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Ontario

BY E-MAIL

October 23, 2013

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Westario Power Inc. ("WPI")

2014 IRM Distribution Rate Application

Board Staff Interrogatories Board File No. EB-2013-0180

In accordance with the Notice of Application and Hearing, please find attached Board Staff interrogatories in the above proceeding. Please forward the following to WPI and to all other registered parties to this proceeding.

WPI's responses to interrogatories are due by November 22, 2013.

Yours truly,

Original Signed By

Suresh Advani

Encl.

Westario Power Inc. ("WPI") 2014 Electricity Distribution Rates EB-2013-0180 Board Staff Interrogatories

1. LRAMVA

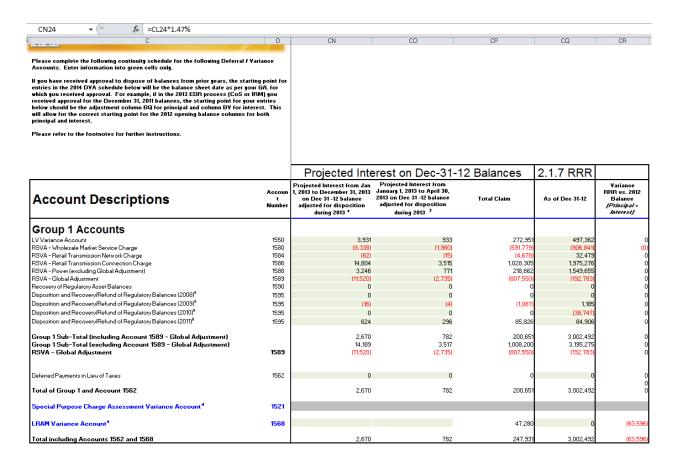
Ref: 2014 IRM Application, Page 10-11, LRAMVA

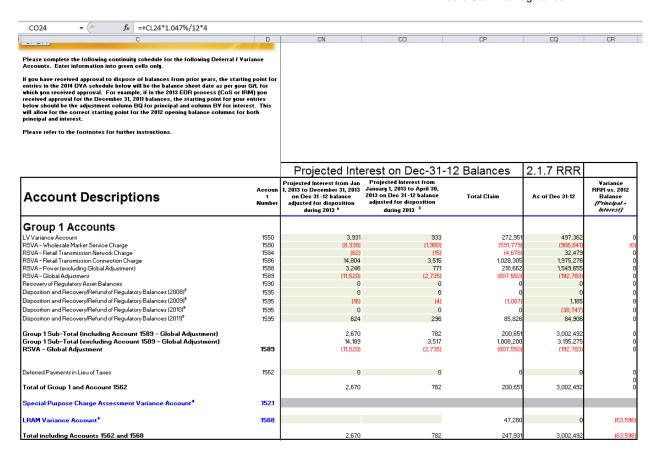
a) Please confirm that WPI is only requesting disposition of an LRAMVA amount of \$47,280 which consists of 2012 lost revenues from the persistence of 2011 savings in 2012 and new 2012 savings. If not, please discuss.

2. Board Prescribed Interest Rate

Ref: Rate Generator Model

A portion of Sheet "5. 2014 Continuity Schedule" from the Rate Generator Model is reproduced below for columns CN and CO respectively.





Board staff notes that column CN uses the Board prescribed interest rate of 1.47% to calculate the projected interest from January 1, 2013 to December 31, 2013. Board staff further notes that column CO uses an interest rate of 1.047% to calculate the projected interest from January 1, 2014 to April 30, 2014.

a. If the interest rate of 1.047% used in column CO is an error, Board staff will make the relevant correction to \$1.47%.

3. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet "4. RRR Data" from the RTSR Model is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	187,379,627		1.0788		202,145,142	-
General Service Less Than 50 kW	kWh	64,297,787		1.0788		69,364,453	-
General Service 50 to 4,999 kW	kW	166,645,876	468,555		48.75%	166,645,876	468,555
Unmetered Scattered Load	kWh	308,058		1.0788		332,333	-
Sentinel Lighting	kW	17,821	20		122.13%	17,821	20
Street Lighting	kW	4,946,744	13,471		50.33%	4,946,744	13,471

 a. Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by WPI's Board-approved loss factor.