



Sioux Lookout Hydro Inc.
P.O. Box 908, 25 Fifth Ave.
Sioux Lookout, ON P8T 1B3
Tel: (807)737-3800
Fax: (807)737-2832
Email: slhydro@tbaytel.net

October 21, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor – 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Sioux Lookout Hydro Inc. – 4th Generation Incentive Rate Application
File No. EB-2013-0170**

Sioux Lookout Hydro Inc. (“SLHI”) is applying for authorization to adjust its current electricity distribution rates in accordance with its 4th Generation Incentive Rate Application for rates effective May 1, 2014.

In support of its Application Sioux Lookout Hydro Inc. utilized the following excel files to calculate the requested adjusted rates:

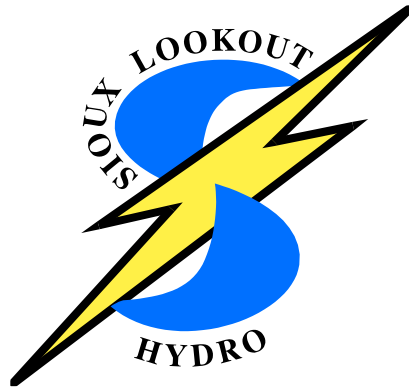
- 2014 IRM Rate Generator, Version 2.3
- 2014 Revenue Cost Ratio Adjustment Workform Version 2.0
- 2014 IRM Tax Sharing Model, Version 1.1
- 2014 RTRS Model, Version 4.0

Please find enclosed two hard copies of Sioux Lookout Hydro Inc.’s 2014 4th Generation Incentive Rate Application. An electronic version of this application has been submitted through the e-Filing Services and emailed to the Board Secretary.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at dkulchyski@tbaytel.net.

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO



2014
4TH GENERATION INCENTIVE REGULATION
ELECTRICITY DISTRIBUTION
RATE APPLICATION

ED-2002-0514
EB-2013-0170

October 21, 2013

SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3

Manager's Summary

Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2014 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the Ontario Energy Board ("Board") Filing Requirements for 4th Generation Incentive Regulation Mechanism (IRM) Rate Applications.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the revenue adjustment and customer rates for the distribution of electricity to be implemented on May 1, 2014. The Notice of Application will be published in the local newspaper "The Sioux Lookout Bulletin" with a weekly circulation of approximately 4,444.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO

Email: dkulchyski@tbaytel.net

Phone: (807)737-3800

Fax: (807)737-2832

SLHI has filed in accordance with the guidelines of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 17, 2013. SLHI has utilized the models provided by the Board. These individual models are collectively referred to as the "IRM Model" herein:

- 2014 IRM Rate Generator
- 2014 IRM Tax Sharing Model
- 2014 RTSR Model
- 2014 Revenue Cost Ratio Adjustment Work Form

Listed below are the items addressed in this rate application:

1. Revenue to Cost Ratio Adjustment
2. Price Cap Adjustment
3. Low Voltage Rates
4. Group 1 Deferral and Variance Accounts
5. Shared Tax Savings
6. Retail Transmission Service Rates
7. Current and Applied for loss factors, allowances and specific service charges
8. Proposed Rates and Bill Impacts

Revenue to Cost Ratio Adjustment

In SLHI's 2013 Cost of Service Application the Board directed SLHI to adjust the revenue to cost ratio for the Street Lighting rate class from 76.54% in 2013 to 83.08% in 2014. The additional revenue from the adjustment has been applied to reduce the General Service > 50 kW customer class as directed by the Board.¹ The resulting adjustments are illustrated in the following table as calculated by the IRM Model:

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 26.28	\$ 0.0113	\$ -	\$ 26.28	\$ 0.0113	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 40.99	\$ 0.0078	\$ -	\$ 40.99	\$ 0.0078	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 364.25	\$ -	\$ 1.2689	\$ 375.40	\$ -	\$ 1.3077	\$ 11.15	\$ -	\$ 0.0388
Street Lighting	\$ 10.11	\$ -	\$ 26.6590	\$ 9.23	\$ -	\$ 24.3448	\$ 0.88	\$ -	\$ 2.3142
Unmetered Scattered Load	\$ 21.68	\$ 0.0084	\$ -	\$ 21.68	\$ 0.0084	\$ -	\$ -	\$ -	\$ -

Price Cap Adjustment

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. The Price Cap Adjustment determined by the model is .48% to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

¹ EB-2012-0165 Decision and Order, page14 and 16

Deferral and Variance Account Disposition

SLHI's claim for Group 1 Deferral and Variance accounts as calculated using the IRM Model is \$55,628. The total claim per kWh is \$0.0008 which does not meet the threshold test of \$0.001 per kWh. Therefore SLHI is not applying to dispose of Group 1 Accounts in this rate application.

Group 1 Accounts

The account balances of Group 1 accounts with principle amounts to December 31, 2012 and projected interest to April 30, 2014 are shown in the following table:

Group 1 Deferral Variance Accounts						
Group 1 Accounts		Closing Principal Balances as of Dec 31- 12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31- 12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013	Projected interest from January 1, 2014 to April 30, 2014	Total Claim
LV Variance Account	1550	45,813	777	673	224	47,487
RSVA - Wholesale Market Service Charge	1580	-7,014	444	-103	-34	-6,707
RSVA - Retail Transmission Network Charge	1584	1,585	265	23	8	1,881
RSVA - Retail Transmission Connection Charge	1586	5,858	-24	86	29	5,949
RSVA - Power (excluding Global Adjustment)	1588	17,998	640	265	88	18,991
RSVA - Power - Sub-account - Global Adjustment	1589	-16,487	3,102	-242	-81	-13,708
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	243	2,143	4	1	2,391
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	206,450	-59,844	1,517	1,012	149,135
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-138,243	-9,854	-1,016	-677	-149,790
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		116,203	-62,351	1,207	570	55,629
Group 1 Sub-Total (Excluding Account 1588 - Global Adjustment)		132,690	-65,453	1,449	651	69,337
RSVA - Power - Sub Account - Global Adjustment	1589	-16,487	3,102	-242	-81	-13,708
Total of Group 1 Accounts		116,203	-62,351	1,207	570	55,629

Please note that any differences in the total claim amount are due to rounding.

Shared Tax Savings

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year is 2013 with a corporate tax rate of 15.5%. There are no expected changes in the 2014 tax rate. Therefore the estimated tax saving in 2014 is nil (\$0).

Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One bills SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. We are not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0065	7.69%	0.007
General Service < 50 kW	kWh	0.0059	8.47%	0.0064
General Service > 50 to 4,999 kW	kW	2.3598	8.45%	2.5592
General Service -Interval Metered > 1,000 kW	kW	2.5034	8.45%	2.7149
Unmetered Scattered Load	kWh	0.0059	8.47%	0.0064
Street Lighting	kW	1.7797	8.45%	1.9301

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0015	13.33%	0.0017
General Service < 50 kW	kWh	0.0012	16.67%	0.0014
General Service > 50 to 4,999 kW	kW	0.5128	12.68%	0.5778
General Service -Interval Metered > 1,000 kW	kW	0.5667	12.67%	0.6385
Unmetered Scattered Load	kWh	0.0012	16.67%	0.0014
Street Lighting	kW	0.3965	12.69%	0.4468

Current and Applied for loss factors, allowances and specific service charges

SLHI is not proposing any changes to the current approved loss factors, allowances, or specific service charges.

Proposed Rates and Bill Impacts

A copy of the current Tariff sheet is included as Appendix A. The Proposed Tariff of Rates and Charges is found in Appendix B.

The Bill Impacts are included in Appendix C.

Dated at Sioux Lookout, Ontario this 21st day of October 2013

All of which is respectfully submitted,

Sioux Lookout Hydro Inc.

Original signed by

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO

APPENDIX A
Current Tariff of Rates and Charges
September 1, 2013

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.28
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until August 31, 2014	\$	2.42
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until August 31, 2014	\$/kWh	(0.0033)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued September 9, 2013

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0165

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	40.99
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until August 31, 2014	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until August 31, 2014	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0165

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	375.40
Distribution Volumetric Rate	\$/kW	1.3077
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.1747)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until August 31, 2014	\$/kW	(1.4209)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3598
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5128
Retail Transmission Rate – Network Service Rate – Interval Metered >1,000 kW	\$/kW	2.5034
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered >1,000 kW	\$/kW	0.5667

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

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EB-2012-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	21.68
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until August 31, 2014	\$/kWh	(0.0029)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.23
Distribution Volumetric Rate	\$/kW	24.3448
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.9830)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until August 31, 2014	\$/kW	0.2840
Retail Transmission Rate – Network Service Rate	\$/kW	1.7797
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3965

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

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EB-2012-0165

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

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EB-2012-0165

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	110.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary service – install and remove – overhead – no transformer	\$	500.00
Temporary service – install and remove – underground – no transformer	\$	300.00
Temporary service – install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Sioux Lookout Hydro Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2013

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

APPENDIX B

Proposed Tariff of Rates and Charges

May 1, 2014

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.41
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)
Retail Transmission Rate - Network Service Rate	\$/kW	2.55920
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.57780
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71490
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.63850

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.78
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.16
Distribution Volumetric Rate	\$/kW	26.78700
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)
Retail Transmission Rate - Network Service Rate	\$/kW	1.93010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.44680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

APPENDIX C

Bill Impacts



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **RESIDENTIAL**

Loss Factor **1.0897**

Consumption **kWh** **800**

If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.28	1	\$ 26.28	\$ 26.41	1	\$ 26.41	\$ 0.13	0.49%
Distribution Volumetric Rate	\$ 0.0113	800	\$ 9.04	\$ 0.0114	800	\$ 9.12	\$ 0.08	0.88%
Fixed Rate Riders	\$ 5.22	1	\$ 5.22	\$ 5.22	1	\$ 5.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 40.75	\$ 0.21	0.52%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance Account	-0.0033	800	\$ -2.64	-0.0033	800	\$ -2.64	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.67			\$ 47.88	\$ 0.21	0.44%
RTSR - Network	\$ 0.0065	872	\$ 5.67	\$ 0.0070	872	\$ 6.10	\$ 0.44	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0017	872	\$ 1.48	\$ 0.17	13.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.65			\$ 55.47	\$ 0.82	1.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	872	\$ 1.05	\$ 0.0012	872	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.51			\$ 133.33	\$ 0.82	0.62%
HST	13%		\$ 17.23	13%		\$ 17.33	\$ 0.11	0.62%
Total Bill (including HST)			\$ 149.74			\$ 150.67	\$ 0.93	0.62%
Ontario Clean Energy Benefit ¹			-\$ 14.97			-\$ 15.07	-\$ 0.10	0.67%
Total Bill on TOU (including OCEB)			\$ 134.77			\$ 135.60	\$ 0.83	0.61%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0897**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.99	1	\$ 40.99	\$ 41.19	1	\$ 41.19	\$ 0.20	0.49%
Distribution Volumetric Rate	\$ 0.0078	2,000	\$ 15.60	\$ 0.0078	2,000	\$ 15.60	\$ -	0.00%
Fixed Rate Riders	\$ 5.92	1	\$ 5.92	\$ 5.92	1	\$ 5.92	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 62.51			\$ 62.71	\$ 0.20	0.32%
Line Losses on Cost of Power	\$ 0.0839	179	\$ 15.06	\$ 0.0839	179	\$ 15.06	\$ -	0.00%
Total Deferral/Variance Account	-0.0035	2,000	\$ -7.00	-0.0035	2,000	\$ -7.00	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.56			\$ 77.76	\$ 0.20	0.26%
RTSR - Network	\$ 0.0059	2,179	\$ 12.86	\$ 0.0064	2,179	\$ 13.95	\$ 1.09	8.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0014	2,179	\$ 3.05	\$ 0.44	16.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.03			\$ 94.75	\$ 1.73	1.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,179	\$ 2.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 287.32			\$ 289.05	\$ 1.73	0.60%
HST	13%		\$ 37.35	13%		\$ 37.58	\$ 0.22	0.60%
Total Bill (including HST)			\$ 324.68			\$ 326.63	\$ 1.95	0.60%
Ontario Clean Energy Benefit ¹			-\$ 32.47			-\$ 32.66	-\$ 0.19	0.59%
Total Bill on TOU (including OCEB)			\$ 292.21			\$ 293.97	\$ 1.76	0.60%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0897

Consumption kWh 65,700

If Billed on a kW basis:

Demand kW 100
Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 375.40	1	\$ 375.40	\$ 366.00	1	\$ 366.00	-\$ 9.40	-2.50%
Distribution Volumetric Rate	\$ 1.3077	100	\$ 130.77	\$ 1.2750	100	\$ 127.50	-\$ 3.27	-2.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 506.17			\$ 493.50	-\$ 12.67	-2.50%
Line Losses on Cost of Power	\$ 0.0839	5,893	\$ 494.56	\$ 0.0839	5,893	\$ 494.56	\$ -	0.00%
Total Deferral/Variance Account	-2.5956	100	-\$ 259.56	-2.5956	100	-\$ 259.56	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 872.05			\$ 859.38	-\$ 12.67	-1.45%
RTSR - Network	\$ 2.3598	100	\$ 235.98	\$ 2.5592	100	\$ 255.92	\$ 19.94	8.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5128	100	\$ 51.28	\$ 0.5778	100	\$ 57.78	\$ 6.50	12.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,159.31			\$ 1,173.08	\$ 13.77	1.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	71,593	\$ 85.91	\$ 0.0012	71,593	\$ 85.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	42,048	\$ 2,817.22	\$ 0.0670	42,048	\$ 2,817.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	11,826	\$ 1,229.90	\$ 0.1040	11,826	\$ 1,229.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	11,826	\$ 1,466.42	\$ 0.1240	11,826	\$ 1,466.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,533.93			\$ 7,547.70	\$ 13.77	0.18%
HST	13%		\$ 979.41	13%		\$ 981.20	\$ 1.79	0.18%
Total Bill (including HST)			\$ 8,513.34			\$ 8,528.90	\$ 15.56	0.18%
Ontario Clean Energy Benefit ¹			-\$ 851.33			-\$ 852.89	-\$ 1.56	0.18%
Total Bill on TOU (including OCEB)			\$ 7,662.01			\$ 7,676.01	\$ 14.00	0.18%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **STREET LIGHTING**

Loss Factor 1.0897

Consumption kWh 78,840

If Billed on a kW basis:

Demand	kW	120
Load Factor		90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.23	1	\$ 9.23	\$ 10.16	1	\$ 10.16	\$ 0.93	10.08%
Distribution Volumetric Rate	\$ 24.3448	120	\$ 2,921.38	\$ 26.7870	120	\$ 3,214.44	\$ 293.06	10.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	120	\$ -	0.0000	120	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,930.61			\$ 3,224.60	\$ 293.99	10.03%
Line Losses on Cost of Power	\$ 0.0839	7,072	\$ 593.48	\$ 0.0839	7,072	\$ 593.48	\$ -	0.00%
Total Deferral/Variance Account	-0.6990	120	\$ 83.88	-0.6990	120	\$ 83.88	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 1.0120	120	\$ 121.44	\$ 1.0120	120	\$ 121.44	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,561.64			\$ 3,855.64	\$ 293.99	8.25%
RTSR - Network	\$ 1.7797	120	\$ 213.56	\$ 1.9301	120	\$ 231.61	\$ 18.05	8.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3965	120	\$ 47.58	\$ 0.4468	120	\$ 53.62	\$ 6.04	12.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,822.79			\$ 4,140.87	\$ 318.08	8.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	85,912	\$ 378.01	\$ 0.0044	85,912	\$ 378.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	85,912	\$ 103.09	\$ 0.0012	85,912	\$ 103.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	78,840	\$ 551.88	\$ 0.0070	78,840	\$ 551.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	50,458	\$ 3,380.66	\$ 0.0670	50,458	\$ 3,380.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	14,191	\$ 1,475.88	\$ 0.1040	14,191	\$ 1,475.88	\$ -	0.00%
TOU - On Peak	\$ 0.1240	14,191	\$ 1,759.71	\$ 0.1240	14,191	\$ 1,759.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 11,472.28			\$ 11,790.36	\$ 318.08	2.77%
HST	13%		\$ 1,491.40	13%		\$ 1,532.75	\$ 41.35	2.77%
Total Bill (including HST)			\$ 12,963.67			\$ 13,323.10	\$ 359.43	2.77%
Ontario Clean Energy Benefit ¹			-\$ 1,296.37			-\$ 1,332.31	-\$ 35.94	2.77%
Total Bill on TOU (including OCEB)			\$ 11,667.30			\$ 11,990.79	\$ 323.49	2.77%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0897**

Consumption kWh **498**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.68	1	\$ 21.68	\$ 21.78	1	\$ 21.78	\$ 0.10	0.46%
Distribution Volumetric Rate	\$ 0.0084	498	\$ 4.18	\$ 0.0084	498	\$ 4.18	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	498	\$ -	0.0000	498	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.86			\$ 25.96	\$ 0.10	0.39%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.75	\$ 0.0839	45	\$ 3.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0029	498	-\$ 1.44	-0.0029	498	-\$ 1.44	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 29.81	\$ 0.10	0.34%
RTSR - Network	\$ 0.0059	543	\$ 3.20	\$ 0.0064	543	\$ 3.47	\$ 0.27	8.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65	\$ 0.0014	543	\$ 0.76	\$ 0.11	16.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.56			\$ 34.04	\$ 0.48	1.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39	\$ 0.0044	543	\$ 2.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	543	\$ 0.65	\$ 0.0012	543	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	319	\$ 21.35	\$ 0.0670	319	\$ 21.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.32	\$ 0.1040	90	\$ 9.32	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.12	\$ 0.1240	90	\$ 11.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82.13			\$ 82.61	\$ 0.48	0.58%
HST	13%		\$ 10.68	13%		\$ 10.74	\$ 0.06	0.58%
Total Bill (including HST)			\$ 92.81			\$ 93.35	\$ 0.54	0.58%
Ontario Clean Energy Benefit ¹			-\$ 9.28			-\$ 9.34	-\$ 0.06	0.65%
Total Bill on TOU (including OCEB)			\$ 83.53			\$ 84.01	\$ 0.48	0.58%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1
accounts were last cleared¹

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1
2
3
4
5
6

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING
microFIT



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	26.28
	\$	
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0037

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	40.99
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.0035)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service 1,000 to 1,000 kW interval metered

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	1000000	
2	1000000	
3	1000000	
4	1000000	
5	1000000	
6	1000000	
7	1000000	
8	1000000	
9	1000000	
10	1000000	
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94	1000000	
95	1000000	
96	1000000	
97	1000000	
98	1000000	
99	1000000	
100	1000000	

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
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Total including Accounts 1562 and 1568	

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		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550	59,673	1,309
RSVA - Wholesale Market Service Charge	1580	(192,374)	(2,288)
RSVA - Retail Transmission Network Charge	1584	(12,016)	125
RSVA - Retail Transmission Connection Charge	1586	(66,319)	(1,027)
RSVA - Power (excluding Global Adjustment)	1588	(139,590)	1,561
RSVA - Global Adjustment	1589	(129,900)	(766)
Recovery of Regulatory Asset Balances	1590	1	13
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	302,964	36,349
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(213,808)	64,832
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(249,941)	(7,638)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(641,310)	92,471
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(511,410)	93,237
RSVA - Global Adjustment	1589	(129,900)	(766)
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		(641,310)	92,471
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568		
Total including Accounts 1562 and 1568		(641,310)	92,471

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	59,673	45,813	44,149					61,337	1,309	1,158	(83)	
RSVA - Wholesale Market Service Charge	1580	(192,374)	(7,014)	(109,753)					(89,634)	(2,288)	(1,581)	(2,086)	
RSVA - Retail Transmission Network Charge	1584	(12,016)	1,585	(13,347)					2,916	125	299	(272)	
RSVA - Retail Transmission Connection Charge	1586	(66,319)	5,858	(50,583)					(9,879)	(1,027)	(409)	(1,121)	
RSVA - Power (excluding Global Adjustment)	1588	(139,590)	17,998	(179,717)					58,125	1,561	1,623	432	
RSVA - Global Adjustment	1589	(129,900)	(16,577)	(60,781)					(85,696)	(766)	1,407	(2,425)	
Recovery of Regulatory Asset Balances	1590	1		1					0	13		13	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	302,964	243	347,330					(44,123)	36,349	1,056	38,599	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(213,808)	1,320	(205,130)					(7,358)	64,832	(1,126)	63,956	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(249,941)	111,698						(138,243)	(7,638)	(2,216)		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(641,310)	160,925	(227,831)	0	0	0	0	(252,554)	92,471	211	97,013	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(511,410)	177,502	(167,050)	0	0	0	0	(166,858)	93,237	(1,196)	99,438	0
RSVA - Global Adjustment	1589	(129,900)	(16,577)	(60,781)	0	0	0	0	(85,696)	(766)	1,407	(2,425)	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(641,310)	160,925	(227,831)	0	0	0	0	(252,554)	92,471	211	97,013	0
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568	0							0	0			
Total including Accounts 1562 and 1568		(641,310)	160,925	(227,831)	0	0	0	0	(252,554)	92,471	211	97,013	0

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts		
LV Variance Account	1550	2,550
RSVA - Wholesale Market Service Charge	1580	(1,782)
RSVA - Retail Transmission Network Charge	1584	696
RSVA - Retail Transmission Connection Charge	1586	(315)
RSVA - Power (excluding Global Adjustment)	1588	2,752
RSVA - Global Adjustment	1589	3,066
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(250)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(9,854)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(4,332)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(7,397)
RSVA - Global Adjustment	1589	3,066
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		(4,332)
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	0
Total including Accounts 1562 and 1568		(4,332)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following *Deferral / Variance Accounts*. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	15,524	1,773	45,813	777	673	224	47,488	63,887	0
RSVA - Wholesale Market Service Charge	1580	(82,620)	(2,226)	(7,014)	444	(103)	(34)	(6,708)	(91,417)	0
RSVA - Retail Transmission Network Charge	1584	1,331	431	1,585	265	23	8	1,881	3,612	0
RSVA - Retail Transmission Connection Charge	1586	(15,737)	(291)	5,858	(24)	86	29	5,949	(10,194)	(0)
RSVA - Power (excluding Global Adjustment)	1588	40,127	2,112	17,998	640	265	88	18,991	60,877	(0)
RSVA - Global Adjustment	1589	(69,209)	(36)	(16,487)	3,102	(242)	(81)	(13,708)	(82,630)	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(44,366)	(3,337)	243	2,143	4	1	2,391	(45,316)	1
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(213,808)	59,594	206,450	(59,844)	1,517	1,012	149,135	(7,607)	1
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(138,243)	(9,854)	(1,016)	(677)	(149,790)	(148,096)	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(368,758)	58,020	116,204	(62,352)	1,207	569	55,628	(256,885)	1
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(299,549)	58,056	132,691	(65,453)	1,449	650	69,337	(174,254)	1
RSVA - Global Adjustment	1589	(69,209)	(36)	(16,487)	3,102	(242)	(81)	(13,708)	(82,630)	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		(368,758)	58,020	116,204	(62,352)	1,207	569	55,628	(256,885)	1
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		(368,758)	58,020	116,204	(62,352)	1,207	569	55,628	(256,885)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

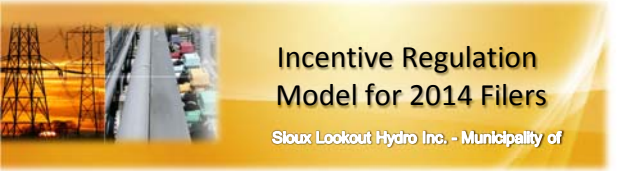
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	35,413,349		1,770,667	0	1,131,550	37.00%	32.00%		37.00%	47.00%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		131,049	0	292,065	19.00%	14.00%		19.00%	22.00%	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	20,972,025	52,910	299,949	43.00%	53.00%		43.00%	30.00%	
UNMETERED SCATTERED LOAD	\$/kWh	11,545			0	617						
STREET LIGHTING	\$/kW	501,465	1,512	491,436	1,482	95,645	1.00%	1.00%		1.00%	1.00%	
microFIT												
Total		72,077,404	59,655	23,365,177	54,392	1,819,826	100.00%	100.00%	0.00%	100.00%	100.00%	0
												Balance as per Sheet 5
												0
												Variance
												0

Threshold Test

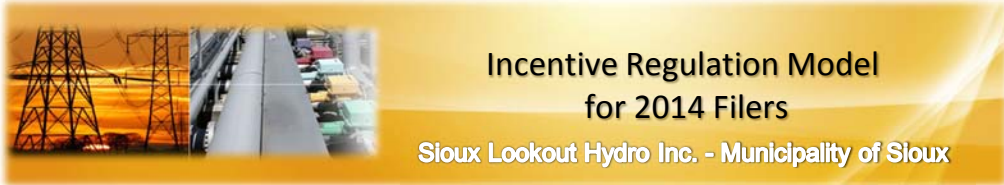
Total Claim (including Account 1521, 1562 and 1568)	\$55,628
Total Claim for Threshold Test (All Group 1 Accounts)	\$55,628
Threshold Test (Total claim per kWh) ³	0.0008

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562
RESIDENTIAL	49.1%	7.6%	62.2%	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	18.2%	0.6%	16.0%	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	32.0%	89.8%	16.5%	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	2.1%	5.3%	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	35,413,349		0	0.0000	0	1,770,667	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		0	0.0000	0	131,049	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	0	0.0000	0	52,910	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	11,545		0	0.0000	0		0.0000
STREET LIGHTING	\$/kW	501,465	1,512	0	0.0000	0	1,482	0.0000
microFIT								
Total		72,077,404	59,655	0		0	1,956,108	



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	26.28		0.0113		0.48%	26.41	0.0114
GENERAL SERVICE LESS THAN 50 KW	40.99		0.0078		0.48%	41.19	0.0078
GENERAL SERVICE 50 TO 4,999 KW	375.40	-11.15	1.3077	-0.0388	0.48%	366.00	1.2750
UNMETERED SCATTERED LOAD	21.68		0.0084		0.48%	21.78	0.0084
STREET LIGHTING	9.23	0.88	24.3448	2.3142	0.48%	10.16	26.7870
microFIT	5.40					5.40	



UNIT	RATE
------	------

\$/kW	(0.37)
%	(1.00)

[illegible]

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

RESIDENTIAL SERVICE CLASSIFICATION

Service Charge	\$	26.41
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170

Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge	\$	41.19
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780

Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.78
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00310

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.16
Distribution Volumetric Rate	\$/kW	26.78700
Low Voltage Service Rate	\$/kW	1.01200

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Retail Transmission Rate - Network Service Rate	\$/kW	1.9301
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4468

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	26.28	Service Charge	\$	26.41
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01130	Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370	Low Voltage Service Rate	\$/kWh	0.00370
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)	Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	40.99	Service Charge	\$	41.19
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780	Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310	Low Voltage Service Rate	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	375.40	Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.30770	Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880	Low Voltage Service Rate	\$/kW	1.30880
Retail Transmission Rate - Network Service Rate	\$/kW	2.35980	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.51280	Retail Transmission Rate - Network Service Rate	\$/kW	2.55920
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.50340	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.57780
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.56670	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71490

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -
effective until August 31, 2014 Applicable only for Non-RPP
Customers

\$/kW (1.17470)

Retail Transmission Rate - Line and Transformation Connection

Service Rate - Interval Metered > 1,000 kW

\$/kW 0.63850

Rate Rider for Disposition of Deferral/Variance Accounts (2013) -
effective until August 31, 2014

\$/kW (1.42090)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -
effective until August 31, 2014 Applicable only for Non-RPP
Customers

\$/kW (1.17470)

Wholesale Market Service Rate

\$/kWh 0.00440

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

UNMETERED SCATTERED LOAD

UNMETERED SCATTERED LOAD

Service Charge (per connection)

\$ 21.68

Service Charge (per connection)

\$ 21.78

Distribution Volumetric Rate

\$/kWh 0.00840

Distribution Volumetric Rate

\$/kWh 0.00840

Low Voltage Service Rate

\$/kWh 0.00310

Low Voltage Service Rate

\$/kWh 0.00310

Retail Transmission Rate - Network Service Rate

\$/kWh 0.00590

Rate Rider for Disposition of Deferral/Variance Accounts (2013) -
effective until August 31, 2014

\$/kWh (0.00290)

Retail Transmission Rate - Line and Transformation Connection
Service Rate

\$/kWh 0.00120

Retail Transmission Rate - Network Service Rate

\$/kWh 0.00640

Rate Rider for Disposition of Deferral/Variance Accounts (2013) -
effective until August 31, 2014

\$/kWh (0.00290)

Retail Transmission Rate - Line and Transformation Connection
Service Rate

\$/kWh 0.00140

Wholesale Market Service Rate

\$/kWh 0.00440

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

STREET LIGHTING

STREET LIGHTING

Service Charge (per connection)

\$ 9.23

Service Charge (per connection)

\$ 10.16

Distribution Volumetric Rate

\$/kW 24.34480

Distribution Volumetric Rate

\$/kW 26.78700

Low Voltage Service Rate

\$/kW 1.01200

Low Voltage Service Rate

\$/kW 1.01200

Retail Transmission Rate - Network Service Rate

\$/kW 1.77970

Rate Rider for Disposition of Deferral/Variance Accounts (2013) -
effective until August 31, 2014

\$/kW 0.28400

Retail Transmission Rate - Line and Transformation Connection
Service Rate

\$/kW 0.39650

Retail Transmission Rate - Network Service Rate

\$/kW 1.93010

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -
effective until August 31, 2014 Applicable only for Non-RPP
Customers

\$/kW (0.98300)

Retail Transmission Rate - Line and Transformation Connection
Service Rate

\$/kW 0.44680

Rate Rider for Disposition of Deferral/Variance Accounts (2013) -
effective until August 31, 2014

\$/kW 0.28400

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -
effective until August 31, 2014 Applicable only for Non-RPP
Customers

\$/kW (0.98300)

Wholesale Market Service Rate

\$/kWh 0.00440

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

microFIT

microFIT

Service Charge

\$ 5.40

Service Charge

\$ 5.40



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.41
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
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Rural Rate Protection Charge	\$/kWh	Page 39 of 47
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00120
		0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.19
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Retail Transmission Rate - Network Service Rate	\$/kW	2.55920
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.57780
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71490
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.63850
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.78
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00140

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.16
Distribution Volumetric Rate	\$/kW	26.78700
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Retail Transmission Rate - Network Service Rate	\$/kW	1.93010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.44680
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **RESIDENTIAL**

Loss Factor 1.0897

Consumption kWh 800

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.28	1	\$ 26.28	\$ 26.41	1	\$ 26.41	\$ 0.13	0.49%
Distribution Volumetric Rate	\$ 0.0113	800	\$ 9.04	\$ 0.0114	800	\$ 9.12	\$ 0.08	0.88%
Fixed Rate Riders	\$ 5.22	1	\$ 5.22	\$ 5.22	1	\$ 5.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 40.75	\$ 0.21	0.52%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance Account	-0.0033	800	\$ -2.64	-0.0033	800	\$ -2.64	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.67			\$ 47.88	\$ 0.21	0.44%
RTSR - Network	\$ 0.0065	872	\$ 5.67	\$ 0.0070	872	\$ 6.10	\$ 0.44	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0017	872	\$ 1.48	\$ 0.17	13.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.65			\$ 55.47	\$ 0.82	1.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	872	\$ 1.05	\$ 0.0012	872	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.51			\$ 133.33	\$ 0.82	0.62%
HST	13%		\$ 17.23	13%		\$ 17.33	\$ 0.11	0.62%
Total Bill (including HST)			\$ 149.74			\$ 150.67	\$ 0.93	0.62%
Ontario Clean Energy Benefit ¹			-\$ 14.97			-\$ 15.07	-\$ 0.10	0.67%
Total Bill on TOU (including OCEB)			\$ 134.77			\$ 135.60	\$ 0.83	0.61%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name Sioux Lookout Hydro Inc.

Service Territory Name Municipality of Sioux Lookout

Assigned EB Number EB-2013-0170

Name and Title Deanne Kulchyski, President/CEO

Phone Number 807-737-3800

Email Address dkulchyski@tbaytel.net

Date 21/10/2013

Last COS Re-based Year 2013

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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers


- | | |
|-------------------------------|------------------------------|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,323	35,413,349		26.28	0.0113	
GSLT50	General Service Less Than 50 kW	Customer	kWh	386	13,104,863		40.99	0.0078	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	51	23,046,182	58,143	375.40		1.3077
SL	Street Lighting	Connection	kW	531	501,465	1,512	9.23		24.3448
USL	Unmetered Scattered Load	Connection	kWh	2	11,545		21.68	0.0084	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	26.28	0.0113	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	40.99	0.0078	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	375.40	0.0000	1.3077	0.00	0.0000	0.0000
Street Lighting	9.23	0.0000	24.3448	0.00	0.0000	0.0000
Unmetered Scattered Load	21.68	0.0084	0.0000	0.00	0.0000	0.0000



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	2,323	35,413,349	0	26.28	0.0113	0.0000	732,581	400,171	0	1,132,752
General Service Less Than 50 kW	386	13,104,863	0	40.99	0.0078	0.0000	189,866	102,218	0	292,084
General Service 50 to 4,999 kW	51	23,046,182	58,143	375.40	0.0000	1.3077	229,745	0	76,034	305,778
Street Lighting	531	501,465	1,512	9.23	0.0000	24.3448	58,814	0	36,809	95,623
Unmetered Scattered Load	2	11,545	0	21.68	0.0084	0.0000	520	97	0	617
							1,211,526	502,486	112,843	1,826,854



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2013	Transition Year 1 2014	Transition Year 2 2015	Transition Year 3 2016	Transition Year 4 2017	Transition Year 5 2018
Residential	No Change	96.35%	96.35%	96.35%	96.35%	96.35%	96.35%
General Service Less Than 50 kW	No Change	109.85%	109.85%	109.85%	109.85%	109.85%	109.85%
General Service 50 to 4,999 kW	Change	119.23%	115.80%	115.80%	115.80%	115.80%	115.80%
Street Lighting	Change	76.54%	83.08%	83.08%	83.08%	83.08%	83.08%
Unmetered Scattered Load	No Change	81.33%	81.33%	81.33%	81.33%	81.33%	81.33%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C = A / B	E = D * C
Residential	83,616	64.81%	83,616
General Service Less Than 50 kW	18,795	14.57%	18,795
General Service 50 to 4,999 kW	15,796	12.24%	15,796
Street Lighting	10,760	8.34%	10,760
Unmetered Scattered Load	58	0.04%	58
	129,025	100.00%	129,025
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.


Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate $I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	5,830	15,584	0.3741	1.3077	58,143	1.2074
Street Lighting	No						
Unmetered Scattered Load	No						
		5,830	15,584			58,143	
		B	D			H	
		-	0				



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh	Billed kW		Base	Base	Service Charge	Distribution	Distribution	Revenue Requirement from Rates				
	A	B				C	D		E	F		G	H	I	J
	A	B	C	D	E	F	G	H = B * E	I = C * F	J = G + H + I					
Residential	2,323	35,413,349	0	0	26.28	0.0113	0.0000	732,581	400,171	0	1,132,752				
General Service Less Than 50 kW	386	13,104,863	0	0	40.99	0.0078	0.0000	189,866	102,218	0	292,084				
General Service 50 to 4,999 kW	51	23,046,182	58,143	0	375.40	0.0000	1.2074	229,745	0	70,204	299,948				
Street Lighting	531	501,465	1,512	0	9.23	0.0000	24.3448	58,814	0	36,809	95,623				
Unmetered Scattered Load	2	11,545	0	0	21.68	0.0084	0.0000	520	97	0	617				
								1,211,526	502,486	107,013	1,821,024				



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,216,368	0.96	\$ 1,262,448	0.96	\$ 1,216,368	\$ 0	0.0%
General Service Less Than 50 kW	\$ 310,878	1.10	\$ 283,003	1.10	\$ 310,878	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 315,744	1.19	\$ 264,820	1.16	\$ 306,661	-\$ 9,083	-2.9%
Street Lighting	\$ 106,383	0.77	\$ 138,990	0.83	\$ 115,473	\$ 9,090	8.5%
Unmetered Scattered Load	\$ 675	0.81	\$ 830	0.81	\$ 675	\$ 0	0.0%
	<u>\$ 1,950,049</u>		<u>\$ 1,950,090</u>		<u>\$ 1,950,056</u>	<u>\$ 7</u>	<u>0.0%</u>

Out of Balance - 7

Final ? Yes



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 1,216,368	\$ 83,616	\$ 1,132,752	\$ -	\$ 1,132,752
General Service Less Than 50 kW	\$ 310,878	\$ 18,795	\$ 292,084	\$ -	\$ 292,084
General Service 50 to 4,999 kW	\$ 306,661	\$ 15,796	\$ 290,865	\$ 5,830	\$ 296,695
Street Lighting	\$ 115,473	\$ 10,760	\$ 104,713	\$ -	\$ 104,713
Unmetered Scattered Load	\$ 675	\$ 58	\$ 617	\$ -	\$ 617
	<u>\$ 1,950,056</u>	<u>\$ 129,025</u>	<u>\$ 1,821,031</u>	<u>\$ 5,830</u>	<u>\$ 1,826,861</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable revenue allocation


Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 1,132,752	64.7%	35.3%	0.0%	\$ 732,581	\$ 400,171	\$ -	\$ 1,132,752
General Service Less Than 50 kW	\$ 292,084	65.0%	35.0%	0.0%	\$ 189,866	\$ 102,218	\$ -	\$ 292,084
General Service 50 to 4,999 kW	\$ 296,695	75.1%	0.0%	24.9%	\$ 222,920	\$ -	\$ 73,775	\$ 296,695
Street Lighting	\$ 104,713	61.5%	0.0%	38.5%	\$ 64,404	\$ -	\$ 40,308	\$ 104,713
Unmetered Scattered Load	\$ 617	84.3%	15.7%	0.0%	\$ 520	\$ 97	\$ -	\$ 617
	<u>\$ 1,826,861</u>				<u>\$ 1,210,292</u>	<u>\$ 502,486</u>	<u>\$ 114,083</u>	<u>\$ 1,826,861</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 732,581	\$ 400,171	\$ -	2,323	35,413,349	0	26.28	0.0113	-
General Service Less Than 50 kW	\$ 189,866	\$ 102,218	\$ -	386	13,104,863	0	40.99	0.0078	-
General Service 50 to 4,999 kW	\$ 222,920	\$ -	\$ 73,775	51	23,046,182	58,143	364.25	-	1.2689
Street Lighting	\$ 64,404	\$ -	\$ 40,308	531	501,465	1,512	10.11	-	26.6590
Unmetered Scattered Load	\$ 520	\$ 97	\$ -	2	11,545	0	21.68	0.0084	-



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 26.28	\$ 0.0113	\$ -	\$ 26.28	\$ 0.0113	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 40.99	\$ 0.0078	\$ -	\$ 40.99	\$ 0.0078	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 364.25	\$ -	\$ 1.2689	\$ 375.40	\$ -	\$ 1.3077	-\$ 11.15	\$ -	-\$ 0.0388
Street Lighting	\$ 10.11	\$ -	\$ 26.6590	\$ 9.23	\$ -	\$ 24.3448	\$ 0.88	\$ -	\$ 2.3142
Unmetered Scattered Load	\$ 21.68	\$ 0.0084	\$ -	\$ 21.68	\$ 0.0084	\$ -	\$ -	\$ -	\$ -



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Sioux Lookout Hydro Inc.
Service Territory	Municipality of Sioux Lookout Boundaries
Assigned EB Number	EB-2013-0170
Name and Title	Deanne Kulchyski, President/CEO
Phone Number	807-737-3800
Email Address	dkulchyski@tbaytel.net
Date	21-Oct-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

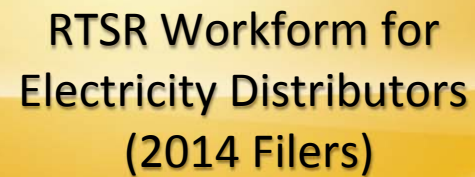
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	31,928,855		1.0642		33,978,688	-
General Service Less Than 50 kW	kWh	11,773,926		1.0642		12,529,812	-
General Service 50 to 4,999 kW	kW	23,924,700	61,240		53.55%	23,924,700	61,240
Unmetered Scattered Load	kWh	4,705		1.0642		5,007	-
Street Lighting	kW	486,254	1,446		46.09%	486,254	1,446
General Service 1,000 to 4,999 kW - Interval Meters	kW	3,091,905	4,975		85.18%	3,091,905	4,975



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270

RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
		Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$2.65	\$ 48,039	18,128	\$0.64	\$ 11,602		\$0.00		\$ 11,602
February	16,623	\$2.65	\$ 44,051	16,623	\$0.64	\$ 10,639		\$0.00		\$ 10,639
March	12,018	\$2.65	\$ 31,848	12,018	\$0.64	\$ 7,692		\$0.00		\$ 7,692
April	11,721	\$2.65	\$ 31,061	11,721	\$0.64	\$ 7,501		\$0.00		\$ 7,501
May	8,579	\$2.65	\$ 22,734	8,579	\$0.64	\$ 5,491		\$0.00		\$ 5,491
June	8,004	\$2.65	\$ 21,211	8,004	\$0.64	\$ 5,123		\$0.00		\$ 5,123
July	8,412	\$2.65	\$ 22,292	8,412	\$0.64	\$ 5,384		\$0.00		\$ 5,384
August	7,989	\$2.65	\$ 21,171	8,006	\$0.64	\$ 5,124		\$0.00		\$ 5,124
September	10,556	\$2.65	\$ 27,973	10,556	\$0.64	\$ 6,756		\$0.00		\$ 6,756
October	12,087	\$2.65	\$ 32,031	12,087	\$0.64	\$ 7,736		\$0.00		\$ 7,736
November	16,961	\$2.65	\$ 44,947	16,961	\$0.64	\$ 10,855		\$0.00		\$ 10,855
December	17,049	\$2.65	\$ 30,606	17,049	\$0.64	\$ 7,392		\$0.00		\$ 7,392
Total	148,127	\$ 2.55	\$ 377,962	148,144	\$ 0.62	\$ 91,292	-	\$ -	\$ -	\$ 91,292

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	-	\$ -	-		-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$2.65	\$ 48,039	18,128	\$0.64	\$ 11,602	-	\$0.00	\$ -	\$ 11,602
February	16,623	\$2.65	\$ 44,051	16,623	\$0.64	\$ 10,639	-	\$0.00	\$ -	\$ 10,639
March	12,018	\$2.65	\$ 31,848	12,018	\$0.64	\$ 7,692	-	\$0.00	\$ -	\$ 7,692
April	11,721	\$2.65	\$ 31,061	11,721	\$0.64	\$ 7,501	-	\$0.00	\$ -	\$ 7,501
May	8,579	\$2.65	\$ 22,734	8,579	\$0.64	\$ 5,491	-	\$0.00	\$ -	\$ 5,491
June	8,004	\$2.65	\$ 21,211	8,004	\$0.64	\$ 5,123	-	\$0.00	\$ -	\$ 5,123
July	8,412	\$2.65	\$ 22,292	8,412	\$0.64	\$ 5,384	-	\$0.00	\$ -	\$ 5,384
August	7,989	\$2.65	\$ 21,171	8,006	\$0.64	\$ 5,124	-	\$0.00	\$ -	\$ 5,124
September	10,556	\$2.65	\$ 27,973	10,556	\$0.64	\$ 6,756	-	\$0.00	\$ -	\$ 6,756
October	12,087	\$2.65	\$ 32,031	12,087	\$0.64	\$ 7,736	-	\$0.00	\$ -	\$ 7,736
November	16,961	\$2.65	\$ 44,947	16,961	\$0.64	\$ 10,855	-	\$0.00	\$ -	\$ 10,855
December	17,049	\$1.80	\$ 30,606	17,049	\$0.43	\$ 7,392	-	\$0.00	\$ -	\$ 7,392
Total	148,127	\$ 2.55	\$ 377,962	148,144	\$ 0.62	\$ 91,292	-	\$ -	\$ -	\$ 91,292

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 91,292



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount				
January	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
February	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
March	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
April	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
May	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
June	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
July	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
August	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
September	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
October	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
November	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
December	-	\$	3.6300	\$	-	-	\$	0.7500	\$	-	-	\$	1.8500	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Hydro One	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$ 3.3265	\$ 60,303		18,128	\$ 0.7667	\$ 13,899	-	\$ 1.6300	\$ -	\$ 13,899
February	16,623	\$ 3.3265	\$ 55,296		16,623	\$ 0.7667	\$ 12,745	-	\$ 1.6300	\$ -	\$ 12,745
March	12,018	\$ 3.3265	\$ 39,978		12,018	\$ 0.7667	\$ 9,214	-	\$ 1.6300	\$ -	\$ 9,214
April	11,721	\$ 3.3265	\$ 38,990		11,721	\$ 0.7667	\$ 8,986	-	\$ 1.6300	\$ -	\$ 8,986
May	8,579	\$ 3.3265	\$ 28,538		8,579	\$ 0.7667	\$ 6,578	-	\$ 1.6300	\$ -	\$ 6,578
June	8,004	\$ 3.3265	\$ 26,625		8,004	\$ 0.7667	\$ 6,137	-	\$ 1.6300	\$ -	\$ 6,137
July	8,412	\$ 3.3265	\$ 27,983		8,412	\$ 0.7667	\$ 6,449	-	\$ 1.6300	\$ -	\$ 6,449
August	7,989	\$ 3.3265	\$ 26,575		8,006	\$ 0.7667	\$ 6,138	-	\$ 1.6300	\$ -	\$ 6,138
September	10,556	\$ 3.3265	\$ 35,115		10,556	\$ 0.7667	\$ 8,093	-	\$ 1.6300	\$ -	\$ 8,093
October	12,087	\$ 3.3265	\$ 40,207		12,087	\$ 0.7667	\$ 9,267	-	\$ 1.6300	\$ -	\$ 9,267
November	16,961	\$ 3.3265	\$ 56,421		16,961	\$ 0.7667	\$ 13,004	-	\$ 1.6300	\$ -	\$ 13,004
December	17,049	\$ 3.3265	\$ 56,713		17,049	\$ 0.7667	\$ 13,071	-	\$ 1.6300	\$ -	\$ 13,071
Total	148,127	\$ 3.33	\$ 492,744		148,144	\$ 0.77	\$ 113,582	-	\$ -	\$ -	\$ 113,582

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$3.33	\$ 60,303	18,128	\$0.77	\$ 13,899	-	\$0.00	\$ -	\$ 13,899
February	16,623	\$3.33	\$ 55,296	16,623	\$0.77	\$ 12,745	-	\$0.00	\$ -	\$ 12,745
March	12,018	\$3.33	\$ 39,978	12,018	\$0.77	\$ 9,214	-	\$0.00	\$ -	\$ 9,214
April	11,721	\$3.33	\$ 38,990	11,721	\$0.77	\$ 8,986	-	\$0.00	\$ -	\$ 8,986
May	8,579	\$3.33	\$ 28,538	8,579	\$0.77	\$ 6,578	-	\$0.00	\$ -	\$ 6,578
June	8,004	\$3.33	\$ 26,625	8,004	\$0.77	\$ 6,137	-	\$0.00	\$ -	\$ 6,137
July	8,412	\$3.33	\$ 27,983	8,412	\$0.77	\$ 6,449	-	\$0.00	\$ -	\$ 6,449
August	7,989	\$3.33	\$ 26,575	8,006	\$0.77	\$ 6,138	-	\$0.00	\$ -	\$ 6,138
September	10,556	\$3.33	\$ 35,115	10,556	\$0.77	\$ 8,093	-	\$0.00	\$ -	\$ 8,093
October	12,087	\$3.33	\$ 40,207	12,087	\$0.77	\$ 9,267	-	\$0.00	\$ -	\$ 9,267
November	16,961	\$3.33	\$ 56,421	16,961	\$0.77	\$ 13,004	-	\$0.00	\$ -	\$ 13,004
December	17,049	\$3.33	\$ 56,713	17,049	\$0.77	\$ 13,071	-	\$0.00	\$ -	\$ 13,071
Total	148,127	\$ 3.33	\$ 492,744	148,144	\$ 0.77	\$ 113,582	-	\$ -	\$ -	\$ 113,582

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 113,582</u>



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$ 3.3265	\$ 60,303	18,128	\$ 0.7667	\$ 13,899	-	\$ 1.6300	\$ -	\$ 13,899
February	16,623	\$ 3.3265	\$ 55,296	16,623	\$ 0.7667	\$ 12,745	-	\$ 1.6300	\$ -	\$ 12,745
March	12,018	\$ 3.3265	\$ 39,978	12,018	\$ 0.7667	\$ 9,214	-	\$ 1.6300	\$ -	\$ 9,214
April	11,721	\$ 3.3265	\$ 38,990	11,721	\$ 0.7667	\$ 8,986	-	\$ 1.6300	\$ -	\$ 8,986
May	8,579	\$ 3.3265	\$ 28,538	8,579	\$ 0.7667	\$ 6,578	-	\$ 1.6300	\$ -	\$ 6,578
June	8,004	\$ 3.3265	\$ 26,625	8,004	\$ 0.7667	\$ 6,137	-	\$ 1.6300	\$ -	\$ 6,137
July	8,412	\$ 3.3265	\$ 27,983	8,412	\$ 0.7667	\$ 6,449	-	\$ 1.6300	\$ -	\$ 6,449
August	7,989	\$ 3.3265	\$ 26,575	8,006	\$ 0.7667	\$ 6,138	-	\$ 1.6300	\$ -	\$ 6,138
September	10,556	\$ 3.3265	\$ 35,115	10,556	\$ 0.7667	\$ 8,093	-	\$ 1.6300	\$ -	\$ 8,093
October	12,087	\$ 3.3265	\$ 40,207	12,087	\$ 0.7667	\$ 9,267	-	\$ 1.6300	\$ -	\$ 9,267
November	16,961	\$ 3.3265	\$ 56,421	16,961	\$ 0.7667	\$ 13,004	-	\$ 1.6300	\$ -	\$ 13,004
December	17,049	\$ 3.3265	\$ 56,713	17,049	\$ 0.7667	\$ 13,071	-	\$ 1.6300	\$ -	\$ 13,071
Total	148,127	\$ 3.33	\$ 492,744	148,144	\$ 0.77	\$ 113,582	-	\$ -	\$ -	\$ 113,582

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	Network				Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	18,128	\$	3.33	\$	60,303	18,128	\$	0.77	\$	13,899	-	\$	13,899
February	16,623	\$	3.33	\$	55,296	16,623	\$	0.77	\$	12,745	-	\$	12,745
March	12,018	\$	3.33	\$	39,978	12,018	\$	0.77	\$	9,214	-	\$	9,214
April	11,721	\$	3.33	\$	38,990	11,721	\$	0.77	\$	8,986	-	\$	8,986
May	8,579	\$	3.33	\$	28,538	8,579	\$	0.77	\$	6,578	-	\$	6,578
June	8,004	\$	3.33	\$	26,625	8,004	\$	0.77	\$	6,137	-	\$	6,137
July	8,412	\$	3.33	\$	27,983	8,412	\$	0.77	\$	6,449	-	\$	6,449
August	7,989	\$	3.33	\$	26,575	8,006	\$	0.77	\$	6,138	-	\$	6,138
September	10,556	\$	3.33	\$	35,115	10,556	\$	0.77	\$	8,093	-	\$	8,093
October	12,087	\$	3.33	\$	40,207	12,087	\$	0.77	\$	9,267	-	\$	9,267
November	16,961	\$	3.33	\$	56,421	16,961	\$	0.77	\$	13,004	-	\$	13,004
December	17,049	\$	3.33	\$	56,713	17,049	\$	0.77	\$	13,071	-	\$	13,071
Total	148,127	\$	3.33	\$	492,744	148,144	\$	0.77	\$	113,582	-	\$	113,582
												Low Voltage Switchgear Credit (if applicable)	
												\$	
												Total including deduction for Low Voltage Switchgear Credit	
												\$	
												113,582	



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0065	33,978,688	-	\$ 220,861	48.6%	\$ 239,520	\$0.0070
General Service Less Than 50 kW	kWh	\$ 0.0059	12,529,812	-	\$ 73,926	16.3%	\$ 80,171	\$0.0064
General Service 50 to 4,999 kW	kW	\$ 2.3598	23,924,700	61,240	\$ 144,514	31.8%	\$ 156,723	\$2.5592
Unmetered Scattered Load	kWh	\$ 0.0059	5,007	-	\$ 30	0.0%	\$ 32	\$0.0064
Street Lighting	kW	\$ 1.7797	486,254	1,446	\$ 2,573	0.6%	\$ 2,791	\$1.9301
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.5034	3,091,905	4,975	\$ 12,454	2.7%	\$ 13,507	\$2.7149
					\$ 454,359			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0015	33,978,688	-	\$ 50,968	50.6%	\$ 57,427	\$0.0017
General Service Less Than 50 kW	kWh	\$ 0.0012	12,529,812	-	\$ 15,036	14.9%	\$ 16,941	\$0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5128	23,924,700	61,240	\$ 31,404	31.2%	\$ 35,384	\$0.5778
Unmetered Scattered Load	kWh	\$ 0.0012	5,007	-	\$ 6	0.0%	\$ 7	\$0.0014
Street Lighting	kW	\$ 0.3965	486,254	1,446	\$ 573	0.6%	\$ 646	\$0.4468
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.5667	3,091,905	4,975	\$ 2,819	2.8%	\$ 3,177	\$0.6385
					\$ 100,806			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0070	33,978,688	-	239,520.49	48.6%	\$ 239,520	\$0.0070
General Service Less Than 50 kW	kWh	\$0.0064	12,529,812	-	\$ 80,171	16.3%	\$ 80,171	\$0.0064
General Service 50 to 4,999 kW	kW	\$2.5592	23,924,700	61,240	\$ 156,723	31.8%	\$ 156,723	\$2.5592
Unmetered Scattered Load	kWh	\$0.0064	5,007	-	\$ 32	0.0%	\$ 32	\$0.0064
Street Lighting	kW	\$1.9301	486,254	1,446	\$ 2,791	0.6%	\$ 2,791	\$1.9301
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$2.7149	3,091,905	4,975	\$ 13,507	2.7%	\$ 13,507	\$2.7149
					\$ 492,744			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0017	33,978,688	-	\$ 57,427	50.6%	\$ 57,427	\$ 0.0017
General Service Less Than 50 kW	kWh	\$ 0.0014	12,529,812	-	\$ 16,941	14.9%	\$ 16,941	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5778	23,924,700	61,240	\$ 35,384	31.2%	\$ 35,384	\$ 0.5778
Unmetered Scattered Load	kWh	\$ 0.0014	5,007	-	\$ 7	0.0%	\$ 7	\$ 0.0014
Street Lighting	kW	\$ 0.4468	486,254	1,446	\$ 646	0.6%	\$ 646	\$ 0.4468
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.6385	3,091,905	4,975	\$ 3,177	2.8%	\$ 3,177	\$ 0.6385
					\$ 113,582			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0070	\$	0.0017
General Service Less Than 50 kW	kWh	\$	0.0064	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	2.5592	\$	0.5778
Unmetered Scattered Load	kWh	\$	0.0064	\$	0.0014
Street Lighting	kW	\$	1.9301	\$	0.4468
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$	2.7149	\$	0.6385



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Sioux Lookout Hydro Inc.
Service Territory Name	Municipality of Sioux Lookout
Assigned EB Number	EB-2013-0170
Name and Title	Deanne Kulchyski, President/CEO
Phone Number	807-737-3800
Email Address	dkulchyski@tbaytel.net
Date	October-21-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2013

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,323	35,413,349		26.28	0.0113	
GSLT50	General Service Less Than 50 kW	Customer	kWh	386	13,104,863		40.99	0.0078	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	51	23,046,182	58,143	375.40		1.3077
SL	Street Lighting	Connection	kW	531	501,465	1,512	9.23		24.3448
USL	Unmetered Scattered Load	Connection	kWh	2	11,545		21.68	0.0084	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2013

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	2,323	35,413,349	0	26.28	0.0113	0.0000	732,581	400,171	0	1,132,752
General Service Less Than 50 kW	386	13,104,863	0	40.99	0.0078	0.0000	189,866	102,218	0	292,084
General Service 50 to 4,999 kW	51	23,046,182	58,143	375.40	0.0000	1.3077	229,745	0	76,034	305,778
Street Lighting	531	501,465	1,512	9.23	0.0000	24.3448	58,814	0	36,809	95,623
Unmetered Scattered Load	2	11,545	0	21.68	0.0084	0.0000	520	97	0	617
							1,211,526	502,486	112,843	1,826,854



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41568 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

20000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2013

2014

Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

	\$ -	\$ -
	\$ -	\$ -
\$ -	\$ -	\$ -
0.000%	0.000%	0.000%
\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

Corporate Tax Rate

Tax Impact

Grossed-up Tax Amount

	\$ 140,913	\$ 140,913
15.50%	15.50%	15.50%
\$ 1,842	\$ 1,842	\$ 1,842
\$ 2,179	\$ 2,179	\$ 2,179

Tax Related Amounts Forecast from Capital Tax Rate Changes

Tax Related Amounts Forecast from Income Tax Rate Changes

Total Tax Related Amounts

Incremental Tax Savings

Sharing of Tax Savings (50%)

\$ -	\$ -
\$ 2,179	\$ 2,179
\$ 2,179	\$ 2,179
	\$ 0
	\$ 0



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,132,752	62.01%	\$0	35,413,349	0	\$0.0000	
General Service Less Than 50 kW	\$292,084	15.99%	\$0	13,104,863	0	\$0.0000	
General Service 50 to 4,999 kW	\$305,778	16.74%	\$0	23,046,182	58,143		\$0.0000
Street Lighting	\$95,623	5.23%	\$0	501,465	1,512		\$0.0000
Unmetered Scattered Load	\$617	0.03%	\$0	11,545	0	\$0.0000	
	<u>\$1,826,854</u> H	<u>100.00%</u>	<u>\$0</u> I				