



PUBLIC INTEREST ADVOCACY CENTRE
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Michael Janigan
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October 31, 2013

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)
Enersource Hydro Mississauga Inc. EB-2013-0124
Final Submissions of VECC

Please find enclosed the submissions of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan
Counsel for VECC
Encl.

cc: Enersource Hydro Mississauga Inc.
Gia DeJulio

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by Enersource Hydro Mississauga Inc. for an order approving just and reasonable rates and other charges for electricity rates to be effective January 1 2014.

FINAL SUBMISSIONS

On Behalf of The

Vulnerable Energy Consumers Coalition (VECC)

October 31, 2013

Public Interest Advocacy Centre

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FINAL SUBMISSIONS

Vulnerable Energy Consumers Coalition (VECC)

Final Argument

1 The Application

- 1.1 Enersource Hydro Mississauga Inc. (“Enersource”, “the Applicant”, or “the Utility”) filed an application (“the Application”) with the Ontario Energy Board (“the Board” or “the OEB”), under section 78 of the *Ontario Energy Board Act, 1998* for permission to change its delivery charges beginning January 1, 2014 under 4th Generation Incentive Regulation Mechanism. As part of the application, Enersource has applied for 2014 renewable generation connection funding from all ratepayers.
- 1.2 The following section sets out VECC’s final submissions regarding Enersource’s proposed renewable generation connection funding amount.

2 Renewable Generation Connection Funding Amounts

- 2.1 Renewable Generation Connection Funding amounts were approved in Enersource’s 2013 cost of service proceeding (EB-2012-0033). The amounts approved were provided in Attachment I.
- 2.2 Enersource records the revenues related to Renewable Generation in Account 1533 Renewable Generation Connection Funding Adder Deferral Account and all associated costs are recorded in Account 1531 Renewable Connection Capital deferral Account and Account 1532 Renewable Connection OM&A Deferral Account.
- 2.3 Enersource updated Attachment I in this application in Attachment J to include 2012 actuals and updated estimates for 2013 and 2014 Renewable Generation Connection funding and costs.
- 2.4 Enersource is requesting to collect Renewable Generation Funding of \$68,640 in 2014 or \$5,720 per month from all provincial ratepayers.
- 2.5 VECC submits Enersource has demonstrated it continues to connect renewable generators to its system. In response to VECC interrogatory #2, Enersource noted its forecast number of connections for 2013 for the FIT projects has increased since the original pre-filed evidence. In response to VECC interrogatory #3, Enersource demonstrated the growth in forecast projects to be connected in 2014.

- 2.6 VECC submits Enersource's request to collect renewable generation funding of \$68,640 in 2014 is consistent with the funding approved in EB-2012-0033 for 2013 and should be approved.

3 Recovery of Reasonably Incurred Costs

- 3.1 VECC submits that its participation in this proceeding has been focused and responsible. Accordingly, VECC requests an order of costs in the amount of 100% of its reasonably-incurred fees and disbursements.

All of which is respectfully submitted this 31st day of October 2013.