

Rideau St. Lawrence Distribution Inc.

*P.O. Box 699, 985 Industrial Road
Prescott, ON K0E 1T0
Phone: 613-925-3851 Fax: 613-925-0303*

BY COURIER

October 25, 2013

**Ontario Energy Board
Attention: Kirsten Walli, Board Secretary
2300 Yonge Street
27th Floor, P.O. Box 2319
Toronto, ON M4P 1E4**

Dear Ms. Walli:

**Rideau St. Lawrence Distribution Inc.
2014 4th Generation Incentive Rate Mechanism Adjustment Application
Ontario Energy Board File Number EB-2013-0169**

Please find accompanying this letter, two copies of the 2014 IRM4 Electricity Distribution Rate Application for Rideau St. Lawrence Distribution Inc. Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

RIDEAU ST. LAWRENCE DISTRIBUTION INC.
John Walsh, President/CEO
Rideau St. Lawrence Distribution Inc.
Phone: 613-925-3851
Fax: 613-925-0303
E-Mail: jwalsh@rslu.ca

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc,
for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2014.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2014.

The Ontario Energy Board issued file number EB-2013-0169 to Rideau St. Lawrence Distribution Inc. for the 4th Generation IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 4th Generation 2014 IRM Rate Generator and Supplementary Models for electricity distribution companies.

On July 17, 2013 the Board issued updates to Chapters 1, 2 and 3 to the Filing Requirements for Transmission and Distribution Applications. On August 22, 2013 the Board issued the 2013 4th Generation Incentive Regulation ("IRM4") Rate Generator Model V2.3. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2014.

RSL is applying for electricity distribution rates on the basis of Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications instructions issued July 17, 2013.

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2014.

The applicant requests that this IRM 4 Application be disposed of by way of written hearing.

The application for 4th Generation IRM Electricity Distribution Rates for the 2014 year includes the following parts:

- Manager's Summary
- Completed 2014 - 4 GIRM Rate Generator Model V2.3
- Completed 2014 - 4 GIRM Shared Tax Savings Workform V. 1.1
- Completed 2014 - 4 GIRM RTSR Adjustment Workform V. 4.0

The persons affected by this application are the ratepayers of RSL.

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

Mr. John Walsh
Chief Executive Officer
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,
985 Industrial Road
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: jwalsh@rslu.ca

Mr. Peter Soules
Chief Financial Officer
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,
985 Industrial Road
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: psoules@rslu.ca

MANAGER'S SUMMARY

RSL has relied on the Board's Decision and Order in EB-2011-0274 as the basis for the 2012 electricity distribution rates, service classifications and rate classifications for inputs to the 2014 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 25. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on April 4, 2013, Board File EB-2012-0164.

ELEMENTS OF THE APPLICATION:

A price cap adjustment;

The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2012-0164;

The approval for adjustments to the current Deferral and Variance account rate riders as approved in EB-2012-0164;

The continuation of the \$5.40 per month fixed monthly charge for the microFIT Generator Service Classification;

Continuance of rate riders for which the sunset date has not yet been reached;

The continuation of existing specific service charges and loss factors as approved in EB-2012-0164;

The continuation of the Low Voltage Service Rate as approved in EB-2012-0164;

The details of these adjustments are provided in the models that accompany this application and are summarized in the following pages.

Price Cap Adjustment

RSL has included the default price cap adjustment of 0.68%. This calculation is based upon a default price escalator of 2%, an x-factor of 0.72% and the proxy stretch factor of 0.6%. The Price Cap Adjustment is therefore set by default in the model to 0.68%. RSL acknowledges that the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.

Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2012-0164. The detailed calculations may be found in the 2014 RTSR Adjustments Work Form that accompanies this application. Consumption entered into the model is non-loss adjusted. The adjusted RTSR's have been input in the 2014 Rate Generator Model.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Rate Class		RTSR Network			RTSR Connection	
		Current	Proposed		Current	Proposed
Residential	kWh	0.0067	0.0069		0.0052	0.0050
General Service < 50 kW	kWh	0.0061	0.0063		0.0048	0.0046
General Service 50 to 4,999 kW	kW	2.5605	2.6289		1.9205	1.8568
General Service 50 to 4,999 kW Interval Metered	kW	2.8608	2.9373		2.1406	2.0696
Unmetered Scattered Load	kWh	0.0061	0.0063		0.0048	0.0046
Sentinel Lighting	kW	1.9409	1.9928		1.5156	1.4653
Street Lighting	kW	1.9311	1.9827		1.4848	1.4356

LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level. Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

1. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor's franchise area);

AND

2. The level of CDM program activities included in the distributor's load forecast (the level embedded into rates).

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant. All requests for the disposition of the LRAMVA must be made together with the carrying charges, after the completion of the annual independent third party review.

RSL received the final evaluation report from the OPA of its 2011 CDM results in September 2012, and received the report for 2012 CDM results in October 2013. RSL calculated the Account 1568 LRAMVA for 2011, but proposed not to dispose of the \$7,159.83 as it is not materially significant.

RSL expects to review this account again in the 4th Generation IRM application for 2015 rates.

Deferral and Variance Account Rate Riders

RSL is requesting final disposition of the balances in the Group 1 variance accounts that have accumulated in 2012 for all accounts. Pursuant to the Board's Decision and Order in EB-2011-0274, the balance in this account was subject to a regulatory audit prior to final disposition.

A regulatory audit was conducted in July and August 2013, and the results of the audit are reflected in the amounts being requested for disposition for accounts 1588 and 1589.

In the draft audit report, section 9.4.1, it was determined that RSL mistakenly over-collected a GA rate rider by charging on kWh gross up by the loss factor. The impact of the over-collection was \$64,632. This amount is included in the 1595 amounts requested for disposition.

Section 7.7 of the Retail Settlement Code outlines actions that a distributor should undertake with respect to Billing Errors. Specifically:

"Where a distributor has over billed a customer or retailer by an amount that is equal or exceeds the customer's or retailer's average monthly billing amount, determined in accordance with section 7.7.5, the distributor shall, within 10 days of determination of the error, notify the customer or retailer of the over billing and advise that the customer or retailer may elect to have the full amount credited to their account or repaid in full by cheque, within 11 days of requesting payment by cheque. Where the customer or retailer has not requested payment by cheque within 10 days of notification of the error by the distributor, the distributor may credit the full amount to the account."

RSL is requesting permission to refund the over-collection as part of the disposition of account 1595. The over-collection took place in 2010 and 2011, and it would be very costly and time-consuming to determine the correct customers impacted by the error. There will also be situations, because of the time gap, where customers no longer have accounts with RSL.

RSL is requesting disposition at this time as the balances of the Group 1 variance accounts collectively exceed the preset disposition threshold of \$.001 per kWh (debit or credit). As these rates are being proposed to be updated through this application, failure to not dispose of a material balance could result in a larger than needed balance going forward. We believe that the variances should be dealt with as close to the time that the variance occurred.

Deferral and Variance Analysis

The information used in completing the IRM Rate Generator model, tab 5, 2014 Continuity Schedule, originated from our 2012 Audited Financial Statements, and our Audited 2012 Trial Balance. The amounts for accounts 1588 and 1589 have been modified to reflect the findings of the regulatory audit. The adjustment increased the liability in these accounts by a total of (\$28,090.14).

Adjustments have been made to RRR 2.1.7 for 2012 year-end figures to reflect the results of the Regulatory Audit.

The input requirements of the 2014 Continuity Schedule regarding RSVA account balances show a Total Claim of (\$399,438), which agrees with the 2012 audited financial statements (adjusted in 2013 for the Regulatory Audit results), and adjusted RRR balances.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046.

Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2014 IRM4 adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2014 Tax Sharing Model V1.1. The results of the model show that there are zero monies in tax savings for 2014. A copy of the completed model accompanies and forms part of this application.

Approval of the microFIT Generator Service Classification

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the province-wide fixed monthly charge of \$5.40 effective with the implementation of our 2014 IRM rates.

Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2012-0164 RSL will continue with the Specific Service Charges and Loss Factors approved in that proceeding.

Low Voltage Service Charges

Pursuant to the Decision in EB-2012-0164, RSL will continue with the current low voltage service rates.

Bill Impact Summary

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Customer Class	kWh	kW	Distribution Charges		Total Bill	
			\$	%	\$	%
Residential	800		\$ (1.45)	-5.57%	\$ (1.47)	-1.27%
GS < 50 kW	2,000		\$ (2.98)	-5.96%	\$ (3.03)	-1.11%
GS 50 - 4,999 kW	190,530	290	\$ (106.66)	-11.80%	\$ (107.09)	-0.48%
Unmetered Scattered Load	744		\$ (0.86)	-4.89%	\$ (0.88)	-0.88%
Sentinel Lights	460	0.7	\$ (0.44)	-3.42%	\$ (0.44)	-0.69%
Street Lights	91,980	140	\$ (4.38)	-0.11%	\$ (4.12)	-0.03%

Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

Incremental Capital

RSL is not applying for incremental capital.

Z Factor

RSL is not applying for a Z-factor in this application.

Notice of Application

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Prescott Journal – distribution of 2,600 for Prescott, Cardinal, and the surrounding area.
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.

Cost Allocation

RSL is not proposing any changes to the Revenue to Cost ratios approved in EB-2011-0274.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- 2012 IRM3 Rate Generator Model V2.3
- 2012 IRM3 Shared Tax Savings Workform V.1

- 2012 RTSR Adjustment Workform V.3

THE 2014 IRM MODEL

RSL has completed the 2014 IRM Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2014 IRM Model are those approved by the Board in its Decision and Order of EB-2012-0164.

Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for multi utility comparison purposes and has been provided in the following pages.

Rate Class

RESIDENTIAL

Loss Factor

1.0797

Consumption

kWh

800

If Billed on a kW basis:

Demand

kW

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.82	1	\$ 12.82	\$ 12.91	1	\$ 12.91	\$ 0.09	0.70%
Distribution Volumetric Rate	\$ 0.0146	800	\$ 11.68	\$ 0.0147	800	\$ 11.76	\$ 0.08	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	800	\$ 0.18	\$ -	800	\$ -	-\$ 0.18	-100.00%
Sub-Total A (excluding pass through)			\$ 24.68			\$ 24.67	-\$ 0.01	-0.06%
Line Losses on Cost of Power	\$ 0.0839	64	\$ 5.35	\$ 0.0839	64	\$ 5.35	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0016	800	-\$ 1.28	-\$ 0.0034	800	-\$ 2.72	-\$ 1.44	112.50%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.11			\$ 24.66	-\$ 1.45	-5.57%
RTSR - Network	\$ 0.0067	864	\$ 5.79	\$ 0.0069	864	\$ 5.96	\$ 0.17	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	864	\$ 4.49	\$ 0.0050	864	\$ 4.32	-\$ 0.17	-3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.39			\$ 34.94	-\$ 1.45	-4.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	864	\$ 3.80	\$ 0.0044	864	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	864	\$ 1.04	\$ 0.0012	864	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.22			\$ 112.76	-\$ 1.45	-1.27%
HST	13%		\$ 14.85	13%		\$ 14.66	-\$ 0.19	-1.27%
Total Bill (including HST)			\$ 129.06			\$ 127.42	-\$ 1.64	-1.27%
Ontario Clean Energy Benefit ¹			-\$ 12.91			-\$ 12.74	\$ 0.17	-1.32%
Total Bill on TOU (including OCEB)			\$ 116.15			\$ 114.68	-\$ 1.47	-1.27%

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0797**

Consumption **kWh 2,000**

If Billed on a kW basis:

Demand **kW**

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.67	1	\$ 29.67	\$ 29.87	1	\$ 29.87	\$ 0.20	0.67%
Distribution Volumetric Rate	\$ 0.0090	2,000	\$ 18.00	\$ 0.0091	2,000	\$ 18.20	\$ 0.20	1.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	2,000	\$ 0.78	\$ -	2,000	\$ -	-\$ 0.78	-100.00%
Sub-Total A (excluding pass through)			\$ 48.45			\$ 48.07	-\$ 0.38	-0.78%
Line Losses on Cost of Power	\$ 0.0839	159	\$ 13.38	\$ 0.0839	159	\$ 13.38	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0018	2,000	-\$ 3.60	-\$ 0.0031	2,000	-\$ 6.20	-\$ 2.60	72.22%
Account Rate Riders	\$ 0.0022	2,000	\$ 4.40	\$ 0.0022	2,000	\$ 4.40	\$ -	0.00%
Low Voltage Service Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.04			\$ 47.06	-\$ 2.98	-5.96%
RTSR - Network	\$ 0.0061	2,159	\$ 13.17	\$ 0.0063	2,159	\$ 13.60	\$ 0.43	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,159	\$ 10.37	\$ 0.0046	2,159	\$ 9.93	-\$ 0.43	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.58			\$ 70.60	-\$ 2.98	-4.05%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	2,159	\$ 9.50	\$ 0.0044	2,159	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,159	\$ 2.59	\$ 0.0012	2,159	\$ 2.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 267.76			\$ 264.78	-\$ 2.98	-1.11%
HST	13%		\$ 34.81	13%		\$ 34.42	-\$ 0.39	-1.11%
Total Bill (including HST)			\$ 302.57			\$ 299.20	-\$ 3.37	-1.11%
Ontario Clean Energy Benefit ¹			-\$ 30.26			-\$ 29.92	\$ 0.34	-1.12%
Total Bill on TOU (including OCEB)			\$ 272.31			\$ 269.28	-\$ 3.03	-1.11%

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**Loss Factor **1.0797**Consumption kWh **190,530****If Billed on a kW basis:**Demand kW **290**
Load Factor **90%**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 282.74	1	\$ 282.74	\$ 284.66	1	\$ 284.66	\$ 1.92	0.68%
Distribution Volumetric Rate	\$ 1.8993	290	\$ 550.80	\$ 1.9122	290	\$ 554.54	\$ 3.74	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0100	290	\$ 2.90	\$ -	290	\$ -	-\$ 2.90	-100.00%
Sub-Total A (excluding pass through)			\$ 836.44			\$ 839.20	\$ 2.76	0.33%
Line Losses on Cost of Power	\$ 0.0839	15,185	\$ 1,274.35	\$ 0.0839	15,185	\$ 1,274.35	\$ -	0.00%
Total Deferral/Variance	\$ 0.5797	290	\$ 168.11	\$ 0.9570	290	\$ 277.53	-\$ 109.42	65.09%
Account Rate Riders	\$ 0.8135	290	\$ 235.92	\$ 0.8135	290	\$ 235.92	\$ -	0.00%
Low Voltage Service Charge	\$ 0.8135	290	\$ 235.92	\$ 0.8135	290	\$ 235.92	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 904.24			\$ 797.58	-\$ 106.66	-11.80%
RTSR - Network	\$ 2.5605	290	\$ 742.55	\$ 2.6289	290	\$ 762.38	\$ 19.84	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9205	290	\$ 556.95	\$ 1.8568	290	\$ 538.47	-\$ 18.47	-3.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,203.73			\$ 2,098.44	-\$ 105.29	-4.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	205,715	\$ 905.15	\$ 0.0044	205,715	\$ 905.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	205,715	\$ 246.86	\$ 0.0012	205,715	\$ 246.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	190,530	\$ 1,333.71	\$ 0.0070	190,530	\$ 1,333.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	131,658	\$ 8,821.07	\$ 0.0670	131,658	\$ 8,821.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	37,029	\$ 3,850.99	\$ 0.1040	37,029	\$ 3,850.99	\$ -	0.00%
TOU - On Peak	\$ 0.1240	37,029	\$ 4,591.56	\$ 0.1240	37,029	\$ 4,591.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21,953.32			\$ 21,848.02	-\$ 105.29	-0.48%
HST	13%		\$ 2,853.93	13%		\$ 2,840.24	-\$ 13.69	-0.48%
Total Bill (including HST)			\$ 24,807.25			\$ 24,688.27	-\$ 118.98	-0.48%
Ontario Clean Energy Benefit ¹			-\$ 2,480.72			-\$ 2,468.83	\$ 11.89	-0.48%
Total Bill on TOU (including OCEB)			\$ 22,326.53			\$ 22,219.44	-\$ 107.09	-0.48%

Rate Class **UNMETERED SCATTERED LOAD**Loss Factor **1.0797**Consumption kWh **744**If Billed on a kW basis:

Demand kW

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	1	\$ 3.88	\$ 3.91	1	\$ 3.91	\$ 0.03	0.77%
Distribution Volumetric Rate	\$ 0.0178	744	\$ 13.24	\$ 0.0179	744	\$ 13.32	\$ 0.07	0.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	744	\$ -	\$ -	744	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 17.12			\$ 17.23	\$ 0.10	0.61%
Line Losses on Cost of Power	\$ 0.0839	59	\$ 4.98	\$ 0.0839	59	\$ 4.98	\$ -	0.00%
Total Deferral/Variance	\$ 0.0015	744	\$ 1.12	\$ 0.0028	744	\$ 2.08	\$ 0.97	86.67%
Account Rate Riders	\$ 0.0022	744	\$ 1.64	\$ 0.0022	744	\$ 1.64	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0022	744	\$ 1.64	\$ 0.0022	744	\$ 1.64	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.64			\$ 16.78	-\$ 0.86	-4.89%
RTSR - Network	\$ 0.0061	803	\$ 4.90	\$ 0.0063	803	\$ 5.06	\$ 0.16	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	803	\$ 3.86	\$ 0.0046	803	\$ 3.70	-\$ 0.16	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.40			\$ 25.54	-\$ 0.86	-3.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	803	\$ 3.53	\$ 0.0044	803	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	803	\$ 0.96	\$ 0.0012	803	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	744	\$ 5.21	\$ 0.0070	744	\$ 5.21	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	476	\$ 31.90	\$ 0.0670	476	\$ 31.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	134	\$ 13.93	\$ 0.1040	134	\$ 13.93	\$ -	0.00%
TOU - On Peak	\$ 0.1240	134	\$ 16.61	\$ 0.1240	134	\$ 16.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 98.79			\$ 97.93	-\$ 0.86	-0.87%
HST	13%		\$ 12.84	13%		\$ 12.73	-\$ 0.11	-0.87%
Total Bill (including HST)			\$ 111.64			\$ 110.66	-\$ 0.97	-0.87%
Ontario Clean Energy Benefit ¹			-\$ 11.16			-\$ 11.07	\$ 0.09	-0.81%
Total Bill on TOU (including OCEB)			\$ 100.48			\$ 99.59	-\$ 0.88	-0.88%

Rate Class **SENTINEL LIGHTING**Loss Factor **1.0797**Consumption kWh **460**If Billed on a kW basis:Demand kW **0.7**Load Factor **90%**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.07	1	\$ 2.07	\$ 2.08	1	\$ 2.08	\$ 0.01	0.48%
Distribution Volumetric Rate	\$ 15.1232	1	\$ 10.59	\$ 15.2260	1	\$ 10.66	\$ 0.07	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.66			\$ 12.74	\$ 0.08	0.65%
Line Losses on Cost of Power	\$ 0.0839	37	\$ 3.08	\$ 0.0839	37	\$ 3.08	\$ -	0.00%
Total Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Account Rate Riders	\$ 0.4035	1	\$ 0.28	\$ 1.1474	1	\$ 0.80	\$ -	184.36%
Low Voltage Service Charge	\$ 0.6420	1	\$ 0.45	\$ 0.6420	1	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.82			\$ 12.38	-\$ 0.44	-3.42%
RTSR - Network	\$ 1.9409	1	\$ 1.36	\$ 1.9928	1	\$ 1.39	\$ 0.04	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5156	1	\$ 1.06	\$ 1.4653	1	\$ 1.03	\$ -	-3.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.24			\$ 14.81	-\$ 0.44	-2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	497	\$ 2.18	\$ 0.0044	497	\$ 2.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	497	\$ 0.60	\$ 0.0012	497	\$ 0.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	460	\$ 3.22	\$ 0.0070	460	\$ 3.22	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	318	\$ 21.29	\$ 0.0670	318	\$ 21.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	89	\$ 9.30	\$ 0.1040	89	\$ 9.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	89	\$ 11.08	\$ 0.1240	89	\$ 11.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.16			\$ 62.73	-\$ 0.44	-0.69%
HST	13%		\$ 8.21	13%		\$ 8.15	\$ 0.06	-0.69%
Total Bill (including HST)			\$ 71.37			\$ 70.88	\$ 0.49	-0.69%
Ontario Clean Energy Benefit ¹			-\$ 7.14			-\$ 7.09	\$ 0.05	-0.70%
Total Bill on TOU (including OCEB)			\$ 64.23			\$ 63.79	-\$ 0.44	-0.69%

Rate Class **STREET LIGHTING**Loss Factor **1.0797**Consumption **kWh** **-** 140 kWh 684 connections 91,980 kWhIf Billed on a kW basis:Demand **kW**

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,291.40	1	\$ 2,291.40	\$ 2,305.08	1	\$ 2,305.08	\$ 13.68	0.60%
Distribution Volumetric Rate	\$ 12.7674	140	\$ 1,787.44	\$ 12.8542	140	\$ 1,799.59	\$ 12.15	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	140	\$ -	\$ -	140	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 4,078.84			\$ 4,104.67	\$ 25.83	0.63%
Line Losses on Cost of Power	\$ 0.0839	7,331	\$ 615.22	\$ 0.0839	7,331	\$ 615.22	\$ -	0.00%
Total Deferral/Variance	\$ 0.6904	140	\$ 96.66	\$ 0.9062	140	\$ 126.87	\$ 30.21	31.26%
Account Rate Riders	\$ 0.6289	140	\$ 88.05	\$ 0.6289	140	\$ 88.05	\$ -	0.00%
Low Voltage Service Charge	\$ 0.6289	140	\$ 88.05	\$ 0.6289	140	\$ 88.05	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,070.23			\$ 4,065.85	-\$ 4.38	-0.11%
RTSR - Network	\$ 1.9311	140	\$ 270.35	\$ 1.9827	140	\$ 277.58	\$ 7.22	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4848	140	\$ 207.87	\$ 1.4356	140	\$ 200.98	-\$ 6.89	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,548.45			\$ 4,544.41	-\$ 4.04	-0.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	99,311	\$ 436.97	\$ 0.0044	99,311	\$ 436.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	99,311	\$ 119.17	\$ 0.0012	99,311	\$ 119.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	91,980	\$ 643.86	\$ 0.0070	91,980	\$ 643.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	58,867	\$ 3,944.09	\$ 0.0670	58,867	\$ 3,944.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	16,556	\$ 1,721.82	\$ 0.1040	16,556	\$ 1,721.82	\$ -	0.00%
TOU - On Peak	\$ 0.1240	16,556	\$ 2,052.94	\$ 0.1240	16,556	\$ 2,052.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 13,467.56			\$ 13,463.52	-\$ 4.04	-0.03%
HST	13%		\$ 1,750.78	13%		\$ 1,750.26	-\$ 0.53	-0.03%
Total Bill (including HST)			\$ 15,218.34			\$ 15,213.77	-\$ 4.57	-0.03%
Ontario Clean Energy Benefit ¹			-\$ 1,521.83			-\$ 1,521.38	\$ 0.45	-0.03%
Total Bill on TOU (including OCEB)			\$ 13,696.51			\$ 13,692.39	-\$ 4.12	-0.03%

Current Tariff of Rates and Charges EB-2012-0164

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.82
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2013	\$	0.28
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2013	\$	1.83
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Account - effective until August 31, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2013	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.67
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2013	\$	5.24
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2013	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Disposition of Deferral/Variance Account - effective until August 31, 2013	\$/kWh	(0.0027)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2013	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.00019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	282.74
Distribution Volumetric Rate	\$/kW	1.8993
Low Voltage Service Rate	\$/kW	0.8135
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.5797)
Rate Rider for Disposition of Deferral/Variance Account - effective until August 31, 2013	\$/kW	(1.0147)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2013	\$/kW	0.0098
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) - effective until April 30, 2014	\$/kW	0.0066
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014	\$/kW	0.00016
Retail Transmission Rate - Network Service Rate	\$/kW	2.5605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9205
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8608
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.88
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Account - effective until August 31, 2013	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.07
Distribution Volumetric Rate	\$/kW	15.1232
Low Voltage Service Rate	\$/kW	0.6420
Rate Rider for Disposition of Deferral/Variance Account - effective until August 31, 2013	\$/kW	0.6260
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.4035)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9409
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5156

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation, and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.35
Distribution Volumetric Rate	\$/kW	12.7674
Low Voltage Service Rate	\$/kW	0.6289
Rate Rider for Disposition of Deferral/Variance Account - effective until August 31, 2013	\$/kW	(1.0688)
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.6904)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4848

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES

Effective May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Application

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2014 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2014 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2014 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2014 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Service Classifications

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

Applied For Monthly Rates and Charges

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00340)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00310)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	284.66
Distribution Volumetric Rate	\$/kW	1.91220
Low Voltage Service Rate	\$/kW	0.81350
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.95700)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.43910)
Retail Transmission Rate - Network Service Rate	\$/kW	2.62890
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.85680
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.93730
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.06960

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.91
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00280)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kW	15.22600
Low Voltage Service Rate	\$/kW	0.64200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(1.14740)
Retail Transmission Rate - Network Service Rate	\$/kW	1.99280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46530

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Distribution Volumetric Rate	\$/kW	12.85420
Low Voltage Service Rate	\$/kW	0.62890
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.90620)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.54670)
Retail Transmission Rate - Network Service Rate	\$/kW	1.98270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43560

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Rideau St. Lawrence Distribution Inc.

Service Territory

Assigned EB Number EB-2013-0169

Name of Contact and Title Peter Soules, Chief Financial Officer

Phone Number 613-925-3851

Email Address psoules@rslu.ca


We are applying for rates effective Thursday, May 01, 2014

Rate-Setting Method IRM 4


Please indicate in which Rate Year the Group 1
accounts were last cleared¹

2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation, and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40
----------------	----	------



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2011									
			Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts												
LV Variance Account	1550	0				22,518	22,518	0			(2,402)	(2,402)
RSVA - Wholesale Market Service Charge	1580	0				(233,853)	(233,853)	0			178	178
RSVA - Retail Transmission Network Charge	1584	0				(128,436)	(128,436)	0			(601)	(601)
RSVA - Retail Transmission Connection Charge	1586	0				(21,694)	(21,694)	0			(5,788)	(5,788)
RSVA - Power (excluding Global Adjustment)	1588	0				(4,379)	(4,379)	0			(27,713)	(27,713)
RSVA - Global Adjustment	1589	0				29,051	29,051	0			(9,392)	(9,392)
Recovery of Regulatory Asset Balances	1590	0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				(96)	(96)	0			5,609	5,609
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				(481,717)	(481,717)	0			372,152	372,152
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				(30,064)	(30,064)	0			5,765	5,765
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0					0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0		0	0	(848,669)	(848,669)	0	0	0	337,808	337,808
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0		0	0	(877,721)	(877,721)	0	0	0	347,200	347,200
RSVA - Global Adjustment	1589	0		0	0	29,051	29,051	0	0	0	(9,392)	(9,392)
Deferred Payments in Lieu of Taxes	1562	0				39,395	39,395	0			531	531
Total of Group 1 and Account 1562		0		0	0	(809,274)	(809,274)	0	0	0	338,339	338,339
Special Purpose Charge Assessment Variance Account ⁴	1521											
LRAM Variance Account ⁶	1568						0					0
Total including Accounts 1562 and 1568		0		0	0	(809,274)	(809,274)	0	0	0	338,339	338,339



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding Interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	22,518	37,343	(19,563)					79,424	(2,402)	659	(1,927)		184	
RSVA - Wholesale Market Service Charge	1580	(233,853)	(141,278)	(119,846)					(255,285)	178	(3,537)	(62)		(3,297)	
RSVA - Retail Transmission Network Charge	1584	(128,436)	(25,937)	(71,471)					(82,902)	(601)	(2,093)	(305)		(2,389)	
RSVA - Retail Transmission Connection Charge	1586	(21,694)	(5,321)	(23,748)					(3,267)	(5,788)	(479)	8,774		(15,041)	
RSVA - Power (excluding Global Adjustment)	1588	(4,379)	(10,840)						(15,219)	(27,713)	(2,648)			(30,360)	
RSVA - Global Adjustment	1589	29,051	(73,331)						(44,280)	(9,392)	(6,188)			(15,580)	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(96)		(96)					0	5,609		5,610		(1)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(481,717)	62,010						(419,707)	372,152	(6,161)			365,991	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(30,064)	(112,295)						(142,359)	5,765	(1,287)			4,478	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(848,669)	(269,649)	(234,724)	0	0	0	0	(883,594)	337,808	(21,733)	12,090	0	303,985	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(877,721)	(196,318)	(234,724)		0	0	0	(839,315)	347,200	(15,546)	12,090	0	319,565	
RSVA - Global Adjustment	1589	29,051	(73,331)	0	0	0	0	0	(44,280)	(9,392)	(6,188)	0	0	(15,580)	
Deferred Payments in Lieu of Taxes	1562	39,395	(196,099)	(156,704)					0	531	0	531		0	
Total of Group 1 and Account 1562		(809,274)	(465,748)	(391,428)	0	0	0	0	(883,594)	338,339	(21,733)	12,621	0	303,985	
Special Purpose Charge Assessment Variance Account ⁴	1521														
LRAM Variance Account ⁶	1568	0							0	0				0	
Total including Accounts 1562 and 1568		(809,274)	(465,748)	(391,428)	0	0	0	0	(883,594)	338,339	(21,733)	12,621	0	303,985	



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - Instructed by Board	Interest Disposition during 2013 - Instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	42,081	350	37,343	(166)	549	183	37,909	79,607	(1)
RSVA - Wholesale Market Service Charge	1580	(113,572)	(2,422)	(141,713)	(875)	(2,083)	(694)	(145,366)	(258,583)	(1)
RSVA - Retail Transmission Network Charge	1584	(56,966)	(1,412)	(25,936)	(977)	(381)	(127)	(27,421)	(85,292)	(1)
RSVA - Retail Transmission Connection Charge	1586	(12,301)	(448)	9,034	(14,593)	133	44	(5,382)	(18,308)	0
RSVA - Power (excluding Global Adjustment)	1588			(15,219)	(30,360)	(224)	(75)	(45,878)	(45,580)	(0)
RSVA - Global Adjustment	1589			(44,280)	(15,580)	(651)	(217)	(60,727)	(59,859)	(0)
Recovery of Regulatory Asset Balances	1590			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	1	1	(1)	(2)	(0)	(0)	(3)	(1)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(410,775)	370,178	(8,932)	(4,187)	(131)	(44)	(13,294)	(53,716)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(142,359)	4,478	(1,046)	(349)	(139,275)	(137,880)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0			0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(551,532)	366,247	(332,062)	(62,262)	(3,835)	(1,278)	(399,438)	(579,612)	(2)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(551,532)	366,247	(287,783)	(46,682)	(3,184)	(1,061)	(338,710)	(519,752)	(2)
RSVA - Global Adjustment	1589	0	0	(44,280)	(15,580)	(651)	(217)	(60,727)	(59,859)	(0)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0	0	0
Total of Group 1 and Account 1562		(551,532)	366,247	(332,062)	(62,262)	(3,835)	(1,278)	(399,438)	(579,612)	(2)
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		(551,532)	366,247	(332,062)	(62,262)	(3,835)	(1,278)	(399,438)	(579,612)	(2)



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	44,584,446		5,795,978	0	1,415,689		46.70%	46.70%	46.70%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	19,806,495		2,376,779	0	450,671		17.40%	17.40%	17.40%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	38,166,401	126,652	32,059,777	106,388	423,173		34.90%	34.90%	34.90%		
UNMETERED SCATTERED LOAD	\$/kWh	429,961			0	10,285		0.30%	0.30%	0.30%		
SENTINEL LIGHTING	\$/kW	108,277	301		0	6,382		0.10%	0.10%	0.10%		
STREET LIGHTING	\$/kW	1,441,722	3,843	1,441,722	3,843	117,106		0.60%	0.60%	0.60%		
microFIT												
Total		104,537,302	130,796	41,674,256	110,231	2,423,306	0.00%	100.00%	100.00%	100.00%	0.00%	0
Balance as per Sheet 5												0
Variance												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$399,438)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$399,438)

Threshold Test (Total claim per kWh) ³

(0.0038)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	42.6%	13.9%	58.4%	16,168	(61,997)	(11,695)	(2,295)	(19,567)	(8,446)	0	(1)	(6,209)	(65,042)	0	0	0
GENERAL SERVICE LESS THAN 50 KW	18.9%	5.7%	18.6%	7,183	(27,542)	(5,195)	(1,020)	(8,692)	(3,463)	0	(0)	(2,313)	(24,234)	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	36.5%	76.9%	17.5%	13,840	(53,073)	(10,011)	(1,965)	(16,750)	(46,717)	0	(1)	(4,640)	(48,607)	0	0	0
UNMETERED SCATTERED LOAD	0.4%	0.0%	0.4%	156	(598)	(113)	(22)	(189)	0	0	(0)	(40)	(418)	0	0	0
SENTINEL LIGHTING	0.1%	0.0%	0.3%	39	(151)	(28)	(6)	(48)	0	0	(0)	(13)	(139)	0	0	0
STREET LIGHTING	1.4%	3.5%	4.8%	523	(2,005)	(378)	(74)	(633)	(2,101)	0	(0)	(80)	(836)	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	37,909	(145,366)	(27,421)	(5,382)	(45,878)	(60,727)	0	(3)	(13,294)	(139,275)	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	44,584,446		(150,638)	(0.0034)	(8,446)	5,795,978	(0.0015)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	19,806,495		(61,815)	(0.0031)	(3,463)	2,376,779	(0.0015)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	38,166,401	126,652	(121,206)	(0.9570)	(46,717)	106,388	(0.4391)
UNMETERED SCATTERED LOAD	\$/kWh	429,961		(1,223)	(0.0028)	0		0.0000
SENTINEL LIGHTING	\$/kW	108,277	301	(345)	(1.1474)	0	0	0.0000
STREET LIGHTING	\$/kW	1,441,722	3,843	(3,483)	(0.9062)	(2,101)	3,843	(0.5467)
microFIT								
Total		104,537,302	130,796	(338,710)		(60,727)	8,282,988	



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.60%
Price Cap Index	0.68%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.82		0.0146		0.68%	12.91	0.0147
GENERAL SERVICE LESS THAN 50 KW	29.67		0.0090		0.68%	29.87	0.0091
GENERAL SERVICE 50 TO 4,999 KW	282.74		1.8993		0.68%	284.66	1.9122
UNMETERED SCATTERED LOAD	3.88		0.0178		0.68%	3.91	0.0179
SENTINEL LIGHTING	2.07		15.1232		0.68%	2.08	15.2260
STREET LIGHTING	3.35		12.7674		0.68%	3.37	12.8542
microFIT	5.40					5.40	



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

[illegible][illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00340)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge	\$	29.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00310)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.91
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00280)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kW	15.22600
Low Voltage Service Rate	\$/kW	0.64200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(1.14740)
Retail Transmission Rate - Network Service Rate	\$/kW	1.99280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46530

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.82
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01460
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00160)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.00020
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	29.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00900
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00180)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) - effective until April 30, 2014	\$/kWh	0.00020
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2011) – effective until April 30, 2014	\$/kWh	0.00019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	282.74
Distribution Volumetric Rate	\$/kW	1.89930
Low Voltage Service Rate	\$/kW	0.81350
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.57970)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) - effective until April 30, 2014	\$/kW	0.00660
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) - effective until April 30, 2014	\$/kW	0.00016
Retail Transmission Rate - Network Service Rate	\$/kW	2.56050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.92050
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.86080
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.14060
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00340)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	29.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00310)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	284.66
Distribution Volumetric Rate	\$/kW	1.91220
Low Voltage Service Rate	\$/kW	0.81350
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.95700)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.43910)
Retail Transmission Rate - Network Service Rate	\$/kW	2.62890
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.85680
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.93730
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.06960
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per customer)	\$	3.88
Distribution Volumetric Rate	\$/kWh	0.01780
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	2.07
Distribution Volumetric Rate	\$/kW	15.12320
Low Voltage Service Rate	\$/kW	0.64200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.40350)
Retail Transmission Rate - Network Service Rate	\$/kW	1.94090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.51560
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	3.35
Distribution Volumetric Rate	\$/kW	12.76740
Low Voltage Service Rate	\$/kW	0.62890
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.69040)
Retail Transmission Rate - Network Service Rate	\$/kW	1.93110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
----------------	----	------

UNMETERED SCATTERED LOAD

Service Charge (per customer)	\$	3.91
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00280)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kW	15.22600
Low Voltage Service Rate	\$/kW	0.64200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(1.14740)
Retail Transmission Rate - Network Service Rate	\$/kW	1.99280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46530
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	3.37
Distribution Volumetric Rate	\$/kW	12.85420
Low Voltage Service Rate	\$/kW	0.62890
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.90620)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.54670)
Retail Transmission Rate - Network Service Rate	\$/kW	1.98270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43560
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
----------------	----	------



Incentive Regulation Model for 2014 Filers

Rideau St. Lawrence Distribution Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Rideau St. Lawrence Distribution Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0169

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00240
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00340)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00910
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00310)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00150)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	284.66
Distribution Volumetric Rate	\$/kW	1.91220
Low Voltage Service Rate	\$/kW	0.81350
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.95700)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.43910)
Retail Transmission Rate - Network Service Rate	\$/kW	2.62890
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.85680
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.93730
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.06960

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.91
Distribution Volumetric Rate	\$/kWh	0.01790
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00280)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kW	15.22600
Low Voltage Service Rate	\$/kW	0.64200
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(1.14740)
Retail Transmission Rate - Network Service Rate	\$/kW	1.99280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46530

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation, and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Distribution Volumetric Rate	\$/kW	12.85420
Low Voltage Service Rate	\$/kW	0.62890
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.90620)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.54670)
Retail Transmission Rate - Network Service Rate	\$/kW	1.98270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43560

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent I

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Rate Class **RESIDENTIAL**

Loss Factor **1.0797**

Consumption **kWh** **800**

If Billed on a kW basis:

Demand **kW**

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.82	1	\$ 12.82	\$ 12.91	1	\$ 12.91	\$ 0.09	0.70%
Distribution Volumetric Rate	\$ 0.0146	800	\$ 11.68	\$ 0.0147	800	\$ 11.76	\$ 0.08	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	800	\$ 0.18	\$ -	800	\$ -	-\$ 0.18	-100.00%
Sub-Total A (excluding pass through)			\$ 24.68			\$ 24.67	-\$ 0.01	-0.06%
Line Losses on Cost of Power	\$ 0.0839	64	\$ 5.35	\$ 0.0839	64	\$ 5.35	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0016	800	-\$ 1.28	-\$ 0.0034	800	-\$ 2.72	-\$ 1.44	112.50%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.11			\$ 24.66	-\$ 1.45	-5.57%
RTSR - Network	\$ 0.0067	864	\$ 5.79	\$ 0.0069	864	\$ 5.96	\$ 0.17	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	864	\$ 4.49	\$ 0.0050	864	\$ 4.32	-\$ 0.17	-3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.39			\$ 34.94	-\$ 1.45	-4.00%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	864	\$ 3.80	\$ 0.0044	864	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	864	\$ 1.04	\$ 0.0012	864	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.22			\$ 112.76	-\$ 1.45	-1.27%
HST	13%		\$ 14.85	13%		\$ 14.66	-\$ 0.19	-1.27%
Total Bill (including HST)			\$ 129.06			\$ 127.42	-\$ 1.64	-1.27%
Ontario Clean Energy Benefit ¹			-\$ 12.91			-\$ 12.74	\$ 0.17	-1.32%
Total Bill on TOU (including OCEB)			\$ 116.15			\$ 114.68	-\$ 1.47	-1.27%

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0797**

Consumption **kWh 2,000**

If Billed on a kW basis:

Demand **kW**

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.67	1	\$ 29.67	\$ 29.87	1	\$ 29.87	\$ 0.20	0.67%
Distribution Volumetric Rate	\$ 0.0090	2,000	\$ 18.00	\$ 0.0091	2,000	\$ 18.20	\$ 0.20	1.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	2,000	\$ 0.78	\$ -	2,000	\$ -	-\$ 0.78	-100.00%
Sub-Total A (excluding pass through)			\$ 48.45			\$ 48.07	-\$ 0.38	-0.78%
Line Losses on Cost of Power	\$ 0.0839	159	\$ 13.38	\$ 0.0839	159	\$ 13.38	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0018	2,000	-\$ 3.60	-\$ 0.0031	2,000	-\$ 6.20	-\$ 2.60	72.22%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0022	2,000	\$ 4.40	\$ 0.0022	2,000	\$ 4.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.04			\$ 47.06	-\$ 2.98	-5.96%
RTSR - Network	\$ 0.0061	2,159	\$ 13.17	\$ 0.0063	2,159	\$ 13.60	\$ 0.43	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,159	\$ 10.37	\$ 0.0046	2,159	\$ 9.93	-\$ 0.43	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.58			\$ 70.60	-\$ 2.98	-4.05%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	2,159	\$ 9.50	\$ 0.0044	2,159	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,159	\$ 2.59	\$ 0.0012	2,159	\$ 2.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 267.76			\$ 264.78	-\$ 2.98	-1.11%
HST	13%		\$ 34.81	13%		\$ 34.42	-\$ 0.39	-1.11%
Total Bill (including HST)			\$ 302.57			\$ 299.20	-\$ 3.37	-1.11%
Ontario Clean Energy Benefit ¹			-\$ 30.26			-\$ 29.92	\$ 0.34	-1.12%
Total Bill on TOU (including OCEB)			\$ 272.31			\$ 269.28	-\$ 3.03	-1.11%

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0797

Consumption kWh 190,530

If Billed on a kW basis:

Demand kW 290
Load Factor 90%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 282.74	1	\$ 282.74	\$ 284.66	1	\$ 284.66	\$ 1.92	0.68%
Distribution Volumetric Rate	\$ 1.8993	290	\$ 550.80	\$ 1.9122	290	\$ 554.54	\$ 3.74	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0100	290	\$ 2.90	\$ -	290	\$ -	-\$ 2.90	-100.00%
Sub-Total A (excluding pass through)			\$ 836.44			\$ 839.20	\$ 2.76	0.33%
Line Losses on Cost of Power	\$ 0.0839	15,185	\$ 1,274.35	\$ 0.0839	15,185	\$ 1,274.35	\$ -	0.00%
Total Deferral/Variance	-\$ 0.5797	290	-\$ 168.11	-\$ 0.9570	290	-\$ 277.53	-\$ 109.42	65.09%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.8135	290	\$ 235.92	\$ 0.8135	290	\$ 235.92	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 904.24			\$ 797.58	-\$ 106.66	-11.80%
RTSR - Network	\$ 2.5605	290	\$ 742.55	\$ 2.6289	290	\$ 762.38	\$ 19.84	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9205	290	\$ 556.95	\$ 1.8568	290	\$ 538.47	-\$ 18.47	-3.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,203.73			\$ 2,098.44	-\$ 105.29	-4.78%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	205,715	\$ 905.15	\$ 0.0044	205,715	\$ 905.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	205,715	\$ 246.86	\$ 0.0012	205,715	\$ 246.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	190,530	\$ 1,333.71	\$ 0.0070	190,530	\$ 1,333.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	131,658	\$ 8,821.07	\$ 0.0670	131,658	\$ 8,821.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	37,029	\$ 3,850.99	\$ 0.1040	37,029	\$ 3,850.99	\$ -	0.00%
TOU - On Peak	\$ 0.1240	37,029	\$ 4,591.56	\$ 0.1240	37,029	\$ 4,591.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21,953.32			\$ 21,848.02	-\$ 105.29	-0.48%
HST	13%		\$ 2,853.93	13%		\$ 2,840.24	-\$ 13.69	-0.48%
Total Bill (including HST)			\$ 24,807.25			\$ 24,688.27	-\$ 118.98	-0.48%
Ontario Clean Energy Benefit ¹			-\$ 2,480.72			-\$ 2,468.83	\$ 11.89	-0.48%
Total Bill on TOU (including OCEB)			\$ 22,326.53			\$ 22,219.44	-\$ 107.09	-0.48%

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0797**

Consumption **kWh 744**

If Billed on a kW basis:

Demand **kW**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	1	\$ 3.88	\$ 3.91	1	\$ 3.91	\$ 0.03	0.77%
Distribution Volumetric Rate	\$ 0.0178	744	\$ 13.24	\$ 0.0179	744	\$ 13.32	\$ 0.07	0.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	744	\$ -	\$ -	744	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 17.12			\$ 17.23	\$ 0.10	0.61%
Line Losses on Cost of Power	\$ 0.0839	59	\$ 4.98	\$ 0.0839	59	\$ 4.98	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0015	744	-\$ 1.12	-\$ 0.0028	744	-\$ 2.08	-\$ 0.97	86.67%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0022	744	\$ 1.64	\$ 0.0022	744	\$ 1.64	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.64			\$ 16.78	-\$ 0.86	-4.89%
RTSR - Network	\$ 0.0061	803	\$ 4.90	\$ 0.0063	803	\$ 5.06	\$ 0.16	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	803	\$ 3.86	\$ 0.0046	803	\$ 3.70	-\$ 0.16	-4.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.40			\$ 25.54	-\$ 0.86	-3.27%
Wholesale Market Service Charge (WMSO)	\$ 0.0044	803	\$ 3.53	\$ 0.0044	803	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	803	\$ 0.96	\$ 0.0012	803	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	744	\$ 5.21	\$ 0.0070	744	\$ 5.21	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	476	\$ 31.90	\$ 0.0670	476	\$ 31.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	134	\$ 13.93	\$ 0.1040	134	\$ 13.93	\$ -	0.00%
TOU - On Peak	\$ 0.1240	134	\$ 16.61	\$ 0.1240	134	\$ 16.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 98.79			\$ 97.93	-\$ 0.86	-0.87%
HST	13%		\$ 12.84	13%		\$ 12.73	-\$ 0.11	-0.87%
Total Bill (including HST)			\$ 111.64			\$ 110.66	-\$ 0.97	-0.87%
Ontario Clean Energy Benefit ¹			-\$ 11.16			-\$ 11.07	\$ 0.09	-0.81%
Total Bill on TOU (including OCEB)			\$ 100.48			\$ 99.59	-\$ 0.88	-0.88%

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0797

Consumption kWh 460

If Billed on a kW basis:

Demand kW 0.7

Load Factor 90%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.07	1	\$ 2.07	\$ 2.08	1	\$ 2.08	\$ 0.01	0.48%
Distribution Volumetric Rate	\$ 15.1232	1	\$ 10.59	\$ 15.2260	1	\$ 10.66	\$ 0.07	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.66			\$ 12.74	\$ 0.08	0.65%
Line Losses on Cost of Power	\$ 0.0839	37	\$ 3.08	\$ 0.0839	37	\$ 3.08	\$ -	0.00%
Total Deferral/Variance	-\$ 0.4035	1	-\$ 0.28	-\$ 1.1474	1	-\$ 0.80	-\$ 0.52	184.36%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.6420	1	\$ 0.45	\$ 0.6420	1	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.82			\$ 12.38	-\$ 0.44	-3.42%
RTSR - Network	\$ 1.9409	1	\$ 1.36	\$ 1.9928	1	\$ 1.39	\$ 0.04	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5156	1	\$ 1.06	\$ 1.4653	1	\$ 1.03	-\$ 0.04	-3.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.24			\$ 14.81	-\$ 0.44	-2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	497	\$ 2.18	\$ 0.0044	497	\$ 2.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	497	\$ 0.60	\$ 0.0012	497	\$ 0.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	460	\$ 3.22	\$ 0.0070	460	\$ 3.22	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	318	\$ 21.29	\$ 0.0670	318	\$ 21.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	89	\$ 9.30	\$ 0.1040	89	\$ 9.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	89	\$ 11.08	\$ 0.1240	89	\$ 11.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.16			\$ 62.73	-\$ 0.44	-0.69%
HST	13%		\$ 8.21	13%		\$ 8.15	-\$ 0.06	-0.69%
Total Bill (including HST)			\$ 71.37			\$ 70.88	-\$ 0.49	-0.69%
Ontario Clean Energy Benefit ¹			-\$ 7.14			-\$ 7.09	\$ 0.05	-0.70%
Total Bill on TOU (including OCEB)			\$ 64.23			\$ 63.79	-\$ 0.44	-0.69%

Rate Class **STREET LIGHTING**

Loss Factor **1.0797**

Consumption **kWh** **-** 140 kW 684 connections 91,980 kWh

If Billed on a kW basis:

Demand **kW**

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,291.40	1	\$ 2,291.40	\$ 2,305.08	1	\$ 2,305.08	\$ 13.68	0.60%
Distribution Volumetric Rate	\$ 12.7674	140	\$ 1,787.44	\$ 12.8542	140	\$ 1,799.59	\$ 12.15	0.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	140	\$ -	\$ -	140	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,078.84			\$ 4,104.67	\$ 25.83	0.63%
Line Losses on Cost of Power	\$ 0.0839	7,331	\$ 615.22	\$ 0.0839	7,331	\$ 615.22	\$ -	0.00%
Total Deferral/Variance	-\$ 0.6904	140	-\$ 96.66	-\$ 0.9062	140	-\$ 126.87	-\$ 30.21	31.26%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.6289	140	\$ 88.05	\$ 0.6289	140	\$ 88.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,070.23			\$ 4,065.85	-\$ 4.38	-0.11%
RTSR - Network	\$ 1.9311	140	\$ 270.35	\$ 1.9827	140	\$ 277.58	\$ 7.22	2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4848	140	\$ 207.87	\$ 1.4356	140	\$ 200.98	-\$ 6.89	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,548.45			\$ 4,544.41	-\$ 4.04	-0.09%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	99,311	\$ 436.97	\$ 0.0044	99,311	\$ 436.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	99,311	\$ 119.17	\$ 0.0012	99,311	\$ 119.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	91,980	\$ 643.86	\$ 0.0070	91,980	\$ 643.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	58,867	\$ 3,944.09	\$ 0.0670	58,867	\$ 3,944.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	16,556	\$ 1,721.82	\$ 0.1040	16,556	\$ 1,721.82	\$ -	0.00%
TOU - On Peak	\$ 0.1240	16,556	\$ 2,052.94	\$ 0.1240	16,556	\$ 2,052.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 13,467.56			\$ 13,463.52	-\$ 4.04	-0.03%
HST	13%		\$ 1,750.78	13%		\$ 1,750.26	-\$ 0.53	-0.03%
Total Bill (including HST)			\$ 15,218.34			\$ 15,213.77	-\$ 4.57	-0.03%
Ontario Clean Energy Benefit ¹			-\$ 1,521.83			-\$ 1,521.38	\$ 0.45	-0.03%
Total Bill on TOU (including OCEB)			\$ 13,696.51			\$ 13,692.39	-\$ 4.12	-0.03%



Version 1.1

Utility Name	Rideau St. Lawrence Distribution Inc.
Service Territory Name	
Assigned EB Number	EB-2013-0169
Name and Title	Peter Soules, Chief Financial Officer
Phone Number	613-925-3851
Email Address	psoules@rslu.ca
Date	Wednesday, October 16, 2013
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	5,016	44,584,446		12.76	0.0145	
GSLT50	General Service Less Than 50 kW	Customer	kWh	770	19,806,495		29.53	0.0090	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	66	38,166,401	126,652	281.39		1.8902
USL	Unmetered Scattered Load	Connection	kWh	58	429,961		3.86	0.0177	
Sen	Sentinel Lighting	Connection	kW	75	108,277	301	2.06		15.0510
SL	Street Lighting	Connection	kW	1,709	1,441,722	3,843	3.33		12.7064



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	% Revenue kWh L = H / J	% Revenue kW M = I / J	Total % Revenue N = J / R
Residential	5,016	44,584,446	0	12.76	0.0145	0.0000	768,050	646,474	0	1,414,524	54.3%	45.7%	0.0%	57.5%
General Service Less Than 50 kW	770	19,806,495	0	29.53	0.0090	0.0000	272,857	178,258	0	451,116	60.5%	39.5%	0.0%	18.3%
General Service 50 to 4,999 kW	66	38,166,401	126,652	281.39	0.0000	1.8902	222,861	0	239,398	462,258	48.2%	0.0%	51.8%	18.8%
Unmetered Scattered Load	58	429,961	0	3.86	0.0177	0.0000	2,687	7,610	0	10,297	26.1%	73.9%	0.0%	0.4%
Sentinel Lighting	75	108,277	301	2.06	0.0000	15.0510	1,854	0	4,530	6,384	29.0%	0.0%	71.0%	0.3%
Street Lighting	1,709	1,441,722	3,843	3.33	0.0000	12.7064	68,292	0	48,831	117,122	58.3%	0.0%	41.7%	4.8%
							1,336,600	832,343	292,759	2,461,702				100.0%



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41563 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2012

2014

Taxable Capital	\$ 7,092,444	\$ 7,092,444
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,092,444	\$ 7,092,444
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -


2. Tax Related Amounts Forecast from Income Tax Rate Changes

2012

2014

Regulatory Taxable Income	\$ 199,935	\$ 199,935
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 30,990	\$ 30,990
Grossed-up Tax Amount	\$ 36,674	\$ 36,674

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 36,674	\$ 36,674
Total Tax Related Amounts	\$ 36,674	\$ 36,674
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,414,524	57.46%	\$0	44,584,446	0	\$0.0000	
General Service Less Than 50 kW	\$451,116	18.33%	\$0	19,806,495	0	\$0.0000	
General Service 50 to 4,999 kW	\$462,258	18.78%	\$0	38,166,401	126,652		\$0.0000
Unmetered Scattered Load	\$10,297	0.42%	\$0	429,961	0	\$0.0000	
Sentinel Lighting	\$6,384	0.26%	\$0	108,277	301		\$0.0000
Street Lighting	\$117,122	4.76%	\$0	1,441,722	3,843		\$0.0000
	<u>\$2,461,702</u>	<u>100.00%</u>	<u>\$0</u>				



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Rideau St. Lawrence Distribution Inc.
Service Territory	
Assigned EB Number	EB-2013-0169
Name and Title	Peter Soules, Chief Financial Officer
Phone Number	613-925-3851
Email Address	psoules@rslu.ca
Date	
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IR M application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network		RTSR-Connection	
Residential	kWh	\$	0.0067	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0061	\$	0.0048
General Service 50 to 4,999 kW	kW	\$	2.5605	\$	1.9205
Unmetered Scattered Load	kWh	\$	0.0061	\$	0.0048
Sentinel Lighting	kW	\$	1.9409	\$	1.5156
Street Lighting	kW	\$	1.9311	\$	1.4848
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.8608	\$	2.1406



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	42,116,982		1.0797		45,473,705	-
General Service Less Than 50 kW	kWh	19,669,183		1.0797		21,236,817	-
General Service 50 to 4,999 kW	kW	37,961,291	114,692		45.37%	37,961,291	114,692
Unmetered Scattered Load	kWh	499,265		1.0797		539,056	-
Sentinel Lighting	kW	108,266	300		49.46%	108,266	300
Street Lighting	kW	1,453,808	3,919		50.84%	1,453,808	3,919
General Service 50 to 4,999 kW – Interval Metered	kW	4,588,706	10,777		58.36%	4,588,706	10,777



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed, add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2012	Current 2013	Forecast 2014



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,782	\$2.65	\$ 57,722	21,785	\$0.64	\$ 13,942	21,785	\$1.50	\$ 32,678	\$ 46,620
February	19,153	\$2.65	\$ 50,755	19,312	\$0.64	\$ 12,360	19,312	\$1.50	\$ 28,968	\$ 41,328
March	17,418	\$2.65	\$ 46,158	17,520	\$0.64	\$ 11,213	17,520	\$1.50	\$ 26,280	\$ 37,493
April	16,293	\$2.65	\$ 43,176	16,293	\$0.64	\$ 10,428	16,293	\$1.50	\$ 24,439	\$ 34,867
May	21,742	\$2.65	\$ 57,617	21,742	\$0.64	\$ 13,915	21,742	\$1.50	\$ 32,613	\$ 46,528
June	31,903	\$2.65	\$ 84,543	31,903	\$0.64	\$ 20,418	31,903	\$1.50	\$ 47,854	\$ 68,272
July	19,871	\$2.65	\$ 52,658	19,916	\$0.64	\$ 12,746	19,916	\$1.50	\$ 29,874	\$ 42,620
August	17,403	\$2.65	\$ 46,118	17,405	\$0.64	\$ 11,139	17,405	\$1.50	\$ 26,108	\$ 37,247
September	15,971	\$2.65	\$ 42,323	16,062	\$0.64	\$ 10,280	16,062	\$1.50	\$ 24,093	\$ 34,373
October	16,868	\$2.65	\$ 44,700	16,868	\$0.64	\$ 10,796	16,868	\$1.50	\$ 25,302	\$ 36,098
November	18,927	\$2.65	\$ 50,157	19,065	\$0.64	\$ 12,202	19,065	\$1.50	\$ 28,597	\$ 40,799
December	20,379	\$2.79	\$ 56,950	20,379	\$0.66	\$ 13,376	20,379	\$1.54	\$ 31,291	\$ 44,667
Total	237,710	\$ 2.66	\$ 632,877	238,250	\$ 0.64	\$ 152,815	238,250	\$ 1.50	\$ 358,097	\$ 510,912

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,782	\$2.65	\$ 57,722	21,785	\$0.64	\$ 13,942	21,785	\$1.50	\$ 32,678	\$ 46,620
February	19,153	\$2.65	\$ 50,755	19,312	\$0.64	\$ 12,360	19,312	\$1.50	\$ 28,968	\$ 41,328
March	17,418	\$2.65	\$ 46,158	17,520	\$0.64	\$ 11,213	17,520	\$1.50	\$ 26,280	\$ 37,493
April	16,293	\$2.65	\$ 43,176	16,293	\$0.64	\$ 10,428	16,293	\$1.50	\$ 24,439	\$ 34,867
May	21,742	\$2.65	\$ 57,617	21,742	\$0.64	\$ 13,915	21,742	\$1.50	\$ 32,613	\$ 46,528
June	31,903	\$2.65	\$ 84,543	31,903	\$0.64	\$ 20,418	31,903	\$1.50	\$ 47,854	\$ 68,272
July	19,871	\$2.65	\$ 52,658	19,916	\$0.64	\$ 12,746	19,916	\$1.50	\$ 29,874	\$ 42,620
August	17,403	\$2.65	\$ 46,118	17,405	\$0.64	\$ 11,139	17,405	\$1.50	\$ 26,108	\$ 37,247
September	15,971	\$2.65	\$ 42,323	16,062	\$0.64	\$ 10,280	16,062	\$1.50	\$ 24,093	\$ 34,373
October	16,868	\$2.65	\$ 44,700	16,868	\$0.64	\$ 10,796	16,868	\$1.50	\$ 25,302	\$ 36,098
November	18,927	\$2.65	\$ 50,157	19,065	\$0.64	\$ 12,202	19,065	\$1.50	\$ 28,597	\$ 40,799
December	20,379	\$2.79	\$ 56,950	20,379	\$0.66	\$ 13,376	20,379	\$1.54	\$ 31,291	\$ 44,667
Total	237,710	\$ 2.66	\$ 632,877	238,250	\$ 0.64	\$ 152,815	238,250	\$ 1.50	\$ 358,097	\$ 510,912
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 510,912</u>



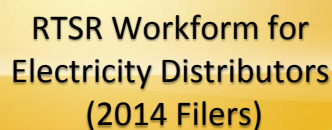
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,782	\$ 3.3265	\$ 72,458	21,785	\$ 0.7667	\$ 16,703	21,785	\$ 1.6300	\$ 35,510	\$ 52,212
February	19,153	\$ 3.3265	\$ 63,712	19,312	\$ 0.7667	\$ 14,807	19,312	\$ 1.6300	\$ 31,479	\$ 46,285
March	17,418	\$ 3.3265	\$ 57,941	17,520	\$ 0.7667	\$ 13,433	17,520	\$ 1.6300	\$ 28,558	\$ 41,990
April	16,293	\$ 3.3265	\$ 54,199	16,293	\$ 0.7667	\$ 12,492	16,293	\$ 1.6300	\$ 26,558	\$ 39,049
May	21,742	\$ 3.3265	\$ 72,325	21,742	\$ 0.7667	\$ 16,670	21,742	\$ 1.6300	\$ 35,439	\$ 52,109
June	31,903	\$ 3.3265	\$ 106,125	31,903	\$ 0.7667	\$ 24,460	31,903	\$ 1.6300	\$ 52,002	\$ 76,462
July	19,871	\$ 3.3265	\$ 66,101	19,916	\$ 0.7667	\$ 15,270	19,916	\$ 1.6300	\$ 32,463	\$ 47,733
August	17,403	\$ 3.3265	\$ 57,891	17,405	\$ 0.7667	\$ 13,344	17,405	\$ 1.6300	\$ 28,370	\$ 41,715
September	15,971	\$ 3.3265	\$ 53,128	16,062	\$ 0.7667	\$ 12,315	16,062	\$ 1.6300	\$ 26,181	\$ 38,496
October	16,868	\$ 3.3265	\$ 56,111	16,868	\$ 0.7667	\$ 12,933	16,868	\$ 1.6300	\$ 27,495	\$ 40,428
November	18,927	\$ 3.3265	\$ 62,961	19,065	\$ 0.7667	\$ 14,617	19,065	\$ 1.6300	\$ 31,076	\$ 45,693
December	20,379	\$ 3.3265	\$ 67,791	20,379	\$ 0.7667	\$ 15,625	20,379	\$ 1.6300	\$ 33,218	\$ 48,842
Total	237,710	\$ 3.33	\$ 790,742	238,250	\$ 0.77	\$ 182,666	238,250	\$ 1.63	\$ 388,348	\$ 571,014

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

[illegible]

Total		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,782	\$3.33	\$	72,458	21,785	\$0.77	\$ 16,703	21,785	\$1.63	\$ 35,510	\$ 52,212
February	19,153	\$3.33	\$	63,712	19,312	\$0.77	\$ 14,807	19,312	\$1.63	\$ 31,479	\$ 46,285
March	17,418	\$3.33	\$	57,941	17,520	\$0.77	\$ 13,433	17,520	\$1.63	\$ 28,558	\$ 41,990
April	16,293	\$3.33	\$	54,199	16,293	\$0.77	\$ 12,492	16,293	\$1.63	\$ 26,558	\$ 39,049
May	21,742	\$3.33	\$	72,325	21,742	\$0.77	\$ 16,670	21,742	\$1.63	\$ 35,439	\$ 52,109
June	31,903	\$3.33	\$	106,125	31,903	\$0.77	\$ 24,460	31,903	\$1.63	\$ 52,002	\$ 76,462
July	19,871	\$3.33	\$	66,101	19,916	\$0.77	\$ 15,270	19,916	\$1.63	\$ 32,463	\$ 47,733
August	17,403	\$3.33	\$	57,891	17,405	\$0.77	\$ 13,344	17,405	\$1.63	\$ 28,370	\$ 41,715
September	15,971	\$3.33	\$	53,128	16,062	\$0.77	\$ 12,315	16,062	\$1.63	\$ 26,181	\$ 38,496
October	16,868	\$3.33	\$	56,111	16,868	\$0.77	\$ 12,933	16,868	\$1.63	\$ 27,495	\$ 40,428
November	18,927	\$3.33	\$	62,961	19,065	\$0.77	\$ 14,617	19,065	\$1.63	\$ 31,076	\$ 45,693
December	20,379	\$3.33	\$	67,791	20,379	\$0.77	\$ 15,625	20,379	\$1.63	\$ 33,218	\$ 48,842
Total	237,710	\$ 3.33	\$	790,742	238,250	\$ 0.77	\$ 182,666	238,250	\$ 1.63	\$ 388,348	\$ 571,014

Low Voltage Switchgear Credit (if applicable)

§ -

Total including deduction for Low Voltage Switchgear Credit

\$ 571,014



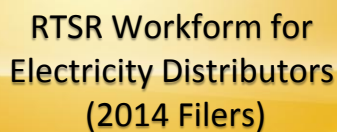
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,782	\$ 3.3265	\$ 72,458	21,785	\$ 0.7667	\$ 16,703	21,785	\$ 1.6300	\$ 35,510	\$ 52,212
February	19,153	\$ 3.3265	\$ 63,712	19,312	\$ 0.7667	\$ 14,807	19,312	\$ 1.6300	\$ 31,479	\$ 46,285
March	17,418	\$ 3.3265	\$ 57,941	17,520	\$ 0.7667	\$ 13,433	17,520	\$ 1.6300	\$ 28,558	\$ 41,990
April	16,293	\$ 3.3265	\$ 54,199	16,293	\$ 0.7667	\$ 12,492	16,293	\$ 1.6300	\$ 26,558	\$ 39,049
May	21,742	\$ 3.3265	\$ 72,325	21,742	\$ 0.7667	\$ 16,670	21,742	\$ 1.6300	\$ 35,439	\$ 52,109
June	31,903	\$ 3.3265	\$ 106,125	31,903	\$ 0.7667	\$ 24,460	31,903	\$ 1.6300	\$ 52,002	\$ 76,462
July	19,871	\$ 3.3265	\$ 66,101	19,916	\$ 0.7667	\$ 15,270	19,916	\$ 1.6300	\$ 32,463	\$ 47,733
August	17,403	\$ 3.3265	\$ 57,891	17,405	\$ 0.7667	\$ 13,344	17,405	\$ 1.6300	\$ 28,370	\$ 41,715
September	15,971	\$ 3.3265	\$ 53,128	16,062	\$ 0.7667	\$ 12,315	16,062	\$ 1.6300	\$ 26,181	\$ 38,496
October	16,868	\$ 3.3265	\$ 56,111	16,868	\$ 0.7667	\$ 12,933	16,868	\$ 1.6300	\$ 27,495	\$ 40,428
November	18,927	\$ 3.3265	\$ 62,961	19,065	\$ 0.7667	\$ 14,617	19,065	\$ 1.6300	\$ 31,076	\$ 45,693
December	20,379	\$ 3.3265	\$ 67,791	20,379	\$ 0.7667	\$ 15,625	20,379	\$ 1.6300	\$ 33,218	\$ 48,842
Total	237,710	\$ 3.33	\$ 790,742	238,250	\$ 0.77	\$ 182,666	238,250	\$ 1.63	\$ 388,348	\$ 571,014

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,782	\$ 3.33	\$ 72,458	21,785	\$ 0.77	\$ 16,703	21,785	\$ 1.63	\$ 35,510	\$ 52,212
February	19,153	\$ 3.33	\$ 63,712	19,312	\$ 0.77	\$ 14,807	19,312	\$ 1.63	\$ 31,479	\$ 46,285
March	17,418	\$ 3.33	\$ 57,941	17,520	\$ 0.77	\$ 13,433	17,520	\$ 1.63	\$ 28,558	\$ 41,990
April	16,293	\$ 3.33	\$ 54,199	16,293	\$ 0.77	\$ 12,492	16,293	\$ 1.63	\$ 26,558	\$ 39,049
May	21,742	\$ 3.33	\$ 72,325	21,742	\$ 0.77	\$ 16,670	21,742	\$ 1.63	\$ 35,439	\$ 52,109
June	31,903	\$ 3.33	\$ 106,125	31,903	\$ 0.77	\$ 24,460	31,903	\$ 1.63	\$ 52,002	\$ 76,462
July	19,871	\$ 3.33	\$ 66,101	19,916	\$ 0.77	\$ 15,270	19,916	\$ 1.63	\$ 32,463	\$ 47,733
August	17,403	\$ 3.33	\$ 57,891	17,405	\$ 0.77	\$ 13,344	17,405	\$ 1.63	\$ 28,370	\$ 41,715
September	15,971	\$ 3.33	\$ 53,128	16,062	\$ 0.77	\$ 12,315	16,062	\$ 1.63	\$ 26,181	\$ 38,496
October	16,868	\$ 3.33	\$ 56,111	16,868	\$ 0.77	\$ 12,933	16,868	\$ 1.63	\$ 27,495	\$ 40,428
November	18,927	\$ 3.33	\$ 62,961	19,065	\$ 0.77	\$ 14,617	19,065	\$ 1.63	\$ 31,076	\$ 45,693
December	20,379	\$ 3.33	\$ 67,791	20,379	\$ 0.77	\$ 15,625	20,379	\$ 1.63	\$ 33,218	\$ 48,842
Total	237,710	\$ 3.33	\$ 790,742	238,250	\$ 0.77	\$ 182,666	238,250	\$ 1.63	\$ 388,348	\$ 571,014

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 571,014



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	45,473,705	-	\$ 304,674	39.6%	\$ 312,818	\$0.0069
General Service Less Than 50 kW	kWh	\$ 0.0061	21,236,817	-	\$ 129,545	16.8%	\$ 133,007	\$0.0063
General Service 50 to 4,999 kW	kW	\$ 2.5605	37,961,291	114,692	\$ 293,669	38.1%	\$ 301,518	\$2.6289
Unmetered Scattered Load	kWh	\$ 0.0061	539,056	-	\$ 3,288	0.4%	\$ 3,376	\$0.0063
Sentinel Lighting	kW	\$ 1.9409	108,266	300	\$ 582	0.1%	\$ 598	\$1.9928
Street Lighting	kW	\$ 1.9311	1,453,808	3,919	\$ 7,568	1.0%	\$ 7,770	\$1.9827
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.8608	4,588,706	10,777	\$ 30,831	4.0%	\$ 31,655	\$2.9373
					\$ 770,157			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	45,473,705	-	\$ 236,463	40.0%	\$ 228,623	\$0.0050
General Service Less Than 50 kW	kWh	\$ 0.0048	21,236,817	-	\$ 101,937	17.3%	\$ 98,557	\$0.0046
General Service 50 to 4,999 kW	kW	\$ 1.9205	37,961,291	114,692	\$ 220,266	37.3%	\$ 212,963	\$1.8568
Unmetered Scattered Load	kWh	\$ 0.0048	539,056	-	\$ 2,587	0.4%	\$ 2,502	\$0.0046
Sentinel Lighting	kW	\$ 1.5156	108,266	300	\$ 455	0.1%	\$ 440	\$1.4653
Street Lighting	kW	\$ 1.4848	1,453,808	3,919	\$ 5,819	1.0%	\$ 5,626	\$1.4356
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.1406	4,588,706	10,777	\$ 23,069	3.9%	\$ 22,304	\$2.0696
					\$ 590,596			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0069	45,473,705	-	312,817.53	39.6%	\$ 312,818	\$0.0069
General Service Less Than 50 kW	kWh	\$0.0063	21,236,817	-	\$ 133,007	16.8%	\$ 133,007	\$0.0063
General Service 50 to 4,999 kW	kW	\$2.6289	37,961,291	114,692	\$ 301,518	38.1%	\$ 301,518	\$2.6289
Unmetered Scattered Load	kWh	\$0.0063	539,056	-	\$ 3,376	0.4%	\$ 3,376	\$0.0063
Sentinel Lighting	kW	\$1.9928	108,266	300	\$ 598	0.1%	\$ 598	\$1.9928
Street Lighting	kW	\$1.9827	1,453,808	3,919	\$ 7,770	1.0%	\$ 7,770	\$1.9827
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.9373	4,588,706	10,777	\$ 31,655	4.0%	\$ 31,655	\$2.9373
					\$ 790,742			



RTSR Workform for Electricity Distributors (2014 Filers)

the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
kWh	\$	0.0050	45,473,705	-	\$ 228,623	40.0%	\$ 228,623	\$ 0.0050
kWh	\$	0.0046	21,236,817	-	\$ 98,557	17.3%	\$ 98,557	\$ 0.0046
kW	\$	1.8568	37,961,291	114,692	\$ 212,963	37.3%	\$ 212,963	\$ 1.8568
kWh	\$	0.0046	539,056	-	\$ 2,502	0.4%	\$ 2,502	\$ 0.0046
kW	\$	1.4653	108,266	300	\$ 440	0.1%	\$ 440	\$ 1.4653
kW	\$	1.4356	1,453,808	3,919	\$ 5,626	1.0%	\$ 5,626	\$ 1.4356
kW	\$	2.0696	4,588,706	10,777	\$ 22,304	3.9%	\$ 22,304	\$ 2.0696
					<u>\$ 571,014</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0069	\$	0.0050
General Service Less Than 50 kW	kWh	\$	0.0063	\$	0.0046
General Service 50 to 4,999 kW	kW	\$	2.6289	\$	1.8568
Unmetered Scattered Load	kWh	\$	0.0063	\$	0.0046
Sentinel Lighting	kW	\$	1.9928	\$	1.4653
Street Lighting	kW	\$	1.9827	\$	1.4356
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.9373	\$	2.0696