

**Ontario Energy  
Board**  
P.O. Box 2319  
27th Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
Telephone: 416- 481-1967  
Facsimile: 416- 440-7656  
Toll free: 1-888-632-6273

**Commission de l'énergie  
de l'Ontario**  
C.P. 2319  
27e étage  
2300, rue Yonge  
Toronto ON M4P 1E4  
Téléphone: 416- 481-1967  
Télécopieur: 416- 440-7656  
Numéro sans frais: 1-888-632-6273



**BY E-MAIL**

October 23, 2013

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Westario Power Inc. ("WPI")  
2014 IRM Distribution Rate Application  
Board Staff Interrogatories  
Board File No. EB-2013-0180**

In accordance with the Notice of Application and Hearing, please find attached Board Staff interrogatories in the above proceeding. Please forward the following to WPI and to all other registered parties to this proceeding.

WPI's responses to interrogatories are due by November 22, 2013.

Yours truly,

*Original Signed By*

Suresh Advani

Encl.

**Westario Power Inc. ("WPI")  
2014 Electricity Distribution Rates  
EB-2013-0180  
Board Staff Interrogatories**

**1. LRAMVA**

Ref: 2014 IRM Application, Page 10-11, LRAMVA

- a) Please confirm that WPI is only requesting disposition of an LRAMVA amount of \$47,280 which consists of 2012 lost revenues from the persistence of 2011 savings in 2012 and new 2012 savings. If not, please discuss.

## 2. Board Prescribed Interest Rate

Ref: Rate Generator Model

A portion of Sheet “5. 2014 Continuity Schedule” from the Rate Generator Model is reproduced below for columns CN and CO respectively.

CN24		=CL24*1.47%							
		C		D		CN		CO	
						CP		CQ	

CO24      fx      =+CL24*1.047%/12*4		C	D	CN	CO	CP	CQ	CR
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.								
If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.								
Please refer to the footnotes for further instructions.								
		Projected Interest on Dec-31-12 Balances				2.1.7 RRR		
<b>Account Descriptions</b>	<b>Account Number</b>	<b>Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>1</sup></b>	<b>Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>2</sup></b>	<b>Total Claim</b>	<b>As of Dec 31-12</b>	<b>Variance RRR vs. 2012 Balance (Principal + Interest)</b>		
<b>Group 1 Accounts</b>								
LV Variance Account	1550	3,931	933	272,351	437,362	0		
RSVA - Wholesale Market Service Charge	1580	(8,338)	(1,980)	(591,779)	(906,841)	(0)		
RSVA - Retail Transmission Network Charge	1584	(62)	(15)	(4,678)	32,479	0		
RSVA - Retail Transmission Connection Charge	1586	14,804	3,515	1,028,305	1,975,276	0		
RSVA - Power (excluding Global Adjustment)	1588	3,246	771	218,662	1,549,655	0		
RSVA - Global Adjustment	1589	(11,520)	(2,735)	(807,550)	(192,783)	0		
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup>	1595	0	0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	(16)	(4)	(1,087)	1,185	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0	0	(38,747)	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	624	296	85,826	84,906	0		
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		2,670	782	200,651	3,002,432	0		
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		14,189	3,517	1,008,200	3,195,275	0		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(11,520)</b>	<b>(2,735)</b>	<b>(807,550)</b>	<b>(192,783)</b>	<b>0</b>		
Deferred Payments in Lieu of Taxes	1562	0	0	0	0	0		
<b>Total of Group 1 and Account 1562</b>		2,670	782	200,651	3,002,432	0		
<b>Special Purpose Charge Assessment Variance Account <sup>4</sup></b>	<b>1521</b>							
<b>LRAM Variance Account <sup>4</sup></b>	<b>1568</b>			47,280	0	(63,596)		
<b>Total including Accounts 1562 and 1568</b>		2,670	782	247,931	3,002,432	<b>(63,596)</b>		

Board staff notes that column CN uses the Board prescribed interest rate of 1.47% to calculate the projected interest from January 1, 2013 to December 31, 2013. Board staff further notes that column CO uses an interest rate of 1.047% to calculate the projected interest from January 1, 2014 to April 30, 2014.

- a. If the interest rate of 1.047% used in column CO is an error, Board staff will make the relevant correction to \$1.47%.

### 3. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet “4. RRR Data” from the RTSR Model is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	187,379,627		1.0788		202,145,142	-
General Service Less Than 50 kW	kWh	64,297,787		1.0788		69,364,453	-
General Service 50 to 4,999 kW	kW	166,645,876	468,555		48.75%	166,645,876	468,555
Unmetered Scattered Load	kWh	308,058		1.0788		332,333	-
Sentinel Lighting	kW	17,821	20		122.13%	17,821	20
Street Lighting	kW	4,946,744	13,471		50.33%	4,946,744	13,471

- a. Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by WPI’s Board-approved loss factor.