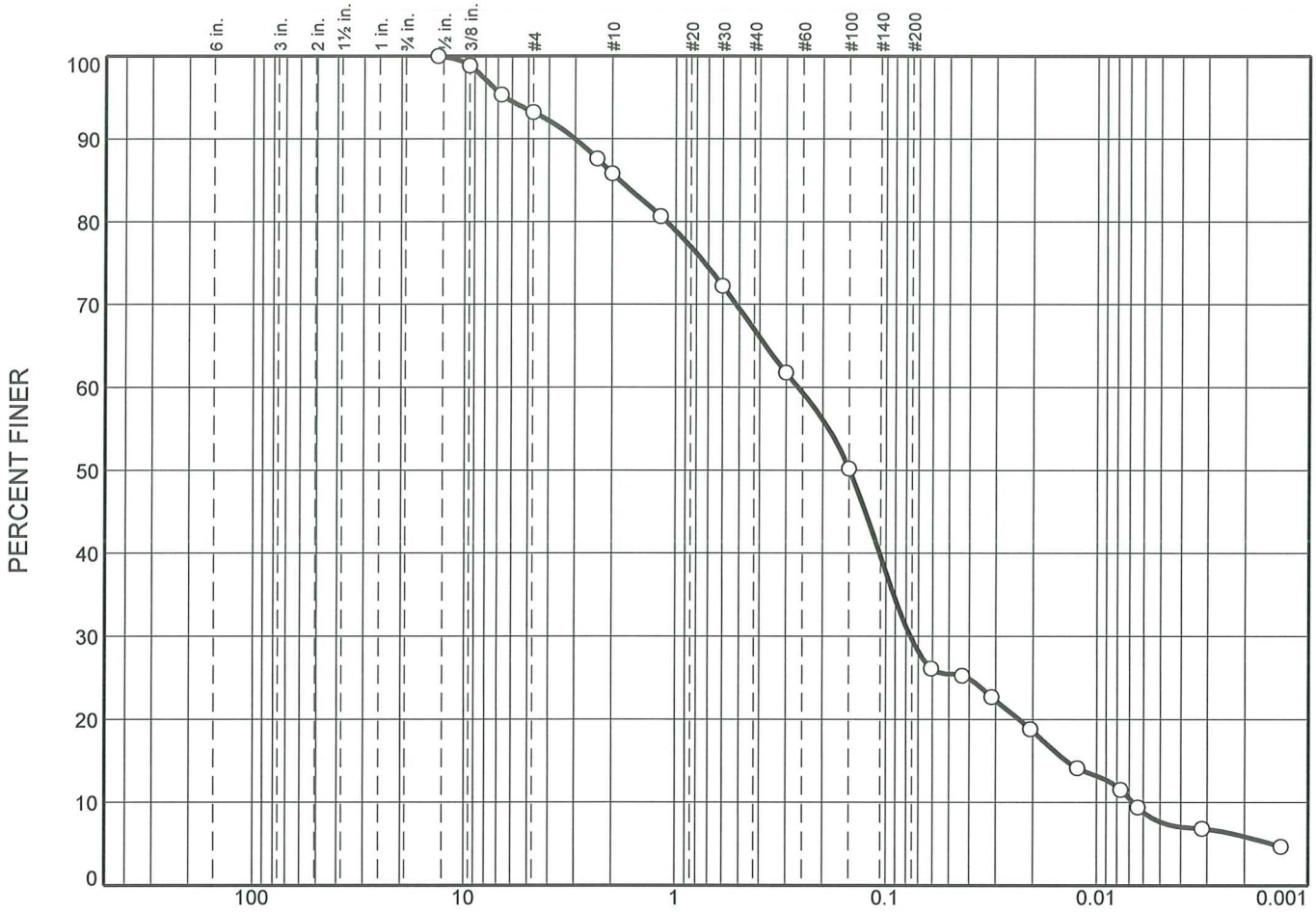
MOISTURE CONTENT: 4.8 %

TEST STANDARD:
ASTM D698
PROCEDURE - ☑ A ☐ B ☐ C

ASSUMED SPECIFIC GRAVITY: 2.65
MAXIMUM DRY DENSITY: 2.051 t/m^3
OPTIMUM MOISTURE CONTENT: 9.1 %



Particle Size Distribution Report



	% Cobbles	% Gravel		% Sand			% Fines	
		Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
○	0.0	0.0	6.8	7.4	18.8	37.4	23.7	5.9

SOIL DATA

SYMBOL	SOURCE	SAMPLE NO.	DEPTH (ft.)	Material Description	USCS
○	Orangeville	1	N/A	silty sand, trace gravel, clay	SM
				Tested by JH of CMT Engineering Inc. July 26th 2012	

CMT Engineering Inc.

St. Clements, ON

Client: R. J. Burnside and Associates

Project: Miscellaneous Lab Testing-Burnside Stratford

Project No.: 05-072 **Figure** 1

Your Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Your C.O.C. #: 37768701, 377687-01-01

Attention: Max McCormick
R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/17

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B2F8075
Received: 2012/10/11, 16:55

Sample Matrix: Soil
Samples Received: 5

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Methylnaphthalene Sum	5	N/A	2012/10/15	CAM SOP - 00301	EPA 8270
Hot Water Extractable Boron	5	2012/10/16	2012/10/16	CAM SOP-00408	R153 Ana. Prot. 2011
Free (WAD) Cyanide	5	N/A	2012/10/15	CAM SOP-00457	Ontario MOE CN-E3015
Conductivity	5	N/A	2012/10/16	CAM SOP-00414	APHA 2510
Hexavalent Chromium in Soil by IC (1)	5	2012/10/15	2012/10/16	CAM SOP-00436	EPA SW846-3060/7199
Petroleum Hydrocarbons F2-F4 in Soil	5	2012/10/13	2012/10/16	CAM SOP-00316	CCME CWS
Acid Extr. Metals (aqua regia) by ICPMS	5	2012/10/15	2012/10/15	CAM SOP-00447	EPA 6020
Moisture	5	N/A	2012/10/12	CAM SOP-00445	R.Carter,1993
PAH Compounds in Soil by GC/MS (SIM)	5	2012/10/11	2012/10/12	CAM SOP - 00318	EPA 8270
pH CaCl2 EXTRACT	5	2012/10/16	2012/10/16	CAM SOP-00413	SM 4500H+ B
Sodium Adsorption Ratio (SAR)	5	2012/10/11	2012/10/16	CAM SOP-00102	EPA 6010

Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. Reporting results to two significant figures at the RDL is to permit statistical evaluation and is not intended to be an indication of analytical precision.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04.

Your Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Your C.O.C. #: 37768701, 377687-01-01

Attention: Max McCormick
R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/17

CERTIFICATE OF ANALYSIS

Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) Soils are reported on a dry weight basis unless otherwise specified.

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Heather Jasumani, Campobello Customer Service
Email: Heather.Jasumani@maxxamanalytics.com
Phone# (905) 817-5700

==========

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 2

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

RESULTS OF ANALYSES OF SOIL

Maxxam ID			PE0919	PE0920	PE0921	PE0922	PE0923		
Sampling Date			2012/10/11	2012/10/11	2012/10/11	2012/10/11	2012/10/11		
COC Number			377687-01-01	377687-01-01	377687-01-01	377687-01-01	377687-01-01		
	Units	**Criteria**	**FL1**	**FL2**	**FL3**	**NW1**	**WW1**	**RDL**	**QC Batch**
Calculated Parameters									
Sodium Adsorption Ratio	N/A	**5.0**	0.20	0.27	0.40	0.38	0.26		2997865
Inorganics									
Chromium (VI)	ug/g	**0.66**	ND	ND	ND	ND	ND	0.2	3001749
Conductivity	mS/cm	**0.7**	0.25	0.20	0.21	0.18	0.15	0.002	3002579
Free Cyanide	ug/g	**0.051**	0.05	0.02	0.01	ND	ND	0.01	2999356
Moisture	%	**-**	20	18	21	15	14	1.0	3000140
Available (CaCl2) pH	pH	**-**	7.07	7.33	7.41	7.32	7.39		3002608

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID			PE0919	PE0920	PE0921		PE0922		
Sampling Date			2012/10/11	2012/10/11	2012/10/11		2012/10/11		
COC Number			377687-01-01	377687-01-01	377687-01-01		377687-01-01		
	Units	**Criteria**	**FL1**	**FL2**	**FL3**	**RDL**	**NW1**	**RDL**	**QC Batch**
Metals									
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.56	0.27	0.28	0.050	0.13	0.050	3002571
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**2.2**	**2.6**	**2.0**	0.20	**12**	0.20	3001399
Acid Extractable Arsenic (As)	ug/g	**18**	**200**	**370**	**410**	5.0	**660**	5.0	3001399
Acid Extractable Barium (Ba)	ug/g	**220**	120	53	65	0.50	140	0.50	3001399
Acid Extractable Beryllium (Be)	ug/g	**2.5**	0.37	0.30	0.32	0.20	0.50	0.20	3001399
Acid Extractable Boron (B)	ug/g	**36**	6.0	ND	5.2	5.0	11	5.0	3001399
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.48	0.42	0.29	0.10	**2.4**	0.10	3001399
Acid Extractable Chromium (Cr)	ug/g	**70**	12	11	13	1.0	14	1.0	3001399
Acid Extractable Cobalt (Co)	ug/g	**22**	4.6	4.2	5.0	0.10	8.4	0.10	3001399
Acid Extractable Copper (Cu)	ug/g	**92**	32	38	18	0.50	77	0.50	3001399
Acid Extractable Lead (Pb)	ug/g	**120**	**320**	68	48	1.0	**250**	1.0	3001399
Acid Extractable Molybdenum (Mo)	ug/g	**2**	1.1	ND	ND	0.50	1.1	0.50	3001399
Acid Extractable Nickel (Ni)	ug/g	**82**	8.8	7.1	8.5	0.50	14	0.50	3001399
Acid Extractable Selenium (Se)	ug/g	**1.5**	1.1	0.51	0.51	0.50	**2.2**	0.50	3001399
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	ND	0.20	**0.82**	0.20	3001399
Acid Extractable Thallium (Tl)	ug/g	**1**	ND	0.072	0.092	0.050	0.18	0.050	3001399
Acid Extractable Uranium (U)	ug/g	**2.5**	0.43	0.35	0.34	0.050	0.46	0.050	3001399
Acid Extractable Vanadium (V)	ug/g	**86**	23	21	23	5.0	27	5.0	3001399
Acid Extractable Zinc (Zn)	ug/g	**290**	180	150	140	5.0	**1100**	5.0	3001399
Acid Extractable Mercury (Hg)	ug/g	**0.27**	**0.34**	**0.33**	0.24	0.050	**9.3**	0.25	3001399

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID			PE0923		
Sampling Date			2012/10/11		
COC Number			377687-01-01		
	Units	**Criteria**	**WW1**	**RDL**	**QC Batch**
Metals					
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.12	0.050	3002571
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**2.1**	0.20	3001399
Acid Extractable Arsenic (As)	ug/g	**18**	**270**	5.0	3001399
Acid Extractable Barium (Ba)	ug/g	**220**	53	0.50	3001399
Acid Extractable Beryllium (Be)	ug/g	**2.5**	0.43	0.20	3001399
Acid Extractable Boron (B)	ug/g	**36**	ND	5.0	3001399
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.18	0.10	3001399
Acid Extractable Chromium (Cr)	ug/g	**70**	16	1.0	3001399
Acid Extractable Cobalt (Co)	ug/g	**22**	7.4	0.10	3001399
Acid Extractable Copper (Cu)	ug/g	**92**	24	0.50	3001399
Acid Extractable Lead (Pb)	ug/g	**120**	31	1.0	3001399
Acid Extractable Molybdenum (Mo)	ug/g	**2**	ND	0.50	3001399
Acid Extractable Nickel (Ni)	ug/g	**82**	15	0.50	3001399
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	0.50	3001399
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	0.20	3001399
Acid Extractable Thallium (Tl)	ug/g	**1**	0.098	0.050	3001399
Acid Extractable Uranium (U)	ug/g	**2.5**	0.39	0.050	3001399
Acid Extractable Vanadium (V)	ug/g	**86**	26	5.0	3001399
Acid Extractable Zinc (Zn)	ug/g	**290**	74	5.0	3001399
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.22	0.050	3001399

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID			PE0919		PE0920		PE0921	PE0922		
Sampling Date			2012/10/11		2012/10/11		2012/10/11	2012/10/11		
COC Number			377687-01-01		377687-01-01		377687-01-01	377687-01-01		
	Units	**Criteria**	**FL1**	**RDL**	**FL2**	**RDL**	**FL3**	**NW1**	**RDL**	**QC Batch**
Calculated Parameters										
Methylnaphthalene, 2-(1-)	ug/g	**-**	ND	0.14	ND	0.071	0.063	ND	0.0071	2998449
Polyaromatic Hydrocarbons										
Acenaphthene	ug/g	**0.072**	ND	0.10	ND	0.050	0.052	ND	0.0050	2999005
Acenaphthylene	ug/g	**0.093**	ND	0.10	0.057	0.050	**0.14**	ND	0.0050	2999005
Anthracene	ug/g	**0.22**	ND	0.10	0.12	0.050	**0.23**	ND	0.0050	2999005
Benzo(a)anthracene	ug/g	**0.36**	ND	0.10	0.32	0.050	**0.73**	ND	0.0050	2999005
Benzo(a)pyrene	ug/g	**0.3**	ND	0.10	0.30	0.050	**0.62**	ND	0.0050	2999005
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.17	0.10	0.43	0.050	**0.81**	0.0051	0.0050	2999005
Benzo(g,h,i)perylene	ug/g	**0.68**	ND	0.10	0.22	0.050	0.41	ND	0.0050	2999005
Benzo(k)fluoranthene	ug/g	**0.48**	ND	0.10	0.15	0.050	0.31	ND	0.0050	2999005
Chrysene	ug/g	**2.8**	ND	0.10	0.27	0.050	0.67	ND	0.0050	2999005
Dibenz(a,h)anthracene	ug/g	**0.1**	ND	0.10	0.051	0.050	**0.13**	ND	0.0050	2999005
Fluoranthene	ug/g	**0.69**	0.14	0.10	**0.82**	0.050	**1.6**	0.0070	0.0050	2999005
Fluorene	ug/g	**0.19**	ND	0.10	ND	0.050	0.11	ND	0.0050	2999005
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	ND	0.10	0.22	0.050	**0.45**	ND	0.0050	2999005
1-Methylnaphthalene	ug/g	**0.59**	ND	0.10	ND	0.050	0.032	ND	0.0050	2999005
2-Methylnaphthalene	ug/g	**0.59**	ND	0.10	ND	0.050	0.031	ND	0.0050	2999005
Naphthalene	ug/g	**0.09**	ND	0.10	ND	0.050	0.051	ND	0.0050	2999005
Phenanthrene	ug/g	**0.69**	0.19	0.10	0.37	0.050	**1.3**	ND	0.0050	2999005
Pyrene	ug/g	**1**	0.20	0.10	0.73	0.050	**1.4**	0.0062	0.0050	2999005
Surrogate Recovery (%)										
D10-Anthracene	%	-	74		128		76	84		2999005
D14-Terphenyl (FS)	%	-	66		88		87	101		2999005
D8-Acenaphthylene	%	-	116		65		70	75		2999005

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID			PE0923		
Sampling Date			2012/10/11		
COC Number			377687-01-01		
	Units	**Criteria**	**WW1**	**RDL**	**QC Batch**
Calculated Parameters					
Methylnaphthalene, 2-(1-)	ug/g	**-**	ND	0.0071	2998449
Polyaromatic Hydrocarbons					
Acenaphthene	ug/g	**0.072**	ND	0.0050	2999005
Acenaphthylene	ug/g	**0.093**	0.015	0.0050	2999005
Anthracene	ug/g	**0.22**	0.021	0.0050	2999005
Benzo(a)anthracene	ug/g	**0.36**	0.086	0.0050	2999005
Benzo(a)pyrene	ug/g	**0.3**	0.082	0.0050	2999005
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.11	0.0050	2999005
Benzo(g,h,i)perylene	ug/g	**0.68**	0.060	0.0050	2999005
Benzo(k)fluoranthene	ug/g	**0.48**	0.040	0.0050	2999005
Chrysene	ug/g	**2.8**	0.076	0.0050	2999005
Dibenz(a,h)anthracene	ug/g	**0.1**	0.016	0.0050	2999005
Fluoranthene	ug/g	**0.69**	0.18	0.0050	2999005
Fluorene	ug/g	**0.19**	0.0058	0.0050	2999005
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	0.065	0.0050	2999005
1-Methylnaphthalene	ug/g	**0.59**	ND	0.0050	2999005
2-Methylnaphthalene	ug/g	**0.59**	ND	0.0050	2999005
Naphthalene	ug/g	**0.09**	ND	0.0050	2999005
Phenanthrene	ug/g	**0.69**	0.085	0.0050	2999005
Pyrene	ug/g	**1**	0.16	0.0050	2999005
Surrogate Recovery (%)					
D10-Anthracene	%	-	94		2999005
D14-Terphenyl (FS)	%	-	100		2999005
D8-Acenaphthylene	%	-	81		2999005

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID			PE0919	PE0920	PE0921	PE0922	PE0923		
Sampling Date			2012/10/11	2012/10/11	2012/10/11	2012/10/11	2012/10/11		
COC Number			377687-01-01	377687-01-01	377687-01-01	377687-01-01	377687-01-01		
	Units	**Criteria**	**FL1**	**FL2**	**FL3**	**NW1**	**WW1**	**RDL**	**QC Batch**
F2-F4 Hydrocarbons									
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	**800**	**15**	ND	ND	ND	10	3000670
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	**3200**	110	54	ND	ND	10	3000670
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	11	ND	ND	10	3000670
Reached Baseline at C50	ug/g	**-**	Yes	Yes	Yes	Yes	Yes		3000670
Surrogate Recovery (%)									
o-Terphenyl	%	-	130	106	104	101	102		3000670

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Test Summary

Maxxam ID PE0919 **Collected** 2012/10/11
Sample ID FL1 **Shipped**
Matrix Soil **Received** 2012/10/11

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	2998449	N/A	2012/10/15	Automated Statchk
Hot Water Extractable Boron	ICP	3002571	2012/10/16	2012/10/16	Azita Fazaeli
Free (WAD) Cyanide	TECH	2999356	N/A	2012/10/15	Louise Harding
Conductivity	COND	3002579	N/A	2012/10/16	Yogesh Patel
Hexavalent Chromium in Soil by IC	IC/SPEC	3001749	2012/10/15	2012/10/16	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3000670	2012/10/13	2012/10/16	Dorina Popa
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3001399	2012/10/15	2012/10/15	Hua Ren
Moisture	BAL	3000140	N/A	2012/10/12	Bonali Patel
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	2999005	2012/10/11	2012/10/12	Darryl Tiller
pH CaCl2 EXTRACT		3002608	2012/10/16	2012/10/16	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	2997865	2012/10/16	2012/10/16	Automated Statchk

Maxxam ID PE0920 **Collected** 2012/10/11
Sample ID FL2 **Shipped**
Matrix Soil **Received** 2012/10/11

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	2998449	N/A	2012/10/15	Automated Statchk
Hot Water Extractable Boron	ICP	3002571	2012/10/16	2012/10/16	Azita Fazaeli
Free (WAD) Cyanide	TECH	2999356	N/A	2012/10/15	Louise Harding
Conductivity	COND	3002579	N/A	2012/10/16	Yogesh Patel
Hexavalent Chromium in Soil by IC	IC/SPEC	3001749	2012/10/15	2012/10/16	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3000670	2012/10/13	2012/10/16	Dorina Popa
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3001399	2012/10/15	2012/10/15	Hua Ren
Moisture	BAL	3000140	N/A	2012/10/12	Bonali Patel
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	2999005	2012/10/11	2012/10/12	Darryl Tiller
pH CaCl2 EXTRACT		3002608	2012/10/16	2012/10/16	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	2997865	2012/10/16	2012/10/16	Automated Statchk

Maxxam ID PE0921 **Collected** 2012/10/11
Sample ID FL3 **Shipped**
Matrix Soil **Received** 2012/10/11

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	2998449	N/A	2012/10/15	Automated Statchk
Hot Water Extractable Boron	ICP	3002571	2012/10/16	2012/10/16	Azita Fazaeli
Free (WAD) Cyanide	TECH	2999356	N/A	2012/10/15	Louise Harding
Conductivity	COND	3002579	N/A	2012/10/16	Yogesh Patel
Hexavalent Chromium in Soil by IC	IC/SPEC	3001749	2012/10/15	2012/10/16	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3000670	2012/10/13	2012/10/16	Dorina Popa
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3001399	2012/10/15	2012/10/15	Hua Ren
Moisture	BAL	3000140	N/A	2012/10/12	Bonali Patel
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	2999005	2012/10/11	2012/10/12	Darryl Tiller
pH CaCl2 EXTRACT		3002608	2012/10/16	2012/10/16	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	2997865	2012/10/16	2012/10/16	Automated Statchk

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Test Summary

Maxxam ID PE0922 **Collected** 2012/10/11
Sample ID NW1 **Shipped**
Matrix Soil **Received** 2012/10/11

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	2998449	N/A	2012/10/15	Automated Statchk
Hot Water Extractable Boron	ICP	3002571	2012/10/16	2012/10/16	Azita Fazaeli
Free (WAD) Cyanide	TECH	2999356	N/A	2012/10/15	Louise Harding
Conductivity	COND	3002579	N/A	2012/10/16	Yogesh Patel
Hexavalent Chromium in Soil by IC	IC/SPEC	3001749	2012/10/15	2012/10/16	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3000670	2012/10/13	2012/10/16	Dorina Popa
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3001399	2012/10/15	2012/10/15	Hua Ren
Moisture	BAL	3000140	N/A	2012/10/12	Bonali Patel
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	2999005	2012/10/11	2012/10/12	Darryl Tiller
pH CaCl2 EXTRACT		3002608	2012/10/16	2012/10/16	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	2997865	2012/10/16	2012/10/16	Automated Statchk

Maxxam ID PE0923 **Collected** 2012/10/11
Sample ID WW1 **Shipped**
Matrix Soil **Received** 2012/10/11

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	2998449	N/A	2012/10/15	Automated Statchk
Hot Water Extractable Boron	ICP	3002571	2012/10/16	2012/10/16	Azita Fazaeli
Free (WAD) Cyanide	TECH	2999356	N/A	2012/10/15	Louise Harding
Conductivity	COND	3002579	N/A	2012/10/16	Yogesh Patel
Hexavalent Chromium in Soil by IC	IC/SPEC	3001749	2012/10/15	2012/10/16	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3000670	2012/10/13	2012/10/16	Dorina Popa
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3001399	2012/10/15	2012/10/15	Hua Ren
Moisture	BAL	3000140	N/A	2012/10/12	Bonali Patel
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	2999005	2012/10/11	2012/10/12	Darryl Tiller
pH CaCl2 EXTRACT		3002608	2012/10/16	2012/10/16	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	2997865	2012/10/16	2012/10/16	Automated Statchk

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2F8075
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

GENERAL COMMENTS

Revised Report (2012/10/17): Requested regulatory criteria have been included on this report.

Sample PE0919-01: PAH Analysis: Due to the sample matrix, sample required dilution. Detection limits were adjusted accordingly. SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Sample PE0920-01: PAH Analysis: Due to the sample matrix, sample required dilution. Detection limits were adjusted accordingly.

Sample PE0923-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Results relate only to the items tested.

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report

Maxxam Job Number: MB2F8075

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
2999005	DTI	Matrix Spike	D10-Anthracene	2012/10/12		86	%	50 - 130
			D14-Terphenyl (FS)	2012/10/12		86	%	50 - 130
			D8-Acenaphthylene	2012/10/12		82	%	50 - 130
			Acenaphthene	2012/10/12		119	%	50 - 130
			Acenaphthylene	2012/10/12		82	%	50 - 130
			Anthracene	2012/10/12		162 (1)	%	50 - 130
			Benzo(a)anthracene	2012/10/12		199 (2)	%	50 - 130
			Benzo(a)pyrene	2012/10/12		139 (2)	%	50 - 130
			Benzo(b/j)fluoranthene	2012/10/12		121	%	50 - 130
			Benzo(g,h,i)perylene	2012/10/12		109	%	50 - 130
			Benzo(k)fluoranthene	2012/10/12		126	%	50 - 130
			Chrysene	2012/10/12		184 (2)	%	50 - 130
			Dibenz(a,h)anthracene	2012/10/12		111	%	50 - 130
			Fluoranthene	2012/10/12		357 (2)	%	50 - 130
			Fluorene	2012/10/12		163 (2)	%	50 - 130
			Indeno(1,2,3-cd)pyrene	2012/10/12		119	%	50 - 130
			1-Methylnaphthalene	2012/10/12		108	%	50 - 130
			2-Methylnaphthalene	2012/10/12		116	%	50 - 130
			Naphthalene	2012/10/12		168 (2)	%	50 - 130
			Phenanthrene	2012/10/12		459 (2)	%	50 - 130
			Pyrene	2012/10/12		271 (2)	%	50 - 130
		Spiked Blank	D10-Anthracene	2012/10/12		97	%	50 - 130
			D14-Terphenyl (FS)	2012/10/12		91	%	50 - 130
			D8-Acenaphthylene	2012/10/12		80	%	50 - 130
			Acenaphthene	2012/10/12		88	%	50 - 130
			Acenaphthylene	2012/10/12		81	%	50 - 130
			Anthracene	2012/10/12		95	%	50 - 130
			Benzo(a)anthracene	2012/10/12		99	%	50 - 130
			Benzo(a)pyrene	2012/10/12		93	%	50 - 130
			Benzo(b/j)fluoranthene	2012/10/12		94	%	50 - 130
			Benzo(g,h,i)perylene	2012/10/12		93	%	50 - 130
			Benzo(k)fluoranthene	2012/10/12		100	%	50 - 130
			Chrysene	2012/10/12		96	%	50 - 130
			Dibenz(a,h)anthracene	2012/10/12		96	%	50 - 130
			Fluoranthene	2012/10/12		98	%	50 - 130
			Fluorene	2012/10/12		88	%	50 - 130
			Indeno(1,2,3-cd)pyrene	2012/10/12		91	%	50 - 130
			1-Methylnaphthalene	2012/10/12		89	%	50 - 130
			2-Methylnaphthalene	2012/10/12		86	%	50 - 130
			Naphthalene	2012/10/12		81	%	50 - 130
			Phenanthrene	2012/10/12		87	%	50 - 130
			Pyrene	2012/10/12		102	%	50 - 130
		Method Blank	D10-Anthracene	2012/10/12		129	%	50 - 130
			D14-Terphenyl (FS)	2012/10/12		107	%	50 - 130
			D8-Acenaphthylene	2012/10/12		83	%	50 - 130
			Acenaphthene	2012/10/12	ND, RDL=0.0050		ug/g	
			Acenaphthylene	2012/10/12	ND, RDL=0.0050		ug/g	
			Anthracene	2012/10/12	ND, RDL=0.0050		ug/g	
			Benzo(a)anthracene	2012/10/12	ND, RDL=0.0050		ug/g	
			Benzo(a)pyrene	2012/10/12	ND, RDL=0.0050		ug/g	
			Benzo(b/j)fluoranthene	2012/10/12	ND, RDL=0.0050		ug/g	
			Benzo(g,h,i)perylene	2012/10/12	ND, RDL=0.0050		ug/g	
			Benzo(k)fluoranthene	2012/10/12	ND, RDL=0.0050		ug/g	
			Chrysene	2012/10/12	ND, RDL=0.0050		ug/g	
			Dibenz(a,h)anthracene	2012/10/12	ND, RDL=0.0050		ug/g	

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2F8075

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
2999005	DTI	Method Blank	Fluoranthene	2012/10/12	ND, RDL=0.0050		ug/g	
			Fluorene	2012/10/12	ND, RDL=0.0050		ug/g	
			Indeno(1,2,3-cd)pyrene	2012/10/12	ND, RDL=0.0050		ug/g	
			1-Methylnaphthalene	2012/10/12	ND, RDL=0.0050		ug/g	
			2-Methylnaphthalene	2012/10/12	ND, RDL=0.0050		ug/g	
			Naphthalene	2012/10/12	ND, RDL=0.0050		ug/g	
			Phenanthrene	2012/10/12	ND, RDL=0.0050		ug/g	
			Pyrene	2012/10/12	ND, RDL=0.0050		ug/g	
		RPD	Acenaphthene	2012/10/12	NC		%	40
			Acenaphthylene	2012/10/12	NC		%	40
			Anthracene	2012/10/12	NC		%	40
			Benzo(a)anthracene	2012/10/12	29.3		%	40
			Benzo(a)pyrene	2012/10/12	31.5		%	40
			Benzo(b/j)fluoranthene	2012/10/12	31.7		%	40
			Benzo(g,h,i)perylene	2012/10/12	NC		%	40
			Benzo(k)fluoranthene	2012/10/12	NC		%	40
			Chrysene	2012/10/12	27.3		%	40
			Dibenz(a,h)anthracene	2012/10/12	NC		%	40
			Fluoranthene	2012/10/12	24.2		%	40
			Fluorene	2012/10/12	NC		%	40
			Indeno(1,2,3-cd)pyrene	2012/10/12	NC		%	40
			1-Methylnaphthalene	2012/10/12	NC		%	40
			2-Methylnaphthalene	2012/10/12	NC		%	40
			Naphthalene	2012/10/12	NC		%	40
			Phenanthrene	2012/10/12	20.3		%	40
			Pyrene	2012/10/12	24.2		%	40
2999356	LHA	Matrix Spike	Free Cyanide	2012/10/15		97	%	75 - 125
		Spiked Blank	Free Cyanide	2012/10/15		99	%	80 - 120
		Method Blank	Free Cyanide	2012/10/15	ND, RDL=0.01		ug/g	
		RPD	Free Cyanide	2012/10/15	NC		%	35
3000140	THT	RPD	Moisture	2012/10/12	5.1		%	20
3000670	DPO	Matrix Spike	o-Terphenyl	2012/10/15		110	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/15		108	%	50 - 130
			F3 (C16-C34 Hydrocarbons)	2012/10/15		105	%	50 - 130
			F4 (C34-C50 Hydrocarbons)	2012/10/15		113	%	50 - 130
		Spiked Blank	o-Terphenyl	2012/10/15		104	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/15		96	%	70 - 130
			F3 (C16-C34 Hydrocarbons)	2012/10/15		95	%	70 - 130
			F4 (C34-C50 Hydrocarbons)	2012/10/15		97	%	70 - 130
		Method Blank	o-Terphenyl	2012/10/15		110	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/15	ND, RDL=10		ug/g	
			F3 (C16-C34 Hydrocarbons)	2012/10/15	ND, RDL=10		ug/g	
			F4 (C34-C50 Hydrocarbons)	2012/10/15	ND, RDL=10		ug/g	
		RPD	F2 (C10-C16 Hydrocarbons)	2012/10/15	NC		%	30
			F3 (C16-C34 Hydrocarbons)	2012/10/15	NC		%	30
			F4 (C34-C50 Hydrocarbons)	2012/10/15	NC		%	30
3001399	HRE	Matrix Spike	Acid Extractable Antimony (Sb)	2012/10/15		95	%	75 - 125
			Acid Extractable Arsenic (As)	2012/10/15		98	%	75 - 125
			Acid Extractable Barium (Ba)	2012/10/15		NC	%	75 - 125
			Acid Extractable Beryllium (Be)	2012/10/15		99	%	75 - 125
			Acid Extractable Boron (B)	2012/10/15		87	%	75 - 125
			Acid Extractable Cadmium (Cd)	2012/10/15		97	%	75 - 125
			Acid Extractable Chromium (Cr)	2012/10/15		97	%	75 - 125
			Acid Extractable Cobalt (Co)	2012/10/15		95	%	75 - 125
			Acid Extractable Copper (Cu)	2012/10/15		90	%	75 - 125

R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2F8075

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3001399	HRE	Matrix Spike	Acid Extractable Lead (Pb)	2012/10/15		NC	%	75 - 125
			Acid Extractable Molybdenum (Mo)	2012/10/15		100	%	75 - 125
			Acid Extractable Nickel (Ni)	2012/10/15		94	%	75 - 125
			Acid Extractable Selenium (Se)	2012/10/15		97	%	75 - 125
			Acid Extractable Silver (Ag)	2012/10/15		96	%	75 - 125
			Acid Extractable Thallium (Tl)	2012/10/15		91	%	75 - 125
			Acid Extractable Uranium (U)	2012/10/15		104	%	75 - 125
			Acid Extractable Vanadium (V)	2012/10/15		99	%	75 - 125
			Acid Extractable Zinc (Zn)	2012/10/15		NC	%	75 - 125
			Acid Extractable Mercury (Hg)	2012/10/15		98	%	75 - 125
		Spiked Blank	Acid Extractable Antimony (Sb)	2012/10/15		98	%	80 - 120
			Acid Extractable Arsenic (As)	2012/10/15		101	%	80 - 120
			Acid Extractable Barium (Ba)	2012/10/15		101	%	80 - 120
			Acid Extractable Beryllium (Be)	2012/10/15		99	%	80 - 120
			Acid Extractable Boron (B)	2012/10/15		96	%	80 - 120
			Acid Extractable Cadmium (Cd)	2012/10/15		100	%	80 - 120
			Acid Extractable Chromium (Cr)	2012/10/15		100	%	80 - 120
			Acid Extractable Cobalt (Co)	2012/10/15		100	%	80 - 120
			Acid Extractable Copper (Cu)	2012/10/15		100	%	80 - 120
			Acid Extractable Lead (Pb)	2012/10/15		103	%	80 - 120
			Acid Extractable Molybdenum (Mo)	2012/10/15		101	%	80 - 120
			Acid Extractable Nickel (Ni)	2012/10/15		100	%	80 - 120
			Acid Extractable Selenium (Se)	2012/10/15		98	%	80 - 120
			Acid Extractable Silver (Ag)	2012/10/15		98	%	80 - 120
			Acid Extractable Thallium (Tl)	2012/10/15		91	%	80 - 120
			Acid Extractable Uranium (U)	2012/10/15		105	%	80 - 120
			Acid Extractable Vanadium (V)	2012/10/15		102	%	80 - 120
			Acid Extractable Zinc (Zn)	2012/10/15		104	%	80 - 120
			Acid Extractable Mercury (Hg)	2012/10/15		107	%	80 - 120
		Method Blank	Acid Extractable Antimony (Sb)	2012/10/15	ND, RDL=0.20		ug/g	
			Acid Extractable Arsenic (As)	2012/10/15	ND, RDL=1.0		ug/g	
			Acid Extractable Barium (Ba)	2012/10/15	ND, RDL=0.50		ug/g	
			Acid Extractable Beryllium (Be)	2012/10/15	ND, RDL=0.20		ug/g	
			Acid Extractable Boron (B)	2012/10/15	ND, RDL=5.0		ug/g	
			Acid Extractable Cadmium (Cd)	2012/10/15	ND, RDL=0.10		ug/g	
			Acid Extractable Chromium (Cr)	2012/10/15	ND, RDL=1.0		ug/g	
			Acid Extractable Cobalt (Co)	2012/10/15	ND, RDL=0.10		ug/g	
			Acid Extractable Copper (Cu)	2012/10/15	ND, RDL=0.50		ug/g	
			Acid Extractable Lead (Pb)	2012/10/15	ND, RDL=1.0		ug/g	
			Acid Extractable Molybdenum (Mo)	2012/10/15	ND, RDL=0.50		ug/g	
			Acid Extractable Nickel (Ni)	2012/10/15	ND, RDL=0.50		ug/g	
			Acid Extractable Selenium (Se)	2012/10/15	ND, RDL=0.50		ug/g	
			Acid Extractable Silver (Ag)	2012/10/15	ND, RDL=0.20		ug/g	
			Acid Extractable Thallium (Tl)	2012/10/15	ND, RDL=0.050		ug/g	
			Acid Extractable Uranium (U)	2012/10/15	ND, RDL=0.050		ug/g	
			Acid Extractable Vanadium (V)	2012/10/15	ND, RDL=5.0		ug/g	
			Acid Extractable Zinc (Zn)	2012/10/15	ND, RDL=5.0		ug/g	
			Acid Extractable Mercury (Hg)	2012/10/15	0.066, RDL=0.050		ug/g	
		RPD	Acid Extractable Antimony (Sb)	2012/10/15	NC		%	30
			Acid Extractable Arsenic (As)	2012/10/15	0.1		%	30
			Acid Extractable Barium (Ba)	2012/10/15	3.8		%	30
			Acid Extractable Beryllium (Be)	2012/10/15	NC		%	30
			Acid Extractable Boron (B)	2012/10/15	NC		%	30
			Acid Extractable Cadmium (Cd)	2012/10/15	NC		%	30
			Acid Extractable Chromium (Cr)	2012/10/15	3.9		%	30

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2F8075

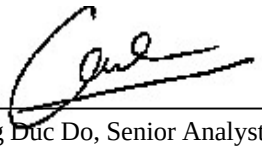
QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3001399	HRE	RPD	Acid Extractable Cobalt (Co)	2012/10/15	5.6		%	30
			Acid Extractable Copper (Cu)	2012/10/15	2.7		%	30
			Acid Extractable Lead (Pb)	2012/10/15	3.7		%	30
			Acid Extractable Molybdenum (Mo)	2012/10/15	NC		%	30
			Acid Extractable Nickel (Ni)	2012/10/15	2.3		%	30
			Acid Extractable Selenium (Se)	2012/10/15	NC		%	30
			Acid Extractable Silver (Ag)	2012/10/15	NC		%	30
			Acid Extractable Thallium (Tl)	2012/10/15	NC		%	30
			Acid Extractable Uranium (U)	2012/10/15	7.2		%	30
			Acid Extractable Vanadium (V)	2012/10/15	NC		%	30
			Acid Extractable Zinc (Zn)	2012/10/15	3.0		%	30
			Acid Extractable Mercury (Hg)	2012/10/15	NC		%	30
3001749	SAC	Matrix Spike	Chromium (VI)	2012/10/16		70 (3)	%	75 - 125
		QC Standard	Chromium (VI)	2012/10/16		107	%	75 - 125
		Spiked Blank	Chromium (VI)	2012/10/16		95	%	80 - 120
		Method Blank	Chromium (VI)	2012/10/16	ND, RDL=0.2		ug/g	
		RPD	Chromium (VI)	2012/10/16	NC		%	35
3002571	AFZ	Spiked Blank	Hot Water Ext. Boron (B)	2012/10/16		95	%	75 - 125
		Method Blank	Hot Water Ext. Boron (B)	2012/10/16	ND, RDL=0.050		ug/g	
3002579	YPA	QC Standard	Conductivity	2012/10/16		103	%	90 - 110
		Method Blank	Conductivity	2012/10/16	ND, RDL=0.002		mS/cm	
		RPD	Conductivity	2012/10/16	2.3		%	10

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.
Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.
QC Standard: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.
Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.
NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.
NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.
(1) The recovery was above the upper control limit possibly due to the sample heterogeneity. This may represent a high bias in some results for flagged analytes. For results that were not detected (ND), this potential bias has no impact.
(2) Recovery or RPD for this parameter is outside control limits. The overall quality control for this analysis meets acceptability criteria.
(3) The matrix spike recovery was below the lower control limit. This may be due in part to the reducing environment of the sample.

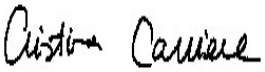
Validation Signature Page

Maxxam Job #: B2F8075

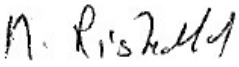
The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).



Cuong Duc Do, Senior Analyst, Semi-Volatiles



Cristina Carriere, Scientific Services



Medhat Riskallah, Manager, Hydrocarbon Department

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Your Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Your C.O.C. #: 0088424

Attention: Max McCormick
R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/19
This report supersedes all previous reports with the same Maxxam job number

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B2G1414
Received: 2012/10/17, 14:37

Sample Matrix: Soil
Samples Received: 3

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Methylnaphthalene Sum	3	N/A	2012/10/18	CAM SOP - 00301	EPA 8270
Hot Water Extractable Boron	3	2012/10/18	2012/10/18	CAM SOP-00408	R153 Ana. Prot. 2011
Free (WAD) Cyanide	3	N/A	2012/10/18	CAM SOP-00457	Ontario MOE CN-E3015
Conductivity	3	N/A	2012/10/18	CAM SOP-00414	APHA 2510
Hexavalent Chromium in Soil by IC (1)	3	2012/10/17	2012/10/18	CAM SOP-00436	EPA SW846-3060/7199
Petroleum Hydrocarbons F2-F4 in Soil	3	2012/10/17	2012/10/18	CAM SOP-00316	CCME CWS
Acid Extr. Metals (aqua regia) by ICPMS	3	2012/10/18	2012/10/18	CAM SOP-00447	EPA 6020
Moisture	3	N/A	2012/10/17	CAM SOP-00445	R.Carter,1993
PAH Compounds in Soil by GC/MS (SIM)	3	2012/10/17	2012/10/18	CAM SOP - 00318	EPA 8270
pH CaCl2 EXTRACT	3	2012/10/18	2012/10/18	CAM SOP-00413	SM 4500H+ B
Sodium Adsorption Ratio (SAR)	3	2012/10/17	2012/10/18	CAM SOP-00102	EPA 6010

Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. Reporting results to two significant figures at the RDL is to permit statistical evaluation and is not intended to be an indication of analytical precision.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

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R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/19
This report supersedes all previous reports with the same Maxxam job number

CERTIFICATE OF ANALYSIS

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) Soils are reported on a dry weight basis unless otherwise specified.

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Heather Jasumani, Campobello Customer Service
Email: Heather.Jasumani@maxxamanalytics.com
Phone# (905) 817-5700

==========

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 2

Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

RESULTS OF ANALYSES OF SOIL

Maxxam ID			PG0718	PG0719		PG0720	PG0720		
Sampling Date			2012/10/17	2012/10/17		2012/10/17	2012/10/17		
COC Number			0088424	0088424		0088424	0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**QC Batch**	**FL3-2**	**FL3-2 Lab-Dup**	**RDL**	**QC Batch**
Calculated Parameters									
Sodium Adsorption Ratio	N/A	**5.0**	0.29	0.30	3004433	0.32			3004433
Inorganics									
Chromium (VI)	ug/g	**0.66**	ND	ND	3004904	ND		0.2	3004904
Conductivity	mS/cm	**0.7**	0.12	0.12	3005772	0.099	0.097	0.002	3005772
Free Cyanide	ug/g	**0.051**	ND	ND	3005732	ND	ND	0.01	3005732
Moisture	%	**-**	19	16	3005394	15		1.0	3005436
Available (CaCl2) pH	pH	**-**	7.39	7.38	3005760	7.46			3005760

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID			PG0718	PG0719		PG0720		
Sampling Date			2012/10/17	2012/10/17		2012/10/17		
COC Number			0088424	0088424		0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**RDL**	**FL3-2**	**RDL**	**QC Batch**
Metals								
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.18	0.12	0.050	0.069	0.050	3005752
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**1.5**	1.2	0.20	0.90	0.20	3005729
Acid Extractable Arsenic (As)	ug/g	**18**	**250**	**220**	5.0	**190**	1.0	3005729
Acid Extractable Barium (Ba)	ug/g	**220**	50	25	0.50	25	0.50	3005729
Acid Extractable Beryllium (Be)	ug/g	**2.5**	ND	0.22	0.20	ND	0.20	3005729
Acid Extractable Boron (B)	ug/g	**36**	ND	ND	5.0	ND	5.0	3005729
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.23	0.12	0.10	0.11	0.10	3005729
Acid Extractable Chromium (Cr)	ug/g	**70**	8.2	7.0	1.0	7.8	1.0	3005729
Acid Extractable Cobalt (Co)	ug/g	**22**	3.0	2.7	0.10	2.9	0.10	3005729
Acid Extractable Copper (Cu)	ug/g	**92**	11	9.5	0.50	20	0.50	3005729
Acid Extractable Lead (Pb)	ug/g	**120**	23	20	1.0	7.3	1.0	3005729
Acid Extractable Molybdenum (Mo)	ug/g	**2**	ND	ND	0.50	ND	0.50	3005729
Acid Extractable Nickel (Ni)	ug/g	**82**	5.3	4.8	0.50	5.7	0.50	3005729
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	0.59	0.50	ND	0.50	3005729
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	0.20	ND	0.20	3005729
Acid Extractable Thallium (Tl)	ug/g	**1**	0.067	ND	0.050	0.053	0.050	3005729
Acid Extractable Uranium (U)	ug/g	**2.5**	0.28	0.26	0.050	0.29	0.050	3005729
Acid Extractable Vanadium (V)	ug/g	**86**	17	16	5.0	20	5.0	3005729
Acid Extractable Zinc (Zn)	ug/g	**290**	96	58	5.0	45	5.0	3005729
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.073	0.051	0.050	ND	0.050	3005729

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
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Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID			PG0718	PG0719	PG0720		
Sampling Date			2012/10/17	2012/10/17	2012/10/17		
COC Number			0088424	0088424	0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**FL3-2**	**RDL**	**QC Batch**
Calculated Parameters							
Methylnaphthalene, 2-(1-)	ug/g	**-**	ND	ND	ND	0.0071	3005065
Polyaromatic Hydrocarbons							
Acenaphthene	ug/g	**0.072**	ND	ND	0.020	0.0050	3005418
Acenaphthylene	ug/g	**0.093**	0.0087	0.011	0.030	0.0050	3005418
Anthracene	ug/g	**0.22**	0.012	0.017	0.064	0.0050	3005418
Benzo(a)anthracene	ug/g	**0.36**	0.063	0.043	0.18	0.0050	3005418
Benzo(a)pyrene	ug/g	**0.3**	0.060	0.047	0.16	0.0050	3005418
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.087	0.062	0.19	0.0050	3005418
Benzo(g,h,i)perylene	ug/g	**0.68**	0.046	0.036	0.091	0.0050	3005418
Benzo(k)fluoranthene	ug/g	**0.48**	0.032	0.022	0.071	0.0050	3005418
Chrysene	ug/g	**2.8**	0.058	0.039	0.14	0.0050	3005418
Dibenz(a,h)anthracene	ug/g	**0.1**	0.011	0.0077	0.026	0.0050	3005418
Fluoranthene	ug/g	**0.69**	0.12	0.10	0.37	0.0050	3005418
Fluorene	ug/g	**0.19**	ND	ND	0.023	0.0050	3005418
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	0.048	0.036	0.097	0.0050	3005418
1-Methylnaphthalene	ug/g	**0.59**	ND	ND	0.0062	0.0050	3005418
2-Methylnaphthalene	ug/g	**0.59**	ND	ND	ND	0.0050	3005418
Naphthalene	ug/g	**0.09**	ND	ND	0.0050	0.0050	3005418
Phenanthrene	ug/g	**0.69**	0.048	0.051	0.24	0.0050	3005418
Pyrene	ug/g	**1**	0.12	0.094	0.32	0.0050	3005418
Surrogate Recovery (%)							
D10-Anthracene	%	-	91	91	90		3005418
D14-Terphenyl (FS)	%	-	90	86	87		3005418
D8-Acenaphthylene	%	-	77	71	76		3005418

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID			PG0718	PG0719	PG0720		
Sampling Date			2012/10/17	2012/10/17	2012/10/17		
COC Number			0088424	0088424	0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**FL3-2**	**RDL**	**QC Batch**
F2-F4 Hydrocarbons							
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	ND	ND	ND	10	3005517
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	16	ND	ND	10	3005517
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	ND	10	3005517
Reached Baseline at C50	ug/g	**-**	Yes	Yes	Yes		3005517
Surrogate Recovery (%)							
o-Terphenyl	%	-	88	88	87		3005517

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Sampler Initials: MM

Test Summary

Maxxam ID PG0718 **Collected** 2012/10/17
Sample ID FL1-2 **Shipped**
Matrix Soil **Received** 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3005065	N/A	2012/10/18	Automated Statchk
Hot Water Extractable Boron	ICP	3005752	2012/10/18	2012/10/18	Azita Fazaeli
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3004904	2012/10/17	2012/10/18	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3005517	2012/10/17	2012/10/18	Ravinder Gaidhu
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3005729	2012/10/18	2012/10/18	John Bowman
Moisture	BAL	3005394	N/A	2012/10/17	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3005418	2012/10/17	2012/10/18	Lingyun Feng
pH CaCl2 EXTRACT		3005760	2012/10/18	2012/10/18	Yogesh Patel
Sodium Adsorption Ratio (SAR)	CALC/MET	3004433	2012/10/18	2012/10/18	Automated Statchk

Maxxam ID PG0719 **Collected** 2012/10/17
Sample ID FL2-2 **Shipped**
Matrix Soil **Received** 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3005065	N/A	2012/10/18	Automated Statchk
Hot Water Extractable Boron	ICP	3005752	2012/10/18	2012/10/18	Azita Fazaeli
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3004904	2012/10/17	2012/10/18	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3005517	2012/10/17	2012/10/18	Ravinder Gaidhu
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3005729	2012/10/18	2012/10/18	John Bowman
Moisture	BAL	3005394	N/A	2012/10/17	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3005418	2012/10/17	2012/10/18	Lingyun Feng
pH CaCl2 EXTRACT		3005760	2012/10/18	2012/10/18	Yogesh Patel
Sodium Adsorption Ratio (SAR)	CALC/MET	3004433	2012/10/18	2012/10/18	Automated Statchk

Maxxam ID PG0720 **Collected** 2012/10/17
Sample ID FL3-2 **Shipped**
Matrix Soil **Received** 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3005065	N/A	2012/10/18	Automated Statchk
Hot Water Extractable Boron	ICP	3005752	2012/10/18	2012/10/18	Azita Fazaeli
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3004904	2012/10/17	2012/10/18	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3005517	2012/10/17	2012/10/18	Ravinder Gaidhu
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3005729	2012/10/18	2012/10/18	John Bowman
Moisture	BAL	3005436	N/A	2012/10/17	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3005418	2012/10/17	2012/10/18	Lingyun Feng
pH CaCl2 EXTRACT		3005760	2012/10/18	2012/10/18	Yogesh Patel
Sodium Adsorption Ratio (SAR)	CALC/MET	3004433	2012/10/18	2012/10/18	Automated Statchk

Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
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Test Summary

Maxxam ID PG0720 Dup
Sample ID FL3-2
Matrix Soil

Collected 2012/10/17
Shipped
Received 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake

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GENERAL COMMENTS

Revised Report (2012/10/19): Requested regulatory criteria have been included on this report.

Sample PG0718-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Sample PG0719-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Sample PG0720-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Results relate only to the items tested.

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3004904	SAC	Matrix Spike	Chromium (VI)	2012/10/18		0 (1)	%	75 - 125
		QC Standard	Chromium (VI)	2012/10/18		97	%	75 - 125
		Spiked Blank	Chromium (VI)	2012/10/18		96	%	80 - 120
		Method Blank	Chromium (VI)	2012/10/18	ND, RDL=0.2		ug/g	
		RPD	Chromium (VI)	2012/10/18	NC		%	35
3005394	BRL	RPD	Moisture	2012/10/17	1.8		%	20
3005418	LFE	Matrix Spike	D10-Anthracene	2012/10/18		95	%	50 - 130
			D14-Terphenyl (FS)	2012/10/18		89	%	50 - 130
			D8-Acenaphthylene	2012/10/18		78	%	50 - 130
			Acenaphthene	2012/10/18		86	%	50 - 130
			Acenaphthylene	2012/10/18		81	%	50 - 130
			Anthracene	2012/10/18		92	%	50 - 130
			Benzo(a)anthracene	2012/10/18		97	%	50 - 130
			Benzo(a)pyrene	2012/10/18		90	%	50 - 130
			Benzo(b/j)fluoranthene	2012/10/18		88	%	50 - 130
			Benzo(g,h,i)perylene	2012/10/18		92	%	50 - 130
			Benzo(k)fluoranthene	2012/10/18		97	%	50 - 130
			Chrysene	2012/10/18		94	%	50 - 130
			Dibenz(a,h)anthracene	2012/10/18		111	%	50 - 130
			Fluoranthene	2012/10/18		92	%	50 - 130
			Fluorene	2012/10/18		91	%	50 - 130
			Indeno(1,2,3-cd)pyrene	2012/10/18		96	%	50 - 130
			1-Methylnaphthalene	2012/10/18		86	%	50 - 130
			2-Methylnaphthalene	2012/10/18		86	%	50 - 130
			Naphthalene	2012/10/18		78	%	50 - 130
			Phenanthrene	2012/10/18		78	%	50 - 130
			Pyrene	2012/10/18		95	%	50 - 130
		Spiked Blank	D10-Anthracene	2012/10/18		92	%	50 - 130
			D14-Terphenyl (FS)	2012/10/18		86	%	50 - 130
			D8-Acenaphthylene	2012/10/18		78	%	50 - 130
			Acenaphthene	2012/10/18		84	%	50 - 130
			Acenaphthylene	2012/10/18		78	%	50 - 130
			Anthracene	2012/10/18		86	%	50 - 130
			Benzo(a)anthracene	2012/10/18		94	%	50 - 130
			Benzo(a)pyrene	2012/10/18		89	%	50 - 130
			Benzo(b/j)fluoranthene	2012/10/18		85	%	50 - 130
			Benzo(g,h,i)perylene	2012/10/18		90	%	50 - 130
			Benzo(k)fluoranthene	2012/10/18		96	%	50 - 130
			Chrysene	2012/10/18		91	%	50 - 130
			Dibenz(a,h)anthracene	2012/10/18		104	%	50 - 130
			Fluoranthene	2012/10/18		88	%	50 - 130
			Fluorene	2012/10/18		89	%	50 - 130
			Indeno(1,2,3-cd)pyrene	2012/10/18		96	%	50 - 130
			1-Methylnaphthalene	2012/10/18		87	%	50 - 130
			2-Methylnaphthalene	2012/10/18		85	%	50 - 130
			Naphthalene	2012/10/18		76	%	50 - 130
			Phenanthrene	2012/10/18		80	%	50 - 130
			Pyrene	2012/10/18		91	%	50 - 130
		Method Blank	D10-Anthracene	2012/10/18		74	%	50 - 130
			D14-Terphenyl (FS)	2012/10/18		109	%	50 - 130
			D8-Acenaphthylene	2012/10/18		80	%	50 - 130
			Acenaphthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Acenaphthylene	2012/10/18	ND, RDL=0.0050		ug/g	
			Anthracene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(a)anthracene	2012/10/18	ND, RDL=0.0050		ug/g	

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Attention: Max McCormick
Client Project #: 300031699
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Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3005418	LFE	Method Blank	Benzo(a)pyrene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(b/j)fluoranthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(g,h,i)perylene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(k)fluoranthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Chrysene	2012/10/18	ND, RDL=0.0050		ug/g	
			Dibenz(a,h)anthracene	2012/10/18	ND, RDL=0.0050		ug/g	
			Fluoranthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Fluorene	2012/10/18	ND, RDL=0.0050		ug/g	
			Indeno(1,2,3-cd)pyrene	2012/10/18	ND, RDL=0.0050		ug/g	
			1-Methylnaphthalene	2012/10/18	ND, RDL=0.0050		ug/g	
			2-Methylnaphthalene	2012/10/18	ND, RDL=0.0050		ug/g	
			Naphthalene	2012/10/18	ND, RDL=0.0050		ug/g	
			Phenanthrene	2012/10/18	ND, RDL=0.0050		ug/g	
			Pyrene	2012/10/18	ND, RDL=0.0050		ug/g	
		RPD	Acenaphthene	2012/10/18	NC		%	40
			Acenaphthylene	2012/10/18	NC		%	40
			Anthracene	2012/10/18	NC		%	40
			Fluoranthene	2012/10/18	NC		%	40
			Fluorene	2012/10/18	NC		%	40
			1-Methylnaphthalene	2012/10/18	NC		%	40
			2-Methylnaphthalene	2012/10/18	NC		%	40
			Naphthalene	2012/10/18	NC		%	40
			Phenanthrene	2012/10/18	NC		%	40
3005436	THT	RPD	Moisture	2012/10/17	3.6		%	20
3005517	RGA	Matrix Spike	o-Terphenyl	2012/10/18		89	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/18		95	%	50 - 130
			F3 (C16-C34 Hydrocarbons)	2012/10/18		NC	%	50 - 130
			F4 (C34-C50 Hydrocarbons)	2012/10/18		105	%	50 - 130
		Spiked Blank	o-Terphenyl	2012/10/18		89	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/18		93	%	70 - 130
			F3 (C16-C34 Hydrocarbons)	2012/10/18		94	%	70 - 130
			F4 (C34-C50 Hydrocarbons)	2012/10/18		101	%	70 - 130
		Method Blank	o-Terphenyl	2012/10/18		93	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/18	ND, RDL=10		ug/g	
			F3 (C16-C34 Hydrocarbons)	2012/10/18	ND, RDL=10		ug/g	
			F4 (C34-C50 Hydrocarbons)	2012/10/18	ND, RDL=10		ug/g	
		RPD	F2 (C10-C16 Hydrocarbons)	2012/10/18	NC		%	30
			F3 (C16-C34 Hydrocarbons)	2012/10/18	25.3		%	30
			F4 (C34-C50 Hydrocarbons)	2012/10/18	8.7		%	30
3005729	JBW	Matrix Spike	Acid Extractable Antimony (Sb)	2012/10/18		99	%	75 - 125
			Acid Extractable Arsenic (As)	2012/10/18		105	%	75 - 125
			Acid Extractable Barium (Ba)	2012/10/18		91	%	75 - 125
			Acid Extractable Beryllium (Be)	2012/10/18		100	%	75 - 125
			Acid Extractable Boron (B)	2012/10/18		93	%	75 - 125
			Acid Extractable Cadmium (Cd)	2012/10/18		102	%	75 - 125
			Acid Extractable Chromium (Cr)	2012/10/18		99	%	75 - 125
			Acid Extractable Cobalt (Co)	2012/10/18		99	%	75 - 125
			Acid Extractable Copper (Cu)	2012/10/18		92	%	75 - 125
			Acid Extractable Lead (Pb)	2012/10/18		100	%	75 - 125
			Acid Extractable Molybdenum (Mo)	2012/10/18		103	%	75 - 125
			Acid Extractable Nickel (Ni)	2012/10/18		98	%	75 - 125
			Acid Extractable Selenium (Se)	2012/10/18		103	%	75 - 125
			Acid Extractable Silver (Ag)	2012/10/18		99	%	75 - 125
			Acid Extractable Thallium (Tl)	2012/10/18		92	%	75 - 125
			Acid Extractable Uranium (U)	2012/10/18		110	%	75 - 125

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Quality Assurance Report (Continued)

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3005729	JBW	Matrix Spike	Acid Extractable Vanadium (V)	2012/10/18		108	%	75 - 125
			Acid Extractable Zinc (Zn)	2012/10/18		NC	%	75 - 125
			Acid Extractable Mercury (Hg)	2012/10/18		106	%	75 - 125
		Spiked Blank	Acid Extractable Antimony (Sb)	2012/10/18		95	%	80 - 120
			Acid Extractable Arsenic (As)	2012/10/18		105	%	80 - 120
			Acid Extractable Barium (Ba)	2012/10/18		99	%	80 - 120
			Acid Extractable Beryllium (Be)	2012/10/18		99	%	80 - 120
			Acid Extractable Boron (B)	2012/10/18		95	%	80 - 120
			Acid Extractable Cadmium (Cd)	2012/10/18		101	%	80 - 120
			Acid Extractable Chromium (Cr)	2012/10/18		102	%	80 - 120
			Acid Extractable Cobalt (Co)	2012/10/18		101	%	80 - 120
			Acid Extractable Copper (Cu)	2012/10/18		101	%	80 - 120
			Acid Extractable Lead (Pb)	2012/10/18		102	%	80 - 120
			Acid Extractable Molybdenum (Mo)	2012/10/18		101	%	80 - 120
			Acid Extractable Nickel (Ni)	2012/10/18		102	%	80 - 120
			Acid Extractable Selenium (Se)	2012/10/18		104	%	80 - 120
			Acid Extractable Silver (Ag)	2012/10/18		100	%	80 - 120
			Acid Extractable Thallium (Tl)	2012/10/18		92	%	80 - 120
			Acid Extractable Uranium (U)	2012/10/18		108	%	80 - 120
			Acid Extractable Vanadium (V)	2012/10/18		108	%	80 - 120
			Acid Extractable Zinc (Zn)	2012/10/18		106	%	80 - 120
			Acid Extractable Mercury (Hg)	2012/10/18		103	%	80 - 120
		Method Blank	Acid Extractable Antimony (Sb)	2012/10/18	ND, RDL=0.20		ug/g	
			Acid Extractable Arsenic (As)	2012/10/18	ND, RDL=1.0		ug/g	
			Acid Extractable Barium (Ba)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Beryllium (Be)	2012/10/18	ND, RDL=0.20		ug/g	
			Acid Extractable Boron (B)	2012/10/18	ND, RDL=5.0		ug/g	
			Acid Extractable Cadmium (Cd)	2012/10/18	ND, RDL=0.10		ug/g	
			Acid Extractable Chromium (Cr)	2012/10/18	ND, RDL=1.0		ug/g	
			Acid Extractable Cobalt (Co)	2012/10/18	ND, RDL=0.10		ug/g	
			Acid Extractable Copper (Cu)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Lead (Pb)	2012/10/18	ND, RDL=1.0		ug/g	
			Acid Extractable Molybdenum (Mo)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Nickel (Ni)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Selenium (Se)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Silver (Ag)	2012/10/18	ND, RDL=0.20		ug/g	
			Acid Extractable Thallium (Tl)	2012/10/18	ND, RDL=0.050		ug/g	
			Acid Extractable Uranium (U)	2012/10/18	ND, RDL=0.050		ug/g	
			Acid Extractable Vanadium (V)	2012/10/18	ND, RDL=5.0		ug/g	
			Acid Extractable Zinc (Zn)	2012/10/18	ND, RDL=5.0		ug/g	
			Acid Extractable Mercury (Hg)	2012/10/18	ND, RDL=0.050		ug/g	
		RPD	Acid Extractable Antimony (Sb)	2012/10/18	NC		%	30
			Acid Extractable Arsenic (As)	2012/10/18	NC		%	30
			Acid Extractable Barium (Ba)	2012/10/18	2.5		%	30
			Acid Extractable Beryllium (Be)	2012/10/18	NC		%	30
			Acid Extractable Boron (B)	2012/10/18	NC		%	30
			Acid Extractable Cadmium (Cd)	2012/10/18	NC		%	30
			Acid Extractable Chromium (Cr)	2012/10/18	NC		%	30
			Acid Extractable Cobalt (Co)	2012/10/18	6.6		%	30
			Acid Extractable Copper (Cu)	2012/10/18	11.6		%	30
			Acid Extractable Lead (Pb)	2012/10/18	4.2		%	30
			Acid Extractable Molybdenum (Mo)	2012/10/18	NC		%	30
			Acid Extractable Nickel (Ni)	2012/10/18	6.7		%	30
			Acid Extractable Selenium (Se)	2012/10/18	NC		%	30
			Acid Extractable Silver (Ag)	2012/10/18	NC		%	30

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Quality Assurance Report (Continued)

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3005729	JBW	RPD	Acid Extractable Thallium (Tl)	2012/10/18	NC		%	30
			Acid Extractable Uranium (U)	2012/10/18	14.7		%	30
			Acid Extractable Vanadium (V)	2012/10/18	NC		%	30
			Acid Extractable Zinc (Zn)	2012/10/18	1.1		%	30
			Acid Extractable Mercury (Hg)	2012/10/18	NC		%	30
3005732	LHA	Matrix Spike [PG0720-01]	Free Cyanide	2012/10/18		95	%	75 - 125
		Spiked Blank	Free Cyanide	2012/10/18		104	%	80 - 120
		Method Blank	Free Cyanide	2012/10/18	ND, RDL=0.01		ug/g	
		RPD [PG0720-01]	Free Cyanide	2012/10/18	NC		%	35
3005752	AFZ	Spiked Blank	Hot Water Ext. Boron (B)	2012/10/18		94	%	75 - 125
		Method Blank	Hot Water Ext. Boron (B)	2012/10/18	ND, RDL=0.050		ug/g	
3005772	NYS	QC Standard	Conductivity	2012/10/18		99	%	90 - 110
		Method Blank	Conductivity	2012/10/18	ND, RDL=0.002		mS/cm	
		RPD [PG0720-01]	Conductivity	2012/10/18	1.5		%	10

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.
Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.
QC Standard: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.
Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.
NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.
NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.
(1) The matrix spike recovery was below the lower control limit. This may be due in part to the reducing environment of the sample.

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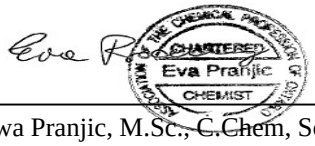
Validation Signature Page

Maxxam Job #: B2G1414

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).



Ewa Pranjic, M.Sc., C.Chem, Scientific Specialist

Medhat Riskallah, Manager, Hydrocarbon Department

Yuan Zhou, gc\ms Technician

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Your Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Your C.O.C. #: 0088424

Attention: Max McCormick
R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/19
This report supersedes all previous reports with the same Maxxam job number

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B2G1414
Received: 2012/10/17, 14:37

Sample Matrix: Soil
Samples Received: 3

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Methylnaphthalene Sum	3	N/A	2012/10/18	CAM SOP - 00301	EPA 8270
Hot Water Extractable Boron	3	2012/10/18	2012/10/18	CAM SOP-00408	R153 Ana. Prot. 2011
Free (WAD) Cyanide	3	N/A	2012/10/18	CAM SOP-00457	Ontario MOE CN-E3015
Conductivity	3	N/A	2012/10/18	CAM SOP-00414	APHA 2510
Hexavalent Chromium in Soil by IC (1)	3	2012/10/17	2012/10/18	CAM SOP-00436	EPA SW846-3060/7199
Petroleum Hydrocarbons F2-F4 in Soil	3	2012/10/17	2012/10/18	CAM SOP-00316	CCME CWS
Acid Extr. Metals (aqua regia) by ICPMS	3	2012/10/18	2012/10/18	CAM SOP-00447	EPA 6020
Moisture	3	N/A	2012/10/17	CAM SOP-00445	R.Carter,1993
PAH Compounds in Soil by GC/MS (SIM)	3	2012/10/17	2012/10/18	CAM SOP - 00318	EPA 8270
pH CaCl2 EXTRACT	3	2012/10/18	2012/10/18	CAM SOP-00413	SM 4500H+ B
Sodium Adsorption Ratio (SAR)	3	2012/10/17	2012/10/18	CAM SOP-00102	EPA 6010

Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. Reporting results to two significant figures at the RDL is to permit statistical evaluation and is not intended to be an indication of analytical precision.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Your Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Your C.O.C. #: 0088424

Attention: Max McCormick
R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/19
This report supersedes all previous reports with the same Maxxam job number

CERTIFICATE OF ANALYSIS

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) Soils are reported on a dry weight basis unless otherwise specified.

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Heather Jasumani, Campobello Customer Service
Email: Heather.Jasumani@maxxamanalytics.com
Phone# (905) 817-5700

==========

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Total cover pages: 2

Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

RESULTS OF ANALYSES OF SOIL

Maxxam ID			PG0718	PG0719		PG0720	PG0720		
Sampling Date			2012/10/17	2012/10/17		2012/10/17	2012/10/17		
COC Number			0088424	0088424		0088424	0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**QC Batch**	**FL3-2**	**FL3-2 Lab-Dup**	**RDL**	**QC Batch**
Calculated Parameters									
Sodium Adsorption Ratio	N/A	**5.0**	0.29	0.30	3004433	0.32			3004433
Inorganics									
Chromium (VI)	ug/g	**0.66**	ND	ND	3004904	ND		0.2	3004904
Conductivity	mS/cm	**0.7**	0.12	0.12	3005772	0.099	0.097	0.002	3005772
Free Cyanide	ug/g	**0.051**	ND	ND	3005732	ND	ND	0.01	3005732
Moisture	%	**-**	19	16	3005394	15		1.0	3005436
Available (CaCl2) pH	pH	**-**	7.39	7.38	3005760	7.46			3005760

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID			PG0718	PG0719		PG0720		
Sampling Date			2012/10/17	2012/10/17		2012/10/17		
COC Number			0088424	0088424		0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**RDL**	**FL3-2**	**RDL**	**QC Batch**
Metals								
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.18	0.12	0.050	0.069	0.050	3005752
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**1.5**	1.2	0.20	0.90	0.20	3005729
Acid Extractable Arsenic (As)	ug/g	**18**	**250**	**220**	5.0	**190**	1.0	3005729
Acid Extractable Barium (Ba)	ug/g	**220**	50	25	0.50	25	0.50	3005729
Acid Extractable Beryllium (Be)	ug/g	**2.5**	ND	0.22	0.20	ND	0.20	3005729
Acid Extractable Boron (B)	ug/g	**36**	ND	ND	5.0	ND	5.0	3005729
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.23	0.12	0.10	0.11	0.10	3005729
Acid Extractable Chromium (Cr)	ug/g	**70**	8.2	7.0	1.0	7.8	1.0	3005729
Acid Extractable Cobalt (Co)	ug/g	**22**	3.0	2.7	0.10	2.9	0.10	3005729
Acid Extractable Copper (Cu)	ug/g	**92**	11	9.5	0.50	20	0.50	3005729
Acid Extractable Lead (Pb)	ug/g	**120**	23	20	1.0	7.3	1.0	3005729
Acid Extractable Molybdenum (Mo)	ug/g	**2**	ND	ND	0.50	ND	0.50	3005729
Acid Extractable Nickel (Ni)	ug/g	**82**	5.3	4.8	0.50	5.7	0.50	3005729
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	0.59	0.50	ND	0.50	3005729
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	0.20	ND	0.20	3005729
Acid Extractable Thallium (Tl)	ug/g	**1**	0.067	ND	0.050	0.053	0.050	3005729
Acid Extractable Uranium (U)	ug/g	**2.5**	0.28	0.26	0.050	0.29	0.050	3005729
Acid Extractable Vanadium (V)	ug/g	**86**	17	16	5.0	20	5.0	3005729
Acid Extractable Zinc (Zn)	ug/g	**290**	96	58	5.0	45	5.0	3005729
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.073	0.051	0.050	ND	0.050	3005729

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID			PG0718	PG0719	PG0720		
Sampling Date			2012/10/17	2012/10/17	2012/10/17		
COC Number			0088424	0088424	0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**FL3-2**	**RDL**	**QC Batch**
Calculated Parameters							
Methylnaphthalene, 2-(1-)	ug/g	**-**	ND	ND	ND	0.0071	3005065
Polyaromatic Hydrocarbons							
Acenaphthene	ug/g	**0.072**	ND	ND	0.020	0.0050	3005418
Acenaphthylene	ug/g	**0.093**	0.0087	0.011	0.030	0.0050	3005418
Anthracene	ug/g	**0.22**	0.012	0.017	0.064	0.0050	3005418
Benzo(a)anthracene	ug/g	**0.36**	0.063	0.043	0.18	0.0050	3005418
Benzo(a)pyrene	ug/g	**0.3**	0.060	0.047	0.16	0.0050	3005418
Benzo(b/j)fluoranthene	ug/g	**0.47**	0.087	0.062	0.19	0.0050	3005418
Benzo(g,h,i)perylene	ug/g	**0.68**	0.046	0.036	0.091	0.0050	3005418
Benzo(k)fluoranthene	ug/g	**0.48**	0.032	0.022	0.071	0.0050	3005418
Chrysene	ug/g	**2.8**	0.058	0.039	0.14	0.0050	3005418
Dibenz(a,h)anthracene	ug/g	**0.1**	0.011	0.0077	0.026	0.0050	3005418
Fluoranthene	ug/g	**0.69**	0.12	0.10	0.37	0.0050	3005418
Fluorene	ug/g	**0.19**	ND	ND	0.023	0.0050	3005418
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	0.048	0.036	0.097	0.0050	3005418
1-Methylnaphthalene	ug/g	**0.59**	ND	ND	0.0062	0.0050	3005418
2-Methylnaphthalene	ug/g	**0.59**	ND	ND	ND	0.0050	3005418
Naphthalene	ug/g	**0.09**	ND	ND	0.0050	0.0050	3005418
Phenanthrene	ug/g	**0.69**	0.048	0.051	0.24	0.0050	3005418
Pyrene	ug/g	**1**	0.12	0.094	0.32	0.0050	3005418
Surrogate Recovery (%)							
D10-Anthracene	%	-	91	91	90		3005418
D14-Terphenyl (FS)	%	-	90	86	87		3005418
D8-Acenaphthylene	%	-	77	71	76		3005418

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID			PG0718	PG0719	PG0720		
Sampling Date			2012/10/17	2012/10/17	2012/10/17		
COC Number			0088424	0088424	0088424		
	Units	**Criteria**	**FL1-2**	**FL2-2**	**FL3-2**	**RDL**	**QC Batch**
F2-F4 Hydrocarbons							
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	ND	ND	ND	10	3005517
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	16	ND	ND	10	3005517
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	ND	10	3005517
Reached Baseline at C50	ug/g	**-**	Yes	Yes	Yes		3005517
Surrogate Recovery (%)							
o-Terphenyl	%	-	88	88	87		3005517

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

Test Summary

Maxxam ID PG0718 **Collected** 2012/10/17
Sample ID FL1-2 **Shipped**
Matrix Soil **Received** 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3005065	N/A	2012/10/18	Automated Statchk
Hot Water Extractable Boron	ICP	3005752	2012/10/18	2012/10/18	Azita Fazaeli
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3004904	2012/10/17	2012/10/18	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3005517	2012/10/17	2012/10/18	Ravinder Gaidhu
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3005729	2012/10/18	2012/10/18	John Bowman
Moisture	BAL	3005394	N/A	2012/10/17	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3005418	2012/10/17	2012/10/18	Lingyun Feng
pH CaCl2 EXTRACT		3005760	2012/10/18	2012/10/18	Yogesh Patel
Sodium Adsorption Ratio (SAR)	CALC/MET	3004433	2012/10/18	2012/10/18	Automated Statchk

Maxxam ID PG0719 **Collected** 2012/10/17
Sample ID FL2-2 **Shipped**
Matrix Soil **Received** 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3005065	N/A	2012/10/18	Automated Statchk
Hot Water Extractable Boron	ICP	3005752	2012/10/18	2012/10/18	Azita Fazaeli
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3004904	2012/10/17	2012/10/18	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3005517	2012/10/17	2012/10/18	Ravinder Gaidhu
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3005729	2012/10/18	2012/10/18	John Bowman
Moisture	BAL	3005394	N/A	2012/10/17	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3005418	2012/10/17	2012/10/18	Lingyun Feng
pH CaCl2 EXTRACT		3005760	2012/10/18	2012/10/18	Yogesh Patel
Sodium Adsorption Ratio (SAR)	CALC/MET	3004433	2012/10/18	2012/10/18	Automated Statchk

Maxxam ID PG0720 **Collected** 2012/10/17
Sample ID FL3-2 **Shipped**
Matrix Soil **Received** 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3005065	N/A	2012/10/18	Automated Statchk
Hot Water Extractable Boron	ICP	3005752	2012/10/18	2012/10/18	Azita Fazaeli
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3004904	2012/10/17	2012/10/18	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3005517	2012/10/17	2012/10/18	Ravinder Gaidhu
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3005729	2012/10/18	2012/10/18	John Bowman
Moisture	BAL	3005436	N/A	2012/10/17	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3005418	2012/10/17	2012/10/18	Lingyun Feng
pH CaCl2 EXTRACT		3005760	2012/10/18	2012/10/18	Yogesh Patel
Sodium Adsorption Ratio (SAR)	CALC/MET	3004433	2012/10/18	2012/10/18	Automated Statchk

Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

Test Summary

Maxxam ID PG0720 Dup
Sample ID FL3-2
Matrix Soil

Collected 2012/10/17
Shipped
Received 2012/10/17

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Free (WAD) Cyanide	TECH	3005732	N/A	2012/10/18	Louise Harding
Conductivity	COND	3005772	N/A	2012/10/18	Neil Dassanayake

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Maxxam Job #: B2G1414
Report Date: 2012/10/19

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Sampler Initials: MM

GENERAL COMMENTS

Revised Report (2012/10/19): Requested regulatory criteria have been included on this report.

Sample PG0718-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Sample PG0719-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Sample PG0720-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Results relate only to the items tested.

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3004904	SAC	Matrix Spike	Chromium (VI)	2012/10/18		0 (1)	%	75 - 125
		QC Standard	Chromium (VI)	2012/10/18		97	%	75 - 125
		Spiked Blank	Chromium (VI)	2012/10/18		96	%	80 - 120
		Method Blank	Chromium (VI)	2012/10/18	ND, RDL=0.2		ug/g	
		RPD	Chromium (VI)	2012/10/18	NC		%	35
3005394	BRL	RPD	Moisture	2012/10/17	1.8		%	20
3005418	LFE	Matrix Spike	D10-Anthracene	2012/10/18		95	%	50 - 130
			D14-Terphenyl (FS)	2012/10/18		89	%	50 - 130
			D8-Acenaphthylene	2012/10/18		78	%	50 - 130
			Acenaphthene	2012/10/18		86	%	50 - 130
			Acenaphthylene	2012/10/18		81	%	50 - 130
			Anthracene	2012/10/18		92	%	50 - 130
			Benzo(a)anthracene	2012/10/18		97	%	50 - 130
			Benzo(a)pyrene	2012/10/18		90	%	50 - 130
			Benzo(b/j)fluoranthene	2012/10/18		88	%	50 - 130
			Benzo(g,h,i)perylene	2012/10/18		92	%	50 - 130
			Benzo(k)fluoranthene	2012/10/18		97	%	50 - 130
			Chrysene	2012/10/18		94	%	50 - 130
			Dibenz(a,h)anthracene	2012/10/18		111	%	50 - 130
			Fluoranthene	2012/10/18		92	%	50 - 130
			Fluorene	2012/10/18		91	%	50 - 130
			Indeno(1,2,3-cd)pyrene	2012/10/18		96	%	50 - 130
			1-Methylnaphthalene	2012/10/18		86	%	50 - 130
			2-Methylnaphthalene	2012/10/18		86	%	50 - 130
			Naphthalene	2012/10/18		78	%	50 - 130
			Phenanthrene	2012/10/18		78	%	50 - 130
			Pyrene	2012/10/18		95	%	50 - 130
		Spiked Blank	D10-Anthracene	2012/10/18		92	%	50 - 130
			D14-Terphenyl (FS)	2012/10/18		86	%	50 - 130
			D8-Acenaphthylene	2012/10/18		78	%	50 - 130
			Acenaphthene	2012/10/18		84	%	50 - 130
			Acenaphthylene	2012/10/18		78	%	50 - 130
			Anthracene	2012/10/18		86	%	50 - 130
			Benzo(a)anthracene	2012/10/18		94	%	50 - 130
			Benzo(a)pyrene	2012/10/18		89	%	50 - 130
			Benzo(b/j)fluoranthene	2012/10/18		85	%	50 - 130
			Benzo(g,h,i)perylene	2012/10/18		90	%	50 - 130
			Benzo(k)fluoranthene	2012/10/18		96	%	50 - 130
			Chrysene	2012/10/18		91	%	50 - 130
			Dibenz(a,h)anthracene	2012/10/18		104	%	50 - 130
			Fluoranthene	2012/10/18		88	%	50 - 130
			Fluorene	2012/10/18		89	%	50 - 130
			Indeno(1,2,3-cd)pyrene	2012/10/18		96	%	50 - 130
			1-Methylnaphthalene	2012/10/18		87	%	50 - 130
			2-Methylnaphthalene	2012/10/18		85	%	50 - 130
			Naphthalene	2012/10/18		76	%	50 - 130
			Phenanthrene	2012/10/18		80	%	50 - 130
			Pyrene	2012/10/18		91	%	50 - 130
		Method Blank	D10-Anthracene	2012/10/18		74	%	50 - 130
			D14-Terphenyl (FS)	2012/10/18		109	%	50 - 130
			D8-Acenaphthylene	2012/10/18		80	%	50 - 130
			Acenaphthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Acenaphthylene	2012/10/18	ND, RDL=0.0050		ug/g	
			Anthracene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(a)anthracene	2012/10/18	ND, RDL=0.0050		ug/g	

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3005418	LFE	Method Blank	Benzo(a)pyrene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(b/j)fluoranthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(g,h,i)perylene	2012/10/18	ND, RDL=0.0050		ug/g	
			Benzo(k)fluoranthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Chrysene	2012/10/18	ND, RDL=0.0050		ug/g	
			Dibenz(a,h)anthracene	2012/10/18	ND, RDL=0.0050		ug/g	
			Fluoranthene	2012/10/18	ND, RDL=0.0050		ug/g	
			Fluorene	2012/10/18	ND, RDL=0.0050		ug/g	
			Indeno(1,2,3-cd)pyrene	2012/10/18	ND, RDL=0.0050		ug/g	
			1-Methylnaphthalene	2012/10/18	ND, RDL=0.0050		ug/g	
			2-Methylnaphthalene	2012/10/18	ND, RDL=0.0050		ug/g	
			Naphthalene	2012/10/18	ND, RDL=0.0050		ug/g	
			Phenanthrene	2012/10/18	ND, RDL=0.0050		ug/g	
			Pyrene	2012/10/18	ND, RDL=0.0050		ug/g	
		RPD	Acenaphthene	2012/10/18	NC		%	40
			Acenaphthylene	2012/10/18	NC		%	40
			Anthracene	2012/10/18	NC		%	40
			Fluoranthene	2012/10/18	NC		%	40
			Fluorene	2012/10/18	NC		%	40
			1-Methylnaphthalene	2012/10/18	NC		%	40
			2-Methylnaphthalene	2012/10/18	NC		%	40
			Naphthalene	2012/10/18	NC		%	40
			Phenanthrene	2012/10/18	NC		%	40
3005436	THT	RPD	Moisture	2012/10/17	3.6		%	20
3005517	RGA	Matrix Spike	o-Terphenyl	2012/10/18		89	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/18		95	%	50 - 130
			F3 (C16-C34 Hydrocarbons)	2012/10/18		NC	%	50 - 130
			F4 (C34-C50 Hydrocarbons)	2012/10/18		105	%	50 - 130
		Spiked Blank	o-Terphenyl	2012/10/18		89	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/18		93	%	70 - 130
			F3 (C16-C34 Hydrocarbons)	2012/10/18		94	%	70 - 130
			F4 (C34-C50 Hydrocarbons)	2012/10/18		101	%	70 - 130
		Method Blank	o-Terphenyl	2012/10/18		93	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2012/10/18	ND, RDL=10		ug/g	
			F3 (C16-C34 Hydrocarbons)	2012/10/18	ND, RDL=10		ug/g	
			F4 (C34-C50 Hydrocarbons)	2012/10/18	ND, RDL=10		ug/g	
		RPD	F2 (C10-C16 Hydrocarbons)	2012/10/18	NC		%	30
			F3 (C16-C34 Hydrocarbons)	2012/10/18	25.3		%	30
			F4 (C34-C50 Hydrocarbons)	2012/10/18	8.7		%	30
3005729	JBW	Matrix Spike	Acid Extractable Antimony (Sb)	2012/10/18		99	%	75 - 125
			Acid Extractable Arsenic (As)	2012/10/18		105	%	75 - 125
			Acid Extractable Barium (Ba)	2012/10/18		91	%	75 - 125
			Acid Extractable Beryllium (Be)	2012/10/18		100	%	75 - 125
			Acid Extractable Boron (B)	2012/10/18		93	%	75 - 125
			Acid Extractable Cadmium (Cd)	2012/10/18		102	%	75 - 125
			Acid Extractable Chromium (Cr)	2012/10/18		99	%	75 - 125
			Acid Extractable Cobalt (Co)	2012/10/18		99	%	75 - 125
			Acid Extractable Copper (Cu)	2012/10/18		92	%	75 - 125
			Acid Extractable Lead (Pb)	2012/10/18		100	%	75 - 125
			Acid Extractable Molybdenum (Mo)	2012/10/18		103	%	75 - 125
			Acid Extractable Nickel (Ni)	2012/10/18		98	%	75 - 125
			Acid Extractable Selenium (Se)	2012/10/18		103	%	75 - 125
			Acid Extractable Silver (Ag)	2012/10/18		99	%	75 - 125
			Acid Extractable Thallium (Tl)	2012/10/18		92	%	75 - 125
			Acid Extractable Uranium (U)	2012/10/18		110	%	75 - 125

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3005729	JBW	Matrix Spike	Acid Extractable Vanadium (V)	2012/10/18		108	%	75 - 125
			Acid Extractable Zinc (Zn)	2012/10/18		NC	%	75 - 125
			Acid Extractable Mercury (Hg)	2012/10/18		106	%	75 - 125
		Spiked Blank	Acid Extractable Antimony (Sb)	2012/10/18		95	%	80 - 120
			Acid Extractable Arsenic (As)	2012/10/18		105	%	80 - 120
			Acid Extractable Barium (Ba)	2012/10/18		99	%	80 - 120
			Acid Extractable Beryllium (Be)	2012/10/18		99	%	80 - 120
			Acid Extractable Boron (B)	2012/10/18		95	%	80 - 120
			Acid Extractable Cadmium (Cd)	2012/10/18		101	%	80 - 120
			Acid Extractable Chromium (Cr)	2012/10/18		102	%	80 - 120
			Acid Extractable Cobalt (Co)	2012/10/18		101	%	80 - 120
			Acid Extractable Copper (Cu)	2012/10/18		101	%	80 - 120
			Acid Extractable Lead (Pb)	2012/10/18		102	%	80 - 120
			Acid Extractable Molybdenum (Mo)	2012/10/18		101	%	80 - 120
			Acid Extractable Nickel (Ni)	2012/10/18		102	%	80 - 120
			Acid Extractable Selenium (Se)	2012/10/18		104	%	80 - 120
			Acid Extractable Silver (Ag)	2012/10/18		100	%	80 - 120
			Acid Extractable Thallium (Tl)	2012/10/18		92	%	80 - 120
			Acid Extractable Uranium (U)	2012/10/18		108	%	80 - 120
			Acid Extractable Vanadium (V)	2012/10/18		108	%	80 - 120
			Acid Extractable Zinc (Zn)	2012/10/18		106	%	80 - 120
			Acid Extractable Mercury (Hg)	2012/10/18		103	%	80 - 120
		Method Blank	Acid Extractable Antimony (Sb)	2012/10/18	ND, RDL=0.20		ug/g	
			Acid Extractable Arsenic (As)	2012/10/18	ND, RDL=1.0		ug/g	
			Acid Extractable Barium (Ba)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Beryllium (Be)	2012/10/18	ND, RDL=0.20		ug/g	
			Acid Extractable Boron (B)	2012/10/18	ND, RDL=5.0		ug/g	
			Acid Extractable Cadmium (Cd)	2012/10/18	ND, RDL=0.10		ug/g	
			Acid Extractable Chromium (Cr)	2012/10/18	ND, RDL=1.0		ug/g	
			Acid Extractable Cobalt (Co)	2012/10/18	ND, RDL=0.10		ug/g	
			Acid Extractable Copper (Cu)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Lead (Pb)	2012/10/18	ND, RDL=1.0		ug/g	
			Acid Extractable Molybdenum (Mo)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Nickel (Ni)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Selenium (Se)	2012/10/18	ND, RDL=0.50		ug/g	
			Acid Extractable Silver (Ag)	2012/10/18	ND, RDL=0.20		ug/g	
			Acid Extractable Thallium (Tl)	2012/10/18	ND, RDL=0.050		ug/g	
			Acid Extractable Uranium (U)	2012/10/18	ND, RDL=0.050		ug/g	
			Acid Extractable Vanadium (V)	2012/10/18	ND, RDL=5.0		ug/g	
			Acid Extractable Zinc (Zn)	2012/10/18	ND, RDL=5.0		ug/g	
			Acid Extractable Mercury (Hg)	2012/10/18	ND, RDL=0.050		ug/g	
		RPD	Acid Extractable Antimony (Sb)	2012/10/18	NC		%	30
			Acid Extractable Arsenic (As)	2012/10/18	NC		%	30
			Acid Extractable Barium (Ba)	2012/10/18	2.5		%	30
			Acid Extractable Beryllium (Be)	2012/10/18	NC		%	30
			Acid Extractable Boron (B)	2012/10/18	NC		%	30
			Acid Extractable Cadmium (Cd)	2012/10/18	NC		%	30
			Acid Extractable Chromium (Cr)	2012/10/18	NC		%	30
			Acid Extractable Cobalt (Co)	2012/10/18	6.6		%	30
			Acid Extractable Copper (Cu)	2012/10/18	11.6		%	30
			Acid Extractable Lead (Pb)	2012/10/18	4.2		%	30
			Acid Extractable Molybdenum (Mo)	2012/10/18	NC		%	30
			Acid Extractable Nickel (Ni)	2012/10/18	6.7		%	30
			Acid Extractable Selenium (Se)	2012/10/18	NC		%	30
			Acid Extractable Silver (Ag)	2012/10/18	NC		%	30

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R J Burnside & Associates Ltd
Attention: Max McCormick
Client Project #: 300031699
P.O. #:
Site Location: ORANGEVILLE HYDRO

Quality Assurance Report (Continued)

Maxxam Job Number: MB2G1414

QA/QC Batch Num	Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
3005729	JBW	RPD	Acid Extractable Thallium (Tl)	2012/10/18	NC		%	30
			Acid Extractable Uranium (U)	2012/10/18	14.7		%	30
			Acid Extractable Vanadium (V)	2012/10/18	NC		%	30
			Acid Extractable Zinc (Zn)	2012/10/18	1.1		%	30
			Acid Extractable Mercury (Hg)	2012/10/18	NC		%	30
3005732	LHA	Matrix Spike [PG0720-01]	Free Cyanide	2012/10/18		95	%	75 - 125
		Spiked Blank	Free Cyanide	2012/10/18		104	%	80 - 120
		Method Blank	Free Cyanide	2012/10/18	ND, RDL=0.01		ug/g	
		RPD [PG0720-01]	Free Cyanide	2012/10/18	NC		%	35
3005752	AFZ	Spiked Blank	Hot Water Ext. Boron (B)	2012/10/18		94	%	75 - 125
		Method Blank	Hot Water Ext. Boron (B)	2012/10/18	ND, RDL=0.050		ug/g	
3005772	NYS	QC Standard	Conductivity	2012/10/18		99	%	90 - 110
		Method Blank	Conductivity	2012/10/18	ND, RDL=0.002		mS/cm	
		RPD [PG0720-01]	Conductivity	2012/10/18	1.5		%	10

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.
Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.
QC Standard: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.
Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.
NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.
NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.
(1) The matrix spike recovery was below the lower control limit. This may be due in part to the reducing environment of the sample.

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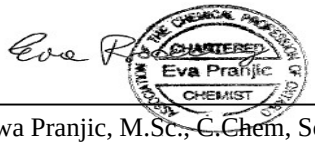
Validation Signature Page

Maxxam Job #: B2G1414

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).



Ewa Pranjic, M.Sc., C.Chem, Scientific Specialist

Medhat Riskallah, Manager, Hydrocarbon Department

Yuan Zhou, gc\ms Technician

==========

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Your Project #: 300031699
Site Location: ORANGEVILLE HYDRO
Your C.O.C. #: 37795201, 377952-01-01

Attention: Max McCormick
R J Burnside & Associates Ltd
292 Speedvale Ave W
Unit 7
Guelph, ON
N1H 1C4

Report Date: 2012/10/17

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B2F9973
Received: 2012/10/16, 09:10

Sample Matrix: Soil
Samples Received: 7

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Methylnaphthalene Sum	7	N/A	2012/10/17	CAM SOP - 00301	EPA 8270
Hot Water Extractable Boron	7	2012/10/17	2012/10/17	CAM SOP-00408	R153 Ana. Prot. 2011
Free (WAD) Cyanide	7	N/A	2012/10/17	CAM SOP-00457	Ontario MOE CN-E3015
Conductivity	7	N/A	2012/10/17	CAM SOP-00414	APHA 2510
Hexavalent Chromium in Soil by IC (1)	7	2012/10/16	2012/10/17	CAM SOP-00436	EPA SW846-3060/7199
Petroleum Hydrocarbons F2-F4 in Soil	7	2012/10/16	2012/10/17	CAM SOP-00316	CCME CWS
Acid Extr. Metals (aqua regia) by ICPMS	7	2012/10/17	2012/10/17	CAM SOP-00447	EPA 6020
Moisture	7	N/A	2012/10/16	CAM SOP-00445	R.Carter,1993
PAH Compounds in Soil by GC/MS (SIM)	7	2012/10/16	2012/10/17	CAM SOP - 00318	EPA 8270
pH CaCl2 EXTRACT	7	2012/10/17	2012/10/17	CAM SOP-00413	SM 4500H+ B
Sodium Adsorption Ratio (SAR)	7	2012/10/16	2012/10/17	CAM SOP-00102	EPA 6010

Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. Reporting results to two significant figures at the RDL is to permit statistical evaluation and is not intended to be an indication of analytical precision.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.
* Results relate only to the items tested.

(1) Soils are reported on a dry weight basis unless otherwise specified.

../2

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Heather Jasumani, Campobello Customer Service
Email: Heather.Jasumani@maxxamanalytics.com
Phone# (905) 817-5700

==========

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Total cover pages: 2

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

RESULTS OF ANALYSES OF SOIL

Maxxam ID			PF2884	PF2885	PF2886	PF2887	PF2888	PF2889	PF2890		
Sampling Date			2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15		
	Units	**Criteria A**	**FL4**	**FL5**	**FL6**	**FL7**	**FL8**	**DUP**	**WW2**	**RDL**	**QC Batch**
Calculated Parameters											
Sodium Adsorption Ratio	N/A	**5.0**	0.43	3.7	1.0	2.3	0.25	3.7	0.27		3002777
Inorganics											
Chromium (VI)	ug/g	**0.66**	ND	ND	ND	ND	ND	ND	ND	0.2	3003239
Conductivity	mS/cm	**0.7**	0.15	0.22	0.23	0.30	0.14	0.20	0.15	0.002	3004421
Free Cyanide	ug/g	**0.051**	ND	ND	ND	ND	ND	ND	ND	0.01	3003734
Moisture	%		21	25	18	16	20	26	20	1.0	3003075
Available (CaCl2) pH	pH		7.40	7.33	7.38	7.40	7.33	7.29	7.40		3004471

N/A = Not Applicable
ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria A: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID			PF2884	PF2885	PF2886		
Sampling Date			2012/10/15	2012/10/15	2012/10/15		
	Units	**Criteria A**	**FL4**	**FL5**	**FL6**	**RDL**	**QC Batch**
Metals							
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.29	0.44	0.26	0.050	3004147
Acid Extractable Antimony (Sb)	ug/g	**1.3**	**1.5**	**1.7**	**3.3**	0.20	3004124
Acid Extractable Arsenic (As)	ug/g	**18**	**320**	**330**	**620**	10	3004124
Acid Extractable Barium (Ba)	ug/g	**220**	45	42	56	0.50	3004124
Acid Extractable Beryllium (Be)	ug/g	**2.5**	0.25	0.24	0.37	0.20	3004124
Acid Extractable Boron (B)	ug/g	**36**	ND	ND	ND	5.0	3004124
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	0.21	0.13	0.18	0.10	3004124
Acid Extractable Chromium (Cr)	ug/g	**70**	18	9.8	14	1.0	3004124
Acid Extractable Cobalt (Co)	ug/g	**22**	3.6	2.8	4.3	0.10	3004124
Acid Extractable Copper (Cu)	ug/g	**92**	11	9.7	15	0.50	3004124
Acid Extractable Lead (Pb)	ug/g	**120**	23	20	62	1.0	3004124
Acid Extractable Molybdenum (Mo)	ug/g	**2**	0.59	ND	ND	0.50	3004124
Acid Extractable Nickel (Ni)	ug/g	**82**	5.6	4.5	6.6	0.50	3004124
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	ND	ND	0.50	3004124
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	ND	ND	0.20	3004124
Acid Extractable Thallium (Tl)	ug/g	**1**	0.070	0.052	0.073	0.050	3004124
Acid Extractable Uranium (U)	ug/g	**2.5**	0.28	0.23	0.35	0.050	3004124
Acid Extractable Vanadium (V)	ug/g	**86**	21	21	27	5.0	3004124
Acid Extractable Zinc (Zn)	ug/g	**290**	180	51	110	5.0	3004124
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.12	0.12	**0.32**	0.050	3004124

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria A: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID			PF2887		PF2888	PF2889	PF2890		
Sampling Date			2012/10/15		2012/10/15	2012/10/15	2012/10/15		
	Units	**Criteria A**	**FL7**	**RDL**	**FL8**	**DUP**	**WW2**	**RDL**	**QC Batch**
Metals									
Hot Water Ext. Boron (B)	ug/g	**1.5**	0.35	0.050	0.38	0.40	0.29	0.050	3004147
Acid Extractable Antimony (Sb)	ug/g	**1.3**	1.2	0.20	**2.0**	**1.5**	**2.6**	0.20	3004124
Acid Extractable Arsenic (As)	ug/g	**18**	**160**	1.0	**320**	**290**	**410**	10	3004124
Acid Extractable Barium (Ba)	ug/g	**220**	22	0.50	33	34	53	0.50	3004124
Acid Extractable Beryllium (Be)	ug/g	**2.5**	ND	0.20	ND	0.25	0.25	0.20	3004124
Acid Extractable Boron (B)	ug/g	**36**	ND	5.0	ND	ND	ND	5.0	3004124
Acid Extractable Cadmium (Cd)	ug/g	**1.2**	ND	0.10	0.14	0.14	0.40	0.10	3004124
Acid Extractable Chromium (Cr)	ug/g	**70**	7.8	1.0	6.9	9.9	9.9	1.0	3004124
Acid Extractable Cobalt (Co)	ug/g	**22**	2.2	0.10	2.0	2.7	3.3	0.10	3004124
Acid Extractable Copper (Cu)	ug/g	**92**	10	0.50	8.4	8.1	17	0.50	3004124
Acid Extractable Lead (Pb)	ug/g	**120**	23	1.0	19	13	80	1.0	3004124
Acid Extractable Molybdenum (Mo)	ug/g	**2**	ND	0.50	ND	ND	ND	0.50	3004124
Acid Extractable Nickel (Ni)	ug/g	**82**	3.9	0.50	3.1	4.1	6.0	0.50	3004124
Acid Extractable Selenium (Se)	ug/g	**1.5**	ND	0.50	ND	ND	ND	0.50	3004124
Acid Extractable Silver (Ag)	ug/g	**0.5**	ND	0.20	ND	ND	ND	0.20	3004124
Acid Extractable Thallium (Tl)	ug/g	**1**	ND	0.050	ND	ND	0.084	0.050	3004124
Acid Extractable Uranium (U)	ug/g	**2.5**	0.25	0.050	0.22	0.23	0.27	0.050	3004124
Acid Extractable Vanadium (V)	ug/g	**86**	18	5.0	18	21	21	5.0	3004124
Acid Extractable Zinc (Zn)	ug/g	**290**	47	5.0	55	48	240	5.0	3004124
Acid Extractable Mercury (Hg)	ug/g	**0.27**	0.054	0.050	0.090	0.087	**0.31**	0.050	3004124

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria A: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID			PF2884	PF2885	PF2886	PF2887	PF2888	PF2889		PF2890		
Sampling Date			2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15		2012/10/15		
	Units	**Criteria A**	**FL4**	**FL5**	**FL6**	**FL7**	**FL8**	**DUP**	**RDL**	**WW2**	**RDL**	**QC Batch**
Calculated Parameters												
Methylnaphthalene, 2-(1-)	ug/g		0.45	0.012	0.045	0.032	0.011	0.017	0.0071	0.14	0.071	3002775
Polyaromatic Hydrocarbons												
Acenaphthene	ug/g	**0.072**	**0.56**	0.024	**0.087**	**0.097**	0.0068	0.043	0.0050	**0.12**	0.050	3003631
Acenaphthylene	ug/g	**0.093**	0.021	0.026	0.065	**0.18**	0.020	0.016	0.0050	**0.70**	0.050	3003631
Anthracene	ug/g	**0.22**	**0.46**	0.066	**0.36**	**0.46**	0.026	0.13	0.0050	**0.92**	0.050	3003631
Benzo(a)anthracene	ug/g	**0.36**	**0.91**	0.20	**1.2**	**1.5**	0.086	0.25	0.0050	**3.5**	0.050	3003631
Benzo(a)pyrene	ug/g	**0.3**	**0.84**	0.16	**1.0**	**1.2**	0.083	0.17	0.0050	**2.7**	0.050	3003631
Benzo(b/j)fluoranthene	ug/g	**0.47**	**0.81**	0.17	**0.89**	**0.94**	0.10	0.17	0.0050	**3.2**	0.050	3003631
Benzo(g,h,i)perylene	ug/g	**0.68**	0.38	0.089	0.40	0.51	0.048	0.082	0.0050	**1.6**	0.050	3003631
Benzo(k)fluoranthene	ug/g	**0.48**	0.27	0.069	0.32	0.37	0.036	0.065	0.0050	**1.2**	0.050	3003631
Chrysene	ug/g	**2.8**	0.93	0.21	1.1	1.4	0.12	0.23	0.0050	**3.0**	0.050	3003631
Dibenz(a,h)anthracene	ug/g	**0.1**	0.076	0.020	**0.12**	**0.13**	0.010	0.020	0.0050	**0.36**	0.050	3003631
Fluoranthene	ug/g	**0.69**	**2.1**	0.46	**1.6**	**2.6**	0.25	0.57	0.0050	**9.1**	0.050	3003631
Fluorene	ug/g	**0.19**	**0.41**	0.027	0.11	0.12	0.0086	0.050	0.0050	**0.33**	0.050	3003631
Indeno(1,2,3-cd)pyrene	ug/g	**0.23**	**0.39**	0.094	**0.49**	**0.60**	0.053	0.093	0.0050	**1.8**	0.050	3003631
1-Methylnaphthalene	ug/g	**0.59**	0.17	0.0063	0.019	0.018	0.0055	0.0084	0.0050	0.072	0.050	3003631
2-Methylnaphthalene	ug/g	**0.59**	0.28	0.0059	0.026	0.014	0.0051	0.0090	0.0050	0.068	0.050	3003631
Naphthalene	ug/g	**0.09**	**0.96**	0.0074	0.051	0.015	0.0054	0.014	0.0050	0.086	0.050	3003631
Phenanthrene	ug/g	**0.69**	**2.4**	0.26	**1.2**	**1.8**	0.16	0.47	0.0050	**5.0**	0.050	3003631
Pyrene	ug/g	**1**	**2.3**	0.41	**1.9**	**2.3**	0.22	0.49	0.0050	**7.8**	0.050	3003631
Surrogate Recovery (%)												
D10-Anthracene	%		89	86	99	100	89	90		93		3003631
D14-Terphenyl (FS)	%		94	90	106	109	89	92		89		3003631
D8-Acenaphthylene	%		79	79	94	91	86	86		85		3003631

RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria A: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID			PF2884	PF2885	PF2886	PF2887	PF2888	PF2889	PF2890		
Sampling Date			2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15	2012/10/15		
	Units	**Criteria A**	**FL4**	**FL5**	**FL6**	**FL7**	**FL8**	**DUP**	**WW2**	**RDL**	**QC Batch**
F2-F4 Hydrocarbons											
F2 (C10-C16 Hydrocarbons)	ug/g	**10**	ND	ND	ND	ND	ND	**28**	**11**	10	3003482
F3 (C16-C34 Hydrocarbons)	ug/g	**240**	27	21	48	45	26	190	150	10	3003482
F4 (C34-C50 Hydrocarbons)	ug/g	**120**	ND	ND	ND	ND	ND	ND	20	10	3003482
Reached Baseline at C50	ug/g		YES	YES	YES	YES	YES	YES	YES		3003482
Surrogate Recovery (%)											
o-Terphenyl	%		76	75	76	76	76	85	77		3003482

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
Criteria A: Ontario Reg. 153/04 (Amended April 15, 2011)
Table 8: Generic Site Condition Standards for Use within 30 m of a Water Body in a Potable Groundwater Condition
Soil - Residential/Parkland/Institutional/Industrial/Commercial/Community Property Use

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Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Test Summary

Maxxam ID PF2884 **Collected** 2012/10/15
Sample ID FL4 **Shipped**
Matrix Soil **Received** 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

Maxxam ID PF2885 **Collected** 2012/10/15
Sample ID FL5 **Shipped**
Matrix Soil **Received** 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Test Summary

Maxxam ID PF2886 **Collected** 2012/10/15
Sample ID FL6 **Shipped**
Matrix Soil **Received** 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

Maxxam ID PF2887 **Collected** 2012/10/15
Sample ID FL7 **Shipped**
Matrix Soil **Received** 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

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Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Test Summary

Maxxam ID PF2887 Dup
Sample ID FL7
Matrix Soil

Collected 2012/10/15
Shipped
Received 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu

Maxxam ID PF2888
Sample ID FL8
Matrix Soil

Collected 2012/10/15
Shipped
Received 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

Maxxam ID PF2889
Sample ID DUP
Matrix Soil

Collected 2012/10/15
Shipped
Received 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

Test Summary

Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

Maxxam ID PF2890 **Collected** 2012/10/15
Sample ID WW2 **Shipped**
Matrix Soil **Received** 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Methylnaphthalene Sum	CALC	3002775	N/A	2012/10/17	Automated Statchk
Hot Water Extractable Boron	ICP	3004147	2012/10/17	2012/10/17	Azita Fazaeli
Free (WAD) Cyanide	TECH	3003734	N/A	2012/10/17	Louise Harding
Conductivity	COND	3004421	N/A	2012/10/17	Neil Dassanayake
Hexavalent Chromium in Soil by IC	IC/SPEC	3003239	2012/10/16	2012/10/17	Sally Coughlin
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	3003482	2012/10/16	2012/10/17	Barbara Wowk
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	3004124	2012/10/17	2012/10/17	John Bowman
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani
PAH Compounds in Soil by GC/MS (SIM)	GC/MS	3003631	2012/10/16	2012/10/17	Darryl Tiller
pH CaCl2 EXTRACT		3004471	2012/10/17	2012/10/17	Xuanhong Qiu
Sodium Adsorption Ratio (SAR)	CALC/MET	3002777	2012/10/17	2012/10/17	Automated Statchk

Maxxam ID PF2890 Dup **Collected** 2012/10/15
Sample ID WW2 **Shipped**
Matrix Soil **Received** 2012/10/16

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Moisture	BAL	3003075	N/A	2012/10/16	Valentina Kaftani

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

GENERAL COMMENTS

Sample PF2888-01: SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Sample PF2890-01: PAH Analysis: Due to the sample matrix, sample required dilution. Detection limits were adjusted accordingly. SAR Analysis: Sodium was not detected. To report SAR the sodium detection limit was used in the calculation. This value represents a maximum ratio.

Maxxam Analytics International Corporation o/a Maxxam Analytics 6740 Campobello Road, Mississauga, Ontario, L5N 2L8 Tel: (905) 817-5700 Toll-Free: 800-563-6266 Fax: (905) 817-5777 www.maxxam.ca

Maxxam Job #: B2F9973
Report Date: 2012/10/17

R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

QUALITY ASSURANCE REPORT

			Matrix Spike		Spiked Blank		Method Blank		RPD		QC Standard	
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits	% Recovery	QC Limits
3002775	Methylnaphthalene,2-(1-)	2012/10/17							NC	N/A		
3003075	Moisture	2012/10/16							6.8	20		
3003239	Chromium (VI)	2012/10/17	92	75 - 125	104	80 - 120	ND, RDL=0.2	ug/g	NC	35	122	75 - 125
3003482	o-Terphenyl	2012/10/17	73	50 - 130	69	50 - 130	77	%				
3003482	F2 (C10-C16 Hydrocarbons)	2012/10/17	82	50 - 130	89	70 - 130	ND, RDL=10	ug/g	NC	30		
3003482	F3 (C16-C34 Hydrocarbons)	2012/10/17	96	50 - 130	100	70 - 130	ND, RDL=10	ug/g	NC	30		
3003482	F4 (C34-C50 Hydrocarbons)	2012/10/17	94	50 - 130	94	70 - 130	ND, RDL=10	ug/g	NC	30		
3003631	D10-Anthracene	2012/10/17	92	50 - 130	92	50 - 130	95	%				
3003631	D14-Terphenyl (FS)	2012/10/17	91	50 - 130	93	50 - 130	92	%				
3003631	D8-Acenaphthylene	2012/10/17	97	50 - 130	87	50 - 130	89	%				
3003631	Acenaphthene	2012/10/17	87	50 - 130	91	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Acenaphthylene	2012/10/17	101	50 - 130	90	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Anthracene	2012/10/17	95	50 - 130	95	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Benzo(a)anthracene	2012/10/17	90	50 - 130	88	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Benzo(a)pyrene	2012/10/17	88	50 - 130	89	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Benzo(b/j)fluoranthene	2012/10/17	71	50 - 130	76	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Benzo(g,h,i)perylene	2012/10/17	76	50 - 130	87	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Benzo(k)fluoranthene	2012/10/17	79	50 - 130	76	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Chrysene	2012/10/17	98	50 - 130	105	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Dibenz(a,h)anthracene	2012/10/17	81	50 - 130	88	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Fluoranthene	2012/10/17	95	50 - 130	97	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Fluorene	2012/10/17	91	50 - 130	85	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Indeno(1,2,3-cd)pyrene	2012/10/17	79	50 - 130	84	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	1-Methylnaphthalene	2012/10/17	80	50 - 130	85	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	2-Methylnaphthalene	2012/10/17	78	50 - 130	83	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Naphthalene	2012/10/17	77	50 - 130	84	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Phenanthrene	2012/10/17	88	50 - 130	93	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003631	Pyrene	2012/10/17	98	50 - 130	101	50 - 130	ND, RDL=0.0050	ug/g	NC	40		
3003734	Free Cyanide	2012/10/17	92	75 - 125	103	80 - 120	ND, RDL=0.01	ug/g	NC	35		
3004124	Acid Extractable Antimony (Sb)	2012/10/17	83	75 - 125	92	80 - 120	ND, RDL=0.20	ug/g	NC	30		
3004124	Acid Extractable Arsenic (As)	2012/10/17	100	75 - 125	102	80 - 120	ND, RDL=1.0	ug/g	NC	30		
3004124	Acid Extractable Barium (Ba)	2012/10/17	94	75 - 125	97	80 - 120	ND, RDL=0.50	ug/g	NC	30		
3004124	Acid Extractable Beryllium (Be)	2012/10/17	92	75 - 125	97	80 - 120	ND, RDL=0.20	ug/g	NC	30		
3004124	Acid Extractable Boron (B)	2012/10/17	91	75 - 125	98	80 - 120	ND, RDL=5.0	ug/g	NC	30		
3004124	Acid Extractable Cadmium (Cd)	2012/10/17	94	75 - 125	97	80 - 120	ND, RDL=0.10	ug/g	1.6	30		
3004124	Acid Extractable Chromium (Cr)	2012/10/17	102	75 - 125	105	80 - 120	ND, RDL=1.0	ug/g	NC	30		
3004124	Acid Extractable Cobalt (Co)	2012/10/17	96	75 - 125	103	80 - 120	ND, RDL=0.10	ug/g	4.7	30		
3004124	Acid Extractable Copper (Cu)	2012/10/17	92	75 - 125	100	80 - 120	ND, RDL=0.50	ug/g	NC	30		
3004124	Acid Extractable Lead (Pb)	2012/10/17	NC	75 - 125	99	80 - 120	ND, RDL=1.0	ug/g	5.6	30		
3004124	Acid Extractable Molybdenum (Mo)	2012/10/17	97	75 - 125	97	80 - 120	ND, RDL=0.50	ug/g	NC	30		

Maxxam Job #: B2F9973
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R J Burnside & Associates Ltd
Client Project #: 300031699
Site Location: ORANGEVILLE HYDRO

QUALITY ASSURANCE REPORT

			Matrix Spike		Spiked Blank		Method Blank		RPD		QC Standard	
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits	% Recovery	QC Limits
3004124	Acid Extractable Nickel (Ni)	2012/10/17	97	75 - 125	103	80 - 120	ND, RDL=0.50	ug/g	NC	30		
3004124	Acid Extractable Selenium (Se)	2012/10/17	97	75 - 125	99	80 - 120	ND, RDL=0.50	ug/g	NC	30		
3004124	Acid Extractable Silver (Ag)	2012/10/17	92	75 - 125	96	80 - 120	ND, RDL=0.20	ug/g	NC	30		
3004124	Acid Extractable Thallium (Tl)	2012/10/17	78	75 - 125	87	80 - 120	ND, RDL=0.050	ug/g	NC	30		
3004124	Acid Extractable Uranium (U)	2012/10/17	93	75 - 125	99	80 - 120	ND, RDL=0.050	ug/g	1.9	30		
3004124	Acid Extractable Vanadium (V)	2012/10/17	104	75 - 125	109	80 - 120	ND, RDL=5.0	ug/g	NC	30		
3004124	Acid Extractable Zinc (Zn)	2012/10/17	NC	75 - 125	108	80 - 120	ND, RDL=5.0	ug/g	8.7	30		
3004124	Acid Extractable Mercury (Hg)	2012/10/17	100	75 - 125	98	80 - 120	ND, RDL=0.050	ug/g				
3004147	Hot Water Ext. Boron (B)	2012/10/17			96	75 - 125	ND, RDL=0.050	ug/g				
3004421	Conductivity	2012/10/17					ND, RDL=0.002	mS/cm	0.2	10	99	90 - 110

N/A = Not Applicable
RDL = Reportable Detection Limit
RPD = Relative Percent Difference
Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.
Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.
QC Standard: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.
Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.
Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.
NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.
NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

Validation Signature Page

Maxxam Job #: B2F9973

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Cristina Carriere, Scientific Services

Ewa Pranjic, M.Sc., C.Chem, Scientific Specialist

Mamdouh Salib, Analyst, Hydrocarbons

Yuan Zhou, gc\ms Technician

==========

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

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RUSH

16-Oct-12 09:10
Heather Jasumani
B2F9973
DKN ENV-911

CHAIN OF CUSTODY R

Page 1 of 1

INVOICE INFORMATION:		REPORT INFORMATION (i		PROJECT INFORMATION:		BOTTLE ORDER #:
Company Name:	#685 R J Burnside & Associates Ltd	Company Name:		16792		377952
Contact Name:	Accounts Payable	Contact Name:	Max McCormick			
Address:	292 Speedvale Ave W Unit 7 Guelph ON N1H 1C4	Address:		Project #:	300031699	
Phone:	(519)941-5331 x286 Fax: (519)941-7721	Phone:	Fax:	Project Name:	Orangeville Hydro	CHAIN OF CUSTODY #: C#377952-01-01
Email:	Colette.Smith@rjburnside.com	Email:	Max.McCormick@neeganburnside.com; MMcCor	Site #:		PROJECT MANAGER: Heather Jasumani
				Sampled By:	Max McCormick	

Regulation 153 (2011)
- [ ] Table 1 [ ] Res/Park [ ] Medium/Fine
- [ ] Table 2 [ ] Ind/Comm [ ] Coarse
- [ ] Table 3 [ ] Agri/Other
- [X] Table 8 [ ] For RSC

Other Regulations
- [ ] CCME [ ] Sanitary Sewer Bylaw
- [ ] Reg. 558 [ ] Storm Sewer Bylaw
- [ ] MISA Municipality _____
- [ ] PWQO
- [ ] Other _____

Include Criteria on Certificate of Analysis (Y/N)? ___

SPECIAL INSTRUCTIONS

Note: For MOE regulated drinking water samples - please use the Drinking Water Chain of Custody Form

SAMPLES MUST BE KEPT COOL (< 10°C) FROM TIME OF SAMPLING UNTIL DELIVERY TO MAXXAM

ANALYSIS REQUESTED (Please be specific):

TURNAROUND TIME (TAT) REQUIRED:

PLEASE PROVIDE ADVANCE NOTICE FOR RUSH PROJECTS

Regular (Standard) TAT: [X]
(will be applied if Rush TAT is not specified):
Standard TAT = 5-7 Working days for most tests.
Please note: Standard TAT for certain tests such as BOD and Dioxins/Furans are > 5 days - contact your Project Manager for details.

Job Specific Rush TAT (if applies to entire submission)
Date Required: ASAP Time Required: _____ [X]
Rush Confirmation Number: _____ *(call lab for #)*

	Sample Barcode Label	Sample (Location) Identification	Date Sampled	Time Sampled	Matrix	Regulated Drinking Water ? (Y/N)	Metals Field Filtered ? (Y/N)	O'Reg 153 Metals & Inorganics Package	O'Reg 153 Petroleum Hydrocarbons	O'Reg 153 PCBs	O.Reg 153 PAHs in Soil	F2-F4	Metals/Inorganics	PAH's	# of Bottles	Comments
1		FL4	10/15/12		S							✓	✓	✓	3	Rush 24hr
2		FL5													3	TAT required
3		FL6													3	
4		FL7													3	
5		FL8													3	
6		Dup													3	
7		WW2	10/15/12		S							✓	✓	✓	3	
8																
9																
10																

*RELINQUISHED BY: (Signature/Print)	Date: (YY/MM/DD)	Time:	RECEIVED BY: (Signature/Print)	Date: (YY/MM/DD)	Time:	# Jars Used and Not Submitted
Max McCormick	12/10/15	1420	ARKA PATEL	2012/10/16	09:10	

Laboratory Use Only

Time Sensitive	Temperature (°C) on Receipt	Custody Seal	Yes	No
	2 | 2 | 3 C	Present	✓	
		Intact		

* IT IS THE RESPONSIBILITY OF THE RELINQUISHER TO ENSURE THE ACCURACY OF THE CHAIN OF CUSTODY RECORD. AN INCOMPLETE CHAIN OF CUSTODY MAY RESULT IN ANALYTICAL TAT DELAYS.

White: Maxxam Yellow: Client

Stranded Meter Costs

OHL is also seeking disposition of its stranded meter costs. OHL has transferred the costs of the stranded meters to Account 1555 and has continued to depreciate these assets over a 25 year period. As of December 31, 2011, Orangeville had replaced 11,105 conventional meters with smart meters. OHL did not receive any proceeds for scrapped meters. OHL has provided Appendix 2-S below.

Appendix 2-S
Stranded Meter Treatment

Year	Notes	Gross Asset Value	Accumulated Amortization	Contributed Capital (Net of Amortization)	Net Asset	Proceeds on Disposition	Residual Net Book Value
		(A)	(B)	(C)	(D) = (A) - (B) - (C)	(E)	(F) = (D) - (E)
2006		$ 1,411,095	$ 766,748		$ 644,347		$ 644,347
2007		$ 1,547,803	$ 841,807		$ 705,996		$ 705,996
2008		$ 1,557,220	$ 897,709		$ 659,512		$ 659,512
2009		$ 1,557,640	$ 937,558		$ 620,082		$ 620,082
2010		$ 1,579,709	$ 999,961		$ 579,747		$ 579,747
2011		$ 1,533,380	$ 1,080,009		$ 453,370		$ 453,370
2012		$ 1,533,380	$ 1,122,675		$ 410,705		$ 410,705
2013	(1)	$ 1,533,380	$ 1,159,981		$ 373,399		$ 373,399

OHL is requesting recovery of the $373,399 in residual net book value of the assets.

Stranded Asset Rate Rider Calculation

As detailed in this Exhibit, OHL is requesting recovery a Stranded Asset amount of $373,399. OHL proposes to recover these amounts through a fixed monthly rider from metered customers. OHL has used the 2010 Cost Allocation Model provided in its' 2010 Cost of Service application to allocate to the customer classes. OHL's allocator for conventional meters on sheet E2 Allocators of the model for 1860 allocator was 68.94% for a residential customer and 31.06% for a general service customer less than 50 kW. At the time these cost allocators were based on conventional (stranded)meters Based on OHL's 2014 customer forecast a rate rider of $2.08 per month for a residential customer and $8.47 per month for a general service less than 50 kW customer would be required to recover these amounts in one year. OHL is requesting to dispose of this rate rider over a two year period, effective until April 30, 2016.

Table 9.7 : Stranded Meter Rate Rider			
	Total Capital	**Less: Industrial**	**Stranded Meters**
2011 Capital Cost	1,807,990	274,610	1,533,380
2011 Accumulated Amortization	(1,146,442)	(66,434)	(1,080,008)
2011 Net Book Value	**661,548**	**208,177**	**453,371**
Less 2012 Amortization			(42,666)
Less 2013 Amortization			(37,306)
2013 Net Book Value			**373,399**
	Residential	**GS <50**	**Total**
# 2014 of Forecasted Customers	10,325	1,141	11,466
Allocation of Meter Costs - 2010 CA Model	68.94%	31.06%	100.00%
Stranded Asset by Class	257,421	115,978	373,399
Stranded Meter Rate Rider by Class	**2.08**	**8.47**	
Stranded Meter Rate Rider by Class over 2 Year Recovery	**1.04**	**4.24**	

ACCOUNTING CHANGES UNDER CGAAP

On July 17, 2012, the Board issued a letter stating they will permit electricity distributors electing to remain on Canadian GAAP ("CGAAP") in 2012 to implement regulatory accounting changes for depreciation expense and capitalization policies effective on January 1, 2012. Due to the work completed during 2010 and 2011, OHL decided to make the change to depreciation and capitalization policies effective January 1, 2012. The "Kinectrics Report (EB-2010-0178), dated July 8, 2010 assisted OHL to determine the useful lives of our assets and used the typical useful life to amortize the cost of our assets.

Impact on Fixed Assets

OHL changed its' accounting policies under CGAAP for depreciation commencing January 1, 2012 and the capitalization commencing January 1, 2013.

OHL has followed the accounting treatment as published in the July 2012 FAQs. The accounting requirements and treatment OHL is Account 1576 to record the financial differences arising as a result of changes to accounting depreciation or capitalization policies permitted by the Board under Canadian GAAP in 2012. OHL has provided the continuity statements as found in the Board Appendix 2-BA1 for 2012 and 2013 Bridge year.

Old **Year Old CGAAP2012**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	$ 628,390	$ 160,843	$ -	$ 789,233	$ 389,264	$ 101,906	$ -	$ 491,170	$ 298,063
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 19,008	$ 2,045		$ 21,052	$ 35,008
N/A	1805	Land	$ 267,376	$ 125,868	-$ 270,589	$ 122,655	$ -	$ -		$ -	$ 122,655
47	1808	Buildings	$ 15,296	$ -	-$ 15,296	$ -	$ 15,296	$ -	-$ 15,296	$ 0	-$ 0
13	1810	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ -		$ 904,696	$ 500,257	$ 24,964		$ 525,221	$ 379,476
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,177,407	$ 90,427		$ 4,267,835	$ 2,724,270	$ 134,973		$ 2,859,243	$ 1,408,592
47	1835	Overhead Conductors & Devices	$ 3,788,531	$ 68,027		$ 3,856,558	$ 2,169,250	$ 127,567		$ 2,296,817	$ 1,559,741
47	1840	Underground Conduit	$ 4,379,130	$ 190,738		$ 4,569,868	$ 2,032,079	$ 158,211		$ 2,190,290	$ 2,379,578
47	1845	Underground Conductors & Devices	$ 5,333,922	$ 251,997		$ 5,585,919	$ 2,462,228	$ 201,534		$ 2,663,761	$ 2,922,158
47	1850	Line Transformers	$ 7,480,326	$ 396,530		$ 7,876,856	$ 3,858,839	$ 255,980		$ 4,114,819	$ 3,762,037
47	1855	Services (Overhead & Underground)	$ 2,327,702	$ 135,722		$ 2,463,423	$ 1,473,252	$ 79,926		$ 1,553,178	$ 910,246
47	1860	Meters	$ 1,852,099	$ 22,198	-$ 1,577,489	$ 296,808	$ 1,151,894	$ 12,359	-$ 1,085,461	$ 78,793	$ 218,015
47	1860	Meters (Smart Meters)	$ -	$ 1,778,199		$ 1,778,199	$ -	$ 284,191		$ 284,191	$ 1,494,008
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,802,850	$ 23,668		$ 2,826,518	$ 898,128	$ 48,614		$ 946,742	$ 1,879,777
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 189,627	$ 23,138	-$ 2,857	$ 209,909	$ 110,523	$ 13,505	-$ 2,857	$ 121,171	$ 88,737
8	1915	Office Furniture & Equipment (5 years)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
10	1920	Computer Equipment - Hardware				$ -				$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 158,861	$ 22,016	-$ 5,069	$ 175,808	$ 103,546	$ 19,666	-$ 4,311	$ 118,901	$ 56,907
10	1930	Transportation Equipment	$ 1,010,019	$ 36,069	-$ 34,789	$ 1,011,299	$ 746,881	$ 83,774	-$ 34,789	$ 795,865	$ 215,433
8	1935	Stores Equipment	$ 32,212	$ 1,606	-$ 524	$ 33,294	$ 26,478	$ 1,255	-$ 524	$ 27,210	$ 6,085
8	1940	Tools, Shop & Garage Equipment	$ 147,021	$ 1,133		$ 148,154	$ 122,847	$ 3,759		$ 126,606	$ 21,548
8	1945	Measurement & Testing Equipment	$ 21,291	$ 499		$ 21,790	$ 14,778	$ 762		$ 15,540	$ 6,250
8	1950	Power Operated Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 17,397	$ 945		$ 18,342	$ 359
8	1955	Communication Equipment (Smart Meters)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1960	Miscellaneous Equipment	$ 46,689	$ 112,979		$ 159,668	$ 11,697	$ 15,336		$ 27,032	$ 132,636
47	1970	Load Management Controls Customer Premises				$ -				$ -	$ -
47	1975	Load Management Controls Utility Premises				$ -				$ -	$ -
47	1980	System Supervisor Equipment				$ -				$ -	$ -
47	1985	Miscellaneous Fixed Assets				$ -				$ -	$ -
47	1990	Other Tangible Property				$ -				$ -	$ -
47	1995	Contributions & Grants	-$ 3,793,000	-$ 297,008		-$ 4,090,008	-$ 1,108,784	-$ 157,942		-$ 1,266,726	-$ 2,823,282
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 31,989,607**	**$ 3,144,650**	**-$ 1,906,613**	**$ 33,227,644**	**$ 17,739,126**	**$ 1,413,329**	**-$ 1,143,237**	**$ 18,009,217**	**$ 15,218,427**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 31,989,607**	**$ 3,144,650**	**-$ 1,906,613**	**$ 33,227,644**	**$ 17,739,126**	**$ 1,413,329**	**-$ 1,143,237**	**$ 18,009,217**	**$ 15,218,427**
											15,218,427

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 83,774
Stores Equipment	$ 1,255
Tools, Shop	$ 3,759
Meas/Testing	$ 762
Communication	$ 945
Net Depreciation	$ 1,322,834

1

New **Year New CGAAP2012**

			Cost				Accumulated Depreciation				
CCA Class	OEB	Description	Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 628,390	$ 160,843		$ 789,233	$ 389,264	$ 123,528	$ -	$ 512,792	$ 276,441
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060	$ -		$ 56,060	$ 19,008	$ 2,045		$ 21,052	$ 35,008
N/A	1805	Land	$ 267,376	$ 125,868	-$ 270,589	$ 122,655	$ -	$ -		$ -	$ 122,655
47	1808	Buildings	$ 15,296	$ -	-$ 15,296	$ -	$ 15,296	$ -	-$ 15,296	$ 0	-$ 0
13	1810	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ -		$ 904,696	$ 500,257	$ 38,624		$ 538,881	$ 365,816
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,177,407	$ 90,427	-$ 28,899	$ 4,238,936	$ 2,724,270	$ 51,587	-$ 23,924	$ 2,751,933	$ 1,487,003
47	1835	Overhead Conductors & Devices	$ 3,788,531	$ 68,027	-$ 2,017	$ 3,854,541	$ 2,169,250	$ 35,860	-$ 1,445	$ 2,203,665	$ 1,650,876
47	1840	Underground Conduit	$ 4,379,130	$ 190,738	$ -	$ 4,569,868	$ 2,032,079	$ 59,085	$ -	$ 2,091,164	$ 2,478,705
47	1845	Underground Conductors & Devices	$ 5,333,922	$ 251,997	-$ 8,079	$ 5,577,840	$ 2,462,228	$ 140,747	-$ 13,947	$ 2,589,027	$ 2,988,813
47	1850	Line Transformers	$ 7,480,326	$ 396,530	-$ 57,969	$ 7,818,886	$ 3,858,839	$ 124,612	-$ 60,776	$ 3,922,675	$ 3,896,212
47	1855	Services (Overhead & Underground)	$ 2,327,702	$ 135,722	-$ 2,935	$ 2,460,489	$ 1,473,252	$ 36,061	-$ 1,921	$ 1,507,392	$ 953,097
47	1860	Meters	$ 1,852,099	$ 22,198	-$ 1,610,292	$ 264,005	$ 1,151,894	$ 12,359	-$ 1,098,440	$ 65,814	$ 198,191
47	1860	Meters (Smart Meters)	$ -	$ 1,778,199	-$ 2,797	$ 1,775,402	$ -	$ 284,191	$ -	$ 284,191	$ 1,491,211
N/A	1905	Land	$ 144,400	$ -		$ 144,400	$ -	$ -		$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,802,850	$ 23,668		$ 2,826,518	$ 898,128	$ 75,936		$ 974,064	$ 1,852,454
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 189,627	$ 23,138	-$ 2,857	$ 209,909	$ 110,523	$ 13,466	-$ 2,857	$ 121,132	$ 88,776
8	1915	Office Furniture & Equipment (5 years)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
10	1920	Computer Equipment - Hardware	$ -	$ -		$ -	$ -	$ -		$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -		$ -	$ -	$ -		$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 158,861	$ 22,016	-$ 5,069	$ 175,808	$ 103,546	$ 22,245	-$ 4,311	$ 121,479	$ 54,329
10	1930	Transportation Equipment	$ 1,010,019	$ 36,069	-$ 34,789	$ 1,011,299	$ 746,881	$ 37,608	-$ 34,789	$ 749,700	$ 261,599
8	1935	Stores Equipment	$ 32,212	$ 1,606	-$ 524	$ 33,294	$ 26,478	$ 1,255	-$ 524	$ 27,210	$ 6,085
8	1940	Tools, Shop & Garage Equipment	$ 147,021	$ 1,133		$ 148,154	$ 122,847	$ 3,759		$ 126,606	$ 21,548
8	1945	Measurement & Testing Equipment	$ 21,291	$ 499		$ 21,790	$ 14,778	$ 762		$ 15,540	$ 6,250
8	1950	Power Operated Equipment	$ -	$ -		$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 17,397	$ 945		$ 18,342	$ 359
8	1955	Communication Equipment (Smart Meters)	$ -	$ -		$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 46,689	$ 112,979		$ 159,668	$ 11,697	$ 36,204		$ 47,900	$ 111,768
47	1970	Load Management Controls Customer Premises	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1980	System Supervisor Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1990	Other Tangible Property	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1995	Contributions & Grants	-$ 3,793,000	-$ 297,008		-$ 4,090,008	-$ 1,108,784	-$ 84,972		-$ 1,193,757	-$ 2,896,252
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 31,989,607**	**$ 3,144,650**	**-$ 2,042,112**	**$ 33,092,145**	**$ 17,739,126**	**$ 1,015,905**	**-$ 1,258,230**	**$ 17,496,801**	**$ 15,595,344**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 31,989,607**	**$ 3,144,650**	**-$ 2,042,112**	**$ 33,092,145**	**$ 17,739,126**	**$ 1,015,905**	**-$ 1,258,230**	**$ 17,496,801**	**$ 15,595,344**
											15,595,344

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 37,608
Stores Equipment	$ 1,255
Tools, Shop	$ 3,759
Meas/Testing	$ 762
Communication	$ 945
Net Depreciation	$ 971,576

Old **Year Old CGAAP2013**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	$ 789,233	$ 30,500		$ 819,733	$ 491,170	$ 111,200		$ 602,370	$ 217,363
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 21,052	$ 2,045		$ 23,097	$ 32,963
N/A	1805	Land	$ 122,655	$ 22,400		$ 145,055	$ -			$ -	$ 145,055
47	1808	Buildings	$ -			$ -	$ 0			$ 0	-$ 0
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -			$ -	$ -			$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ 71,135		$ 975,831	$ 525,221	$ 20,101		$ 545,322	$ 430,509
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,267,835	$ 153,667		$ 4,421,502	$ 2,859,243	$ 132,543		$ 2,991,786	$ 1,429,716
47	1835	Overhead Conductors & Devices	$ 3,856,558	$ 72,572		$ 3,929,130	$ 2,296,817	$ 125,072		$ 2,421,889	$ 1,507,241
47	1840	Underground Conduit	$ 4,569,868	$ 458,858		$ 5,028,726	$ 2,190,290	$ 166,414		$ 2,356,704	$ 2,672,022
47	1845	Underground Conductors & Devices	$ 5,585,919	$ 394,035		$ 5,979,954	$ 2,663,761	$ 208,926		$ 2,872,687	$ 3,107,267
47	1850	Line Transformers	$ 7,876,856	$ 347,260		$ 8,224,116	$ 4,114,819	$ 292,164		$ 4,406,983	$ 3,817,133
47	1855	Services (Overhead & Underground)	$ 2,463,423	$ 182,783		$ 2,646,206	$ 1,553,178	$ 82,554		$ 1,635,732	$ 1,010,475
47	1860	Meters	$ 296,808	$ 17,784		$ 314,592	$ 78,793	$ 11,950		$ 90,743	$ 223,849
47	1860	Meters (Smart Meters)	$ 1,778,199	$ 9,375		$ 1,787,574	$ 284,191	$ 120,065		$ 404,256	$ 1,383,318
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,826,518	$ 7,000	-$ 5,000	$ 2,828,518	$ 946,742	$ 48,945	-$ 300	$ 995,387	$ 1,833,131
13	1910	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 209,909	$ 23,000	-$ 2,257	$ 230,651	$ 121,171	$ 15,081	-$ 2,257	$ 133,995	$ 96,657
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ -			$ -	$ -			$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -			$ -	$ -			$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 175,808	$ 37,000	-$ 50,876	$ 161,931	$ 118,901	$ 24,847	-$ 49,459	$ 94,289	$ 67,643
10	1930	Transportation Equipment	$ 1,011,299	$ 275,000	-$ 147,506	$ 1,138,792	$ 795,865	$ 104,487	-$ 147,506	$ 752,846	$ 385,946
8	1935	Stores Equipment	$ 33,294	$ 2,500		$ 35,794	$ 27,210	$ 1,232		$ 28,442	$ 7,353
8	1940	Tools, Shop & Garage Equipment	$ 148,154	$ 6,800	-$ 549	$ 154,406	$ 126,606	$ 4,055	-$ 549	$ 130,112	$ 24,294
8	1945	Measurement & Testing Equipment	$ 21,790	$ 6,000		$ 27,790	$ 15,540	$ 1,325		$ 16,865	$ 10,926
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 18,342	$ 234		$ 18,576	$ 125
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 159,668	$ 2,000		$ 161,668	$ 27,032	$ 15,618		$ 42,650	$ 119,018
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ -			$ -	$ -			$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	-$ 4,090,008	-$ 557,560		-$ 4,647,568	-$ 1,266,726	-$ 175,803		-$ 1,442,529	-$ 3,205,040
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 33,227,644**	**$ 1,562,109**	**-$ 206,189**	**$ 34,583,565**	**$ 18,009,217**	**$ 1,313,056**	**-$ 200,071**	**$ 19,122,202**	**$ 15,461,363**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 33,227,644**	**$ 1,562,109**	**-$ 206,189**	**$ 34,583,565**	**$ 18,009,217**	**$ 1,313,056**	**-$ 200,071**	**$ 19,122,202**	**$ 15,461,363**
											15,461,363

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 104,487
Stores Equipment	$ 1,232
Tools, Shop	$ 4,055
Meas/Testing	$ 1,325
Communication	$ 234
Net Depreciation	$ 1,201,723

1

New Year **New CGAAP2013**

CCA Class	OEB	Description	Cost Opening Balance	Cost Additions	Cost Disposals	Cost Closing Balance	Accumulated Depreciation Opening Balance	Accumulated Depreciation Additions	Accumulated Depreciation Disposals	Accumulated Depreciation Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	$ 789,233	$ 30,500		$ 819,733	$ 512,792	$ 106,679		$ 619,471	$ 200,262
CEC	1612	Land Rights (Formally known as Account 1906)	$ 56,060			$ 56,060	$ 21,052	$ 2,045		$ 23,097	$ 32,963
N/A	1805	Land	$ 122,655	$ 22,400		$ 145,055	$ -			$ -	$ 145,055
47	1808	Buildings	$ -			$ -	$ 0	$ -		$ 0	-$ 0
13	1810	Leasehold Improvements	$ -			$ -	$ -	$ -		$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ -			$ -	$ -	$ -		$ -	$ -
47	1820	Distribution Station Equipment <50 kV	$ 904,696	$ 71,135		$ 975,831	$ 538,881	$ 39,704		$ 578,585	$ 397,246
47	1825	Storage Battery Equipment	$ -	$ -		$ -	$ -	$ -		$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 4,238,936	$ 153,667	-$ 26,369	$ 4,366,234	$ 2,751,933	$ 53,864	-$ 23,149	$ 2,782,647	$ 1,583,586
47	1835	Overhead Conductors & Devices	$ 3,854,541	$ 72,572	-$ 78,206	$ 3,848,907	$ 2,203,665	$ 37,070	-$ 66,873	$ 2,173,861	$ 1,675,045
47	1840	Underground Conduit	$ 4,569,868	$ 458,858		$ 5,028,726	$ 2,091,164	$ 65,425		$ 2,156,588	$ 2,872,138
47	1845	Underground Conductors & Devices	$ 5,577,840	$ 394,035	-$ 25,596	$ 5,946,279	$ 2,589,027	$ 149,941	-$ 22,039	$ 2,716,930	$ 3,229,349
47	1850	Line Transformers	$ 7,818,886	$ 347,260		$ 8,166,146	$ 3,922,675	$ 132,986		$ 4,055,660	$ 4,110,486
47	1855	Services (Overhead & Underground)	$ 2,460,489	$ 182,783		$ 2,643,272	$ 1,507,392	$ 40,100		$ 1,547,491	$ 1,095,780
47	1860	Meters	$ 264,005	$ 17,784		$ 281,789	$ 65,814	$ 9,552		$ 75,366	$ 206,423
47	1860	Meters (Smart Meters)	$ 1,775,402	$ 9,375		$ 1,784,777	$ 284,191	$ 118,374		$ 402,565	$ 1,382,212
N/A	1905	Land	$ 144,400			$ 144,400	$ -			$ -	$ 144,400
47	1908	Buildings & Fixtures	$ 2,826,518	$ 7,000	-$ 5,000	$ 2,828,518	$ 974,064	$ 76,077	-$ 300	$ 1,049,841	$ 1,778,677
13	1910	Leasehold Improvements	$ -	$ -		$ -	$ -	$ -		$ -	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 209,909	$ 23,000	-$ 2,257	$ 230,651	$ 121,132	$ 15,806	-$ 2,257	$ 134,681	$ 95,970
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -	$ -		$ -	$ -
10	1920	Computer Equipment - Hardware	$ -			$ -	$ -	$ -		$ -	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -			$ -	$ -	$ -		$ -	$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 175,808	$ 37,000	-$ 50,876	$ 161,931	$ 121,479	$ 23,775	-$ 49,459	$ 95,795	$ 66,136
10	1930	Transportation Equipment	$ 1,011,299	$ 275,000	-$ 147,506	$ 1,138,792	$ 749,700	$ 51,224	-$ 147,506	$ 653,417	$ 485,375
8	1935	Stores Equipment	$ 33,294	$ 2,500		$ 35,794	$ 27,210	$ 1,212		$ 28,422	$ 7,373
8	1940	Tools, Shop & Garage Equipment	$ 148,154	$ 6,800	-$ 549	$ 154,406	$ 126,606	$ 4,055	-$ 549	$ 130,112	$ 24,294
8	1945	Measurement & Testing Equipment	$ 21,790	$ 6,000		$ 27,790	$ 15,540	$ 1,087		$ 16,627	$ 11,163
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 18,701	$ -		$ 18,701	$ 18,342	$ 234		$ 18,576	$ 125
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 159,668	$ 2,000		$ 161,668	$ 47,900	$ 15,618		$ 63,518	$ 98,150
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ -			$ -	$ -			$ -	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	-$ 4,090,008	-$ 557,560		-$ 4,647,568	-$ 1,193,757	-$ 94,463		-$ 1,288,220	-$ 3,359,348
	etc.					$ -				$ -	$ -
						$ -				$ -	$ -
		Sub-Total	**$ 33,092,145**	**$ 1,562,109**	**-$ 336,360**	**$ 34,317,895**	**$ 17,496,801**	**$ 850,365**	**-$ 312,132**	**$ 18,035,033**	**$ 16,282,861**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 33,092,145**	**$ 1,562,109**	**-$ 336,360**	**$ 34,317,895**	**$ 17,496,801**	**$ 850,365**	**-$ 312,132**	**$ 18,035,033**	**$ 16,282,861**
											16,282,861

10		Transportation
8		Stores Equipment
8		Tools, Shop
8		Meas/Testing
8		Communication

Less: *Fully Allocated Depreciation*

Transportation	$ 51,224
Stores Equipment	$ 1,212
Tools, Shop	$ 4,055
Meas/Testing	$ 1,087
Communication	$ 234
Net Depreciation	$ 792,552

A journal entry to record the variance (i.e., the financial differences) arising from these accounting changes is required at the end of the fiscal year for each year starting with the year of the changes until the year prior to when a distributor rebases its rates through a cost of service application. The offsetting entry will be recorded in Account 4305, Regulatory Debit or Account 4310, Regulatory Credit. The balance of -$ 1,052,590 has been included in the EDDVAR continuity schedule in order to calculate the rate riders. OHL has included the rate of return component in the amount to be refunded to ratepayers, however this amount will not be recorded in 1576. No interest carrying charges or a rate of return is permitted in this account.

OHL has calculated the adjustment to depreciation expense and amount of the cumulative variance amounting to a credit of -$ 1,052,590 that will be recorded account 1576 and will be refunded to ratepayers in this cost of service application.

Appendix 2-ED
Account 1576 - Accounting Changes under CGAAP
2012 Changes in Accounting Policies under CGAAP

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

	2010 Rebasing Year	2011	2012	2013	2014 Rebasing Year	2015	2016	2017	2018
Reporting Basis	CGAAP	IRM	IRM	IRM	CGAAP - ASPE	IRM	IRM	IRM	IRM
Forecast vs. Actual Used in Rebasing Year	Forecast	Actual	Actual	Forecast	Forecast				
			$	$	$	$	$	$	$
PP&E Values under former CGAAP									
Opening net PP&E - Note 1			14,250,481	15,218,427					
Net Additions - Note 4			1,238,037	1,355,921					
Net Depreciation (amounts should be negative) - Note 4			-270,091	- 1,112,985					
Closing net PP&E (1)			15,218,427	15,461,363					
PP&E Values under revised CGAAP (Starts from 2012)									
Opening net PP&E - Note 1			14,250,481	15,595,344					
Net Additions - Note 4			1,102,538	1,225,750					
Net Depreciation (amounts should be negative) - Note 4			242,325	- 538,232					
Closing net PP&E (2)			15,595,344	16,282,861					
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP			-376,917	-821,499					

Effect on Deferral and Variance Account Rate Riders			
Closing balance in Account 1576	- 821,499	**WACC**	5.63%
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	- 231,091	**# of years of rate rider disposition period**	5
Amount included in Deferral and Variance Account Rate Rider Calculation	- 1,052,590		

OHL proposes that the rate rider be dispersed over a five year period with the offsetting entry to depreciation expense.

OHL is requesting disposition of the 1576 as indicated in the table below:

1

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years) **5**

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
Residential Service	kWh	85,739,256	-$ 681,205	- **0.0016**	$/kWh
General Service Less than 50kW	kWh	38,644,867	-$ 175,467	- **0.0009**	$/kWh
General Service 50 to 4,999 kW	**kW**	294,391	-$ 181,045	- **0.1230**	**$/kW**
Street Light	**kW**	5,069	-$ 10,336	- **0.4079**	**$/kW**
Sentinel Lighting	**kW**	357	-$ 1,379	- **0.7715**	**$/kW**
Unmetered Scattered Load	kWh	374,473	-$ 3,158	- **0.0017**	$/kWh
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
		-	$ -	**-**	
Total			**-$ 1,052,590**		

LRAM RECOVERY

OHL herewith submits an application to the Ontario Energy Board (OEB) for the approval and recovery of historical Lost Revenue Mechanism (LRAM) amount related to Conservation and Demand Management (CDM) activities in 2011 and 2012. It is requested that these amounts be recovered through a rate rider over a one-year period beginning May 1, 2014. Total amount for recovery is $ 18,074, including carrying charges of $347.43 at the OEB prescribed rates. Amounts for LRAM recovery are summarized in the table below.

LRAMVA Calculations

Per class allocation (kWh)	LF 2011	LF 2012	LF2013	LF 2014
Residential	85,903,538.00	85,673,643.00	88,880,994.00	89,706,964.00
General Service < 50 kW	35,863,634.00	35,683,448.00	37,014,298.00	36,780,123.00
General Service > 50 to 4999 kW	121,707,245.00	120,453,549.00	120,548,540.00	120,031,135.00
	243,474,417.00	241,810,640.00	246,443,832.00	246,518,222.00

Per class allocation (kWh)	2011 Alloc by Class	2012 Alloc by Class	2011 LRAM (kWh)	2012 LRAM (kWh)	2011/2012 Total
Residential	35%	35%	395,162.51	318,870.50	714,033.01
General Service < 50 kW	15%	15%	164,975.32	132,810.96	297,786.28
General Service > 50 to 4999 kW	50%	50%	559,862.17	448,318.54	1,008,180.71
USL			-	-	-
	100%	100%	**1,120,000**	**900,000**	**2,020,000**
KW			**1,200**	**1,000**	**2,200**

LRAMVA Rate Rider	2011 Volumetric	2012 Volumetric	2011 LRAM	2012 LRAM	2011/2012 Total
Residential	0.0139	0.0140	$5,492.76	$4,464.19	9,956.95
General Service < 50 kW	0.0100	0.0101	$1,649.75	$1,341.39	2,991.14
General Service > 50 to 4999 kW	2.1632	2.1822	$2,595.84	$2,182.20	4,778.04
			$9,738.35	**$7,987.78**	**$17,726.13**

Carrying Charges	Principal	Jan 1-Dec 31/13	Jan 1-Apr 30/14	Total Claim
Residential	9,957	146.37	48.79	**10,152**
General Service < 50 kW	2,991	43.97	14.66	**3,050**
General Service > 50 to 4999 kW	4,778	70.24	23.41	**4,872**
	$17,726.13	**260.57**	**86.86**	**18,074**

LRAMVA Amounts

The MFR state that distributors must apply for the disposition of the balance in the LRAMVA as part of their COS applications. In compliance with the filing requirements, OHL is filing for LRAMVA related to the CDM programs delivered

within the 2011 to 2014 term. In this proceeding, OHL seeks recovery of its 2011 LRAM with persistence up to 2012. The table below, extracted from the OEB Appendix, shows the derivation of the load reduction eligible for LRAM recovery.

	2011	2012	2013	2014	Total for 2014
			kWh		
Amount used for CDM threshold for LRAMVA (2014)	1,120,000.00	900,000.00	1,493,333.33	1,493,333.33	5,006,666.67
Manual Adjustment for 2014 Load Forecast (billed basis)	1,120,000.00	450,000.00	1,493,333.33	746,666.67	3,810,000.00
Proposed Loss Factor (TLF)	4.74%	Format: X.XX%			
Manual Adjustment for 2014 Load Forecast (system purchased basis)	1,173,064.74	471,320.65	1,564,086.32	782,043.16	3,990,514.87

Manual adjustment uses "gross" versus "net" (i.e. numbers multiplied by (1 + g). The Weight factor is also used calculate the impact of each year's program on the CDM adjustment to the 2014 load forecast.

OHL attests that it has used the most recent input assumptions available at the time of the program evaluation when calculating its LRAM amount;

OHL attests that has relied on the most recent and appropriate final evaluation report from the OPA (see Appendix in support of its LRAM calculation;

OHL has separate tables for each rate class that shows the LRAM amounts requested by the year they are associated with and the year the lost revenues took place; in Exhibit 9 Tab 1 Schedule 8.

In Exhibit 9 Tab 1 Schedule 8 OHL has included LRAM calculations, determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's Board-approved variable distribution charge appropriate to the class;

OHL is not requesting carrying charges on the LRAM amount;

Lastly, OHL attests that it does not have any Board approved programs.

APPENDIX B

2014 EDVVAR MODEL AND REGULATORY ASSET CONTINUITY MODEL

Deferral/Variance Account Workform for 2014 Filers

Version 2.2

Utility Name	Orangeville Hydro Limited
Service Territory	*(if applicable)*
Assigned EB Number	EB-2013-0160
Name of Contact and Title	Jan Howard, Manager of Finance & Rates
Phone Number	519-942-8000
Email Address	jhoward@orangevillehydro.on.ca

General Notes

1. Please ensure that your macros have been enabled. (Tools -> Macro -> Security)

2. Due to the time lag of deferral/variance account dispositions, this model assumes that all opening balances include previously disposed of amounts. Accordingly, all "Board Approved Dispositions" are deducted from the opening balance.

3. Please provide information in this model since the last time your balances were disposed.

4. For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

	Account Descriptions	Account Number	2005									
			Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [3]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Interest Amounts as of Dec-31-05
	Group 1 Accounts											
1	LV Variance Account	1550					$0					$0
2	RSVA - Wholesale Market Service Charge	1580					$0					$0
3	RSVA - Retail Transmission Network Charge	1584					$0					$0
4	RSVA - Retail Transmission Connection Charge	1586					$0					$0
5	RSVA - Power (excluding Global Adjustment)	1588					$0					$0
6	RSVA - Global Adjustment	1589					$0					$0
7	Recovery of Regulatory Asset Balances	1590					$0					$0
8	Disposition and Recovery/Refund of Regulatory Balances (2008)[7]	1595					$0					$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595					$0					$0
9	Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595					$0					$0
10	Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595					$0					$0
	Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Group 2 Accounts											
11	Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508					$0					$0
12	Other Regulatory Assets - Sub-Account - Pension Contributions	1508					$0					$0
13	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					$0					$0
14	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
15	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8]	1508										
16	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
17	Other Regulatory Assets - Sub-Account - Other [4]	1508					$0					$0
18	Retail Cost Variance Account - Retail	1518					$0					$0
19	Misc. Deferred Debits	1525					$0					$0
20	Renewable Generation Connection Capital Deferral Account	1531										
21	Renewable Generation Connection OM&A Deferral Account	1532										
22	Renewable Generation Connection Funding Adder Deferral Account	1533										
23	Smart Grid Capital Deferral Account	1534										
24	Smart Grid OM&A Deferral Account	1535										
25	Smart Grid Funding Adder Deferral Account	1536										
26	Retail Cost Variance Account - STR	1548					$0					$0
27	Board-Approved CDM Variance Account	1567										
28	Extra-Ordinary Event Costs	1572					$0					$0
29	Deferred Rate Impact Amounts	1574					$0					$0
30	RSVA - One-time	1582					$0					$0
31	Other Deferred Credits	2425					$0					$0
	Group 2 Sub-Total		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
32	Deferred Payments in Lieu of Taxes	1562					$0					$0
33	PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					$0					$0
34	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					$0					$0
	Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
35	**LRAM Variance Account**	**1568**										
	Total including Account 1568		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
36	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[10]	1555					$0					$0
37	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[10]	1555					$0					$0
38	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs[10]	1555					$0					$0
39	Smart Meter OM&A Variance[10]	1556					$0					$0
40	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component[9]	1575										
41	Accounting Changes Under CGAAP Balance + Return Component[9]	1576										
	The following is not included in the total claim but are included on a memo basis:											
42	Deferred PILs Contra Account [5]	1563					$0					$0
43	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$0					$0
44	Disposition and Recovery of Regulatory Balances[7]	1595					$0					$0

Account Descriptions	Account Number	2006								
		Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [3]	Board-Approved Disposition during 2006 [1,1A]	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1,1A]	Adjustments during 2006 - other [2]	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008)[7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$0				$0	$0				$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531										
Renewable Generation Connection OM&A Deferral Account	1532										
Renewable Generation Connection Funding Adder Deferral Account	1533										
Smart Grid Capital Deferral Account	1534										
Smart Grid OM&A Deferral Account	1535										
Smart Grid Funding Adder Deferral Account	1536										
Retail Cost Variance Account - STR	1548	$0				$0	$0				$0
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
LRAM Variance Account	**1568**										
Total including Account 1568		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs[10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance[10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component[9]	1575										
Accounting Changes Under CGAAP Balance + Return Component[9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances[7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2007								
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [3]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [2]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other [2]	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$0				$0	$0				$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531										
Renewable Generation Connection OM&A Deferral Account	1532										
Renewable Generation Connection Funding Adder Deferral Account	1533										
Smart Grid Capital Deferral Account	1534										
Smart Grid OM&A Deferral Account	1535										
Smart Grid Funding Adder Deferral Account	1536										
Retail Cost Variance Account - STR	1548	$0				$0	$0				$0
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
LRAM Variance Account	**1568**										
Total including Account 1568		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances [7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2008								
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [3]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [2]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [2]	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$0			$64,441.64	$64,442	$0			-$47,253.46	-$47,253
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	$0	$64,442	$64,442	$0	$0	$0	-$47,253	-$47,253
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	$0	$64,442	$64,442	$0	$0	$0	-$47,253	-$47,253
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0			$29,807.00	$29,807	$0			$5,218.00	$5,218
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0			$67,724.39	$67,724	$0			$12,910.53	$12,911
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$0			-$12,912.82	-$12,913	$0			-$228.99	-$229
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531										
Renewable Generation Connection OM&A Deferral Account	1532										
Renewable Generation Connection Funding Adder Deferral Account	1533										
Smart Grid Capital Deferral Account	1534										
Smart Grid OM&A Deferral Account	1535										
Smart Grid Funding Adder Deferral Account	1536										
Retail Cost Variance Account - STR	1548	$0			-$2,401.27	-$2,401	$0			-$42.58	-$43
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$0	$0	$0	$82,217	$82,217	$0	$0	$0	$17,857	$17,857
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	$0	$146,659	$146,659	$0	$0	$0	-$29,397	-$29,397
LRAM Variance Account	**1568**										
Total including Account 1568		$0	$0	$0	$146,659	$146,659	$0	$0	$0	-$29,397	-$29,397
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances [7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2009								
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [3]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [2]	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [2]	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	$0				$0	$0				$0
RSVA - Wholesale Market Service Charge	1580	$0				$0	$0				$0
RSVA - Retail Transmission Network Charge	1584	$0				$0	$0				$0
RSVA - Retail Transmission Connection Charge	1586	$0				$0	$0				$0
RSVA - Power (excluding Global Adjustment)	1588	$0				$0	$0				$0
RSVA - Global Adjustment	1589	$0				$0	$0				$0
Recovery of Regulatory Asset Balances	1590	$64,442				$64,442	-$47,253				-$47,253
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$64,442	$0	$0	$0	$64,442	-$47,253	$0	$0	$0	-$47,253
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$64,442	$0	$0	$0	$64,442	-$47,253	$0	$0	$0	-$47,253
RSVA - Global Adjustment	**1589**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$29,807				$29,807	$5,218				$5,218
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$67,724				$67,724	$12,911				$12,911
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$0	$5,904.06			$5,904	$0	$8.32			$8
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	-$12,913	$2,793.31			-$10,120	-$229				-$229
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531					$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532					$0	$0				$0
Renewable Generation Connection Funding Adder Deferral Account	1533					$0	$0				$0
Smart Grid Capital Deferral Account	1534					$0	$0				$0
Smart Grid OM&A Deferral Account	1535					$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536					$0	$0				$0
Retail Cost Variance Account - STR	1548	-$2,401	-$45.65			-$2,447	-$43				-$43
Board-Approved CDM Variance Account	1567										$0
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$82,217	$8,652	$0	$0	$90,869	$17,857	$8	$0	$0	$17,865
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0				$0	$0				$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$146,659	$8,652	$0	$0	$155,311	-$29,397	$8	$0	$0	-$29,388
LRAM Variance Account	**1568**										
Total including Account 1568		$146,659	$8,652	$0	$0	$155,311	-$29,397	$8	$0	$0	-$29,388
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0				$0	$0				$0
Disposition and Recovery of Regulatory Balances [7]	1595	$0				$0	$0				$0

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [3]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	$0			-$198,281.60	-$198,282	$0			-$1,984.95	-$1,985
RSVA - Wholesale Market Service Charge	1580	$0			-$315,051.30	-$315,051	$0			$1,040.75	$1,041
RSVA - Retail Transmission Network Charge	1584	$0			-$104,306.98	-$104,307	$0			-$225.76	-$226
RSVA - Retail Transmission Connection Charge	1586	$0			-$55,452.32	-$55,452	$0			$2,645.69	$2,646
RSVA - Power (excluding Global Adjustment)	1588	$0			$126,334.24	$126,334	$0			$5,408.13	$5,408
RSVA - Global Adjustment	1589	$0			$252,341.56	$252,342	$0			-$1,500.99	-$1,501
Recovery of Regulatory Asset Balances	1590	$64,442		$64,441.64		$0	-$47,253		-$47,253.46		$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$64,442	$0	$64,442	-$294,416	-$294,416	-$47,253	$0	-$47,253	$5,383	$5,383
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$64,442	$0	$64,442	-$546,758	-$546,758	-$47,253	$0	-$47,253	$6,884	$6,884
RSVA - Global Adjustment	**1589**	$0	$0	$0	$252,342	$252,342	$0	$0	$0	-$1,501	-$1,501
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$29,807		$29,807.00		$0	$5,218		$5,218.00		$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$67,724		$67,724.39		$0	$12,911		$12,910.53		$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$5,904	$3,136.42			$9,040	$8	$63.78			$72
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	-$10,120	$9,509.38	-$12,912.82		$12,303	-$229		-$228.99		$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531	$0				$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532	$0	$44,855.18			$44,855	$0	$293.93			$294
Renewable Generation Connection Funding Adder Deferral Account	1533	$0				$0	$0				$0
Smart Grid Capital Deferral Account	1534	$0				$0	$0				$0
Smart Grid OM&A Deferral Account	1535	$0				$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536	$0				$0	$0				$0
Retail Cost Variance Account - STR	1548	-$2,447	-$646.88	-$2,401.27		-$693	-$43		-$42.58		$0
Board-Approved CDM Variance Account	1567					$0	$0				$0
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$90,869	$56,854	$82,217	$0	$65,506	$17,865	$358	$17,857	$0	$366
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$0	-$6,230.25			-$6,230	$0	-$18.13			-$18
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$155,311	$50,624	$146,659	-$294,416	-$235,141	-$29,388	$340	-$29,397	$5,383	$5,731
LRAM Variance Account	**1568**					$0					$0
Total including Account 1568		$155,311	$50,624	$146,659	-$294,416	-$235,141	-$29,388	$340	-$29,397	$5,383	$5,731
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$0	$12,460.51			$12,461	$0	$36.25			$36
Disposition and Recovery of Regulatory Balances [7]	1595	$0	$208,772.73		-$1,075,273.04	-$866,500	$0	-$6,481.16		-$167,085.91	-$173,567

Account Descriptions	Account Number	2011								
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [3]	Board-Approved Disposition during 2011	Adjustments during 2010 - other [2]	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [2]	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	-$198,282	$118,229.00			-$80,053	-$1,985	-$1,961.05			-$3,946
RSVA - Wholesale Market Service Charge	1580	-$315,051	-$252,218.59			-$567,270	$1,041	-$6,510.21			-$5,469
RSVA - Retail Transmission Network Charge	1584	-$104,307	$45,330.82			-$58,976	-$226	-$1,189.05			-$1,415
RSVA - Retail Transmission Connection Charge	1586	-$55,452	$6,746.41			-$48,706	$2,646	-$766.00			$1,880
RSVA - Power (excluding Global Adjustment)	1588	$126,334	-$56,056.42			$70,278	$5,408	-$1,684.35			$3,724
RSVA - Global Adjustment	1589	$252,342	$174,952.78			$427,294	-$1,501	$7,451.34			$5,950
Recovery of Regulatory Asset Balances	1590	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0				$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0				$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-$294,416	$36,984	$0	$0	-$257,432	$5,383	-$4,659	$0	$0	$724
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-$546,758	-$137,969	$0	$0	-$684,727	$6,884	-$12,111	$0	$0	-$5,227
RSVA - Global Adjustment	**1589**	$252,342	$174,953	$0	$0	$427,294	-$1,501	$7,451	$0	$0	$5,950
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$9,040	$0.00			$9,040	$72	$130.86			$203
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	$0				$0	$0				$0
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0				$0	$0				$0
Retail Cost Variance Account - Retail	1518	$12,303	$13,390.56			$25,693	$0				$0
Misc. Deferred Debits	1525	$0				$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531	$0				$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532	$44,855				$44,855	$294	$861.87			$1,156
Renewable Generation Connection Funding Adder Deferral Account	1533	$0				$0	$0				$0
Smart Grid Capital Deferral Account	1534	$0				$0	$0				$0
Smart Grid OM&A Deferral Account	1535	$0				$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536	$0				$0	$0				$0
Retail Cost Variance Account - STR	1548	-$693	-$128.96			-$821	$0				$0
Board-Approved CDM Variance Account	1567	$0				$0	$0				$0
Extra-Ordinary Event Costs	1572	$0				$0	$0				$0
Deferred Rate Impact Amounts	1574	$0				$0	$0				$0
RSVA - One-time	1582	$0				$0	$0				$0
Other Deferred Credits	2425	$0				$0	$0				$0
Group 2 Sub-Total		$65,506	$13,262	$0	$0	$78,767	$366	$993	$0	$0	$1,359
Deferred Payments in Lieu of Taxes	1562	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-$6,230	-$11,069.23			-$17,299	-$18	-$160.54			-$179
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-$235,141	$39,176	$0	$0	-$195,964	$5,731	-$3,827	$0	$0	$1,904
LRAM Variance Account	**1568**	$0				$0	$0				$0
Total including Account 1568		-$235,141	$39,176	$0	$0	-$195,964	$5,731	-$3,827	$0	$0	$1,904
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0				$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0				$0	$0				$0
Smart Meter OM&A Variance [10]	1556	$0				$0	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575										
Accounting Changes Under CGAAP Balance + Return Component [9]	1576										
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account [5]	1563	$0				$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$12,461	$22,138.46			$34,599	$36	$321.08			$357
Disposition and Recovery of Regulatory Balances [7]	1595	-$866,500	$313,045.57			-$553,455	-$173,567	-$9,817.16			-$183,384

Account Descriptions	Account Number	2012												
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments [3]	Board-Approved Disposition during 2012	Other [2] Adjustments during Q1 2012	Other [2] Adjustments during Q2 2012	Other [2] Adjustments during Q3 2012	Other [2] Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other [7]	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	-$80,053	$116,861.49	-$198,281.60					$235,090	-$3,946	$1,587.47	-$5,871.27		$3,513
RSVA - Wholesale Market Service Charge	1580	-$567,270	-$325,211.18	-$315,051.30					-$577,430	-$5,469	-$7,965.55	-$5,134.25		-$8,301
RSVA - Retail Transmission Network Charge	1584	-$58,976	-$33,818.77	-$104,306.98					$11,512	-$1,415	-$136.57	-$2,270.18		$719
RSVA - Retail Transmission Connection Charge	1586	-$48,706	-$10,162.08	-$55,452.32					-$3,416	$1,880	-$272.70	$1,558.83		$48
RSVA - Power (excluding Global Adjustment)	1588	$70,278	-$86,158.70	$126,334.24					-$142,215	$3,724	$225.77	$7,884.28		-$3,935
RSVA - Global Adjustment	1589	$427,294	-$71,633.46	$252,341.56					$103,319	$5,950	$2,585.20	$3,444.92		$5,091
Recovery of Regulatory Asset Balances	1590	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2008) [7]	1595	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2009) [7]	1595	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2010) [7]	1595	$0							$0	$0				$0
Disposition and Recovery/Refund of Regulatory Balances (2011) [7]	1595	$0							$0	$0				$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-$257,432	-$410,123	-$294,416	$0	$0	$0	$0	-$373,139	$724	-$3,976	-$388	$0	-$2,865
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-$684,727	-$338,489	-$546,758	$0	$0	$0	$0	-$476,458	-$5,227	-$6,562	-$3,833	$0	-$7,956
RSVA - Global Adjustment	**1589**	$427,294	-$71,633	$252,342	$0	$0	$0	$0	$103,319	$5,950	$2,585	$3,445	$0	$5,091
Group 2 Accounts														
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$9,040	$0.00						$9,040	$203	$132.90			$336
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act [8]	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	$0							$0	$0				$0
Other Regulatory Assets - Sub-Account - Other [4]	1508	$0							$0	$0				$0
Retail Cost Variance Account - Retail	1518	$25,693	$16,265.14						$41,958	$0				$0
Misc. Deferred Debits	1525	$0							$0	$0				$0
Renewable Generation Connection Capital Deferral Account	1531	$0							$0	$0				$0
Renewable Generation Connection OM&A Deferral Account	1532	$44,855	$0.00						$44,855	$1,156	$659.40			$1,815
Renewable Generation Connection Funding Adder Deferral Account	1533	$0							$0	$0				$0
Smart Grid Capital Deferral Account	1534	$0							$0	$0				$0
Smart Grid OM&A Deferral Account	1535	$0							$0	$0				$0
Smart Grid Funding Adder Deferral Account	1536	$0							$0	$0				$0
Retail Cost Variance Account - STR	1548	-$821	$12.82						-$809	$0				$0
Board-Approved CDM Variance Account	1567	$0							$0	$0				$0
Extra-Ordinary Event Costs	1572	$0	$270,589.04						$270,589	$0				$0
Deferred Rate Impact Amounts	1574	$0							$0	$0				$0
RSVA - One-time	1582	$0							$0	$0				$0
Other Deferred Credits	2425	$0							$0	$0				$0
Group 2 Sub-Total		$78,767	$286,867	$0	$0	$0	$0	$0	$365,634	$1,359	$792	$0	$0	$2,151
Deferred Payments in Lieu of Taxes	1562	$0							$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	$0							$0	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-$17,299	-$13,617.13						-$30,917	-$179	-$341.92			-$521
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-$195,964	-$136,873	-$294,416	$0	$0	$0	$0	-$38,421	$1,904	-$3,526	-$388	$0	-$1,235
LRAM Variance Account	**1568**	$0						$17,726	$17,726	$0				$0
Total including Account 1568		-$195,964	-$136,873	-$294,416	$0	$0	$0	$17,726	-$20,695	$1,904	-$3,526	-$388	$0	-$1,235
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [10]	1555	$0							$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries [10]	1555	$0							$0	$0				$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs [10]	1555	$0	$410,704.80						$410,705	$0				$0
Smart Meter OM&A Variance [10]	1556	$0	$42,665.20						$42,665	$0				$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component [9]	1575								$0	$0				$0
Accounting Changes Under CGAAP Balance + Return Component [9]	1576							-$1,052,589.83	-$1,052,590	$0				$0
The following is not included in the total claim but are included on a memo basis:														
Deferred PILs Contra Account [5]	1563	$0	-$102,515.40						-$102,515	$0				$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$34,599	$27,234.26						$61,833	$357	$683.83			$1,041
Disposition and Recovery of Regulatory Balances [7]	1595	-$553,455	$333,605.01	$84,480.00		$9,087.31			-$295,242	-$183,384	-$6,946.64	-$81,496.08	$459.36	-$108,375

Account Descriptions	Account Number	2013 Principal Disposition during 2013 - instructed by Board	2013 Interest Disposition during 2013 - instructed by Board	2013 Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	2013 Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest on Dec-31-12 Balances: Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 [6]	Projected Interest on Dec-31-12 Balances: Projected Interest from January 1, 2014 to April 30, 2014 on Dec 31 -12 balance adjusted for disposition during 2013 [6]	Total Claim	2.1.7 RRR: As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			$235,090	$3,513	$3,455.83	$1,151.94	$243,211	$238,603.23	$0
RSVA - Wholesale Market Service Charge	1580			-$577,430	-$8,301	-$8,488.22	-$2,829.41	-$597,048	-$585,730.53	-$0
RSVA - Retail Transmission Network Charge	1584			$11,512	$719	$169.23	$56.41	$12,456	$12,230.86	$0
RSVA - Retail Transmission Connection Charge	1586			-$3,416	$48	-$50.21	-$16.74	-$3,434	-$3,367.51	$0
RSVA - Power (excluding Global Adjustment)	1588			-$142,215	-$3,935	-$2,090.56	-$696.85	-$148,937	-$146,149.84	$0
RSVA - Global Adjustment	1589			$103,319	$5,091	$1,518.79	$506.26	$110,435	$108,409.96	$0
Recovery of Regulatory Asset Balances	1590			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2008)[7]	1595			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2009)[7]	1595			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2010)[7]	1595			$0	$0			$0		$0
Disposition and Recovery/Refund of Regulatory Balances (2011)[7]	1595			$0	$0			$0		$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		$0	$0	-$373,139	-$2,865	-$5,485	-$1,828	-$383,317	-$376,004	$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		$0	$0	-$476,458	-$7,956	-$7,004	-$2,335	-$493,752	-$484,414	$0
RSVA - Global Adjustment	**1589**	$0	$0	$103,319	$5,091	$1,519	$506	$110,435	$108,410	$0
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			$0	$0			$0	$107,934.66	$107,935
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			$9,040	$336	$132.90	$44.30	$9,554	$9,376.34	$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8]	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			$0	$0			$0		$0
Other Regulatory Assets - Sub-Account - Other [4]	1508			$0	$0			$0		$0
Retail Cost Variance Account - Retail	1518			$41,958	$0	$616.79	$205.60	$42,781	$41,958.39	$0
Misc. Deferred Debits	1525			$0	$0			$0		$0
Renewable Generation Connection Capital Deferral Account	1531			$0	$0			$0		$0
Renewable Generation Connection OM&A Deferral Account	1532			$44,855	$1,815	$659.37	$219.79	$47,550	$46,670.38	-$0
Renewable Generation Connection Funding Adder Deferral Account	1533			$0	$0			$0		$0
Smart Grid Capital Deferral Account	1534			$0	$0			$0		$0
Smart Grid OM&A Deferral Account	1535			$0	$0			$0		$0
Smart Grid Funding Adder Deferral Account	1536			$0	$0			$0		$0
Retail Cost Variance Account - STR	1548			-$809	$0	-$11.89	-$3.96	-$825	-$808.67	$0
Board-Approved CDM Variance Account	1567			$0	$0	$0.00	$0.00	$0	$4,622.58	$4,623
Extra-Ordinary Event Costs	1572			$270,589	$0	$3,977.66	$1,325.89	$275,893	$270,589.04	$0
Deferred Rate Impact Amounts	1574			$0	$0			$0		$0
RSVA - One-time	1582			$0	$0			$0		$0
Other Deferred Credits	2425			$0	$0			$0		$0
Group 2 Sub-Total		$0	$0	$365,634	$2,151	$5,375	$1,792	$374,952	$480,343	$112,557
Deferred Payments in Lieu of Taxes	1562			$0	$0			$0		$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			$0	$0			$0		$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592			-$30,917	-$521	-$454.47	-$151.49	-$32,043	-$62,874.39	-$31,437
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		$0	$0	-$38,421	-$1,235	-$565	-$188	-$40,409	$41,465	$81,120
LRAM Variance Account	**1568**			$17,726	$0	$261	$87	$18,074	$0	-$17,726
Total including Account 1568		$0	$0	-$20,695	-$1,235	-$304	-$101	-$22,335	$41,465	$63,394
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[10]	1555			$0	$0			$0		$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[10]	1555			$0	$0			$0		$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs[10]	1555			$410,705	$0			$410,705	$410,704.80	$0
Smart Meter OM&A Variance[10]	1556			$42,665	$0			$42,665	$42,665.20	$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component[9]	1575			$0	$0			$0		$0
Accounting Changes Under CGAAP Balance + Return Component[9]	1576			-$1,052,590	$0			-$1,052,590	-$173,589.74	$879,000
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account [5]	1563			-$102,515	$0			-$102,515	-$102,515.40	$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592			$61,833	$1,041			$62,874	$62,874.39	$0
Disposition and Recovery of Regulatory Balances[7]	1595			-$295,242	-$108,375			-$403,618	-$403,617.86	-$0

Deferral/Variance Account Workform for 2014 Filers

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2012 Balance *(Principal + Interest)*	Explanation
Group 1 Accounts			
LV Variance Account	1550	$ 0.00	
RSVA - Wholesale Market Service Charge	1580	$ (0.00)	
RSVA - Retail Transmission Network Charge	1584	$ 0.00	
RSVA - Retail Transmission Connection Charge	1586	$ 0.00	
RSVA - Power (excluding Global Adjustment)	1588	$ 0.00	
RSVA - Global Adjustment	1589	$ 0.00	
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$ 107,934.66	OHL has not adopted IFRS and will be deferring until January 1, 2015
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	$ 0.00	
Renewable Generation Connection OM&A Deferral Account	1532	$ (0.00)	
Board-Approved CDM Variance Account	1567	$ 4,622.58	OHL recorded costs in this account due to research into a board-approved program
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	$ (31,437.20)	OHL is giving 50% back to the customers therefore we changed the continuity to reflect 50% of the total amount in the contra account
Accounting Changes Under CGAAP Balance + Return Component[9]	1576	$ 879,000.09	The difference is due the the 2013 difference and the rate of return calculation
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ 0.00	
Disposition and Recovery of Regulatory Balances[7]	1595	$ (0.00)	

Deferral/Variance Account Workform for 2014 Filers

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1595 Recovery Share Proportion (2011) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
Residential Service	kWh	10,045	85,739,256		15,872,031	-	3,154,030						
General Service Less than 50kW	kWh	1,081	38,644,867		6,146,063	-	812,424						
General Service 50 to 4,999 kW	kW	133	123,337,329	294,391	118,258,039	282,267	838,254						
Street Light	kW	2,724	1,787,017	5,069	1,682,166	4,771	47,858						
Sentinel Lighting	kW	170	129,053	357	9,001	25	6,384						
Unmetered Scattered Load	kWh	151	374,473			-	14,621						
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
						-							
Total		**14,303**	**250,011,995**	**299,817**	**141,967,300**	**287,064**	**$ 4,873,572**	**0%**	**0%**	**0%**	**0%**	**0%**	**$ -**

Balance as per Sheet 2	$	18,074
Variance	-$	18,074

		Amounts from Sheet 2	Allocator	Residential Service	General Service Less than 50kW	General Service 50 to 4,999 kW	Street Light	Sentinel Lighting	Unmetered Scattered Load
LV Variance Account	1550	243,211	kWh	83,407	37,594	119,982	1,738	126	364
RSVA - Wholesale Market Service Charge	1580	(597,048)	kWh	(204,752)	(92,287)	(294,539)	(4,268)	(308)	(894)
RSVA - Retail Transmission Network Charge	1584	12,456	kWh	4,272	1,925	6,145	89	6	19
RSVA - Retail Transmission Connection Charge	1586	(3,434)	kWh	(1,178)	(531)	(1,694)	(25)	(2)	(5)
RSVA - Power (excluding Global Adjustment)	1588	(148,937)	kWh	(51,077)	(23,022)	(73,475)	(1,065)	(77)	(223)
RSVA - Global Adjustment	1589	110,435	Non-RPP kWh	12,347	4,781	91,992	1,309	7	0
Recovery of Regulatory Asset Balances	1590	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0		0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0		0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		**(493,752)**		**(169,328)**	**(76,320)**	**(243,581)**	**(3,529)**	**(255)**	**(740)**
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	Distribution Rev.	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	9,554	Distribution Rev.	6,183	1,593	1,643	94	13	29
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	0		0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	42,781	# of Customers	30,043	3,232	398	8,147	509	452
Misc. Deferred Debits	1525	0		0	0	0	0	0	0
Renewable Generation Connection Capital Deferral Account	1531	0		0	0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	47,550		33,392	3,592	442	9,056	565	502
Renewable Generation Connection Funding Adder Deferral Account	1533	0		0	0	0	0	0	0
Smart Grid Capital Deferral Account	1534	0		0	0	0	0	0	0
Smart Grid OM&A Deferral Account	1535	0		0	0	0	0	0	0
Smart Grid Funding Adder Deferral Account	1536	0		0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(825)	# of Customers	(579)	(62)	(8)	(157)	(10)	(9)
Board-Approved CDM Variance Account	1567	0		0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	275,893	kWh	94,615	42,645	136,105	1,972	142	413
Deferred Rate Impact Amounts	1574	0		0	0	0	0	0	0
RSVA - One-time	1582	0		0	0	0	0	0	0
Other Deferred Credits	2425	0		0	0	0	0	0	0
Total of Group 2 Accounts		**374,952**		**163,654**	**50,999**	**138,580**	**19,112**	**1,219**	**1,387**
Deferred Payments in Lieu of Taxes	1562	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(32,043)	Distribution Rev.	(20,737)	(5,342)	(5,511)	(315)	(42)	(96)
Total of Account 1562 and Account 1592		**(32,043)**		**(20,737)**	**(5,342)**	**(5,511)**	**(315)**	**(42)**	**(96)**
LRAM Variance Account **(Enter dollar amount for each class)**	1568	18,074		10,152	3,050	4,872			
(Account 1568 - total amount allocated to classes)		18,074							
Variance		0							
Total Balance Allocated to each class (excluding 1589)		**(132,770)**		**(16,259)**	**(27,613)**	**(105,640)**	**15,268**	**922**	**551**
Total Balance Allocated to each class from Account 1589		**110,435**		**12,347**	**4,781**	**91,992**	**1,309**	**7**	**0**
Total Balance Allocated to each class (including 1589)		**(22,335)**		**(3,912)**	**(22,832)**	**(13,648)**	**16,576**	**929**	**551**
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0		0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	(1,052,590)	Distribution Rev.	(681,205)	(175,467)	(181,045)	(10,336)	(1,379)	(3,158)
Total Balance Allocated to each class for Accounts 1575 and 1576		**(1,052,590)**		**(681,205)**	**(175,467)**	**(181,045)**	**(10,336)**	**(1,379)**	**(3,158)**

Deferral/Variance Account Workform for 2014 Filers

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
Residential Service	kWh	85,739,256	-$ 16,259	- **0.0002**	$/kWh
General Service Less than 50kW	kWh	38,644,867	-$ 27,613	- **0.0007**	$/kWh
General Service 50 to 4,999 kW	kW	294,391	-$ 105,640	- **0.3588**	$/kW
Street Light	kW	5,069	$ 15,268	**3.0122**	$/kW
Sentinel Lighting	kW	357	$ 922	**2.5804**	$/kW
Unmetered Scattered Load	kWh	374,473	$ 551	**0.0015**	$/kWh
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
Total			**-$ 132,770**		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
Residential Service	kWh	15,872,031	$ 12,347	**0.0008**	$/kWh
General Service Less than 50kW	kWh	6,146,063	$ 4,781	**0.0008**	$/kWh
General Service 50 to 4,999 kW	kW	282,267	$ 91,992	**0.3259**	$/kW
Street Light	kW	4,771	$ 1,309	**0.2743**	$/kW
Sentinel Lighting	kW	25	$ 7	**0.2809**	$/kW
Unmetered Scattered Load	kWh	-	$ -	-	$/kWh
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
Total			**$ 110,435**		

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years) 5

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
Residential Service	kWh	85,739,256	-$ 681,205	- **0.0016**	$/kWh
General Service Less than 50kW	kWh	38,644,867	-$ 175,467	- **0.0009**	$/kWh
General Service 50 to 4,999 kW	kW	294,391	-$ 181,045	- **0.1230**	$/kW
Street Light	kW	5,069	-$ 10,336	- **0.4079**	$/kW
Sentinel Lighting	kW	357	-$ 1,379	- **0.7715**	$/kW
Unmetered Scattered Load	kWh	374,473	-$ 3,158	- **0.0017**	$/kWh
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
		-	$ -	-	
Total			**-$ 1,052,590**		

APPENDIX C

OPA RESULTS 2006 – 2010

OPA Conservation & Demand Management Programs

Annual Results at the End-User Level

For: Orangeville Hydro Limited

Net Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	0.6226	0.0386	0.0386	0.0386	0.0386	0.0386	0.0359	0.0359	0.0281	0.0281	0.0281	0.0281	0.0281	0.0281	0.0172	0.0117	0.0117	0.0117	0.0003
2	2007 Programs	Final	0.0000	0.9389	0.1570	0.1399	0.1399	0.1399	0.1375	0.1375	0.1375	0.1288	0.1239	0.1187	0.1187	0.0439	0.0439	0.0282	0.0053	0.0052	0.0052
3	2008 Programs	Final	0.0000	0.0000	1.3227	0.2007	0.2007	0.2007	0.1993	0.1993	0.1966	0.1956	0.1906	0.1817	0.1809	0.1809	0.1788	0.0470	0.0463	0.0398	0.0377
4	2009 Programs	Final	0.0000	0.0000	0.0000	1.2973	0.2966	0.2966	0.2958	0.2920	0.2791	0.2783	0.2783	0.2760	0.1967	0.1952	0.1550	0.1517	0.0509	0.0507	0.0471
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	1.1210	0.2949	0.2948	0.2943	0.2895	0.2758	0.2757	0.2757	0.1722	0.1709	0.0962	0.0962	0.0961	0.0855	0.0855
Total			**0.6226**	**0.9775**	**1.5182**	**1.6765**	**1.7968**	**0.9707**	**0.9634**	**0.9590**	**0.9308**	**0.9067**	**0.8966**	**0.8802**	**0.6967**	**0.6191**	**0.4911**	**0.3349**	**0.2104**	**0.1930**	**0.1759**

Net Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	797	797	797	797	138	138	127	127	119	119	112	112	112	112	102	88	88	88	48
2	2007 Programs	Final	0	596	429	408	408	408	396	396	396	143	98	55	55	55	55	47	7	6	6
3	2008 Programs	Final	0	0	495	432	432	432	395	395	356	326	238	160	140	140	136	132	130	117	51
4	2009 Programs	Final	0	0	0	1,050	878	878	877	854	757	737	737	574	399	333	113	102	102	101	88
5	2010 Programs	Final	0	0	0	0	1,511	1,209	1,208	1,207	1,180	1,065	1,061	958	740	256	165	165	164	164	164
Total			**797**	**1,393**	**1,720**	**2,687**	**3,368**	**3,066**	**3,003**	**2,978**	**2,808**	**2,390**	**2,245**	**1,859**	**1,447**	**896**	**571**	**535**	**492**	**476**	**356**

Gross Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	0.6297	0.0457	0.0457	0.0457	0.0457	0.0457	0.0427	0.0427	0.0341	0.0341	0.0341	0.0341	0.0341	0.0341	0.0219	0.0134	0.0134	0.0134	0.0004
2	2007 Programs	Final	0.0000	1.8048	0.4534	0.3110	0.3110	0.3110	0.2960	0.2960	0.2960	0.2825	0.2702	0.2632	0.2632	0.1800	0.1800	0.0490	0.0093	0.0092	0.0092
3	2008 Programs	Final	0.0000	0.0000	1.3954	0.2694	0.2694	0.2694	0.2657	0.2657	0.2597	0.2573	0.2480	0.2311	0.2295	0.2295	0.2246	0.0782	0.0771	0.0661	0.0599
4	2009 Programs	Final	0.0000	0.0000	0.0000	1.4264	0.4247	0.4247	0.4228	0.4148	0.3911	0.3894	0.3894	0.3843	0.3008	0.2975	0.2338	0.2275	0.1155	0.1149	0.1028
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	1.2883	0.4624	0.4624	0.4609	0.4508	0.4252	0.4250	0.4250	0.3204	0.3181	0.1893	0.1893	0.1891	0.1773	0.1773
Total			**0.6297**	**1.8506**	**1.8946**	**2.0525**	**2.3391**	**1.5132**	**1.4896**	**1.4801**	**1.4316**	**1.3885**	**1.3666**	**1.3376**	**1.1480**	**1.0592**	**0.8497**	**0.5575**	**0.4044**	**0.3808**	**0.3495**

Gross Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	2006 Programs	Final	890	890	890	890	158	158	145	145	137	137	129	129	129	129	118	99	99	99	53
2	2007 Programs	Final	0	2,268	894	722	722	722	687	687	687	320	205	149	149	149	149	83	12	10	10
3	2008 Programs	Final	0	0	1,011	929	929	929	831	831	743	665	505	364	320	320	311	306	305	281	83
4	2009 Programs	Final	0.0000	0.0000	0.0000	1,600.3015	1,405.3880	1,405.3880	1,403.4449	1,357.1699	1,177.0917	1,139.9606	1,138.9941	933.6364	750.1433	627.6134	279.0765	258.3990	258.1908	252.1642	206.0981
5	2010 Programs	Final	0	0	0	0	2,204	1,906	1,906	1,905	1,851	1,621	1,614	1,509	1,288	500	334	334	332	331	331
Total			**890**	**3,158**	**2,795**	**4,141**	**5,418**	**5,121**	**4,973**	**4,925**	**4,595**	**3,882**	**3,592**	**3,085**	**2,637**	**1,726**	**1,191**	**1,080**	**1,005**	**973**	**684**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
0.0003	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0377	0.0124	0.0124	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0468	0.0468	0.0365	0.0080	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0838	0.0836	0.0836	0.0783	0.0267	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.1686	**0.1428**	**0.1325**	**0.0863**	**0.0267**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
48	28	28	28	28	28	11	11	11	11	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	79	69	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
159	155	155	150	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
338	**273**	**263**	**198**	**89**	**28**	**11**	**11**	**11**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
0.0004	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0599	0.0160	0.0160	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.1022	0.1022	0.0840	0.0124	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.1732	0.1729	0.1729	0.1639	0.0381	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.3357	**0.2911**	**0.2729**	**0.1763**	**0.0381**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190.1358	179.1619	162.5655	40.2024	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
323	311	311	303	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
649	**536**	**520**	**374**	**118**	**31**	**12**	**12**	**12**	**12**	**12**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Orangeville Hydro Limited

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final		0.003	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.019	0.019	0.019	0.019	0.019	0.019	0.008
3	Every Kilowatt Counts	Consumer	2006	Final	#	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009
4	Demand Response 1	Business, Industrial	2006	Final	#	0.557	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0.027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.000	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.005	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.000	0.030	0.030	0.030	0.030	0.030	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.000	0.011	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.002	0.002	0.000	0.000	0.000	0.000
9	*peaksaver®*	Consumer, Business	2007	Final	#	0.000	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.000	0.000
10	Summer Savings	Consumer	2007	Final	#	0.000	0.111	0.033	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
11	Aboriginal	Consumer	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.000	0.649	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.000	0.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.000	0.000	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.008	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	Consumer	2008	Final	#	0.000	0.000	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031	0.031
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.000	0.000	0.014	0.013	0.013	0.013	0.012	0.012	0.009	0.008	0.006	0.005	0.004	0.004	0.002
23	*peaksaver®*	Consumer, Business	2008	Final	#	0.000	0.000	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132	0.132
24	Summer Sweepstakes	Consumer	2008	Final	#	0.000	0.000	0.024	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.013	0.013	0.013	0.013	0.013
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008	Final	#	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
28	Power Savings Blitz	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.000	0.000	0.882	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.000	0.000	0.171	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.000	0.000	0.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.000	0.000	0.000	0.017	0.017	0.017	0.017	0.013	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	Consumer	2009	Final	#	0.000	0.000	0.000	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.000	0.000	0.000	0.011	0.011	0.011	0.011	0.011	0.011	0.010	0.010	0.008	0.008	0.007	0.007
38	*peaksaver®*	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.040	0.000
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009	Final	#	0.000	0.000	0.000	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
42	Power Savings Blitz	Business	2009	Final	#	0.000	0.000	0.000	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.355	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.241	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.345	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.019	0.019	0.019	0.018	0.014	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.004	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.002	0.001
56	*peaksaver®*	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.048	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final		0.000	0.000	0.000	0.000	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027
60	Power Savings Blitz	Business	2010	Final		0.000	0.000	0.000	0.000	0.103	0.103	0.103	0.103	0.103	0.103	0.103	0.103	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0.000	0.000	0.000	0.000	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.000
62	Demand Response 2	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.520	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal						**0.62**	**0.04**	**0.04**	**0.04**	**0.04**	**0.04**	**0.04**	**0.04**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.02**
2007 Subtotal						**0.00**	**0.94**	**0.16**	**0.14**	**0.14**	**0.14**	**0.14**	**0.14**	**0.14**	**0.13**	**0.12**	**0.12**	**0.12**	**0.04**	**0.04**
2008 Subtotal						**0.00**	**0.00**	**1.32**	**0.20**	**0.20**	**0.20**	**0.20**	**0.20**	**0.20**	**0.20**	**0.19**	**0.18**	**0.18**	**0.18**	**0.18**
2009 Subtotal						**0.00**	**0.00**	**0.00**	**1.30**	**0.30**	**0.30**	**0.30**	**0.29**	**0.28**	**0.28**	**0.28**	**0.28**	**0.20**	**0.20**	**0.16**
2010 Subtotal						**0.00**	**0.00**	**0.00**	**0.00**	**1.12**	**0.29**	**0.29**	**0.29**	**0.29**	**0.28**	**0.28**	**0.28**	**0.17**	**0.17**	**0.10**
Overall Total						**0.62**	**0.98**	**1.52**	**1.68**	**1.80**	**0.97**	**0.96**	**0.96**	**0.93**	**0.91**	**0.90**	**0.88**	**0.70**	**0.62**	**0.49**

#	Initiative Name	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	Secondary Refrigerator Retirement Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	0.004	0.004	0.004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Every Kilowatt Counts	0.007	0.007	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	0.028	0.005	0.005	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Every Kilowatt Counts	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	*peaksaver®*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Aboriginal	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	0.031	0.031	0.025	0.025	0.025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	Every Kilowatt Counts Power Savings Event	0.002	0.002	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	*peaksaver®*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Summer Sweepstakes	0.013	0.013	0.012	0.012	0.012	0.012	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	Power Savings Blitz	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	0.040	0.040	0.040	0.039	0.039	0.039	0.028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Every Kilowatt Counts Power Savings Event	0.003	0.003	0.003	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	*peaksaver®*	0.101	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	Power Savings Blitz	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	0.058	0.058	0.058	0.058	0.057	0.057	0.057	0.052	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Every Kilowatt Counts Power Savings Event	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	*peaksaver®*	0.011	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.000	0.000	0.000	0.000	0.000	0.000
60	Power Savings Blitz	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal		**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal		**0.03**	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal		**0.05**	**0.05**	**0.04**	**0.04**	**0.04**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal		**0.15**	**0.05**	**0.05**	**0.05**	**0.05**	**0.05**	**0.04**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal		**0.10**	**0.10**	**0.09**	**0.09**	**0.08**	**0.08**	**0.08**	**0.08**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total		**0.33**	**0.21**	**0.19**	**0.18**	**0.17**	**0.14**	**0.13**	**0.09**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

#	Initiative Name	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	Secondary Refrigerator Retirement Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Every Kilowatt Counts	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Every Kilowatt Counts	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	*peaksaver®*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Aboriginal	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	Every Kilowatt Counts Power Savings Event	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	*peaksaver®*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Summer Sweepstakes	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	Power Savings Blitz	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Every Kilowatt Counts Power Savings Event	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	*peaksaver®*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	Power Savings Blitz	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Every Kilowatt Counts Power Savings Event	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	*peaksaver®*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60	Power Savings Blitz	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	12	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	29	29	29	29	29	29	29	29	21	21	21	21	21	21	11	4	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Every Kilowatt Counts	Consumer	2006	Final	#	756	756	756	756	97	97	97	97	97	97	91	91	91	91	91	84	84	84	46	46	29	29	29	29	11	11	11	11	11	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Demand Response 1	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0	55	55	55	55	55	55	55	55	45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0	46	46	46	46	46	43	43	43	43	43	43	43	43	43	5	5	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	276	276	276	276	276	261	261	261	21	21	4	4	4	4	2	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	peaksaverII	Consumer, Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	197	197	13	13	13	13	13	13	13	8	8	8	8	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Aboriginal	Consumer	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0	25	25	25	25	25	25	25	25	25	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Toronto Comprehensive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0	0	97	97	97	97	97	97	97	97	76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Cool Savings Rebate	Consumer	2008	Final	#	0	0	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	39	39	39	39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0	0	250	249	249	249	211	211	172	143	90	89	73	73	69	69	69	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	peaksaverII	Consumer, Business	2008	Final	#	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	#	0	0	96	36	35	35	36	35	35	35	19	19	14	14	14	13	12	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Other Customer Based Generation	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0	0	0	115	115	115	115	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	0	61	61	61	61	61	61	61	61	61	61	61	59	59	59	59	58	58	58	58	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	0	167	102	102	102	102	96	79	77	49	49	49	36	36	25	24	12	4	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	peaksaverII	Consumer, Business	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0	0	0	271	271	271	271	271	271	271	271	271	271	220	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	#	0	0	0	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Power Savings Blitz	Business	2009	Final	#	0	0	0	310	310	310	310	310	310	310	174	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	#	0	0	0	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	0	149	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Great Refrigerator Roundup	Consumer	2010	Final		0	0	0	0	126	126	126	105	66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Cool Savings Rebate	Consumer	2010	Final		0	0	0	0	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0	0	0	0	41	36	34	34	34	18	16	14	13	12	10	10	8	8	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	peaksaverII	Consumer, Business	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0	0	0	0	275	275	275	275	275	275	275	272	62	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	High Performance New Construction	Business	2010	Final		0	0	0	0	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Power Savings Blitz	Business	2010	Final		0	0	0	0	318	318	318	318	318	318	318	214	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0	0	0	0	299	299	299	299	299	299	299	299	27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Demand Response 2	Business, Industrial	2010	Final		0	0	0	0	297	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Demand Response 3	Business, Industrial	2010	Final		0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2006 Subtotal						**797**	**797**	**797**	**797**	**138**	**138**	**127**	**127**	**110**	**110**	**112**	**112**	**112**	**112**	**102**	**88**	**88**	**88**	**48**	**48**	**29**	**29**	**29**	**29**	**11**	**11**	**11**	**11**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2007 Subtotal						**0**	**584**	**429**	**408**	**408**	**408**	**396**	**396**	**366**	**143**	**98**	**55**	**55**	**55**	**55**	**47**	**7**	**6**	**6**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2008 Subtotal						**0**	**0**	**465**	**432**	**431**	**431**	**390**	**385**	**366**	**326**	**235**	**166**	**140**	**105**	**104**	**132**	**126**	**117**	**51**	**51**	**12**	**12**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2009 Subtotal						**0**	**0**	**0**	**1,068**	**878**	**878**	**877**	**850**	**757**	**737**	**737**	**574**	**398**	**333**	**318**	**197**	**169**	**161**	**99**	**91**	**79**	**67**	**40**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2010 Subtotal						**0**	**0**	**0**	**0**	**1,511**	**1,304**	**1,208**	**1,207**	**1,169**	**1,063**	**1,061**	**958**	**748**	**256**	**163**	**105**	**104**	**164**	**164**	**158**	**115**	**105**	**158**	**61**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Overall Total						**797**	**1,381**	**1,720**	**2,687**	**3,368**	**3,060**	**3,003**	**2,979**	**2,808**	**2,380**	**2,243**	**1,866**	**1,447**	**896**	**573**	**535**	**490**	**476**	**366**	**338**	**273**	**263**	**198**	**89**	**28**	**11**	**11**	**11**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Gross Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	0.003	0.003	0.003	0.003	0.003	0.003	0.000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	0.033	0.033	0.033	0.033	0.033	0.033	0.033
3	Every Kilowatt Counts	Consumer	2006	Final	#	0.010	0.010	0.010	0.010	0.010	0.010	0.010
4	Demand Response 1	Business, Industrial	2006	Final	#	0.557	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0.027	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.000	0.015	0.015	0.015	0.015	0.015	0.015
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.000	0.064	0.064	0.064	0.064	0.064	0.049
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.000	0.015	0.014	0.014	0.014	0.014	0.014
9	***peaksaver®***	Consumer, Business	2007	Final	#	0.000	0.083	0.083	0.083	0.083	0.083	0.083
10	Summer Savings	Consumer	2007	Final	#	0.000	0.921	0.275	0.132	0.132	0.132	0.132
11	Aboriginal	Consumer	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.003	0.003	0.003	0.003	0.003	0.003
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.000	0.649	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.000	0.054	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.000	0.000	0.019	0.019	0.019	0.019	0.019
21	Cool Savings Rebate	Consumer	2008	Final	#	0.000	0.000	0.054	0.054	0.054	0.054	0.054
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.000	0.000	0.033	0.031	0.031	0.031	0.028
23	***peaksaver®***	Consumer, Business	2008	Final	#	0.000	0.000	0.146	0.146	0.146	0.146	0.146
24	Summer Sweepstakes	Consumer	2008	Final	#	0.000	0.000	0.031	0.018	0.018	0.018	0.018
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008	Final	#	0.000	0.000	0.001	0.001	0.001	0.001	0.001
28	Power Savings Blitz	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.000	0.000	0.882	0.000	0.000	0.000	0.000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.000	0.000	0.171	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.000	0.000	0.059	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.000	0.000	0.000	0.033	0.033	0.033	0.032
36	Cool Savings Rebate	Consumer	2009	Final	#	0.000	0.000	0.000	0.093	0.093	0.093	0.092
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.000	0.000	0.000	0.030	0.028	0.028	0.028
38	***peaksaver®***	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.112	0.112	0.112	0.112
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.064	0.064	0.064	0.064
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009	Final	#	0.000	0.000	0.000	0.011	0.011	0.011	0.011
42	Power Savings Blitz	Business	2009	Final	#	0.000	0.000	0.000	0.084	0.084	0.084	0.084
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.355	0.000	0.000	0.000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.241	0.000	0.000	0.000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.345	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.000	0.000	0.000	0.059	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.037	0.037	0.037
54	Cool Savings Rebate	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.136	0.136	0.136
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.008	0.008	0.008
56	***peaksaver®***	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.012	0.012	0.012
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	0.093	0.093	0.093
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Ir	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final		0.000	0.000	0.000	0.000	0.038	0.038	0.038
60	Power Savings Blitz	Business	2010	Final		0.000	0.000	0.000	0.000	0.105	0.105	0.105
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0.000	0.000	0.000	0.000	0.033	0.033	0.033
62	Demand Response 2	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.246	0.000	0.000
63	Demand Response 3	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.520	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	0.060	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal						**0.63**	**0.05**	**0.05**	**0.05**	**0.05**	**0.05**	**0.04**
2007 Subtotal						**0.00**	**1.80**	**0.45**	**0.31**	**0.31**	**0.31**	**0.30**
2008 Subtotal						**0.00**	**0.00**	**1.40**	**0.27**	**0.27**	**0.27**	**0.27**
2009 Subtotal						**0.00**	**0.00**	**0.00**	**1.43**	**0.42**	**0.42**	**0.42**
2010 Subtotal						**0.00**	**0.00**	**0.00**	**0.00**	**1.29**	**0.46**	**0.46**
Overall Total						**0.63**	**1.85**	**1.89**	**2.05**	**2.34**	**1.51**	**1.49**

#	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.033	0.024	0.024	0.024	0.024	0.024	0.024	0.012	0.005	0.005	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.008	0.008	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.015	0.015	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.009	0.009	0.009	0.000	0.000	0.000	0.000	0.000	0.000
8	0.014	0.014	0.004	0.004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.083	0.083	0.083	0.083	0.083	0.083	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.132	0.132	0.131	0.131	0.131	0.131	0.131	0.131	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.019	0.019	0.019	0.014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.044	0.044	0.044	0.000	0.000	0.000	0.000	0.000
22	0.028	0.022	0.019	0.015	0.013	0.011	0.011	0.006	0.006	0.006	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.146	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.018	0.018	0.018	0.017	0.017	0.017	0.017	0.017	0.017	0.017	0.016	0.016	0.016	0.016	0.016	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	0.024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.092	0.089	0.089	0.089	0.072	0.000	0.000	0.000
37	0.028	0.028	0.027	0.027	0.021	0.021	0.019	0.019	0.012	0.012	0.012	0.002	0.002	0.002	0.001	0.001	0.000	0.000
38	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.112	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	0.064	0.064	0.064	0.064	0.064	0.064	0.064	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.000	0.000
42	0.084	0.084	0.084	0.084	0.084	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	0.035	0.025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.135	0.135	0.135	0.126	0.000	0.000
55	0.008	0.008	0.008	0.008	0.008	0.008	0.006	0.003	0.003	0.003	0.003	0.003	0.000	0.000	0.000	0.000	0.000	0.000
56	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	0.093	0.093	0.093	0.093	0.093	0.093	0.092	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.000
60	0.105	0.105	0.105	0.105	0.105	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal	**0.04**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.03**	**0.02**	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal	**0.30**	**0.30**	**0.28**	**0.27**	**0.26**	**0.26**	**0.18**	**0.18**	**0.05**	**0.01**	**0.01**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal	**0.27**	**0.26**	**0.26**	**0.25**	**0.23**	**0.23**	**0.23**	**0.22**	**0.08**	**0.08**	**0.07**	**0.06**	**0.06**	**0.02**	**0.02**	**0.00**	**0.00**	**0.00**
2009 Subtotal	**0.41**	**0.39**	**0.39**	**0.39**	**0.38**	**0.30**	**0.30**	**0.23**	**0.23**	**0.12**	**0.11**	**0.10**	**0.10**	**0.10**	**0.08**	**0.01**	**0.00**	**0.00**
2010 Subtotal	**0.46**	**0.45**	**0.43**	**0.42**	**0.42**	**0.32**	**0.32**	**0.19**	**0.19**	**0.19**	**0.18**	**0.18**	**0.17**	**0.17**	**0.17**	**0.16**	**0.04**	**0.00**
Overall Total	**1.48**	**1.43**	**1.39**	**1.37**	**1.34**	**1.15**	**1.06**	**0.85**	**0.56**	**0.40**	**0.38**	**0.35**	**0.34**	**0.29**	**0.27**	**0.18**	**0.04**	**0.00**

#	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
60	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Gross Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	13	13	13	13	13	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	37	37	37	37	37	37	37	37	26	26	26	26	26	26	17	5	5	5	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Every Kilowatt Counts	Consumer	2006	Final	#	840	840	840	840	108	108	108	108	108	108	101	101	101	101	101	94	94	94	53	53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Demand Response 1	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0	135	135	135	135	135	135	135	135	135	115	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0	90	90	90	90	90	76	76	76	76	76	76	76	76	76	8	8	8	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	373	367	367	367	367	346	346	346	37	37	7	7	7	7	4	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	~~peaksaver®~~	Consumer, Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	1,645	277	105	105	105	105	105	105	105	67	67	67	67	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Aboriginal		2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0	291	291	291	291	291	291	291	291	291	91	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Toronto Comprehensive	Business	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0	0	179	179	179	179	179	179	179	179	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Cool Savings Rebate	Consumer	2008	Final	#	0	0	86	86	86	86	86	86	86	86	86	86	86	86	86	68	68	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0	0	619	619	619	619	619	539	431	353	292	256	232	212	203	203	203	196	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	~~peaksaver®~~	Consumer, Business	2008	Final	#	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	#	0	0	324	45	45	45	45	45	45	45	24	24	19	19	19	16	14	11	10	10	10	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Other Customer-Based Generation	Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0	0	0	216	216	216	216	170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	0	144	144	144	144	143	143	143	143	143	143	142	142	142	142	142	139	139	139	122	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	0	291	263	263	263	262	252	215	214	151	151	112	112	91	91	85	42	26	15	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	~~peaksaver®~~	Consumer, Business	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0	0	0	430	430	430	430	430	430	430	430	430	430	348	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	#	0	0	0	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Power Savings Blitz	Business	2009	Final	#	0	0	0	326	326	326	326	326	326	326	326	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	#	0	0	0	146	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	0	146	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Great Refrigerator Roundup	Consumer	2010	Final	#	0	0	0	0	230	209	230	230	181	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Cool Savings Rebate	Consumer	2010	Final	#	0	0	0	0	226	226	226	226	226	226	226	226	226	226	226	226	226	224	226	224	224	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	#	0	0	0	0	88	87	87	87	87	87	38	31	31	29	21	21	18	14	14	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	~~peaksaver®~~	Consumer, Business	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final	#	0	0	0	0	543	543	543	543	543	543	543	543	538	122	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, In	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	High Performance New Construction	Business	2010	Final	#	0	0	0	0	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Power Savings Blitz	Business	2010	Final	#	0	0	0	0	321	321	321	321	321	321	321	321	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final	#	0	0	0	0	406	406	406	406	406	406	406	406	406	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Demand Response 2	Business, Industrial	2010	Final	#	0	0	0	0	297	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Demand Response 3	Business, Industrial	2010	Final	#	0	0	0	0	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2006 Subtotal						890	889	860	860	159	159	146	146	137	129	126	126	126	126	118	99	99	99	53	53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2007 Subtotal						0	2,240	884	724	723	723	687	687	687	583	396	285	188	180	169	116	104	104	54	53	31	31	31	31	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2008 Subtotal						0	0	1,011	929	929	929	833	831	743	665	595	545	345	320	311	306	304	241	83	83	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2009 Subtotal						0	0	0	1,668	1,401	1,401	1,401	1,357	1,177	1,148	1,139	994	758	620	379	298	298	254	206	190	179	163	46	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010 Subtotal						0	0	0	0	2,304	1,964	1,966	1,966	1,803	1,672	1,614	1,569	1,293	569	504	334	316	316	231	231	316	316	316	316	316	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Overall Total						890	3,128	2,755	4,181	5,416	5,121	4,973	4,925	4,660	3,882	3,550	3,060	2,623	1,726	1,161	1,053	1,020	913	677	594	541	525	376	110	31	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Orangeville Hydro Limited

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions								LDC Specific Results						
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00	10.59	2.88	12704.72	76228.35	2.59	11434.25	68605.51
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00	0.46	0.09	412.06	2472.33	0.08	370.85	2225.10
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00	30.37	12.11	11843.34	165806.75	10.90	10659.01	149226.07
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00	23.13	4.19	4086.09	73549.67	3.77	3677.48	66194.70
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00	20.71	8.70	8491.01	67928.07	7.83	7641.91	61135.26
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	6.19	1.05	958.24	17248.30	0.60	548.11	9866.03
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	13.02	6.46	10893.73	163406.00	3.82	6438.20	96572.94
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	12.03	0.33	645.00	9675.00	0.09	177.13	2656.95
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	2823.57	0.00	294780.95	1179123.79	0.00	265302.85	1061211.41
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00	79.16	0.00	14485.85	289717.08	0.00	13037.27	260745.37
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00	34.43	1.72	7437.50	111562.57	1.55	6693.75	100406.31
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00	26.19	0.37	3693.34	73866.78	0.33	3324.01	66480.10
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	4186.52	0.00	437072.98	1748291.90	0.00	393365.68	1573462.71
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00	1007.69	0.00	30986.58	929597.49	0.00	27887.92	836637.74
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	0.12	522.09	9397.70	0.11	469.89	8457.93	90.00	18.00	66.43	7.82	34680.98	624257.70	7.04	31212.88	561831.93
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00	52.52	0.00	7300.97	73009.65	0.00	6570.87	65708.69
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00	18.85	0.00	3939.10	78781.99	0.00	3545.19	70903.79
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Basebaord Thermostats - Autumn Campaign	0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00	3.96	0.00	5801.43	104425.81	0.00	5221.29	93983.23
19	4	Demand Response 1	Business, Ind	2006	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.02	556.76	0.00	0.00	556.76	0.00	0.00
20	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	1	Rodan Contract	3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00	0.00	6.29	0.00	0.00	6.29	0.00	0.00
21	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.96	0.00	0.00	20.96	0.00	0.00
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00	1.32	0.15	1409.89	12688.98	0.11	1030.60	9275.39
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00	32.52	2.19	15334.04	122672.31	1.00	7010.15	56081.18
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	0.10	899.92	8099.28	0.04	352.30	3170.71	39.15	9.00	10.96	1.06	9860.72	88746.47	0.41	3860.28	34742.50
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	0.08	721.26	6491.31	0.03	282.36	2541.22	39.15	9.00	30.36	2.36	21898.07	197082.67	0.92	8572.67	77154.00
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00	1.19	0.06	402.32	3218.53	0.02	121.10	968.83
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00	2.38	0.12	1166.62	10499.55	0.04	351.17	3160.53
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	0.08	731.82	6586.38	0.03	286.49	2578.44	39.15	9.00	109.98	8.68	80482.46	724342.12	3.40	31507.30	283565.74
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00	6.29	0.67	4670.88	37367.03	0.31	2135.35	17082.80
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.56	240.17	1080.77	0.24	103.51	465.81	43.10	4.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	6.12	1.04	948.81	17078.56	0.59	542.72	9768.93
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	12.89	6.40	10786.52	161797.84	3.78	6374.83	95622.52
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	11.92	0.33	638.65	9579.78	0.09	175.39	2630.80
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	47.66	8.07	7384.30	132917.36	4.62	4223.82	76028.73
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	63.26	31.38	52927.55	793913.24	18.55	31280.18	469202.72
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	0.03	53.61	804.18	0.01	14.72	220.84	27.46	15.00	59.10	1.63	3168.38	47525.72	0.45	870.10	13051.51
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	58.59	15.06	13768.12	68840.61	2.37	2163.32	10816.58
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00	4963.80	6.45	213443.36	1707546.86	5.03	166485.82	1331886.55
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL	0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00	808.06	1.54	50180.50	401444.02	1.20	3914079	3131226.34
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.01	122.90	1966.40	0.00	67.60	1081.52	55.00	16.00	19.28	0.11	2369.54	37912.69	0.06	1303.25	20851.98
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	T8 Fluorescent Tube	0.00	37.20	669.60	0.00	28.64	515.59	77.00	18.00	37.79	0.05	1405.70	25302.54	0.03	1082.39	19482.95
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00	1315.08	0.00	18016.61	90083.03	0.00	8828.14	44140.69
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL	0.00	43.00	344.00	0.00	32.68	261.44	76.00	8.00	1044.55	1.36	44915.53	359324.24	1.03	34135.80	273086.42
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	0.00	4.81	24.05	0.00	0.63	3.13	13.00	5.00	637.27	0.00	3065.29	15326.44	0.00	398.49	1992.44
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.00	89.80	898.00	0.00	49.39	493.90	55.00	10.00	40.04	0.11	3595.55	35955.55	0.06	1977.56	19775.55
48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter	0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00	161.33	1.81	6082.23	6082.23	0.99	3345.23	3345.23
49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer	0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00	17.64	0.11	1276.86	12768.56	0.09	983.18	9831.79
50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00	204.19	3.78	14742.68	147426.81	2.08	8108.47	81084.75
51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00	63.75	0.00	10187.38	101873.79	0.00	5603.06	56030.58
52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00	40.51	0.03	960.03	9600.29	0.02	528.02	5280.16
53	8	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat	0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00	38.93	0.00	2923.35	43850.25	0.00	1607.84	24117.64
54	9	peaksaver®	Consumer, B	2007	Final	1	Residential Air Conditioner - Switch	0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	9	peaksaver®	Consumer, B	2007	Final	2	Residential Air Conditioner - Thermostat	0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00	132.00	83.16	0.00	0.00	74.84	0.00	0.00
56	9	peaksaver®	Consumer, B	2007	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	9	peaksaver®	Consumer, B	2007	Final	4	Commercial Air Conditioner - Switch	4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	9	peaksaver®	Consumer, B	2007	Final	5	Commercial Air Conditioner - Thermostat	4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	9	peaksaver®	Consumer, B	2007	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	10	Summer Savings	Consumer	2007	Final	1	Households, Change in Behaviour Only - Behaviour Related	2.92	5452.70	5452.70	0.35	654.32	654.32	12.00	1.00	103.66	303.15	565199.70	565199.70	36.38	67823.96	67823.96
61	10	Summer Savings	Consumer	2007	Final	2	Households, Change in Behaviour Only - Equipment Related	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	103.66	0.00	0.00	0.00	0.00	0.00	0.00
62	10	Summer Savings	Consumer	2007	Final	3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Relate	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	103.66	0.00	0.00	0.00	0.00	0.00	0.00
63	10	Summer Savings	Consumer	2007	Final	4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	1.57	2918.81	2918.81	0.19	350.26	350.26	12.00	1.00	103.66	162.28	302549.36	302549.36	19.47	36305.92	36305.92
64	10	Summer Savings	Consumer	2007	Final	5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	1.37	1662.25	3324.50	0.16	199.47	398.94	12.00	2.00	103.66	142.40	172300.82	344601.64	17.09	20676.10	41352.20
65	10	Summer Savings	Consumer	2007	Final	6	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	0.01	170.91	1367.30	0.00	20.51	164.08	12.00	8.00	103.66	0.55	17715.91	141727.25	0.07	2125.91	17007.27
66	10	Summer Savings	Consumer	2007	Final	7	Households, Change in Behaviour and Incremental Equipment (With Full Equipr	1.74	4822.20	4822.20	0.21	578.66	578.66	12.00	1.00	103.66	180.79	499845.34	499845.34	21.69	59981.44	59981.44
67	10	Summer Savings	Consumer	2007	Final	8	Households, Change in Behaviour and Incremental Equipment (With Full Equipr	1.26	642.98	9001.70	0.15	77.16	1080.20	12.00	14.00	103.66	131.03	66648.00	933071.93	15.72	7997.76	111968.63
68	10	Summer Savings	Consumer	2007	Final	9	Households, Change in Behaviour and Incremental Equipment (With Full Equipr	0.01	198.51	1588.06	0.00	23.82	190.57	12.00	8.00	103.66	0.64	20576.29	164610.29	0.08	2469.15	19753.23
69	11	Aboriginal	Consumer	2007	Final	1	Conservation Kits	0.04	900.00	3600.00	0.04	900.00	3600.00	100.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70	12	Affordable Housing Pilot	Consumer Lo	2007	Final	1	1 - T8 32W w/EL ballast	0.01	30.16	422.24	0.01	30.16	422.24	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	12	Affordable Housing Pilot	Consumer Lo	2007	Final	2	2 - T8 32W w/EL ballast	0.02	46.40	649.60	0.02	46.40	649.60	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	12	Affordable Housing Pilot	Consumer Lo	2007	Final	3	Air-source Heat Pump - Split	6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73	12	Affordable Housing Pilot	Consumer Lo	2007	Final	4	Automated Controls for HVAC	0.00	18565.00	259910.00	0.00	18565.00	259910.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
74	12	Affordable Housing Pilot	Consumer Lo	2007	Final	5	Boiler	0.01	17.00	238.00	0.01	17.00	238.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
75	12	Affordable Housing Pilot	Consumer Lo	2007	Final	6	Ceiling Fan (common area)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
76	12	Affordable Housing Pilot	Consumer Lo	2007	Final	7	Ceiling Fan (in-suite)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
77	12	Affordable Housing Pilot	Consumer Lo	2007	Final	8	Central Air Conditioning System - Single	1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	12	Affordable Housing Pilot	Consumer Lo	2007	Final	9	Central Air Conditioning System - Split	1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
79	12	Affordable Housing Pilot	Consumer Lo	2007	Final	10	CFL Screw-In 15W - in suite	0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
80	12	Affordable Housing Pilot	Consumer Lo	2007	Final	11	CFL Screw-In 25W - in suite	0.01	300.00	4200.00	0.01	300.00	4200.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	12	Affordable Housing Pilot	Consumer Lo	2007	Final	12	Dimmer Switch	0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	12	Affordable Housing Pilot	Consumer Lo	2007	Final	13	Energy Star Clotheswasher	0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83	12	Affordable Housing Pilot	Consumer Lo	2007	Final	14	Energy Star Dishwasher	0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84	12	Affordable Housing Pilot	Consumer Lo	2007	Final	15	Energy Star Refrigerator	0.01	69.00	966.00	0.01	69.00	966.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
85	12	Affordable Housing Pilot	Consumer Lo	2007	Final	16	Flood Light, 26W Fluorescent Fixture	0.01	128.00	1792.00	0.01	128.00	1792.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86	12	Affordable Housing Pilot	Consumer Lo	2007	Final	17	Front Loading Washing Machine	0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87	12	Affordable Housing Pilot	Consumer Lo	2007	Final	18	Furnace	0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
88	12	Affordable Housing Pilot	Consumer Lo	2007	Final	19	Furnace with DC Motor	0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	12	Affordable Housing Pilot	Consumer Lo	2007	Final	20	Ground-source Heat Pump	4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	12	Affordable Housing Pilot	Consumer Lo	2007	Final	21	High Pressure Sodium	0.09	748.98	10485.72	0.09	748.98	10485.72	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91	12	Affordable Housing Pilot	Consumer Lo	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
92	12	Affordable Housing Pilot	Consumer Lo	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

93	12	Affordable Housing Pilot	Consumer Lo	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
94	12	Affordable Housing Pilot	Consumer Lo	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	12	Affordable Housing Pilot	Consumer Lo	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	12	Affordable Housing Pilot	Consumer Lo	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	12	Affordable Housing Pilot	Consumer Lo	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
98	12	Affordable Housing Pilot	Consumer Lo	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	12	Affordable Housing Pilot	Consumer Lo	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	13	Social Housing Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	20.22	2.92	24860.22	248602.23	2.92	24860.22	248602.23
101	14	Energy Efficiency Assistance for Houses Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
102	15	Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
103	16	Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
104	16	Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
105	16	Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106	17	Demand Response 1	Business, Ind	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.03	649.35	0.00	0.00	649.35	0.00	0.00
107	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.00	1.00	0.00	33.56	0.00	0.00	33.56	0.00	0.00
108	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.46	0.00	0.00	20.46	0.00	0.00
109	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	1.57	0.12	1218.19	10963.69	0.07	670.00	6030.03
114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	43.89	3.71	32479.60	259836.77	1.93	16889.39	135115.12
115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	14.67	1.16	11369.01	102321.12	0.64	6252.96	56276.62
116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	28.48	2.26	22073.56	198662.05	1.24	12140.46	109264.13
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	0.51	0.04	373.99	2991.94	0.02	194.48	1555.81
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	0.85	0.07	662.25	5960.26	0.04	364.24	3278.14
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	133.42	10.59	103401.99	930617.88	5.83	56871.09	511839.83
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	8.60	0.73	6366.41	50931.29	0.38	3310.53	26484.27
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	197.00	886.50	0.07	70.92	319.14	36.00	4.50	3.00	0.60	591.00	2659.50	0.21	212.76	957.42
122	21	Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	9.46	1.61	1468.54	26433.74	0.92	840.01	15120.10
123	21	Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	21	Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	19.69	9.77	16475.76	247136.34	5.77	9737.17	146057.57
125	21	Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126	21	Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	27.46	15.00	15.33	0.42	823.27	12349.04	0.12	226.09	3391.29
127	21	Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128	21	Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	46.76	6.40	5856.98	105425.73	3.66	3350.20	60303.52
129	21	Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	21	Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.10	18.00	70.53	34.23	57778.44	1040011.99	20.23	34147.06	614647.09
131	21	Cool Savings Rebate	Consumer	2008	Final	10	2008 Programmable Thermostat	0.03	53.71	966.73	0.01	14.75	265.48	27.46	18.00	59.93	1.66	3218.67	57935.99	0.46	883.91	15910.38
132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	52.96	423.68	0.00	27.67	221.40	52.26	8.00	1899.43	4.18	100593.61	804748.87	2.18	52565.80	420526.41
133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.00	97.80	586.77	0.00	36.84	221.04	37.67	6.00	206.87	0.64	20231.34	121388.01	0.24	7621.39	45728.36
134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.00	30.38	121.51	0.00	11.72	46.86	38.57	4.00	3208.84	3.07	97477.15	389908.59	1.18	37594.49	150377.97
135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	87.62	613.33	0.00	32.83	229.80	37.47	7.00	890.89	2.46	78058.95	546412.63	0.92	29246.96	204728.72
136	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Light Fixtures	0.00	133.48	2135.63	0.00	44.55	712.75	33.37	16.00	1382.58	5.82	184542.77	2952684.37	1.94	61589.91	985438.49
137	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	6	T8 Fluorescent Fixtures	0.00	37.20	595.20	0.00	12.22	195.51	32.85	16.00	251.55	0.25	9357.59	149721.39	0.08	3073.72	49179.51
138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	0.00	102.23	1022.33	0.00	46.38	463.78	45.36	10.00	270.39	0.81	27643.04	276430.38	0.37	12540.15	125401.53
139	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	0.00	53.30	533.04	0.00	21.72	217.16	40.74	10.00	14.83	0.06	790.60	7906.00	0.03	322.10	3220.96
140	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	0.02	301.20	3012.01	0.01	100.20	1002.05	33.27	10.00	31.29	0.54	9425.76	94257.57	0.18	3135.79	31357.94
142	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	0.00	63.66	954.87	0.00	29.61	444.13	46.51	15.00	87.24	0.00	5553.55	83303.30	0.00	2583.05	38745.72
143	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	0.02	37.70	37.70	0.01	13.23	13.23	35.09	1.00	82.11	1.72	3095.42	3095.42	0.60	1086.11	1086.11
144	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	13	Awnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.66	0.00	0.00	0.00	0.00	0.00	0.00
145	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	14	Window Films	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	962.18	0.00	0.00	0.00	0.00	0.00	0.00
146	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	15	Electric Water Heater Blankets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.49	0.00	0.00	0.00	0.00	0.00	0.00
147	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	16	Pipe Wrap	0.00	38.00	228.00	0.00	17.79	106.76	46.82	6.00	1771.88	5.32	67331.34	403988.03	2.49	31526.73	189160.35
148	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	17	Low-Flow Toilets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.79	0.00	0.00	0.00	0.00	0.00	0.00
149	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	18	Keep Cool Pilot – Dehumidifier	0.29	499.80	5997.60	0.10	174.93	2099.16	35.00	12.00	0.55	0.16	276.36	3316.32	0.06	96.73	1160.71
150	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	19	Keep Cool Pilot – Room Air Conditioner	0.14	140.70	1266.30	0.06	59.09	531.85	42.00	9.00	0.62	0.09	87.26	785.38	0.04	36.65	329.86
151	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	20	Rewards for Recycling – Dehumidifier	0.29	499.80	5997.60	0.13	219.91	2638.94	44.00	12.00	16.60	4.81	8298.16	99577.90	2.12	3651.19	43814.28
152	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	21	Rewards for Recycling – Room Air Conditioner	0.14	140.70	1266.30	0.06	61.91	557.17	44.00	9.00	17.94	2.55	2524.77	22722.89	1.12	1110.90	9998.07
153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	22	Rewards for Recycling – Halogen Lamp	0.01	275.20	4403.20	0.00	132.10	2113.54	48.00	16.00	14.31	0.13	3939.05	63024.77	0.06	1890.74	30251.89
154	23	***peaksaver®***	Consumer, B	2008	Final	1	Residential Air Conditioner - Switch	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	6.00	5.19	103.80	1349.40	4.67	93.42	1214.46
155	23	***peaksaver®***	Consumer, B	2008	Final	2	Residential Air Conditioner - Thermostat	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	163.00	141.00	2819.90	36658.70	126.90	2537.91	32992.83
156	23	***peaksaver®***	Consumer, B	2008	Final	3	Residential Electric Water Heater	0.30	6.00	78.00	0.27	5.40	70.20	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
157	23	***peaksaver®***	Consumer, B	2008	Final	4	Commercial Air Conditioner - Switch	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
158	23	***peaksaver®***	Consumer, B	2008	Final	5	Commercial Air Conditioner - Thermostat	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
159	23	***peaksaver®***	Consumer, B	2008	Final	6	Commercial Electric Water Heater	1.85	37.00	481.00	1.67	33.30	432.90	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160	24	Summer Sweepstakes	Consumer	2008	Final	1	Registered qualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	53.76	5.97	22636.31	118395.45	4.63	17562.61	91858.30
161	24	Summer Sweepstakes	Consumer	2008	Final	2	Registered unqualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	80.64	8.96	33954.47	177593.18	6.95	26343.91	137787.45
162	24	Summer Sweepstakes	Consumer	2008	Final	3	Registered qualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	5.38	0.60	2263.63	11839.55	0.46	1756.26	9185.83
163	24	Summer Sweepstakes	Consumer	2008	Final	4	Registered unqualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	20.22	2.25	8515.57	44539.24	1.74	6606.89	34556.22
164	24	Summer Sweepstakes	Consumer	2008	Final	5	Non-registered active households	0.01	21.46	112.23	0.00	16.65	87.07	77.59	5.23	2618.99	13.49	56194.83	293917.65	10.47	43599.32	228038.95
165	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	1	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
166	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	2	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Commercia	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
167	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	3	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commer	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
168	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	4	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
169	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	5	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Comr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
170	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	6	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
171	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	7	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
172	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	8	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
173	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	9	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
174	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	10	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
175	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	11	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
176	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	12	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
177	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	13	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
178	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	14	Agribusiness Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
179	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	15	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Con	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
180	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	16	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Commerc	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
181	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	17	Agribusiness Creep Heat Pads, up to 100W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
182	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	18	Agribusiness Creep Heat Pads, up to 200W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
183	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	19	Agribusiness High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
184	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	20	Agribusiness Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
185	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	21	Agribusiness Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
186	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	22	Agribusiness Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
187	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	23	Agribusiness Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
188	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	24	Lighting System Exit Signs, 5 W or less - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
189	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	25	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Comme	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
190	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	26	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Comr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
191	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	27	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Cor	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
192	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	28	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
193	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	29	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Con	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
194	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	30	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
195	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	31	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

196	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	32	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
197	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	33	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
198	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	34	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
199	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	35	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
200	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	36	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commerc	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
201	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	37	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
202	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	38	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
203	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	39	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
204	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	40	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
205	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	41	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
206	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	42	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
207	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	43	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
208	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	44	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
209	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	45	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
210	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	46	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
211	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	47	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
212	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	48	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
213	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	49	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
214	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	50	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
215	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	51	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
216	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	52	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
217	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	53	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
218	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	54	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
219	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	55	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
220	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	56	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
221	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	57	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
222	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	58	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
223	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	59	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
224	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	60	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
225	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	61	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
226	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	62	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
227	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	63	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
228	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	64	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
229	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	65	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
230	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	66	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
231	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	67	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
232	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	68	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
233	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	69	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
234	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	70	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
235	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	71	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
236	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	72	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
237	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	73	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
238	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
239	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
240	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
241	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
242	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	78	Transformer Size 15 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
243	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	79	Transformer Size 30 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
244	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	80	Transformer Size 45 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
245	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	81	Transformer Size 75 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
246	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	82	Transformer Size 112.5 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
247	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	83	Transformer Size 150 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
248	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	84	Transformer Size 225 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
249	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	85	Transformer Size 300 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
250	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	86	Transformer Size 500 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
251	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	87	Transformer Size 750 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
252	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	88	Transformer Size 1000 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
253	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	89	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
254	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	90	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
255	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	91	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
256	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	92	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
257	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	93	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
258	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	94	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
259	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	95	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
260	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	96	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-Famil	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
261	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	97	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
262	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	98	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
263	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	99	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Multi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
264	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	100	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
265	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	101	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
266	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	102	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
267	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	103	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
268	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	104	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
269	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	105	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
270	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	106	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
271	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	107	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Family	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
272	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	108	Agribusiness Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
273	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	109	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
274	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	110	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Far	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
275	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	111	Agribusiness Creep Heat Pads, up to 100W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
276	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	112	Agribusiness Creep Heat Pads, up to 200W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
277	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	113	Agribusiness High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
278	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	114	Agribusiness Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
279	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	115	Agribusiness Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
280	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	116	Agribusiness Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
281	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	117	Agribusiness Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
282	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	118	Lighting System Exit Signs, 5 W or less - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
283	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	119	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
284	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	120	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
285	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	121	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
286	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	122	Lighting System Standard Performance T8, Double lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
287	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	123	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
288	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	124	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
289	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	125	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
290	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	126	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
291	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	127	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
292	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	128	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
293	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	129	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
294	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	130	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Far	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
295	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	131	Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
296	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	132	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
297	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	133	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
298	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	134	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

299	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	135	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
300	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	136	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
301	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	137	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
302	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	138	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
303	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	139	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
304	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	140	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
305	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	141	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
306	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	142	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
307	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	143	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
308	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	144	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
309	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	145	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
310	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	146	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
311	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	147	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
312	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	148	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
313	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	149	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
314	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	150	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
315	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	151	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
316	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	152	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
317	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	153	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
318	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	154	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
319	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	155	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
320	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	156	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
321	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	157	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
322	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	158	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
323	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	159	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
324	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	160	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
325	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	161	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
326	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	162	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
327	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	163	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
328	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	164	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
329	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	165	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
330	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	166	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
331	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	167	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
332	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	168	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
333	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	169	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
334	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	170	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
335	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	171	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
336	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	172	Transformer Size 15 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
337	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	173	Transformer Size 30 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
338	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	174	Transformer Size 45 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
339	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	175	Transformer Size 75 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
340	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	176	Transformer Size 112.5 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
341	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	177	Transformer Size 150 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
342	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	178	Transformer Size 225 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
343	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	179	Transformer Size 300 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
344	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	180	Transformer Size 500 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
345	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	181	Transformer Size 750 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
346	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	182	Transformer Size 1000 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
347	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	183	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
348	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	184	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
349	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	185	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
350	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	186	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
351	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	187	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
352	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	188	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
353	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	189	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
354	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	190	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Industrial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
355	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	191	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Industria	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
356	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	192	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
357	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	193	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
358	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	194	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Industr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
359	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	195	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
360	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	196	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
361	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	197	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
362	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	198	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
363	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	199	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
364	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	200	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
365	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	201	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
366	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	202	Agribusiness Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
367	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	203	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
368	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	204	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
369	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	205	Agribusiness Creep Heat Pads, up to 100W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
370	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	206	Agribusiness Creep Heat Pads, up to 200W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
371	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	207	Agribusiness High Temperature Cutout Thermostat - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
372	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	208	Agribusiness Creep Heat Controller - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
373	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	209	Agribusiness Energy Efficient Ventilation Exhaust Fans - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
374	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	210	Agribusiness Low Energy Livestock Waterers - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
375	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	211	Agribusiness Photocell and Timer for Lighting Control - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
376	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	212	Lighting System Exit Signs, 5 W or less - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
377	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	213	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Industri	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
378	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	214	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
379	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	215	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
380	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	216	Lighting System Standard Performance T8, Double lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
381	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	217	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
382	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	218	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
383	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	219	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
384	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	220	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
385	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	221	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
386	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
387	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	224	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industria	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

402	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
430	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	266	Transformer Size 15 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
431	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	267	Transformer Size 30 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
432	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	268	Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	269	Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	270	Transformer Size 112.5 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	271	Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	272	Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	273	Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	274	Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	275	Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	276	Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	277	Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
442	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	278	Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
443	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	279	Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
444	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	280	Unitary AC >11.25 & <= 20 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
445	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	281	Unitary AC 25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
446	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	282	Custom Project - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
447	26	Toronto Comprehensive	Consumer, C	2008	Final	1	Toronto Hydro-Electric System Limited - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	59.00	15.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
448	26	Toronto Comprehensive	Consumer, C	2008	Final	2	Toronto Hydro-Electric System Limited - Take A Load Off Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
449	26	Toronto Comprehensive	Consumer, C	2008	Final	3	Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	44.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
450	26	Toronto Comprehensive	Consumer, C	2008	Final	4	Toronto Hydro-Electric System Limited - TABIA SLED Exchange Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
451	26	Toronto Comprehensive	Consumer, C	2008	Final	5	Toronto Hydro-Electric System Limited - Low-Income Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
452	26	Toronto Comprehensive	Consumer, C	2008	Final	6	City of Toronto - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.00	17.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
453	26	Toronto Comprehensive	Consumer, C	2008	Final	7	City of Toronto - Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	62.34	9.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
454	26	Toronto Comprehensive	Consumer, C	2008	Final	8	Building Owners & Managers Association Project - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	62.00	16.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
455	27	High Performance New Construction	Business	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	14.00	0.00	0.97	822.59	11516.25	0.68	575.81	8061.37
456	28	Power Savings Blitz	Business	2008	Final	1	T8 Fixture With Electronic Balllast	0.02	151.12	2266.80	0.02	140.54	2108.12	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
457	28	Power Savings Blitz	Business	2008	Final	2	Energy Star® rated LED Exit Sign	0.03	236.52	3784.32	0.03	219.96	3519.42	93.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
458	28	Power Savings Blitz	Business	2008	Final	3	Energy Star® rated CLF	0.03	190.86	381.72	0.02	177.50	355.00	93.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
459	28	Power Savings Blitz	Business	2008	Final	4	Electric Water Heater Tank Wrap	0.05	436.28	3053.96	0.04	405.74	2840.18	93.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
460	28	Power Savings Blitz	Business	2008	Final	5	Electric Water Heater Pipe Insulation	0.03	276.71	4150.65	0.03	257.34	3860.10	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	0.03	309.76	1548.80	0.03	288.08	1440.38	93.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
462	28	Power Savings Blitz	Business	2008	Final	7	Halogen	1.96	14.40	14.40	1.82	13.39	13.39	93.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
463	28	Power Savings Blitz	Business	2008	Final	8	Other	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
464	29	Demand Response 1	Business, Ind	2008	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.06	881.88	0.00	0.00	881.88	0.00	0.00
465	30	Demand Response 3	Business, Ind	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.06	170.54	0.00	0.00	170.54	0.00	0.00
466	31	Loblaw & York Region Demand Response	Business, Ind	2008	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	38.54	0.00	0.00	38.54	0.00	0.00
467	31	Loblaw & York Region Demand Response	Business, Ind	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.06	0.00	0.00	20.06	0.00	0.00
468	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
469	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
470	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
473	34	LDC Custom - Hydro One Networks Inc. - Do	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0%	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.21	5.00	0.04	0.00	24.04	120.19	0.00	13.03	65.15
478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Ti	0.06	454.43	2272.17	0.03	246.33	1231.63	54.21	5.00	0.01	0.00	6.00	30.02	0.00	3.25	16.27
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38%	0.07	498.31	2491.57	0.04	270.11	1350.56	54.21	5.00	0.07	0.00	34.57	172.83	0.00	18.74	93.68
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	0.26	0.06	456.52	2282.62	0.03	247.46	1237.30
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Tim	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.10	0.02	114.03	570.15	0.01	61.81	309.05
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100%	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	0.50	0.09	656.46	3282.30	0.05	355.83	1779.17
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the t	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.90	0.00	0.00	0.00	0.00	0.00	0.00
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.79	4.00	1.37	0.05	388.10	1552.41	0.03	200.98	803.92
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26%	0.03	246.99	987.95	0.02	127.90	511.61	51.79	4.00	0.38	0.01	93.93	375.70	0.01	48.64	194.56
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the t	0.04	260.62	1042.48	0.02	134.96	539.85	51.79	4.00	1.74	0.06	452.35	1809.40	0.03	234.25	937.00
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	13.75	2.10	15071.98	60287.93	1.09	7805.07	31220.26
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100%	0.13	959.18	3836.71	0.07	496.71	1986.85	51.79	4.00	3.80	0.51	3647.61	14590.46	0.26	1888.93	7555.71
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	17.36	2.44	17567.00	70267.99	1.27	9097.12	36388.46
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Runnir	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% o	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the tim	0.07	506.73	2533.67	0.04	274.68	1373.38	54.21	5.00	0.71	0.05	360.60	1802.99	0.03	195.46	977.31
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Pa	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.26	0.01	68.46	342.29	0.01	37.11	185.54
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	1.38	0.06	427.76	2138.80	0.03	231.87	1159.34
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time tin	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	5.15	0.95	6848.27	34241.33	0.52	3712.11	18560.53
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Al	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	1.91	0.18	1300.13	6500.63	0.10	704.73	3523.67
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (1	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	10.01	1.13	8123.75	40618.73	0.61	4403.48	22017.40
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.33	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.64	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.95	2089.75	0.03	226.55	1132.75	54.21	5.00	1.28	0.07	536.40	2682.00	0.04	290.76	1453.78

505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	0.48	0.02	112.77	563.85	0.01	61.13	305.63
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	2.50	0.10	682.23	3411.16	0.05	369.80	1849.02
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	9.28	1.42	10187.00	50935.00	0.77	5521.87	27609.34
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	3.44	0.30	2141.65	10708.23	0.16	1160.88	5804.40
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of t	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	18.05	1.81	12956.52	64782.62	0.98	7023.09	35115.45
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of t	0.06	466.46	2332.29	0.04	252.84	1264.22	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.04	252.19	1260.96	0.02	136.70	683.50	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	35	Great Refrigerator Roundup	Consumer	2009	Final	42	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Par	0.04	295.04	1475.22	0.02	159.93	799.65	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	35	Great Refrigerator Roundup	Consumer	2009	Final	43	Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of ti	0.17	1224.84	6124.18	0.09	663.92	3319.61	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	35	Great Refrigerator Roundup	Consumer	2009	Final	44	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.09	662.21	3311.05	0.05	358.95	1794.75	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	35	Great Refrigerator Roundup	Consumer	2009	Final	45	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All	0.11	774.73	3873.67	0.06	419.95	2099.73	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
519	35	Great Refrigerator Roundup	Consumer	2009	Final	46	Small Freezer (under 10 cubic feet) - Not Replaced - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
520	35	Great Refrigerator Roundup	Consumer	2009	Final	47	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - No	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
521	35	Great Refrigerator Roundup	Consumer	2009	Final	48	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Not Runnir	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
522	35	Great Refrigerator Roundup	Consumer	2009	Final	49	Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% of	0.04	295.71	1182.82	0.02	153.13	612.53	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
523	35	Great Refrigerator Roundup	Consumer	2009	Final	50	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.03	190.54	762.15	0.01	98.67	394.68	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	35	Great Refrigerator Roundup	Consumer	2009	Final	51	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running Pa	0.03	201.05	804.21	0.01	104.12	416.46	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
525	35	Great Refrigerator Roundup	Consumer	2009	Final	52	Small Freezer (under 10 cubic feet) - Not Replaced - Running All Time (100% of	0.16	1148.37	4593.48	0.08	594.69	2378.74	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
526	35	Great Refrigerator Roundup	Consumer	2009	Final	53	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.10	739.95	2959.79	0.05	383.18	1532.73	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
527	35	Great Refrigerator Roundup	Consumer	2009	Final	54	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running Al	0.11	780.79	3123.16	0.06	404.33	1617.33	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
528	35	Great Refrigerator Roundup	Consumer	2009	Final	55	Top Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00
529	35	Great Refrigerator Roundup	Consumer	2009	Final	56	Top Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00
530	35	Great Refrigerator Roundup	Consumer	2009	Final	57	Top Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	2.73	0.00	0.00	0.00	0.00	0.00	0.00
531	35	Great Refrigerator Roundup	Consumer	2009	Final	58	Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.07	469.81	2349.07	0.04	254.66	1273.32	54.21	5.00	5.49	0.36	2581.56	12907.78	0.19	1399.33	6996.67
532	35	Great Refrigerator Roundup	Consumer	2009	Final	59	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.04	251.87	1259.36	0.02	136.53	682.64	54.21	5.00	2.04	0.07	512.59	2562.96	0.04	277.85	1389.25
533	35	Great Refrigerator Roundup	Consumer	2009	Final	60	Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of	0.04	295.46	1477.31	0.02	160.15	800.77	54.21	5.00	10.68	0.44	3156.83	15784.13	0.24	1711.16	8555.80
534	35	Great Refrigerator Roundup	Consumer	2009	Final	61	Top Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.17	1233.65	6168.25	0.09	668.70	3343.50	54.21	5.00	39.74	6.82	49027.36	245136.79	3.70	26575.31	132876.53
535	35	Great Refrigerator Roundup	Consumer	2009	Final	62	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	661.37	3306.86	0.05	358.50	1792.49	54.21	5.00	14.72	1.36	9734.85	48674.24	0.74	5276.78	26383.90
536	35	Great Refrigerator Roundup	Consumer	2009	Final	63	Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.11	775.83	3879.14	0.06	420.54	2102.69	54.21	5.00	77.28	8.36	59952.56	299762.79	4.53	32497.31	162486.57
537	35	Great Refrigerator Roundup	Consumer	2009	Final	64	Upright Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00
538	35	Great Refrigerator Roundup	Consumer	2009	Final	65	Upright Freezer - Standard Efficiency Unit Replacement - Not Running (0% of th	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
539	35	Great Refrigerator Roundup	Consumer	2009	Final	66	Upright Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00
540	35	Great Refrigerator Roundup	Consumer	2009	Final	67	Upright Freezer - Not Replaced - Running Part Time (26% of the time)	0.05	364.58	1458.31	0.03	188.80	755.19	51.79	4.00	0.21	0.01	74.89	299.58	0.01	38.78	155.14
541	35	Great Refrigerator Roundup	Consumer	2009	Final	68	Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26	0.02	179.53	718.14	0.01	92.97	371.89	51.79	4.00	0.06	0.00	10.20	40.80	0.00	5.28	21.13
542	35	Great Refrigerator Roundup	Consumer	2009	Final	69	Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.03	189.44	757.77	0.01	98.10	392.42	51.79	4.00	0.26	0.01	49.13	196.52	0.00	25.44	101.77
543	35	Great Refrigerator Roundup	Consumer	2009	Final	70	Upright Freezer - Not Replaced - Running All Time (100% of time time)	0.20	1415.83	5663.33	0.10	733.19	2932.77	51.79	4.00	2.05	0.40	2908.50	11634.01	0.21	1506.18	6024.70
544	35	Great Refrigerator Roundup	Consumer	2009	Final	71	Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100	0.10	697.22	2788.88	0.05	361.06	1444.23	51.79	4.00	0.57	0.06	396.16	1584.65	0.03	205.15	820.61
545	35	Great Refrigerator Roundup	Consumer	2009	Final	72	Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of tim	0.10	735.70	2942.81	0.05	380.99	1523.94	51.79	4.00	2.59	0.27	1907.93	7631.70	0.14	988.02	3952.10
546	35	Great Refrigerator Roundup	Consumer	2009	Final	73	Dehumidifier - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
547	35	Great Refrigerator Roundup	Consumer	2009	Final	74	Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the t	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
548	35	Great Refrigerator Roundup	Consumer	2009	Final	75	Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
549	35	Great Refrigerator Roundup	Consumer	2009	Final	76	Dehumidifier - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
550	35	Great Refrigerator Roundup	Consumer	2009	Final	77	Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (n/a%	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
551	35	Great Refrigerator Roundup	Consumer	2009	Final	78	Dehumidifier - Energy Star Unit Replacement - Running Part Time (n/a% of the t	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
552	35	Great Refrigerator Roundup	Consumer	2009	Final	79	Dehumidifier - Not Replaced - Running All Time (100% of time time)	0.97	960.47	3841.86	0.35	345.77	1383.07	36.00	4.00	0.93	0.91	897.83	3591.33	0.33	323.22	1292.88
553	35	Great Refrigerator Roundup	Consumer	2009	Final	80	Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% (	0.55	540.41	2161.64	0.20	194.55	778.19	36.00	4.00	0.52	0.28	280.65	1122.60	0.10	101.03	404.14
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time t	0.47	462.69	1850.75	0.17	166.57	666.27	36.00	4.00	1.56	0.73	720.86	2883.44	0.26	259.51	1038.04
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of th	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.56	3.00	3.77	1.42	1398.97	4196.92	0.50	497.54	1492.61
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Ti	0.12	117.62	352.86	0.04	41.83	125.49	35.56	3.00	0.49	0.06	57.91	173.72	0.02	20.59	61.78
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100	0.14	140.61	421.84	0.05	50.01	150.02	35.56	3.00	1.81	0.26	253.84	761.52	0.09	90.28	270.83
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.77	18.00	20.87	2.57	2351.86	42333.51	1.49	1358.60	24454.75
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in beh	0.35	316.89	5704.08	0.20	183.06	3295.07	57.77	18.00	3.26	1.13	1032.04	18576.69	0.65	596.18	10731.17
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1838.26	57.77	18.00	54.84	10.60	9694.84	174507.04	6.12	5600.40	100807.25
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in beh	0.40	366.25	6592.51	0.23	211.57	3808.29	57.77	18.00	8.56	3.43	3134.28	56417.13	1.98	1810.58	32590.41
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.66	2773.49	52696.23	0.66	1101.29	20924.46	39.71	19.00	4.66	7.72	12917.15	245425.89	3.07	5129.10	97452.98
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	19.14	3.50	6203.48	117866.07	1.39	2463.26	46801.91
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.05	91.05	1729.93	0.02	36.15	686.91	39.71	19.00	1.52	0.08	138.23	2626.45	0.03	54.89	1042.90
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.71	19.00	8.22	13.87	23200.76	440814.37	5.51	9212.49	175037.25
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.21	373.20	7090.80	0.08	148.19	2815.59	39.71	19.00	33.78	7.11	12605.04	239495.71	2.82	5005.17	95098.24
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	2.68	0.22	375.61	7136.66	0.09	149.15	2833.80
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.71	19.00	1.35	1.13	2067.67	39285.76	0.45	821.02	15599.47
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	5.53	0.98	1794.01	34086.20	0.39	712.36	13534.85
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	0.44	0.05	84.21	1600.02	0.02	33.44	635.33
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.71	2866.54	54464.18	0.68	1138.24	21626.47	39.71	19.00	5.47	9.37	15673.68	297799.96	3.72	6223.66	118249.52
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.12	207.11	3935.11	0.05	82.24	1562.54	39.71	19.00	22.46	2.62	4652.45	88396.62	1.04	1847.38	35100.27
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.71	19.00	1.78	-0.05	-87.43	-1661.24	-0.02	-34.72	-659.64
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	9.65	16.89	28242.74	536612.12	6.70	11214.54	213076.34
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15	267.14	5075.72	0.06	106.08	2015.45	39.71	19.00	39.65	5.98	10592.14	201250.57	2.37	4205.89	79911.97
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	3.15	0.02	34.64	658.22	0.01	13.76	261.36
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	1.58	1.35	2484.11	47198.04	0.54	986.38	18741.26
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.11	3935.11	0.04	82.24	1562.54	39.71	19.00	6.50	0.73	1345.47	25563.92	0.29	534.25	10150.84
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.04	76.04	1444.77	0.02	30.19	573.69	39.71	19.00	0.52	0.02	39.19	744.56	0.01	15.56	295.65
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.10	451.50	0.01	11.80	176.97	39.20	15.00	43.58	1.14	1311.64	19674.60	0.45	514.10	7711.47
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	25.65	384.80	0.01	10.05	150.82	39.20	15.00	58.40	1.30	1498.22	22473.33	0.51	587.23	8808.43
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.20	15.00	12.45	0.00	116.42	1746.36	0.00	45.63	684.49
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.00	5.00	6.04	0.01	241.69	1208.43	0.01	241.69	1208.43
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	3.00	2.18	0.19	218.61	655.84	0.19	218.61	655.84
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	2.96	0.03	417.03	4170.31	0.03	417.03	4170.31
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	4.14	0.03	314.37	1257.49	0.03	314.37	1257.49
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.00	10.00	6.11	0.17	458.65	4586.47	0.17	458.65	4586.47
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.00	10.00	4.77	0.41	477.45	4774.45	0.41	477.45	4774.45
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.00	15.00	2.31	0.01	115.53	1732.93	0.01	115.53	1732.93
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.00	5.00	2.56	0.01	128.20	641.02	0.01	128.20	641.02
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Reb	0.00	23.17	185.33	0.00	15.92	127.38	68.73	8.00	229.92	0.17	5326.44	42611.54	0.11	3660.82	29286.55
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	25.84	155.04	0.00	19.91	119.45	77.04	6.00	545.22	0.44	14088.19	84529.15	0.34	10854.20	65125.21
599	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.10	16.00	44.38	0.16	5136.65	82186.42	0.08	2727.32	43637.08
600	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	714.91	0.00	54.65	546.48	76.44	10.00	19.09	0.04	1365.01	13650.15	0.03	1043.42	10434.21
601	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.65	10.00	7.22	0.43	3279.00	32790.01	0.33	2480.64	24806.36
602	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.00	42.77	427.75	55.36	10.00	18.44	0.16	1424.97	14249.74	0.09	788.82	7888.25
603	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	6.31	37.89	78.23	6.00	15.20	0.01	122.70	736.18	0.01	95.98	575.88
604	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.34	10.00	2.01	0.01	105.36	1053.59	0.01	84.64	846.45
605	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	48.95	0.00	5.25	0.00	0.00	0.00	0.00	0.00	0.00
606	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	10	Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant P	0.10	96.40	1156.80	0.07	64.62	775.44	67.03	12.00	18.90	1.85	1822.33	21868.01	1.24	1221.56	14658.77
607	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	11	Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted	0.02	284.00	3408.00	0.02	193.39	2320.69	68.10	12.00	17.92	0.44	5090.32	61083.89	0.30	3466.27	41595.22

608	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	12	Programmable Thermostat - Spring Campaign - Participant Promoted	0.05	137.80	2066.97	0.02	62.41	936.21	45.29	15.00	43.97	2.21	6058.83	90882.50	1.00	2744.30	41164.43
609	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	13	Solar Power Products - Spring Campaign - Participant Promoted	0.00	4.80	24.00	0.00	2.90	14.50	60.40	5.00	114.82	0.00	551.15	2755.77	0.00	332.91	1664.56
610	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	14	Control Products - Spring Campaign - Participant Promoted	0.00	72.20	722.00	0.00	38.52	385.25	53.36	10.00	57.13	0.08	4124.91	41249.10	0.04	2200.98	22009.78
611	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	15	Window Blinds and Awnings - Spring Campaign - Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	28.54	0.00	59.37	0.00	0.00	0.00	0.00	0.00	0.00
612	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	16	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillo	0.00	21.29	21.29	0.00	3.19	3.19	14.98	1.00	23.94	0.04	509.83	509.83	0.01	76.38	76.38
613	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	17	Installed CFLs - Spring Campaign - Participant Spillover	0.00	101.42	811.39	0.00	13.30	106.41	13.11	8.00	21.00	0.07	2130.34	17042.70	0.01	279.37	2234.97
614	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	18	Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover	0.00	30.03	30.03	0.00	4.27	4.27	14.22	1.00	20.86	0.05	626.55	626.55	0.01	89.07	89.07
615	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	19	Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillove	0.01	262.80	262.80	0.00	30.88	30.88	11.75	1.00	19.46	0.16	5115.14	5115.14	0.02	600.99	600.99
616	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	20	Dried clothes outside or on rack (Behavioural) - Spring Campaign - Participant S	0.01	74.14	74.14	0.00	8.24	8.24	11.12	1.00	16.94	0.14	1256.13	1256.13	0.02	139.62	139.62
617	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	21	Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Par	0.01	64.86	908.04	0.00	9.15	128.05	14.10	14.00	15.26	0.10	989.97	13859.53	0.01	139.60	1954.42
618	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	22	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Par	0.01	70.19	70.19	0.00	14.26	14.26	20.32	1.00	14.56	0.09	1022.17	1022.17	0.02	207.72	207.72
619	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	23	Installed a new energy efficient appliance - Clothes washing machine - Spring Ca	0.01	122.34	1712.71	0.00	14.29	200.09	11.68	14.00	9.10	0.12	1113.49	15588.86	0.01	130.09	1821.23
620	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	24	Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Sp	0.10	394.00	7880.05	0.01	46.03	920.62	11.68	20.00	9.10	0.95	3586.16	71723.14	0.11	418.97	8379.36
621	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	25	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	308.36	4625.39	0.00	38.57	578.58	12.51	15.00	8.96	0.20	2763.46	41451.97	0.02	345.68	5185.13
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant	0.00	22.41	179.28	0.00	7.79	62.33	34.77	8.00	175.05	0.12	3923.00	31383.99	0.04	1363.86	10910.84
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00	26.18	157.08	0.00	10.42	62.54	39.81	6.00	86.90	0.07	2274.97	13649.81	0.03	905.77	5434.64
624	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	28	ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated	0.00	67.68	1082.88	0.00	27.50	439.92	40.63	16.00	81.86	0.17	5540.22	88643.58	0.07	2250.72	36011.46
625	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	29	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated	0.00	71.49	714.91	0.00	9.67	96.66	13.52	10.00	23.93	0.05	1710.64	17106.35	0.01	231.28	2312.85
626	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	30	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated	0.06	454.07	4540.75	0.01	61.39	613.93	13.52	10.00	15.11	0.91	6862.16	68621.62	0.12	927.79	9277.92
627	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	31	Clotheslines - Spring Campaign - Non-Participant Rebated	0.01	77.27	772.71	0.00	10.45	104.47	13.52	10.00	55.41	0.48	4281.74	42817.37	0.06	578.91	5789.08
628	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	32	Pipe Wrap - Spring Campaign - Non-Participant Rebated	0.00	8.07	48.43	0.00	1.09	6.55	13.52	6.00	128.46	0.08	1036.94	6221.65	0.01	140.20	841.19
629	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	33	Water Blanket - Spring Campaign - Non-Participant Rebated	0.00	52.47	524.72	0.00	7.09	70.94	13.52	10.00	18.89	0.08	991.21	9912.14	0.01	134.02	1340.16
630	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	34	Window Film - Spring Campaign - Non-Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	13.52	0.00	54.15	0.00	0.00	0.00	0.00	0.00	0.00
631	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	35	Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Particip	0.10	96.40	1156.80	0.04	41.72	500.64	43.28	12.00	31.48	3.07	3035.07	36420.88	1.33	1313.52	15762.21
632	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	36	Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promo	0.02	284.00	3408.00	0.01	124.86	1498.28	43.96	12.00	37.78	0.93	10729.80	128757.65	0.41	4717.23	56606.70
633	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	37	Programmable Thermostat - Spring Campaign - Non-Participant Promoted	0.05	137.80	2066.97	0.01	40.30	604.44	29.24	15.00	59.19	2.97	8156.28	122344.24	0.87	2385.13	35776.96
634	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	38	Solar Power Products - Spring Campaign - Non-Participant Promoted	0.00	4.80	24.00	0.00	1.87	9.36	39.00	5.00	384.11	0.00	1843.71	9218.56	0.00	719.00	3594.99
635	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	39	Control Products - Spring Campaign - Non-Participant Promoted	0.00	72.20	722.00	0.00	24.87	248.72	34.45	10.00	132.23	0.19	9547.26	95472.59	0.07	3288.96	32889.56
636	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	40	Window Blinds and Awnings - Spring Campaign - Non-Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	18.43	0.00	221.65	0.00	0.00	0.00	0.00	0.00	0.00
637	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	41	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Re	0.00	25.50	203.98	0.00	17.69	141.55	69.39	8.00	1040.47	0.82	26528.96	212231.69	0.57	18409.24	147273.91
638	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	42	ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00	20.81	124.85	0.00	14.87	89.24	71.48	6.00	420.76	0.27	8755.09	52530.52	0.19	6258.07	37548.44
639	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	43	ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	0.00	119.07	1855.73	0.00	83.35	1299.01	70.00	15.58	50.22	0.19	5979.33	93186.21	0.13	4185.53	65230.35
640	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	44	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant R	0.00	15.29	229.29	0.00	8.79	131.84	57.50	15.00	46.52	0.05	711.14	10667.14	0.03	408.91	6133.61
641	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	45	Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated	0.00	17.14	257.06	0.00	9.16	137.43	53.46	15.00	30.46	0.03	521.98	7829.64	0.02	279.06	4185.95
642	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	46	Programmable Thermostat - Autumn Campaign - Participant Rebated	0.00	32.15	482.21	0.00	21.68	325.18	67.44	15.00	20.20	0.00	649.48	9742.25	0.00	437.98	6569.77
643	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	47	Pipe Wrap - Autumn Campaign - Participant Rebated	0.00	6.58	39.49	0.00	2.96	17.74	44.93	6.00	17.39	0.01	114.48	686.89	0.00	51.44	308.64
644	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	48	Water Blanket - Autumn Campaign - Participant Rebated	0.00	55.77	557.75	0.00	35.11	351.13	62.95	10.00	3.86	0.02	215.52	2155.16	0.01	135.68	1356.77
645	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	49	Lighting/Appliance Controls - Autumn Campaign - Participant Rebated	0.00	21.44	365.06	0.00	15.40	262.18	71.82	17.02	35.27	0.03	756.42	12877.23	0.02	543.25	9248.19
646	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	50	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Prom	0.00	13.70	68.50	0.00	8.05	40.26	58.78	5.00	123.88	0.00	1697.12	8485.58	0.00	997.49	4987.45
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.63	10.00	52.20	0.04	1237.14	12371.35	0.02	614.03	6140.28
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.28	3.99	101.28	0.04	561.33	2240.23	0.02	293.48	1171.23
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.26	1.00	36.88	0.09	1107.43	1107.43	0.01	191.17	191.17
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Particip	0.00	21.29	21.29	0.00	4.12	4.12	19.37	1.00	34.02	0.06	724.36	724.36	0.01	140.31	140.31
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.51	1.00	31.68	0.26	8326.41	8326.41	0.04	1374.48	1374.48
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillo	0.01	74.14	74.14	0.00	9.77	9.77	13.18	1.00	22.33	0.19	1655.86	1655.86	0.02	218.26	218.26
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Partic	0.00	269.82	269.82	0.00	50.55	50.55	18.73	1.00	22.33	0.00	6026.12	6026.12	0.00	1128.94	1128.94
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant	0.01	70.19	70.19	0.00	12.76	12.76	18.19	1.00	21.04	0.13	1476.49	1476.49	0.02	268.51	268.51
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance – Refrigerator - Autumn Campaign - P	0.01	64.86	908.04	0.00	15.99	223.83	24.65	14.00	21.04	0.14	1364.38	19101.29	0.03	336.32	4708.48
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant S	0.00	394.00	7880.05	0.00	86.85	1736.95	22.04	20.00	16.88	0.00	6650.97	133019.40	0.00	1466.03	29320.68
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Pa	0.19	351.98	5279.63	0.04	68.79	1031.85	19.54	15.00	15.06	2.89	5301.67	79525.06	0.56	1036.15	15542.30
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn	0.05	141.79	2126.90	0.01	27.56	413.33	19.43	15.00	13.76	0.67	1951.67	29274.98	0.13	379.28	5689.14
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Particip	0.00	23.68	189.45	0.00	3.25	25.98	13.71	8.00	947.67	0.70	22441.97	179535.73	0.10	3077.40	24619.21
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	179.81	0.00	4.51	27.09	15.06	6.00	301.03	0.28	9021.16	54126.93	0.04	1359.03	8154.19
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.15	15.58	83.91	0.10	3059.73	47685.09	0.02	738.89	11515.44
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Particip	0.00	14.51	217.67	0.00	1.06	15.94	7.32	15.00	326.73	0.30	4741.21	71118.13	0.02	347.10	5206.47
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebat	0.00	17.31	259.59	0.00	1.11	16.58	6.39	15.00	249.11	0.28	4311.19	64667.81	0.02	275.40	4130.95
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	14.52	217.85	17.45	15.00	49.30	0.00	4103.73	61555.97	0.00	715.97	10739.55
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	6.16	36.98	0.00	0.65	3.91	10.58	6.00	231.28	0.11	1425.48	8552.85	0.01	150.84	905.01
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.13	10.00	28.84	0.09	1145.11	11451.07	0.02	253.39	2533.85
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.07	17.02	247.01	0.29	10485.11	178496.54	0.03	1056.19	17980.42
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant F	0.00	13.70	68.50	0.00	4.79	23.95	34.97	5.00	404.35	0.00	5539.55	27697.76	0.00	1937.07	9685.34
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	27.08	10.00	127.44	0.09	3020.33	30203.30	0.03	817.91	8179.14
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.93	7.70	41.70	3.99	204.53	0.07	945.86	3774.83	0.03	394.40	1573.99
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - I	0.03	31.88	184.92	0.01	12.15	70.47	38.11	5.80	9.86	0.32	314.35	1823.21	0.12	119.78	694.75
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76	Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Inc	0.30	300.28	2312.15	0.14	140.38	1080.96	46.75	7.70	8.96	2.73	2691.84	20727.18	1.27	1258.48	9690.27
673	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	77	Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Ince	0.00	58.42	601.76	0.00	29.65	305.43	50.76	10.30	3.01	0.01	176.03	1813.08	0.00	89.34	920.25
674	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campai	0.00	0.00	0.00	0.00	0.00	0.00	38.11	5.80	1.10	0.00	0.00	0.00	0.00	0.00	0.00
675	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	79	Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	0.00	0.00	46.75	7.70	1.00	0.00	0.00	0.00	0.00	0.00	0.00
676	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	0.00	0.00	50.76	10.30	1.48	0.00	0.00	0.00	0.00	0.00	0.00
677	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	81	Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover	0.13	1238.09	17333.29	0.05	445.84	6241.78	36.01	14.00	2.07	0.26	2558.73	35822.20	0.09	921.41	12899.70
678	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	82	Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - S	0.03	30.01	173.60	0.01	10.81	62.52	36.01	5.79	1.72	0.05	51.68	298.98	0.02	18.61	107.67
679	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	83	Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover	0.08	72.00	1295.91	0.03	25.93	466.66	36.01	18.00	1.61	0.13	115.73	2083.06	0.05	41.67	750.12
680	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	84	Recyled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spill	0.31	309.22	2385.44	0.11	111.35	859.00	36.01	7.71	1.80	0.56	556.22	4290.85	0.20	200.30	1545.15
681	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	85	Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover	0.09	1530.11	30602.27	0.02	282.23	5644.51	18.44	20.00	2.83	0.25	4333.44	86668.83	0.05	799.29	15985.83
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	356.57	0.00	8.22	65.77	18.44	8.00	9.53	0.01	424.75	3397.97	0.00	78.34	626.75
683	38	***peaksaver®***	Consumer, B	2009	Final	1	Residential Air Conditioner - Switch	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
684	38	***peaksaver®***	Consumer, B	2009	Final	2	Residential Air Conditioner - Thermostat	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	212.75	112.05	208.20	2706.64	100.85	187.38	2435.98
685	38	***peaksaver®***	Consumer, B	2009	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
686	38	***peaksaver®***	Consumer, B	2009	Final	4	Commercial Air Conditioner - Switch	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
687	38	***peaksaver®***	Consumer, B	2009	Final	5	Commercial Air Conditioner - Thermostat	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
688	38	***peaksaver®***	Consumer, B	2009	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
689	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	1	Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
690	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	2	Lighting System Refrigeratred Display Case LED Strip Lights - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
691	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	3	Lighting System Screw-In & GU-24 base CFLs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
692	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	4	Lighting System PAR CFLs, <= 11W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
693	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	5	Lighting System PAR CFLs, 12-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
694	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	6	Lighting System PAR CFLs, 20-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
695	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	7	Lighting System 2 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
696	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	8	Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
697	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	9	Lighting System 2 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
698	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	10	Lighting System 4 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
699	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	11	Lighting System 4 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
700	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	12	Lighting System 4 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
701	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	13	Lighting System Dimmable CFLs, <=16W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
702	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	14	Lighting System Dimmable CFLs, 17-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
703	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	15	Lighting System Dimmable CFLs, 21-29W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
704	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	16	Lighting System Standard Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
705	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	17	Lighting System Standard Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
706	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	18	Lighting System Standard Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
707	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	19	Lighting System Standard Performance T8, Quadruple Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
708	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	20	Lighting System High Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
709	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	21	Lighting System High Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
710	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	22	Lighting System High Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a

711	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	23	Lighting System High Performance T8, Quadruple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
712	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	24	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
713	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	25	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
714	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	26	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
715	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	27	Lighting System High Performance Medium Bay T8, 4 Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
716	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	28	Lighting System High Performance Medium Bay T8, 6 Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
717	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	29	Lighting System High Performance Medium Bay T8, 8 Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
718	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	30	Lighting System T5, 1-3 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
719	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	31	Lighting System Medium and High Bay T5, 4 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
720	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	32	Lighting System Medium and High Bay T5, 6 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
721	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	33	Lighting System Medium and High Bay T5, 8 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
722	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	34	Lighting System Medium and High Bay T5, 10 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
723	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	35	Lighting System Medium and High Bay T5, 12 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
724	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	36	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
725	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	37	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Commer	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
726	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	38	Lighting System 150W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
727	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	39	Lighting System 360W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
728	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	40	Lighting System 225W High Pressure Sodium Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
729	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	41	Lighting System <200W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
730	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	42	Lighting System 250-360W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
731	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	43	Lighting System 400W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
732	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	44	Lighting System <200W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
733	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	45	Lighting System 250W High Pressure Sodium Electronic Ballast - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
734	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	46	Lighting System 400W High Pressure Sodium Electronic Ballast - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
735	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	47	Lighting System 600W High Pressure Sodium Electronic Ballast - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
736	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	48	Lighting System 1000W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
737	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	49	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
738	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	50	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Commercial Sec	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
739	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	51	Lighting System <48W Infrared Coated Halogen PAR Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
740	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	52	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
741	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	53	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
742	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	54	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
743	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	55	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
744	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	56	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
745	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	57	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
746	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	58	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
747	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	59	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
748	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	60	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
749	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	61	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
750	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	62	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
751	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	63	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
752	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	64	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
753	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	65	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
754	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	66	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
755	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	67	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
756	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	68	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
757	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	69	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
758	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	70	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
759	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	71	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
760	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	72	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
761	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	73	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
762	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
763	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
764	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
765	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
766	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	78	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
767	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	79	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
768	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	80	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
769	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	81	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
770	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	82	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
771	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	83	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
772	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	84	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
773	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	85	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
774	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	86	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
775	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	87	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
776	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	88	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
777	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	89	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
778	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	90	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
779	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	91	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
780	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	92	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
781	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	93	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
782	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	94	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
783	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	95	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
784	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	96	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
785	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	97	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
786	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	98	AgriCommercial Creep Heat Pads, 75W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
787	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	99	AgriCommercial Creep Heat Pads, 100W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
788	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	100	AgriCommercial Creep Heat Pads, 150W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
789	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	101	AgriCommercial Creep Heat Pads, 200W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
790	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	102	AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
791	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	103	AgriCommercial Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
792	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	104	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
793	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	105	AgriCommercial Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
794	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	106	AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
795	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	107	AgriCommercial High Speed Low Volume Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
796	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	108	Solar Hot Water Collectors - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
797	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	109	Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
798	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	110	Tankless/Instantaneous Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
799	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	111	Drain Water Heat Recovery Systems - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
800	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	112	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
801	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	113	Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
802	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	114	Lighting System Refrigeratred Display Case LED Strip Lights - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
803	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	115	Lighting System Screw-In & GU-24 base CFLs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
804	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	116	Lighting System PAR CFLs, <= 11W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
805	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	117	Lighting System PAR CFLs, 12-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
806	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	118	Lighting System PAR CFLs, 20-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
807	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	119	Lighting System 2 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
808	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	120	Lighting System 2 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
809	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	121	Lighting System 2 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
810	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	122	Lighting System 4 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
811	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	123	Lighting System 4 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
812	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	124	Lighting System 4 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
813	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	125	Lighting System Dimmable CFLs, <=16W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a

814	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	126	Lighting System Dimmable CFLs, 17-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
815	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	127	Lighting System Dimmable CFLs, 21-29W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
816	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	128	Lighting System Standard Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
817	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	129	Lighting System Standard Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
818	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	130	Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
819	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	131	Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
820	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	132	Lighting System High Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
821	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	133	Lighting System High Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
822	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	134	Lighting System High Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
823	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	135	Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
824	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	136	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
825	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	137	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
826	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	138	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
827	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	139	Lighting System High Performance Medium Bay T8, 4 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
828	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	140	Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
829	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	141	Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
830	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	142	Lighting System T5, 1-3 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
831	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	143	Lighting System Medium and High Bay T5, 4 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
832	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	144	Lighting System Medium and High Bay T5, 6 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
833	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	145	Lighting System Medium and High Bay T5, 8 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
834	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	146	Lighting System Medium and High Bay T5, 10 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
835	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	147	Lighting System Medium and High Bay T5, 12 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
836	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	148	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
837	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	149	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
838	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	150	Lighting System 150W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
839	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	151	Lighting System 360W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
840	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	152	Lighting System 225W High Pressure Sodium Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
841	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	153	Lighting System <200W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
842	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	154	Lighting System 250-360W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
843	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	155	Lighting System 400W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
844	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	156	Lighting System <200W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
845	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	157	Lighting System 250W High Pressure Sodium Electronic Ballast - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
846	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	158	Lighting System 400W High Pressure Sodium Electronic Ballast - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
847	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	159	Lighting System 600W High Pressure Sodium Electronic Ballast - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
848	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	160	Lighting System 1000W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
849	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	161	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Multi-Family Secti	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
850	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	162	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
851	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	163	Lighting System <48W Infrared Coated Halogen PAR Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
852	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	164	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Multi-Family Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
853	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	165	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
854	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	166	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
855	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	167	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
856	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	168	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
857	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	169	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
858	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	170	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
859	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	171	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
860	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	172	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
861	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	173	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
862	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	174	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
863	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	175	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
864	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	176	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
865	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	177	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
866	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	178	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
867	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	179	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
868	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	180	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
869	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	181	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
870	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	182	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
871	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	183	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
872	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	184	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
873	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	185	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
874	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	186	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
875	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	187	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
876	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	188	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
877	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	189	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
878	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	190	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
879	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	191	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
880	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	192	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
881	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	193	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
882	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	194	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
883	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	195	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
884	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	196	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
885	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	197	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
886	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	198	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
887	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	199	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
888	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	200	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
889	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	201	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
890	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	202	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
891	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	203	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
892	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	204	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
893	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	205	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
894	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	206	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
895	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	207	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
896	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	208	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
897	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	209	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
898	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	210	AgriCommercial Creep Heat Pads, 75W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
899	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	211	AgriCommercial Creep Heat Pads, 100W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
900	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	212	AgriCommercial Creep Heat Pads, 150W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
901	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	213	AgriCommercial Creep Heat Pads, 200W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
902	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	214	AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
903	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	215	AgriCommercial Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
904	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	216	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
905	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	217	AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
906	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	218	AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
907	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	219	AgriCommercial High Speed Low Volume Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
908	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	220	Solar Hot Water Collectors - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
909	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	221	Non-Electric Storage Tank Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
910	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	222	Tankless/Instantaneous Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
911	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	223	Drain Water Heat Recovery Systems - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
912	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	224	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
913	40	Toronto Comprehensive	Consumer, C	2009	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	61.00	7.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
914	40	Toronto Comprehensive	Consumer, C	2009	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	82.00	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
915	40	Toronto Comprehensive	Consumer, C	2009	Final	3	Toronto Hydro-Electric System Limited – Spring Turn On & Keep Cool	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
916	40	Toronto Comprehensive	Consumer, C	2009	Final	4	Toronto Hydro-Electric System Limited – TABIA SLED Exchange	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

917	40	Toronto Comprehensive	Consumer, C	2009	Final	5	Toronto Hydro-Electric System Limited – Low Income	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
918	40	Toronto Comprehensive	Consumer, C	2009	Final	6	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	46.00	11.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
919	40	Toronto Comprehensive	Consumer, C	2009	Final	7	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920	40	Toronto Comprehensive	Consumer, C	2009	Final	8	City of Toronto – Better Building Partnership (BBP) – New Construction (NC)	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
921	40	Toronto Comprehensive	Consumer, C	2009	Final	9	Building Owners & Managers Association Project (BOMA) – Conservation & Den	Custom	Custom	Custom	Custom	Custom	Custom	66.00	10.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
922	41	High Performance New Construction	Business	2009	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.13	11.24	25631.82	512636.41	7.87	17942.27	358845.49
923	42	Power Savings Blitz	Business	2009	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
924	42	Power Savings Blitz	Business	2009	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
925	42	Power Savings Blitz	Business	2009	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
926	42	Power Savings Blitz	Business	2009	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
927	42	Power Savings Blitz	Business	2009	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
928	42	Power Savings Blitz	Business	2009	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
929	42	Power Savings Blitz	Business	2009	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
930	42	Power Savings Blitz	Business	2009	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
931	42	Power Savings Blitz	Business	2009	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
932	42	Power Savings Blitz	Business	2009	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% bal	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
991	42	Power Savings Blitz	Business	2009	Final	69	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
992	42	Power Savings Blitz	Business	2009	Final	70	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
993	42	Power Savings Blitz	Business	2009	Final	71	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
994	42	Power Savings Blitz	Business	2009	Final	72	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
995	42	Power Savings Blitz	Business	2009	Final	73	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
996	42	Power Savings Blitz	Business	2009	Final	74	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
997	42	Power Savings Blitz	Business	2009	Final	75	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
998	42	Power Savings Blitz	Business	2009	Final	76	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
999	42	Power Savings Blitz	Business	2009	Final	77	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1000	42	Power Savings Blitz	Business	2009	Final	78	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1001	42	Power Savings Blitz	Business	2009	Final	79	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1002	42	Power Savings Blitz	Business	2009	Final	80	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1003	42	Power Savings Blitz	Business	2009	Final	81	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1004	42	Power Savings Blitz	Business	2009	Final	82	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1005	42	Power Savings Blitz	Business	2009	Final	83	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1006	42	Power Savings Blitz	Business	2009	Final	84	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1007	42	Power Savings Blitz	Business	2009	Final	85	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1008	42	Power Savings Blitz	Business	2009	Final	86	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1009	42	Power Savings Blitz	Business	2009	Final	87	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1010	42	Power Savings Blitz	Business	2009	Final	88	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1011	42	Power Savings Blitz	Business	2009	Final	89	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1012	42	Power Savings Blitz	Business	2009	Final	90	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1013	42	Power Savings Blitz	Business	2009	Final	91	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1014	42	Power Savings Blitz	Business	2009	Final	92	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1015	42	Power Savings Blitz	Business	2009	Final	93	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1016	42	Power Savings Blitz	Business	2009	Final	94	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1017	42	Power Savings Blitz	Business	2009	Final	95	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1018	42	Power Savings Blitz	Business	2009	Final	96	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% bal	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflec	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1083	42	Power Savings Blitz	Business	2009	Final	161	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1084	42	Power Savings Blitz	Business	2009	Final	162	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1085	42	Power Savings Blitz	Business	2009	Final	163	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1086	42	Power Savings Blitz	Business	2009	Final	164	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1087	42	Power Savings Blitz	Business	2009	Final	165	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1088	42	Power Savings Blitz	Business	2009	Final	166	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1089	42	Power Savings Blitz	Business	2009	Final	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1090	42	Power Savings Blitz	Business	2009	Final	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1091	42	Power Savings Blitz	Business	2009	Final	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1092	42	Power Savings Blitz	Business	2009	Final	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1093	42	Power Savings Blitz	Business	2009	Final	171	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1094	42	Power Savings Blitz	Business	2009	Final	172	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1095	42	Power Savings Blitz	Business	2009	Final	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1096	42	Power Savings Blitz	Business	2009	Final	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1097	42	Power Savings Blitz	Business	2009	Final	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1098	42	Power Savings Blitz	Business	2009	Final	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1099	42	Power Savings Blitz	Business	2009	Final	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1100	42	Power Savings Blitz	Business	2009	Final	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1101	42	Power Savings Blitz	Business	2009	Final	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1102	42	Power Savings Blitz	Business	2009	Final	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1103	42	Power Savings Blitz	Business	2009	Final	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1104	42	Power Savings Blitz	Business	2009	Final	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% bal	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1105	42	Power Savings Blitz	Business	2009	Final	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1106	42	Power Savings Blitz	Business	2009	Final	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1107	42	Power Savings Blitz	Business	2009	Final	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1108	42	Power Savings Blitz	Business	2009	Final	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1109	42	Power Savings Blitz	Business	2009	Final	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1110	42	Power Savings Blitz	Business	2009	Final	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1111	42	Power Savings Blitz	Business	2009	Final	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1112	42	Power Savings Blitz	Business	2009	Final	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1113	42	Power Savings Blitz	Business	2009	Final	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1114	42	Power Savings Blitz	Business	2009	Final	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1115	42	Power Savings Blitz	Business	2009	Final	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1116	42	Power Savings Blitz	Business	2009	Final	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1117	42	Power Savings Blitz	Business	2009	Final	195	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1118	42	Power Savings Blitz	Business	2009	Final	196	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1119	42	Power Savings Blitz	Business	2009	Final	197	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1120	42	Power Savings Blitz	Business	2009	Final	198	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1121	42	Power Savings Blitz	Business	2009	Final	199	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1122	42	Power Savings Blitz	Business	2009	Final	200	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1123	42	Power Savings Blitz	Business	2009	Final	201	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1124	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1125	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1126	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1127	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1128	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1129	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1130	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1131	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1132	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1133	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1134	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1135	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1136	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1137	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1138	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1139	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1140	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1141	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1142	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1143	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1144	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1145	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1146	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1147	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1148	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1149	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1150	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1151	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1152	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1153	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1154	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1155	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1156	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1157	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1158	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1159	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1160	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1161	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1162	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1163	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1164	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1165	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1166	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1167	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1168	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1169	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1170	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1171	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1172	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1173	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1174	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1175	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1176	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1177	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1178	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1179	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1180	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1181	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1182	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1183	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1184	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1185	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1186	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1187	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1188	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1189	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1190	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1191	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1192	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1193	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1194	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1195	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1196	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1197	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1198	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1199	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1200	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1201	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1202	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1203	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1204	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1205	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1206	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1207	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1208	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1209	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1210	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1211	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1212	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1213	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1214	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1215	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1216	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1217	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1218	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1219	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1220	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1221	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1222	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1223	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1224	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1225	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1226	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1227	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1228	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1229	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1230	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1231	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1232	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1233	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1234	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1235	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1236	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1237	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1238	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1239	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1240	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1241	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1242	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1243	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1244	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1245	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1246	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1247	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1248	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1249	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1250	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1251	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1252	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1253	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1254	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1255	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1256	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1257	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1258	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1259	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1260	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1261	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1262	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1263	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1264	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1265	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1266	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1267	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1268	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1269	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1270	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1271	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1272	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1273	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1274	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1275	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1276	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1277	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1278	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1279	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1280	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1281	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1282	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1283	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1284	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1285	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1286	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1287	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1288	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1289	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1290	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1291	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1292	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1293	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1294	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1295	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1296	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1297	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1298	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1299	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1300	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1301	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1302	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1303	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1304	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1305	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1306	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1307	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1308	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1309	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1310	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1311	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1312	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1313	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1314	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1315	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1316	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1317	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1318	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1319	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1320	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1321	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1322	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1323	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1324	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1325	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1326	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1327	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1328	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1329	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1330	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1331	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1332	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1333	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1334	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1335	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1336	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1337	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1338	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1339	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1340	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1341	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1342	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1343	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1344	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1345	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1346	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1347	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1348	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1349	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1350	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1351	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1352	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1353	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1354	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1355	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1356	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1357	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1358	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building se	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1359	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1360	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1361	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1362	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1363	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1364	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1365	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1366	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1367	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1368	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1369	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1370	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1371	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1372	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1373	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1374	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1375	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1376	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1377	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1378	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1379	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1380	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1381	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1382	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1383	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1384	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1385	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1386	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1387	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1388	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1389	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1390	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1391	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1392	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1393	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1394	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1395	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1396	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1397	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1398	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1399	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1400	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1401	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1402	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1403	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1404	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1405	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1406	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1407	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1408	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1409	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1410	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1411	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1412	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1413	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1414	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1415	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1416	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1417	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1418	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1419	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1420	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1421	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1422	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1423	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1424	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1425	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1426	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1427	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1428	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1429	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1430	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1431	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1432	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1433	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1434	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1435	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1436	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1437	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1438	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1439	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1440	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1441	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1442	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1443	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1444	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1445	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1446	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1447	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1448	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1449	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1450	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1451	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1452	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1453	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1454	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1455	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1456	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1457	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1458	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1459	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1460	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1461	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1462	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1463	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1464	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1465	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1466	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1467	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1468	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1469	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1470	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1471	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1472	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1473	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1474	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1475	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1476	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1477	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1478	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1479	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1480	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1481	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1482	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1483	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1484	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1485	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1486	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1487	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1488	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1489	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1490	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1491	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1492	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1493	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1494	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1495	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1496	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1497	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1498	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1499	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1500	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1501	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1502	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1503	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1504	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1505	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1506	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1507	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1508	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1509	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1510	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1511	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1512	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1513	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1514	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1515	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1516	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1517	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1518	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1519	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1520	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1521	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1522	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1523	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1524	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1525	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1526	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1527	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1528	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1529	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1530	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1531	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1532	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1533	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1534	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1535	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1536	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1537	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1538	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1539	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1540	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1541	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1542	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1543	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1544	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1545	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1546	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1547	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1548	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1549	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1550	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1551	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1552	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-Ir	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1553	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-Ir	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1554	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1555	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1556	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1557	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1558	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1559	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1560	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1561	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1562	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1563	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1564	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1565	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1566	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1567	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1568	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-Ir	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1569	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-Ir	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1570	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-Ir	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1571	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1572	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1573	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1574	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1575	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1576	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1577	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1578	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1579	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1580	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1581	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1582	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income secto	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1583	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1584	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1585	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1586	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1587	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1588	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1589	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1591	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1592	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1593	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594	44	Demand Response 1	Business, Ind	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.04	355.32	15611.85	15611.85	355.32	15611.85	15611.85
1595	45	Demand Response 2	Business, Ind	2009	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.01	241.27	148616.71	148616.71	241.27	148616.71	148616.71
1596	46	Demand Response 3	Business, Ind	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.25	344.68	2838.52	2838.52	344.68	2838.52	2838.52
1597	47	Loblaw & York Region Demand Response	Business, Ind	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00		0.00	38.95	0.00	0.00	38.95	0.00	0.00
1598	47	Loblaw & York Region Demand Response	Business, Ind	2009	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00		0.00	20.28	0.00	0.00	20.28	0.00	0.00
1599	48	LDC Custom - Thunder Bay Hydro - Phantom	Consumer	2009	Final	1	Power Bar with Integrated Timer	0.10	347.20	347.20	0.09	326.36	326.36	94.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1600	49	LDC Custom - Toronto Hydro - Summer Chal	Consumer	2009	Final	1	Households	0.20	748.16	748.16	0.15	568.60	568.60	76.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1601	50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	1	Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1602	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	59.00	5.17		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1603	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	59.00	6.61		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1604	52	LDC Custom - Hydro One Networks Inc. - D	Business, Ind	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.00	0	4.02	1.51	1492.73	4478.18	0.54	537.38	1612.14
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.00	0	48.36	7.04	50537.65	202150.59	3.66	26279.58	105118.31
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.00		160.85	25.24	181116.90	905584.51	13.63	97803.13	489015.64
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	964.00	3856.00	0.35	347.04	1388.16	0.36	4.00		3.14	3.07	3030.11	12120.45	1.10	1090.84	4363.36
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	52668.00	0.67	1137.26	21607.86	0.41	19.00		10.73	1.31	1207.86	21741.51	0.78	720.22	12964.03
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in beh	0.18	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00		2.20	0.75	698.29	12569.19	0.45	416.38	7494.76
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	1.78	3005.00	57095.00	0.73	1232.85	23424.11	0.41	19.00		25.53	4.88	4510.36	81186.50	2.91	2689.44	48409.89
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in beh	1.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.00		5.25	2.08	1920.80	34574.43	1.24	1145.34	20616.04
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.00		10.21	16.73	28305.03	537795.56	6.86	11612.58	220638.98
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.81	3054.00	58026.00	0.74	1252.95	23806.07	0.41	19.00		26.87	4.86	8706.13	165416.46	1.99	3571.82	67864.67
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.00		2.19	3.89	6585.30	125120.74	1.60	2701.72	51332.73
1616	54	Cool Savings Rebate	Consumer	2010	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.17	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00		11.13	18.56	31405.45	596703.63	7.62	12884.58	244806.93
1617	54	Cool Savings Rebate	Consumer	2010	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.90	1666.00	31654.00	0.37	683.50	12986.54	0.41	19.00		29.30	6.10	10927.49	207622.37	2.50	4483.17	85180.30
1618	54	Cool Savings Rebate	Consumer	2010	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.69	2865.00	54435.00	0.69	1175.41	22332.80	0.41	19.00		2.39	4.31	7296.79	138639.02	1.77	2993.62	56878.81
1619	54	Cool Savings Rebate	Consumer	2010	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	0.12	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00		2.78	2.30	4269.41	81118.70	0.94	1751.59	33280.20
1620	54	Cool Savings Rebate	Consumer	2010	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	2.06	3485.00	66215.00	0.85	1429.78	27165.73	0.41	19.00		7.32	1.28	2372.99	45086.90	0.52	973.56	18497.60
1621	54	Cool Savings Rebate	Consumer	2010	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed befo	1.73	2925.00	55575.00	0.71	1200.03	22800.51	0.41	19.00		0.60	0.54	995.13	18907.38	0.22	408.27	7757.05
1622	54	Cool Savings Rebate	Consumer	2010	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15	267.00	5073.00	0.06	109.54	2081.28	0.41	19.00		11.99	20.30	34342.42	652506.05	8.33	14089.51	267700.74
1623	54	Cool Savings Rebate	Consumer	2010	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after	2.10	3545.00	67355.00	0.86	1454.39	27633.43	0.41	19.00		31.54	3.64	6529.60	124062.34	1.49	2678.87	50898.50
1624	54	Cool Savings Rebate	Consumer	2010	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.85	1569.00	29811.00	0.35	643.71	12230.43	0.41	19.00		2.57	5.30	8965.41	170342.71	2.17	3678.20	69885.74
1625	54	Cool Savings Rebate	Consumer	2010	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00		13.07	22.59	38226.43	726302.26	9.27	15682.99	297976.78
1626	54	Cool Savings Rebate	Consumer	2010	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.92	1700.00	32300.00	0.38	697.45	13251.58	0.41	19.00		34.39	5.12	9182.46	174466.68	2.10	3767.25	71577.67
1627	54	Cool Savings Rebate	Consumer	2010	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.12	112.60	2026.80	0.07	67.14	1208.54	0.60	18.00		2.80	5.88	9942.94	188915.94	2.41	4079.25	77505.70
1628	54	Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.34	316.70	5700.60	0.20	188.84	3399.15	0.60	18.00		3.27	2.76	5126.26	97398.99	1.13	2103.13	39959.45
1629	54	Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.00		8.60	0.96	1779.75	33815.17	0.39	730.17	13873.20
1630	54	Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.00		0.70	0.64	1192.03	22648.60	0.26	489.05	9291.94
1631	54	Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.00		27.85	0.72	835.57	12533.48	0.29	338.49	5077.29
1632	54	Cool Savings Rebate	Consumer	2010	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	26.00	390.00	0.01	10.53	157.99	0.41	15.00		35.30	0.79	917.81	13767.12	0.32	371.80	5577.04
1633	54	Cool Savings Rebate	Consumer	2010	Final	25	Programmable Thermostat - Gas Heating only	0.01	9.00	135.00	0.00	3.65	54.69	0.41	15.00		6.96	0.05	62.67	940.01	0.02	25.39	380.80
1634	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	1	ENERGY STAR Specialty CFLs-Spring Campaign (Rebated)	0.00	18.22	109.31	0.00	7.67	46.03	0.42	6.00		148.84	0.08	2711.58	16269.47	0.04	1141.88	6851.30
1635	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	2	ENERGY STAR Fixtures-Spring Campaign (Rebated)	0.00	152.41	2438.61	0.00	60.00	960.00	0.39	16.00		65.50	0.31	9982.79	159724.59	0.12	3929.89	62878.25
1636	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	3	ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	51.58	515.80	0.00	19.30	193.04	0.37	10.00		12.75	0.02	657.82	6578.22	0.01	246.19	2461.95
1637	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	4	Clotheslines-Spring Campaign (Rebated)	0.01	88.53	885.33	0.00	21.34	213.36	0.24	10.00		17.05	0.17	1509.81	15098.05	0.04	363.86	3638.63

1638	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	5	Smart Power Bars-Spring Campaign (Rebated)	0.00	21.42	428.40	0.00	7.68	153.51	0.36	20.00	2.89	0.00	61.90	1237.99	0.00	22.18	443.61
1639	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	6	Lighting Controls-Spring Campaign (Rebated)	0.00	20.59	205.92	0.00	6.75	67.54	0.33	10.00	70.66	0.05	1455.02	14550.17	0.01	477.25	4772.45
1640	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	7	Energy Star Qualified Window Air Conditioner-Spring Campaign (Promoted)	0.14	140.70	1266.30	0.07	71.33	642.01	0.51	9.00	10.94	1.56	1538.74	13848.66	0.79	780.14	7021.27
1641	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	8	Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.02	284.00	3408.00	0.01	113.04	1356.45	0.40	12.00	9.86	0.24	2799.70	33596.38	0.10	1114.34	13372.02
1642	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	9	Programmable Thermostat-Spring Campaign (Promoted)	0.06	121.36	1820.46	0.02	36.41	546.14	0.30	15.00	15.71	0.93	1906.80	28601.93	0.28	572.04	8580.58
1643	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	10	Solar Power Products-Spring Campaign (Promoted)	0.00	3.16	4.54	0.00	1.49	2.14	0.47	1.44	89.57	0.00	282.74	406.93	0.00	133.17	191.66
1644	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	11	Window Blinds and Awnings-Spring Campaign (Promoted)	0.04	40.61	406.05	0.01	12.10	120.96	0.30	10.00	65.85	2.90	2673.81	26738.12	0.87	796.51	7965.14
1645	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	12	Turned off / reduced use of lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	10.23	10.23	0.00	1.00	n/a	0.00	0.00	0.00	0.01	349.75	349.75
1646	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	13	Turned off / reduced use of power to electronics-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.42	1.42	0.00	1.00	n/a	0.00	0.00	0.00	0.00	37.95	37.95
1647	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	14	Washed laundry with cold water-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.24	1.24	0.00	1.00	n/a	0.00	0.00	0.00	0.00	31.03	31.03
1648	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	15	Turned down the thermostat setting on my furnace-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.29	9.29	0.00	1.00	n/a	0.00	0.00	0.00	0.00	181.69	181.69
1649	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	16	Installed compact fluorescents that were not rebated-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	5.75	46.00	0.00	8.00	n/a	0.00	0.00	0.00	0.00	104.52	836.12
1650	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	17	Dried clothes inside on a rack-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	3.86	3.86	0.00	1.00	n/a	0.00	0.00	0.00	0.01	59.40	59.40
1651	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	18	Unplugged devices usually plugged into outlet-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	6.79	6.79	0.00	1.00	n/a	0.00	0.00	0.00	0.01	101.93	101.93
1652	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	19	Sealed around windows / doors-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	2.96	44.33	0.00	15.00	n/a	0.00	0.00	0.00	0.00	36.19	542.87
1653	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.00	n/a	0.00	0.00	0.00	0.01	87.96	1319.33
1654	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.00	n/a	0.00	0.00	0.00	0.00	15.87	126.93
1655	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	127.97	0.00	13.02	78.15	0.61	6.00	200.90	0.13	4284.87	25709.20	0.08	2616.63	15699.75
1656	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fixtures-Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.57	13.26	0.06	1864.27	29029.41	0.03	828.57	12901.96
1657	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.00	46.07	0.03	426.16	6392.46	0.01	158.42	2376.33
1658	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fall Campaign (Rebated)	0.00	14.75	221.21	0.00	6.52	97.74	0.44	15.00	30.12	0.03	444.15	6662.23	0.01	196.23	2943.50
1659	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.00	9.86	0.00	622.49	9337.31	0.00	373.49	5602.38
1660	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.00	22.76	0.01	153.83	922.95	0.00	55.04	330.21
1661	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.00	3.81	0.02	212.68	2126.76	0.01	122.88	1228.80
1662	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.59	10.00	50.01	0.04	1299.44	12994.44	0.02	760.17	7601.75
1663	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.00	6.49	0.00	85.87	1717.31	0.00	59.25	1184.94
1664	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.00	24.87	1.51	2956.91	44353.71	0.34	660.96	9914.36
1665	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.06	40.72	0.00	81.84	87.04	0.00	20.92	22.24
1666	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.00	45.70	0.00	138.42	1384.19	0.00	25.17	251.67
1667	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.00	n/a	0.00	0.00	0.00	0.04	1277.25	1277.25
1668	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.00	n/a	0.00	0.00	0.00	0.02	262.09	262.09
1669	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.00	n/a	0.00	0.00	0.00	0.01	81.07	81.07
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	471.18	471.18
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	164.95	2474.26
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.05	545.46	545.46
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power S	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.01	224.95	1799.60
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.01	129.29	129.29
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.01	379.19	2275.15
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fixtures-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.02	495.54	7716.28
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Product	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.00	39.52	592.86
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	23.24	348.61
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	2.09	12.54
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.00	62.12	621.23
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	35.84	716.82
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	0.43	754.76	11321.42
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.06	n/a	0.00	0.00	0.00	0.00	31.02	32.99
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.00	n/a	0.00	0.00	0.00	0.00	11.83	118.33
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.00	296.37	0.32	49369.38	246846.88	0.11	16725.14	83625.68
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.00	1.46	n/a	0.00	0.00	0.00	0.08	2323.42	3394.55
1689	56	peaksaver®	Consumer, B	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1690	56	peaksaver®	Consumer, B	2010	Final	2	Residential Air Conditioner - Thermostat	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	19.00	11.82	46.67	606.67	10.64	42.00	546.00
1691	56	peaksaver®	Consumer, B	2010	Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1692	56	peaksaver®	Consumer, B	2010	Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1693	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.23	6.00	92.44	537153.00	4956125.19	48.32	271904.43	2508768.28
1694	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.14	0.00	0.74	5669.81	46168.46	0.49	3451.19	28102.54
1695	58	Toronto Comprehensive	Consumer, C	2010	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1696	58	Toronto Comprehensive	Consumer, C	2010	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	66.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1697	58	Toronto Comprehensive	Consumer, C	2010	Final	3	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	68.00	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1698	58	Toronto Comprehensive	Consumer, C	2010	Final	4	City of Toronto – Better Building Partnership (BBP)	Custom	Custom	Custom	Custom	Custom	Custom	35.00	9.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1699	58	Toronto Comprehensive	Consumer, C	2010	Final	5	Building Owners & Managers Association Project (BOMA) – Conservation & Den	Custom	Custom	Custom	Custom	Custom	Custom	41.00	5.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1700	59	High Performance New Construction	Business	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.59	38.09	86837.32	1736746.45	26.66	60786.13	1215722.51
1701	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 v	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60	Power Savings Blitz	Business	2010	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60	Power Savings Blitz	Business	2010	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1713	60	Power Savings Blitz	Business	2010	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1714	60	Power Savings Blitz	Business	2010	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1715	60	Power Savings Blitz	Business	2010	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1716	60	Power Savings Blitz	Business	2010	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1717	60	Power Savings Blitz	Business	2010	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1718	60	Power Savings Blitz	Business	2010	Final	18	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1719	60	Power Savings Blitz	Business	2010	Final	19	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1720	60	Power Savings Blitz	Business	2010	Final	20	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1721	60	Power Savings Blitz	Business	2010	Final	21	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1722	60	Power Savings Blitz	Business	2010	Final	22	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1723	60	Power Savings Blitz	Business	2010	Final	23	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1724	60	Power Savings Blitz	Business	2010	Final	24	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1728	60	Power Savings Blitz	Business	2010	Final	28	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1729	60	Power Savings Blitz	Business	2010	Final	29	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1730	60	Power Savings Blitz	Business	2010	Final	30	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1731	60	Power Savings Blitz	Business	2010	Final	31	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1732	60	Power Savings Blitz	Business	2010	Final	32	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1733	60	Power Savings Blitz	Business	2010	Final	33	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1734	60	Power Savings Blitz	Business	2010	Final	34	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1735	60	Power Savings Blitz	Business	2010	Final	35	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1736	60	Power Savings Blitz	Business	2010	Final	36	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1737	60	Power Savings Blitz	Business	2010	Final	37	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1738	60	Power Savings Blitz	Business	2010	Final	38	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1739	60	Power Savings Blitz	Business	2010	Final	39	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bul	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1740	60	Power Savings Blitz	Business	2010	Final	40	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1741	60	Power Savings Blitz	Business	2010	Final	41	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1742	60	Power Savings Blitz	Business	2010	Final	42	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1743	60	Power Savings Blitz	Business	2010	Final	43	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1744	60	Power Savings Blitz	Business	2010	Final	44	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1745	60	Power Savings Blitz	Business	2010	Final	45	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1746	60	Power Savings Blitz	Business	2010	Final	46	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1747	60	Power Savings Blitz	Business	2010	Final	47	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1748	60	Power Savings Blitz	Business	2010	Final	48	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1749	60	Power Savings Blitz	Business	2010	Final	49	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1750	60	Power Savings Blitz	Business	2010	Final	50	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1751	60	Power Savings Blitz	Business	2010	Final	51	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1752	60	Power Savings Blitz	Business	2010	Final	52	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1753	60	Power Savings Blitz	Business	2010	Final	53	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1754	60	Power Savings Blitz	Business	2010	Final	54	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1755	60	Power Savings Blitz	Business	2010	Final	55	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1756	60	Power Savings Blitz	Business	2010	Final	56	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1757	60	Power Savings Blitz	Business	2010	Final	57	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1758	60	Power Savings Blitz	Business	2010	Final	58	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1759	60	Power Savings Blitz	Business	2010	Final	59	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1760	60	Power Savings Blitz	Business	2010	Final	60	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1761	60	Power Savings Blitz	Business	2010	Final	61	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1762	60	Power Savings Blitz	Business	2010	Final	62	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1790	60	Power Savings Blitz	Business	2010	Final	90	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1827	60	Power Savings Blitz	Business	2010	Final	127	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1828	60	Power Savings Blitz	Business	2010	Final	128	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1829	60	Power Savings Blitz	Business	2010	Final	129	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1830	60	Power Savings Blitz	Business	2010	Final	130	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1831	60	Power Savings Blitz	Business	2010	Final	131	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1832	60	Power Savings Blitz	Business	2010	Final	132	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1833	60	Power Savings Blitz	Business	2010	Final	133	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1834	60	Power Savings Blitz	Business	2010	Final	134	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1835	60	Power Savings Blitz	Business	2010	Final	135	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1836	60	Power Savings Blitz	Business	2010	Final	136	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1837	60	Power Savings Blitz	Business	2010	Final	137	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1838	60	Power Savings Blitz	Business	2010	Final	138	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1839	60	Power Savings Blitz	Business	2010	Final	139	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1840	60	Power Savings Blitz	Business	2010	Final	140	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1841	60	Power Savings Blitz	Business	2010	Final	141	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1842	60	Power Savings Blitz	Business	2010	Final	142	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1843	60	Power Savings Blitz	Business	2010	Final	143	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1844	60	Power Savings Blitz	Business	2010	Final	144	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1845	60	Power Savings Blitz	Business	2010	Final	145	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1846	60	Power Savings Blitz	Business	2010	Final	146	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1847	60	Power Savings Blitz	Business	2010	Final	147	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1848	60	Power Savings Blitz	Business	2010	Final	148	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1849	60	Power Savings Blitz	Business	2010	Final	149	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1850	60	Power Savings Blitz	Business	2010	Final	150	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1851	60	Power Savings Blitz	Business	2010	Final	151	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1852	60	Power Savings Blitz	Business	2010	Final	152	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1853	60	Power Savings Blitz	Business	2010	Final	153	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1854	60	Power Savings Blitz	Business	2010	Final	154	4) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1855	60	Power Savings Blitz	Business	2010	Final	155	5) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1856	60	Power Savings Blitz	Business	2010	Final	156	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produc	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bul	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene ins	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1920	60	Power Savings Blitz	Business	2010	Final	220	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1921	60	Power Savings Blitz	Business	2010	Final	221	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1922	60	Power Savings Blitz	Business	2010	Final	222	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1923	60	Power Savings Blitz	Business	2010	Final	223	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1924	60	Power Savings Blitz	Business	2010	Final	224	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1925	60	Power Savings Blitz	Business	2010	Final	225	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1926	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1927	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1928	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1929	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1930	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1931	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1932	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1933	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1934	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1935	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1936	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1937	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1938	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1939	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1940	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1941	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1942	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1943	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1944	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1945	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1946	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1947	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1948	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1949	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1960	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2007	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2008	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2009	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2010	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2011	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2012	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2013	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2014	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2015	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2016	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2017	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2018	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2019	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2020	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2021	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2022	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2023	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2024	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2025	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2026	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2027	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2028	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2029	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2030	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2031	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2032	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2033	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2034	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2035	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2036	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2037	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2038	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2039	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2040	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2041	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2042	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2043	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2044	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2045	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2046	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2047	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2048	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2049	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2050	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2051	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2052	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2053	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2054	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2055	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2056	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2057	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2058	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2059	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2060	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2061	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2062	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2063	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2064	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2065	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2066	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2067	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2068	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2069	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2070	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2071	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2072	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2073	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2074	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2075	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2076	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2077	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2078	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2079	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2080	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2081	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2082	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2083	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2084	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2085	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2086	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2087	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2088	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2089	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2090	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2091	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2092	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2093	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2094	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2095	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2096	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2097	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2098	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2099	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2100	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2101	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2102	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2103	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2109	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2110	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2111	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2112	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2113	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2114	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2115	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2116	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2117	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2118	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2119	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2120	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2121	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2122	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2123	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2124	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2125	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2126	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2127	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2128	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2129	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2130	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2131	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2132	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2133	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2134	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2135	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2144	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2153	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building se	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2161	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2163	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2164	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2165	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2166	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2167	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2168	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2169	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2170	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2171	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2172	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2173	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2174	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2175	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2176	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2177	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2178	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2179	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2180	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2181	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2182	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2183	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2184	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2185	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2186	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2187	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2188	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2189	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2190	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2191	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2192	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2193	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2194	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2195	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2196	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2197	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2198	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2199	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2200	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2201	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2202	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2203	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2204	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2205	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2206	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2207	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2208	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2209	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2210	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2211	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2212	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2213	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2214	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2215	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2216	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2217	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2218	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2219	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2220	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2221	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2222	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2223	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2224	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2225	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2226	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2227	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2228	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2229	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2230	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2231	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2232	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2233	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2234	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2235	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2236	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2237	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2238	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2239	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2240	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2241	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2242	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2243	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2244	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2245	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2246	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2247	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2248	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2249	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2250	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2251	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2252	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2253	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2254	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2255	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2256	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2257	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2258	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2259	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2288	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2289	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2290	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2291	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2292	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2293	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2294	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2295	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2296	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2297	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2298	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2299	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2300	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2301	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2302	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2303	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2304	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2305	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2306	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2307	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2308	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2309	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2310	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2311	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2312	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2313	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2314	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2315	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2316	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2317	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2318	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2319	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2320	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2321	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2322	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2323	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2324	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2325	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2326	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2327	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2328	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2329	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2330	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2331	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2332	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2333	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2334	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2335	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2336	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2337	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2338	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2339	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2340	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2341	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2342	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2343	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2344	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2345	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2346	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2347	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2348	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2349	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2350	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2351	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2352	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2353	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2354	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2355	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2356	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2357	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2358	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2359	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2360	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2361	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2362	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2363	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2364	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2365	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2366	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2367	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2368	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2369	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2370	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2371	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2372	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2373	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2374	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2375	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2376	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2377	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2378	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2379	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2380	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2381	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2382	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2383	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2384	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2385	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2386	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2387	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2388	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2389	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2390	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2391	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2392	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2393	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2394	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2395	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2396	62	Demand Response 2	Business, Ind	2010	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.01	245.76	287271.05	287271.05	245.76	287271.05	287271.05
2397	63	Demand Response 3	Business, Ind	2010	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.51	519.81	10181.50	10181.50	519.81	10181.50	10181.50
2398	64	Loblaw & York Region Demand Response	Business, Ind	2010	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	39.67	0.00	0.00	39.67	0.00	0.00
2399	64	Loblaw & York Region Demand Response	Business, Ind	2010	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	20.65	0.00	0.00	20.65	0.00	0.00
2400	65	LDC Custom - Hydro Ottawa - Small Commer	Consumer	2010	Final	1	Commercial Air Conditioner - Thermostat	0.94	2777.78	36111.11	0.85	2500.00	32500.00	0.90	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

APPENDIX D

OPA RESULTS 2011

Table 3: OPA Province-Wide Evaluation Findings

#	Initiative	OPA Province-Wide Key Evaluation Findings
Consumer Program		
1	Appliance Retirement	* Overall participation continues to decline year over year * Participation declined 17% from 2010 (from over 67,000 units in 2010 to over 56,000 units in 2011) * 97% of net resource savings achieved through the home pick-up stream * Measure Breakdown: 66% refrigerators, 30% freezers, 4% Dehumidifiers and window air conditioners * 3% of net resource savings achieved through the Retailer pick-up stream * Measure Breakdown: 90% refrigerators, 10% freezers * Net-to-Gross ratio for the initiative was 50% * Measure-level free ridership ranges from 82% for the retailer pick-up stream to 49% for the home pick-up stream * Measure-level spillover ranges from 3.7% for the retailer pick-up stream to 1.7% for the home pick-up stream
2	Appliance Exchange	* Overall eligible units exchanged declined by 36% from 2010 (from over 5,700 units in 2010 to * Measure Breakdown: 75% window air conditioners, 25% dehumidifiers * Dehumidifiers and window air conditioners contributed almost equally to the net energy * Dehumidifiers provide more than three times the energy savings per unit than window air conditioners * Window air conditioners contributed to 64% of the net peak demand savings achieved * Approximately 96% of consumers reported having replaced their exchanged units (as opposed to retiring the unit) * Net-to-Gross ratio for the initiative is consistent with previous evaluations (51.5%)
3	HVAC Incentives	* Total air conditioner and furnace installations increased by 14% (from over 95,800 units in 2010 to over 111,500 units in 2011) * Measure Breakdown: 64% furnaces, 10% tier 1 air conditioners (SEER 14.5) and 26% tier 2 air conditioners (SEER 15) * Measure breakdown did not change from 2010 to 2011 * The HVAC Incentives initiative continues to deliver the majority of both the energy (45%) and demand (83%) savings in the consumer program * Furnaces accounted for over 91% of energy savings achieved for this initiative * Net-to-Gross ratio for the initiative was 17% higher than 2010 (from 43% in 2010 to 60% in * Increase due in part to the removal of programmable thermostats from the program, and an increase in the net-to-gross ratio for both Furnaces and Tier 2 air conditioners (SEER 15)
4	Conservation Instant Coupon Booklet	* Customers redeemed nearly 210,000 coupons, translating to nearly 560,000 products * Majority of coupons redeemed were downloadable (~40%) or LDC-branded (~35%) * Majority of coupons redeemed were for multi-packs of standard spiral CFLs (37%), followed by multi-packs of specialty CFLs (17%) * Per unit savings estimates and net-to-gross ratios for 2011 are based on a weighted average of 2009 and 2010 evaluation findings * Careful attention in the 2012 evaluation will be made for standard CFLs since it is believed that the market has largely been transformed
		* Customers redeemed nearly 370,000 coupons, translating to over 870,000 products * Majority of coupons redeemed were for multi-packs of standard spiral CFLs (49%), followed by multi-packs of specialty CFLs (16%)

#	Initiative	OPA Province-Wide Key Evaluation Findings
5	Bi-Annual Retailer Event	* Per unit savings estimates and net-to-gross ratios for 2011 are based on a weighted average of 2009 and 2010 evaluation findings * Standard CFLs and heavy duty outdoor timers were reintroduced to the initiative in 2011 and contributed more than 64% of the initiative's 2011 net annual energy savings * While the volume of coupons redeemed for heavy duty outdoor timers was relatively small (less than 1%), the measure accounted for 10% of net annual savings due to high per unit savings * Careful attention in the 2012 evaluation will be made for standard CFLs since it is believed that the market has largely been transformed.
6	Retailer Co-op	* Initiative was not evaluated in 2011 due to low uptake. Verified Bi-Annual Retailer Event per unit assumptions and free-ridership rates were used to calculate net resource savings
7	Residential Demand Response	* Approximately 20,000 new devices were installed in 2011 * 99% of the new devices enrolled controlled residential central AC (CAC) * 2011 only saw 1 atypical event (in both weather and timing) that had limited participation * The ex ante impact developed through the 2009/2010 evaluations was maintained for 2011; residential CAC: 0.56 kW/device, commercial CAC: 0.64 kW/device, and Electric Water Heaters: 0.30 kW/device
8	Residential New Construction	* Initiative was not evaluated in 2011 due to limited uptake * Business case assumptions were used to calculate savings
Business Program		
9	Efficiency: Equipment Replacement	* Gross verified energy savings were boosted by lighting projects in the prescriptive and * Lighting projects overall were determined to have a realization rate of 112%; 116% when including interactive energy changes * On average, the evaluation found high realization rates as a result of both longer operating hours and larger wattage reductions than initial assumptions * Low realization rates for engineered lighting projects due to overstated operating hour assumptions * Custom non-lighting projects suffered from process issues such as: the absence of required M&V plans, the use of inappropriate assumptions , and the lack of adherence to the M&V plan * The final realization rate for summer peak demand was 94% * 84% was a result of different methodologies used to calculate peak demand savings * 10% due to the benefits from reduced air conditioning load in lighting retrofits * Overall net-to-gross ratios in the low 70's represent an improvement over the 2009 and Strict eligibility requirements and improvements in the pre-approval process contributed to the improvement in net-to-gross ratios
10	Direct Install Lighting	* Though overall performance is above expectations, participation continues to decline year over year as the initiative reaches maturity * 70% of province-wide resource savings persist to 2014 * Over 35% of the projects for 2011 included at least one CFL measure * Resource savings from CFLs in the commercial sector only persist for the industry standard of 3 years * Since 2009 the overall realization rate for this program has improved * 2011 evaluation recorded the highest energy realization rate to date at 89.5%

#	Initiative	OPA Province-Wide Key Evaluation Findings
		* The hours of use values were held constant from the 2010 evaluation and continue to be the main driver of energy realization rate * Lights installed in "as needed" areas (e.g., bathrooms, storage areas) were determined to have very low realization rates due to the difference in actual energy saved vs. reported savings
11	Existing Building Commissioning Incentive	* Initiative was not evaluated in 2011, no completed projects in 2011
12	New Construction and Major Renovation Incentive	* Initiative was not evaluated in 2011 due to low uptake * Assumptions used are consistent with preliminary reporting based on the 2010 Evaluation findings and consultation with the C&I Work Group (100% realization rate and 50% net-to-gross ratio)
13	Energy Audit	* The evaluation is ongoing. The sample size for 2011 was too small to draw reliable conclusions.
14	Commercial Demand Response (part of the Residential program schedule)	* See residential demand response (#7)
15	Demand Response 3 (part of the Industrial program schedule)	* See Demand Response 3 (#20)
Industrial Program		
16	Process & System Upgrades	* Initiative was not evaluated in 2011, no completed projects in 2011
17	Monitoring & Targeting	* Initiative was not evaluated in 2011, no completed projects in 2011
18	Energy Manager	* Initiative was not evaluated in 2011, no completed projects in 2011
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	* See Efficiency: Equipment Replacement (#9)
20	Demand Response 3	* Program performance for Tier 1 customers increased with DR-3 participants providing 75% * Industrial customers outperform commercial customers by provide 84% and 76% of contracted MW, respectively * Program continues to diversify but still remains heavily concentrated with less than 5% of * By increasing the number of contributors in each settlement account and implementation of the new baseline methodology the performance of the program is expected to increase
Home Assistance Program		
21	Home Assistance Program	* Initiative was not evaluated in 2011 due to low uptake * Business Case assumptions were used to calculate savings
Pre-2011 Programs completed in 2011		

#	Initiative	OPA Province-Wide Key Evaluation Findings
22	Electricity Retrofit Incentive Program	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings (multifamily buildings 99% realization rate and 62% net-to-gross ratio and C&I buildings 77% realization rate and 52% net-to-gross ratio)
23	High Performance New Construction	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings (realization rate of 100% and net-to-gross ratio of 50%)
24	Toronto Comprehensive	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings
25	Multifamily Energy Efficiency Rebates	* Initiative was not evaluated * Net-to-Gross ratios used are consistent with the 2010 evaluation findings
26	Data Centre Incentive Program	* Initiative was not evaluated
27	EnWin Green Suites	* Initiative was not evaluated

Table 5: Summarized Program Results

Program	Gross Savings			Net Savings	
	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)		Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program Total	150	434,625		92	298,493
Business Program Total	644	590,799		487	432,780
Industrial Program Total	296	88,120		248	70,635
Home Assistance Program Total	0	0		0	0
Pre-2011 Programs completed in 2011 Total	138	683,554		72	355,421
Total OPA Contracted Province-Wide CDM Programs	**1,228**	**1,797,098**		**898**	**1,157,328**

#	Initiative	Realization Rate		Gross Savings		Net-to-Gross Ratio		Net Savings	
		Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program									
1	Appliance Retirement	100%	100%	11	79,360	51%	51%	5	39,565
2	Appliance Exchange	100%	100%	1	1,581	52%	52%	1	815
3	HVAC Incentives	100%	100%	133	259,453	60%	60%	80	154,791
4	Conservation Instant Coupon Booklet	100%	100%	2	37,201	114%	111%	3	41,018
5	Bi-Annual Retailer Event	100%	100%	3	57,030	113%	110%	4	62,306
6	Retailer Co-op	-	-	0	0	-	-	0	0
7	Residential Demand Response	0%	0%	0	0	-	-	0	0
8	Residential New Construction	-	-	0	0	-	-	0	0
Business Program									
9	Efficiency: Equipment Replacement	102%	111%	94	514,982	69%	71%	65	361,262
10	Direct Install Lighting	108%	90%	20	60,151	93%	93%	22	55,853
11	Existing Building Commissioning Incentive	-	-	0	0	-	-	0	0
12	New Construction and Major Renovation Incentive	-	-	0	0	-	-	0	0
13	Energy Audit	-	-	0	0	-	-	0	0
14	Commercial Demand Response (part of the Residential program schedule)	0%	0%	0	0	-	-	0	0
15	Demand Response 3 (part of the Industrial program schedule)	76%	100%	529	15,665	n/a	n/a	400	15,665
Industrial Program									
16	Process & System Upgrades	-	-	0	0	-	-	0	0
17	Monitoring & Targeting	-	-	0	0	-	-	0	0
18	Energy Manager	-	-	0	0	-	-	0	0
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	93%	135%	11	74,021	75%	76%	8	56,536
20	Demand Response 3	84%	100%	285	14,099	n/a	n/a	240	14,099
Home Assistance Program									
21	Home Assistance Program	-	-	0	0	-	-	0	0
Pre-2011 Programs completed in 2011									
22	Electricity Retrofit Incentive Program	77%	77%	138	682,177	52%	52%	72	354,732
23	High Performance New Construction	100%	100%	0	1,377	50%	50%	0	688
24	Toronto Comprehensive	-	-	0	0	-	-	0	0
25	Multifamily Energy Efficiency Rebates	-	-	0	0	-	-	0	0
26	Data Centre Incentive Program	-	-	0	0	-	-	0	0
27	EnWin Green Suites	-	-	0	0	-	-	0	0

Assumes demand response resources have a persistence of 1 year

Program	Contribution to Targets	
	Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program Total	91	1,193,607
Business Program Total	83	1,672,080
Industrial Program Total	8	240,243
Home Assistance Program Total	0	0
Pre-2011 Programs completed in 2011 Total	72	1,421,682
Total OPA Contracted Province-Wide CDM Programs	**254**	**4,527,612**

#	Initiative	Contribution to Targets	
		Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program			
1	Appliance Retirement	5	158,056
2	Appliance Exchange	0	3,094
3	HVAC Incentives	80	619,163
4	Conservation Instant Coupon Booklet	3	164,072
5	Bi-Annual Retailer Event	4	249,222
6	Retailer Co-op	0	0
7	Residential Demand Response	0	0
8	Residential New Construction	0	0
Business Program			
9	Efficiency: Equipment Replacement	65	1,445,047
10	Direct Install Lighting	18	211,368
11	Existing Building Commissioning Incentive	0	0
12	New Construction and Major Renovation Incentive	0	0
13	Energy Audit	0	0
14	Commercial Demand Response (part of the Residential program schedule)	0	0
15	Demand Response 3 (part of the Industrial program schedule)	0	15,665
Industrial Program			
16	Process & System Upgrades	0	0
17	Monitoring & Targeting	0	0
18	Energy Manager	0	0
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	8	226,144
20	Demand Response 3	0	14,099
Home Assistance Program			
21	Home Assistance Program	0	0
Pre-2011 Programs completed in 2011			
22	Electricity Retrofit Incentive Program	72	1,418,929
23	High Performance New Construction	0	2,753
24	Toronto Comprehensive	0	0
25	Multifamily Energy Efficiency Rebates	0	0
26	Data Centre Incentive Program	0	0
27	EnWin Green Suites	0	0

Assumes demand response resources have a persistence of 1 year

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Yellow cells are intended for the LDC to input information to complete their OEB Reporting Template.

Table 6: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.90	0.26	0.26	0.25
2012				
2013				
2014				0.00
Verified Net Annual Peak Demand Savings Persisting in 2014:				0.25
Orangeville Hydro Limited 2014 Annual CDM Capacity Target:				2.78
Verified Portion of Peak Demand Savings Target Achieved in 2014(%):				9.13%
LDC Milestone submitted for 2011				-%
Variance				

Table 7: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	1.16	1.13	1.13	1.12	4.53
2012					
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					4.53
Orangeville Hydro Limited 2011-2014 Cumulative CDM Energy Target:					11.82
Verified Portion of Cumulative Energy Target Achieved (%):					38.30%
LDC Milestone submitted for 2011					-%
Variance					

APPENDIX E

OPA RESULTS 2012

Message from the Vice President:

The OPA is pleased to provide you with the enclosed Final 2012 Results Report. We have seen a 39% increase in energy savings for our new province-wide 2011-2014 suite of saveONenergy initiatives. Overall progress to targets is moving up with 29% of demand and 65% of energy savings achieved. Many LDCs, both large and small, continue to stay on track to meet or exceed their OEB targets. Conservation programs continue to be a valuable and cost effective resource for customers across the province, over the past two years the program cost to consumers remains within 3 cents per kWh.

Further to programmatic savings, capability building efforts launched in 2011 are yielding healthy enabled savings through Embedded Energy Managers and Audit initiative projects. The strong momentum continues in 2013.

We remain committed to ensuring LDCs are successful in meeting their objectives and our collective efforts to date have improved the current program suite by offering more local program opportunities, implementing a new expedited change management process, and enhancing incentives to make it easier for customers to participate in programs. We invite you to continue to provide your feedback to us and to celebrate our successes as we move forward.

The format of this report was developed in collaboration with the OPA-LDC Reporting and Evaluation Working Group and is designed to help populate LDC annual report templates that will be submitted to the OEB in late September. All results are now considered final for 2012. Any additional 2012 program activity not captured will be reported in the Final 2013 Results Report.

Please continue to monitor saveONenergy E-blasts for any further updates and should you have any other questions or comments please contact LDC.Support@powerauthority.on.ca.

We appreciate your ongoing collaboration and cooperation throughout the reporting and evaluation process. We look forward to another successful year.

Sincerely,

Andrew Pride

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2.2 LDC - Adjustments to Previous Year	Provides LDC specific initiative level true-up results from previous year (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	6
2.3 LDC - NTGs	Provides LDC-specific initiative-level realization rates and net-to-gross ratios.	7
2.4 LDC - Summary	Provides a portfolio level view of achievement towards your OEB targets to date. Contains space to input LDC-specific progress to milestones set out in your CDM Strategy.	8
3.0 Province-Wide Data	LDC performance in aggregate (province-wide results)	9
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3.4 Provincial - Summary	Provides a portfolio level view of provincial achievement towards province-wide OEB targets to date.	12
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5.0 Reference Tables	Provides the sector mapping used for Retrofit and the allocation methodology table used in the consumer program when customer specific information is unavailable.	22
6.0 Glossary	Contains definitions for terms used throughout the report.	26

OPA-Contracted Province-Wide CDM Programs FINAL 2012 Results

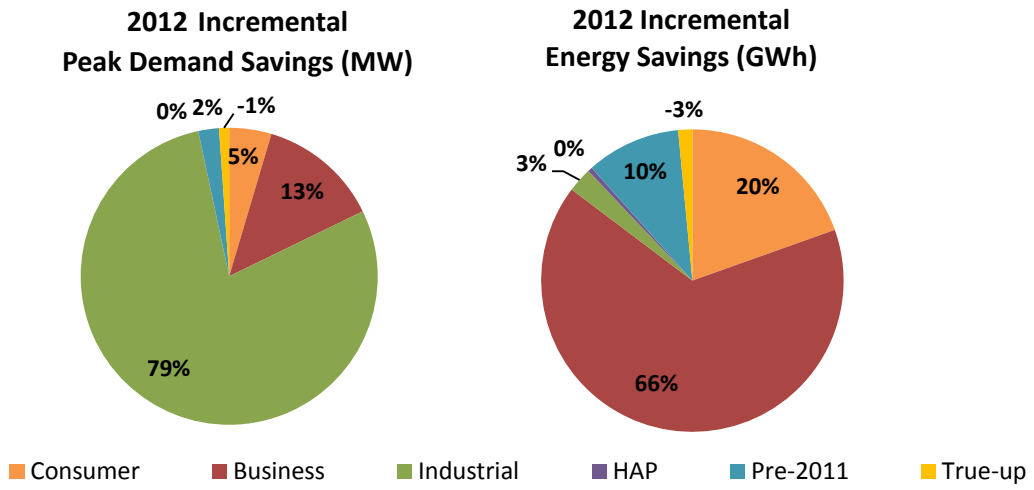
LDC: Orangeville Hydro Limited

FINAL 2012 Progress to Targets	2012 Incremental	Program-to-Date Progress to Target (Scenario 1)	Scenario 1: % of Target Achieved	Scenario 2: % of Target Achieved
Net Annual Peak Demand Savings (MW)	1.3	0.5	**17.2%**	**57.3%**
Net Energy Savings (GWh)	1.0	7.3	**61.9%**	**62.3%**

Scenario 1 = Assumes that demand resource resources have a persistence of 1 year

Scenario 2 = Assumes that demand response resources remain in your territory until 2014

Achievement by Sector



Comparison: Your Achievement vs. LDC Community Achievement (Progress to Target)

The following graphs assume that demand response resources remain in your territory until 2014 (aligns with Scenario 2)

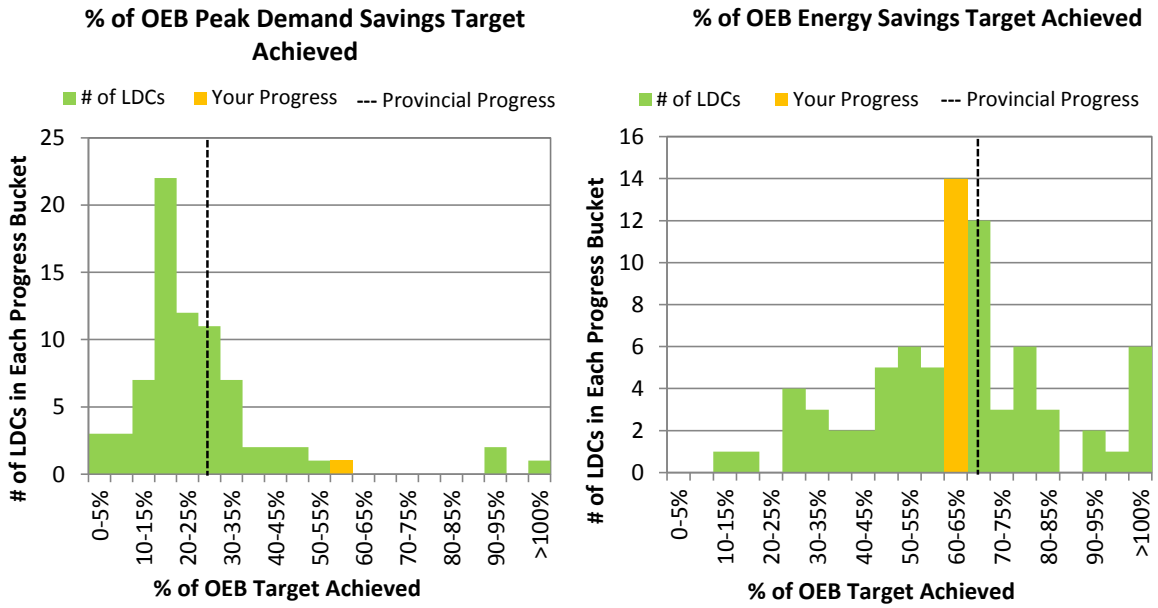


Table 1: **Orangeville Hydro Limited** Initiative and Program Level Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	97	89			5	5			39,565	35,917			10	265,808
Appliance Exchange	Appliances	5	3			1	0			815	735			1	5,300
HVAC Incentives	Equipment	245	219			80	54			154,791	97,940			133	912,982
Conservation Instant Coupon Booklet	Items	1,092	65			3	0			41,018	2,964			3	172,965
Bi-Annual Retailer Event	Items	1,845	2,249			4	3			62,306	56,781			7	419,565
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	0	0			0	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0				0					
Residential New Construction	Homes	0	0			0	0			0	0			0	0
Consumer Program Total						**92**	**63**			**298,493**	**194,338**			**154**	**1,776,620**
Business Program															
Retrofit	Projects	6	12			65	88			361,262	416,936			153	2,695,854
Direct Install Lighting	Projects	23	67			22	58			55,853	235,793			76	918,748
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	0	0			0	0			0	0			0	0
Energy Audit	Audits	0	0			0	0			0	0			0	0
Small Commercial Demand Response	Devices	0	0			0	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3	Facilities	3	2			401	34			15,665	498			0	16,163
Business Program Total						**488**	**181**			**432,780**	**653,227**			**229**	**3,630,765**
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	2				8				56,536				8	226,144
Demand Response 3	Facilities	1	1			240	1,080			14,099	26,025			0	40,124
Industrial Program Total						**248**	**1,080**			**70,635**	**26,025**			**8**	**266,268**
Home Assistance Program															
Home Assistance Program	Homes	0	3			0	0			0	4,865			0	14,596
Home Assistance Program Total						**0**	**0**			**0**	**4,865**			**0**	**14,596**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	8	0			72	0			354,732	0			72	1,418,929
High Performance New Construction	Projects	0	1			0	31			688	100,276			31	303,582
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Total						**72**	**31**			**355,421**	**100,276**			**103**	**1,722,510**
Other															
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes														
Other Total							**0**				**0**			**0**	**0**
Adjustments to Previous Year's Verified Results							**-15**				**-23,654**			**-15**	**-94,614**
Energy Efficiency Total						**258**	**241**			**1,127,564**	**952,208**			**494**	**7,354,472**
Demand Response Total (Scenario 1)						**641**	**1,114**			**29,764**	**26,523**			**0**	**56,287**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**900**	**1,340**			**1,157,328**	**955,078**			**479**	**7,316,145**
													Full OEB Target:	**2,780**	**11,820,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**17.2%**	**61.9%**

Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.

Table 2: Adjustments to **Orangeville Hydro Limited** Verified Results due to Errors or Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-50				-15				-28,867				-15	-115,468
Conservation Instant Coupon Booklet	Items	17				0				584				0	2,338
Bi-Annual Retailer Event	Items	173				0				4,629				0	18,516
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	0				0				0				0	0
Consumer Program Total						**-15**				**-23,654**				**-15**	**-94,614**
Business Program															
Retrofit	Projects	0				0				0				0	0
Direct Install Lighting	Projects	0				0				0				0	0
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	0				0				0				0	0
Energy Audit	Audits	0				0				0				0	0
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						**0**				**0**				**0**	**0**
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						**0**				**0**				**0**	**0**
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						**0**				**0**				**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0				0				0				0	0
High Performance New Construction	Projects	0				0				0				0	0
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						**0**				**0**				**0**	**0**
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						**0**				**0**				**0**	**0**
Adjustments to Previous Year's Verified Results						**-15**				**-23,654**				**-15**	**-94,614**

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 3: Orangeville Hydro Limited Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.47				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.49				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		n/a				n/a				n/a				n/a		
Business Program																
Retrofit		0.96				0.78				1.18				0.80		
Direct Install Lighting		0.68				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		n/a				n/a				n/a				n/a		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		n/a				n/a				n/a				n/a		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		1.23				1.00				1.01				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		n/a				n/a				n/a				n/a		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.9	0.3	0.3	0.3
2012 - Verified		1.3	0.2	0.2
2013				
2014				
Verified Net Annual Peak Demand Savings Persisting in 2014:				0.5
Orangeville Hydro Limited 2014 Annual CDM Capacity Target				2.8
Verified Portion of Peak Demand Savings Target Achieved in 2014(%):				17.2%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	1.2	1.1	1.1	1.1	4.5
2012 - Verified		1.0	0.9	0.9	2.8
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					7.3
Orangeville Hydro Limited 2011-2014 Annual CDM Energy Target					11.8
Verified Portion of Cumulative Energy Target Achieved (%):					61.9%

*2011 energy adjustments included in cumulative energy savings.

Table 6: Province-Wide Initiatives and Program Level Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146			3,299	2,011			23,005,812	13,424,518			5,171	132,176,857
Appliance Exchange	Appliances	3,688	3,836			371	556			450,187	974,621			689	4,512,525
HVAC Incentives	Equipment	111,587	85,221			32,037	19,060			59,437,670	32,841,283			51,097	336,274,530
Conservation Instant Coupon Booklet	Items	559,462	30,891			1,344	230			21,211,537	1,398,202			1,575	89,040,754
Bi-Annual Retailer Event	Items	870,332	1,060,901			1,681	1,480			29,387,468	26,781,674			3,161	197,894,897
Retailer Co-op	Items	152	0			0	0			2,652	0			0	10,607
Residential Demand Response (switch/pstat)*	Devices	19,550	98,388			10,947	49,038			24,870	359,408			0	384,279
Residential Demand Response (IHD)	Devices	0	49,689			0				0					
Residential New Construction	Homes	7	19			0	2			743	17,152			2	54,430
Consumer Program Total						**49,681**	**72,377**			**133,520,941**	**75,796,859**			**61,696**	**760,348,879**
Business Program															
Retrofit	Projects	2,516	5,605			24,467	61,147			136,002,258	314,922,468			84,018	1,480,647,459
Direct Install Lighting	Projects	20,297	18,494			23,724	15,284			61,076,701	57,345,798			31,181	391,072,869
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	10	69			123	764			411,717	1,814,721			888	7,091,031
Energy Audit	Audits	103	280			0	1,450			0	7,049,351			1,450	21,148,054
Small Commercial Demand Response	Devices	132	294			84	187			157	1,068			0	1,224
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3*	Facilities	145	151			16,218	19,389			633,421	281,823			0	915,244
Business Program Total						**64,617**	**98,221**			**198,124,253**	**381,415,230**			**117,535**	**1,900,875,881**
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	39			0	1,086			0	7,372,108			1,086	22,116,324
Retrofit	Projects	433				4,615				28,866,840				4,613	115,462,282
Demand Response 3*	Facilities	124	185			52,484	74,056			3,080,737	1,784,712			0	4,865,449
Industrial Program Total						**57,098**	**75,141**			**31,947,577**	**9,156,820**			**5,699**	**142,444,054**
Home Assistance Program															
Home Assistance Program	Homes	46	5,033			2	566			39,283	5,442,232			569	16,483,831
Home Assistance Program Total						**2**	**566**			**39,283**	**5,442,232**			**569**	**16,483,831**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,016	0			21,662	0			121,138,219	0			21,662	484,552,876
High Performance New Construction	Projects	145	69			5,098	3,251			26,185,591	11,901,944			8,349	140,448,197
Toronto Comprehensive	Projects	577	0			15,805	0			86,964,886	0			15,805	347,859,545
Multifamily Energy Efficiency Rebates	Projects	110	0			1,981	0			7,595,683	0			1,981	30,382,733
LDC Custom Programs	Projects	8	0			399	0			1,367,170	0			399	5,468,679
Pre-2011 Programs completed in 2011 Total						**44,945**	**3,251**			**243,251,550**	**11,901,944**			**48,195**	**1,008,712,030**
Other															
Program Enabled Savings	Projects	0	16			0	2,304			0	1,188,362			2,304	3,565,086
Time-of-Use Savings	Homes														
Other Total							**2,304**				**1,188,362**			**2,304**	**3,565,086**
Adjustments to Previous Year's Verified Results							**1,406**				**18,689,081**			**1,156**	**73,918,598**
Energy Efficiency Total						**136,610**	**109,191**			**603,144,419**	**482,474,435**			**235,998**	**3,826,263,564**
Demand Response Total (Scenario 1)						**79,733**	**142,670**			**3,739,185**	**2,427,011**			**0**	**6,166,196**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**216,343**	**253,267**			**606,883,604**	**503,590,526**			**237,154**	**3,906,348,358**
													Full OEB Target:	**1,330,000**	**6,000,000,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**17.8%**	**65.1%**

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.

Table 7: Adjustments to **Province-Wide** Verified Results due to Errors & Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-18,866				-5,278				-9,721,817				-5,278	-38,887,267
Conservation Instant Coupon Booklet	Items	8,216				16				275,655				16	1,102,621
Bi-Annual Retailer Event	Items	81,817				108				2,183,391				108	8,733,563
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	19				1				13,767				1	55,069
Consumer Program Total						**-5,153**				**-7,249,004**				**-5,153**	**-28,996,015**
Business Program															
Retrofit	Projects	303				3,204				16,216,165				3,083	64,398,674
Direct Install Lighting	Projects	444				501				1,250,388				372	4,624,945
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	12				828				3,520,620				828	14,082,482
Energy Audit	Audits	93				481				2,341,392				481	9,365,567
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						**5,014**				**23,328,565**				**4,764**	**92,471,668**
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						**0**				**0**				**0**	**0**
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						**0**				**0**				**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12				138				545,536				138	2,182,145
High Performance New Construction	Projects	34				1,407				2,065,200				1,407	8,260,800
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						**1,545**				**2,610,736**				**1,545**	**10,442,945**
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						**0**				**0**				**0**	**0**
Adjustments to Previous Year's Verified Results						**1,406**				**18,690,297**				**1,156**	**73,918,598**

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.46				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.50				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		3.65				0.49				7.17				0.49		
Business Program																
Retrofit		0.93				0.75				1.05				0.76		
Direct Install Lighting		0.69				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		0.98				0.49				0.99				0.49		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		1.16				0.90				1.16				0.90		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		0.32				1.00				0.99				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		1.06				1.00				2.26				1.00		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Summary - Provincial Progress

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012		253.3	109.8	108.2
2013				
2014				
Verified Net Annual Peak Demand Savings in 2014:				237.2
2014 Annual CDM Capacity Target				1,330
Verified Peak Demand Savings Target Achieved - 2011 (%):				17.8%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393
2012		503.6	498.4	492.6	1,513
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					3,906
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Energy Target Achieved - 2011 (%):					65.1%

*2011 energy adjustments included in cumulative energy savings.

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	**Gross Savings =** Activity * Per Unit Assumption **Net Savings =** Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Engineered and Custom Projects	**Gross Savings =** Reported Savings * Realization Rate **Net Savings =** Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Demand Response	**Peak Demand: Gross Savings = Net Savings =** contracted MW at contributor level * Provincial contracted to ex ante ratio **Energy: Gross Savings = Net Savings =** provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)
Adjustments to Previous Year's Verified Results	All errors and omissions from the prior years Final Annual Results report will be adjusted within this report. Any errors and ommissions with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection	Savings are considered to begin in the year the appliance is picked up.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year that the exchange event occurred	
HVAC Incentives	Results directly attributed to LDC based on customer postal code	Savings are considered to begin in the year that the installation occurred	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the coupon was redeemed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a ***peaksaver*** PLUS™ participant agreement.	**Peak demand savings** are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. **Energy savings** are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any “snapback” in energy consumption experienced after the event. Savings are assumed to **persist** for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out "Application Status" = "Post-Project Submission - Payment denied by LDC" and only including projects with an "Actual Project Completion Date" in 2012 and pulling both the "Application Name" field followed by the "Building Address 1" field from the Post Stage Retrofit Report and finally performing a count of the Building Addresses.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application	Savings are considered to begin in the year of the audit date.	**Peak demand and energy savings** are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a ***peaksaver*** PLUS™ participant agreement.	**Peak demand savings** are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. **Energy savings** are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to **persist** for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	**Peak demand savings** are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. **Energy savings** are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application; No completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	**Peak demand savings** are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. **Energy savings** are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Home Assistance Program			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). **If energy savings are not available,** an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). **If energy savings are not available,** an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

ERII Sector (C&I vs. Industrial Mapping)	
Building Type	**Sector**
Agribusiness - Cattle Farm	C&I
Agribusiness - Dairy Farm	C&I
Agribusiness - Greenhouse	C&I
Agribusiness - Other	C&I
Agribusiness - Other,Mixed-Use - Office/Retail	C&I
Agribusiness - Other,Office,Retail,Warehouse	C&I
Agribusiness - Other,Office,Warehouse	C&I
Agribusiness - Poultry	C&I
Agribusiness - Poultry,Hospitality - Motel	C&I
Agribusiness - Swine	C&I
Convenience Store	C&I
Education - College / Trade School	C&I
Education - College / Trade School,Multi-Residential - Condominium	C&I
Education - College / Trade School,Multi-Residential - Rental Apartment	C&I
Education - College / Trade School,Retail	C&I
Education - Primary School	C&I
Education - Primary School,Education - Secondary School	C&I
Education - Primary School,Multi-Residential - Rental Apartment	C&I
Education - Primary School,Not-for-Profit	C&I
Education - Secondary School	C&I
Education - University	C&I
Education - University,Office	C&I
Hospital/Healthcare - Clinic	C&I
Hospital/Healthcare - Clinic,Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Clinic,Industrial	C&I
Hospital/Healthcare - Clinic,Retail	C&I
Hospital/Healthcare - Long-term Care	C&I
Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail,Office	C&I
Hospitality - Hotel	C&I
Hospitality - Hotel,Restaurant - Dining	C&I
Hospitality - Motel	C&I
Industrial	Industrial
Mixed-Use - Office/Retail	C&I
Mixed-Use - Office/Retail,Industrial	Industrial
Mixed-Use - Office/Retail,Mixed-Use - Other	C&I
Mixed-Use - Office/Retail,Mixed-Use - Other,Not-for-Profit,Warehouse	C&I
Mixed-Use - Office/Retail,Mixed-Use - Residential/Retail	C&I
Mixed-Use - Office/Retail,Office,Restaurant - Dining,Restaurant - Quick Serve,Retail,Warehouse	C&I

Mixed-Use - Office/Retail,Office,Warehouse	C&I
Mixed-Use - Office/Retail,Retail	C&I
Mixed-Use - Office/Retail,Warehouse	C&I
Mixed-Use - Office/Retail,Warehouse,Industrial	Industrial
Mixed-Use - Other	C&I
Mixed-Use - Other,Industrial	Industrial
Mixed-Use - Other,Not-for-Profit,Office	C&I
Mixed-Use - Other,Office	C&I
Mixed-Use - Other,Other: Please specify	C&I
Mixed-Use - Other,Retail,Warehouse	C&I
Mixed-Use - Other,Warehouse	C&I
Mixed-Use - Residential/Retail	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Condominium	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Rental Apartment	C&I
Mixed-Use - Residential/Retail,Retail	C&I
Multi-Residential - Condominium	C&I
Multi-Residential - Condominium,Multi-Residential - Rental Apartment	C&I
Multi-Residential - Condominium,Other: Please specify	C&I
Multi-Residential - Rental Apartment	C&I
Multi-Residential - Rental Apartment,Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Warehouse	C&I
Multi-Residential - Social Housing Provider	C&I
Multi-Residential - Social Housing Provider,Industrial	C&I
Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Not-for-Profit	C&I
Not-for-Profit,Office	C&I
Not-for-Profit,Other: Please specify	C&I
Not-for-Profit,Warehouse	C&I
Office	C&I
Office,Industrial	Industrial
Office,Other: Please specify	C&I
Office,Other: Please specify,Warehouse	C&I
Office,Restaurant - Dining	C&I
Office,Restaurant - Dining,Industrial	Industrial
Office,Retail	C&I
Office,Retail,Industrial	C&I
Office,Retail,Warehouse	C&I
Office,Warehouse	C&I
Office,Warehouse,Industrial	Industrial
Other: Please specify	C&I
Other: Please specify,Industrial	Industrial
Other: Please specify,Retail	C&I
Other: Please specify,Warehouse	C&I
Restaurant - Dining	C&I
Restaurant - Dining,Retail	C&I

Restaurant - Quick Serve	C&I
Restaurant - Quick Serve,Retail	C&I
Retail	C&I
Retail,Industrial	Industrial
Retail,Warehouse	C&I
Warehouse	C&I
Warehouse,Industrial	Industrial

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%

Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%
Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start' (please see table 5).

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (i.e. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).