

October 30, 2013

Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

**RE: EB-2013- 0109 – Union Gas Limited 2012 Earnings Sharing and Disposition
of Deferral Account and Other Balances – Transcript Corrections**

Dear Ms. Walli,

Union's witnesses have reviewed the Volume 2 and Volume 3 transcripts and have the following corrections to make:

Volume 2

- p.69, line 9-10 – nomination of scheduling *should be* nomination and scheduling
- p.70, line 2-3 – with looking for new capacity *should be* contracting for new capacity
- p.70, line 15 – the national gas supply contract *should be* a natural gas supply contract
- p.70, line 19 – New England Noonan Gas Company *should be* New England Natural Gas Company
- p.70, line 27 – natural gas marketing *should be* natural gas markets
- p.74, line 2 – since *should be* and
- p.76, line 12 – data gatherings *should be* data gathering is
- p.77, line 15 – reviewed on a *should be* reviewed in our
- p.78, line 25 – alignments *should be* alignment
- p.80, line 3 – is the *should be* is there
- p.82, line 4 – mitigation demand charges *should be* mitigation of demand charges
- p.83, line 17 – sequence of step two *should be* sequence of steps
- p.85, line 18 – they do *should be* they have
- p.85, line 19 – would be *should be* would go
- p.85, line 21 – third-party marker *should be* third-party marketer
- p.89, line 20 – or take advantage *should be* to take advantage
- p.98, line 23 – All's it provided *should be* All that is provided
- p.103, line 16 – that I was able *should be* that was able
- p.103, line 18 – What it was *should be* What was
- p.106, line 20 – do *should be* did
- p.107, line 9 – process of utilized the outsource *should be* process utilized to outsource

p.10, line 11-12 – project were associated *should be* project experience is associated
p.107, line 16 – commercial range *should be* commercial arrangement
p.107, line 23-24 – have incentive *should be* have an incentive
p.119, line 28 – assumption *should be* consumption
p.122, line 18-19 – take up base load *should be* take out base load
p.125, line 26 – their FT and R *should be* their FT-NR
p.126, line 9 – Ms Sebalj *should be* Mr. Isherwood
p.127, line 27 – CDA contracted by *should be* CDA contract for
p.134, line 6 – Dr Higgin *should be* Mr. Isherwood
p.140, line 24 – using your storage *should be* using our storage
p.145, line 8 – 31.5 and 49.1 *should be* 3,150 and 49,100
p.156, line 3 – call it, \$70,000 *should be* call it 70,000
p.156, line 14 – to over the *should be* to cover the
p.158, line 22 – Dr. Higgin *should be* Mr. Isherwood
p.159, line 1 – the FT and R *should be* the FT-NR
p.168, line 4 – was he *should be* we
p.171, line 5-6 – of our four *should be* for
p.174, line 20 – December 12, 2012 *should be* December 7, 2012 (this was a date given
subject to check)
p.175, line 7 – I gave a -- is accurate *should be* I gave a -- That date is accurate
p.180, line 3 – on a set of regulations basis, but we do *should be* on a set of regulatory
orders, but we did
p.188, line 8 – something to get *should be* something to contract
p.195, line 3 – Mr. Stephens *should be* Mr. Wood
p.203, line 6 – individuals, utility *should be* individual utility

Volume 3

p.39, line 27 – Mr. Smith *should be* Mr. Clarke
p.50, line 16 – Mr. Brett *should be* Mr. Shepherd
p.55, line 13 – auditor in our consultative *should be* auditor and our consultative
p.137, line 3 – understanding *should be* undertaking
p.137, line 16 – Ms. Kulperger *should be* Ms. Lynch

If you have any questions with respect to this submission please contact me at (519) 436-5334.

Yours truly,

Vanessa Innis
Manager, Regulatory Initiatives

cc: Crawford Smith, Torys
All Intervenors