

Hydro One Brampton Networks Inc.

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October 21, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli,

Re: Hydro One Brampton Networks Inc. 2014 Distribution Rates – EB-2013-0140

Enclosed are Hydro One Brampton Networks Inc.'s ("HOBNI") responses to interrogatories from Board Staff in the above captioned proceeding.

As outlined in the filing instruction guidelines, HOBNI has included two paper copies and one CD with all electronic files. HOBNI has also filed through the OEB's RESS portal.

If additional information is required, please contact the undersigned.

Sincerely,

Original signed by

Scott Miller
Director of Regulatory Affairs and Communications
Hydro One Brampton Networks Inc.
(905) 452-5504
smiller@hydroonebrampton.com

**Hydro One Brampton Networks Inc.
2014 IRM Distribution Rate Application
Interrogatory Responses
EB-2013-0140
Filed: October 21, 2013**

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TAB 1
RESPONSES TO BOARD STAFF
INTERROGATORIES

**Hydro One Brampton Networks Inc.
 2014 IRM Distribution Rate Application
 EB-2013-0140**

Board Staff Interrogatories

RTSR Model

Interrogatory #1

Ref: RTSR Model, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,193,631,349	-	1.0349		1,235,289,083	-
General Service Less Than 50 kW	kWh	317,434,618	-	1.0349		328,513,086	-
General Service 50 to 699 kW	kW	1,106,280,686	3,073,089		49.34%	1,106,280,686	3,073,089
General Service 700 to 4,999 kW	kW	858,745,330	1,928,036		61.05%	858,745,330	1,928,036
Large Use	kW	402,247,630	736,260		74.88%	402,247,630	736,260
Unmetered Scattered Load	kWh	5,588,906	-	1.0349		5,783,959	-
Standby Power	kW	-	-			-	-
Street Lighting	kW	30,630,708	92,995		45.15%	30,630,708	92,995
Embedded Distributor	kW	-	-			-	-

A. Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non_Loss Adjusted Metered kW” are not adjusted by HOBNI’s Board approved loss factor.

Response:

A. HOBNI confirms all data in the table above are not adjusted by HOBNI’s Board approved loss factor.

Green Energy Plan Funding – Funding from Provincial Ratepayers

Interrogatory #2

Ref: Manager's Summary, T2/S7/P1

Preamble: HOBNI has been receiving funding through the IESO Charge Type 1413 Renewable Generation Connection – Monthly Compensation Amount since January 1, 2011. HOBNI noted that it does not require any further funding and requests that the funding ceases effective December 31, 2013.

- A. Please identify whether or not the socialized investments have been fully recovered.

Response:

- A. HOBNI has forecasted its Revenue Requirement entitlement and Funding from the IESO through the Renewable Generation Connection Rate Protection (RGCRP) compensation mechanism through the IESO per Table 1 below. HOBNI has determined that based on its Revenue Requirement Entitlement to the end of December 31, 2014 and funding to the end of December 31, 2013, that HOBNI will have over collected \$265,852 (Including Carrying Charges of \$7,683) to the end of December 31, 2014.**

Table 1: 2014 IRM – GEA RGCRP Over Collection

2014 IRM - GEA RGCRP Over Collection	
Recovery from Provincial Ratepayers	
Revenue Requirement:	
2010 Rate Year Entitlement	-
2011 Rate Year Entitlement	-
2012 Rate Year Entitlement	-
2013 Rate Year Entitlement - Forecast	113,673
2014 Rate Year Entitlement - Forecast	140,726
	254,399
GEA RGCRP:	
2011 RGCRP Received from IESO	179,196
2012 RGCRP Received from IESO	167,652
2013 RGCRP Forecast Receipt from IESO	165,720
	512,568
Revenue Requirement Less Funding	(258,169)
Carrying Charges on Funding Adders Received	(11,006)
Carrying Charges on OM&A and Depreciation Expense	3,322
Total Over Recovery	(265,852)

HOBNI forecasts that it will have accumulated \$254,399 of Revenue Requirement entitlement by December 31, 2014, see Appendix A for supporting calculations. This amount is significantly less than \$893,212 of Revenue Requirement entitlement that was anticipated when HOBNI made its application for GEA funding in its 2011 Cost of Service Rate Application. The main cause of the lower Revenue Requirement entitlement is due to lower capital additions than what it originally anticipated.

In HOBNI's 2011 rate application it submitted that HOBNI would add \$1,003,000 of Capital Additions in 2010 and \$1,024,000 in 2011, for a total of \$2,027,000 of GEA capital additions. Of this capital, \$1,544,590 was attributable to work that would benefit the provincial rate payers. See Table 2 below.

HOBNI is now forecasting only \$75,200 of capital additions. In HOBNI's 2010 Basic GEA Plan, the Company proposed several projects including "Feeder Automation Equipment" and "Distributed Generation". Feeder automation equipment was proposed to permit remote operation to replace existing air insulated manual equipment. Specifically, HOBNI proposed to install new solid dielectric, remotely operable sectionalizing switches to allow for dynamic system load control. In addition, HOBNI proposed to install solid dielectric reclosure equipment to automate feeder sectionalizing during faults. Since feeder automation equipment provide direct benefit HOBNI customers, the activities and costs for this project is best classified as "Smart Grid (Other)" and should be recovered solely from HOBNI ratepayers.

Under the distributed generation project, HOBNI proposed to install equipment to monitor distribution generation installations with capacities greater than 250kW. At the time in 2010 when the GEA Plan was submitted to the OEB, HOBNI's understood that such monitoring equipment was a requirement by the Transmitter and hence was included in the Plan. As the requirements for enabling renewable generation evolved, the requirement to install equipment for monitoring distributed generation greater than 250kW was no longer required. Hence, HOBNI did not install any equipment to monitor distributed generation with capacities greater than 250kW. Although the costs for this project were to be split between provincial ratepayers (94%) and HOBNI ratepayers (6%), since there were no installations there are no costs incurred.

Table 2: Allocation of Cost Responsibility of GEA Capital Additions

Allocation of Cost Responsibility based on OEB 2011 Cost of Service Rate Decision																		
HOBNI Green Energy Investment	Bridge Year Forecast 2010			Test Year Forecast 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ 161,850	\$ 33,150	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 161,850	\$ 33,150	\$ 195,000
Renewable Enabling Improvements	\$ 270,720	\$ 17,280	\$ 288,000	\$ 92,120	\$ 5,880	\$ 98,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 362,840	\$ 23,160	\$ 386,000
Smart Grid (SCADA Only)	\$ 653,300	\$ 41,700	\$ 695,000	\$ 366,600	\$ 23,400	\$ 390,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,019,900	\$ 65,100	\$ 1,085,000
Smart Grid (Other)	\$ -	\$ 20,000	\$ 20,000	\$ -	\$ 341,000	\$ 341,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 361,000	\$ 361,000
Totals	\$ 924,020	\$ 78,980	\$ 1,003,000	\$ 620,570	\$ 403,430	\$ 1,024,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,544,590	\$ 482,410	\$ 2,027,000
Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - Capital Additions																		
HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,200	\$ 4,800	\$ 80,000	\$ 75,200	\$ 4,800	\$ 80,000
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ 640,568	\$ 640,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ 23,000	\$ -	\$ -	\$ -	\$ 663,568	\$ 663,568
Totals	\$ -	\$ 640,568	\$ 640,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ 23,000	\$ 75,200	\$ 4,800	\$ 80,000	\$ 75,200	\$ 743,568

Also in HOBNI's 2011 rate application it did not submit any OM&A costs relating to the GEA as information relating to future operating costs could not be reasonably estimated. HOBNI now forecasts OM&A costs to the end of 2014 of \$278,307. Of the total OM&A \$247,509 is attributed to work that benefits provincial rate payers.

HOBNI forecasts administrative costs of \$263,307 to support the OPA's FIT and microFIT program, such costs should be included as per the proportions split between provincial (96%) ratepayers and HOBNI ratepayers (6%) as such investments were for the purpose of connecting or enabling the connection of renewable generation facilities to HOBNI's distribution system.

Table 3: Allocation of Cost Responsibility of GEA OM&A Expenditures

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - OM&A Expenses																		
HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,149	\$ 7,158	\$ 119,307	\$ 135,360	\$ 8,640	\$ 144,000	\$ 247,509	\$ 15,798	\$ 263,307
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 12,000	\$ 12,000	\$ -	\$ 15,000	\$ 15,000
Totals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,149	\$ 10,158	\$ 122,307	\$ 135,360	\$ 20,640	\$ 156,000	\$ 247,509	\$ 30,798	\$ 278,307

Green Energy Plan Funding – Funding from HOBNI Ratepayers

Interrogatory #3

Ref: Manager's Summary, T2/S7/P1

Preamble: Since May 1, 2011, HOBNI has been receiving a Green Energy Act Initiatives Funding Adder of \$0.02/month/metered customer. HOBNI noted that it does not require any further funding and requests that the funding adder be concluded with a sunset date of December 31, 2013.

A. Please identify whether or not the investments have been fully recovered.

Response:

A. HOBNI has forecasted its Revenue Requirement entitlement and Funding from the IESO through a rate rider \$0.02/metered customer per month per Table 4 below. HOBNI has determined that based on its Revenue Requirement Entitlement to the end of December 31, 2014 and funding to the end of December 31, 2013 that HOBNI will have under collected by \$306,242 (Including Carrying Charges of \$3,518) to the end of December 31, 2014.

Table 4: 2014 IRM – GEA Rate Adder Under Collection

2014 IRM - GEA Rate Adder Adjustment	
HOBNI Customer Funding Adder	
Revenue Requirement:	
2010 Rate Year Entitlement	41,501
2011 Rate Year Entitlement	81,811
2012 Rate Year Entitlement	80,059
2013 Rate Year Entitlement - Forecast	89,729
2014 Rate Year Entitlement - Forecast	99,852
	392,953
GEA Funding Adders:	
2011 Funding Adders Collected	20,537
2012 Funding Adders Collected	33,390
2013 Forecast Funding Adders	36,302
	90,229
Revenue Requirement Less Funding	302,724
Carrying Charges on Funding Adders Received	(1,617)
Carrying Charges on OM&A and Depreciation Expenses	5,135
Total Over Recovery	306,242

HOBNI forecasts that it will have accumulated \$392,953 Revenue Requirement entitlement by December 31, 2014, see Appendix B which provides supporting calculations. This is greater than the \$171,629 of Revenue Requirement entitlement that it anticipated when it made its application for GEA funding in its 2011 Cost of Service Rate Application.

The causes of the increased Revenue Requirement entitlement, is as follows:

1. In HOBNI's 2011 rate application it submitted that it would add \$1,003,000 of Capital Additions in 2010 and \$1,024,000 in 2011, for a total of \$2,027,000 GEA capital additions. Of this capital, \$482,410 was attributable to work that would be for the benefit of HOBNI rate payers. See Table 2 above.

HOBNI is now forecasting \$668,368 of Capital Additions to the end of December 31, 2014. Increased capital additions are attributable to:

Feeder automation equipment was proposed to permit remote operation to replace existing air insulated manual equipment. Specifically, HOBNI proposed to install new solid dielectric, remotely operable sectionalizing switches to allow for dynamic system load control. In addition, HOBNI proposed to install solid dielectric reclosure equipment to automate feeder sectionalizing during faults. Since feeder automation equipment provide direct benefit HOBNI customers, the activities and costs for this project is best classified as "Smart Grid (Other)" and should be recovered solely from HOBNI ratepayers.

2. Also in HOBNI's 2011 rate application the company did not submit any OM&A costs relating to the GEA as information relating to future operating costs could not be reasonably estimated. HOBNI now forecasts OM&A costs to the end of 2014 of \$278,307. Of the total OM&A, \$30,798 is being attributed to work that would benefit HOBNI rate payers.

HOBNI forecasts administrative costs of \$263,307 to support the OPA's FIT and microFIT program, such costs should be included as per the proportions split between provincial (96%) ratepayers and HOBNI ratepayers (6%) as such investments were for the purpose of connecting or enabling the connection of renewable generation facilities to HOBNI's distribution system.

3. The existing Rate Rider of \$0.02/metered customer per month was based on the Revenue Requirement entitlement of the 2011 rebasing year which had a lower initial Revenue Requirement entitlement due to year one which was impacted by the half year rule. Subsequent years would allow for greater entitlement upon final disposition.

When HOBNI requested to cease collecting both the IESO RGCRP and the \$0.02/metered customer per month, it made this assessment based on the combined Revenue Requirement entitlement and funding adders collected. From a cash flow perspective HOBNI did not require further funding.

However, upon further scrutiny and disaggregation of capital additions, OM&A expenditures, and Revenue Requirement HOBNI submits to return the over collection of the RGCRP to Provincial rate payers, and recover the under collection of the GEA Funding adder from HOBNI rate payers. HOBNI has calculated that it would return \$23,826.06 per month in 2014 such that by the end of 2014, the final disposition amount would be minimal.

Also, HOBNI requests a GEA Funding adder of \$0.17/metered customer per month for the 2014 rate year such that when the Company disposes of its GEA deferral and variance accounts in 2015 that a minimal difference will exist for disposition.

In light of the preceding discussion and analysis HOBNI submits that it is appropriate to make an adjustment to the funding adder to HOBNI customers. In addition, HOBNI submits that it would be appropriate for the Company to return the over collection of the RGCRP to the IESO at this time as well. Although these funding adjustments would have a minimal cash flow impact to the company, this treatment would be more appropriate for the allocation of cost responsibility to the appropriate rate payers.

In addition, consistent with the Renewed Regulatory Framework for Electricity Distribution, HOBNI submits that the adjustments it is now proposing are better for customers and allow for more rate stability given that HOBNI is going in for a 2015 cost of service rate application in 2015.

The total bill impact for this IRM application for a Residential Class customer using 800 kWh per month would now be (\$0.61), or (0.53%). In addition, the bill impact for a General Service < 50 kW class customer using 2,000 kWh per month would now be (\$1.85), or (0.63%).

TAB 2
**Appendix A – RGCRP Funding
Adjustment**

2014 IRM - GEA RGCRP Over Collection

Recovery from Provincial Ratepayers

Revenue Requirement:

2010 Rate Year Entitlement	-
2011 Rate Year Entitlement	-
2012 Rate Year Entitlement	-
2013 Rate Year Entitlement - Forecast	113,673
2014 Rate Year Entitlement - Forecast	140,726
	<u>254,399</u>

GEA RGCRP:

2011 RGCRP Received from IESO	179,196
2012 RGCRP Received from IESO	167,652
2013 RGCRP Forecast Receipt from IESO	165,720
	<u>512,568</u>

Revenue Requirement Less Funding	(258,169)
Carrying Charges on Funding Adders Received	(11,006)
Carrying Charges on OM&A and Depreciation Expense	3,322
Total Over Recovery	<u><u>(265,852)</u></u>

2011 GEA Rate Rider Application Revenue Requirement Calculations

Average Fixed Asset Values		
Poles, Towers & Fixtures - 1830	\$	-
OH Conductors & Devices - 1835	\$	-
U/G Conductors and Devices - 1845	\$	-
Line Transformers - 1850	\$	-
Services - 1855	\$	-
Supervisory Control Equipment - 1980	\$	-
Working Capital		
Operation Expense	\$	-
15% Working Capital	\$	-
GEA Fixed Assets in Rate Base		
	\$	-
Return on Rate Base		
Deemed Debt - Long Term	60.0%	\$ -
Deemed Debt - Short Term		\$ -
Deemed Equity	40.0%	\$ -
		\$ -
Weighted Debt Rate - Long Term	6.95%	\$ -
Short Term Debt Rate		\$ -
Equity Rate	9.00%	\$ -
Return on Rate Base		\$ -
Operating Expenses		
Incremental Operating Expenses		\$ -
Amortization Expenses		
Revenue Requirement before PILs		\$ -
Calculation of Taxable Income		
Incremental Operating Expenses		\$ -
Depreciation Expense		\$ -
Interest Expense		\$ -
Taxable Income for PILs		\$ -
Grossed up PILs		
Revenue Requirement before PILs		-
Grossed up PILs		-
Revenue Requirement for GEA		-
GEA Rate Adder		
Revenue Requirement for GEA		-
Total Metered Customers	132,423	136,052
Annualized amount required per metered customer		-
Number of months in year	12	12
GEA Rate Adder		-
GEA Deferral Account Balance - PILs Calculation		
Income Tax		
Net Income	-	-
Amortization	-	-
CCA	-	-
Revised Taxable Income	-	-
Tax Rate	31.00%	28.25%
Income Taxes Payable	-	-
Ontario Capital Tax		
GEA Related Fixed Assets	-	-
Less: Exemption	-	-
Deemed Taxable Capital	-	-
Ontario Capital Tax Rate	0.075%	0.000%
NET OCT Amount	-	-
PILs Payable Gross Up Grossed Up PILs		
Change in Income Taxes Payable	- 31.00%	-
Change in OCT	-	-
PILs	-	-

Hydro One Brampton Networks Inc.
EB-2010-
2011 GEA Rate Rider Application
Revenue Requirement Calculations

[illegible]

Hydro One Brampton Networks Inc.
EB-2010-

2011 GEA Rate Rider Application
Revenue Requirement Calculations

Average Fixed Asset Values

Poles, Towers & Fixtures - 1830
OH Conductors & Devices - 1835
U/G Conductors and Devices - 1845
Line Transformers - 1850
Services - 1855
Supervisory Control Equipment - 1980

Working Capital

Operation Expense
15% Working Capital

GEA Fixed Assets in Rate Base

Return on Rate Base

Deemed Debt - Long Term
Deemed Debt - Short Term
Deemed Equity

Weighted Debt Rate - Long Term
Short Term Debt Rate
Equity Rate

Return on Rate Base

Operating Expenses

Incremental Operating Expenses

Amortization Expenses

Revenue Requirement before PILs

Calculation of Taxable Income

Incremental Operating Expenses
Depreciation Expense
Interest Expense

Taxable Income for PILs

Grossed up PILs

Revenue Requirement before PILs
Grossed up PILs

Revenue Requirement for GEA

GEA Rate Adder

Revenue Requirement for GEA
Total Metered Customers
Annualized amount required per metered customer
Number of months in year
GEA Rate Adder

GEA Deferral Account Balance - PILs Calculation

Income Tax

Net Income
Amortization
CCA
Revised Taxable Income
Tax Rate
Income Taxes Payable

Ontario Capital Tax

GEA Related Fixed Assets
Less: Exemption
Deemed Taxable Capital
Ontario Capital Tax Rate
NET OCT Amount

Change in Income Taxes Payable
Change in OCT
PILs

Forecast 2014			
\$	9,288		
\$	9,306		
\$	9,266		
\$	9,283		
\$	-		
\$	-	\$	37,142
	135,360		
\$	20,304	\$	20,304
		\$	57,446
	56.0%	\$	32,170
	4.0%	\$	2,298
	40.0%	\$	22,979
		\$	57,446
	6.62%	\$	2,130
	2.43%	\$	56
	9.66%	\$	2,220
		\$	4,405
			\$ 4,405
		\$	135,360
		\$	915
		\$	140,681
		\$	(135,360)
		\$	(915)
		\$	(2,185)
		\$	2,220
			46
			140,681
			46
			140,726
			140,726
			147,288
			0.96
			12
			0.08
	2,220		
	915		
	- 3,008		
	127		
	26.50%		
	34		
	74,285		
	-		
	74,285		
	0.000%		
	-		
	PILs Payable	Gross Up	Grossed Up PILs
	34	26.50%	46
	-		-
	34		46

GEA Fixed Asset Continuity

For Accounting Purposes

Account Number	Account Description	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2010 Additions	Forecast Amortization For 2010	2010 Net Book Value	2010 Average NBV
1830	Poles, Towers & Fixtures	25		-	-	-	-	-
1835	OH Conductors & Devices	25		-	-	-	-	-
1845	U/G Conductors and Devices	25		-	-	-	-	-
1850	Line Transformers	25		-	-	-	-	-
1855	Services	30		-	-	-	-	-
1980	Supervisory Control Equipment	15		-	-	-	-	-
				-	-	-	-	-
				-	-	-	-	-

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2011 Additions	Forecast Amortization For 2011	2011 Net Book Value	2011 Average NBV
1830 Poles, Towers & Fixtures	25	42	-	-	-	-	-
1835 OH Conductors & Devices	25	50	-	-	-	-	-
1845 U/G Conductors and Devices	25	35	-	-	-	-	-
1850 Line Transformers	25	40	-	-	-	-	-
1855 Services	30	50	-	-	-	-	-
1980 Supervisory Control Equipment	15	15	-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2012 Additions	Forecast Amortization For 2012	2012 Net Book Value	2012 Average NBV
1830 Poles, Towers & Fixtures	25	42	-	-	-	-	-
1835 OH Conductors & Devices	25	50	-	-	-	-	-
1845 U/G Conductors and Devices	25	35	-	-	-	-	-
1850 Line Transformers	25	40	-	-	-	-	-
1855 Services	30	50	-	-	-	-	-
1980 Supervisory Control Equipment	15	15	-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2013 Additions	Forecast Amortization For 2013	2013 Net Book Value	2013 Average NBV
1830 Poles, Towers & Fixtures	25	42	-	-	-	-	-
1835 OH Conductors & Devices	25	50	-	-	-	-	-
1845 U/G Conductors and Devices	25	35	-	-	-	-	-
1850 Line Transformers	25	40	-	-	-	-	-
1855 Services	30	50	-	-	-	-	-
1980 Supervisory Control Equipment	15	15	-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2014 Additions	Forecast Amortization For 2014	2014 Net Book Value	2014 Average NBV
1830 Poles, Towers & Fixtures	25	42	-	18,800	224	18,576	9,288
1835 OH Conductors & Devices	25	50	-	18,800	188	18,612	9,306
1845 U/G Conductors and Devices	25	35	-	18,800	269	18,531	9,266
1850 Line Transformers	25	40	-	18,800	235	18,565	9,283
1855 Services	30	50	-	-	-	-	-
1980 Supervisory Control Equipment	15	15	-	-	-	-	-
			-	75,200	915	74,285	37,142
			-	75,200	915	74,285	37,142

75,200 915 74,285

For Tax Purposes

Account Number	Account Description	CCA Class	CCA Rate	Opening UCC Balance	2010 Forecast Additions	CCA For Opening UCC	CCA For 2010 Additions	Total CCA - 2010	Closing UCC Balance
1830	Poles, Towers & Fixtures	Class 47	8%	-	-	-	-	-	-
1835	OH Conductors & Devices	Class 47	8%	-	-	-	-	-	-
1845	U/G Conductors and Devices	Class 47	8%	-	-	-	-	-	-
1850	Line Transformers	Class 47	8%	-	-	-	-	-	-
1855	Services	Class 47	8%	-	-	-	-	-	-
1980	Supervisory Control Equipment	Class 47	8%	-	-	-	-	-	-
		CCA Class	CCA Rate	Opening UCC Balance	2011 Forecast Additions	CCA For Opening UCC	CCA For 2011 Additions	Total CCA - 2011	Closing UCC Balance
1830	Poles, Towers & Fixtures	Class 47	8%	-	-	-	-	-	-
1835	OH Conductors & Devices	Class 47	8%	-	-	-	-	-	-
1845	U/G Conductors and Devices	Class 47	8%	-	-	-	-	-	-
1850	Line Transformers	Class 47	8%	-	-	-	-	-	-
1855	Services	Class 47	8%	-	-	-	-	-	-
1980	Supervisory Control Equipment	Class 47	8%	-	-	-	-	-	-
		CCA Class	CCA Rate	Opening UCC Balance	2012 Forecast Additions	CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012	Closing UCC Balance
1830	Poles, Towers & Fixtures	Class 47	8%	-	-	-	-	-	-
1835	OH Conductors & Devices	Class 47	8%	-	-	-	-	-	-
1845	U/G Conductors and Devices	Class 47	8%	-	-	-	-	-	-
1850	Line Transformers	Class 47	8%	-	-	-	-	-	-
1855	Services	Class 47	8%	-	-	-	-	-	-
1980	Supervisory Control Equipment	Class 47	8%	-	-	-	-	-	-
		CCA Class	CCA Rate	Opening UCC Balance	2013 Forecast Additions	CCA For Opening UCC	CCA For 2013 Additions	Total CCA - 2013	Closing UCC Balance
1830	Poles, Towers & Fixtures	Class 47	8%	-	-	-	-	-	-
1835	OH Conductors & Devices	Class 47	8%	-	-	-	-	-	-
1845	U/G Conductors and Devices	Class 47	8%	-	-	-	-	-	-
1850	Line Transformers	Class 47	8%	-	-	-	-	-	-
1855	Services	Class 47	8%	-	-	-	-	-	-
1980	Supervisory Control Equipment	Class 47	8%	-	-	-	-	-	-
		CCA Class	CCA Rate	Opening UCC Balance	2014 Forecast Additions	CCA For Opening UCC	CCA For 2014 Additions	Total CCA - 2014	Closing UCC Balance
1830	Poles, Towers & Fixtures	Class 47	8%	-	18,800	-	752	752	18,048
1835	OH Conductors & Devices	Class 47	8%	-	18,800	-	752	752	18,048
1845	U/G Conductors and Devices	Class 47	8%	-	18,800	-	752	752	18,048
1850	Line Transformers	Class 47	8%	-	18,800	-	752	752	18,048
1855	Services	Class 47	8%	-	-	-	-	-	-
1980	Supervisory Control Equipment	Class 47	8%	-	-	-	-	-	-
3,008 72,192									

GEA Cost Responsibility

Investment Category	Provincial Ratepayers	HOBNI Customers
Expansions (up to Threshold)	83%	17%
Renewable Enabling Improvements	94%	6%
SCADA	94%	6%
Smart Grid (Other)	0	100%

Capital Additions

Investment Category	Actual 2010	Actual 2011	Actual 2012	Forecast 2013	Forecast 2014	Total
Expansions (up to Threshold)						\$ -
Renewable Enabling Improvements					\$ 80,000	\$ 80,000
SCADA						\$ -
Smart Grid (Other)	\$ 640,568			\$ 23,000		\$ 663,568
Total	\$ 640,568	\$ -	\$ -	\$ 23,000	\$ 80,000	\$ 743,568

OM&A Expenditures

Investment Category	Actual 2010	Actual 2011	Actual 2012	Forecast 2013	Forecast 2014	Total
Expansions (up to Threshold)						\$ -
Renewable Enabling Improvements				\$ 119,307	\$ 144,000	\$ 263,307
SCADA						\$ -
Smart Grid (Other)				\$ 3,000	\$ 12,000	\$ 15,000
Total	\$ -	\$ -	\$ -	\$ 122,307	\$ 156,000	\$ 278,307

Depreciation Expense

Investment Category	Actual 2010	Actual 2011	Actual 2012	Forecast 2013	Forecast 2014	Total
Expansions (up to Threshold)						\$ -
Renewable Enabling Improvements					\$ 974	\$ 974
SCADA						\$ -
Smart Grid (Other)	\$ 16,252	\$ 32,504	\$ 32,504	\$ 32,734	\$ 32,964	\$ 146,957
Total	\$ 16,252	\$ 32,504	\$ 32,504	\$ 32,734	\$ 33,938	\$ 147,931

Allocation of Cost Responsibility based on OEB 2011 Cost of Service Rate Decision - Capital Additions

HOBNI Green Energy Investment	Bridge Year Forecast 2010			Test Year Forecast 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ 161,850	\$ 33,150	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 161,850	\$ 33,150	\$ 195,000
Renewable Enabling Improvements	\$ 270,720	\$ 17,280	\$ 288,000	\$ 92,120	\$ 5,880	\$ 98,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 362,840	\$ 23,160	\$ 386,000
Smart Grid (SCADA Only)	\$ 653,300	\$ 41,700	\$ 695,000	\$ 366,600	\$ 23,400	\$ 390,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,019,900	\$ 65,100	\$ 1,085,000
Smart Grid (Other)	\$ -	\$ 20,000	\$ 20,000	\$ -	\$ 341,000	\$ 341,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 361,000	\$ 361,000
Totals	\$ 924,020	\$ 78,980	\$ 1,003,000	\$ 620,570	\$ 403,430	\$ 1,024,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,544,590	\$ 482,410	\$ 2,027,000

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - Capital Additions

HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,200	\$ 4,800	\$ 80,000	\$ 75,200	\$ 4,800	\$ 80,000
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ 640,568	\$ 640,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ 23,000	\$ -	\$ -	\$ -	\$ -	\$ 663,568	\$ 663,568
Totals	\$ -	\$ 640,568	\$ 640,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ 23,000	\$ 75,200	\$ 4,800	\$ 80,000	\$ 75,200	\$ 668,368	\$ 743,568

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - OM&A Expenses

HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,149	\$ 7,158	\$ 119,307	\$ 135,360	\$ 8,640	\$ 144,000	\$ 247,509	\$ 15,798	\$ 263,307
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 12,000	\$ 12,000	\$ -	\$ 15,000	\$ 15,000
Totals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,149	\$ 10,158	\$ 122,307	\$ 135,360	\$ 20,640	\$ 156,000	\$ 247,509	\$ 30,798	\$ 278,307

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - Depreciation Expenses

HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 916	\$ 58	\$ 974	\$ 916	\$ 58	\$ 974
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ 16,252	\$ 16,252	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,734	\$ 32,734	\$ -	\$ 32,964	\$ 32,964	\$ -	\$ 146,957	\$ 146,957
Totals	\$ -	\$ 16,252	\$ 16,252	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,734	\$ 32,734	\$ 916	\$ 33,022	\$ 33,938	\$ 916	\$ 147,015	\$ 147,931

Funding Adder Revenues - Provincial

Interest Rates	Approved Deterrai and Variance Accounts	Date	Year	Quarter		Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts
2010 Q1	0.55%	Jan-10	2010	Q1	2010 Q1	\$ -		0.55%	\$ -	\$ -	
2010 Q2	0.55%	Feb-10	2010	Q1	2010 Q1	\$ -		0.55%	\$ -	\$ -	
2010 Q3	0.89%	Mar-10	2010	Q1	2010 Q1	\$ -		0.55%	\$ -	\$ -	
2010 Q4	1.20%	Apr-10	2010	Q2	2010 Q2	\$ -		0.55%	\$ -	\$ -	
2011 Q1	1.47%	May-10	2010	Q2	2010 Q2	\$ -		0.55%	\$ -	\$ -	
2011 Q2	1.47%	Jun-10	2010	Q2	2010 Q2	\$ -		0.55%	\$ -	\$ -	
2011 Q3	1.47%	Jul-10	2010	Q3	2010 Q3	\$ -		0.89%	\$ -	\$ -	
2011 Q4	1.47%	Aug-10	2010	Q3	2010 Q3	\$ -		0.89%	\$ -	\$ -	
2012 Q1	1.47%	Sep-10	2010	Q3	2010 Q3	\$ -		0.89%	\$ -	\$ -	
2012 Q2	1.47%	Oct-10	2010	Q4	2010 Q4	\$ -		1.20%	\$ -	\$ -	
2012 Q3	1.47%	Nov-10	2010	Q4	2010 Q4	\$ -		1.20%	\$ -	\$ -	
2012 Q4	1.47%	Dec-10	2010	Q4	2010 Q4	\$ -		1.20%	\$ -	\$ -	\$ -
2013 Q1	1.47%	Jan-11	2011	Q1	2011 Q1	\$ -		1.47%	\$ -	\$ -	
2013 Q2	1.47%	Feb-11	2011	Q1	2011 Q1	\$ -		1.47%	\$ -	\$ -	
2013 Q3	1.47%	Mar-11	2011	Q1	2011 Q1	\$ -		1.47%	\$ -	\$ -	
2013 Q4	1.47%	Apr-11	2011	Q2	2011 Q2	\$ -		1.47%	\$ -	\$ -	
2014 Q1		May-11	2011	Q2	2011 Q2	\$ -	\$ 74,665.00	1.47%	\$ -	\$ 74,665.00	
2014 Q2		Jun-11	2011	Q2	2011 Q2	\$ 74,665.00	\$ 14,933.00	1.47%	\$ 91.46	\$ 89,689.46	
2014 Q3		Jul-11	2011	Q3	2011 Q3	\$ 89,598.00	\$ 14,933.00	1.47%	\$ 109.76	\$ 104,640.76	
2014 Q4		Aug-11	2011	Q3	2011 Q3	\$ 104,531.00	\$ 14,933.00	1.47%	\$ 128.05	\$ 119,592.05	
		Sep-11	2011	Q3	2011 Q3	\$ 119,464.00	\$ 14,933.00	1.47%	\$ 146.34	\$ 134,543.34	
		Oct-11	2011	Q4	2011 Q4	\$ 134,397.00	\$ 14,933.00	1.47%	\$ 164.64	\$ 149,494.64	
		Nov-11	2011	Q4	2011 Q4	\$ 149,330.00	\$ 14,933.00	1.47%	\$ 182.93	\$ 164,445.93	
		Dec-11	2011	Q4	2011 Q4	\$ 164,263.00	\$ 14,933.00	1.47%	\$ 201.22	\$ 179,397.22	\$ 180,220.40
		Jan-12	2012	Q1	2012 Q1	\$ 179,196.00	\$ 14,933.00	1.47%	\$ 219.52	\$ 194,348.52	
		Feb-12	2012	Q1	2012 Q1	\$ 194,129.00	\$ 13,971.00	1.47%	\$ 237.81	\$ 208,337.81	
		Mar-12	2012	Q1	2012 Q1	\$ 208,100.00	\$ 13,009.00	1.47%	\$ 254.92	\$ 221,363.92	
		Apr-12	2012	Q2	2012 Q2	\$ 221,109.00	\$ 13,971.00	1.47%	\$ 270.86	\$ 235,350.86	
		May-12	2012	Q2	2012 Q2	\$ 235,080.00	\$ 13,971.00	1.47%	\$ 287.97	\$ 249,338.97	
		Jun-12	2012	Q2	2012 Q2	\$ 249,051.00	\$ 13,971.00	1.47%	\$ 305.09	\$ 263,327.09	
		Jul-12	2012	Q3	2012 Q3	\$ 263,022.00	\$ 13,971.00	1.47%	\$ 322.20	\$ 277,315.20	
		Aug-12	2012	Q3	2012 Q3	\$ 276,993.00	\$ 13,971.00	1.47%	\$ 339.32	\$ 291,303.32	
		Sep-12	2012	Q3	2012 Q3	\$ 290,964.00	\$ 13,971.00	1.47%	\$ 356.43	\$ 305,291.43	
		Oct-12	2012	Q4	2012 Q4	\$ 304,935.00	\$ 13,971.00	1.47%	\$ 373.55	\$ 319,279.55	
		Nov-12	2012	Q4	2012 Q4	\$ 318,906.00	\$ 13,971.00	1.47%	\$ 390.66	\$ 333,267.66	
		Dec-12	2012	Q4	2012 Q4	\$ 332,877.00	\$ 13,971.00	1.47%	\$ 407.77	\$ 347,255.77	\$ 171,418.10
		Jan-13	2013	Q1	2013 Q1	\$ 346,848.00	\$ 13,810.00	1.47%	\$ 424.89	\$ 361,082.89	
		Feb-13	2013	Q1	2013 Q1	\$ 360,658.00	\$ 13,810.00	1.47%	\$ 441.81	\$ 374,909.81	
		Mar-13	2013	Q1	2013 Q1	\$ 374,468.00	\$ 13,810.00	1.47%	\$ 458.72	\$ 388,736.72	
		Apr-13	2013	Q2	2013 Q2	\$ 388,278.00	\$ 13,810.00	1.47%	\$ 475.64	\$ 402,563.64	
		May-13	2013	Q2	2013 Q2	\$ 402,088.00	\$ 13,810.00	1.47%	\$ 492.56	\$ 416,390.56	
		Jun-13	2013	Q2	2013 Q2	\$ 415,898.00	\$ 13,810.00	1.47%	\$ 509.48	\$ 430,217.48	
		Jul-13	2013	Q3	2013 Q3	\$ 429,708.00	\$ 13,810.00	1.47%	\$ 526.39	\$ 444,044.39	
		Aug-13	2013	Q3	2013 Q3	\$ 443,518.00	\$ 13,810.00	1.47%	\$ 543.31	\$ 457,871.31	
		Sep-13	2013	Q3	2013 Q3	\$ 457,328.00	\$ 13,810.00	1.47%	\$ 560.23	\$ 471,698.23	
		Oct-13	2013	Q4	2013 Q4	\$ 471,138.00	\$ 13,810.00	1.47%	\$ 577.14	\$ 485,525.14	
		Nov-13	2013	Q4	2013 Q4	\$ 484,948.00	\$ 13,810.00	1.47%	\$ 594.06	\$ 499,352.06	
		Dec-13	2013	Q4	2013 Q4	\$ 498,758.00	\$ 13,810.00	1.47%	\$ 610.98	\$ 513,178.98	\$ 171,935.21
		Jan-14	2014	Q1	2014 Q1	\$ 512,568.00	-\$ 23,826.06	0.00%	\$ -	\$ 488,741.94	
		Feb-14	2014	Q1	2014 Q1	\$ 488,741.94	-\$ 23,826.06	0.00%	\$ -	\$ 464,915.88	
		Mar-14	2014	Q1	2014 Q1	\$ 464,915.88	-\$ 23,826.06	0.00%	\$ -	\$ 441,089.82	
		Apr-14	2014	Q2	2014 Q2	\$ 441,089.82	-\$ 23,826.06	0.00%	\$ -	\$ 417,263.76	
		May-14	2014	Q2	2014 Q2	\$ 417,263.76	-\$ 23,826.06	0.00%	\$ -	\$ 393,437.70	
		Jun-14	2014	Q2	2014 Q2	\$ 393,437.70	-\$ 23,826.06	0.00%	\$ -	\$ 369,611.65	
		Jul-14	2014	Q3	2014 Q3	\$ 369,611.65	-\$ 23,826.06	0.00%	\$ -	\$ 345,785.59	
		Aug-14	2014	Q3	2014 Q3	\$ 345,785.59	-\$ 23,826.06	0.00%	\$ -	\$ 321,959.53	
		Sep-14	2014	Q3	2014 Q3	\$ 321,959.53	-\$ 23,826.06	0.00%	\$ -	\$ 298,133.47	
		Oct-14	2014	Q4	2014 Q4	\$ 298,133.47	-\$ 23,826.06	0.00%	\$ -	\$ 274,307.41	
		Nov-14	2014	Q4	2014 Q4	\$ 274,307.41	-\$ 23,826.06	0.00%	\$ -	\$ 250,481.35	
		Dec-14	2014	Q4	2014 Q4	\$ 250,481.35	-\$ 23,826.06	0.00%	\$ -	\$ 226,655.29	-\$ 285,912.71
Total Funding Adder Revenues Collected						\$	226,655.29		\$ 11,005.71	\$ 237,661.00	\$ 237,661.00

OPEX and Depreciation - Provincial

Interest Rates	Approved Deterral and Variance Accounts	Date	Year	Quarter	Opening Balance (Principal)	OM&A Expenses	Amortization / Depreciation Expense	Closing Balance (Principal)	Interest Rate	Interest	Closing Balance	Annual amounts
2010 Q1	0.55%	Jan-10	2010	Q1	2010 Q1	\$ -		\$ -	0.55%	\$ -	\$ -	
2010 Q2	0.55%	Feb-10	2010	Q1	2010 Q1	\$ -		\$ -	0.55%	\$ -	\$ -	
2010 Q3	0.89%	Mar-10	2010	Q1	2010 Q1	\$ -		\$ -	0.55%	\$ -	\$ -	
2010 Q4	1.20%	Apr-10	2010	Q2	2010 Q2	\$ -		\$ -	0.55%	\$ -	\$ -	
2011 Q1	1.47%	May-10	2010	Q2	2010 Q2	\$ -		\$ -	0.55%	\$ -	\$ -	
2011 Q2	1.47%	Jun-10	2010	Q2	2010 Q2	\$ -		\$ -	0.55%	\$ -	\$ -	
2011 Q3	1.47%	Jul-10	2010	Q3	2010 Q3	\$ -		\$ -	0.89%	\$ -	\$ -	
2011 Q4	1.47%	Aug-10	2010	Q3	2010 Q3	\$ -		\$ -	0.89%	\$ -	\$ -	
2012 Q1	1.47%	Sep-10	2010	Q3	2010 Q3	\$ -		\$ -	0.89%	\$ -	\$ -	
2012 Q2	1.47%	Oct-10	2010	Q4	2010 Q4	\$ -		\$ -	1.20%	\$ -	\$ -	
2012 Q3	1.47%	Nov-10	2010	Q4	2010 Q4	\$ -		\$ -	1.20%	\$ -	\$ -	
2012 Q4	1.47%	Dec-10	2010	Q4	2010 Q4	\$ -		\$ -	1.20%	\$ -	\$ -	\$ -
2013 Q1	1.47%	Jan-11	2011	Q1	2011 Q1	\$ -		\$ -	1.47%	\$ -	\$ -	
2013 Q2	1.47%	Feb-11	2011	Q1	2011 Q1	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
2013 Q3	1.47%	Mar-11	2011	Q1	2011 Q1	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
2013 Q4	1.47%	Apr-11	2011	Q2	2011 Q2	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
2014 Q1	1.47%	May-11	2011	Q2	2011 Q2	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
2014 Q2	1.47%	Jun-11	2011	Q2	2011 Q2	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
2014 Q3	1.47%	Jul-11	2011	Q3	2011 Q3	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
2014 Q4	1.47%	Aug-11	2011	Q3	2011 Q3	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Sep-11	2011	Q3	2011 Q3	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Oct-11	2011	Q4	2011 Q4	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Nov-11	2011	Q4	2011 Q4	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Dec-11	2011	Q4	2011 Q4	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	\$ -
		Jan-12	2012	Q1	2012 Q1	\$ -		\$ -	1.47%	\$ -	\$ -	
		Feb-12	2012	Q1	2012 Q1	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Mar-12	2012	Q1	2012 Q1	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Apr-12	2012	Q2	2012 Q2	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		May-12	2012	Q2	2012 Q2	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Jun-12	2012	Q2	2012 Q2	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Jul-12	2012	Q3	2012 Q3	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Aug-12	2012	Q3	2012 Q3	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Sep-12	2012	Q3	2012 Q3	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Oct-12	2012	Q4	2012 Q4	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Nov-12	2012	Q4	2012 Q4	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	
		Dec-12	2012	Q4	2012 Q4	\$ -	\$ -	\$ -	1.47%	\$ -	\$ -	\$ -
		Jan-13	2013	Q1	2013 Q1	\$ -	\$ 9,345.75	\$ -	1.47%	\$ -	\$ 9,345.75	
		Feb-13	2013	Q1	2013 Q1	\$ 9,345.75	\$ 9,345.75	\$ -	1.47%	\$ 11.45	\$ 18,702.95	
		Mar-13	2013	Q1	2013 Q1	\$ 18,691.50	\$ 9,345.75	\$ -	1.47%	\$ 22.90	\$ 28,060.15	
		Apr-13	2013	Q2	2013 Q2	\$ 28,037.25	\$ 9,345.75	\$ -	1.47%	\$ 34.35	\$ 37,417.35	
		May-13	2013	Q2	2013 Q2	\$ 37,383.00	\$ 9,345.75	\$ -	1.47%	\$ 45.79	\$ 46,774.54	
		Jun-13	2013	Q2	2013 Q2	\$ 46,728.75	\$ 9,345.75	\$ -	1.47%	\$ 57.24	\$ 56,131.74	
		Jul-13	2013	Q3	2013 Q3	\$ 56,074.50	\$ 9,345.75	\$ -	1.47%	\$ 68.69	\$ 65,488.94	
		Aug-13	2013	Q3	2013 Q3	\$ 65,420.25	\$ 9,345.75	\$ -	1.47%	\$ 80.14	\$ 74,846.14	
		Sep-13	2013	Q3	2013 Q3	\$ 74,766.00	\$ 9,345.75	\$ -	1.47%	\$ 91.59	\$ 84,203.34	
		Oct-13	2013	Q4	2013 Q4	\$ 84,111.75	\$ 9,345.75	\$ -	1.47%	\$ 103.04	\$ 93,560.54	
		Nov-13	2013	Q4	2013 Q4	\$ 93,457.50	\$ 9,345.75	\$ -	1.47%	\$ 114.49	\$ 102,917.74	
		Dec-13	2013	Q4	2013 Q4	\$ 102,803.25	\$ 9,345.75	\$ -	1.47%	\$ 125.93	\$ 112,274.93	\$ 112,904.61
		Jan-14	2014	Q1	2014 Q1	\$ 112,149.00	\$ 11,280.00	\$ 76.33	1.47%	\$ 137.38	\$ 123,642.71	
		Feb-14	2014	Q1	2014 Q1	\$ 123,505.33	\$ 11,280.00	\$ 76.33	1.47%	\$ 151.29	\$ 135,012.96	
		Mar-14	2014	Q1	2014 Q1	\$ 134,861.67	\$ 11,280.00	\$ 76.33	1.47%	\$ 165.21	\$ 146,383.21	
		Apr-14	2014	Q2	2014 Q2	\$ 146,218.00	\$ 11,280.00	\$ 76.33	1.47%	\$ 179.12	\$ 157,753.45	
		May-14	2014	Q2	2014 Q2	\$ 157,574.33	\$ 11,280.00	\$ 76.33	1.47%	\$ 193.03	\$ 169,123.70	
		Jun-14	2014	Q2	2014 Q2	\$ 168,930.67	\$ 11,280.00	\$ 76.33	1.47%	\$ 206.94	\$ 180,493.94	
		Jul-14	2014	Q3	2014 Q3	\$ 180,287.00	\$ 11,280.00	\$ 76.33	1.47%	\$ 220.85	\$ 191,864.18	
		Aug-14	2014	Q3	2014 Q3	\$ 191,643.33	\$ 11,280.00	\$ 76.33	1.47%	\$ 234.76	\$ 203,234.43	
		Sep-14	2014	Q3	2014 Q3	\$ 202,999.67	\$ 11,280.00	\$ 76.33	1.47%	\$ 248.67	\$ 214,604.67	
		Oct-14	2014	Q4	2014 Q4	\$ 214,356.00	\$ 11,280.00	\$ 76.33	1.47%	\$ 262.59	\$ 225,974.92	
		Nov-14	2014	Q4	2014 Q4	\$ 225,712.33	\$ 11,280.00	\$ 76.33	1.47%	\$ 276.50	\$ 237,345.17	
		Dec-14	2014	Q4	2014 Q4	\$ 237,068.67	\$ 11,280.00	\$ 76.33	1.47%	\$ 290.41	\$ 248,715.41	\$ 138,842.75
Total OPEX and Depreciation						\$ 247,509.00	\$ 916.00			\$ 3,322.36	\$ 251,747.36	\$ 251,747.36

TAB 3
Appendix B – HOBNI Customer
GEA Funding Adder Adjustment

2014 IRM - GEA Rate Adder Adjustment

HOBNI Customer Funding Adder

Revenue Requirement:

2010 Rate Year Entitlement	41,501
2011 Rate Year Entitlement	81,811
2012 Rate Year Entitlement	80,059
2013 Rate Year Entitlement - Forecast	89,729
2014 Rate Year Entitlement - Forecast	99,852
	<u>392,953</u>

GEA Funding Adders:

2011 Funding Adders Collected	20,537
2012 Funding Adders Collected	33,390
2013 Forecast Funding Adders	36,302
	<u>90,229</u>

Revenue Requirement Less Funding	302,724
Carrying Charges on Funding Adders Received	(1,617)
Carrying Charges on OM&A and Depreciation Expense	5,135
Total Over Recovery	<u><u>306,242</u></u>

Forecasted Number of Customers	147,288
Number of Months	12
Rate Adder	<u><u>0.17</u></u>

Hydro One Brampton Networks Inc.
EB-2010-
2011 GEA Rate Rider Application
Revenue Requirement Calculations

Average Fixed Asset Values
Poles, Towers & Fixtures - 1830
OH Conductors & Devices - 1835
U/G Conductors and Devices - 1845
Line Transformers - 1850
Services - 1855
Supervisory Control Equipment - 1980

Working Capital
Operation Expense
15% Working Capital

GEA Fixed Assets in Rate Base

Return on Rate Base
Deemed Debt - Long Term
Deemed Debt - Short Term
Deemed Equity

Weighted Debt Rate - Long Term
Short Term Debt Rate
Equity Rate
Return on Rate Base

Operating Expenses
Incremental Operating Expenses

Amortization Expenses

Revenue Requirement before PILs

Calculation of Taxable Income
Incremental Operating Expenses
Depreciation Expense
Interest Expense

Taxable Income for PILs

Grossed up PILs

Revenue Requirement before PILs
Grossed up PILs

Revenue Requirement for GEA

GEA Rate Adder
Revenue Requirement for GEA
Total Metered Customers
Annualized amount required per metered customer
Number of months in year
GEA Rate Adder

GEA Deferral Account Balance - PILs Calculation

Income Tax
Net Income
Amortization
CCA
Revised Taxable Income
Tax Rate
Income Taxes Payable

Ontario Capital Tax
GEA Related Fixed Assets
Less: Exemption
Deemed Taxable Capital
Ontario Capital Tax Rate
NET OCT Amount

Change in Income Taxes Payable
Change in OCT
PILs

Forecast 2010		
\$	21,889	
\$	147,388	
\$	3,803	
\$	13,861	
\$	400	
\$	124,817	\$ 312,158
\$	-	
\$	-	\$ -
		\$ 312,158
60.0%	\$	187,295
	\$	-
40.0%	\$	124,863
		\$ 312,158
6.95%	\$	13,017
	\$	-
9.00%	\$	11,238
		\$ 24,255
	\$	24,255
	\$	-
	\$	16,252
	\$	40,507
	\$	-
	\$	(16,252)
	\$	(13,017)
		\$ 11,238
		995
		40,507
		995
		41,501
		41,501
		132,423
		0.31
		12
		0.03
	11,238	
	16,252	
-	25,623	
	1,867	
	31.00%	
	579	
	624,316	
	-	
	624,316	
	0.075%	
		156
	PILs Payable	Gross Up
	579	31.00%
	156	
	735	
		Grossed Up PILs
		839
		156
		995

Forecast 2011		
\$	42,884	
\$	288,760	
\$	7,450	
\$	27,156	
\$	787	
\$	241,027	\$ 608,064
	-	
\$	-	\$ -
		\$ 608,064
56.0%	\$	340,516
4.0%	\$	24,323
40.0%	\$	243,226
		\$ 608,064
6.62%	\$	22,542
2.43%	\$	591
9.66%	\$	23,496
		\$ 46,629
	\$	46,629
	\$	-
	\$	32,504
	\$	79,133
	\$	-
	\$	(32,504)
	\$	(23,133)
		\$ 23,496
		2,679
		79,133
		2,679
		81,811
		81,811
		136,052
		0.60
		12
		0.05
	23,496	
	32,504	
-	49,196	
	6,804	
	28.25%	
	1,922	
	591,812	
	-	
	591,812	
	0.000%	
		-
	PILs Payable	Gross Up
	1,922	28.25%
	-	
	1,922	
		Grossed Up PILs
		2,679
		-
		2,679

Hydro One Brampton Networks Inc.
EB-2010-
2011 GEA Rate Rider Application
Revenue Requirement Calculations

Average Fixed Asset Values	Forecast 2012			Forecast 2013		
Poles, Towers & Fixtures - 1830	\$	41,097		\$	39,310	
OH Conductors & Devices - 1835	\$	276,728		\$	271,527	
U/G Conductors and Devices - 1845	\$	7,140		\$	6,830	
Line Transformers - 1850	\$	26,025		\$	24,893	
Services - 1855	\$	760		\$	5,287	
Supervisory Control Equipment - 1980	\$	223,810	\$ 575,561	\$	206,594	\$ 554,442
Working Capital						
Operation Expense		-			10,158	
15% Working Capital	\$	-	\$ -	\$	1,524	\$ 1,524
GEA Fixed Assets in Rate Base			\$ 575,561			\$ 555,966
Return on Rate Base						
Deemed Debt - Long Term		56.0%	\$ 322,314		56.0%	\$ 311,341
Deemed Debt - Short Term		4.0%	\$ 23,022		4.0%	\$ 22,239
Deemed Equity		40.0%	\$ 230,224		40.0%	\$ 222,386
			\$ 575,561			\$ 555,966
Weighted Debt Rate - Long Term		6.62%	\$ 21,337		6.62%	\$ 20,611
Short Term Debt Rate		2.43%	\$ 559		2.43%	\$ 540
Equity Rate		9.66%	\$ 22,240		9.66%	\$ 21,483
Return on Rate Base			\$ 44,136	\$	\$ 42,634	\$ 42,634
Operating Expenses						
Incremental Operating Expenses			\$ -			\$ 10,158
Amortization Expenses			\$ 32,504			\$ 32,734
Revenue Requirement before PILs			\$ 76,640			\$ 85,526
Calculation of Taxable Income						
Incremental Operating Expenses			\$ -			\$ (10,158)
Depreciation Expense			\$ (32,504)			\$ (32,734)
Interest Expense			\$ (21,897)			\$ (21,151)
Taxable Income for PILs			\$ 22,240			\$ 21,483
Grossed up PILs			3,419			4,203
Revenue Requirement before PILs			76,640			85,526
Grossed up PILs			3,419			4,203
Revenue Requirement for GEA			80,059			89,729
GEA Rate Adder						
Revenue Requirement for GEA			80,059			89,729
Total Metered Customers			139,705			143,901
Annualized amount required per metered customer			0.57			0.62
Number of months in year			12			12
GEA Rate Adder			0.05			0.05
GEA Deferral Account Balance - PILs Calculation						
Income Tax						
Net Income			22,240			21,483
Amortization			32,504			32,734
CCA	-		45,260	-		42,559
Revised Taxable Income			9,483			11,657
Tax Rate			26.50%			26.50%
Income Taxes Payable			2,513			3,089
Ontario Capital Tax						
GEA Related Fixed Assets			559,309			549,575
Less: Exemption			-			-
Deemed Taxable Capital			559,309			549,575
Ontario Capital Tax Rate			0.000%			0.000%
NET OCT Amount			-			-
PILs Payable				PILs Payable		
Change in Income Taxes Payable			2,513	Change in Income Taxes Payable		3,089
Change in OCT			-	Change in OCT		-
PILs			2,513	PILs		3,089

Hydro One Brampton Networks Inc.
EB-2010-
2011 GEA Rate Rider Application
Revenue Requirement Calculations

Poles, Towers & Fixtures - 1830
OH Conductors & Devices - 1835
U/G Conductors and Devices - 1845
Line Transformers - 1850
Services - 1855
Supervisory Control Equipment - 1980

Operation Expense
15% Working Capital

Deemed Debt - Long Term
Deemed Debt - Short Term
Deemed Equity

Weighted Debt Rate - Long Term
Short Term Debt Rate
Equity Rate

Incremental Operating Expenses

Revenue Requirement before PILs

Incremental Operating Expenses
Depreciation Expense
Interest Expense

Grossed up PILs

Revenue Requirement before PILs
Grossed up PILs

Revenue Requirement for GEA

Total Metered Customers
Annualized amount required per metered customer
Number of months in year
GEA Rate Adder

Net Income
Amortization
CCA
Revised Taxable Income
Tax Rate
Income Taxes Payable

GEA Related Fixed Assets

Less: Exemption
Deemed Taxable Capital
Ontario Capital Tax Rate

Change in Income Taxes Payable
Change in OCT
PILs

Forecast 2014		
\$	38,116	
\$	266,783	
\$	7,111	
\$	24,354	
\$	9,722	
\$	189,378	\$ 535,464
	20,640	
\$	3,096	\$ 3,096
		<u>\$ 538,560</u>
	56.0%	\$ 301,593
	4.0%	\$ 21,542
	40.0%	\$ 215,424
		<u>\$ 538,560</u>
	6.62%	\$ 19,965
	2.43%	\$ 523
	9.66%	\$ 20,810
		<u>\$ 41,299</u>
		\$ 41,299
		\$ 20,640
		\$ 33,022
		<u>\$ 94,961</u>
		\$ (20,640)
		\$ (33,022)
		<u>\$ (20,489)</u>
		\$ 20,810
		<u>4,891</u>
		94,961
		<u>4,891</u>
		<u>99,852</u>
		99,852
		<u>147,288</u>
		<u>0.68</u>
		<u>12</u>
		<u>0.06</u>
	20,810	
	33,022	
-	40,266	
	13,566	
	26.50%	
	3,595	
	521,353	
	-	
	521,353	
	0.000%	
	-	
PILs Payable	Gross Up	Grossed Up PILs
3,595	26.50%	4,891
-		-
3,595		4,891

GEA Fixed Asset Continuity

For Accounting Purposes

Account Number	Account Description	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2010 Additions	Forecast Amortization For 2010	2010 Net Book Value	2010 Average NBV
1830	Poles, Towers & Fixtures	25		-	44,671	893	43,777	21,889
1835	OH Conductors & Devices	25		-	300,791	6,016	294,776	147,388
1845	U/G Conductors and Devices	25		-	7,761	155	7,606	3,803
1850	Line Transformers	25		-	28,288	566	27,722	13,861
1855	Services	30		-	814.54	14	801	400
1980	Supervisory Control Equipment	15		-	258,243	8,608	249,635	124,817
				-	640,568	16,252	624,316	312,158

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Bal	Forecast 2011 Additions	Forecast Amortization For 2011	2011 Net Book V	2011 Average NBV
1830 Poles, Towers & Fixtures	25	42	43,777	-	1,787	41,990	42,884
1835 OH Conductors & Devices	25	50	294,776	-	12,032	282,744	288,760
1845 U/G Conductors and Devices	25	35	7,606	-	310	7,295	7,450
1850 Line Transformers	25	40	27,722	-	1,132	26,591	27,156
1855 Services	30	50	801	-	27	774	787
1980 Supervisory Control Equipment	15	15	249,635	-	17,216	232,419	241,027
			624,316	-	32,504	591,812	608,064

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Bal	Forecast 2012 Additions	Forecast Amortization For 2012	2012 Net Book V	2012 Average NBV
1830 Poles, Towers & Fixtures	25	42	41,990	-	1,787	40,203	41,097
1835 OH Conductors & Devices	25	50	282,744	-	12,032	270,712	276,728
1845 U/G Conductors and Devices	25	35	7,295	-	310	6,985	7,140
1850 Line Transformers	25	40	26,591	-	1,132	25,459	26,025
1855 Services	30	50	774	-	27	747	760
1980 Supervisory Control Equipment	15	15	232,419	-	17,216	215,202	223,810
			591,812	-	32,504	559,309	575,561

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Bal	Forecast 2013 Additions	Forecast Amortization For 2013	2013 Net Book V	2013 Average NBV
1830 Poles, Towers & Fixtures	25	42	40,203	-	1,787	38,417	39,310
1835 OH Conductors & Devices	25	50	270,712	13,800	12,170	272,343	271,527
1845 U/G Conductors and Devices	25	35	6,985	-	310	6,674	6,830
1850 Line Transformers	25	40	25,459	-	1,132	24,328	24,893
1855 Services	30	50	747	9,200	119	9,828	5,287
1980 Supervisory Control Equipment	15	15	215,202	-	17,216	197,986	206,594
			559,309	23,000	32,734	549,575	554,442

	Useful Lives to end of 2010 Additions	Useful Lives Starting 2011 Additions	Opening Balance	Forecast 2014 Additions	Forecast Amortization For 2014	2014 Net Book Value	2014 Average NBV
1830 Poles, Towers & Fixtures	25	42	38,417	1,200	1,801	37,816	38,116
1835 OH Conductors & Devices	25	50	272,343	1,200	12,320	261,223	266,783
1845 U/G Conductors and Devices	25	35	6,674	1,200	328	7,547	7,111
1850 Line Transformers	25	40	24,328	1,200	1,147	24,381	24,354
1855 Services	30	50	9,828	-	211	9,616	9,722
1980 Supervisory Control Equipment	15	15	197,986	-	17,216	180,770	189,378
			549,575	4,800	33,022	521,353	535,464

668,368 147,015 2,846,365 2,585,688

For Tax Purposes

202,904	2,667,579
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GEA Cost Responsibility

Investment Category	Provincial Ratepayers	HOBNI Customers
Expansions (up to Threshold)	83%	17%
Renewable Enabling Improvements	94%	6%
SCADA	94%	6%
Smart Grid (Other)	0	100%

Total Capital Additions - HOBNI & Provincial Ratepayers Combined

Investment Category	Actual 2010	Actual 2011	Actual 2012	Forecast 2013	Forecast 2014	Total
Expansions (up to Threshold)						\$ -
Renewable Enabling Improvements					\$ 80,000	\$ 80,000
SCADA						\$ -
Smart Grid (Other)	\$ 640,568			\$ 23,000		\$ 663,568
Total	\$ 640,568	\$ -	\$ -	\$ 23,000	\$ 80,000	\$ 743,568

Total OM&A Expenditures - HOBNI & Provincial Ratepayers Combined

Investment Category	Actual 2010	Actual 2011	Actual 2012	Forecast 2013	Forecast 2014	Total
Expansions (up to Threshold)						\$ -
Renewable Enabling Improvements				\$ 119,307	\$ 144,000	\$ 263,307
SCADA						\$ -
Smart Grid (Other)				\$ 3,000	\$ 12,000	\$ 15,000
Total	\$ -	\$ -	\$ -	\$ 122,307	\$ 156,000	\$ 278,307

Total Depreciation Expense - HOBNI & Provincial Ratepayers Combined

Investment Category	Actual 2010	Actual 2011	Actual 2012	Forecast 2013	Forecast 2014	Total
Expansions (up to Threshold)						\$ -
Renewable Enabling Improvements					\$ 974	\$ 974
SCADA						\$ -
Smart Grid (Other)	\$ 16,252	\$ 32,504	\$ 32,504	\$ 32,734	\$ 32,964	\$ 146,957
Total	\$ 16,252	\$ 32,504	\$ 32,504	\$ 32,734	\$ 33,938	\$ 147,931

Allocation of Cost Responsibility based on OEB 2011 Cost of Service Rate Decision

HOBNI Green Energy Investment	Bridge Year Forecast 2010			Test Year Forecast 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ 161,850	\$ 33,150	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 161,850	\$ 33,150	\$ 195,000
Renewable Enabling Improvements	\$ 270,720	\$ 17,280	\$ 288,000	\$ 92,120	\$ 5,880	\$ 98,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 362,840	\$ 23,160	\$ 386,000
Smart Grid (SCADA Only)	\$ 653,300	\$ 41,700	\$ 695,000	\$ 366,600	\$ 23,400	\$ 390,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,019,900	\$ 65,100	\$ 1,085,000
Smart Grid (Other)	\$ -	\$ 20,000	\$ 20,000	\$ -	\$ 341,000	\$ 341,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 361,000	\$ 361,000
Totals	\$ 924,020	\$ 78,980	\$ 1,003,000	\$ 620,570	\$ 403,430	\$ 1,024,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,544,590	\$ 482,410	\$ 2,027,000

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - Capital Additions

HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,200	\$ 4,800	\$ 80,000	\$ 75,200	\$ 4,800	\$ 80,000
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ 640,568	\$ 640,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ 23,000	\$ -	\$ -	\$ -	\$ -	\$ 663,568	\$ 663,568
Totals	\$ -	\$ 640,568	\$ 640,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,000	\$ 23,000	\$ 75,200	\$ 4,800	\$ 80,000	\$ 75,200	\$ 668,368	\$ 743,568

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - OM&A Expenses

HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,149	\$ 7,158	\$ 119,307	\$ 135,360	\$ 8,640	\$ 144,000	\$ 247,509	\$ 15,798	\$ 263,307
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 12,000	\$ 12,000	\$ -	\$ 15,000	\$ 15,000
Totals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,149	\$ 10,158	\$ 122,307	\$ 135,360	\$ 20,640	\$ 156,000	\$ 247,509	\$ 30,798	\$ 278,307

Forecast of Allocation of Cost Responsibility for Period 2010 to 2014 - Depreciation Expenses

HOBNI Green Energy Investment	Actual 2010			Actual 2011			Actual 2012			Forecast 2013			Forecast 2014			Grand Total		
	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total	Province	HOBNI	Total
Expansions (up to threshold)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Enabling Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 916	\$ 58	\$ 974	\$ 916	\$ 58	\$ 974
Smart Grid (SCADA Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid (Other)	\$ -	\$ 16,252	\$ 16,252	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,734	\$ 32,734	\$ -	\$ 32,964	\$ 32,964	\$ -	\$ 146,957	\$ 146,957
Totals	\$ -	\$ 16,252	\$ 16,252	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,504	\$ 32,504	\$ -	\$ 32,734	\$ 32,734	\$ 916	\$ 33,022	\$ 33,938	\$ 916	\$ 147,015	\$ 147,931

Funding Adder Revenues - HOBNI

Approved Deferral and Variance Accounts		Date	Year	Quarter	Opening Balance (Principal)		Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts
Interest Rates											
2010 Q1	0.55%	Jan-10	2010	Q1	2010 Q1	\$ -		0.55%	\$ -	\$ -	
2010 Q2	0.55%	Feb-10	2010	Q1	2010 Q1	\$ -		0.55%	\$ -	\$ -	
2010 Q3	0.89%	Mar-10	2010	Q1	2010 Q1	\$ -		0.55%	\$ -	\$ -	
2010 Q4	1.20%	Apr-10	2010	Q2	2010 Q2	\$ -		0.55%	\$ -	\$ -	
2011 Q1	1.47%	May-10	2010	Q2	2010 Q2	\$ -		0.55%	\$ -	\$ -	
2011 Q2	1.47%	Jun-10	2010	Q2	2010 Q2	\$ -		0.55%	\$ -	\$ -	
2011 Q3	1.47%	Jul-10	2010	Q3	2010 Q3	\$ -		0.89%	\$ -	\$ -	
2011 Q4	1.47%	Aug-10	2010	Q3	2010 Q3	\$ -		0.89%	\$ -	\$ -	
2012 Q1	1.47%	Sep-10	2010	Q3	2010 Q3	\$ -		0.89%	\$ -	\$ -	
2012 Q2	1.47%	Oct-10	2010	Q4	2010 Q4	\$ -		1.20%	\$ -	\$ -	
2012 Q3	1.47%	Nov-10	2010	Q4	2010 Q4	\$ -		1.20%	\$ -	\$ -	
2012 Q4	1.47%	Dec-10	2010	Q4	2010 Q4	\$ -		1.20%	\$ -	\$ -	\$ -
2013 Q1	1.47%	Jan-11	2011	Q1	2011 Q1	\$ -		1.47%	\$ -	\$ -	
2013 Q2	1.47%	Feb-11	2011	Q1	2011 Q1	\$ -		1.47%	\$ -	\$ -	
2013 Q3	1.47%	Mar-11	2011	Q1	2011 Q1	\$ -		1.47%	\$ -	\$ -	
2013 Q4	1.47%	Apr-11	2011	Q2	2011 Q2	\$ -		1.47%	\$ -	\$ -	
2014 Q1		May-11	2011	Q2	2011 Q2	\$ -	\$ 1,792.44	1.47%	\$ -	\$ 1,792.44	
2014 Q2		Jun-11	2011	Q2	2011 Q2	\$ 1,792.44	\$ 2,063.52	1.47%	\$ 2.20	\$ 3,858.16	
2014 Q3		Jul-11	2011	Q3	2011 Q3	\$ 3,855.96	\$ 2,747.33	1.47%	\$ 4.72	\$ 6,608.01	
2014 Q4		Aug-11	2011	Q3	2011 Q3	\$ 6,603.29	\$ 3,026.68	1.47%	\$ 8.09	\$ 9,638.06	
		Sep-11	2011	Q3	2011 Q3	\$ 9,629.97	\$ 2,392.41	1.47%	\$ 11.80	\$ 12,034.18	
		Oct-11	2011	Q4	2011 Q4	\$ 12,022.38	\$ 2,968.11	1.47%	\$ 14.73	\$ 15,005.22	
		Nov-11	2011	Q4	2011 Q4	\$ 14,990.49	\$ 2,769.19	1.47%	\$ 18.36	\$ 17,778.04	
		Dec-11	2011	Q4	2011 Q4	\$ 17,759.68	\$ 2,777.50	1.47%	\$ 21.76	\$ 20,558.94	\$ 20,618.84
		Jan-12	2012	Q1	2012 Q1	\$ 20,537.18	\$ 2,364.82	1.47%	\$ 25.16	\$ 22,927.16	
		Feb-12	2012	Q1	2012 Q1	\$ 22,902.00	\$ 2,971.04	1.47%	\$ 28.05	\$ 25,901.09	
		Mar-12	2012	Q1	2012 Q1	\$ 25,873.04	\$ 3,031.05	1.47%	\$ 31.69	\$ 28,935.78	
		Apr-12	2012	Q2	2012 Q2	\$ 28,904.09	\$ 3,470.16	1.47%	\$ 35.41	\$ 32,409.66	
		May-12	2012	Q2	2012 Q2	\$ 32,374.25	\$ 2,206.62	1.47%	\$ 39.66	\$ 34,620.53	
		Jun-12	2012	Q2	2012 Q2	\$ 34,580.87	\$ 2,267.24	1.47%	\$ 42.36	\$ 36,890.47	
		Jul-12	2012	Q3	2012 Q3	\$ 36,848.11	\$ 2,997.72	1.47%	\$ 45.14	\$ 39,890.97	
		Aug-12	2012	Q3	2012 Q3	\$ 39,845.83	\$ 2,662.47	1.47%	\$ 48.81	\$ 42,557.11	
		Sep-12	2012	Q3	2012 Q3	\$ 42,508.30	\$ 2,714.58	1.47%	\$ 52.07	\$ 45,274.95	
		Oct-12	2012	Q4	2012 Q4	\$ 45,222.88	\$ 3,224.13	1.47%	\$ 55.40	\$ 48,502.41	
		Nov-12	2012	Q4	2012 Q4	\$ 48,447.01	\$ 2,568.58	1.47%	\$ 59.35	\$ 51,074.94	
		Dec-12	2012	Q4	2012 Q4	\$ 51,015.59	\$ 2,911.26	1.47%	\$ 62.49	\$ 53,989.34	\$ 33,915.26
		Jan-13	2013	Q1	2013 Q1	\$ 53,926.85	\$ 1,640.19	1.47%	\$ 66.06	\$ 55,633.10	
		Feb-13	2013	Q1	2013 Q1	\$ 55,567.04	\$ 2,509.36	1.47%	\$ 68.07	\$ 58,144.47	
		Mar-13	2013	Q1	2013 Q1	\$ 58,076.40	\$ 2,973.97	1.47%	\$ 71.14	\$ 61,121.51	
		Apr-13	2013	Q2	2013 Q2	\$ 61,050.37	\$ 2,730.48	1.47%	\$ 74.79	\$ 63,855.64	
		May-13	2013	Q2	2013 Q2	\$ 63,780.85	\$ 3,314.26	1.47%	\$ 78.13	\$ 67,173.24	
		Jun-13	2013	Q2	2013 Q2	\$ 67,095.11	\$ 2,535.30	1.47%	\$ 82.19	\$ 69,712.60	
		Jul-13	2013	Q3	2013 Q3	\$ 69,630.41	\$ 3,195.40	1.47%	\$ 85.30	\$ 72,911.11	
		Aug-13	2013	Q3	2013 Q3	\$ 72,825.81	\$ 2,872.23	1.47%	\$ 89.21	\$ 75,787.25	
		Sep-13	2013	Q3	2013 Q3	\$ 75,698.04	\$ 2,430.14	1.47%	\$ 92.73	\$ 78,220.91	
		Oct-13	2013	Q4	2013 Q4	\$ 78,128.18	\$ 4,033.56	1.47%	\$ 95.71	\$ 82,257.45	
		Nov-13	2013	Q4	2013 Q4	\$ 82,161.74	\$ 4,033.56	1.47%	\$ 100.65	\$ 86,295.94	
		Dec-13	2013	Q4	2013 Q4	\$ 86,195.29	\$ 4,033.56	1.47%	\$ 105.59	\$ 90,334.44	\$ 37,311.57
		Jan-14	2014	Q1	2014 Q1	\$ 90,228.85	\$ 26,756.65	0.00%	\$ -	\$ 116,985.50	
		Feb-14	2014	Q1	2014 Q1	\$ 116,985.50	\$ 26,756.65	0.00%	\$ -	\$ 143,742.15	
		Mar-14	2014	Q1	2014 Q1	\$ 143,742.15	\$ 26,756.65	0.00%	\$ -	\$ 170,498.81	
		Apr-14	2014	Q2	2014 Q2	\$ 170,498.81	\$ 26,756.65	0.00%	\$ -	\$ 197,255.46	
		May-14	2014	Q2	2014 Q2	\$ 197,255.46	\$ 26,756.65	0.00%	\$ -	\$ 224,012.11	
		Jun-14	2014	Q2	2014 Q2	\$ 224,012.11	\$ 26,756.65	0.00%	\$ -	\$ 250,768.76	
		Jul-14	2014	Q3	2014 Q3	\$ 250,768.76	\$ 26,756.65	0.00%	\$ -	\$ 277,525.41	
		Aug-14	2014	Q3	2014 Q3	\$ 277,525.41	\$ 26,756.65	0.00%	\$ -	\$ 304,282.06	
		Sep-14	2014	Q3	2014 Q3	\$ 304,282.06	\$ 26,756.65	0.00%	\$ -	\$ 331,038.72	
		Oct-14	2014	Q4	2014 Q4	\$ 331,038.72	\$ 26,756.65	0.00%	\$ -	\$ 357,795.37	
		Nov-14	2014	Q4	2014 Q4	\$ 357,795.37	\$ 26,756.65	0.00%	\$ -	\$ 384,552.02	
		Dec-14	2014	Q4	2014 Q4	\$ 384,552.02	\$ 26,756.65	0.00%	\$ -	\$ 411,308.67	\$ 321,079.82
Total Funding Adder Revenues Collected						\$	411,308.67		\$ 1,616.82	\$ 412,925.49	\$ 412,925.49

OPEX and Depreciation - HOBNI

Approved Deferral and Variance Accounts		Date	Year	Quarter	Opening Balance (Principal)		Amortization / Depreciation Expense		Closing Balance (Principal)	Interest Rate	Interest	Closing Balance	Annual amounts
Interest Rates						OM&A Expenses							
2010 Q1	0.55%	Jan-10	2010	Q1	2010 Q1	\$ -		\$ 1,354.33	\$ 1,354.33	0.55%	\$ -	\$ 1,354.33	
2010 Q2	0.55%	Feb-10	2010	Q1	2010 Q1	\$ 1,354.33		\$ 1,354.33	\$ 2,708.67	0.55%	\$ 0.62	\$ 2,709.29	
2010 Q3	0.89%	Mar-10	2010	Q1	2010 Q1	\$ 2,708.67		\$ 1,354.33	\$ 4,063.00	0.55%	\$ 1.24	\$ 4,064.24	
2010 Q4	1.20%	Apr-10	2010	Q2	2010 Q2	\$ 4,063.00		\$ 1,354.33	\$ 5,417.33	0.55%	\$ 1.86	\$ 5,419.19	
2011 Q1	1.47%	May-10	2010	Q2	2010 Q2	\$ 5,417.33		\$ 1,354.33	\$ 6,771.67	0.55%	\$ 2.48	\$ 6,774.15	
2011 Q2	1.47%	Jun-10	2010	Q2	2010 Q2	\$ 6,771.67		\$ 1,354.33	\$ 8,126.00	0.55%	\$ 3.10	\$ 8,129.10	
2011 Q3	1.47%	Jul-10	2010	Q3	2010 Q3	\$ 8,126.00		\$ 1,354.33	\$ 9,480.33	0.89%	\$ 6.03	\$ 9,486.36	
2011 Q4	1.47%	Aug-10	2010	Q3	2010 Q3	\$ 9,480.33		\$ 1,354.33	\$ 10,834.67	0.89%	\$ 7.03	\$ 10,841.70	
2012 Q1	1.47%	Sep-10	2010	Q3	2010 Q3	\$ 10,834.67		\$ 1,354.33	\$ 12,189.00	0.89%	\$ 8.04	\$ 12,197.04	
2012 Q2	1.47%	Oct-10	2010	Q4	2010 Q4	\$ 12,189.00		\$ 1,354.33	\$ 13,543.33	1.20%	\$ 12.19	\$ 13,555.52	
2012 Q3	1.47%	Nov-10	2010	Q4	2010 Q4	\$ 13,543.33		\$ 1,354.33	\$ 14,897.67	1.20%	\$ 13.54	\$ 14,911.21	
2012 Q4	1.47%	Dec-10	2010	Q4	2010 Q4	\$ 14,897.67		\$ 1,354.33	\$ 16,252.00	1.20%	\$ 14.90	\$ 16,266.90	\$ 16,323.03
2013 Q1	1.47%	Jan-11	2011	Q1	2011 Q1	\$ 16,252.00		\$ 2,708.67	\$ 18,960.67	1.47%	\$ 19.91	\$ 18,980.58	
2013 Q2	1.47%	Feb-11	2011	Q1	2011 Q1	\$ 18,960.67		\$ 2,708.67	\$ 21,669.33	1.47%	\$ 23.23	\$ 21,692.56	
2013 Q3	1.47%	Mar-11	2011	Q1	2011 Q1	\$ 21,669.33		\$ 2,708.67	\$ 24,378.00	1.47%	\$ 26.54	\$ 24,404.54	
2013 Q4	1.47%	Apr-11	2011	Q2	2011 Q2	\$ 24,378.00		\$ 2,708.67	\$ 27,086.67	1.47%	\$ 29.86	\$ 27,116.53	
2014 Q1	1.47%	May-11	2011	Q2	2011 Q2	\$ 27,086.67		\$ 2,708.67	\$ 29,795.33	1.47%	\$ 33.18	\$ 29,828.51	
2014 Q2	1.47%	Jun-11	2011	Q2	2011 Q2	\$ 29,795.33		\$ 2,708.67	\$ 32,504.00	1.47%	\$ 36.50	\$ 32,540.50	
2014 Q3	1.47%	Jul-11	2011	Q3	2011 Q3	\$ 32,504.00		\$ 2,708.67	\$ 35,212.67	1.47%	\$ 39.82	\$ 35,252.49	
2014 Q4	1.47%	Aug-11	2011	Q3	2011 Q3	\$ 35,212.67		\$ 2,708.67	\$ 37,921.33	1.47%	\$ 43.14	\$ 37,964.47	
		Sep-11	2011	Q3	2011 Q3	\$ 37,921.33		\$ 2,708.67	\$ 40,630.00	1.47%	\$ 46.45	\$ 40,676.45	
		Oct-11	2011	Q4	2011 Q4	\$ 40,630.00		\$ 2,708.67	\$ 43,338.67	1.47%	\$ 49.77	\$ 43,388.44	
		Nov-11	2011	Q4	2011 Q4	\$ 43,338.67		\$ 2,708.67	\$ 46,047.33	1.47%	\$ 53.09	\$ 46,100.42	
		Dec-11	2011	Q4	2011 Q4	\$ 46,047.33		\$ 2,708.67	\$ 48,756.00	1.47%	\$ 56.41	\$ 48,812.41	\$ 32,961.90
		Jan-12	2012	Q1	2012 Q1	\$ 48,756.00		\$ 2,708.67	\$ 51,464.67	1.47%	\$ 59.73	\$ 51,524.40	
		Feb-12	2012	Q1	2012 Q1	\$ 51,464.67		\$ 2,708.67	\$ 54,173.33	1.47%	\$ 63.04	\$ 54,236.37	
		Mar-12	2012	Q1	2012 Q1	\$ 54,173.33		\$ 2,708.67	\$ 56,882.00	1.47%	\$ 66.36	\$ 56,948.36	
		Apr-12	2012	Q2	2012 Q2	\$ 56,882.00		\$ 2,708.67	\$ 59,590.67	1.47%	\$ 69.68	\$ 59,660.35	
		May-12	2012	Q2	2012 Q2	\$ 59,590.67		\$ 2,708.67	\$ 62,299.33	1.47%	\$ 73.00	\$ 62,372.33	
		Jun-12	2012	Q2	2012 Q2	\$ 62,299.33		\$ 2,708.67	\$ 65,008.00	1.47%	\$ 76.32	\$ 65,084.32	
		Jul-12	2012	Q3	2012 Q3	\$ 65,008.00		\$ 2,708.67	\$ 67,716.67	1.47%	\$ 79.63	\$ 67,796.30	
		Aug-12	2012	Q3	2012 Q3	\$ 67,716.67		\$ 2,708.67	\$ 70,425.33	1.47%	\$ 82.95	\$ 70,508.28	
		Sep-12	2012	Q3	2012 Q3	\$ 70,425.33		\$ 2,708.67	\$ 73,134.00	1.47%	\$ 86.27	\$ 73,220.27	
		Oct-12	2012	Q4	2012 Q4	\$ 73,134.00		\$ 2,708.67	\$ 75,842.67	1.47%	\$ 89.59	\$ 75,932.26	
		Nov-12	2012	Q4	2012 Q4	\$ 75,842.67		\$ 2,708.67	\$ 78,551.33	1.47%	\$ 92.91	\$ 78,644.24	
		Dec-12	2012	Q4	2012 Q4	\$ 78,551.33		\$ 2,708.67	\$ 81,260.00	1.47%	\$ 96.23	\$ 81,356.23	\$ 33,439.71
		Jan-13	2013	Q1	2013 Q1	\$ 81,260.00	\$ 846.50	\$ 2,727.83	\$ 84,834.33	1.47%	\$ 99.54	\$ 84,933.87	
		Feb-13	2013	Q1	2013 Q1	\$ 84,834.33	\$ 846.50	\$ 2,727.83	\$ 88,408.67	1.47%	\$ 103.92	\$ 88,512.59	
		Mar-13	2013	Q1	2013 Q1	\$ 88,408.67	\$ 846.50	\$ 2,727.83	\$ 91,983.00	1.47%	\$ 108.30	\$ 92,091.30	
		Apr-13	2013	Q2	2013 Q2	\$ 91,983.00	\$ 846.50	\$ 2,727.83	\$ 95,557.33	1.47%	\$ 112.68	\$ 95,670.01	
		May-13	2013	Q2	2013 Q2	\$ 95,557.33	\$ 846.50	\$ 2,727.83	\$ 99,131.67	1.47%	\$ 117.06	\$ 99,248.73	
		Jun-13	2013	Q2	2013 Q2	\$ 99,131.67	\$ 846.50	\$ 2,727.83	\$ 102,706.00	1.47%	\$ 121.44	\$ 102,827.44	
		Jul-13	2013	Q3	2013 Q3	\$ 102,706.00	\$ 846.50	\$ 2,727.83	\$ 106,280.33	1.47%	\$ 125.81	\$ 106,406.14	
		Aug-13	2013	Q3	2013 Q3	\$ 106,280.33	\$ 846.50	\$ 2,727.83	\$ 109,854.67	1.47%	\$ 130.19	\$ 109,984.86	
		Sep-13	2013	Q3	2013 Q3	\$ 109,854.67	\$ 846.50	\$ 2,727.83	\$ 113,429.00	1.47%	\$ 134.57	\$ 113,563.57	
		Oct-13	2013	Q4	2013 Q4	\$ 113,429.00	\$ 846.50	\$ 2,727.83	\$ 117,003.33	1.47%	\$ 138.95	\$ 117,142.28	
		Nov-13	2013	Q4	2013 Q4	\$ 117,003.33	\$ 846.50	\$ 2,727.83	\$ 120,577.67	1.47%	\$ 143.33	\$ 120,721.00	
		Dec-13	2013	Q4	2013 Q4	\$ 120,577.67	\$ 846.50	\$ 2,727.83	\$ 124,152.00	1.47%	\$ 147.71	\$ 124,299.71	\$ 44,375.50
		Jan-14	2014	Q1	2014 Q1	\$ 124,152.00	\$ 1,720.00	\$ 2,751.83	\$ 128,623.83	1.47%	\$ 152.09	\$ 128,775.92	
		Feb-14	2014	Q1	2014 Q1	\$ 128,623.83	\$ 1,720.00	\$ 2,751.83	\$ 133,095.67	1.47%	\$ 157.56	\$ 133,253.23	
		Mar-14	2014	Q1	2014 Q1	\$ 133,095.67	\$ 1,720.00	\$ 2,751.83	\$ 137,567.50	1.47%	\$ 163.04	\$ 137,730.54	
		Apr-14	2014	Q2	2014 Q2	\$ 137,567.50	\$ 1,720.00	\$ 2,751.83	\$ 142,039.33	1.47%	\$ 168.52	\$ 142,207.85	
		May-14	2014	Q2	2014 Q2	\$ 142,039.33	\$ 1,720.00	\$ 2,751.83	\$ 146,511.17	1.47%	\$ 174.00	\$ 146,685.17	
		Jun-14	2014	Q2	2014 Q2	\$ 146,511.17	\$ 1,720.00	\$ 2,751.83	\$ 150,983.00	1.47%	\$ 179.48	\$ 151,162.48	
		Jul-14	2014	Q3	2014 Q3	\$ 150,983.00	\$ 1,720.00	\$ 2,751.83	\$ 155,454.83	1.47%	\$ 184.95	\$ 155,639.78	
		Aug-14	2014	Q3	2014 Q3	\$ 155,454.83	\$ 1,720.00	\$ 2,751.83	\$ 159,926.67	1.47%	\$ 190.43	\$ 160,117.10	
		Sep-14	2014	Q3	2014 Q3	\$ 159,926.67	\$ 1,720.00	\$ 2,751.83	\$ 164,398.50	1.47%	\$ 195.91	\$ 164,594.41	
		Oct-14	2014	Q4	2014 Q4	\$ 164,398.50	\$ 1,720.00	\$ 2,751.83	\$ 168,870.33	1.47%	\$ 201.39	\$ 169,071.72	
		Nov-14	2014	Q4	2014 Q4	\$ 168,870.33	\$ 1,720.00	\$ 2,751.83	\$ 173,342.17	1.47%	\$ 206.87	\$ 173,549.04	
		Dec-14	2014	Q4	2014 Q4	\$ 173,342.17	\$ 1,720.00	\$ 2,751.83	\$ 177,814.00	1.47%	\$ 212.34	\$ 178,026.34	\$ 55,848.58
Total OPEX and Depreciation							\$ 30,798.00	\$ 147,016.00			\$ 5,134.72	\$ 182,948.72	\$ 182,948.72

TAB 4

Customer Bill Impacts

1

Summary of Bill Impacts – All Customer Classes

Rate Class	Variable Metric	kWh Quantity	kW Quantity	Distribution \$ Change	Distribution % Change	Delivery \$ Change	Delivery % Change	Total Bill \$ Change	Total Bill % Change
Residential	kWh	100		\$ 0.17	1.30%	\$ 0.17	1.18%	\$ 0.17	0.70%
Residential	kWh	250		\$ 0.00	0.03%	\$ 0.00	0.03%	\$ 0.01	0.01%
Residential	kWh	500		\$ (0.27)	-1.35%	\$ (0.27)	-1.01%	\$ (0.27)	-0.36%
Residential	kWh	800		\$ (0.60)	-2.38%	\$ (0.60)	-1.67%	\$ (0.61)	-0.53%
Residential	kWh	1,000		\$ (0.82)	-2.85%	\$ (0.82)	-1.94%	\$ (0.83)	-0.59%
Residential	kWh	1,500		\$ (1.37)	-3.66%	\$ (1.37)	-2.38%	\$ (1.39)	-0.67%
Residential	kWh	2,000		\$ (1.92)	-4.16%	\$ (1.92)	-2.63%	\$ (1.95)	-0.72%
General Service Less Than 50 kW	kWh	1,000		\$ (0.72)	-1.42%	\$ (0.72)	-1.15%	\$ (0.73)	-0.45%
General Service Less Than 50 kW	kWh	2,000		\$ (1.82)	-2.62%	\$ (1.82)	-1.95%	\$ (1.85)	-0.63%
General Service Less Than 50 kW	kWh	5,000		\$ (5.12)	-4.07%	\$ (5.12)	-2.77%	\$ (5.44)	-0.77%
General Service Less Than 50 kW	kWh	10,000		\$ (39.91)	-18.19%	\$ (39.91)	-11.83%	\$ (43.74)	-3.06%
General Service Less Than 50 kW	kWh	15,000		\$ (16.12)	-5.15%	\$ (16.12)	-3.29%	\$ (17.85)	-0.83%
General Service 50 to 699 kW	kW	36,500	100	\$ (28.00)	-7.45%	\$ (26.49)	-3.24%	\$ (29.93)	-0.62%
General Service 50 to 699 kW	kW	182,500	500	\$ (146.20)	-10.72%	\$ (138.65)	-3.88%	\$ (156.67)	-0.67%
General Service 700 to 4,999 kW	kW	438,000	1,000	\$ (345.45)	-7.55%	\$ (327.15)	-3.46%	\$ (369.68)	-0.64%
General Service 700 to 4,999 kW	kW	919,800	2,100	\$ (742.22)	-8.94%	\$ (703.79)	-3.79%	\$ (795.28)	-0.67%
Large Use > 5000 kW	kW	4,854,500	9,500	\$ (4,388.42)	-17.46%	\$ (4,197.47)	-5.38%	\$ (4,743.14)	-0.79%
Large Use > 5000 kW	kW	10,220,000	20,000	\$ (9,302.42)	-19.40%	\$ (8,900.42)	-5.59%	\$ (10,057.47)	-0.80%
Unmetered Scattered Load	kWh	150		\$ (0.12)	-1.56%	\$ (0.12)	-1.26%	\$ (0.12)	-0.49%
Unmetered Scattered Load	kWh	1,500		\$ 1.35	0.43%	\$ 1.35	0.41%	\$ 1.37	0.28%
Street Lighting	kW	365	1	\$ (0.26)	-1.94%	\$ (0.25)	-1.45%	\$ (0.28)	-0.49%
Street Lighting	kW	1,387,000	3,800	\$ (1,021.96)	-2.03%	\$ (974.08)	-1.52%	\$ (1,100.71)	-0.50%

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Table A: Residential (100 kWh) Bill impacts

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96		\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	100	\$ 1.45		\$ 0.0147	100	\$ 1.47	\$ 0.02	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57		\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	100	\$ -		\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11.98				\$ 12.28	\$ 0.30	2.50%
Line Losses on Cost of Power	\$ 0.0839	3	\$ 0.29		0.08	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -		\$ (0.0013)	100	\$ (0.13)	\$ (0.13)	
Low Voltage Service Charge	\$ -	100	\$ -			100	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.06				\$ 13.23	\$ 0.17	1.30%
RTSR - Network	\$ 0.0075	103	\$ 0.78		\$ 0.0076	103	\$ 0.79	\$ 0.01	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	103	\$ 0.57		\$ 0.0054	103	\$ 0.56	\$ (0.01)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.41				\$ 14.58	\$ 0.17	1.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	103	\$ 0.46		\$ 0.0044	103	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	103	\$ 0.12		\$ 0.0012	103	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70		\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$ 4.29		\$ 0.0670	64	\$ 4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$ 1.87		\$ 0.1040	18	\$ 1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$ 2.23		\$ 0.1240	18	\$ 2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.33				\$ 24.50	\$ 0.17	0.70%
HST	13%		\$ 3.16		13%		\$ 3.18	\$ 0.02	0.70%
Total Bill (including HST)			\$ 27.49				\$ 27.68	\$ 0.19	0.70%
Ontario Clean Energy Benefit ¹			\$ (2.75)				\$ (2.77)	\$ (0.02)	0.70%
Total Bill on TOU (including OCEB)			\$ 24.74				\$ 24.92	\$ 0.17	0.70%

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Table B: Residential (250 kWh) Bill Impacts

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	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	250	\$ 3.63	\$ 0.0147	250	\$ 3.68	\$ 0.05	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.16			\$ 14.49	\$ 0.33	2.33%
Line Losses on Cost of Power	\$ 0.0839	9	\$ 0.73	\$ 0.0839	9	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ (0.0013)	250	\$ (0.33)	\$ (0.33)	
Low Voltage Service Charge	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.68			\$ 15.68	\$ 0.00	0.03%
RTSR - Network	\$ 0.0075	259	\$ 1.94	\$ 0.0076	259	\$ 1.97	\$ 0.03	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	259	\$ 1.42	\$ 0.0054	259	\$ 1.40	\$ (0.03)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.04			\$ 19.05	\$ 0.00	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	259	\$ 1.14	\$ 0.0044	259	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	259	\$ 0.31	\$ 0.0012	259	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	160	\$ 10.72	\$ 0.0670	160	\$ 10.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$ 4.68	\$ 0.1040	45	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	45	\$ 5.58	\$ 0.1240	45	\$ 5.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43.47			\$ 43.47	\$ 0.00	0.01%
HST	13%		\$ 5.65	13%		\$ 5.65	\$ 0.00	0.01%
Total Bill (including HST)			\$ 49.12			\$ 49.13	\$ 0.01	0.01%
Ontario Clean Energy Benefit ¹			\$ (4.91)			\$ (4.91)	\$ (0.00)	0.01%
Total Bill on TOU (including OCEB)			\$ 44.21			\$ 44.21	\$ 0.01	0.01%

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Table C: Residential (500 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	500	\$ 7.25	\$ 0.0147	500	\$ 7.35	\$ 0.10	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.78			\$ 18.16	\$ 0.38	2.14%
Line Losses on Cost of Power	\$ 0.0839	17	\$ 1.46	\$ 0.0839	17	\$ 1.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ (0.0013)	500	\$ (0.65)	\$ (0.65)	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.03			\$ 19.76	\$ (0.27)	-1.35%
RTSR - Network	\$ 0.0075	517	\$ 3.88	\$ 0.0076	517	\$ 3.93	\$ 0.05	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	517	\$ 2.85	\$ 0.0054	517	\$ 2.79	\$ (0.05)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.76			\$ 26.49	\$ (0.27)	-1.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	517	\$ 2.28	\$ 0.0044	517	\$ 2.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	517	\$ 0.62	\$ 0.0012	517	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	320	\$ 21.44	\$ 0.0670	320	\$ 21.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.36	\$ 0.1040	90	\$ 9.36	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.16	\$ 0.1240	90	\$ 11.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.37			\$ 75.10	\$ (0.27)	-0.36%
HST	13%		\$ 9.80	13%		\$ 9.76	\$ (0.04)	-0.36%
Total Bill (including HST)			\$ 85.17			\$ 84.86	\$ (0.31)	-0.36%
Ontario Clean Energy Benefit ¹			\$ (8.52)			\$ (8.49)	\$ 0.03	-0.36%
Total Bill on TOU (including OCEB)			\$ 76.65			\$ 76.38	\$ (0.27)	-0.36%

Table D: Residential (800 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	800	\$ 11.60	\$ 0.0147	800	\$ 11.76	\$ 0.16	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.13			\$ 22.57	\$ 0.44	1.99%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.34	\$ 0.0839	28	\$ 2.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ (0.0013)	800	\$ (1.04)	\$ (1.04)	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.26			\$ 24.66	\$ (0.60)	-2.38%
RTSR - Network	\$ 0.0075	828	\$ 6.21	\$ 0.0076	828	\$ 6.29	\$ 0.08	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	828	\$ 4.55	\$ 0.0054	828	\$ 4.47	\$ (0.08)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.03			\$ 35.43	\$ (0.60)	-1.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.65			\$ 113.05	\$ (0.60)	-0.53%
HST	13%		\$ 14.77	13%		\$ 14.70	\$ (0.08)	-0.53%
Total Bill (including HST)			\$ 128.42			\$ 127.74	\$ (0.68)	-0.53%
Ontario Clean Energy Benefit ¹			\$ (12.84)			\$ (12.77)	\$ 0.07	-0.53%
Total Bill on TOU (including OCEB)			\$ 115.58			\$ 114.97	\$ (0.61)	-0.53%

Table E: Residential (1000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	1,000	\$ 14.50	\$ 0.0147	1,000	\$ 14.70	\$ 0.20	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.03			\$ 25.51	\$ 0.48	1.92%
Line Losses on Cost of Power	\$ 0.0839	35	\$ 2.93	\$ 0.0839	35	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ (0.0013)	1,000	\$ (1.30)	\$ (1.30)	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.75			\$ 27.93	\$ (0.82)	-2.85%
RTSR - Network	\$ 0.0075	1,035	\$ 7.76	\$ 0.0076	1,035	\$ 7.87	\$ 0.10	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,035	\$ 5.69	\$ 0.0054	1,035	\$ 5.59	\$ (0.10)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.20			\$ 41.38	\$ (0.82)	-1.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,035	\$ 4.55	\$ 0.0044	1,035	\$ 4.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,035	\$ 1.24	\$ 0.0012	1,035	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.17			\$ 138.35	\$ (0.82)	-0.59%
HST	13%		\$ 18.09	13%		\$ 17.99	\$ (0.11)	-0.59%
Total Bill (including HST)			\$ 157.26			\$ 156.33	\$ (0.93)	-0.59%
Ontario Clean Energy Benefit ¹			\$ (15.73)			\$ (15.63)	\$ 0.09	-0.59%
Total Bill on TOU (including OCEB)			\$ 141.53			\$ 140.70	\$ (0.83)	-0.59%

Table F: Residential (1500 kWh) Bill Impacts

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96		\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	1,500	\$ 21.75		\$ 0.0147	1,500	\$ 22.05	\$ 0.30	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57		\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	1,500	\$ -		\$ -	1,500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.28				\$ 32.86	\$ 0.58	1.80%
Line Losses on Cost of Power	\$ 0.0839	52	\$ 4.39		0.0839	52	\$ 4.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -		\$ (0.0013)	1,500	\$ (1.95)	\$ (1.95)	
Low Voltage Service Charge	\$ -	1,500	\$ -			1,500	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.46				\$ 36.09	\$ (1.37)	-3.66%
RTSR - Network	\$ 0.0075	1,552	\$ 11.64		\$ 0.0076	1,552	\$ 11.80	\$ 0.16	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,552	\$ 8.54		\$ 0.0054	1,552	\$ 8.38	\$ (0.16)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.64				\$ 56.27	\$ (1.37)	-2.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,552	\$ 6.83		\$ 0.0044	1,552	\$ 6.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,552	\$ 1.86		\$ 0.0012	1,552	\$ 1.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50		\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	960	\$ 64.32		\$ 0.0670	960	\$ 64.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$ 28.08		\$ 0.1040	270	\$ 28.08	\$ -	0.00%
TOU - On Peak	\$ 0.1240	270	\$ 33.48		\$ 0.1240	270	\$ 33.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 202.97				\$ 201.60	\$ (1.37)	-0.67%
HST	13%		\$ 26.39		13%		\$ 26.21	\$ (0.18)	-0.67%
Total Bill (including HST)			\$ 229.35				\$ 227.80	\$ (1.55)	-0.67%
Ontario Clean Energy Benefit ¹			\$ (22.94)				\$ (22.78)	\$ 0.15	-0.67%
Total Bill on TOU (including OCEB)			\$ 206.42				\$ 205.02	\$ (1.39)	-0.67%

Table G: Residential (2000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	2,000	\$ 29.00	\$ 0.0147	2,000	\$ 29.40	\$ 0.40	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%
Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.53			\$ 40.21	\$ 0.68	1.72%
Line Losses on Cost of Power	\$ 0.0839	70	\$ 5.86	\$ 0.0839	70	\$ 5.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ (0.0013)	2,000	\$ (2.60)	\$ (2.60)	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.18			\$ 44.26	\$ (1.92)	-4.16%
RTSR - Network	\$ 0.0075	2,070	\$ 15.52	\$ 0.0076	2,070	\$ 15.73	\$ 0.21	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,070	\$ 11.38	\$ 0.0054	2,070	\$ 11.18	\$ (0.21)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.09			\$ 71.17	\$ (1.92)	-2.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,070	\$ 2.48	\$ 0.0012	2,070	\$ 2.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.77			\$ 264.85	\$ (1.92)	-0.72%
HST	13%		\$ 34.68	13%		\$ 34.43	\$ (0.25)	-0.72%
Total Bill (including HST)			\$ 301.45			\$ 299.28	\$ (2.17)	-0.72%
Ontario Clean Energy Benefit ¹			\$ (30.14)			\$ (29.93)	\$ 0.22	-0.72%
Total Bill on TOU (including OCEB)			\$ 271.30			\$ 269.35	\$ (1.95)	-0.72%

Table H: General Service < 50 kW (1000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$ 17.98	\$ 18.21	1	\$ 18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	1,000	\$ 15.80	\$ 0.0160	1,000	\$ 16.00	\$ 0.20	1.27%
Fixed Rate Riders	\$ 13.35	1	\$ 13.35	\$ 13.50	1	\$ 13.50	\$ 0.15	1.12%
Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47.13			\$ 47.71	\$ 0.58	1.23%
Line Losses on Cost of Power	\$ 0.0839	35	\$ 2.93	\$ 0.0839	35	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ (0.0013)	1,000	\$ (1.30)	\$ (1.30)	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.85			\$ 50.13	\$ (0.72)	-1.42%
RTSR - Network	\$ 0.0067	1,035	\$ 6.93	\$ 0.0068	1,035	\$ 7.04	\$ 0.10	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	1,035	\$ 4.86	\$ 0.0046	1,035	\$ 4.76	\$ (0.10)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.65			\$ 61.93	\$ (0.72)	-1.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,035	\$ 4.55	\$ 0.0044	1,035	\$ 4.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,035	\$ 1.24	\$ 0.0012	1,035	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	640	\$ 42.88	\$ 0.0670	640	\$ 42.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$ 18.72	\$ 0.1040	180	\$ 18.72	\$ -	0.00%
TOU - On Peak	\$ 0.1240	180	\$ 22.32	\$ 0.1240	180	\$ 22.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 159.61			\$ 158.89	\$ (0.72)	-0.45%
HST	13%		\$ 20.75	13%		\$ 20.66	\$ (0.09)	-0.45%
Total Bill (including HST)			\$ 180.36			\$ 179.55	\$ (0.81)	-0.45%
Ontario Clean Energy Benefit ¹			\$ (18.04)			\$ (17.95)	\$ 0.08	-0.45%
Total Bill on TOU (including OCEB)			\$ 162.33			\$ 161.59	\$ (0.73)	-0.45%
1000								

Table I: General Service < 50 kW (2000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$ 17.98	\$ 18.21	1	\$ 18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	2,000	\$ 31.60	\$ 0.0160	2,000	\$ 32.00	\$ 0.40	1.27%
Fixed Rate Riders	\$ 13.35	1	\$ 13.35	\$ 13.50	1	\$ 13.50	\$ 0.15	1.12%
Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 62.93			\$ 63.71	\$ 0.78	1.24%
Line Losses on Cost of Power	\$ 0.0839	70	\$ 5.86	\$ 0.0839	70	\$ 5.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ (0.0013)	2,000	\$ (2.60)	\$ (2.60)	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.58			\$ 67.76	\$ (1.82)	-2.62%
RTSR - Network	\$ 0.0067	2,070	\$ 13.87	\$ 0.0068	2,070	\$ 14.07	\$ 0.21	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,070	\$ 9.73	\$ 0.0046	2,070	\$ 9.52	\$ (0.21)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.17			\$ 91.35	\$ (1.82)	-1.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,070	\$ 2.48	\$ 0.0012	2,070	\$ 2.48	\$ 0.00	0.01%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 286.85			\$ 285.03	\$ (1.82)	-0.63%
HST	13%		\$ 37.29	13%		\$ 37.05	\$ (0.24)	-0.63%
Total Bill (including HST)			\$ 324.15			\$ 322.09	\$ (2.06)	-0.63%
Ontario Clean Energy Benefit ¹			\$ (32.41)			\$ (32.21)	\$ 0.21	-0.63%
Total Bill on TOU (including OCEB)			\$ 291.73			\$ 289.88	\$ (1.85)	-0.63%

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Table J: General Service < 50 kW (5000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$ 17.98	\$ 18.21	1	\$ 18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	5,000	\$ 79.00	\$ 0.0160	5,000	\$ 80.00	\$ 1.00	1.27%
Fixed Rate Riders	\$ 13.35	1	\$ 13.35	\$ 13.50	1	\$ 13.50	\$ 0.15	1.12%
Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 110.33			\$ 111.71	\$ 1.38	1.25%
Line Losses on Cost of Power	\$ 0.0839	175	\$ 14.64	\$ 0.0839	175	\$ 14.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ (0.0013)	5,000	\$ (6.50)	\$ (6.50)	
Low Voltage Service Charge	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 125.76			\$ 120.64	\$ (5.12)	-4.07%
RTSR - Network	\$ 0.0067	5,175	\$ 34.67	\$ 0.0068	5,175	\$ 35.19	\$ 0.52	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	5,175	\$ 24.32	\$ 0.0046	5,175	\$ 23.80	\$ (0.52)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 184.75			\$ 179.63	\$ (5.12)	-2.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,175	\$ 22.77	\$ 0.0044	5,175	\$ 22.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,175	\$ 6.21	\$ 0.0012	5,175	\$ 6.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$ 214.40	\$ 0.0670	3,200	\$ 214.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$ 93.60	\$ 0.1040	900	\$ 93.60	\$ -	0.00%
TOU - On Peak	\$ 0.1240	900	\$ 111.60	\$ 0.1240	900	\$ 111.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 668.58			\$ 663.46	\$ (5.12)	-0.77%
HST	13%		\$ 86.92	13%		\$ 86.25	\$ (0.67)	-0.77%
Total Bill (including HST)			\$ 755.50			\$ 749.71	\$ (5.79)	-0.77%
Ontario Clean Energy Benefit ¹			\$ (45.33)			\$ (44.98)	\$ 0.35	-0.77%
Total Bill on TOU (including OCEB)			\$ 710.17			\$ 704.73	\$ (5.44)	-0.77%

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Table K: General Service < 50 kW (10000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$ 17.98	\$ 18.21	1	\$ 18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	10,000	\$ 158.00	\$ 0.0160	10,000	\$ 160.00	\$ 2.00	1.27%
Fixed Rate Riders	\$ 13.35	1	\$ 13.35	\$ 13.50	1	\$ 13.50	\$ 0.15	1.12%
Volumetric Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 189.33			\$ 191.71	\$ 2.38	1.26%
Line Losses on Cost of Power	\$ 0.0839	349	\$ 29.29	\$ 0.0839	-	\$ -	\$ (29.29)	-100.00%
Total Deferral/Variance Account Rate Riders	\$ -	10,000	\$ -	\$ (0.0013)	10,000	\$ (13.00)	\$ (13.00)	
Low Voltage Service Charge	\$ -	10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 219.41			\$ 179.50	\$ (39.91)	-18.19%
RTSR - Network	\$ 0.0067	10,349	\$ 69.34	\$ 0.0068	10,349	\$ 70.37	\$ 1.03	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	10,349	\$ 48.64	\$ 0.0046	10,349	\$ 47.61	\$ (1.03)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 337.39			\$ 297.48	\$ (39.91)	-11.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,349	\$ 45.54	\$ 0.0044	10,349	\$ 45.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,349	\$ 12.42	\$ 0.0012	10,349	\$ 12.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$ 428.80	\$ 0.0670	6,400	\$ 428.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$ 187.20	\$ 0.1040	1,800	\$ 187.20	\$ -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$ 223.20	\$ 0.1240	1,800	\$ 223.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,304.79			\$1,264.88	\$ (39.91)	-3.06%
HST	13%		\$ 169.62	13%		\$ 164.43	\$ (5.19)	-3.06%
Total Bill (including HST)			\$ 1,474.41			\$1,429.32	\$ (45.10)	-3.06%
Ontario Clean Energy Benefit ¹			\$ (44.23)			\$ (42.88)	\$ 1.35	-3.06%
Total Bill on TOU (including OCEB)			\$ 1,430.18			\$1,386.44	\$ (43.74)	-3.06%

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Table L: General Service < 50 kW (15000 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$ 17.98	\$ 18.21	1	\$ 18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	15,000	\$ 237.00	\$ 0.0160	15,000	\$ 240.00	\$ 3.00	1.27%
Fixed Rate Riders	\$ 13.35	1	\$ 13.35	\$ 13.50	1	\$ 13.50	\$ 0.15	1.12%
Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 268.33			\$ 271.71	\$ 3.38	1.26%
Line Losses on Cost of Power	\$ 0.0839	524	\$ 43.93	\$ 0.0839	524	\$ 43.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	-\$ 0.0013	15,000	\$ (19.50)	\$ (19.50)	
Low Voltage Service Charge	\$ -	15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 313.05			\$ 296.93	\$ (16.12)	-5.15%
RTSR - Network	\$ 0.0067	15,524	\$ 104.01	\$ 0.0068	15,524	\$ 105.56	\$ 1.55	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	15,524	\$ 72.96	\$ 0.0046	15,524	\$ 71.41	\$ (1.55)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 490.02			\$ 473.90	\$ (16.12)	-3.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,524	\$ 68.30	\$ 0.0044	15,524	\$ 68.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,524	\$ 18.63	\$ 0.0012	15,524	\$ 18.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$ 643.20	\$ 0.0670	9,600	\$ 643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$ 280.80	\$ 0.1040	2,700	\$ 280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$ 334.80	\$ 0.1240	2,700	\$ 334.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,941.00			\$1,924.88	\$ (16.12)	-0.83%
HST	13%		\$ 252.33	13%		\$ 250.23	\$ (2.10)	-0.83%
Total Bill (including HST)			\$ 2,193.33			\$2,175.12	\$ (18.22)	-0.83%
Ontario Clean Energy Benefit ¹			\$ (43.87)			\$ (43.50)	\$ 0.36	-0.83%
Total Bill on TOU (including OCEB)			\$ 2,149.47			\$2,131.61	\$ (17.85)	-0.83%

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1 **Table M: General Service > 50 to 699 kW (100kW) Bill Impacts**

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 109.71	1	\$ 109.71		\$ 111.11	1	\$ 111.11	\$ 1.40	1.28%
Distribution Volumetric Rate	\$ 2.4693	100	\$ 246.93		\$ 2.5009	100	\$ 250.09	\$ 3.16	1.28%
Fixed Rate Riders	\$ 19.21	1	\$ 19.21		\$ 19.36	1	\$ 19.36	\$ 0.15	0.78%
Sub-Total A (excluding pass through)			\$ 375.85				\$ 380.56	\$ 4.71	1.25%
Low Voltage Service Charge	\$ -	100	\$ -		\$ -	100	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -		\$ (0.3271)	100	\$ (32.71)	\$ (32.71)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 375.85				\$ 347.85	\$ (28.00)	-7.45%
RTSR - Network	\$ 2.5995	100	\$ 259.95		\$ 2.6437	100	\$ 264.37	\$ 4.42	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8271	100	\$ 182.71		\$ 1.7980	100	\$ 179.80	\$ (2.91)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 818.51				\$ 792.02	\$ (26.49)	-3.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	37,774	\$ 166.20		\$ 0.0044	37,774	\$ 166.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	37,774	\$ 45.33		\$ 0.0012	37,774	\$ 45.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36,500	\$ 255.50		\$ 0.0070	36,500	\$ 255.50	\$ -	0.00%
Energy (Including Global Adjustment)	\$ 0.0789	37,774	\$2,980.99		\$ 0.0789	37,774	\$2,980.99	\$ -	0.00%
Total Bill (before Taxes)			\$4,266.78				\$4,240.29	\$ (26.49)	-0.62%
HST	13%		\$ 554.68		13%		\$ 551.24	\$ (3.44)	-0.62%
Total Bill (including HST)			\$4,821.46				\$4,791.53	\$ (29.93)	-0.62%

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Table N: General Service > 50 to 699 kW (500 kW) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 109.71	1	\$ 109.71	\$ 111.11	1	\$ 111.11	\$ 1.40	1.28%
Distribution Volumetric Rate	\$ 2.4693	500	\$ 1,234.65	\$ 2.5009	500	\$ 1,250.45	\$ 15.80	1.28%
Fixed Rate Riders	\$ 19.21	1	\$ 19.21	\$ 19.36	1	\$ 19.36	\$ 0.15	0.78%
Sub-Total A (excluding pass through)			\$ 1,363.57			\$ 1,380.92	\$ 17.35	1.27%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ (0.3271)	500	\$ (163.55)	\$ (163.55)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,363.57			\$ 1,217.37	\$(146.20)	-10.72%
RTSR - Network	\$ 2.5995	500	\$ 1,299.75	\$ 2.6437	500	\$ 1,321.85	\$ 22.10	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8271	500	\$ 913.55	\$ 1.7980	500	\$ 899.00	\$ (14.55)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,576.87			\$ 3,438.22	\$(138.65)	-3.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	188,869	\$ 831.02	\$ 0.0044	188,869	\$ 831.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	188,869	\$ 226.64	\$ 0.0012	188,869	\$ 226.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$ 1,277.50	\$ 0.0070	182,500	\$ 1,277.50	\$ -	0.00%
Energy (Including Global Adjustment)	\$ 0.0789	188,869	\$ 14,904.93	\$ 0.0789	188,869	\$14,904.93	\$ -	0.00%
Total Bill (before Taxes)			\$ 20,817.22			\$20,678.57	\$(138.65)	-0.67%
HST	13%		\$ 2,706.24	13%		\$ 2,688.21	\$ (18.02)	-0.67%
Total Bill (including HST)			\$ 23,523.46			\$23,366.78	\$(156.67)	-0.67%

Table O: General Service 700 to 4,999 kW (1000 kW) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,179.80	1	\$ 1,179.80	\$ 1,194.90	1	\$ 1,194.90	\$ 15.10	1.28%
Distribution Volumetric Rate	\$ 3.3936	1,000	\$ 3,393.60	\$ 3.4370	1,000	\$ 3,437.00	\$ 43.40	1.28%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.17	1	\$ 0.17	\$ 0.15	750.00%
Sub-Total A (excluding pass through)			\$ 4,573.42			\$ 4,632.07	\$ 58.65	1.28%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ (0.4041)	1,000	(404.10)	\$(404.10)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,573.42			\$ 4,227.97	\$(345.45)	-7.55%
RTSR - Network	\$ 2.9153	1,000	\$ 2,915.30	\$ 2.9649	1,000	\$ 2,964.90	\$ 49.60	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9640	1,000	\$ 1,964.00	\$ 1.9327	1,000	\$ 1,932.70	\$ (31.30)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,452.72			\$ 9,125.57	\$(327.15)	-3.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	453,286	\$ 1,994.46	\$ 0.0044	453,286	\$ 1,994.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	453,286	\$ 543.94	\$ 0.0012	453,286	\$ 543.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	438,000	\$ 3,066.00	\$ 0.0070	438,000	\$ 3,066.00	\$ -	0.00%
Energy	\$ 0.0789	453,286	\$ 35,771.84	\$ 0.0789	453,286	\$35,771.84	\$ -	0.00%
Total Bill (before Taxes)			\$ 50,829.21			\$50,502.06	\$(327.15)	-0.64%
HST	13%		\$ 6,607.80	13%		\$ 6,565.27	\$ (42.53)	-0.64%
Total Bill (including HST)			\$ 57,437.01			\$57,067.33	\$(369.68)	-0.64%

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Table Q: Large User (9500 kW) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$4,486.85	1	\$ 4,486.85	\$ 4,544.28	1	\$ 4,544.28	\$ 57.43	1.28%
Distribution Volumetric Rate	\$ 2.1734	9,500	\$ 20,647.30	\$ 2.2012	9,500	\$ 20,911.40	\$ 264.10	1.28%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.17	1	\$ 0.17	\$ 0.15	750.00%
Sub-Total A (excluding pass through)			\$ 25,134.17			\$ 25,455.85	\$ 321.68	1.28%
Low Voltage Service Charge	\$ -	9,500	\$ -	\$ -	9,500	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	9,500	\$ -	\$ (0.4958)	9,500	(4,710.10)	\$(4,710.10)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25,134.17			\$ 20,745.75	\$(4,388.42)	-17.46%
RTSR - Network	\$ 3.2995	9,500	\$ 31,345.25	\$ 3.3557	9,500	\$ 31,879.15	\$ 533.90	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2700	9,500	\$ 21,565.00	\$ 2.2339	9,500	\$ 21,222.05	\$ (342.95)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78,044.42			\$ 73,846.95	\$(4,197.47)	-5.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,924,890	\$ 21,669.52	\$ 0.0044	4,924,890	\$ 21,669.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,924,890	\$ 5,909.87	\$ 0.0012	4,924,890	\$ 5,909.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,854,500	\$ 33,981.50	\$ 0.0070	4,854,500	\$ 33,981.50	\$ -	0.00%
Energy	\$ 0.0789	4,924,890	\$ 388,655.92	\$ 0.0789	4,924,890	\$ 388,655.92	\$ -	0.00%
Total Bill (before Taxes)			\$ 528,261.48			\$ 524,064.01	\$(4,197.47)	-0.79%
HST	13%		\$ 68,673.99	13%		\$ 68,128.32	\$ (545.67)	-0.79%
Total Bill (including HST)			\$ 596,935.47			\$ 592,192.33	\$(4,743.14)	-0.79%

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Table R: Large User Bill (20000 kW) Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,486.85	1	\$ 4,486.85	\$ 4,544.28	1	\$ 4,544.28	\$ 57.43	1.28%
Distribution Volumetric Rate	\$ 2.1734	20,000	\$ 43,468.00	\$ 2.2012	20,000	\$ 44,024.00	\$ 556.00	1.28%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.17	1	\$ 0.17	\$ 0.15	750.00%
Sub-Total A (excluding pass through)			\$ 47,954.87			\$ 48,568.45	\$ 613.58	1.28%
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	20,000	\$ -	\$ (0.4958)	20,000	(9,916.00)	\$ (9,916.00)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47,954.87			\$ 38,652.45	\$ (9,302.42)	-19.40%
RTSR - Network	\$ 3.2995	20,000	\$ 65,990.00	\$ 3.3557	20,000	\$ 67,114.00	\$ 1,124.00	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2700	20,000	\$ 45,400.00	\$ 2.2339	20,000	\$ 44,678.00	\$ (722.00)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 159,344.87			\$ 150,444.45	\$ (8,900.42)	-5.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,368,190	\$ 45,620.04	\$ 0.0044	10,368,190	\$ 45,620.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,368,190	\$ 12,441.83	\$ 0.0012	10,368,190	\$ 12,441.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,220,000	\$ 71,540.00	\$ 0.0070	10,220,000	\$ 71,540.00	\$ -	0.00%
Energy	\$ 0.0789	10,368,190	\$ 818,222.99	\$ 0.0789	10,368,190	\$ 818,222.99	\$ -	0.00%
Total Bill (before Taxes)			\$ 1,107,169.98			\$ 1,098,269.56	\$ (8,900.42)	-0.80%
HST	13%		\$ 143,932.10	13%		\$ 142,775.04	\$ (1,157.05)	-0.80%
Total Bill (including HST)			\$ 1,251,102.08			\$ 1,241,044.60	\$ (10,057.47)	-0.80%

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Table S: Unmetered & Scattered Loads (150 kWh) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.95	5	\$ 4.75	\$ 0.96	5	\$ 4.80	\$ 0.05	1.05%
Distribution Volumetric Rate	\$ 0.0174	150	\$ 2.61	\$ 0.0176	150	\$ 2.64	\$ 0.03	1.15%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.36			\$ 7.44	\$ 0.08	1.09%
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ (0.0013)	150	\$ (0.20)	\$ (0.20)	
Low Voltage Service Charge								
Smart Meter Entity Charge								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.36			\$ 7.25	\$ (0.12)	-1.56%
RTSR - Network	\$ 0.0067	155	\$ 1.04	\$ 0.0068	155	\$ 1.06	\$ 0.02	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	155	\$ 0.73	\$ 0.0046	155	\$ 0.71	\$ (0.02)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.13			\$ 9.01	\$ (0.12)	-1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	155	\$ 0.19	\$ 0.0012	155	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Energy First Tier (kWh)	\$ 0.0780	155	\$ 12.11	\$ 0.0780	155	\$ 12.11	\$ -	0.00%
Energy Second Tier (kWh)	\$ 0.0910	-	\$ -	\$ 0.0910	-	\$ -	\$ -	
Total Bill (before Taxes)			\$ 23.41			\$ 23.29	\$ (0.12)	-0.49%
HST	13%		\$ 3.04	13%		\$ 3.03	\$ (0.01)	-0.49%
Total Bill (including HST)			\$ 26.45			\$ 26.32	\$ (0.13)	-0.49%
Ontario Clean Energy Benefit ¹			\$ (2.65)			\$ (2.63)	\$ 0.01	-0.49%
Total Bill (including OCEB)			\$ 23.81			\$ 23.69	\$ (0.12)	-0.49%

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Table T: Unmetered & Scattered Loads (1500 kWh) Bill Impacts

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.95	300	\$ 285.00		\$ 0.96	300	\$ 288.00	\$ 3.00	1.05%
Distribution Volumetric Rate	\$ 0.0174	1,500	\$ 26.10		\$ 0.0176	1,500	\$ 26.40	\$ 0.30	1.15%
Fixed Rate Riders	\$ -		\$ -		\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -		\$ -		\$ -		\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 311.10				\$ 314.40	\$ 3.30	1.06%
Line Losses on Cost of Power									
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -		\$ (0.0013)	1,500	\$ (1.95)	\$ (1.95)	
Low Voltage Service Charge									
Smart Meter Entity Charge									
Sub-Total B - Distribution (includes Sub-Total A)			\$ 311.10				\$ 312.45	\$ 1.35	0.43%
RTSR - Network	\$ 0.0067	1,552	\$ 10.40		\$ 0.0068	1,552	\$ 10.56	\$ 0.16	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	1,552	\$ 7.30		\$ 0.0046	1,552	\$ 7.14	\$ (0.16)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 328.80				\$ 330.15	\$ 1.35	0.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,552	\$ 6.83		\$ 0.0044	1,552	\$ 6.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,552	\$ 1.86		\$ 0.0012	1,552	\$ 1.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50		\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
Energy First Tier (kWh)	\$ 0.0780	750	\$ 58.50		\$ 0.0780	750	\$ 58.50	\$ -	0.00%
Energy Second Tier (kWh)	\$ 0.0910	802	\$ 73.01		\$ 0.0910	802	\$ 73.01	\$ -	0.00%
Total Bill (before Taxes)			\$ 479.75				\$ 481.10	\$ 1.35	0.28%
HST	13%		\$ 62.37		13%		\$ 62.54	\$ 0.18	0.28%
Total Bill (including HST)			\$ 542.12				\$ 543.65	\$ 1.53	0.28%
Ontario Clean Energy Benefit ¹			-\$ 54.21				-\$ 54.36	\$ (0.15)	0.28%
Total Bill (including OCEB)			\$ 487.91				\$ 489.28	\$ 1.37	0.28%

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Table U: Street Lighting (1kW) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.83	6	\$ 4.98	\$ 0.84	6	\$ 5.04	\$ 0.06	1.20%
Distribution Volumetric Rate	\$ 8.6298	1	\$ 8.63	\$ 8.7403	1	\$ 8.74	\$ 0.11	1.28%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.61			\$ 13.78	\$ 0.17	1.25%
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	\$ -		\$ -	\$ (0.4347)	1	\$ (0.43)	\$ (0.43)	
Low Voltage Service Charge								
Smart Meter Entity Charge								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.61			\$ 13.35	\$ (0.26)	-1.94%
RTSR - Network	\$ 2.1645	1	\$ 2.16	\$ 2.2013	1	\$ 2.20	\$ 0.04	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5211	1	\$ 1.52	\$ 1.4969	1	\$ 1.50	\$ (0.02)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.30			\$ 17.04	\$ (0.25)	-1.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	378	\$ 1.66	\$ 0.0044	378	\$ 1.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	378	\$ 0.45	\$ 0.0012	378	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	365	\$ 2.56	\$ 0.0070	365	\$ 2.56	\$ -	0.00%
Energy First Tier (kWh)	\$ 0.0780	378	\$ 29.46	\$ 0.0780	378	\$ 29.46	\$ -	0.00%
Energy Second Tier (kWh)	\$ 0.0910	-	\$ -	\$ 0.0910	-	\$ -	\$ -	
Total Bill (before Taxes)			\$ 51.68			\$ 51.43	\$ (0.25)	-0.49%
HST	13%		\$ 6.72	13%		\$ 6.69	\$ (0.03)	-0.49%
Total Bill (including HST)			\$ 58.40			\$ 58.11	\$ (0.28)	-0.49%

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Table V: Street Lighting (3800kW) Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.83	21,000	\$ 17,430.00	\$ 0.84	21,000	\$ 17,640.00	\$ 210.00	1.20%
Distribution Volumetric Rate	\$ 8.6298	3,800	\$ 32,793.24	\$ 8.7403	3,800	\$ 33,213.14	\$ 419.90	1.28%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50,223.24			\$ 50,853.14	\$ 629.90	1.25%
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	\$ -		\$ -	\$ (0.4347)	3,800	\$ (1,651.86)	\$ (1,651.86)	
Low Voltage Service Charge								
Smart Meter Entity Charge								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50,223.24			\$ 49,201.28	\$(1,021.96)	-2.03%
RTSR - Network	\$ 2.1645	3,800	\$ 8,225.10	\$ 2.2013	3,800	\$ 8,364.94	\$ 139.84	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5211	3,800	\$ 5,780.18	\$ 1.4969	3,800	\$ 5,688.22	\$ (91.96)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64,228.52			\$ 63,254.44	\$ (974.08)	-1.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,435,406	\$ 6,315.79	\$ 0.0044	1,435,406	\$ 6,315.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,435,406	\$ 1,722.49	\$ 0.0012	1,435,406	\$ 1,722.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,387,000	\$ 9,709.00	\$ 0.0070	1,387,000	\$ 9,709.00	\$ -	0.00%
Energy First Tier (kWh)	\$ 0.0780	1,435,406	\$ 111,961.69	\$ 0.0780	1,435,406	\$ 111,961.69	\$ -	0.00%
Energy Second Tier (kWh)	\$ 0.0910	-	\$ -	\$ 0.0910	-	\$ -	\$ -	
Total Bill (before Taxes)			\$ 193,937.74			\$ 192,963.66	\$ (974.08)	-0.50%
HST	13%		\$ 25,211.91	13%		\$ 25,085.28	\$ (126.63)	-0.50%
Total Bill (including HST)			\$ 219,149.64			\$ 218,048.93	\$(1,100.71)	-0.50%

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