

October 28, 2013

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: 2014 ELECTRICITY DISTRIBUTION RATE APPLICATION FOR ALGOMA POWER INC.

("API") – EB-2013-0110 INTERROGATORY RESPONSES

Please find accompanying this letter two (2) copies of API's responses to the interrogatories submitted to the Board by Board Staff.

A PDF version of these responses will, coincidently with this written submission, be filed via the Board's Regulatory Electronic Submission System.

If you have any questions in connection with the above matter, please do not hesitate to contact the undersigned at (905) 994-3634.

Yours truly,

Original Signed by:

Douglas R. Bradbury Director, Regulatory Affairs

Enclosures

Algoma Power Inc.
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Algoma Power Inc.

Response to Board Staff Interrogatories

2014 IRM Distribution Rate Application

Algoma Power Inc. ("API")

EB-2013-0110

8-Staff-1

RTSR Model Interrogatory #1

Ref: RTSR Model, Tab 4 - "RRR Data"

A. Please confirm that the data entered in columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" are not adjusted by API's Board approved loss factor.

Response:

Yes, we confirm that the data entered in columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" are not adjusted by API's Board approved loss factor.

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IRM Model

Interrogatory #2

Ref: IRM Model - Sheet 5

A. Please provide an explanation for each variance in column CR.

Response:

Please refer to page 13, section 5 of the Application.

The only discrepancies between the 2012 ending balances and the 2012 RRR filing, shown in column CR is the 2012 fixed price and global adjustment true-ups completed in 2013. These true-up amounts are provided in the 'Other 1 Adjustments during Q4 2012' column of the continuity schedule."

Please refer to sections of the continuity schedule below.

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		2013			Projected Inte	erest on Dec-31-	12 Balances	2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013		Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580	(210,874)	(4,597)	(303,315)	(2,965)	(4,459)		(310,738)	(521,750)	0
RSVA - Retail Transmission Network Charge	1584	89,427	1,767	(23,148)	20	(340)		(23,468)	68,066	(0)
RSVA - Retail Transmission Connection Charge	1586	1,753	(156)	(47,392)	(396)	(697)		(48,485)	(46,191)	(0)
RSVA - Power (excluding Global Adjustment)	1588	(245,642)	25,638	(505,057)	15,484	(7,424)		(496,998)	(1,023,589)	(314,012)
RSVA - Global Adjustment	1589	830,898	(55,097)	723,857	39,700	10,641		774,198	2,216,883	677,524
Recovery of Regulatory Asset Balances	1590	(322,541)	117,707	(0)	2	(0)		2	(204,832)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	143,022 (687,876) 830,898	85,262 140,359 (55,097)	(155,055) (878,912) 723,857	51,845 12,145 39,700	(2,279) (12,920) 10,641	0 0 0	(105,489) (879,687) 774,198	488,586 (1,728,297) 2,216,883	363,511 (314,012) 677,524
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		143,022	85,262	(155,055)	51,845	(2,279)	0	(105,489)	488,586	363,511
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		143,022	85,262	(155,055)	51,845	(2,279)	0	(105,489)	488,586	363,511

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Account Descriptions	Account Number	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts										
LV Variance Account	1550				0	0				0
RSVA - Wholesale Market Service Charge	1580				(514,189)	(5,502)	(6,561)	(4,006)	496	(7,562)
RSVA - Retail Transmission Network Charge	1584				66,280	(167)	1,268	(619)	66	1,787
RSVA - Retail Transmission Connection Charge	1586				(45,639)	(2,417)	(639)	(2,235)	268	(552)
RSVA - Power (excluding Global Adjustment)	1588			314,012	(750,699)	11,462	9,343	(17,787)		
RSVA - Global Adjustment	1589			(677,525)	1,554,756		5,863		46,051	
Recovery of Regulatory Asset Balances	1590				(322,542)	122,448	(4,739)			117,709
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		((363,513) 314,012	(12,033) (1,566,788)	58,514 125,825	4,536 (1,327)	(24,647) (24,647)		
RSVA - Global Adjustment	1589	Ó	0	(677,525)	1,554,756		5,863			
Deferred Payments in Lieu of Taxes	1562				0	0				
·	1002				9	Ů				
Total of Group 1 and Account 1562		(0	(363,513)	(12,033)	58,514	4,536	(24,647)	49,410	137,107
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568				0	0				0
Total including Accounts 1562 and 1568		(0	(363,513)	(12,033)	58,514	4,536	(24,647)	49,410	137,107