



File Number: EB-2013-0174

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Exhibit 8

RATE DESIGN



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Existing Rates



Overview of Existing Rates

This Exhibit documents the proposed rate design for the following:

- Proposed Harmonization of Veridian's existing Tariff Zones
- Veridian's 2014 base distribution rates – Fixed and Variable
- Revenue Requirement Adjustment Rate Riders ("RRARRs") as outlined in Exhibit 6A
- Retail Transmission Service Rates
- Retail Service Charges
- Wholesale Market Service Rate
- Smart Metering Charge
- Specific Service Charges
- Low Voltage Service Rates; and
- Loss Adjustment Factors

Also included is Veridian's proposed Tariff of Rates and Charges effective May 1, 2014, a detailed revenue reconciliation by rate class, detailed information on bill impacts and, where applicable, proposed rate mitigation measures.

Calculations of the 2014 Service Revenue Requirement and Base Revenue Requirement are provided in Exhibit 6.

Exhibit 6A outlines Veridian's proposed use and calculation of a Year End Net Fixed Asset Revenue Requirement ("YE NFA Revenue Requirement") for calculation of 2014 base distribution rates, along with the use of the additional negative rate riders ("RRARRs") by rate



class and rate component to adjust the effective rates for 2014 back to the levels of the 2014 Base Revenue Requirement as calculated in Exhibit 6.

The allocation of the revenue responsibility is determined through the results of the 2014 Cost Allocation Study (“CAS”) and the proposed revenue to cost ratios as outlined previously in Exhibit 7 – Cost Allocation. As outlined in Exhibit 6-A and Exhibit 7, the 2014 CAS has been completed on the basis of the YE NFA Revenue Requirement. The resulting proposed revenue to cost ratios allocate distribution revenue responsibility for the YE NFA Revenue Requirement to the rate classes as outlined in the table below.

Table 1: Allocation of Base Revenue Responsibility by Class

Rate Class	Column 1: Allocated YE Service Revenue Requirement	Column 2: Allocated Revenue Offsets	Column 3: Allocated YE Base Revenue Requirement	Column 4: Allocated Difference - YE and Average Revenue Requirement	Column 5: Allocated Average Revenue Requirement	% age of Revenue Responsibil ity
Residential	36,567,269	2,559,277	34,007,992	(1,080,704)	32,927,288	63.08%
Residential Seasonal	1,095,008	65,443	1,029,565	(32,362)	997,203	1.91%
General Service less than 50 kW	7,364,203	356,691	7,007,512	(217,641)	6,789,871	13.01%
General Service 50 to 2,999 kW	10,261,608	660,238	9,601,370	(303,270)	9,298,100	17.81%
General Service 3,000 to 4,999 kW	826,175	44,568	781,607	(24,417)	757,190	1.45%
Large Use	793,042	38,387	754,655	(23,437)	731,218	1.40%
Unmetered Scattered Load	171,287	9,575	161,712	(5,062)	156,650	0.30%
Sentinel Lighting	63,912	4,618	59,294	(15,583)	43,711	0.08%
Street Lighting	527,278	28,667	498,611	(1,889)	496,723	0.95%
TOTAL	57,669,783	3,767,464	53,902,319	(1,704,365)	52,197,954	100.00%



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1 The amounts in columns 3 are the same as those provided in Table 2: Allocation of Total
2 Revenue Responsibility by Class (Based on YE NFA Revenue Requirement) in Exhibit 7, Tab 1,
3 Schedule 2 – 2014 Cost Allocation Update Results.

4
5 The amounts in Column 3 are the total recovery amounts upon which the 2014 Base Distribution
6 rates will be calculated using the 2014 CDM adjusted load forecast and the 2014 customer
7 forecast.

8
9 The amounts in column 4 are the total credit amounts upon which the negative RRARRs are
10 calculated, also using the 2014 CDM adjusted load forecast and the 2014 customer forecast. The
11 negative RRARRs will be effective during the 2014 Test Year and will serve to reduce the
12 revenue requirement recovered in 2014 to be equal to the Average Net Fixed Asset Revenue
13 Requirement, \$52,199,570 (total of Column 5), as calculated in Exhibit 6.



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Proposed Changes to Distribution Rates



Rate Harmonization

Background

Veridian provides electricity distribution services within the City of Pickering, the Town of Ajax, the Municipality of Clarington, the Township of Uxbridge, the Town of Port Hope, the Township of Brock, the Township of Scugog, the City of Belleville and the Town of Gravenhurst.

Veridian currently maintains two rate zones; one for the Town of Gravenhurst (Veridian_Gravenhurst) and the other for the balance of Veridian's service areas listed above (Veridian_Main).

In its 2010 COS application EB-2009-0140 Veridian calculated a single 2010 test year revenue requirement and then apportioned this revenue requirement to the Gravenhurst and Main rate zones.

Veridian outlined in that proceeding that while two rate zones are maintained, Veridian operates under a single distribution license and on a 'single-entity' basis as a corporation. Full, detailed financial and cost records are not maintained by rate zones. Other components of revenue requirement such as deemed and interest costs and PILs are not managed or calculated on a rate zone basis. Accordingly, a single revenue requirement was developed and apportioned to the two rate zones as part of Veridian's 2010 COS rate application.



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1 The apportionment methodology allocated revenue requirement with a 94.94% allocation to
2 Veridian_Main and 5.96% allocation to Veridian_Gravenhurst. In the absence of detailed cost
3 information, the apportionment was based on the relative proportion of each zone's 2006 Board
4 Approved Service Area Base Revenue Requirement.

5
6 Acceptance of this methodology was included within a settlement agreement approved by the
7 Board.

8 9 **Rate Harmonization**

10
11 Within this application, Veridian seeks to harmonize rates for the two zones.

12
13 Veridian is proposing harmonization of distribution rates, loss factors and variance and deferral
14 accounts.

15
16 Details of the harmonization of loss factors are provided at Exhibit 8, Tab 5, Schedule 1.

17
18 Details on rate zone specific disposition of deferral and variance accounts are included in Exhibit
19 9 at Tab 2, Schedule 1. There will continue to be separate deferral and variance disposition rate
20 riders for each rate zone, until the individual rate zone balances are cleared.

21 22 **Changes in Rate Classes**

23
24 Included within distribution rate harmonization is harmonization of unique rate classes within the
25 current rate zones. The table below outlines the current rate classes within each zone and the
26 proposed harmonized rate classes.



1 **Table 1– VCI Harmonized Class Table**

VCI Harmonized	VCI_Main - Current	VCI_Gravenhurst- Current
Residential	Residential	Residential – Urban Residential - SubUrban
Residential - Seasonal		Residential - Seasonal
GS < 50 kW	GS < 50 kW	GS < 50 kW
GS > 50 kW	GS > 50 kW	GS > 50 kW
Intermediate	Intermediate	
Large Use	Large Use	
Sentinel Light	Sentinel Light	Sentinel Light
Street Light	Street Light	Street Light
USL	USL	

2
3 As shown in the table all classes will be maintained with the exception of the Residential –
4 Suburban rate class, that currently exists within the Gravenhurst rate zone only.

5
6 This density rate class came into existence when Gravenhurst Hydro acquired service area from
7 Hydro One within the municipal boundaries of the Town of Gravenhurst in 1999. Prior to the
8 acquisition of this service area, Gravenhurst Hydro had no density rate classes. After the
9 acquisition, Gravenhurst Hydro maintained General Service suburban or density classes until
10 2006, at which time they were eliminated and harmonized with the regular General Service
11 classes as part of Gravenhurst Hydro’s 2006 rate application.

12
13 Veridian’s current tariff definition of the classification of Residential Suburban is predicated on
14 the definition of the Residential Urban rate class as follows:



Urban Density:

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal groups.

Suburban Density:

A suburban density area is defined as any area that is not designated as an urban density area.

Over the years since acquiring the Gravenhurst service area, as discrete areas of residential development occur, it has become increasingly difficult to assess customer classifications based on the definitions above. The definition is open to interpretation as to what constitutes the initial physical boundaries under review for the customer count and density criteria. As clusters of housing develop in an area outside of the town's urban boundaries, it becomes more challenging to determine if and when cluster areas once considered suburban become urban by this definition.

New Description for Residential Service Classification

For the purpose of classifying customers between the two residential classes of Residential and Residential-Seasonal, the year round residency criteria currently included in Veridian's approved Gravenhurst tariff sheet for the Residential Urban Year Round customer class, will be included within the Residential classification as follows:

"To be classified as residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.



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3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.

4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence."

Any customers that would normally be classified as residential but do not meet these criteria would be classified as Residential-Seasonal.

As it is impractical and cost prohibitive to test for these criteria on a retroactive basis, Veridian proposes that customers currently within the Veridian_Main class of Residential and the Veridian_Gravenhurst class of Residential Urban Year-Round and Residential Suburban Year-Round would be classified as Residential under the new classifications. Those customers currently classified within the Veridian_Gravenhurst class of Residential Suburban Seasonal would be classified as Residential-Seasonal under the new classification. Veridian's 2014 forecast of customer counts by class has been calculated on this basis.

After the new classifications coming into effect on May 1st, 2014, new residential customers would be required to certify to the criteria listed above for eligibility to be classified as Residential. Failure to certify to any of the criteria above, would classify those customers as Residential-Seasonal.

Veridian's methodology for harmonization is similar to what has been proposed and approved by other distributors such as Powerstream in its 2013 COS proceeding (EB-2012-0161) where allocators and billing determinants across rate classes and the tariff zones are added to determine aggregated rate class values for use in cost allocation and rate design.



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1 Rate harmonization results in internal process efficiencies. There are costs associated with
2 maintenance of multiple rate zones, loss factors and separate wholesale settlement process and
3 the related variance and deferral accounts. The high level estimate of effort for this extra work is
4 1.5 FTE employees across various departments.

5
6 Many daily and monthly functions are required in duplicate such as processing and tracking
7 wholesale meter and financial settlement data, regulatory variance account calculations and
8 reporting, unbilled revenue calculations, retail billing and regulatory reporting.

9
10 Within the Wholesale Settlements group, harmonization will result in additional labour capacity
11 that will enable that group to meet new and ongoing requirements related to the management of
12 the AMI infrastructure and settlements with generation customers without increasing staff
13 requirements and provide opportunities for further efficiencies through natural staff attrition
14 from retirements or vacancies

15
16 Table 2 on the next page provides the harmonized distribution rates by rate class and compares
17 with existing rates.

18
19 Bill impacts by rate zone are provided in Exhibit 8, Tab 6, Schedule 1.



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Table 2: Existing Rates by Rate Class and Tariff Zone and Proposed Harmonized Base Rates net of RRARRs

	Main				Gravenhurst				Harmonized 2014 Base Rates Net of RRARRs	
	Monthly Service Charge	SMIRR	Total Fixed	Volumetric	Monthly Service Charge	SMIRR	Total Fixed	Volumetric	Monthly Service Charge	Volumetric
Residential	\$ 11.23	\$ 1.25	\$ 12.48	\$ 0.0158	\$ 10.11	\$ 1.25	\$ 11.36	\$ 0.0195	\$13.24	\$ 0.0167
Residential-Suburban	N/A				\$ 18.51	\$ 1.25	\$ 19.76	\$ 0.0254	\$13.24	\$ 0.0167
Residential Seasonal	N/A				\$ 26.85	\$ 1.25	\$ 28.10	\$ 0.0332	\$34.50	\$ 0.0404
General Service less than 50 kW	\$ 13.88	\$ 3.17	\$ 17.05	\$ 0.0171	\$ 10.00	\$ 3.17	\$ 13.17	\$ 0.0169	\$16.65	\$ 0.0169
General Service 50 to 2,999 kW	\$ 136.80	\$ -	\$ 136.80	\$ 3.0638	\$ 104.05	\$ -	\$ 104.05	\$ 3.8357	\$132.48	\$ 3.2926
General Service 3,000 to 4,999 kW	\$5,415.56	\$ -	\$5,415.56	\$ 1.4328	N/A				\$5,246.38	\$ 1.7155
Large Use	\$8,135.28	\$ -	\$8,135.28	\$ 1.7067	N/A				\$7,891.20	\$ 2.8395
Unmetered Scattered Load	\$ 7.59	\$ -	\$ 7.59	\$ 0.0188	N/A				\$7.10	\$ 0.0173
Sentinel Lighting	\$ 3.58	\$ -	\$ 3.58	\$ 11.1225	\$ 3.01	\$ -	\$ 3.01	\$ 5.7158	\$4.17	\$ 12.6144
Street Lighting	\$ 0.66	\$ -	\$ 0.66	\$ 3.6833	\$ 0.43	\$ -	\$ 0.43	\$ 0.4118	\$0.73	\$ 3.8973

Note: SMIRR = Smart Meter Incremental Revenue Requirement

Analysis of Differences in costs between the Tariff Zones

The board-approved settlement agreement in Veridian's 2010 COS rate proceeding includes the following requirement:

"Veridian will file an analysis with its next cost of service application on the differences in the cost of service between its two Tariff Zones; Veridian_Main and Veridian_Gravenhurst".

During that proceeding Veridian received several interrogatories related to its proposed revenue requirement apportionment methodology for use in establishing separate rate tariffs.

Veridian understands that the intended purpose of the analysis cited in the settlement agreement is to provide current cost guidance with respect to revenue apportionment between the tariff zones should Veridian propose to continue the two separate tariff zones.



1
2 The scope and depth of the analysis that follows was restricted due to the limited availability of
3 cost data and cost allocators between the tariff zones. When the results of the analysis were
4 reviewed, Veridian determined that insufficient cost data exists upon which to base
5 apportionment of a single revenue requirement to two separate tariff zones.

6 7 **Approach to Analysis of Cost Differences**

8
9 As the analysis was to be used as input for revenue apportionment under continuance of separate
10 tariff zones, a natural approach was to analyze, to the extent possible, how the various
11 components of distribution revenue requirement vary between the tariff zones.

12 13 OM&A Operating Costs

14 OM&A costs represent the single largest component of revenue requirement. Within Veridian's
15 2010 Board Approved revenue requirement, OM&A was set at \$21,486,324 or 42.3% of
16 Veridian's total distribution revenue requirement of \$50,747,110.

17
18 Of these total costs, the operating and maintenance ("O&M") costs were \$6,928,956 in total and
19 Administrative costs were \$14,557,366. Administrative costs are generally incurred at a
20 corporate level for services provided for all customers, rather than on a district or geographical
21 basis. Such costs include billing and collecting, call centre and back office costs such as human
22 resources and finance. For a cost comparative basis, there is no basis on which to distinguish
23 service by areas. Therefore, Veridian considers these costs equal for all customers and any
24 allocation of these costs should be done on a per customer basis.

25
26 Conversely, O&M costs can be distinct by district or geographical area as requirements vary
27 based on proportion of underground and overhead services, vegetation management



requirements and the number and mix of distribution assets such as substations and transformers. For purposes of management performance reporting, Veridian has maintained records of O&M costs by its internal districts, including Gravenhurst.

Annual cost data by activity has been reviewed. Some O&M costs are not identified by district such as records management costs of the GIS system, joint use costs, Veridian's system control centre, general engineering and metering costs. Similarly to administrative costs, Veridian considers these costs equal for all customers and the allocation of these costs would be done on a per customer basis.

Table 1 below provides 2010 through 2012 comparative data for actual O&M costs between the two tariff zones

Table 1: Comparative O&M costs by tariff zone

	2010	2011	2012
Total O & M Costs	\$ 6,589,361	\$ 7,084,619	\$ 8,327,480
Non-District specific costs	\$ 1,468,539	\$ 1,941,469	\$ 2,896,736
District specific costs	\$ 5,120,822	\$ 5,143,150	\$ 5,430,744
Gravenhurst Costs	\$ 581,868	\$ 656,843	\$ 756,189
All other Districts	\$ 4,538,954	\$ 4,486,307	\$ 4,674,554
	\$ 5,120,822	\$ 5,143,150	\$ 5,430,744
Gravenhurst Customer Count	6,180	6,179	6,205
All other Districts Customer Count	107,295	108,467	109,884
<u>Gravenhurst total O&M per customer</u>			
District specific cost per customer	\$ 94.15	\$ 106.30	\$ 121.87
Non-district specific Cost per Customer	\$ 12.94	\$ 16.93	\$ 24.95
	\$ 107.09	\$ 123.24	\$ 146.82
<u>All other district total O&M per customer</u>			
District specific cost per customer	\$ 42.30	\$ 41.36	\$ 42.54
Non-district specific Cost per Customer	\$ 12.94	\$ 16.93	\$ 24.95
	\$ 55.25	\$ 58.30	\$ 67.49

District specific O&M costs per customer are substantially higher for Gravenhurst than for the other Veridian service areas at \$121.87 per customer in 2012 as compared to \$42.54 per



customer. Cost differentials for two activities are significant. Overhead power restoration activities and tree trimming/vegetation management costs are both significantly higher in Gravenhurst on a per customer basis than for the balance of the other service areas.

Table 2: Significant O&M cost differentials

2012	Gravenhurst	All other Districts
Overhead power restoration costs	\$ 20.08	\$ 3.38
Tree Trimming costs	\$ 54.30	\$ 8.21
	\$ 74.38	\$ 11.59
As percentage of district O&M costs	50.7%	17.2%

These costs differences are not surprising given that Gravenhurst is a largely rural, heavily forested service area with a predominantly high percentage of overhead services.

Table 3 below provides total cost per customer comparisons by tariff zone including administrative costs

Table 3: Comparative total costs by tariff zone

	2010	2011	2012
Administrative Costs	\$ 13,917,487	\$ 13,516,888	\$ 16,143,982

Gravenhurst total cost per customer

Administrative	\$ 122.65	\$ 117.90	\$ 139.07
O&M	\$ 107.09	\$ 123.24	\$ 146.82
	\$ 229.74	\$ 241.14	\$ 285.89

All other district total cost per customer

Administrative	\$ 122.65	\$ 117.90	\$ 139.07
O&M	\$ 55.25	\$ 58.30	\$ 67.49
	\$ 177.89	\$ 176.20	\$ 206.56

Based on a 3 year average, total OM&A costs per customer are 1.37 times higher in the Gravenhurst tariff zone.



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1 Depreciation expense

2 Depreciation expense is the second largest single component of revenue requirement. Veridian's
3 2010 depreciation expense within Board Approved revenue requirement was \$12,743,021.

4 As outlined in Veridian's 2010 COS application, Veridian records the cost of distribution assets
5 at an overall entity level by USoA account and not allocated in financial records to service areas
6 or tariff zones.

7
8 Veridian considered various ways to attempt to quantify depreciation costs per customer on a
9 tariff zone basis. One was to query Veridian's GIS data for details such as km of line, numbers
10 of poles, transformers and substations within the Gravenhurst service area. While this could
11 theoretically be done, Veridian does not have accurate data on age of asset by specific location
12 and could therefore not determine the imputed depreciation cost for each piece of identified
13 equipment within the Gravenhurst tariff zone.

14
15 Veridian continues to improve upon its data collection and age information on individual
16 distribution assets employed in the field, but at this time does not have the required information
17 to estimate depreciation at this level.

18
19 There are many general plant assets that are used to commonly service all customers such as
20 investments in SCADA, I.T. assets and general plant facilities. Veridian considers these costs
21 equal for all customers and the allocation of these costs would be done on a per customer basis.

22
23 The majority of annual depreciation expenses arise from distribution plant investment that cannot
24 be identified by tariff zone. Veridian has determined that it has no accurate or meaningful way
25 to determine a tariff zone specific depreciation cost per customer.



1 Cost of Capital components and PILs

2 Combined cost of capital totalled \$13,323,867 of 2010 revenue requirement. These costs arise as
3 a direct function of utility rate base; the return on invested capital and the costs of debt related to
4 these investments.

5
6 The largest component of utility rate base is the net book value of property, plant and equipment.
7 Therefore, the allocation of cost of capital and PILs expenses to separate tariff zones presents the
8 same challenges as those described for depreciation expense.

9
10 PILs are the amounts included in revenue requirement for a utility to recover income taxes. In
11 2010 these were \$3,065,203. Veridian does not maintain separate income and expense
12 calculations by tariff zone and calculates income taxes on a single entity basis. Determining an
13 appropriate allocator for PILs is difficult as there are both operating and capital components to
14 the determinants of income tax.

15
16 Conclusion

17 Veridian has concluded that currently, there is not sufficient data available to accurately and
18 reasonably determine total differences in the cost of service between the current tariff zones of
19 Veridian_Main and Veridian_Gravenhurst.

20
21 Changes in business systems and processes to both retrospectively and prospectively capture the
22 data required to effectively determine tariff specific costs of service would be a significant
23 additional cost and may still be subject to estimates.



Overview of Fixed and Variable Charges

The table below shows the current Board Approved monthly fixed rates, the current fixed/variable charge percentages and the proposed fixed rates and fixed/variable charge percentages by rate class.

Table 1: Current Monthly Fixed Charge Rates and Fixed/Variable split - Veridian_Main Tariff Zone and Proposed Base Distribution MSC Rate

Customer Class Name	Existing			Proposed		
	Rate	Fixed %	Variable %	Base Distribution MSC Rate (Not including RRARR)	Fixed %	Variable %
Residential	\$ 11.23	51.21%	48.79%	\$13.67	51.21%	48.79%
Residential Seasonal	\$ 26.85	64.13%	35.87%	\$35.62	64.13%	35.87%
General Service less than 50 kW	\$ 13.88	25.98%	74.02%	\$17.18	25.98%	74.02%
General Service 50 to 2,999 kW	\$ 136.80	19.99%	80.01%	\$136.80	18.35%	81.65%
General Service 3,000 to 4,999 kW	\$ 5,415.56	61.03%	38.97%	\$ 5,415.56	41.57%	58.43%
Large Use	\$ 8,135.28	49.66%	50.34%	\$ 8,135.28	25.87%	74.13%
Unmetered Scattered Load	\$ 7.59	50.34%	49.66%	\$7.33	50.34%	49.66%
Sentinel Lighting	\$ 3.58	54.40%	45.60%	\$5.66	54.40%	45.60%
Street Lighting	\$ 0.66	52.97%	47.03%	\$0.73	52.97%	47.03%

Note: Existing Monthly Rate does not include existing Smart Meter Incremental Rate Rider (SMIRR)



Proposed 2014 Fixed Base Distribution Rates

The proposed fixed rates have been developed with the primary purpose of maintaining the existing fixed/variable revenue splits by rate class while setting the absolute value of the fixed charge at no higher than the Monthly Service Charge (“MSC”) ceiling as determined by the 2014 Cost Allocation Model.

In its November 28, 2008 Report of Application of Cost Allocation for Electricity Distributors, the Board discusses “Other Rate Matters” , including the treatment of the fixed monthly service charge of the bill, stating treatments for the floor and ceiling values.

The Board indicated that for the time being, it did not expect distributors to make changes to the MSC that would result in a charge that is greater than the ceiling as defined in the Cost Allocation Methodology and that distributors that are currently above that value are not required to make changes to their current monthly service charges to bring it to or below that level at this time.

In the GS > 50 kW, GS 3,000-4,999 kW class and the Large Use class, the fixed percentage for 2014 is reduced from the existing percentages as maintaining the existing percentages would result in raising the MSC above the current level which is already at the maximum.



Overview of Fixed and Variable

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Table 2 provides a comparison of the current, proposed and floor and ceiling values for the 2014 MSC. The floor and ceiling values are those as calculated in the 2014 cost allocation model.

Table 2: Fixed Charge-Comparison of Current, Proposed and Floor and Ceiling from Cost Allocation Model

Rate Class	Avoided Costs (Floor)	Directly Related	Minimum System with PLCC adjustment (Ceiling)	Existing Fixed Rate	Maximum Charge	Proposed Fixed Rate
Residential	\$4.47	\$7.01	\$18.27	\$11.23	\$18.27	\$13.67
Residential Seasonal	\$4.37	\$6.93	\$38.82	\$26.85	\$38.82	\$35.62
General Service less than 50 kW	\$6.83	\$10.27	\$22.52	\$13.88	\$22.52	\$17.18
General Service 50 to 2,999 kW	\$31.17	\$55.41	\$108.83	\$136.80	\$136.80	\$136.80
General Service 3,000 to 4,999 kW	\$196.64	\$333.46	\$373.23	\$5,415.56	\$5,415.56	\$5,415.56
Large Use	\$62.81	\$199.71	\$254.86	\$8,135.28	\$8,135.28	\$8,135.28
Unmetered Scattered Load	\$1.46	\$2.44	\$10.30	\$7.59	\$10.30	\$7.33
Sentinel Lighting	\$1.47	\$2.45	\$11.82	\$3.58	\$11.82	\$5.66
Street Lighting	(\$0.01)	\$0.04	\$7.00	\$0.66	\$7.00	\$0.73



Table 3 below shows the amount of the YE Base Distribution Revenue Requirement allocated for recovery through each of the Fixed and Variable rates.

Table 3: Amount of YE Base Revenue Requirement allocated to each of Fixed and Variable Rates

Rate Class	Allocated YE Base Revenue Requirement	%age allocated to Variable	Allocated to Base Variable Rates	Allocated to Base Fixed Rates
Residential	\$ 34,007,992	48.79%	\$16,591,561	\$17,416,431
Residential Seasonal	\$ 1,056,517	35.87%	\$ 378,988	\$ 677,529
General Service less than 50 kW	\$ 7,007,512	74.02%	\$ 5,187,235	\$ 1,820,276
General Service 50 to 2,999 kW	\$ 9,601,370	81.65%	\$ 7,839,933	\$ 1,761,437
General Service 3,000 to 4,999 kW	\$ 781,607	58.43%	\$ 456,673	\$ 324,934
Large Use	\$ 727,703	74.13%	\$ 539,429	\$ 188,274
Unmetered Scattered Load	\$ 161,712	49.66%	\$ 80,302	\$ 81,410
Sentinel Lighting	\$ 59,294	45.60%	\$ 27,036	\$ 32,259
Street Lighting	\$ 498,611	47.03%	\$ 234,509	\$ 264,102
TOTAL	\$ 53,902,319		\$31,335,668	\$22,566,651



Proposed 2014 Variable Base Distribution Rates

The variable distribution rates are calculated by dividing the variable distribution portion of the YE Base Revenue Requirement by the appropriate 2014 Test Year billing determinants as calculated in Veridian's 2014 CDM adjusted load forecast.

Table 4 below provides the calculation of the 2014 Variable Base Distribution Rates.

Table 4: Calculation of 2014 Variable Base Distribution Rates

Rate Class	Allocated YE Base Revenue Requirement	Recovered through MSC	Allocated to Base Variable Rates	Add: Forecast Transformer Allowance Credit	Revenue to be recovered through Variable Base Distribution Rates	kW or kWh	2014 CDM Adjusted Load Forecast	2014 Variable Base Distribution Rate
Residential	\$ 34,007,992	\$ 17,415,635	\$ 16,592,358	\$ -	\$ 16,592,358	kWh	966,896,242	\$ 0.0172
Residential Seasonal	\$ 1,056,517	\$ 677,492	\$ 379,025	\$ -	\$ 379,025	kWh	9,086,970	\$ 0.0417
General Service less than 50 kW	\$ 7,007,512	\$ 1,819,774	\$ 5,187,737	\$ -	\$ 5,187,737	kWh	298,981,882	\$ 0.0174
General Service 50 to 2,999 kW	\$ 9,601,370	\$ 1,761,437	\$ 7,839,933	\$ 590,318	\$ 8,430,251	kW	2,485,215	\$ 3.3922
General Service 3,000 to 4,999 kW	\$ 781,607	\$ 324,934	\$ 456,673	\$ 154,732	\$ 611,405	kW	257,887	\$ 2.3708
Large Use	\$ 727,703	\$ 195,247	\$ 532,456	\$ 110,437	\$ 642,893	kW	184,062	\$ 3.4928
Unmetered Scattered Load	\$ 161,712	\$ 81,451	\$ 80,261	\$ -	\$ 80,261	kWh	4,496,870	\$ 0.0178
Sentinel Lighting	\$ 59,294	\$ 32,262	\$ 27,032	\$ -	\$ 27,032	kW	1,580	\$ 17.1091
Street Lighting	\$ 498,611	\$ 265,778	\$ 232,833	\$ -	\$ 232,833	kW	59,945	\$ 3.8841
Totals	\$ 53,902,319	\$ 22,574,010	\$ 31,328,309	\$ 855,487	\$ 32,183,796			



Allocation of Difference between Average and YE Revenue Requirement to Fixed/Variable

In order to calculate RRARRs for each of the MSC and the variable rates, the total difference between average and YE revenue requirement previously allocated to each class must be further allocated between the fixed and variable components of distribution rates.

Table 5 below provides the calculations for this allocation on the same basis as the fixed and variable splits outlined previously in Table 1.

Table 5: Allocation of Difference between Average and YE Revenue Requirement - Fixed/Variable

Rate Class	Fixed %age	Fixed %age of Difference between Average and YE Revenue Requirement	Variable %age	Fixed %age of Difference between Average and YE Revenue Requirement	Total Difference Between Average and YE Revenue Requirement
Residential	51.21%	\$ (553,458)	48.79%	\$ (527,246)	\$ (1,080,704)
Residential Seasonal	64.13%	\$ (21,264)	35.87%	\$ (11,894)	\$ (33,158)
General Service less than 50 kW	25.98%	\$ (56,534)	74.02%	\$ (161,106)	\$ (217,640)
General Service 50 to 2,999 kW	18.35%	\$ (55,637)	81.65%	\$ (247,633)	\$ (303,270)
General Service 3,000 to 4,999 kW	41.57%	\$ (10,151)	58.43%	\$ (14,266)	\$ (24,417)
Large Use	25.87%	\$ (5,858)	74.13%	\$ (16,783)	\$ (22,641)
Unmetered Scattered Load	50.34%	\$ (2,548)	49.66%	\$ (2,514)	\$ (5,062)
Sentinel Lighting	54.40%	\$ (8,478)	45.60%	\$ (7,105)	\$ (15,583)
Street Lighting	52.97%	\$ (1,000)	47.03%	\$ (888)	\$ (1,888)
Totals		\$ (714,928)		\$ (989,435)	\$ (1,704,363)



Calculation of MSC and Variable RRARRs

The 2014 MSC and variable RRARRs are calculated using the same 2014 forecasted customer count and 2014 CDM adjusted load forecast as used to calculate the 2014 Base Distribution Rates.

Tables 6 and Tables 7 below provide the calculation of the 2014 MSC and variable RRARRs respectively.

Table 6: Calculation of 2014 MSC RRARR

Rate Class	Allocation for Calculation of MSC RRARR	2014 Customer Forecast	MSC RRARR
Residential	\$ (553,458)	106,167	\$ (0.43)
Residential Seasonal	\$ (21,264)	1,585	\$ (1.12)
General Service less than 50 kW	\$ (56,534)	8,827	\$ (0.53)
General Service 50 to 2,999 kW	\$ (55,637)	1,073	\$ (4.32)
General Service 3,000 to 4,999 kW	\$ (10,151)	5	\$ (169.18)
Large Use	\$ (5,858)	2	\$ (244.08)
Unmetered Scattered Load	\$ (2,548)	926	\$ (0.23)
Sentinel Lighting	\$ (8,478)	475	\$ (1.49)
Street Lighting	\$ (1,000)	30340	\$ -
Total	\$ (714,928)		



Table 7: Calculation of 2014 Variable RRARR

Rate Class	Allocation for Calculation of Variable RRARR	2014 CDM Adjusted Load Forecast	Variable RRARR	kWh or kW
Residential	\$ (527,246)	966,896,242	\$ (0.0005)	kWh
Residential Seasonal	\$ (11,894)	9,086,970	\$ (0.0013)	kWh
General Service less than 50 kW	\$ (161,106)	298,981,882	\$ (0.0005)	kWh
General Service 50 to 2,999 kW	\$ (247,633)	2,485,215	\$ (0.0996)	kW
General Service 3,000 to 4,999 kW	\$ (14,266)	257,887	\$ (0.0553)	kW
Large Use	\$ (16,783)	184,062	\$ (0.0912)	kW
Unmetered Scattered Load	\$ (2,514)	4,496,870	\$ (0.0006)	kWh
Sentinel Lighting	\$ (7,105)	1,580	\$ (4.4968)	kW
Street Lighting	\$ (888)	59,945	\$ (0.0148)	kW

Total \$ (989,435)

1
2



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Exhibit 8

Tab 3 of 6

Transmission and Other Charges



Retail Transmission Service Rates (RTSR)

Retail transmission rates are established and charged to Veridian's retail electricity customers in order to fully recover the wholesale transmission charges incurred by Veridian as a licensed electricity distributor. Differences between the wholesale costs incurred and the retail charges recovered in rates are maintained in variance account balances. There are two retail transmission rates, a Network Service Rate and a Line and Transformation Connection Service Rate.

Veridian has two sources of wholesale transmission charges which are differentiated by the connection location. Where its facilities are directly connected to the provincial transmission system, Veridian is charged wholesale transmission charges by the Independent Electricity System Operator (IESO) at the Ontario Uniform Transmission Rates (UTRs). Veridian also pays transmission charges to Hydro One Networks (HONI) for Sub-Transmission (ST) customers, where its facilities are embedded within HONI's service area, rather than directly connected to the provincial transmission system. Veridian is charged HONI's Retail Transmission Service Rate (RTSR) established for ST customers and Veridian records these charges as its wholesale transmission charges.

Veridian has prepared its 2014 Cost of Service RTSRs according to The Board Chapter 2 Filing Requirements for Electricity Distribution Rate Applications, section 2.11.2. Currently, Veridian has tariff zone specific RTSRs for each of its tariff zones, Veridian Main and Gravenhurst. Veridian proposes to harmonize tariff zones within this application and is therefore proposing



Retail Transmission Service Rates

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1 harmonized 2014 RTSRs. Veridian has filed a live MS Excel version of the RTSR Model with
 2 this application.

3 4 **Current and Proposed Retail Transmission Service Rates**

5
 6 The current tariff zone specific rates for both Veridian and Gravenhurst and the proposed 2014
 7 harmonized RTSR rates are shown in the tables below.

Table 1: Current and Proposed Network Rates

Rate Class	Unit	Current RTSR- Network- Main	Current RTSR- Network- Gravenhurst	2014 Proposed RTSR Network Harmonized
Residential	kWh	\$ 0.0066		\$ 0.0070
Residential Urban Year Round*	kWh		\$ 0.0069	\$ 0.0070
Residential Suburban Year Round*	kWh		\$ 0.0069	\$ 0.0070
Residential Seasonal	kWh		\$ 0.0069	\$ 0.0073
General Service Less Than 50 kW	kWh	\$ 0.0061	\$ 0.0064	\$ 0.0064
General Service 50 to 2,999 kW	kW	\$ 2.9620	\$ 2.5810	\$ 3.1021
General Service 3,000 to 4,999 kW	kW	\$ 3.2503		\$ 3.4178
Large Use	kW	\$ 3.2503		\$ 3.4178
Unmetered Scattered Load	kWh	\$ 0.0061		\$ 0.0064
Sentinel Lighting	kW	\$ 1.8347	\$ 1.9564	\$ 1.9349
Street Lighting	kW	\$ 1.9373	\$ 1.9466	\$ 2.0374

**Note: Gravenhurst Residential Urban and Residential Suburban classes are harmonized with Main Residential in 2014 as a single Residential rate class*



Table 2: Current and Proposed Connection Rates

Rate Class	Unit	Current RTSR- Connection- Veridian	Current RTSR- Connection- Gravenhurst	2014 Proposed RTSR Connections Harmonized
Residential	kWh	\$ 0.0041		\$ 0.0043
Residential Urban Year Round*	kWh		\$ 0.0054	\$ 0.0043
Residential Suburban Year Round*	kWh		\$ 0.0054	\$ 0.0043
Residential Seasonal	kWh		\$ 0.0054	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0037	\$ 0.0046	\$ 0.0039
General Service 50 to 2,999 kW	kW	\$ 1.7748	\$ 1.8918	\$ 1.8572
General Service 3,000 to 4,999 kW	kW	\$ 1.9533		\$ 2.0398
Large Use	kW	\$ 1.9533		\$ 2.0398
Unmetered Scattered Load	kWh	\$ 0.0037		\$ 0.0039
Sentinel Lighting	kW	\$ 1.1008	\$ 1.4930	\$ 1.1676
Street Lighting	kW	\$ 1.1598	\$ 1.4622	\$ 1.2203

*Note: Gravenhurst Residential Urban and Residential Suburban classes are harmonized with Main Residential in 2014 as a single Residential rate class

Modifications to the Board Issued RTSR Model

The Board approved RTSR model has been completed on a harmonized basis. The historical information provided in the 2014 RTSR Harmonized model is the consolidated historical data for the current two tariff zones. Modifications to the Board RTSR model have been required in order to provide consolidated information.

Board RTSR Model Tab 3 - Rate Class Information

In Veridian's proposal for harmonization, the existing four Residential rate classes have been harmonized into two; Residential and Residential Seasonal. The current rate classes for Gravenhurst Residential Urban Year Round and Residential Suburban Year Round have been eliminated and those customers are included in the harmonized Residential rate class.



Retail Transmission Service Rates

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Board RTSR Model Tab 3 – Current Rates for Network and Connection

The RTSR model Tab 3 requires input of the current rates for Network and Connection. As the Model is being completed on a harmonized basis, ‘current’ harmonized rates were calculated as described below, for input into Tab 3 of the Model.

Tariff specific total Network and Connection billed amounts were calculated by multiplying current tariff zone rates by the 2012 billing determinants. This was done for each of Veridian Main and Gravenhurst. Tables 1 and 2 below show the calculations.

Table 3: Veridian Main Tariff Zone Network and Connection Billed Amounts

Main							
Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	kWh	kW	Network Billed Amt	Connection Billed Amt
Residential	kWh	\$ 0.0066	\$ 0.0041	960,981,317	-	6,342,477	3,940,023
General Service Less Than 50 kW	kWh	\$ 0.0061	\$ 0.0037	296,107,653	-	1,806,257	1,095,598
General Service 50 to 2,999 kW	kW	\$ 2.9620	\$ 1.7748	1,023,416,883	2,457,973	7,280,515	4,362,410
General Service 3,000 to 4,999 kW	kW	\$ 3.2503	\$ 1.9533	55,828,361	147,009	477,823	287,152
Large Use	kW	\$ 3.2503	\$ 1.9533	191,647,160	334,461	1,087,098	653,303
Unmetered Scattered Load	kWh	\$ 0.0061	\$ 0.0037	4,609,594	-	28,119	17,055
Sentinel Lighting	kW	\$ 1.8347	\$ 1.1008	381,737	1,062	1,948	1,169
Street Lighting	kW	\$ 1.9373	\$ 1.1598	20,144,931	56,061	108,606	65,019
				2,553,117,635	2,996,565	17,132,843	10,421,730



Retail Transmission Service Rates

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Table 4: Veridian Gravenhurst Tariff Zone Network and Connection Billed Amounts

Gravenhurst							
Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	kWh	kW	Network Billed Amt	Connection Billed Amt
Residential Urban Year-Round	kWh	\$ 0.0069	\$ 0.0054	29,481,033	-	203,419	159,198
Residential Suburban Year Round	kWh	\$ 0.0069	\$ 0.0054	9,792,509	-	67,568	52,880
Residential Suburban Seasonal	kWh	\$ 0.0069	\$ 0.0054	10,154,349	-	70,065	54,833
General Service Less Than 50 kW	kWh	\$ 0.0064	\$ 0.0046	17,256,517	-	110,442	79,380
General Service 50 to 4,999 kW	kW	\$ 2.5810	\$ 1.8918	32,632,166	79,013	203,932	149,476
Sentinel Lighting	kW	\$ 1.9564	\$ 1.4930	17,491	49	96	73
Street Lighting	kW	\$ 1.9466	\$ 1.4622	594,785	1,675	3,260	2,449
				99,928,851	80,736	658,782	498,289

The tariff zone totals were then summed to arrive at a harmonized total of Network and Connection billed amounts and tariff zone kWh and kW billing determinants were also summed to arrive at harmonized total billing determinants. ‘Current’ harmonized rates were then calculated by dividing the total billed amounts by the total billing determinants. Table 5 below provides the calculation of the ‘current’ harmonized rates by class.



Retail Transmission Service Rates

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**Table 5: Calculation of 'Current' Harmonized rates for entry into
 Tab 3 of the RTSR Model**

Rate Class	Total Network Billed Amount	Total Connection Billed Amount	Total kWh	Total kW	Unit	Harmonized Network Rate	Harmonized Connection Rate
Residential	6,613,464	4,152,101	1,000,254,859	-	kWh	\$ 0.0066	\$ 0.0042
Residential Suburban							
Seasonal	70,065	54,833	10,154,349	-	kWh	\$ 0.0069	\$ 0.0054
General Service Less Than 50 kW	1,916,698	1,174,978	313,364,170	-	kWh	\$ 0.0061	\$ 0.0037
General Service 50 to 2,999 kW	7,484,447	4,511,886	1,056,049,049	2,536,985	kW	\$ 2.9501	\$ 1.7784
General Service 3,000 to 4,999 kW	477,823	287,152	55,828,361	147,009	kW	\$ 3.2503	\$ 1.9533
Large Use	1,087,098	653,303	191,647,160	334,461	kW	\$ 3.2503	\$ 1.9533
Unmetered Scattered Load	28,119	17,055	4,609,594	-	kWh	\$ 0.0061	\$ 0.0037
Sentinel Lighting	2,044	1,242	399,228	1,111	kW	\$ 1.8401	\$ 1.1181
Street Lighting	111,866	67,468	20,739,716	57,735	kW	\$ 1.9376	\$ 1.1686
Total	17,791,625	10,920,019	2,653,046,486	3,077,301			

Tab 4 Loss Factors

The proposed harmonized loss factors have been entered in Tab 4 of the Board RTSR model, to calculate loss adjusted kWh. Details of the 2014 Proposed Loss Factors are provided at Exhibit 8, Tab 5, Schedule 1.



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Attachment 1 of 1

RTSR OEB Model



v 3.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Veridian Connections Inc.
Service Territory	
Assigned EB Number	
Name and Title	
Phone Number	
Email Address	
Date	
Last COS Re-based Year	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

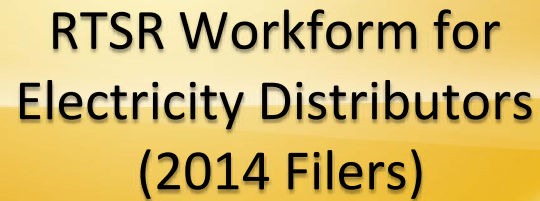
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	966,896,242		1.0482		1,013,500,641	-
Residential Suburban Seasonal	kWh	9,086,970		1.0482		9,524,962	-
General Service Less Than 50 kW	kWh	298,981,882		1.0482		313,392,809	-
General Service 50 to 2,999 kW	kW	1,019,709,120	2,485,215		56.24%	1,019,709,120	2,485,215
General Service 3,000 to 4,999 kW	kW	126,243,943	257,887		67.10%	126,243,943	257,887
Large Use	kW	114,725,058	184,062		85.43%	114,725,058	184,062
Unmetered Scattered Load	kWh	4,496,870		1.0482		4,713,619	-
Sentinel Lighting	kW	374,941	1,580		32.53%	374,941	1,580
Street Lighting	kW	21,533,545	59,945		49.24%	21,533,545	59,945



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Transformer Allowance Credit (if applicable, enter as a negative value)	\$	Historical 2012	Current 2013	Forecast 2014



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,690	\$3.57	\$ 844,983	62,213	\$0.80	\$ 49,770	237,080	\$1.86	\$ 440,969	\$ 490,739
February	198,408	\$3.57	\$ 708,317	43,229	\$0.80	\$ 34,583	204,745	\$1.86	\$ 380,826	\$ 415,409
March	208,723	\$3.57	\$ 745,141	44,105	\$0.80	\$ 35,284	208,723	\$1.86	\$ 388,225	\$ 423,509
April	169,105	\$3.57	\$ 603,705	34,709	\$0.80	\$ 27,767	179,773	\$1.86	\$ 334,378	\$ 362,145
May	196,592	\$3.57	\$ 701,833	40,673	\$0.80	\$ 32,538	210,763	\$1.86	\$ 392,019	\$ 424,558
June	245,840	\$3.57	\$ 877,649	60,848	\$0.80	\$ 48,678	257,869	\$1.86	\$ 479,636	\$ 528,315
July	292,985	\$3.57	\$ 1,045,956	83,602	\$0.80	\$ 66,882	294,457	\$1.86	\$ 547,690	\$ 614,572
August	249,648	\$3.57	\$ 891,243	61,234	\$0.80	\$ 48,987	253,568	\$1.86	\$ 471,636	\$ 520,624
September	232,841	\$3.57	\$ 831,242	53,222	\$0.80	\$ 42,578	237,471	\$1.86	\$ 441,696	\$ 484,274
October	186,179	\$3.57	\$ 664,659	47,253	\$0.80	\$ 37,802	193,871	\$1.86	\$ 360,600	\$ 398,402
November	193,229	\$3.57	\$ 689,828	48,748	\$0.80	\$ 38,998	209,884	\$1.86	\$ 390,384	\$ 429,383
December	197,186	\$3.57	\$ 703,954	44,285	\$0.80	\$ 35,428	204,077	\$1.86	\$ 379,583	\$ 415,011
Total	2,607,426	\$ 3.57	\$ 9,308,511	624,121	\$ 0.80	\$ 499,297	2,692,281	\$ 1.86	\$ 5,007,643	\$ 5,506,939

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	202,390	\$ 2.65	\$ 536,334	166,226	\$ 0.64	\$ 106,385	215,631	\$ 1.50	\$ 323,447	\$ 429,831
February	199,148	\$ 2.65	\$ 527,742	161,323	\$ 0.64	\$ 103,247	209,364	\$ 1.50	\$ 314,046	\$ 417,293
March	186,473	\$ 2.65	\$ 494,153	151,355	\$ 0.64	\$ 96,867	204,403	\$ 1.50	\$ 306,605	\$ 403,472
April	197,186	\$ 2.65	\$ 522,543	148,293	\$ 0.64	\$ 94,908	207,360	\$ 1.50	\$ 311,040	\$ 405,948
May	256,733	\$ 2.65	\$ 680,342	177,169	\$ 0.64	\$ 113,388	263,906	\$ 1.50	\$ 395,859	\$ 509,247
June	285,348	\$ 2.65	\$ 756,172	207,733	\$ 0.64	\$ 132,949	291,270	\$ 1.50	\$ 436,905	\$ 569,854
July	247,223	\$ 2.65	\$ 655,141	164,792	\$ 0.64	\$ 105,467	254,951	\$ 1.50	\$ 382,427	\$ 487,893
August	218,563	\$ 2.65	\$ 579,192	143,501	\$ 0.64	\$ 91,841	224,641	\$ 1.50	\$ 336,962	\$ 428,802
September	190,962	\$ 2.65	\$ 506,049	130,275	\$ 0.64	\$ 83,376	199,058	\$ 1.50	\$ 298,587	\$ 381,963
October	208,422	\$ 2.65	\$ 552,318	145,525	\$ 0.64	\$ 93,136	215,128	\$ 1.50	\$ 322,692	\$ 415,828
November	207,137	\$ 2.65	\$ 548,913	156,191	\$ 0.64	\$ 99,962	217,791	\$ 1.50	\$ 326,687	\$ 426,649
December	318,435	\$ 2.65	\$ 587,199	124,280	\$ 0.64	\$ 79,539	194,019	\$ 1.50	\$ 291,029	\$ 370,569
Total	2,718,020	\$ 2.56	\$ 6,946,099	1,876,663	\$ 0.64	\$ 1,201,065	2,697,522	\$ 1.50	\$ 4,046,284	\$ 5,247,348

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	439,080	\$3.15	\$ 1,381,317	228,439	\$0.68	\$ 156,155	452,711	\$1.69	\$ 764,415	\$ 920,570
February	397,556	\$3.11	\$ 1,236,059	204,552	\$0.67	\$ 137,830	414,109	\$1.68	\$ 694,872	\$ 832,702
March	395,196	\$3.14	\$ 1,239,295	195,460	\$0.68	\$ 132,151	413,126	\$1.68	\$ 694,829	\$ 826,980
April	366,291	\$3.07	\$ 1,126,248	183,002	\$0.67	\$ 122,675	387,133	\$1.67	\$ 645,418	\$ 768,093
May	453,325	\$3.05	\$ 1,382,176	217,842	\$0.67	\$ 145,927	474,669	\$1.66	\$ 787,878	\$ 933,805
June	531,188	\$3.08	\$ 1,633,821	268,581	\$0.68	\$ 181,628	549,139	\$1.67	\$ 916,541	\$ 1,098,169
July	540,208	\$3.15	\$ 1,701,097	248,394	\$0.69	\$ 172,348	549,408	\$1.69	\$ 930,117	\$ 1,102,465
August	468,211	\$3.14	\$ 1,470,435	204,735	\$0.69	\$ 140,828	478,209	\$1.69	\$ 808,598	\$ 949,426
September	423,803	\$3.16	\$ 1,337,292	183,497	\$0.69	\$ 125,954	436,529	\$1.70	\$ 740,283	\$ 866,237
October	394,601	\$3.08	\$ 1,216,977	192,778	\$0.68	\$ 130,938	408,999	\$1.67	\$ 683,292	\$ 814,230
November	400,366	\$3.09	\$ 1,238,741	204,939	\$0.68	\$ 138,961	427,675	\$1.68	\$ 717,071	\$ 856,031
December	515,621	\$2.50	\$ 1,291,153	168,565	\$0.68	\$ 114,967	398,096	\$1.68	\$ 670,612	\$ 785,580
Total	5,325,446	\$ 3.05	\$ 16,254,610	2,500,784	\$ 0.68	\$ 1,700,361	5,389,803	\$ 1.68	\$ 9,053,926	\$ 10,754,288



RTSR Workform for Electricity Distributors (2014 Filers)

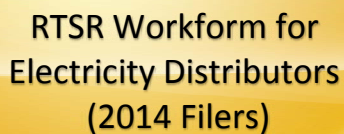
The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,690	\$ 3.6300	\$ 859,185	62,213	\$ 0.7500	\$ 46,660	237,080	\$ 1.8500	\$ 438,598	\$ 485,258
February	198,408	\$ 3.6300	\$ 720,221	43,229	\$ 0.7500	\$ 32,422	204,745	\$ 1.8500	\$ 378,778	\$ 411,200
March	208,723	\$ 3.6300	\$ 757,664	44,105	\$ 0.7500	\$ 33,079	208,723	\$ 1.8500	\$ 386,138	\$ 419,216
April	169,105	\$ 3.6300	\$ 613,851	34,709	\$ 0.7500	\$ 26,032	179,773	\$ 1.8500	\$ 332,580	\$ 358,612
May	196,592	\$ 3.6300	\$ 713,629	40,673	\$ 0.7500	\$ 30,505	210,763	\$ 1.8500	\$ 389,912	\$ 420,416
June	245,840	\$ 3.6300	\$ 892,399	60,848	\$ 0.7500	\$ 45,636	257,869	\$ 1.8500	\$ 477,058	\$ 522,694
July	292,985	\$ 3.6300	\$ 1,063,536	83,602	\$ 0.7500	\$ 62,702	294,457	\$ 1.8500	\$ 544,745	\$ 607,447
August	249,648	\$ 3.6300	\$ 906,222	61,234	\$ 0.7500	\$ 45,926	253,568	\$ 1.8500	\$ 469,101	\$ 515,026
September	232,841	\$ 3.6300	\$ 845,213	53,222	\$ 0.7500	\$ 39,917	237,471	\$ 1.8500	\$ 439,321	\$ 479,238
October	186,179	\$ 3.6300	\$ 675,830	47,253	\$ 0.7500	\$ 35,440	193,871	\$ 1.8500	\$ 358,661	\$ 394,101
November	193,229	\$ 3.6300	\$ 701,421	48,748	\$ 0.7500	\$ 36,561	209,884	\$ 1.8500	\$ 388,285	\$ 424,846
December	197,186	\$ 3.6300	\$ 715,785	44,285	\$ 0.7500	\$ 33,214	204,077	\$ 1.8500	\$ 377,542	\$ 410,756
Total	2,607,426	\$ 3.63	\$ 9,464,956	624,121	\$ 0.75	\$ 468,091	2,692,281	\$ 1.85	\$ 4,980,720	\$ 5,448,811

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	202,390	\$ 3.3265	\$ 673,250	166,226	\$ 0.7667	\$ 127,445	215,631	\$ 1.6300	\$ 351,479	\$ 478,924
February	199,148	\$ 3.3265	\$ 662,466	161,323	\$ 0.7667	\$ 123,686	209,364	\$ 1.6300	\$ 341,263	\$ 464,950
March	186,473	\$ 3.3265	\$ 620,302	151,355	\$ 0.7667	\$ 116,044	204,403	\$ 1.6300	\$ 333,177	\$ 449,221
April	197,186	\$ 3.3265	\$ 655,939	148,293	\$ 0.7667	\$ 113,696	207,360	\$ 1.6300	\$ 337,997	\$ 451,693
May	256,733	\$ 3.3265	\$ 854,022	177,169	\$ 0.7667	\$ 135,835	263,906	\$ 1.6300	\$ 430,167	\$ 566,002
June	285,348	\$ 3.3265	\$ 949,210	207,733	\$ 0.7667	\$ 159,269	291,270	\$ 1.6300	\$ 474,770	\$ 634,039
July	247,223	\$ 3.3265	\$ 822,387	164,792	\$ 0.7667	\$ 126,346	254,951	\$ 1.6300	\$ 415,570	\$ 541,916
August	218,563	\$ 3.3265	\$ 727,050	143,501	\$ 0.7667	\$ 110,022	224,641	\$ 1.6300	\$ 366,165	\$ 476,187
September	190,962	\$ 3.3265	\$ 635,235	130,275	\$ 0.7667	\$ 99,882	199,058	\$ 1.6300	\$ 324,465	\$ 424,346
October	208,422	\$ 3.3265	\$ 693,316	145,525	\$ 0.7667	\$ 111,574	215,128	\$ 1.6300	\$ 350,659	\$ 462,233
November	207,137	\$ 3.3265	\$ 689,041	156,191	\$ 0.7667	\$ 119,752	217,791	\$ 1.6300	\$ 354,999	\$ 474,751
December	318,435	\$ 3.3265	\$ 1,059,275	124,280	\$ 0.7667	\$ 95,286	194,019	\$ 1.6300	\$ 316,252	\$ 411,537
Total	2,718,020	\$ 3.33	\$ 9,041,494	1,876,663	\$ 0.77	\$ 1,438,838	2,697,522	\$ 1.63	\$ 4,396,962	\$ 5,835,799

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Total																
	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total	Network				Line Connection				Transformation Connection				Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	439,080	\$3.49	\$ 1,532,435	228,439	\$0.76	\$ 174,105	452,711	\$1.75	\$ 790,077	\$ 964,182						
February	397,556	\$3.48	\$ 1,382,687	204,552	\$0.76	\$ 156,108	414,109	\$1.74	\$ 720,042	\$ 876,150						
March	395,196	\$3.49	\$ 1,377,967	195,460	\$0.76	\$ 149,123	413,126	\$1.74	\$ 719,314	\$ 868,437						
April	366,291	\$3.47	\$ 1,269,790	183,002	\$0.76	\$ 139,728	387,133	\$1.73	\$ 670,577	\$ 810,305						
May	453,325	\$3.46	\$ 1,567,651	217,842	\$0.76	\$ 166,340	474,669	\$1.73	\$ 820,078	\$ 986,419						
June	531,188	\$3.47	\$ 1,841,609	268,581	\$0.76	\$ 204,905	549,139	\$1.73	\$ 951,828	\$ 1,156,733						
July	540,208	\$3.49	\$ 1,885,923	248,394	\$0.76	\$ 189,048	549,408	\$1.75	\$ 960,316	\$ 1,149,363						
August	468,211	\$3.49	\$ 1,633,272	204,735	\$0.76	\$ 155,948	478,209	\$1.75	\$ 835,266	\$ 991,213						
September	423,803	\$3.49	\$ 1,480,448	183,497	\$0.76	\$ 139,798	436,529	\$1.75	\$ 763,786	\$ 903,584						
October	394,601	\$3.47	\$ 1,369,146	192,778	\$0.76	\$ 147,014	408,999	\$1.73	\$ 709,320	\$ 856,334						
November	400,366	\$3.47	\$ 1,390,463	204,939	\$0.76	\$ 156,313	427,675	\$1.74	\$ 743,285	\$ 899,597						
December	515,621	\$3.44	\$ 1,775,060	168,565	\$0.76	\$ 128,500	398,096	\$1.74	\$ 693,794	\$ 822,294						
Total	5,325,446	\$ 3.48	\$ 18,506,451	2,500,784	\$ 0.76	\$ 1,906,929	5,389,803	\$ 1.74	\$ 9,377,681	\$ 11,284,610						



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,690	\$ 3.6300	\$ 859,185	62,213	\$ 0.7500	\$ 46,660	237,080	\$ 1.8500	\$ 438,598	\$ 485,258
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May	196,592	\$ 3.6300	\$ 713,629	40,673	\$ 0.7500	\$ 30,505	210,763	\$ 1.8500	\$ 389,912	\$ 420,416
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July	292,985	\$ 3.6300	\$ 1,063,536	83,602	\$ 0.7500	\$ 62,702	294,457	\$ 1.8500	\$ 544,745	\$ 607,447
August	249,648	\$ 3.6300	\$ 906,222	61,234	\$ 0.7500	\$ 45,926	253,568	\$ 1.8500	\$ 469,101	\$ 515,026
September	232,841	\$ 3.6300	\$ 845,213	53,222	\$ 0.7500	\$ 39,917	237,471	\$ 1.8500	\$ 439,321	\$ 479,238
October	186,179	\$ 3.6300	\$ 675,830	47,253	\$ 0.7500	\$ 35,440	193,871	\$ 1.8500	\$ 358,661	\$ 394,101
November	193,229	\$ 3.6300	\$ 701,421	48,748	\$ 0.7500	\$ 36,561	209,884	\$ 1.8500	\$ 388,285	\$ 424,846
December	197,186	\$ 3.6300	\$ 715,785	44,285	\$ 0.7500	\$ 33,214	204,077	\$ 1.8500	\$ 377,542	\$ 410,756
Total	2,607,426	\$ 3.63	\$ 9,464,956	624,121	\$ 0.75	\$ 468,091	2,692,281	\$ 1.85	\$ 4,980,720	\$ 5,448,811

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	202,390	\$ 3.3265	\$ 673,250	166,226	\$ 0.7667	\$ 127,445	215,631	\$ 1.6300	\$ 351,479	\$ 478,924
February	199,148	\$ 3.3265	\$ 662,466	161,323	\$ 0.7667	\$ 123,686	209,364	\$ 1.6300	\$ 341,263	\$ 464,950
March	186,473	\$ 3.3265	\$ 620,302	151,355	\$ 0.7667	\$ 116,044	204,403	\$ 1.6300	\$ 333,177	\$ 449,221
April	197,186	\$ 3.3265	\$ 655,939	148,293	\$ 0.7667	\$ 113,696	207,360	\$ 1.6300	\$ 337,997	\$ 451,693
May	256,733	\$ 3.3265	\$ 854,022	177,169	\$ 0.7667	\$ 135,835	263,906	\$ 1.6300	\$ 430,167	\$ 566,002
June	285,348	\$ 3.3265	\$ 949,210	207,733	\$ 0.7667	\$ 159,269	291,270	\$ 1.6300	\$ 474,770	\$ 634,039
July	247,223	\$ 3.3265	\$ 822,387	164,792	\$ 0.7667	\$ 126,346	254,951	\$ 1.6300	\$ 415,570	\$ 541,916
August	218,563	\$ 3.3265	\$ 727,050	143,501	\$ 0.7667	\$ 110,022	224,641	\$ 1.6300	\$ 366,165	\$ 476,187
September	190,962	\$ 3.3265	\$ 635,235	130,275	\$ 0.7667	\$ 99,882	199,058	\$ 1.6300	\$ 324,465	\$ 424,346
October	208,422	\$ 3.3265	\$ 693,316	145,525	\$ 0.7667	\$ 111,574	215,128	\$ 1.6300	\$ 350,659	\$ 462,233
November	207,137	\$ 3.3265	\$ 689,041	156,191	\$ 0.7667	\$ 119,752	217,791	\$ 1.6300	\$ 354,999	\$ 474,751
December	318,435	\$ 3.3265	\$ 1,059,275	124,280	\$ 0.7667	\$ 95,286	194,019	\$ 1.6300	\$ 316,252	\$ 411,537
Total	2,718,020	\$ 3.33	\$ 9,041,494	1,876,663	\$ 0.77	\$ 1,438,838	2,697,522	\$ 1.63	\$ 4,396,962	\$ 5,835,799

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	Network				Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	439,080	\$ 3.49	\$	1,532,435	228,439	\$ 0.76	\$	174,105	452,711	\$ 1.75	\$	790,077	\$ 964,182
February	397,556	\$ 3.48	\$	1,382,687	204,552	\$ 0.76	\$	156,108	414,109	\$ 1.74	\$	720,042	\$ 876,150
March	395,196	\$ 3.49	\$	1,377,967	195,460	\$ 0.76	\$	149,123	413,126	\$ 1.74	\$	719,314	\$ 868,437
April	366,291	\$ 3.47	\$	1,269,790	183,002	\$ 0.76	\$	139,728	387,133	\$ 1.73	\$	670,577	\$ 810,305
May	453,325	\$ 3.46	\$	1,567,651	217,842	\$ 0.76	\$	166,340	474,669	\$ 1.73	\$	820,078	\$ 986,419
June	531,188	\$ 3.47	\$	1,841,609	268,581	\$ 0.76	\$	204,905	549,139	\$ 1.73	\$	951,828	\$ 1,156,733
July	540,208	\$ 3.49	\$	1,885,923	248,394	\$ 0.76	\$	189,048	549,408	\$ 1.75	\$	960,316	\$ 1,149,363
August	468,211	\$ 3.49	\$	1,633,272	204,735	\$ 0.76	\$	155,948	478,209	\$ 1.75	\$	835,266	\$ 991,213
September	423,803	\$ 3.49	\$	1,480,448	183,497	\$ 0.76	\$	139,798	436,529	\$ 1.75	\$	763,786	\$ 903,584
October	394,601	\$ 3.47	\$	1,369,146	192,778	\$ 0.76	\$	147,014	408,999	\$ 1.73	\$	709,320	\$ 856,334
November	400,366	\$ 3.47	\$	1,390,463	204,939	\$ 0.76	\$	156,313	427,675	\$ 1.74	\$	743,285	\$ 899,597
December	515,621	\$ 3.44	\$	1,775,060	168,565	\$ 0.76	\$	128,500	398,096	\$ 1.74	\$	693,794	\$ 822,294
Total	5,325,446	\$ 3.48	\$	18,506,451	2,500,784	\$ 0.76	\$	1,906,929	5,389,803	\$ 1.74	\$	9,377,681	\$ 11,284,610



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0066	1,013,500,641	-	\$ 6,701,042	38.1%	\$ 7,046,314	\$0.0070
Residential Suburban Seasonal	kWh	\$ 0.0069	9,524,962	-	\$ 65,722	0.4%	\$ 69,109	\$0.0073
General Service Less Than 50 kW	kWh	\$ 0.0061	313,392,809	-	\$ 1,916,874	10.9%	\$ 2,015,641	\$0.0064
General Service 50 to 2,999 kW	kW	\$ 2.9501	1,019,709,120	2,485,215	\$ 7,331,717	41.7%	\$ 7,709,484	\$3.1021
General Service 3,000 to 4,999 kW	kW	\$ 3.2503	126,243,943	257,887	\$ 838,209	4.8%	\$ 881,398	\$3.4178
Large Use	kW	\$ 3.2503	114,725,058	184,062	\$ 598,257	3.4%	\$ 629,082	\$3.4178
Unmetered Scattered Load	kWh	\$ 0.0061	4,713,619	-	\$ 28,753	0.2%	\$ 30,235	\$0.0064
Sentinel Lighting	kW	\$ 1.8401	374,941	1,580	\$ 2,907	0.0%	\$ 3,057	\$1.9349
Street Lighting	kW	\$ 1.9376	21,533,545	59,945	\$ 116,148	0.7%	\$ 122,132	\$2.0374
					\$ 17,599,629			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0042	1,013,500,641	-	\$ 4,207,084	38.9%	\$ 4,393,447	\$0.0043
Residential Suburban Seasonal	kWh	\$ 0.0054	9,524,962	-	\$ 51,435	0.5%	\$ 53,713	\$0.0056
General Service Less Than 50 kW	kWh	\$ 0.0037	313,392,809	-	\$ 1,175,086	10.9%	\$ 1,227,139	\$0.0039
General Service 50 to 2,999 kW	kW	\$ 1.7784	1,019,709,120	2,485,215	\$ 4,419,815	40.9%	\$ 4,615,601	\$1.8572
General Service 3,000 to 4,999 kW	kW	\$ 1.9533	126,243,943	257,887	\$ 503,730	4.7%	\$ 526,044	\$2.0398
Large Use	kW	\$ 1.9533	114,725,058	184,062	\$ 359,529	3.3%	\$ 375,455	\$2.0398
Unmetered Scattered Load	kWh	\$ 0.0037	4,713,619	-	\$ 17,440	0.2%	\$ 18,213	\$0.0039
Sentinel Lighting	kW	\$ 1.1181	374,941	1,580	\$ 1,767	0.0%	\$ 1,845	\$1.1676
Street Lighting	kW	\$ 1.1686	21,533,545	59,945	\$ 70,050	0.6%	\$ 73,153	\$1.2203
					\$ 10,805,936			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	0.006952451	1,013,500,641.15	-	7,046,313.81	38.1%	\$ 7,046,314	\$0.0070
Residential Suburban Seasonal	kWh	\$ 0.0073	9,524,962	-	\$ 69,109	0.4%	\$ 69,109	\$0.0073
General Service Less Than 50 kW	kWh	\$ 0.0064	313,392,809	-	\$ 2,015,641	10.9%	\$ 2,015,641	\$0.0064
General Service 50 to 2,999 kW	kW	\$ 3.1021	1,019,709,120	2,485,215	\$ 7,709,484	41.7%	\$ 7,709,484	\$3.1021
General Service 3,000 to 4,999 kW	kW	\$ 3.4178	126,243,943	257,887	\$ 881,398	4.8%	\$ 881,398	\$3.4178
Large Use	kW	\$ 3.4178	114,725,058	184,062	\$ 629,082	3.4%	\$ 629,082	\$3.4178
Unmetered Scattered Load	kWh	\$ 0.0064	4,713,619	-	\$ 30,235	0.2%	\$ 30,235	\$0.0064
Sentinel Lighting	kW	\$ 1.9349	374,941	1,580	\$ 3,057	0.0%	\$ 3,057	\$1.9349
Street Lighting	kW	\$ 2.0374	21,533,545	59,945	\$ 122,132	0.7%	\$ 122,132	\$2.0374
					\$ 18,506,451			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0043	1,013,500,641	-	\$ 4,393,447	38.9%	\$ 4,393,447	\$ 0.0043
Residential Suburban Seasonal	kWh	\$ 0.0056	9,524,962	-	\$ 53,713	0.5%	\$ 53,713	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0039	313,392,809	-	\$ 1,227,139	10.9%	\$ 1,227,139	\$ 0.0039
General Service 50 to 2,999 kW	kW	\$ 1.8572	1,019,709,120	2,485,215	\$ 4,615,601	40.9%	\$ 4,615,601	\$ 1.8572
General Service 3,000 to 4,999 kW	kW	\$ 2.0398	126,243,943	257,887	\$ 526,044	4.7%	\$ 526,044	\$ 2.0398
Large Use	kW	\$ 2.0398	114,725,058	184,062	\$ 375,455	3.3%	\$ 375,455	\$ 2.0398
Unmetered Scattered Load	kWh	\$ 0.0039	4,713,619	-	\$ 18,213	0.2%	\$ 18,213	\$ 0.0039
Sentinel Lighting	kW	\$ 1.1676	374,941	1,580	\$ 1,845	0.0%	\$ 1,845	\$ 1.1676
Street Lighting	kW	\$ 1.2203	21,533,545	59,945	\$ 73,153	0.6%	\$ 73,153	\$ 1.2203
					\$ 11,284,610			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0070	\$	0.0043
Residential Suburban Seasonal	kWh	\$	0.0073	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0064	\$	0.0039
General Service 50 to 2,999 kW	kW	\$	3.1021	\$	1.8572
General Service 3,000 to 4,999 kW	kW	\$	3.4178	\$	2.0398
Large Use	kW	\$	3.4178	\$	2.0398
Unmetered Scattered Load	kWh	\$	0.0064	\$	0.0039
Sentinel Lighting	kW	\$	1.9349	\$	1.1676
Street Lighting	kW	\$	2.0374	\$	1.2203



Low Voltage Charges

Veridian has prepared its 2014 Cost of Service LV rates according to The Board Chapter 2 Filing Requirements for Electricity Distribution Rate Applications, section 2.11.7.

Accounting Procedures Handbook Frequently Asked Questions (FAQs) issued by the OEB prescribed the following accounts for use in recording LV charges:

- Account 1550 – LV Variance Account (Other Assets and Deferred Charges)
- Account 4075 – Billed – LV (Sales of Electricity)
- Account 4750 – Charges – LV (Other Power Supply Expenses)

Veridian follows this prescribed treatment and considers LV charges and LV billed similar to transmission charges and as “pass-through” charges subject to variance. As such, LV charges have not been included in Veridian’s Base Distribution Revenue Requirement.

LV Charges must be forecast and then allocated to rate classes for recovery. A separate LV recovery charge must then be calculated for each class based on their volumetric billing determinant. Historically, Veridian has maintained wholesale and retail settlement processes and variance accounts for each of its two tariff zones; 1) Veridian Main which is partially embedded in Hydro One service area and subject to LV charges, and 2) Veridian Gravenhurst which is wholly embedded and fully subject to LV charges.



Rate Class Change for Harmonization of Tariff Zones

Veridian currently maintains distinct LV rates for each of its tariff zones. Veridian is proposing harmonization of its tariff zones in this application, including proposed 2014 harmonized LV rates. In Veridian's proposal for harmonization, the existing four Residential rate classes have been harmonized into two; Residential and Residential Seasonal. The current rate classes for Gravenhurst Residential Urban Year Round and Residential Suburban Year Round have been eliminated and those customers are included in the harmonized Residential rate class.

Current and Proposed Low Voltage Rates

The current tariff zone specific rates for both Veridian and Gravenhurst and the proposed 2014 harmonized LV rates are shown in the table below.

Table 1: Current and Proposed LV Rates

Rate Class		Current LV Rate - Veridian	Current LV Rate - Gravenhurst	2014 Proposed LV Rate -
Residential	kWh	\$ 0.0006		\$ 0.0009
Residential Urban Year Round*	kWh		\$ 0.0029	\$ 0.0009
Residential Suburban Year Round*	kWh		\$ 0.0029	\$ 0.0009
Residential Suburban Seasonal	kWh		\$ 0.0029	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0005	\$ 0.0026	\$ 0.0008
General Service 50 to 2,999 kW	KW	\$ 0.2462	\$ 0.9486	\$ 0.3826
General Service 3,000 to 4,999 kW	KW	\$ 0.2710		\$ 0.4202
Large Use	KW	\$ 0.2710		\$ 0.4202
Unmetered Scattered Load	kWh	\$ 0.0005		\$ 0.0008
Sentinel Lighting	KW	\$ 0.1527	\$ 0.7486	\$ 0.2405
Street Lighting	KW	\$ 0.1609	\$ 0.7333	\$ 0.2514

**Note: Gravenhurst Residential Urban and Residential Suburban classes are harmonized with Main Residential in 2014 as a single Residential rate class*



Forecast of Low Voltage Charges

Hydro One has provided their proposed rates effective January 1, 2014. Veridian has forecast total Hydro One 2014 low voltage charges based on the rates provided in the table below.

Table 2: Hydro One Networks Inc. Rates effective Jan 1, 2014

	Billing Det.	Existing 2013	Proposed 2014
Service Charge/Smart Meter Funding Adder	applicable Delivery Point	\$295.68	\$297.08
Meter Charge (for Hydro One ownership)	applicable Delivery Point	\$471.17	\$473.43
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV)	\$/kW	\$0.675	\$0.678
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km	\$640.12	\$643.19
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station	\$/kW	\$1.965	\$1.974
Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) – effective until December 31, 2014	\$/kW	\$0.275	\$0.275
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	\$0.010	\$0.010
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	\$0.008	\$0.023
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	-\$0.001	-\$0.001

Veridian's methodology forecasts LV charges proposed for 2014 using data averaged from January to March 2013 and annualized. Data includes current loads, meter point information and applicable rates proposed by Hydro One.



Low Voltage Charges
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2014 Forecast of Total LV Charges

Annual Test Year forecast LV charges for Veridian harmonized have been calculated as \$2,324,512.

The following tables shows the calculations for each of Veridian and Gravenhurst 2014 forecast low voltage charges from Hydro One.

Table 3: Main 2014 Low Voltage Calculations

Description of Charge		Hydro One 2013 Rate	Hydro One 2014 Rate	March 2013 Kw/# meters	April 2013 Kw/# meters	May 2013 Kw/# meters	Monthly Average kW/# meters	Proposed 2014 Annual Cost
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station	kW	\$1.9650	\$1.9740	1,254.16	1,080.33	961.26	1,098.58	\$ 26,023
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV)	km/line	\$640.12	\$643.19	16.79	16.79	16.79	16.79	\$ 129,598
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kv)	kW	\$0.6750	\$0.6780	159,984.97	144,280.57	133,457.69	145,908	\$ 1,187,105
Meter Charge (for Hydro One ownership)	per mtr	\$471.17	\$473.43	5	5	5	5	\$ 28,406
Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) - effective until December 31, 2014	kW	\$0.2750	\$0.2750	159,984.97	144,280.57	133,457.69	145,908	\$ 481,496
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015	kW	\$0.0100	\$0.0100	159,984.97	144,280.57	133,457.69	145,908	\$ 17,509
Rate Rider for Recovery of Smart Grid Costs - effective until December 31, 2014	kW	\$0.0080	\$0.0230	159,984.97	144,280.57	133,457.69	145,908	\$ 40,271
Rate Rider for Application of Tax Change -effective until December 31, 2014	kW	(\$0.0010)	(\$0.0010)	159,984.97	144,280.57	133,457.69	145,908	\$ (1,751)
								\$1,908,656



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Table 4: Gravenhurst 2014 Low Voltage Calculations

Description of Charge		Hydro One 2013 Rate	Hydro One 2014 Rate	March 2013 Kw/# meters	April 2013 Kw/# meters	May 2013 Kw/# meters	Monthly Average kW/# meters	Proposed 2014 Annual Cost
Facility Charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	kW	\$ 1.9650	\$ 1.9740	7,881.00	6,546.00	5,894.00	6,773.67	\$160,455
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV)	kW	\$ 0.6750	\$ 0.6780	18,022.00	15,542.00	22,946.00	18,836.67	\$153,255
Monthly Charge/smart meter funding adder	per mtr	\$ 295.68	\$ 297.08	6	6	6	6	\$21,390
Meter Charge (for Hydro One ownership)	per mtr	\$ 471.17	\$ 473.43	2	2	2	2	\$11,362
Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) - effective	kW	\$ 0.2750	\$ 0.2750	18,022.00	15,542.00	22,946.00	18,836.67	\$62,161
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	kW	\$ 0.0100	\$ 0.0100	18,022.00	15,542.00	22,946.00	18,836.67	\$2,260
Rate Rider for Recovery of Smart Grid Costs - effective until December 31, 2014	kW	\$ 0.0080	\$ 0.0230	18,022.00	15,542.00	22,946.00	18,836.67	\$5,199
Rate Rider for Application of Tax Change - effective until December 31, 2014	kW	(\$0.0010)	(\$0.0010)	18,022.00	15,542.00	22,946.00	18,837	\$ (226)
								\$415,856

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Allocation of LV Charges to Rate Class and Calculation of LV Recovery Rates

Veridian's allocation to rate classes is based on each class's proportion of the 2014 forecasted transmission connection revenues as derived using the Board Approved RTSR Model.

The forecasted transmission connection revenue is allocated to each rate class based on Veridian's 2014 load (kW) and consumption (kWh) forecast and Veridian's approved 2013 Retail Transmission Connection Service Rates.

Table 5: Allocation of LV Charges to Rate Classes

Rate Classes	Test Year Revenues Transmission - Connection	Class Share	Low Voltage Charges
Residential	\$ 4,393,447	38.93%	905,004
Residential Suburban Seasonal	\$ 53,713	0.48%	11,064
General Service Less Than 50 kW	\$ 1,227,139	10.87%	252,778
General Service 50 to 2,999 kW	\$ 4,615,601	40.90%	950,766
General Service 3,000 to 4,999 kW	\$ 526,044	4.66%	108,360
Large Use	\$ 375,455	3.33%	77,340
Unmetered Scattered Load	\$ 18,213	0.16%	3,752
Sentinel Lighting	\$ 1,845	0.02%	380
Street Lighting	\$ 73,153	0.65%	15,069
Total	\$ 11,284,610	100.00%	\$ 2,324,512



Calculation of Harmonized LV Recovery Rates

The allocation of the forecasted LV charges of \$2,324,512 and the calculation of the LV recovery rates are shown in the table below:

Table 6: Calculation of LV Recovery Rates

Rate Class		Low Voltage Charges	2014 Forecast Volumes (kWh or kW)
Residential	kWh	905,004	966,896,242
Residential Suburban Seasonal	kWh	11,064	9,086,970
General Service Less Than 50 kW	kWh	252,778	298,981,882
General Service 50 to 2,999 kW	kW	950,766	2,485,215
General Service 3,000 to 4,999	kW	108,360	257,887
Large Use	kW	77,340	184,062
Unmetered Scattered Load	kWh	3,752	4,496,870
Sentinel Lighting	kW	380	1,580
Street Lighting	kW	15,069	59,945
Total		\$ 2,324,512	



Historical Actual LV Costs

The Filing Requirements state that if the distributor is embedded, they must provide the following information:

“Actual LV costs for the last three historical years, along with the bridge and test year forecasts. The distributor must also provide the year over year variances and explanations for the substantive changes in the costs over time, up to and including the test year forecast.”

The following table shows the LV costs from 2010-2014

Table 7: Low Voltage Charges 2010-2014

Year	Amount	Year over Year Variance
2010	\$ 1,213,999	
2011	\$ 1,577,902	\$ 363,903
2012	\$ 1,946,058	\$ 368,156
2013	\$ 2,287,168	\$ 341,110
2014	\$ 2,324,512	\$ 37,344

Year over Year Variance Analysis for Low Voltage Charges

The increases from 2010 to 2012 are largely due to Hydro One rate increases for service charge, meter charge and facility charge for connection to low voltage.

The increase in charges from 2012 to 2013 are due to increased rates.

From 2013 to 2014 minimal rate increases are expected.



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Other Charges

Retail Service Charge

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code. The Retail Service rates and charges have been established on a generic basis. Veridian is not proposing any changes to the current rates.

Wholesale Market Service Rate

The Wholesale Market Service Rate is designed to allow distributors to recover costs charged by the Independent Electricity System Operator ("IESO") for the operation of the IESO administered markets and the operation of the IESO-controlled grid. The rate is set by the Board on a generic basis and applies only to Veridian's customers that are not wholesale market participants. On March 21, 2013 the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate used by rate regulated distributor to bill their customer shall be \$0.0044 per kWh effective May 1, 2013. The Board also approved the rate for rural and remote rate protection to be \$0.0012 per kWh. Veridian has reflected a total charge of \$0.0056 in its 2014 Cost of Service rate application.

MicroFIT Generator Charge

As part of the proceeding EB-2009-0326, the Board established a province-wide fixed monthly charge for all electricity distributors related to the microFIT Generator Service classification at



Other Charges
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1 \$5.25 per month. This rate was updated to \$5.40 in a Board letter to Distributors dated
2 September 20, 2012. Veridian has reflected this charge in its 2014 Cost of Service rate
3 application.

4

5 **Smart Metering Charge**

6

7 On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211)
8 establishing a Smart Metering charge of \$0.79 per month for Residential and General
9 Service<50kW customers effective May 1, 2013. Veridian has reflected this charge in its 2014
10 Cost of Service rate application.



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Exhibit 8

Tab 4 of 6

Specific Service Charges



Specific Service Charges

Veridian's current specific service charges are listed in its 2013 Tariff of Rates and Charges (EB-2009-0140). Veridian currently has two rate zones for distribution rates with a common tariff for approved specific service charges.

Veridian proposes that all of its existing service charges be maintained and that the 2013 rate levels continue without change. With the exception of one utility specific charge (Customer Substation Isolation – After Hours), all of Veridian's current specific service charges are set at the standard amounts as was stipulated in the Board's 2006 Electricity Distribution Rate Handbook. Veridian is not requesting any new specific service charges within this application.

Test year forecast for specific service charges and prior period variance analysis are provided at Exhibit 3, Tab 2, Schedules 2 and 3.

Veridian confirms that the revenue from Specific Service Charges is reconciled to the Operating Revenue evidence referenced in Exhibit 3, Tab 8, Schedule 1.

As per the Minimum Filing requirements, Veridian has identified all rates and charges that are included in its Conditions of Service but do not appear on the Board-Approved tariff sheet. A list of these rates and charges and an explanation is provided in Table 1 below. Charges that do not appear on the Board-Approved tariff are those that are charged on an actual, cost-pass through basis and therefore cannot be quantified as a rate for tariff purposes.



Specific Service Charges
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Tab: 4
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1 **Table 1: Summary of Rate and Charge References, Veridian Conditions of Service**

Service	Section Reference	Description	Nature of Cost Recovery
Repair/Replacement of Damaged Equipment	1.7.1	Veridian's metering equipment located on the customer's premises is in the care and at the risk of the Customer and if destroyed or damaged, other than by normal usage, the Customer will pay for the cost of repair or replacement. Customers will be required to pay the cost of repair or replacement of Veridian's equipment which has been damaged or lost through the Customer's action, neglect, or any other reasons.	Cost pass through
Accommodating work near primary cables	1.7.10.2	If Customer will be exposing primary cable, charges may apply at Veridian's discretion for isolation. If isolation is not practical then charges may apply for a Veridian representative to stand by during the Customer's work.	Cost pass through
Variable Connection Charge – Services at Secondary Voltage	2.1.1.1 and 2.1.1.2	Veridian will apply the Basic Connection Allowance (BCA) to the cost of connecting the customer and if the actual cost of connection is less than or equal to the allowance there will be no charge to the customer. If the BCA is insufficient to cover the cost of the connection, the customer will be required to pay Veridian the difference referred to as the Variable Connection Charge.	Cost pass though
Connection Charge – Services at Primary Voltage	2.1.1.2	Where the customer's service entrance is too far from Veridian's system for a connection at secondary voltage, a primary service will be necessary. Veridian will charge the customer for	Cost pass though



Service	Section Reference	Description	Nature of Cost Recovery
		the actual cost of the primary service.	
Relocation of Plant	2.1.5	Customers may from time to time request that Veridian's plan, such as poles or pad-mounted equipment, be relocated to suit their plans. Veridian will attempt to accommodate all such requests, where feasible, but any relocation or associated work would be done at the Customer's expense.	Cost pass though
Power Quality Investigation	2.3.2	If through an initial assessment, or subsequent detailed investigation it is determine that the source of a power quality compliant is the Customer's own equipment, then Veridian will charge the Customer all or a portion of the costs of carrying out the investigation.	Cost pass though

Table 2 below provides the revenues recovered for 2009 to 2012 and the forecast for 2013 Bridge and 2014 Test years outlined from Veridian's Conditions of Service but not on the Board-Approved tariff. Veridian confirms that these rates and charges are not included on its tariff sheet.

Table 2: Revenue from Conditions of Service not in Board Approved Tariff

Description	Recoverable Services
2014 Test Year	\$94,050
2013 Bridge Year	\$94,050
2012 Actual	\$50,817
2011 Actual	\$76,236
2010 Actual	\$155,096
2009 Actual	\$594,200



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Exhibit 8

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Loss Adjustment Factors



Calculation of Proposed Total Loss Factors

Overview

Through the provision of electricity distribution services, the total volume of electricity delivered to customers will invariably be lower than the total volume of electricity the distributor is supplied at its connection points to the provincial transmission grid. The differences in volumes are known as “line losses” or simply “losses”. Losses can be technical in nature, such as the conversion of electricity to heat energy at various system components such as conductors, metering devices and transformers. Losses can also be non-technical in nature occurring from theft of power, metering errors, billing errors and inaccurate proxies of unmetered loads.

Losses are also categorized based on where they occur. Those originating within the utility’s distribution system are known as distribution system losses and those upstream or attributable to the facility prior to entering the utility’s distribution system are known as supply facility losses. Loss factors are calculated to approximate these volumes of losses – a distribution system loss factor (DLF) and a supply facility loss factor (SFLF). The product of these two factors is known as the total loss factor (TLF).

The TLF is applied to customers’ metered consumption for billing purposes to result in billed consumption that reflects the volume of electricity supplied or purchased by Veridian to meet customers’ requirements given that some volumes will be lost due to the factors previously outlined.



Calculation of Proposed Total Loss

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Veridian has calculated loss factors as per the Filing Requirements and as summarized in Appendix 2-R, included here as Exhibit 8, Tab 5, Schedule 1, Attachment 1. In this Application, Veridian is proposing harmonization of distribution rates for its two current rate zones of Veridian_Main and Veridian_Gravenhurst including loss factors.

Calculation of Proposed Loss Factors

Veridian proposes harmonized loss factors as follows: DLF of 1.0365, SFLF of 1.0113 and TLF of 1.0482. Veridian also proposed to continue use of the currently approved Veridian_Main loss adjustment factor for primary metered Large Use customers of 1.0045.

Veridian's calculations are based on the methodology outlined in Section 2.11.8-Loss Adjustment Factors of Chapter 2 of the Filing Requirements.

The methodology uses a 5-year weighted average (2008-2012) of data related to wholesale kWh delivered, portions delivered to Large Use customers and retail kWh delivered. Calculations were completed for each of Veridian_Main and Veridian_Gravenhurst and on a Veridian_Harmonized basis.

Table 1 below provides a summary of the current Approved and Proposed Loss Adjustment Factors



Table 1: Veridian Current Approved and Proposed Loss Adjustment Factors

Loss Factor	Veridian_Main Approved	Veridian_Gravenhurst Approved	Proposed Harmonized, effective May 1st, 2014
Distribution Loss Factor (DLF)	1.02995	1.06504	1.0365
Supply Facility Loss Factor (SFLF)	1.0138	1.0340	1.0113
Total Loss Factor (TLF)	1.04416	1.10125	1.0482

Veridian's service area is partially embedded within Hydro One's service area and has many delivery points of electricity supply, with several contributing metered volumes for each. Some delivery points are settled with the Independent Electricity System Operator (IESO) and some with Hydro One directly.

The Veridian specific SFLF has been calculated based on a weighted average of losses applied at each delivery point by the supplier, either the IESO or Hydro One. Due to the wide variation of physical location and configuration of the metered connection points, supply facility loss factors applied by the IESO and Hydro One vary widely by meter and range from 0% to 4.4%. The loss factors applied by the IESO and Hydro One as of May 1st, 2013 were used in this calculation. No forecast of changes in IESO or Hydro One loss factors has been included in the calculations.



Calculation of Proposed Total Loss

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Both Veridian's DLF and TLF are below the Board's threshold of 5% cited in Section 2.11.8 of the Filing Requirements. Veridian's DLF is generally higher than other distributors of its size. There are several factors that contribute to higher level of losses.

A Non-Contiguous Service Area

Veridian's service area is non-contiguous. To maintain high levels of system reliability, network redundancy must be incorporated into the configuration of local distribution networks in each of the discrete geographical areas served. This results in higher aggregate system redundancy compared to that of a distributor serving one contiguous service area, leading to higher overall system losses.

Lower Density Service Areas

Veridian's service area includes large tracts of rural and lower density areas. The percent line loss associated with these areas is relatively high due to long distribution feeder lengths per customer served, and reduced opportunities to achieve optimal loading of local distribution transformers.



File Number:EB-2013-0174

Exhibit: 8
Tab: 5
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Attachment 1 of 1

OEB Appendix 2-R Loss Factors

Appendix 2-R

Veridian- Harmonized - Loss Factors

		Historical Years					5-Year Average
		2008	2009	2010	2011	2012	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	2,627,769,656	2,570,694,938	2,657,924,986	2,667,015,964	2,709,214,355	2646523980
A(2)	"Wholesale" kWh delivered to distributor (lower value)	2,582,625,672	2,534,441,301	2,626,070,675	2,655,341,714	2,687,838,697	2617263612
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	193,539,252	202,031,547	193,830,387	203,389,298	193,407,344	197239565.6
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	2389086419	2332409754	2432240288	2451952416	2494431354	2420024046
D	"Retail" kWh delivered by distributor	2,501,313,739	2,455,219,675	2,543,041,714	2,553,128,713	2,593,506,199	2529242008
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	190,773,043	199,143,960	191,060,017	200,482,305	190,643,020	194420468.8
F	Net "Retail" kWh delivered by distributor = D - E	2310540696	2256075715	2351981698	2352646408	2402863179	2334821539
G	Loss Factor in Distributor's system = C / F	1.033994521	1.033834875	1.034123816	1.042210341	1.038107944	1.036492085
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.01748	1.0143	1.0121	1.0045	1.0080	1.011269562
	Total Losses						
I	Total Loss Factor = G x H	1.05206862	1.048613711	1.046657046	1.046883186	1.046381163	1.048172897

Appendix 2-R

Veridian- Main - Loss Factors

		Historical Years					5-Year Average
		2008	2009	2010	2011	2012	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	2,526,783,479	2,468,591,443	2,555,698,870	2,564,736,252	2,607,412,555	2544644520
A(2)	"Wholesale" kWh delivered to distributor (lower value)	2,484,982,698	2,435,593,564	2,527,112,028	2,556,068,542	2,589,207,741	2518592914
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	193,539,252	202,031,547	193,830,387	203,389,298	193,407,344	197239565.6
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	2291443446	2233562016	2333281642	2352679244	2395800397	2321353349
D	"Retail" kWh delivered by distributor	2,409,267,998	2,362,144,002	2,449,562,517	2,458,858,944	2,499,711,127	2435908917
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	190,773,043	199,143,960	191,060,017	200,482,305	190,643,020	194420468.8
F	Net "Retail" kWh delivered by distributor = D - E	2218494955	2163000042	2258502500	2258376639	2309068107	2241488449
G	Loss Factor in Distributor's system = C / F	1.032881973	1.032622271	1.033110055	1.04175681	1.037561599	1.035630298
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.01540	1.01095	1.00947	1.00777	1.00667	1.010050105
	Total Losses						
I	Total Loss Factor = G x H	1.048788355	1.043927511	1.042894406	1.049846488	1.044478237	1.04603849

Notes

Appendix 2-R

Veridian - Gravenhurst - Loss Factors

	Historical Years					5-Year Average
	0	0	0	0	0	
Losses Within Distributor's System						

A(1)	"Wholesale" kWh delivered to distributor (higher value)	100,986,177	102,103,495	102,226,116	102,279,712	101,801,800	101879460
A(2)	"Wholesale" kWh delivered to distributor (lower value)	97,642,974	98,847,737	98,958,646	99,273,172	98,630,956	98670697.16
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	0
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	97642973.8	98847737.39	98958646.15	99273172.2	98630956.24	98670697.16
D	"Retail" kWh delivered by distributor	92,045,741	93,075,672	93,479,198	94,269,769	93,795,072	93333090.48
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	0
F	Net "Retail" kWh delivered by distributor = D - E	92045740.82	93075672.4	93479197.57	94269769.41	93795072.2	93333090.48
G	Loss Factor in Distributor's system = C / F	1.060809256	1.062014755	1.05861677	1.053075369	1.051557976	1.057188792
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0340	1.03270	1.03274	1.03261	1.03261	1.032932908
Total Losses							
I	Total Loss Factor = G x H	1.09687677	1.096743135	1.093279522	1.087421002	1.08584511	1.092005093

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.



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Exhibit 8

Tab 6 of 6

Revenue Reconciliation and Bill Impacts



Tariff of Rates and Charges

The current filing requirements of the Board Chapter 2 Cost of Service guidelines requires the distributor to provide the current and proposed tariff of rates and charges and also must provide a marked-up version of the currently approved tariff of rates and charges showing each proposed change. The proposed tariff of rates and charges for Veridian Harmonized is provided at Exhibit 8, Tab 6, Schedule 1, Attachment 1, Appendix 2-Z. Veridian has included the current 2013 tariff of rates and charges for both Veridian Main and Gravenhurst at Exhibit 8, Tab 6, Schedule 1, Attachment 2. The marked up version of the current approved tariff of rates and charges for Veridian Main and Gravenhurst is provided at Exhibit 8, Tab 6, Schedule 1, Attachments 3 and 4.

Modifications to the description of Veridian's Residential Service Classification have been made. Details are provided in Exhibit 8, Tab 2, Schedule 1.



File Number:EB-2013-0174

Exhibit: 8
Tab: 6
Schedule: 1

Date Filed:October 31, 2013

Attachment 1 of 4

OEB Appendix 2-Z Tariff of Rates and Charges

File Number: EB-2013-0174
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 Schedule: 1
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 Date: 31-Oct-13

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class exactly as it appears on Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below.

Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

RESIDENTIAL
SEASONAL RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 2,999 KW
GENERAL SERVICE 3,000 TO 4,999 KW
LARGE USE
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Veridian Connections Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

RESIDENTIAL SERVICE CLASSIFICATION

All Residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. To be classified as Residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This class is comprised of cottages, chalets, and camps, all farms supplied from single phase facilities and residential service not meeting the Residential criteria.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50kW but less than 3,000 kW . Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or is forecast to be equal to or greater than 3,000kW but less than 5,000 kW . Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand is greater than, or is forecast to be greater than 5,000 kW. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost to meter represents an inordinate expense to both the customer or Veridian. Such connections include cable tv power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributors Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services provided to street and roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible]



File Number:EB-2013-0174

Exhibit: 8
Tab: 6
Schedule: 1

Date Filed:October 31, 2013

Attachment 2 of 4

Current Tariff of Rates and Charges

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For All Service Areas Except Gravenhurst

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For All Service Areas Except Gravenhurst

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.88
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For All Service Areas Except Gravenhurst

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	136.80
Distribution Volumetric Rate	\$/kW	3.0638
Low Voltage Service Rate	\$/kW	0.2462
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.8292)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.7982
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0362)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7748

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0170

For All Service Areas Except Gravenhurst

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,415.56
Distribution Volumetric Rate	\$/kW	1.4328
Low Voltage Service Rate	\$/kW	0.2710
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.8045)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.7744
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0283)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2503
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0170

For All Service Areas Except Gravenhurst

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,135.28
Distribution Volumetric Rate	\$/kW	1.7067
Low Voltage Service Rate	\$/kW	0.2710
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(1.1503)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	1.1073
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0314)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2503
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0170

For All Service Areas Except Gravenhurst

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.59
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0170

For All Service Areas Except Gravenhurst

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.58
Distribution Volumetric Rate	\$/kW	11.1225
Low Voltage Service Charge	\$/kW	0.1527
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.7740)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.7451
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.2347)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8347
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1008

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0170

For All Service Areas Except Gravenhurst

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.6833
Low Voltage Service Rate	\$/kW	0.1609
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.7697)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	0.7410
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0732)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9373
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1598

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0170

For All Service Areas Except Gravenhurst

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0170

For All Service Areas Except Gravenhurst

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation - After Hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0170

For All Service Areas Except Gravenhurst

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For Gravenhurst Service Area

RESIDENTIAL SERVICE CLASSIFICATION

Urban Density:

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

Suburban Density:

A suburban density area is defined as any area that is not designated as an urban density area.

Residential Year-Round:

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Residential Suburban Seasonal

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0170

For Gravenhurst Service Area

RESIDENTIAL URBAN YEAR-ROUND

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.11
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0051
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0171)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL SUBURBAN YEAR-ROUND

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.51
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0254
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0051
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For Gravenhurst Service Area

RESIDENTIAL SUBURBAN SEASONAL

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.85
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0332
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0051
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0171)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For Gravenhurst Service Area

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	0.0051
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0171)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For Gravenhurst Service Area

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.05
Distribution Volumetric Rate	\$/kW	3.8357
Low Voltage Service Rate	\$/kW	0.9486
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	1.2281
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(1.1651)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	2.1244
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0171)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0155)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For Gravenhurst Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.01
Distribution Volumetric Rate	\$/kW	5.7158
Low Voltage Service Rate	\$/kW	0.7486
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	0.9363
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(1.0044)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	1.7525
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0171)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0681)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9564
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4930

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

For Gravenhurst Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.43
Distribution Volumetric Rate	\$/kW	0.4118
Low Voltage Service Rate	\$/kW	0.7333
Rate Rider for Disposition of Deferral/Variance Account (2010) – effective until April 30, 2014	\$/kW	1.0537
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2014	\$/kW	(0.9611)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	1.8313
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0171)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0110)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9466
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4622

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
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EB-2012-0170

For Gravenhurst Service Area

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0170

For Gravenhurst Service Area

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0170

For Gravenhurst Service Area

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

Appendix A
To Decision and Order
Draft Tariff of Rates and Charges
Board File No: EB-2012-0170
DATED: April 4, 2013



File Number:EB-2013-0174

Exhibit: 8
Tab: 6
Schedule: 1

Date Filed:October 31, 2013

Attachment 3 of 4

Rate Tariff Veridian - Marked Up

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		
Distribution Volumetric Rate	\$	0.79
Low Voltage Service Rate	\$/kWh	0.0172
Rate Rider for Disposition of Deferral/Variance Account (2014) Veridian Main Customers - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Veridian Main Customers - effective until April 30, 2015	\$/kWh	0.0024
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Account (2014) Gravenhurst Customers - effective until April 30, 2015	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Gravenhurst Customers - effective until April 30, 2015	\$/kWh	0.0064
Applicable only for Non-RPP Customers		
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015	\$/kWh	(0.0230)
Revenue Requirement Adjustment Rate Rider Monthly Service Charge - effective until April 30, 2015	\$	3.09
Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge - effective until April 30, 2015	\$	(0.43)
Rate Rider for Disposition of Account 1576 - Accounting Changes Under CGAAP - effective until April 30, 2015	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0037)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	Standard Supply Service - Administrative
Rural Rate Protection Charge	Charge (if applicable)

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\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential criteria. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 35.62
<u>Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018</u>	
Distribution Volumetric Rate	\$ 0.79
Low Voltage Service Rate	\$/kWh 0.0417
Rate Rider for Disposition of Deferral/Variance Account (2014) Gravenhurst Customers- effective until April 30, 2015	\$/kWh 0.0012
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Gravenhurst Customers- effective until April 30, 2015	\$/kWh 0.0066
Applicable only for Non-RPP Customers	
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015	\$/kWh (0.0230)
Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015	\$ 3.09
Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015	\$ (1.12)
Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015	\$/kWh (0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh (0.0159)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.0073
	\$/kWh 0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh 0.0044
Rural Rate Protection Charge	\$/kWh 0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25

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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		
Distribution Volumetric Rate	\$	0.79
Low Voltage Service Rate	\$/kWh	0.0174
Rate Rider for Disposition of Deferral/Variance Account (2014) <u>Veridian Main Customers</u> – effective until April 30, 2015	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) <u>Veridian Main Customers</u> – effective until April 30, 2015	\$/kWh	0.0023
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Account (2014) <u>Gravenhurst Customers</u> - effective until April 30, 2015	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) <u>Gravenhurst Customers</u> - effective until April 30, 2015	\$/kWh	0.0060
Applicable only for Non-RPP Customers		
Rate Rider for <u>Recovery of Stranded Meter Assets</u> , effective until April 30, 2015	\$/kWh	(0.0230)
<u>Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015</u>	\$	3.14
<u>Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015</u>	\$	(0.53)
<u>Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015</u>	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0025)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	136.80
Distribution Volumetric Rate	\$/kW	3.3922
Low Voltage Service Rate	\$/kW	0.3826
Rate Rider for Disposition of Deferral/Variance Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kW	0.9120/0.0033
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kWh	
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Account (2014) Gravenhurst Customers – effective until April 30, 2015	\$/kW	2.3935
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Gravenhurst Customers – effective until April 30, 2015	\$/kWh	(0.0230)
Applicable only for Non-RPP Customers		
Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015	\$	(4.32)
Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015	\$/kW	(0.0996)
Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015	\$/kW	(0.5693)

Retail Transmission Rate - Network Service Rate	\$/kW	2.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7748

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,415.56
Distribution Volumetric Rate	\$/kW	2.3708
Low Voltage Service Rate	\$/kW	0.4202
Rate Rider for Disposition of Deferral/Variance Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kW	1.0845
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kWh	(0.0033)

Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015	\$	(169.18)
Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015	\$/kWh	(0.0553)
Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015	\$/kWh	(0.5698)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4178
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0398

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014

Applicable only for Non-RPP Customers

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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,135.28
Distribution Volumetric Rate	\$/kW	3.4928
Low Voltage Service Rate	\$/kW	0.4202
Rate Rider for Disposition of Deferral/Variance Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kW	1.3130
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kWh	(0.003)

Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015

Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015

Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015

Retail Transmission Rate - Network Service Rate - Interval Metered

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) Veridian Main Customers – effective until April 30, 2015	\$/kWh	(0.0033)
Applicable only for Non-RPP Customers		

Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015	\$/kWh	(0.23)
Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014

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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.66
Distribution Volumetric Rate	\$/kW	17.1091
Low Voltage Service Charge	\$/kW	0.2405
Rate Rider for Disposition of Deferral/Variance Account (2014 Veridian Main Customers – effective until April 30, 2015)	\$/kW	0.6821
Rate Rider for Disposition of Global Adjustment Sub-Account (2014 Veridian Main Customers – effective until April 30, 2015)	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Account (2014 Gravenhurst Customers – effective until April 30, 2015)	\$/kW	2.2277
Rate Rider for Disposition of Global Adjustment Sub-Account (2014 Gravenhurst Customers – effective until April 30, 2015)	\$/kWh	0.0230
Revenue Requirement Adjustment Rate Rider Monthly Service Charge – effective until April 30, 2015	\$	(1.49)
Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge – effective until April 30, 2015	\$/kW	(4.4968)
Rate Rider for Disposition of Account 1576 – Accounting Changes Under CGAAP – effective until April 30, 2015	\$/kW	(4.3313)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9349
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1676

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.73
Distribution Volumetric Rate	\$/kW	3.8841
Low Voltage Service Rate	\$/kW	0.2514
Rate Rider for Disposition of Deferral/Variance Account (2014) <u>Veridian Main Customers</u> - effective until April 30, 2015	\$/kW	0.1155
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) <u>Veridian Main Customers</u> - effective until April 30, 2015	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Account (2014) <u>Gravenhurst Customers</u> - effective until April 30, 2015	\$/kW	2.5668
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) <u>Gravenhurst Customers</u> - effective until April 30, 2015	\$/kWh	(0.0230)
Applicable only for Non-RPP Customers		
<u>Revenue Requirement Adjustment Rate Rider Distribution Volumetric Charge</u> - effective until April 30, 2015	\$/kW	(0.0148)
<u>Rate Rider for Disposition of Account 1576 - Accounting Changes Under CGAAP</u> - effective until April 30, 2015	\$/kW	(1.5353)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0374
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2203

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas, microFIT SERVICE

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CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation - After Hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

For All Service Areas

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

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File Number:EB-2013-0174

Exhibit: 8
Tab: 6
Schedule: 1

Date Filed:October 31, 2013

Attachment 4 of 4

Rate Tariff Gravenhurst - Marked Up

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Connections Inc. TARIFF
OF RATES AND
CHARGES Effective and
Implementation Date May
1, 2013¶

¶-----Section Break (Continuous)-----
This schedule supersedes and
replaces all previously approved
schedules of Rates, Charges and
Loss Factors¶

¶-----
For Gravenhurst Service Area¶
----- Column Break -----

¶-----
EB-2012-0170¶
-----Section Break (Continuous)-----

¶
RESIDENTIAL SERVICE CLASSIFICATION¶

¶
Urban Density:¶
An urban density area is defined as
containing 100 or more customers with a
line density of at least 15 customers per
kilometer of distribution line and includes
both Year-Round and Seasonal sub
groups.¶

¶
Suburban Density:¶
A suburban density area is defined as any area
that is not designated as an urban density area.¶

¶
Residential Year-Round:¶
This classification applies to a customer's
main place of abode and may include
additional buildings served through the
same meter, provided they are not rental
income units. To be classified as year-
round residential, all of the following
criteria must be met:¶

1. The occupant must state that this is
designated as the principal residence for
purposes of the Income Tax Act.¶
2. The occupant must live in this residence for
at least 8 months of the year.¶
3. The address of this residence must
appear on the occupant's electric bill,
driver's license, credit card invoice,
property tax bill, etc¶
4. Occupants who are eligible to vote
in Provincial or Federal elections must
be enumerated for this purpose at the
address of this residence.¶

¶
Residential Suburban Seasonal¶
This classification is comprised of
cottages, chalets, and camps, all Farms
supplied from single-phase facilities and
any residential service not meeting the
Residential Year-Round criteria.¶

¶
Further servicing details are available in the
distributor's Conditions of Service.¶

¶
APPLICATION¶

¶
The application of these rates and
charges shall be in accordance with the
Licence of the Distributor and any Code
or Order of the Board, and amendments



Revenue Reconciliation and Bill Impacts

Bill Impacts

Bill impacts for typical customers have been calculated using the proposed base distribution rates, proposed RRARRs, revised LV charges, proposed regulatory asset recovery rate riders, revised RTSRs, rate rider for recovery of stranded meter costs and rate rider for disposition of Account 1576 - Changes in Accounting under CGAAP and proposed loss factors.

Veridian has used the Board issued Appendix 2-W Bill Impacts for all calculations and has used the provided rates for RPP and TOU commodity pricing. The commodity and regulatory charges are assumed to be constant.

The monthly total bill impacts for typical customers are presented in Table 1. The monthly bill impacts on the delivery portion of the bill are presented in Table 2. The monthly impacts on the distribution portion of the bill are presented in Table 3.



Revenue Reconciliation and Bill

File Number: EB-2013-0174

Exhibit: 8
 Tab: 6
 Schedule: 2
 Page: 2 of 4

Date Filed: October 31, 2013

Table 1: Impacts on Total Bill for Typical Customer by Rate Class

Rate Class	kWh/kW	Consumption	Demand	Main		Gravenhurst	
		kWh	kW	\$	%	\$	%
Residential	kWh	800		\$ 4.44	3.9%	\$ (6.69)	(5.2%)
Residential-Suburban	kWh	800		n/a	n/a	\$ (20.04)	(14.2%)
Residential-Seasonal	kWh	800		n/a	n/a	\$ (2.20)	(1.4%)
GS < 50 kW	kWh	2,000		\$ 1.55	0.5%	\$ (16.24)	(5.3%)
GS 50 to 2,999 kW	kW	100,000	500	\$ 505.18	3.1%	\$ (1,785.95)	(10.5%)
GS 3,000 to 4,999 kW	kW	1,300,000	4,000	\$ 1,379.25	0.7%	n/a	n/a
Large Use	kW	4,900,000	8,700	\$ (121.60)	0.0%	n/a	n/a
Unmetered Scattered Load	kWh	800		\$ (1.60)	(1.3%)	n/a	n/a
Sentinel Lighting	kW	180	1	\$ (0.99)	(2.5%)	\$ 3.19	8.8%
Street Lighting	kW	180	1	\$ 0.45	1.7%	\$ 1.79	6.5%

Total bill impacts for typical customers are less than 10% with the exception of the existing Gravenhurst classes of Residential Suburban and GS 50 to 2,999 kW. These impacts are due mainly to the impacts of harmonization of both distribution rates and loss factors.

Table 2: Impacts on the Distribution Portion of Bill for Typical Customer by Rate Class

Rate Class	kWh/kW	Consumption	Demand	Main		Gravenhurst	
		kWh	kW	\$	%	\$	%
Residential	kWh	800		\$ 3.81	12.9%	\$ (4.98)	(12.0%)
Residential-Suburban	kWh	800		n/a	n/a	\$ (18.10)	(33.1%)
Residential-Seasonal	kWh	800		n/a	n/a	\$ (1.90)	(2.8%)
GS < 50 kW	kWh	2,000		\$ 0.36	0.6%	\$ (12.74)	(15.2%)
GS 50 to 2,999 kW	kW	100,000	500	\$ 333.67	17.7%	\$ (1,794.00)	(66.7%)
GS 3,000 to 4,999 kW	kW	1,300,000	4,000	\$ 175.45	0.9%	n/a	n/a
Large Use	kW	4,900,000	8,700	\$ (2,317.41)	(6.7%)	n/a	n/a
Unmetered Scattered Load	kWh	800		\$ (1.89)	(7.3%)	n/a	n/a
Sentinel Lighting	kW	180	1	\$ (1.05)	(6.9%)	\$ 3.22	25.9%
Street Lighting	kW	180	1	\$ 0.23	4.7%	\$ 1.79	36.9%



Table 3: Impacts on the Delivery Portion of Bill for Typical Customer by Rate

Rate Class	kWh/kW	Consumption	Demand	Main		Gravenhurst	
		kWh	kW	\$	%	\$	%
Residential	kWh	800		\$ 4.35	11.3%	\$ (6.35)	(12.1%)
Residential-Suburban	kWh	800		n/a	n/a	\$ (4.31)	(11.5%)
Residential-Seasonal	kWh	800		n/a	n/a	\$ (1.92)	(2.4%)
GS < 50 kW	kWh	2,000		\$ 1.49	1.8%	\$ (15.38)	(14.2%)
GS 50 to 2,999 kW	kW	100,000	500	\$ 444.82	10.5%	\$ (5,198.44)	(61.8%)
GS 3,000 to 4,999 kW	kW	1,300,000	4,000	\$ 1,191.45	3.0%	n/a	n/a
Large Use	kW	4,900,000	8,700	\$ (107.61)	(0.1%)	n/a	n/a
Unmetered						n/a	n/a
Scattered Load	kWh	800		\$ (1.45)	(4.2%)	n/a	n/a
Sentinel Lighting	kW	180	1	\$ (0.88)	(4.9%)	\$ 2.88	18.1%
Street Lighting	kW	180	1	\$ 0.40	4.9%	\$ 1.64	19.8%

In the Veridian_Main tariff zone, a typical residential customer using 800 kWh per month would experience a \$3.81 increase in the distribution portion of the bill and \$4.44 on the total bill or 3.9%. In the Gravenhurst tariff zone, residential customers from the various classes would experience decreases in distribution and total bills as follows:

- Residential – Urban: Distribution – (\$4.98) or (12.0%) Total Bill – (\$6.69) or (5.2%)
- Residential-Suburban: Distribution (\$18.10) or (33.1%) Total Bill – (\$20.04) or (14.2%)
- Residential – Seasonal: Distribution (\$1.90) or (2.8%) Total Bill – (\$2.20) or (1.4%)

In the Veridian_Main tariff zone, the typical GS < 50 kW customer using 2,000 kWh per month would experience a \$0.36 or 0.6% increase in the distribution portion of the bill and \$1.55 or 0.5% increase on the total bill. In the Gravenhurst tariff zone, the typical GS < 50 kW customer using 2,000 kWh per month would experience a decrease of (\$12.74) or (15.2%) on the distribution portion of the bill and a decrease of (\$16.24) or (5.3%) on the total bill.



Veridian has completed Appendix 2-W Bill Impacts, provided as Attachment 2 to this Schedule, which are summaries of the bill impacts of typical customers. Attachments 3 and 4 are summaries of bill impacts for the Main and Gravenhurst tariff zones for other combinations of customer rate classes and varying consumption and demand levels.

Rate Mitigation

All total bill impacts with the exceptions noted previously are less than 10% and, as a result, Veridian has not proposed any rate mitigation measures. The exceptions noted are decreases in total bill for the Residential-Suburban and GS > 50 kW rate classes within the Gravenhurst tariff zone.

Since this impact is mainly the result of distribution rate harmonization and harmonization of loss factors and customers in these classes will experience a decrease (not an increase) in total bill, rate mitigation measures are not considered necessary.

Revenue Reconciliation

As required, Veridian has completed Appendix 2-V: Revenue Reconciliation provided as Attachment 1 to this Schedule. The reconciliation shows that using the forecast customer counts, billing determinants, proposed base distribution rates, proposed negative RRARRs and taking into account forecast transformer allowance credit, the total revenue calculated is equal to the proposed base revenue requirement (subject to rounding).



File Number:EB-2013-0174

Exhibit: 8
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Schedule: 2

Date Filed:October 31, 2013

Attachment 1 of 4

OEB Appendix 2-V Revenue Reconciliation

Appendix 2-V Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates				Volumetric - RRARR		Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Base Monthly Service Charge	MSC RRARR	Base - Volumetric								
									kWh	kW	kWh	kW					
Residential	Customers	105,445	106,889	106,167.00	966,896,242		\$ 13.67	\$ (0.43)	\$ 0.0172		\$ (0.0005)		\$ 33,014,980.20	\$ 32,927,288		\$ 32,927,288	-\$ 87,692
Residential Seasonal	Customers	1,586	1,583	1,584.50	9,086,970		\$ 35.62	\$ (1.12)	\$ 0.0417		\$ (0.0013)		\$ 1,023,096.59	\$ 1,023,359		\$ 1,023,359	\$ 263
GS < 50 kW	Customers	8,790	8,864	8,827.00	298,981,882		\$ 17.18	\$ (0.53)	\$ 0.0174		\$ (0.0005)		\$ 6,816,428.41	\$ 6,789,872		\$ 6,789,872	-\$ 26,557
GS > 50 kW	Customers	1,069	1,076	1,072.50		2,485,215	\$ 136.80	\$ (4.32)		\$ 3.3922		\$ (0.0996)	\$ 9,887,836.51	\$ 9,298,100	\$ 590,318	\$ 9,888,418	\$ 582
GS > 50 3,000 to 4,999 kW	Customers	5	5	5.00		257,887	\$ 5,415.56	\$ (169.18)		\$ 2.3708		\$ (0.0553)	\$ 911,920.15	\$ 757,190	\$ 154,732	\$ 911,922	\$ 2
Large Use	Customers	2	2	2.00		184,062	\$ 8,135.28	\$ (244.08)		\$ 3.4928		\$ (0.0912)	\$ 815,494.10	\$ 705,062	\$ 110,437	\$ 815,499	\$ 5
Unmetered Scattered Load	Customers	922	930	926.00	4,496,870		\$ 7.33	\$ (0.23)	\$ 0.0178		\$ (0.0006)		\$ 156,241.36	\$ 156,650		\$ 156,650	\$ 408
Sentinel Lighting	Connections	490	460	475.00		1,580	\$ 5.66	\$ (1.49)		\$ 17.1091		\$ (4.4968)	\$ 43,696.43	\$ 43,711		\$ 43,711	\$ 15
Streetlighting	Connections	30,059	30,621	30,340.00		59,945	\$ 0.73	\$ -		\$ 3.8841		\$ (0.0148)	\$ 497,723.59	\$ 496,723		\$ 496,723	-\$ 1,000
etc.				-									\$ -			\$ -	\$ -
				-									\$ -			\$ -	\$ -
				-									\$ -			\$ -	\$ -
				-									\$ -			\$ -	\$ -
Total													\$ 53,167,417.34	\$ 52,197,956	\$ 855,488	\$ 53,053,444	-\$ 113,974

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.



File Number:EB-2013-0174

Exhibit: 8
Tab: 6
Schedule: 2

Date Filed:October 31, 2013

Attachment 2 of 4

OEB Appendix 2-W Bill Impacts

Appendix 2-V Bill Impacts

Customer Class: Residential - Veridian_Main

TOU / non-TOU: ☒ TOU

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

[illegible]

Loss Factor (%)	4.42%	4.82%
-----------------	-------	-------

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

Lighting Classes and USL - 150 kWh and 1 kW. range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

TOU / non-TOU: ☒ TOU

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

9

TOU / non-TOU: ☒ TOU

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

[illegible]

Loss Factor (%)	10.13%	4.82%
-----------------	--------	-------

TOU / non-TOU: **TOU**

1)

Consumption

800 kWh

☐ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

9

TOU / non-TOU:

TOU

Consumption 2,000 kWh May 1 - October 31

9



File Number:EB-2013-0174

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Date Filed:October 31, 2013

Attachment 3 of 4

Veridian Main - Summary of Bill Impacts

VC-Main - Bill Impact Summary

Customer Class Name	Volume		Sub-Total (A-Distribution- excluding all pass through)		Sub-Total (B-Distribution Including Def/Var disposition, LV and Line losses)		Sub-Total (C-Delivery - Includes "B" plus Transmission)		Total Bill - after taxes - including OCEB	
	kWh	kW	\$ change	% change	\$ change	% change	\$ change	% change	\$ change	% change
Residential	800	0	\$1.30	5.1%	\$3.81	12.9%	\$4.35	11.3%	\$4.44	3.9%
	1,000	0	\$0.80	2.8%	\$3.94	11.7%	\$4.61	10.3%	\$4.70	3.3%
	1,500	0	(\$0.45)	(1.2%)	\$4.25	9.8%	\$5.26	8.8%	\$5.39	2.6%
	2,000	0	(\$1.70)	(3.9%)	\$4.57	8.6%	\$5.91	7.8%	\$6.06	2.2%
	100	0	\$3.05	20.9%	\$3.36	21.3%	\$3.43	20.3%	\$3.49	12.8%
	250	0	\$2.68	15.8%	\$3.46	18.5%	\$3.63	16.8%	\$3.63	7.9%
	500	0	\$2.05	9.9%	\$3.62	15.3%	\$3.95	13.5%	\$4.03	5.1%
General Service Less Than 50 kW	2,000	0	(\$5.71)	(10.5%)	\$0.36	0.6%	\$1.49	1.8%	\$1.55	0.6%
	1,000	0	(\$3.21)	(8.6%)	(\$0.17)	0.4%	\$0.39	0.7%	\$0.41	0.3%
	5,000	0	(\$13.21)	(12.6%)	\$1.97	1.6%	\$4.78	2.7%	\$4.98	0.7%
	10,000	0	(\$25.71)	(13.6%)	\$4.65	2.0%	\$10.28	3.1%	\$10.69	0.8%
	15,000	0	(\$38.21)	(14.0%)	\$7.33	2.2%	\$15.77	3.2%	\$16.39	0.8%
General Service 50 to 2,999 kW*	350,000	1,000	(\$308.62)	(9.8%)	\$596.98	15.6%	\$819.48	9.6%	\$934.88	2.0%
	100,000	500	(\$156.47)	(9.5%)	\$333.67	17.7%	\$444.82	10.5%	\$505.18	3.1%
	40,000	100	(\$34.75)	(7.9%)	\$53.33	10.4%	\$75.58	7.7%	\$86.42	1.5%
	24,000	60	(\$22.58)	(7.1%)	\$30.27	8.4%	\$43.62	6.8%	\$49.90	1.4%
General Service 3,000 to 4,999 kW*	1,300,000	4,000	\$1,195.62	10.8%	\$175.45	0.9%	\$1,191.45	3.0%	\$1,379.25	0.7%
Large Use*	4,900,000	8,700	\$8,213.19	35.4%	(\$2,317.41)	(6.7%)	(\$107.61)	(0.1%)	(\$121.60)	(0.0%)
Unmetered Scattered Load	800	0	(\$4.25)	(19.0%)	(\$1.89)	(7.3%)	(\$1.45)	(4.2%)	(\$1.60)	(1.3%)
Sentinel Lighting	180	1	(\$2.02)	(13.9%)	(\$1.05)	(6.9%)	(\$0.88)	(4.9%)	(\$0.99)	(2.5%)
Street Lighting	180	1	(\$1.21)	(28.3%)	\$0.23	4.7%	\$0.40	4.9%	\$0.45	1.7%

*Note *- Includes impacts of Rate Rider for Disposition of Global Adjustment Sub-Account as this rate rider would generally apply to these classes*



File Number:EB-2013-0174

Exhibit: 8
Tab: 6
Schedule: 2

Date Filed:October 31, 2013

Attachment 4 of 4

Veridian Gravenhurst - Summary of Bill Impacts

Veridian_Gravenhurst - Bill Impact Summary

Customer Class Name	Volume		Sub-Total (A-Distribution- excluding all pass through)		Sub-Total (B-Distribution Including Def/Var disposition, LV and Line losses)		Sub-Total (C-Delivery - Includes "B" plus Transmission)		Total Bill	
	kWh	kW	\$ change	% change	\$ change	% change	\$ change	% change	\$ change	% change
Residential Urban Year-Round	800	0	(\$0.70)	(2.6%)	(\$4.98)	(12.0%)	(\$6.35)	(12.1%)	(\$6.69)	(5.2%)
	1,000	0	(\$1.98)	(6.3%)	(\$11.34)	(23.2%)	(\$13.04)	(20.9%)	(\$13.57)	(8.6%)
	1,500	0	(\$5.18)	(12.6%)	(\$19.21)	(28.7%)	(\$21.77)	(25.0%)	(\$22.59)	(9.5%)
	2,000	0	(\$8.38)	(16.5%)	(\$27.09)	(31.9%)	(\$30.49)	(27.2%)	(\$31.61)	(10.1%)
	100	0	\$3.78	27.3%	\$2.84	17.4%	\$2.67	15.1%	\$2.69	9.6%
	250		\$2.82	16.8%	\$0.48	2.2%	\$0.06	0.2%	(\$0.02)	(0.0%)
	500	0	\$1.22	5.7%	(\$3.46)	11.3%	(\$4.31)	(11.5%)	(\$4.54)	(5.2%)
Residential Suburban Year-Round	800	0	(\$13.82)	(34.1%)	(\$18.10)	(33.1%)	(\$19.47)	(29.7%)	(\$20.04)	(14.2%)
	1,000	0	(\$16.28)	(35.7%)	(\$21.64)	(34.3%)	(\$23.34)	(31.5%)	(\$24.04)	(13.6%)
	1,500	0	(\$22.43)	(38.5%)	(\$30.46)	(36.2%)	(\$33.02)	(31.6%)	(\$34.03)	(13.4%)
	2,000	0	(\$28.58)	(40.3%)	(\$39.29)	(37.4%)	(\$42.69)	(32.3%)	(\$44.03)	(13.3%)
	100	0	(\$5.21)	(22.8%)	(\$5.75)	(22.7%)	(\$5.92)	(22.2%)	(\$6.05)	(16.2%)
	250		(\$7.06)	(26.5%)	(\$8.39)	(26.6%)	(\$8.82)	(25.2%)	(\$9.05)	(15.0%)
	500	0	(\$10.13)	(30.7%)	(\$12.81)	(30.4%)	(\$13.66)	(28.0%)	(\$14.04)	(14.1%)
Residential Suburban Seasonal	800	0	\$2.22	4.0%	(\$1.90)	(2.8%)	(\$1.92)	(2.4%)	(\$2.20)	(1.4%)
	1,000	0	\$0.54	0.9%	(\$4.62)	(5.0%)	(\$4.94)	(2.6%)	(\$5.02)	(2.6%)
	1,500	0	(\$3.66)	(4.7%)	(\$11.39)	(10.9%)	(\$11.43)	(9.2%)	(\$12.07)	(4.4%)
	2,000	0	(\$7.86)	(8.3%)	(\$18.17)	(14.1%)	(\$18.22)	(11.7%)	(\$19.13)	(5.4%)
	100	0	\$8.10	25.4%	\$7.58	22.0%	\$7.59	21.2%	\$7.68	16.5%
	250		\$6.84	13.3%	\$5.55	13.2%	\$5.54	12.2%	\$5.56	7.8%
	500	0	\$4.74	10.5%	\$2.16	4.0%	\$2.15	3.5%	\$2.04	1.8%
General Service Less Than 50 kW	2,000	0	(\$1.63)	(3.3%)	(\$12.74)	(15.2%)	(\$15.38)	(14.2%)	(\$16.24)	(5.3%)
	1,000	0	\$0.77	2.3%	(\$4.79)	(9.5%)	(\$6.10)	(9.7%)	(\$6.50)	(4.0%)
	5,000	0	(\$8.38)	(8.8%)	(\$36.61)	(20.0%)	(\$43.20)	(17.7%)	(\$45.45)	(6.1%)
	10,000	0	(\$20.83)	(11.3%)	(\$76.39)	(21.9%)	(\$89.57)	(19.0%)	(\$94.11)	(6.4%)
	15,000	0	(\$32.83)	(12.2%)	(\$116.17)	(22.5%)	(\$135.94)	(19.5%)	(\$142.78)	(6.5%)
General Service 50 to 4,999 kW	350,000	1,000	(\$1,068.47)	(27.2%)	(\$5,684.94)	(144.4%)	(\$5,198.44)	(61.8%)	(\$5,991.85)	(12.1%)
	100,000	500	(\$520.02)	(25.8%)	(\$1,794.00)	(66.7%)	(\$1,550.75)	(31.5%)	(\$1,785.95)	(10.5%)
	40,000	100	(\$81.26)	(16.7%)	(\$554.86)	(125.4%)	(\$506.21)	(56.9%)	(\$585.46)	(10.5%)
	24,000	60	(\$37.38)	(11.2%)	(\$321.55)	(104.7%)	(\$292.36)	(50.8%)	(\$338.43)	(10.0%)
Sentinel Lighting	180	1	\$3.79	43.8%	\$3.22	25.9%	\$2.88	18.1%	\$3.19	8.8%
Street Lighting	180	1	\$2.23	> 100%	\$1.79	36.9%	\$1.64	19.8%	\$1.79	6.5%