

**Ontario Energy
Board**
P.O. Box 2319
27th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

October 31, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Wasaga Distribution Inc.
2014 IRM Rate Application
Board Staff Interrogatories
Board File No. EB-2013-0175**

In accordance with Procedural Order No. 1, please find attached Board Staff Interrogatories in the above proceeding.

As a reminder, Wasaga Distribution Inc.'s responses to interrogatories are due by November 14, 2013.

Yours truly,

Original Signed By

Daniel Kim
Analyst – Applications & Regulatory Audit

Encl.

**Wasaga Distribution Inc. (“WDI”)
2014 IRM Rate Application
Board Staff Interrogatories
EB-2013-0175**

1. *Ref: Manager’s Summary, page 8*

WDI has requested a two-year disposition period for its Group 1 Account balances in order to minimize rate shock for WDI’s customers. Board staff notes that the default disposition period for disposition of Group 1 Deferral and Variance Account balances is one year.

- a) Please illustrate the bill impacts on WDI’s ratepayers using a one-year, two-year, and three-year disposition period for the Group 1 Account balances.

2014 IRM Rate Generator Model

2. *Ref: A portion of Sheet 4 “Current Tariff Schedule” is reproduced below.*

STREET LIGHTING Service Classification		
This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an		
It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate de		
Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$/kW	0.8514
Low Voltage Service Rate	\$/kW	0.4595
Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) - effective until April 30, 2015	\$/kW	0.6695
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.0420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RFP Customers	\$/kW	9.0416
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(1.2317)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3122

Please confirm that the “Rate Rider for Disposition of Deferred PILs Variance

Account 1562 – effective until November 30, 2013” should be a credit of \$1.2137 per kW and not \$1.2317 per kW. If changes are required, Board staff will make the necessary adjustment to the model.

3. Ref: A portion of Sheet 6 “Billing Det. For Def-Var” is reproduced below.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	85,253,972		4,603,714	0	2,736,842
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	17,532,074		1,227,245	0	355,201
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	20,862,622	52,968	20,257,606	51,432	241,789
UNMETERED SCATTERED LOAD	\$/kWh	297,067			0	4,302
STREET LIGHTING	\$/kW	1,691,769	4,771	1,691,769	4,771	46,952

Board staff is unable to confirm the distribution revenue amount inputted on this worksheet with the distribution revenue approved in WDI’s 2012 cost of service proceeding (EB-2011-0103). Please provide the reference for the inputted amounts. If any changes are required, please confirm the corrected amounts, and Board staff will make the necessary adjustments to the model.