

**Renfrew Hydro Inc.
EB-2013-0168**

Board Staff Interrogatories

RTSR Model

Interrogatory #1

Ref: RTSR Model, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	29,994,156		1.0810		32,423,683	-
General Service Less Than 50 kW	kWh	11,672,310		1.0810		12,617,767	-
General Service 50 to 4,999 kW	kW	44,095,781	120,391		50.20%	44,095,781	120,391
Unmetered Scattered Load	kWh	158,854		1.0810		171,721	-
Street Lighting	kW	1,121,260	3,100		49.57%	1,121,260	3,100

(A) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” is not adjusted by Renfrew Hydro’s Board approved loss factor.

Interrogatory #2

Ref: RTSR Model, Tab 6 – “Historical Wholesale”

Month	Hydro One			Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,098	\$2.65	\$ 40,010		\$0.00		15,098	\$1.50	\$ 22,647				\$ 22,647
February	13,559	\$2.65	\$ 35,931		\$0.00		13,559	\$1.50	\$ 20,339				\$ 20,339
March	13,346	\$2.65	\$ 35,367		\$0.00		13,346	\$1.50	\$ 20,019				\$ 20,019
April	11,073	\$2.65	\$ 29,343		\$0.00		11,073	\$1.50	\$ 16,610				\$ 16,610
May	14,264	\$2.65	\$ 37,800		\$0.00		14,264	\$1.54	\$ 21,936				\$ 21,936
June	16,384	\$2.65	\$ 43,418		\$0.00		16,384	\$1.50	\$ 24,576				\$ 24,576
July	16,934	\$2.65	\$ 44,875		\$0.00		16,934	\$1.50	\$ 25,401				\$ 25,401
August	18,563	\$2.65	\$ 49,192	5,107	\$0.64	\$ 3,268	19,198	\$1.50	\$ 28,797				\$ 32,065
September	17,460	\$2.65	\$ 46,269	5,077	\$0.64	\$ 3,249	17,460	\$1.50	\$ 26,190				\$ 29,439
October	13,019	\$2.65	\$ 34,500	2,601	\$0.64	\$ 1,665	13,019	\$1.50	\$ 19,529				\$ 21,194
November	13,971	\$2.65	\$ 37,023	2,124	\$0.64	\$ 1,359	13,971	\$1.50	\$ 20,957				\$ 22,316
December	13,937	\$2.72	\$ 37,856		\$0.00		13,937	\$1.52	\$ 21,132				\$ 21,132
Total	177,608	\$ 2.66	\$ 471,584	14,909	\$ 0.64	\$ 9,541	178,243	\$ 1.50	\$ 268,133				\$ 277,674

(A) Under the Hydro One “Network” charge, please explain the difference in the rate charged (i.e. \$2.72) as opposed to the applicable rate of \$2.65 for the month of December. If this is an error, please confirm and Board staff will make the necessary corrections to the model.

- (B) Under the Hydro One “Line Connection” charge, please explain why only 4 months of data has been entered. If this is an error, please confirm and Board staff will make the necessary corrections to the model.
- (C) Under the Hydro One “Transformation Connection” charge, please explain the difference in the rate charged (i.e. \$1.54 in May and \$1.52 in December) as opposed to the applicable rate of \$1.50. If this is an error, please confirm and Board staff will make the necessary corrections to the model.

Tax-Sharing Model

Interrogatory #3

Ref: Tax-Sharing Model, Tab 5 – “Z-Factor Tax Changes”

Summary - Sharing of Tax Change Forecast Amounts

For the 41526 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) \$ 2,486

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2014
Taxable Capital	\$ 6,016,657	\$ 6,016,657
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 8,983,343	-\$ 8,983,343
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

In its Application, Renfrew Hydro notes that it input tax credits of \$2,486 for apprenticeship training to reflect the actual credit claimed for the 2012 tax year. Renfrew Hydro notes that the reduced apprenticeship credit (from \$14,500) reflects the fact that the apprentice became a qualified line technician in 2012.

Board staff notes that the purpose of the Tax-Sharing Model is to true-up payments in lieu of taxes for the change in tax rates.

- (A) Please provide a regulatory precedent to support the adjustment proposed in the model (i.e. prior Board decision or policy).

Rate Generator Model

Interrogatory #4

Ref: Rate Generator Model, Tab 6 – “Billing Det. for Def-Var”

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Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kWh for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL				1,378,733	0	1,046,612
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	29,994,156		2,368,988	0	308,106
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	11,672,310	120,379	47,027,866	128,383	365,168
UNMETERED SCATTERED LOAD	\$/kWh	44,095,781		131,700	0	16,575
STREET LIGHTING	\$/kW	158,854	3,100	1,184,456	3,275	49,363
microFIT		1,121,260				

Board staff notes that for the General Service 50 to 4,999 kW rate class, Renfrew Hydro's most recent RRR 2.1.5 filing shows a metered kW amount of 120,391.

- (A) Please confirm if the amount of 120,379 was entered in error, and Board staff will make the necessary corrections to the model.
- (B) If the answer to (A) is no, please provide evidence for the figure entered.