



November 4, 2013

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Kingston Hydro Corporation – 2014 IRM Rate Application – EB-2013-0146

Please find enclosed two hard copies of Kingston Hydro Corporation's 2014 Incentive Rate Mechanism ("IRM") Distribution Rate Application, amended November 4, 2013.

An amended Excel copy of the 2014 IRM Rate Generator and a PDF copy of the amended Application have been filed electronically through the Board's RESS filing system today.

If further information is required, please contact Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs at 613-546-1181, Extension 2383.

Yours truly,

A handwritten signature in dark ink, appearing to be "J.A. Keech", written over a horizontal line.

J.A. Keech, P.Eng.
President and CEO

Kingston Hydro Corporation

4th Generation Incentive Regulation Mechanism Application

EB-2013-0146

Submitted 01 November, 2013

Kingston Hydro Corporation
1211 John Counter Blvd
Kingston, ON K7L 4X7
(613) 546-1181

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Tab 1

Application

APPLICATION

IN THE MATTER OF *the Ontario Energy Board Act, 1998, S.O.*
1998, c.15 (Sched. B)

AND IN THE MATTER of an application by Kingston Hydro Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters as of May 1, 2014.

Application

- 1) The Applicant is Kingston Hydro Corporation (the "Applicant"). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2003-0057. The Applicant distributes electricity to approximately 27,000 customers in the City of Kingston. All Kingston Hydro customers will be affected by this application.
- 2) The Applicant hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") for approval of its proposed electricity distribution rates and other charges, based upon the Board's 4th Generation Incentive Regulation Mechanism ("4GIR") application, effective May 1, 2014.

Specifically, Kingston Hydro Corporation is applying for order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications version dated July 17, 2013 (the "Filing Requirements"), that include the following:

- **Annual price cap index adjustment to Distribution Rates;**
- **Disposition of Group 1 Deferral and Variance Accounts;**
- **An adjustment for Shared Tax Savings;**
- **An adjustment to the Distribution Retail Transmission Service Rates;**
- **The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors**

This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2014, the Applicant requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2014 distribution rates and charges, the Applicant requests permission to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

The Applicant intends to publish the Notice of Application in The Kingston Whig Standard, a local Kingston area paid-subscription newspaper with a paid average daily circulation of 20,643.

The primary day-to-day contact for this application should be:

Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kingston Hydro Corporation
1211 John Counter Boulevard
PO Box 790

Kingston ON K7L 4X7

Attention: **Randy Murphy, Chief Financial Officer**

Tel: 613-546-1181 extension 2317

Fax: 613-546-1624

Email: rmurphy@kingstonhydro.com

and to:

Attention: **Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs**

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

Tab 2

Manager's Summary

Manager's Summary

Kingston Hydro Corporation ("Kingston") is the licensed electricity distributor (ED 2003-0057) that operates the electricity distribution systems that provide power to approximately 27,000 customers in the City of Kingston. Kingston charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application, Kingston is applying for distribution rates pursuant to a Fourth Generation Incentive Regulation Mechanism ("4GIR") application (this "Application") to set distribution rates and other charges, to be effective May 1, 2014.

This Application has been prepared in accordance with the updated Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications (the "Filing Requirements"), dated July 17, 2013, including the key Ontario Energy Board reference documents listed therein, and other guidelines and directions from the Board.

In preparation of this Application, Kingston used the Board's models which consist of the following Excel based files:

- 2014 IRM Rate Generator (Version 2.3 posted August 22);
- 2014 RTSR Adjustment Work form (Version 4.0 updated 20130917), and the;
- 2014 IRM Tax Sharing Model (Version 1.1)

This Manager's Summary addresses the following items:

- Amendment to original 2014 4GIR Application
- Overview
- Price Cap Index Adjustment to Distribution Rates
- Retail Transmission Services Rates Adjustments

- 1 • Disposition of Deferral and Variance Group 1 Accounts
- 2 • LRAM Variance Account ("LRAM VA")
- 3 • Shared Tax Savings
- 4 • Other Rates and Charges
- 5 • Summary of Proposed Rates Changes and Bill Impacts
- 6 • Kingston Hydro May 1, 2013 Rate Order – Tab 3 Attachment A
- 7 • Proposed 2014 Tariff of Rates and Charges – Tab 3 Attachment B
- 8 • Customer Bill Impacts – Tab 3 Attachment C
- 9

Amendment to 4GIR Application

In Kingston's original 2014 4GIR Application filed November 1, 2013, Kingston included an amount for 1595 (2011) claim for Group 1 deferral and variance disposition that should have been excluded since Kingston was still collecting for the 2011 deferral and variance rate rider up until April 30, 2013. In this amended application, filed November 4, 2013, the 1595 (2011) amount has been excluded. As well the allocation factors to the rate classes for the 1595 (2010) have been amended. The 2014 proposed deferral and variance rate riders have been updated to reflect the amendments and the bill impacts and proposed tariff of rates and charges have been updated; all sections impacted by the above changes have been updated in this amended application. Along with this amended application, Kingston has included an amended 4GIR Rate Generator in Excel format.

Overview

Kingston Hydro's distribution rates were last rebased in its 2011 Cost of Service Rate Application ("2011 COS"), filed under application number (EB-2010-0136). A partial settlement agreement for the 2011 COS was achieved and then subsequently the remaining issues outstanding were dealt with by way of oral hearing and decision of the Board. The approved 2011 COS rates were made effective May 1, 2011, and implemented August 1, 2011. No phase-in period for Revenue to Cost ratios was prescribed in Kingston's 2011 COS and hence no adjustments to Revenue to Cost ratios are included with this 4GIR Application.

Kingston's 2012 (EB-2011-0178) and 2013 (EB-2012-0142) distribution rates reflected adjustments in accordance with 3rd Generation IR annual adjustment mechanism. Kingston Hydro's 2012 IRM Application filing included an Incremental Capital Module element. Kingston's current approved 2013 Tariff of Rates and Charges includes an incremental capital rate rider in effect until April 30, 2015.

1 In 2012 Kingston Hydro filed a stand-alone Smart Meter Disposition application (EB-2012-
2 0310). Class specific Smart Meter Disposition ("SMDR") Rate Riders for the Residential and
3 General Service < 50kW rate classes were approved for a one year period effective January 1,
4 2013 until December 31, 2013. Class specific Smart Meter Incremental Revenue ("SMIRR")
5 Rate Riders were approved effective January 1, 2013 until Kingston's next COS rate
6 application.

7 Kingston's Group 1 Deferral and Variance balances were last disposed of in Kingston's 2013
8 IRM rate proceeding (EB-2012-0142). The approved 2013 volumetric rate riders for Deferral
9 and Variance, and Global Adjustment sub-account are one year riders in effect until April 30,
10 2014. In this Application, Kingston has filed Group 1 balances as of December 31, 2012 in the
11 continuity schedule in the GIR4 Rate Generator with balances sufficient to trigger rate riders
12 for 2014.

13 Applied for in this Application EB-2013-0146 is the price cap adjustment to distribution rates,
14 adjustments to retail transmission rates, the addition of a rate rider for shared tax savings,
15 rate riders relating to Group 1 deferral and variance accounts disposition, and the
16 continuation of other specific service charges, allowances, loss factors, low voltage charges,
17 and microFIT service charge contained in Kingston's current approved tariff of rates and
18 charges.

19 This Application will affect all ratepayers in Kingston Hydro's service territory. The total bill
20 impacts resulting from the proposed rates range from a decrease to no more than a 1%
21 increase for rate classes. Further bill impact detail by rate class is provided in Table 14 of this
22 Manager's Summary.

Price Cap Index Adjustment to Distribution Rates

Kingston Hydro's proposed 2014 distribution rate adjustments to both the Monthly Fixed Service Charge and the Distribution Volumetric Rate for all rate classes (except microFIT) reflect the applied price cap index annual adjustment mechanism. For residential and small business customers, the distribution charges form part of the 'Delivery' line of the electricity bill. Kingston's proposed 2014 distribution rate values were calculated using the OEB's 2014 4GIR Rate Generator Model. The completed rate model is provided in Tab 3 Attachment F.

The price cap index adjustment, currently set at the 2013 values, is 0.48% (inflation factor of 1.6% less productivity factor of 0.72% and a stretch factor of 0.4% representing the middle cohort), and within the 2014 4GIR model has been applied to Kingston's current rates to yield the proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the updates become available, may impact the final price cap adjustment being applied to current rates. Current and proposed distribution rates are shown in Table 1.

Table 1: Kingston Hydro Current and Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge (MFC)	Distribution Volumetric Rate (DVR)	Price Cap Index Applied to MFC and DVR	Proposed MFC	Proposed DVR
Residential	12.23	0.0150	0.48%	12.29	0.0151
General Service Less Than 50 KW	25.17	0.0104	0.48%	25.29	0.0104
General Service 50 TO 4,999 KW	272.68	1.9533	0.48%	273.99	1.9627
Large Use	5027.35	1.0256	0.48%	5051.48	1.0305
Unmetered Scatter Load	11.24	0.0137	0.48%	11.29	0.0138
Standby Power - Approved on an Interim Basis			0.48%	0.00	0.0000
Street Lighting	1.00	4.5513	0.48%	1.00	4.5731
microFIT	5.40			5.40	

Retail Transmission Rates

In reference to Board Guideline G-2008-0001: *Electricity Distribution Retail Transmission Service Rates* (the "Guideline") issued October 22, 2008 and with revisions up to June 28, 2012 (revision 4.0), Kingston is applying for an adjustment of its retail transmission service rates ("RTSR"s). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their RTSRs.

Kingston has partially embedded status, and as such, incurs transmission costs based on wholesale UTR rates and as well as transmission costs based on Hydro One RTSR rates for its Sub-Transmission rate class.

Kingston has completed the Board's 2014 RTSR Work Form filing module which calculates the adjustments to Kingston's current approved 2013 RTSR rates from IRM proceeding EB-2012-0142, and the proposed 2014 RTSRs reflect the outcome of this module. The loss factor used in Tab 4 of the 2014 RTSR work form is Kingston's approved loss factor applicable in 2012. The proposed adjustments to the Retail Transmission Service Rates and detailed calculations are presented in Tab 3 Attachment E: 2014 RTSR Adjustment Work Form.

The RTSR Work Form adjustment methodology, consistent with the Guideline, adjusts Kingston's RTSRs based on the comparison of its total historical transmission costs adjusted for current IESO and Hydro One Sub-Transmission applicable rates, and revenues generated from existing RTSRs. The Work Form reflects the most recent IESO rates approved by the Board (EB-2012-0031, issued on December 20, 2012 and effective January 1, 2013), and the most recent Hydro One Sub-Transmission applicable RTSR rates. As indicated in Chapter 3 IRM filing requirements, Board Staff will adjust Kingston's 2014 RTSR model and Rate Generator to incorporate approved 2014 changes to IESO UTR and Hydro One Sub-Transmission RTSR rates that are approved for 2014 during the course of this proceeding.

1 Per filing instructions, Kingston's cost allocation to each of the rate classes in the RTSR Work
 2 Form is based upon Kingston's most recent reported 2012 2.1.5 Performance Based
 3 Regulation RRR Billing determinants, non-loss adjusted. Tab "Customers, Demand and
 4 Revenues" excerpt from Kingston's 2012 2.1.5 on-line filing is presented in Table 2:

5 **Table 2: 2012 Customers, Demand and Revenues Tab from 2.1.5 RRR**

Customers, Demand and Revenues				
Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential	23,232		184,723,623.00	6,391,763.00
General Service < 50 kW	3,180		90,445,755.00	1,879,615.00
General Service >= 50 kW	360	781,391	267,297,509.00	2,375,428.00
Large User	3	323,212	154,868,534.00	413,086.00
Sub Transmission Customers				
Embedded Distributor(s)				
Street Lighting Connections	5,130	10,989	4,555,371.00	108,757.00
Sentinel Lighting Connections				
Unmetered Scattered Load Connections	152		1,312,359.00	38,323.00
Total (Auto-Calculated)	32,057	1,115,592	703,203,151.00	11,206,972.00

6 The following Table 3 provides a summary of the proposed RTSR changes calculated using
 7 the 2014 RTSR Work Form filing module:

8

Table 3: 2013 Current and 2014 Proposed Retail Transmission Rates

Rate Class	Unit	Current RTSR- Network	Proposed RTSR Network	Percentage Change
Residential	kWh	\$ 0.0064	\$ 0.0069	8.0%
General Service Less Than 50 kW	kWh	\$ 0.0058	\$ 0.0063	8.0%
General Service 50 to 4,999 kW	kW	\$ 2.5309	\$ 2.7345	8.0%
Large Use	kW	\$ 3.0495	\$ 3.2949	8.0%
Unmetered Scattered Load	kWh	\$ 0.0064	\$ 0.0069	8.0%
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	\$ -	
Street Lighting	kW	\$ 1.8281	\$ 1.9752	8.0%
Rate Class	Unit	Current RTSR- Connection	Proposed RTSR Connection	Percentage Change
Residential	kWh	\$ 0.0048	\$ 0.0053	10.5%
General Service Less Than 50 kW	kWh	\$ 0.0044	\$ 0.0049	10.5%
General Service 50 to 4,999 kW	kW	\$ 1.9102	\$ 2.1102	10.5%
Large Use	kW	\$ 2.3017	\$ 2.5427	10.5%
Unmetered Scattered Load	kWh	\$ 0.0048	\$ 0.0053	10.5%
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	\$ -	
Street Lighting	kW	\$ 1.3797	\$ 1.5242	10.5%

Kingston RTS rate changes calculated result in an 8.0 % increase and a 10.5% increase to RTSR network and connection charges across all rate classes respectively.

Adjustments to Deferral and Variance Accounts

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Group 1 consists of accounts 1550, 1580, 1584, 1586, 1588, 1589, 1590 and 1595.

Kingston Hydro's review of the Deferral and Variance Account ("DVA") Group 1 audited account balances include:

- (i) Low Voltage;
- (ii) Wholesale Market Service Charge;
- (iii) Retail Transmission Network Charge;
- (iv) Retail Transmission Connection Charge;
- (v) Power, including Global Adjustment sub-account; and
- (vi) Disposition and Recovery/Refund of Regulatory Balances (2010).

The review of these DVA account balances as of December 31, 2012, including interest projected up to April 30 2013, totaling \$4,532,739 collectively, reveals the disposition threshold is exceeded and hence Group 1 balances are being claimed for disposition over a one-year rate period effective May 1, 2014.

In July 2013, the Ontario Energy Board ("OEB") advised Kingston that the Regulatory Audit and Accounting group ("Regulatory Audit") would review Kingston's DVA Group 1 balances as at December 31, 2012. Kingston Hydro worked closely with Regulatory Audit from July 29, 2013 (August 9 first set of questions received) to November 01, 2013 regarding the review of DVA Group 1 balances.

Regulatory Audit is in the process of issuing its audit report, "Audit Review of Deferral and Variance Accounts", which includes findings that impacted the Group 1 DVA balances.

Per the DVA Group 1 audit work, Regulatory Audit required Kingston to make adjustments in 2012 for its December 31, 2012 balances to accounts 1550, 1588, and 1589. As well an adjustment to 1595 (2012) so that the approved principal balance transfer in 2012 IRM for Account 1562 clearance to 1595 was accurately reflected. The combined impact on the Group 1 DVA balances as at December 31, 2012 is a debit of approximately \$324,730.

Regulatory Audit advised Kingston that the December 31, 2012 RSVA balances for account 1588 and 1589 should have accrued the IESO form 1598 filing for the unbilled differences between the RPP and HOEP and the claim for the global adjustment.

The following three tables (4, 5, and 6) outline the adjustments that have been made to the principal balances based on the outcome of the DVA Group 1 audit. Table 4 shows what the original balances were prior to the audit. Table 5 shows the adjustments requested by Regulatory Audit. Table 6 shows the adjusted RSVA balances after applying the adjustments.

Table 4: Original RSVA Principal Balances Prior to DVA Group 1 Audit

Adjustment to RSVA Principal Balances	Power- 1588	Global Adjustment- 1589	Low voltage- 1550
Make-up: as at December 31, 2012 Original RRR Filing			
December 31, 2011 RSVA (Final Disposition Received May 1, 2013)	(314,485.96)	2,735,979.59	350,964.91
December 31, 2012 RSVA	96,329.15	2,361,772.88	104,599.24
December 31, 2012 Closing Principal Balance as per RRR filing	(218,156.81)	5,097,752.47	455,564.15

Table 5: Adjustments Requested by Regulatory Audit

Adjustment to RSVA Principal Balances	Power- 1588	Global Adjustment- 1589	Low voltage- 1550
2011 Original Closing balance brought forward	(314,485.96)	2,735,979.59	350,964.91
Reversal for 2011 Unbilled per Regulatory Audit	(1,717,435.55)	1,720,395.98	
2012 Variance Adjustment (Revenue-Expenses)	96,329.15	2,361,772.88	104,599.24
Adjustment for FIT per Reg Audit	(51,090.75)	-	
2012 Unbilled Revenue Adjustment per Regulatory Audit			(47,362.98)
2012 Unbilled 1598 per Reg Audit	1,861,053.58	(1,440,829.86)	
2012 Adjusted Closing Principal Balance per Regulatory Audit	\$ (125,629.53)	\$ 5,377,318.59	\$ 408,201.17

Table 6: RSVA Principal Balances after Applying the Adjustments

Adjustment to RSVA Principal Balances	Power- 1588	Global Adjustment- 1589	Low voltage- 1550
Revised Make-up: rer Regulatory Audit			
December 31, 2011 RSVA (Final Disposition Received May 1, 2013)	\$ (314,485.96)	\$ 2,735,979.59	\$ 350,964.91
December 31, 2012 RSVA	\$ 188,856.43	\$ 2,641,339.00	\$ 57,236.26
December 31, 2012 Closing Principal Balance per Regulatory Audit	\$ (125,629.53)	\$ 5,377,318.59	\$ 408,201.17

As a result of the audit, Kingston has updated its RRR filing and its IRM application to comply with Regulatory Audit's findings.

The requirement for Kingston to re-file the RRR 2.1.7 balances as at December 31, 2012 incorporating the adjusting entries was completed on November 01, 2013. Table 7 below illustrates the Group 1 DVA balances originally filed as part of RRR 2.1.7 April 30, 2013 and the revised Group 1 DVA balances as a result of the Group 1 DVA audit performed by Regulatory Audit.

Table 7: Group 1 Deferral & Variance Account Balances

Deferral and Variance Account	Account No.	Original balances as at December 31, 2012	Adjustment as a result of Group 1 DVA Regulatory Audit	Revised Balances as at December 31, 2012
Low Voltage	1550	\$ 465,637	\$ (47,363)	\$ 418,274
Wholesale Market Service Charge	1580	\$ (2,421,542)		\$ (2,421,542)
Retail Transmission Network Charge	1584	\$ 779,539		\$ 779,539
Retail Transmission Connection Charge	1586	\$ 677,996		\$ 677,996
Power	1588	\$ (214,816)	\$ 92,527	\$ (122,289)
Power-Global Adjustment	1589	\$ 5,160,084	\$ 279,566	\$ 5,439,650
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ (238,889)		\$ (238,889)
Total Balance		\$ 4,208,009	\$ 324,730	\$ 4,532,739

1 The following Table 8 summarizes the deferral and variance account balances being
2 requested for disposition.

3 **Table 8: Deferral & Variance –Request for Disposition**

Deferral and Variance Account	Account No.	Principal & Interest as at December 31, 2012	Interest Projected in 2013	Total Claim
Low Voltage	1550	56,175	841	57,016
Wholesale Market Service Charge	1580	(887,330)	(13,058)	(900,388)
Retail Transmission Network Charge	1584	358,632	5,247	363,879
Retail Transmission Connection Charge	1586	300,715	4,404	305,119
Power	1588	197,149	2,777	199,926
Power-Global Adjustment	1589	2,638,353	38,828	2,677,181
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(238,622)	(1,954)	(240,576)
Total Claim		2,425,072	37,085	2,462,157

4
5
6 Kingston proposes to clear the Group 1 account balances by means of a one (1) year deferral
7 and variance rate rider excluding the 1588 global adjustment sub-account. A separate one (1)
8 year rate rider for non-RPP customers only is proposed to clear the global adjustment sub-
9 account 1588. The bill impact of the rate changes proposed in this application is such that
10 one year is sufficient for clearance of these Group 1 account balances with no rate mitigation
11 necessary.

12 The allocation of DVA Group 1 accounts to rate classes was performed on the basis of
13 Kingston's 2011 test year volumetric forecast or 2011 base-year distribution revenue from
14 Kingston's most recently approved Cost of Service rate application. The allocation of 1588
15 Global Adjustment sub-account balance was performed on the basis of Kingston's most
16 recent 2011 non-RPP volumetric forecast. Table 9 shows the 2011 approved COS base-year
17 rate class (non-adjusted for loss factor) volumes, non-RPP volumes, and distribution revenue.

1 **Table 9: 2011 COS Test Year Board Approved Rate Class Volumes, and Distribution Revenue**

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	194,606,362		20,046,075	0	6,257,879
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	93,096,784		19,270,681	0	1,925,310
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	259,610,762	701,859	177,820,062	480,737	2,330,378
LARGE USE	\$/kW	152,017,673	297,737	148,002,869	289,874	413,990
UNMETERED SCATTERED LOAD	\$/kWh	2,275,040		1,092,553	0	52,530
STANDBY POWER - APPROVED ON AN INTERIM BASIS					0	
STREET LIGHTING	\$/kW	4,024,186	11,336	3,992,185	11,246	111,950
microFIT						
		Total	1,010,932	370,224,425	781,857	11,092,037

2

3 2011 COS data inputs that underpin 2011 Board approved rates is summarized in Table 10:

Table 10: DVA Group 1 – 2011 COS Data Evidence

Data Inputs from 2011 COS	Evidence
Metered kWh and Metered kW	2011 COS Undertaking J1.2 2011 COS Draft Rate Order Responses to Comments from Intervenors, p.3
Distribution Revenue	2011 COS Draft Rate Order, Table on p. 7, Base Revenue \$ Gross (I) column
Billed kWh for Non-RPP Customers and Estimated kW for Non-RPP Customers	2011 COS Draft Rate Order Submission, p. 9 2011 COS Energy Probe Interrogatory #13 Response

4 The following Table 11 provides a summary of DVA Group 1 balance claim allocations to rate
5 classes and the resulting volumetric deferral/variance and global adjustment rate riders.

6

Table 11: Summary of Deferral/Variance and Global Adjustment Rate Riders

Rate Rider Recovery Period (in years)		1		
Rate Class	Balance of Accounts Allocated by kWh/kW or Distribution Revenue	Deferral/Variance Account Rate Rider	Balance in Account 1588 Global Adjustment Sub-Account	Global Adjustment Rate Rider
Residential	(94,476)	(0.0005)	144,958	0.0072
General Service Less Than 50 kW	(27,976)	(0.0003)	139,351	0.0072
General Service 50 to 4,999 kW	(60,222)	(0.0858)	1,285,859	2.6748
Large Use	(30,630)	(0.1029)	1,070,244	3.6921
Unmetered Scattered Load	(880)	(0.0004)	7,901	0.0072
Standby Power - APPROVED ON AN INTERIM BASIS				
Street Lighting	(841)	(0.0742)	28,868	2.5670
MicroFit				
Total	(215,023)		2,677,181	

LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board approved CDM forecast and the actual results at the customer rate class level. In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand*

Management (EB-2012-0003) issued April 26, 2012, at minimum distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications.

Distributors may apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant. All requests for the disposition of the LRAMVA must be made together with the carrying charges, after the completion of the annual independent third party review.

Kingston received the final evaluation report from the OPA of its 2011 CDM results in September 2012. Kingston calculated Account 1568 LRAMVA for 2011 CDM results, however proposes not to dispose of the \$20,964 as it is not materially significant. The account activity appears in the Continuity Schedule of the Rate Generator Model however, Kingston has manually set the claim amount to zero in the Rate Generator Model. Kingston expects to review this account again in Kingston's next application for 2015 rates.

Shared Tax Saving

Under the 4th GIR plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board's approved base rates for a distributor applies. Per Chapter 3 filing requirements, Kingston has completed the OEB's 2014 IRM Tax Sharing Model (Tab 3 Attachment D) which calculates the annual tax changes over the plan term and allocates to customer classes on the basis of Kingston's most recent Board-approved 2011 base-year distribution revenue. Kingston proposes class specific volumetric rate riders for 2014 for shared tax savings since the amount of tax to be shared is sufficient to trigger rate riders.

The 2014 IRM Tax Sharing Model requires several data inputs from 2011 that underpin Kingston's 2011 COS approved rates. A summary of where the 2011 data inputs are evidenced in Kingston's 2011 COS (EB-2010-0136) is provided:

Table 12: IRM Tax Sharing Model Data Inputs – 2011 COS Data Evidence

IRM Tax Sharing Model - Data Inputs	Evidence
Metered kWh and Metered kW (Shown in Table 5)	2011 COS Undertaking J1.2 2011 COS Draft Rate Order Responses to Comments from Intervenor, p.3

Customers/Connections	2011 COS Responses to Energy Probe Second Round Interrogatories, #39 b), p. 9
Regulatory Taxable Income	2011 COS Draft Rate Order Appendix J RRWF, p. 5 line 3
Corporate Tax	2011 COS Draft Rate Order Appendix K PILs Model, p. 22 Box M
Tax Impact	2011 COS Draft Rate Order Appendix J RRWF, p. 5 line 4
Grossed-up Tax Amount	2011 COS Draft Rate Order Appendix J RRWF, p. 5 line 8
Total Tax Related Amounts	2011 COS Draft Rate Order Appendix J RRWF, p. 5 line 9
PILS amount	2011 COS Draft Rate Order Responses to Comments from Intervenors, Appendix A

- 1 Table 13 below shows the proposed one year shared tax savings rate riders for the rate
- 2 classes, effective May 1, 2014 to April 30, 2014.

3 **Table 13: Shared Tax Savings Rate Riders**

Rate Rider Recovery Period (in years) 1					
Rate Class	Shared Tax Savings Amounts	2011 COS Billed kWh	2011 COS Billed kW	Unit	Shared Tax Savings Rate Rider
Residential	(17,621)	194,606,362	0	\$ per kWh	(0.0001)
General Service Less Than 50 kW	(5,405)	93,096,784	0	\$ per kWh	(0.0001)
General Service 50 to 4,999 kW	(6,954)	259,610,762	701,859	\$ per kW	(0.0099)
Large Use	(1,349)	152,017,673	297,737	\$ per kW	(0.0045)
Unmetered Scattered Load	(148)	2,275,040	0	\$ per kWh	(0.0001)
Street Lighting	(315)	4,024,186	11,336	\$ per kW	(0.0278)
Standby Power - APPROVED ON AN INTERIM BASIS					
Total	(31,792)	705,630,807	1,010,932		

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5

Other Rates and Charges

a) Specific Service Charges, Allowances, and Loss Factors

Kingston is applying to continue Kingston's current approved Specific Service Charges, Allowances and Loss Factors.

b) microFIT generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed monthly service charge applicable to microFIT generator accounts was set by the Board and subsequently updated September 20, 2012 to the current rate of \$5.40 for 2013 rate applications. In this Application Kingston is applying to continue the current microFIT generation monthly service charge of \$5.40 as set by the Board.

Summary of Proposed Rates Changes and Bill Impacts

A copy of Kingston's current tariff of rates and charges is provided in Tab 3 Attachment A and Kingston's proposed 2014 tariff of rates and charges is provided in Tab 3 Attachment B. The effective date of the proposed rates changes is May 1, 2014.

Detailed bill impacts for all rate classes reflecting sample customer profiles are provided in Tab 3 Attachment C, Customer Bill Impacts of this Application.

Table 14 shows the bill impacts of the rate adjustments relating to the distribution and delivery portion, and total bill proposed in this Application for sample customer profiles in each rate class.

Table 14: Kingston Hydro Monthly Bill Impact Summary

Rate Class	Volumes		Distribution Charges		Delivery Charges		Total Bill Charges	
	kWh	kW	\$	%	\$	%	\$	%
Residential	800	-	-1.27	-3.97	-0.44	-1.07	-0.45	-0.37
GS < 50 kW	2,000	-	-2.63	-4.36	-0.56	-0.69	-0.56	-0.20
GS 50 to 4,999 kW	39,420	60	10.50	1.57	34.72	3.71	35.30	0.73
Large Use	5,256,000	8,000	1848.13	3.19	5739.33	5.69	5836.89	0.94
Unmetered Scattered Load	150	-	0.14	1.02	0.30	1.90	0.30	0.99
Street Lighting	328,500	500	74.80	1.63	220.60	3.56	224.35	0.58
Standby Power Approved on an Interim Basis								

The bill impact of the rate changes and rate riders proposed in this 4GIR application, for a Kingston Hydro Residential customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 800 kWh, is a decrease of -0.37% or -\$0.45 per month after HST and Ontario Clean Energy Benefit is applied.

The bill impact of the rate changes and rate riders proposed in this 4GIR application, for a General Service Less Than 50 kW customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 2,000 kWh, is a decrease of -0.20% or -\$0.56 per month after HST and Ontario Clean Energy Benefit is applied.

Tab 3 Attachments included with this Application:

Attachment A – Current Tariff of Rates and Charges

Attachment B – Proposed Tariff of Rates and Charges

Attachment C – Bill Impacts

Attachment D – Shared Tax Savings Work form_20131101

Attachment E – Retail Transmission Service Rates Work form _20131101

Attachment F – 2014 IRM Rate Generator Model

- **Respectfully Submitted** -

Tab 3

Attachments

(A, B, C, D, E)

Tab 3 Attachment A

Current Tariff of Rates and Charges



EB-2012-0142

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by
Kingston Hydro Corporation for an order or orders
approving or fixing just and reasonable distribution
rates and other charges, to be effective May 1, 2013.

By Delegation, Before: Adrian Pye

FINAL RATE ORDER
April 11, 2013

Kingston Hydro Corporation ("Kingston Hydro"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on August 31, 2012, under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Kingston Hydro charges for electricity distribution, to be effective May 1, 2013.

In its Decision and Order on the application issued on April 4, 2013, the Board ordered Kingston Hydro to review the draft Tariff of Rates and Charges and to file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven calendar days of the date of the Decision and Order.

On April 8, 2013, Kingston Hydro filed a letter and advised the Board that in the draft Tariff of Rates and Charges, the Standby Power customer rate class includes regulatory components (specifically the Wholesale Market Service Rate, Rural Rate Protection

Charge and Standard Supply Service – Administration Charge) that were not included in previous Board approved Tariff of Rates and Charges. Kingston Hydro also noted that the labeling of the *Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement* for the Residential and General Service Less than 50 kW rate classes is incomplete as it does not include the sunset date of the rate riders. The SMIRR for each of these two customer rate classifications should read as follows:

“Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order”

I agree with the above corrections. The Tariff of Rates and Charges appended to this final Rate Order reflect these corrections.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective May 1, 2013, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2013. Kingston Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 11, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A
To Final Rate Order
Final Tariff of Rates and Charges
Board File No: EB-2012-0142
DATED: April 11, 2013

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0142

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	1.73
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0142

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	3.95
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014	\$/kWh	0.0076
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0142

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	272.68
Distribution Volumetric Rate	\$/kW	1.9533
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.3635)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.7988
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776
Retail Transmission Rate - Network Service Rate	\$/kW	2.5309
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0142

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,027.35
Distribution Volumetric Rate	\$/kW	1.0256
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.5017)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	3.8633
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0355
Retail Transmission Rate - Network Service Rate	\$/kW	3.0495
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0142

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.24
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0142

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation facility).

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0142

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	4.5513
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kW	(0.3488)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.6860
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178
Retail Transmission Rate - Network Service Rate	\$/kW	1.8281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3797

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0142

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0142

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0142

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Tab 3 Attachment B

Proposed Tariff of Rates and Charges

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0146

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.29
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	2.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01510
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00070
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00050)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0146

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.29
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	3.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01040
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0146

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.99
Distribution Volumetric Rate	\$/kW	1.96270
Low Voltage Service Rate	\$/kW	0.25200
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.07760
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.08580)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.67480
Retail Transmission Rate - Network Service Rate	\$/kW	2.73450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.11020
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.00990)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,051.48
Distribution Volumetric Rate	\$/kW	1.03050
Low Voltage Service Rate	\$/kW	0.30360
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.03550
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.10290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.69210
Retail Transmission Rate - Network Service Rate	\$/kW	3.29490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.54270
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.00450)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.01380
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00040)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	4.57310
Low Voltage Service Rate	\$/kW	0.18200
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.21780
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.07420)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.56700
Retail Transmission Rate - Network Service Rate	\$/kW	1.97520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52420
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.02780)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0146

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Tab 3 Attachment C

Bill Impacts



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **RESIDENTIAL**

Loss Factor 1.0344

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.23	1	\$ 12.23	\$ 12.29	1	\$ 12.29	\$ 0.06	0.49%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0151	800	\$ 12.08	\$ 0.08	0.67%
Fixed Rate Riders	\$ 4.36	1	\$ 4.36	\$ 2.63	1	\$ 2.63	-\$ 1.73	-39.68%
Volumetric Rate Riders	0.0007	800	\$ 0.56	0.0006	800	\$ 0.48	-\$ 0.08	-14.29%
Sub-Total A (excluding pass through)			\$ 29.15			\$ 27.48	-\$ 1.67	-5.73%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.31	\$ 0.0839	28	\$ 2.31	\$ -	0.00%
Total Deferral/Variance Account	-0.0010	800	-\$ 0.80	-0.0005	800	-\$ 0.40	\$ 0.40	-50.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.01			\$ 30.74	-\$ 1.27	-3.97%
RTSR - Network	\$ 0.0064	828	\$ 5.30	\$ 0.0069	828	\$ 5.71	\$ 0.41	7.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	828	\$ 3.97	\$ 0.0053	828	\$ 4.39	\$ 0.41	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.28			\$ 40.84	-\$ 0.44	-1.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.90			\$ 118.46	-\$ 0.44	-0.37%
HST	13%		\$ 15.46	13%		\$ 15.40	-\$ 0.06	-0.37%
Total Bill (including HST)			\$ 134.35			\$ 133.85	-\$ 0.50	-0.37%
Ontario Clean Energy Benefit ¹			-\$ 13.44			-\$ 13.39	\$ 0.05	-0.37%
Total Bill on TOU (including OCEB)			\$ 120.91			\$ 120.46	-\$ 0.45	-0.37%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0344

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.17	1	\$ 25.17	\$ 25.29	1	\$ 25.29	\$ 0.12	0.48%
Distribution Volumetric Rate	\$ 0.0104	2,000	\$ 20.80	\$ 0.0104	2,000	\$ 20.80	\$ -	0.00%
Fixed Rate Riders	\$ 7.60	1	\$ 7.60	\$ 3.65	1	\$ 3.65	\$ 3.95	-51.97%
Volumetric Rate Riders	0.0005	2,000	\$ 1.00	0.0004	2,000	\$ 0.80	\$ 0.20	-20.00%
Sub-Total A (excluding pass through)			\$ 54.57			\$ 50.54	-\$ 4.03	-7.39%
Line Losses on Cost of Power	\$ 0.0839	69	\$ 5.77	\$ 0.0839	69	\$ 5.77	\$ -	0.00%
Total Deferral/Variance Account	-0.0010	2,000	-\$ 2.00	-0.0003	2,000	-\$ 0.60	\$ 1.40	-70.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.33			\$ 57.70	-\$ 2.63	-4.36%
RTSR - Network	\$ 0.0058	2,069	\$ 12.00	\$ 0.0063	2,069	\$ 13.03	\$ 1.03	8.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	2,069	\$ 9.10	\$ 0.0049	2,069	\$ 10.14	\$ 1.03	11.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.44			\$ 80.87	-\$ 0.56	-0.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,069	\$ 9.10	\$ 0.0044	2,069	\$ 9.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,069	\$ 2.48	\$ 0.0012	2,069	\$ 2.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 275.11			\$ 274.55	-\$ 0.56	-0.20%
HST	13%		\$ 35.76	13%		\$ 35.69	-\$ 0.07	-0.20%
Total Bill (including HST)			\$ 310.88			\$ 310.24	-\$ 0.63	-0.20%
Ontario Clean Energy Benefit ¹			-\$ 31.09			-\$ 31.02	\$ 0.07	-0.23%
Total Bill on TOU (including OCEB)			\$ 279.79			\$ 279.22	-\$ 0.56	-0.20%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0344

Consumption kWh 39,420

If Billed on a kW basis:

Demand kW 60
Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 272.68	1	\$ 272.68	\$ 273.99	1	\$ 273.99	\$ 1.31	0.48%
Distribution Volumetric Rate	\$ 1.9533	60	\$ 117.20	\$ 1.9627	60	\$ 117.76	\$ 0.56	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0776	60	\$ 4.66	0.0677	60	\$ 4.06	-\$ 0.59	-12.76%
Sub-Total A (excluding pass through)			\$ 394.53			\$ 395.81	\$ 1.28	0.32%
Line Losses on Cost of Power	\$ 0.0839	1,356	\$ 113.80	\$ 0.0839	1,356	\$ 113.80	\$ -	0.00%
Total Deferral/Variance Account	2.4353	60	\$ 146.12	2.5890	60	\$ 155.34	\$ 9.22	6.31%
Rate Riders								
Low Voltage Service Charge	\$ 0.2520	60	\$ 15.12	\$ 0.2520	60	\$ 15.12	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 669.57			\$ 680.07	\$ 10.50	1.57%
RTSR - Network	\$ 2.5309	60	\$ 151.85	\$ 2.7345	60	\$ 164.07	\$ 12.22	8.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9102	60	\$ 114.61	\$ 2.1102	60	\$ 126.61	\$ 12.00	10.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 936.04			\$ 970.76	\$ 34.72	3.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	40,776	\$ 179.41	\$ 0.0044	40,776	\$ 179.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	40,776	\$ 48.93	\$ 0.0012	40,776	\$ 48.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	39,420	\$ 275.94	\$ 0.0070	39,420	\$ 275.94	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	25,229	\$ 1,690.33	\$ 0.0670	25,229	\$ 1,690.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7,096	\$ 737.94	\$ 0.1040	7,096	\$ 737.94	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7,096	\$ 879.85	\$ 0.1240	7,096	\$ 879.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,748.70			\$ 4,783.42	\$ 34.72	0.73%
HST	13%		\$ 617.33	13%		\$ 621.84	\$ 4.51	0.73%
Total Bill (including HST)			\$ 5,366.03			\$ 5,405.26	\$ 39.23	0.73%
Ontario Clean Energy Benefit ¹			-\$ 536.60			-\$ 540.53	-\$ 3.93	0.73%
Total Bill on TOU (including OCEB)			\$ 4,829.43			\$ 4,864.73	\$ 35.30	0.73%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **LARGE USE**

Loss Factor 1.0344

Consumption kWh 5,256,000

If Billed on a kW basis:

Demand kW 8000

Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,027.35	1	\$ 5,027.35	\$ 5,051.48	1	\$ 5,051.48	\$ 24.13	0.48%
Distribution Volumetric Rate	\$ 1.0256	8,000	\$ 8,204.80	\$ 1.0305	8,000	\$ 8,244.00	\$ 39.20	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0355	8,000	\$ 284.00	0.0310	8,000	\$ 248.00	-\$ 36.00	-12.68%
Sub-Total A (excluding pass through)			\$ 13,516.15			\$ 13,543.48	\$ 27.33	0.20%
Line Losses on Cost of Power	\$ 0.0839	180,806	\$ 15,173.27	\$ 0.0839	180,806	\$ 15,173.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	3.3616	8,000	\$ 26,892.80	3.5892	8,000	\$ 28,713.60	\$ 1,820.80	6.77%
Low Voltage Service Charge	\$ 0.3036	8,000	\$ 2,428.80	\$ 0.3036	8,000	\$ 2,428.80	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58,011.02			\$ 59,859.15	\$ 1,848.13	3.19%
RTSR - Network	\$ 3.0495	8,000	\$ 24,396.00	\$ 3.2949	8,000	\$ 26,359.20	\$ 1,963.20	8.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3017	8,000	\$ 18,413.60	\$ 2.5427	8,000	\$ 20,341.60	\$ 1,928.00	10.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100,820.62			\$ 106,559.95	\$ 5,739.33	5.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,436,806	\$ 23,921.95	\$ 0.0044	5,436,806	\$ 23,921.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,436,806	\$ 6,524.17	\$ 0.0012	5,436,806	\$ 6,524.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,256,000	\$ 36,792.00	\$ 0.0070	5,256,000	\$ 36,792.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	3,363,840	\$ 225,377.28	\$ 0.0670	3,363,840	\$ 225,377.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	946,080	\$ 98,392.32	\$ 0.1040	946,080	\$ 98,392.32	\$ -	0.00%
TOU - On Peak	\$ 0.1240	946,080	\$ 117,313.92	\$ 0.1240	946,080	\$ 117,313.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 609,142.51			\$ 614,881.84	\$ 5,739.33	0.94%
HST	13%		\$ 79,188.53	13%		\$ 79,934.64	\$ 746.11	0.94%
Total Bill (including HST)			\$ 688,331.04			\$ 694,816.48	\$ 6,485.44	0.94%
Ontario Clean Energy Benefit ¹			-\$ 68,833.10			-\$ 69,481.65	-\$ 648.55	0.94%
Total Bill on TOU (including OCEB)			\$ 619,497.94			\$ 625,334.83	\$ 5,836.89	0.94%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0344**

Consumption kWh **150**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.24	1	\$ 11.24	\$ 11.29	1	\$ 11.29	\$ 0.05	0.44%
Distribution Volumetric Rate	\$ 0.0137	150	\$ 2.06	\$ 0.0138	150	\$ 2.07	\$ 0.01	0.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0005	150	\$ 0.08	0.0004	150	\$ 0.06	-\$ 0.02	-20.00%
Sub-Total A (excluding pass through)			\$ 13.37			\$ 13.42	\$ 0.05	0.37%
Line Losses on Cost of Power	\$ 0.0839	5	\$ 0.43	\$ 0.0839	5	\$ 0.43	\$ -	0.00%
Total Deferral/Variance Account	-0.0010	150	-\$ 0.15	-0.0004	150	-\$ 0.06	\$ 0.09	-60.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0007	150	\$ 0.11	\$ 0.0007	150	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.76			\$ 13.90	\$ 0.14	1.02%
RTSR - Network	\$ 0.0064	155	\$ 0.99	\$ 0.0069	155	\$ 1.07	\$ 0.08	7.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	155	\$ 0.74	\$ 0.0053	155	\$ 0.82	\$ 0.08	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.50			\$ 15.79	\$ 0.30	1.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	155	\$ 0.19	\$ 0.0012	155	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.43	\$ 0.0670	96	\$ 6.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.81	\$ 0.1040	27	\$ 2.81	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.35	\$ 0.1240	27	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.25			\$ 30.55	\$ 0.30	0.98%
HST	13%		\$ 3.93	13%		\$ 3.97	\$ 0.04	0.98%
Total Bill (including HST)			\$ 34.19			\$ 34.52	\$ 0.33	0.98%
Ontario Clean Energy Benefit ¹			-\$ 3.42			-\$ 3.45	-\$ 0.03	0.88%
Total Bill on TOU (including OCEB)			\$ 30.77			\$ 31.07	\$ 0.30	0.99%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **STREET LIGHTING**

Loss Factor 1.0344

Consumption kWh 328,500

If Billed on a kW basis:

Demand kW 500
Load Factor 90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.00	1	\$ 1.00	\$ 1.00	1	\$ 1.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.5513	500	\$ 2,275.65	\$ 4.5731	500	\$ 2,286.55	\$ 10.90	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.2178	500	\$ 108.90	0.1900	500	\$ 95.00	\$ 13.90	-12.76%
Sub-Total A (excluding pass through)			\$ 2,385.55			\$ 2,382.55	-\$ 3.00	-0.13%
Line Losses on Cost of Power	\$ 0.0839	11,300	\$ 948.33	\$ 0.0839	11,300	\$ 948.33	\$ -	0.00%
Total Deferral/Variance Account	2.3372	500	\$ 1,168.60	2.4928	500	\$ 1,246.40	\$ 77.80	6.66%
Rate Riders								
Low Voltage Service Charge	\$ 0.1820	500	\$ 91.00	\$ 0.1820	500	\$ 91.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,593.48			\$ 4,668.28	\$ 74.80	1.63%
RTSR - Network	\$ 1.8281	500	\$ 914.05	\$ 1.9752	500	\$ 987.60	\$ 73.55	8.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3797	500	\$ 689.85	\$ 1.5242	500	\$ 762.10	\$ 72.25	10.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,197.38			\$ 6,417.98	\$ 220.60	3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	339,800	\$ 1,495.12	\$ 0.0044	339,800	\$ 1,495.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	339,800	\$ 407.76	\$ 0.0012	339,800	\$ 407.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	210,240	\$ 14,086.08	\$ 0.0670	210,240	\$ 14,086.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	59,130	\$ 6,149.52	\$ 0.1040	59,130	\$ 6,149.52	\$ -	0.00%
TOU - On Peak	\$ 0.1240	59,130	\$ 7,332.12	\$ 0.1240	59,130	\$ 7,332.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 37,967.73			\$ 38,188.33	\$ 220.60	0.58%
HST	13%		\$ 4,935.81	13%		\$ 4,964.48	\$ 28.68	0.58%
Total Bill (including HST)			\$ 42,903.54			\$ 43,152.81	\$ 249.28	0.58%
Ontario Clean Energy Benefit ¹			-\$ 4,290.35			-\$ 4,315.28	-\$ 24.93	0.58%
Total Bill on TOU (including OCEB)			\$ 38,613.19			\$ 38,837.53	\$ 224.35	0.58%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Tab 3 Attachment D

2014 Tax Sharing Work form



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Kingston Hydro Corporation
Service Territory Name	
Assigned EB Number	EB-2013-0146
Name and Title	Sherry Gibson, Senior Advisor Rates and Regulatory Affairs
Phone Number	613-546-1181 ext 2383
Email Address	sgibson@utilitieskingston.com
Date	2013 November 01
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	23,386	194,606,362		12.23	0.0150	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,244	93,096,784		25.17	0.0104	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	347	259,610,762	701,859	272.68		1.9533
LU	Large Use	Customer	kW	3	152,017,673	297,737	5,027.35		1.0256
USL	Unmetered Scattered Load	Customer	kWh	164	2,275,040		11.24	0.0137	
SL	Street Lighting	Connection	kW	5,155	4,024,186	11,336	1.00		4.5513
SB	Standby Power - APPROVED ON AN INTERIM BASIS	Customer	kW						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

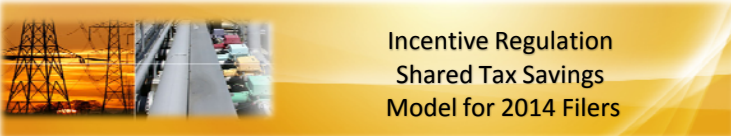


Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base	Rate ReBal Base	Service Charge Revenue G = A * D * 12	Distribution Volumetric	Distribution Volumetric	Revenue Requirement from Rates J = G + H + I
	Customers or Connections				Distribution	Distribution		Rate Revenue	Rate Revenue	
	A				kWh	kW		H = B * E	I = C * F	
Residential	23,386	194,606,362	0	12.23	0.0150	0.0000	3,432,129	2,919,095	0	6,351,225
General Service Less Than 50 kW	3,244	93,096,784	0	25.17	0.0104	0.0000	979,818	968,207	0	1,948,024
General Service 50 to 4,999 kW	347	259,610,762	701,859	272.68	0.0000	1.9533	1,135,440	0	1,370,941	2,506,381
Large Use	3	152,017,673	297,737	5,027.35	0.0000	1.0256	180,985	0	305,359	486,344
Unmetered Scattered Load	164	2,275,040	0	11.24	0.0137	0.0000	22,120	31,168	0	53,288
Street Lighting	5,155	4,024,186	11,336	1.00	0.0000	4.5513	61,860	0	51,594	113,454
Standby Power - APPROVED ON AN INT	0	0	0	0.00	0.0000	0.0000	0	0	0	0
							5,812,352	3,918,470	1,727,894	11,458,715



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
 Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 November 01 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive) \$ -

	2011	2014
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		
Taxable Capital	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 1,544,582	\$ 1,544,582
Corporate Tax Rate	25.90%	24.23%
Tax Impact	\$ 400,095	\$ 374,314
Grossed-up Tax Amount	\$ 557,623	\$ 494,040
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 557,623	\$ 494,040
Total Tax Related Amounts	\$ 557,623	\$ 494,040
Incremental Tax Savings		-\$ 63,583
Sharing of Tax Savings (50%)		-\$ 31,792



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$6,351,225	55.43%	-\$17,621	194,606,362	0	-\$0.0001	
General Service Less Than 50 kW	\$1,948,024	17.00%	-\$5,405	93,096,784	0	-\$0.0001	
General Service 50 to 4,999 kW	\$2,506,381	21.87%	-\$6,954	259,610,762	701,859		-\$0.0099
Large Use	\$486,344	4.24%	-\$1,349	152,017,673	297,737		-\$0.0045
Unmetered Scattered Load	\$53,288	0.47%	-\$148	2,275,040	0	-\$0.0001	
Street Lighting	\$113,454	0.99%	-\$315	4,024,186	11,336		-\$0.0278
Standby Power - APPROVED ON AN INTERIM B	\$0	0.00%	\$0	0	0		
	\$11,458,715 H	100.00%	-\$31,792 I				

Tab 3 Attachment E

2014 Retail Transmission Rates Work form



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Kingston Hydro Corporation
Service Territory	
Assigned EB Number	EB-2013-0136
Name and Title	Sherry Gibson, Senior Advisor Rates and Regulatory Affairs
Phone Number	613-546-1181 ext 2383
Email Address	sgibson@utilitieskingston.com
Date	01-Nov-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

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RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network		RTSR-Connection	
Residential	kWh	\$	0.0064	\$	0.0048
General Service Less Than 50 kW	kWh	\$	0.0058	\$	0.0044
General Service 50 to 4,999 kW	kW	\$	2.5309	\$	1.9102
Large Use	kW	\$	3.0495	\$	2.3017
Unmetered Scattered Load	kWh	\$	0.0064	\$	0.0048
Street Lighting	kW	\$	1.8281	\$	1.3797
Standby Power - APPROVED ON AN INTERIM BASIS					



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	184,723,623		1.0344		191,078,116	-
General Service Less Than 50 kW	kWh	90,445,755		1.0344		93,557,089	-
General Service 50 to 4,999 kW	kW	267,297,509	781,391		46.89%	267,297,509	781,391
Large Use	kW	154,868,534	323,212		65.67%	154,868,534	323,212
Unmetered Scattered Load	kWh	1,312,359		1.0344		1,357,504	-
Street Lighting	kW	4,555,371	10,989		56.82%	4,555,371	10,989
Standby Power - APPROVED ON AN INTERIM BASIS						-	-



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270

RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
		Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,621	\$3.57	\$ 219,987	72,495	\$0.80	\$ 57,996	72,495	\$1.86	\$ 134,841	\$ 192,837
February	54,888	\$3.57	\$ 195,950	59,405	\$0.80	\$ 47,524	59,405	\$1.86	\$ 110,493	\$ 158,017
March	46,645	\$3.57	\$ 166,523	54,876	\$0.80	\$ 43,901	54,876	\$1.86	\$ 102,069	\$ 145,970
April	49,982	\$3.57	\$ 178,436	62,207	\$0.80	\$ 49,766	62,084	\$1.86	\$ 115,475	\$ 165,241
May	68,157	\$3.57	\$ 243,320	80,185	\$0.80	\$ 64,148	80,185	\$1.86	\$ 149,144	\$ 213,292
June	87,721	\$3.57	\$ 313,164	103,201	\$0.80	\$ 82,561	103,201	\$1.86	\$ 191,954	\$ 274,515
July	61,622	\$3.57	\$ 219,991	72,496	\$0.80	\$ 57,997	72,496	\$1.86	\$ 134,843	\$ 192,839
August	59,476	\$3.57	\$ 212,329	69,972	\$0.80	\$ 55,978	69,972	\$1.86	\$ 130,148	\$ 186,126
September	42,735	\$3.57	\$ 152,564	50,276	\$0.80	\$ 40,221	50,276	\$1.86	\$ 93,513	\$ 133,734
October	36,391	\$3.57	\$ 129,916	42,813	\$0.80	\$ 34,250	42,813	\$1.86	\$ 79,632	\$ 113,883
November	45,205	\$3.57	\$ 161,382	50,228	\$0.80	\$ 40,182	50,228	\$1.86	\$ 93,424	\$ 133,606
December	57,376	\$3.57	\$ 204,832	57,376	\$0.80	\$ 45,901	57,376	\$1.86	\$ 106,719	\$ 152,620
Total	671,819	\$ 3.57	\$ 2,398,394	775,530	\$ 0.80	\$ 620,424	775,407	\$ 1.86	\$ 1,442,256	\$ 2,062,680

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	73,547	\$2.65	\$ 194,900	73,547	\$0.64	\$ 47,070	73,547	\$1.50	\$ 110,321	\$ 157,391
February	73,110	\$2.65	\$ 193,742	73,110	\$0.64	\$ 46,790	73,110	\$1.50	\$ 109,665	\$ 156,455
March	54,165	\$2.65	\$ 143,537	54,165	\$0.64	\$ 34,666	54,165	\$1.50	\$ 81,248	\$ 115,913
April	53,018	\$2.65	\$ 140,498	53,018	\$0.64	\$ 33,932	53,018	\$1.50	\$ 79,527	\$ 113,459
May	78,398	\$2.65	\$ 207,755	78,398	\$0.64	\$ 50,175	78,398	\$1.50	\$ 117,597	\$ 167,772
June	65,858	\$2.65	\$ 174,524	65,858	\$0.64	\$ 42,149	65,858	\$1.50	\$ 98,787	\$ 140,936
July	69,857	\$2.65	\$ 185,121	69,857	\$0.64	\$ 44,708	69,857	\$1.50	\$ 104,786	\$ 149,494
August	75,130	\$2.65	\$ 199,095	75,130	\$0.64	\$ 48,083	75,130	\$1.50	\$ 112,695	\$ 160,778
September	62,195	\$2.65	\$ 164,817	62,195	\$0.64	\$ 39,805	62,195	\$1.50	\$ 93,293	\$ 133,097
October	66,675	\$2.65	\$ 176,689	66,675	\$0.64	\$ 42,672	66,675	\$1.50	\$ 100,013	\$ 142,685
November	72,266	\$2.65	\$ 191,505	72,266	\$0.64	\$ 46,250	72,266	\$1.50	\$ 108,399	\$ 154,649
December	72,334	\$2.65	\$ 191,685	69,896	\$0.64	\$ 44,734	69,896	\$1.50	\$ 104,844	\$ 149,578
Total	816,553	\$ 2.65	\$ 2,163,865	814,115	\$ 0.64	\$ 521,034	814,115	\$ 1.50	\$ 1,221,173	\$ 1,742,206

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	135,168	\$3.07	\$ 414,887	146,042	\$0.72	\$ 105,066	146,042	\$1.68	\$ 245,161	\$ 350,227
February	127,998	\$3.04	\$ 389,692	132,515	\$0.71	\$ 94,314	132,515	\$1.66	\$ 220,158	\$ 314,473
March	100,810	\$3.08	\$ 310,060	109,041	\$0.72	\$ 78,566	109,041	\$1.68	\$ 183,317	\$ 261,883
April	103,000	\$3.10	\$ 318,933	115,225	\$0.73	\$ 83,697	115,102	\$1.69	\$ 195,002	\$ 278,700
May	146,555	\$3.08	\$ 451,075	158,583	\$0.72	\$ 114,323	158,583	\$1.68	\$ 266,741	\$ 381,064
June	153,579	\$3.18	\$ 487,688	169,059	\$0.74	\$ 124,710	169,059	\$1.72	\$ 290,741	\$ 415,451
July	131,479	\$3.08	\$ 405,112	142,353	\$0.72	\$ 102,705	142,353	\$1.68	\$ 239,628	\$ 342,333
August	134,606	\$3.06	\$ 411,424	145,102	\$0.72	\$ 104,061	145,102	\$1.67	\$ 242,843	\$ 346,904
September	104,930	\$3.02	\$ 317,381	112,471	\$0.71	\$ 80,026	112,471	\$1.66	\$ 186,806	\$ 266,831
October	103,066	\$2.97	\$ 306,605	109,488	\$0.70	\$ 76,922	109,488	\$1.64	\$ 179,645	\$ 256,567
November	117,471	\$3.00	\$ 352,887	122,494	\$0.71	\$ 86,433	122,494	\$1.65	\$ 201,823	\$ 288,256
December	129,710	\$3.06	\$ 396,517	127,272	\$0.71	\$ 90,634	127,272	\$1.66	\$ 211,564	\$ 302,198
Total	1,488,372	\$ 3.07	\$ 4,562,259	1,589,645	\$ 0.72	\$ 1,141,458	1,589,522	\$ 1.68	\$ 2,663,429	\$ 3,804,887



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,621	\$ 3.6300	\$ 223,684	72,495	\$ 0.7500	\$ 54,371	72,495	\$ 1.8500	\$ 134,116	\$ 188,487
February	54,888	\$ 3.6300	\$ 199,243	59,405	\$ 0.7500	\$ 44,554	59,405	\$ 1.8500	\$ 109,899	\$ 154,453
March	46,645	\$ 3.6300	\$ 169,321	54,876	\$ 0.7500	\$ 41,157	54,876	\$ 1.8500	\$ 101,521	\$ 142,678
April	49,982	\$ 3.6300	\$ 181,435	62,207	\$ 0.7500	\$ 46,655	62,084	\$ 1.8500	\$ 114,855	\$ 161,510
May	68,157	\$ 3.6300	\$ 247,410	80,185	\$ 0.7500	\$ 60,139	80,185	\$ 1.8500	\$ 148,342	\$ 208,481
June	87,721	\$ 3.6300	\$ 318,427	103,201	\$ 0.7500	\$ 77,401	103,201	\$ 1.8500	\$ 190,922	\$ 268,323
July	61,622	\$ 3.6300	\$ 223,688	72,496	\$ 0.7500	\$ 54,372	72,496	\$ 1.8500	\$ 134,118	\$ 188,490
August	59,476	\$ 3.6300	\$ 215,898	69,972	\$ 0.7500	\$ 52,479	69,972	\$ 1.8500	\$ 129,448	\$ 181,927
September	42,735	\$ 3.6300	\$ 155,128	50,276	\$ 0.7500	\$ 37,707	50,276	\$ 1.8500	\$ 93,011	\$ 130,718
October	36,391	\$ 3.6300	\$ 132,099	42,813	\$ 0.7500	\$ 32,110	42,813	\$ 1.8500	\$ 79,204	\$ 111,314
November	45,205	\$ 3.6300	\$ 164,094	50,228	\$ 0.7500	\$ 37,671	50,228	\$ 1.8500	\$ 92,922	\$ 130,593
December	57,376	\$ 3.6300	\$ 208,275	57,376	\$ 0.7500	\$ 43,032	57,376	\$ 1.8500	\$ 106,146	\$ 149,178
Total	671,819	\$ 3.63	\$ 2,438,703	775,530	\$ 0.75	\$ 581,648	775,407	\$ 1.85	\$ 1,434,502	\$ 2,016,150

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	73,547	\$ 3.3265	\$ 244,654	73,547	\$ 0.7667	\$ 56,388	73,547	\$ 1.6300	\$ 119,882	\$ 176,270
February	73,110	\$ 3.3265	\$ 243,200	73,110	\$ 0.7667	\$ 56,053	73,110	\$ 1.6300	\$ 119,169	\$ 175,223
March	54,165	\$ 3.3265	\$ 180,180	54,165	\$ 0.7667	\$ 41,528	54,165	\$ 1.6300	\$ 88,289	\$ 129,817
April	53,018	\$ 3.3265	\$ 176,364	53,018	\$ 0.7667	\$ 40,649	53,018	\$ 1.6300	\$ 86,419	\$ 127,068
May	78,398	\$ 3.3265	\$ 260,791	78,398	\$ 0.7667	\$ 60,108	78,398	\$ 1.6300	\$ 127,789	\$ 187,896
June	65,858	\$ 3.3265	\$ 219,077	65,858	\$ 0.7667	\$ 50,493	65,858	\$ 1.6300	\$ 107,349	\$ 157,842
July	69,857	\$ 3.3265	\$ 232,379	69,857	\$ 0.7667	\$ 53,559	69,857	\$ 1.6300	\$ 113,867	\$ 167,426
August	75,130	\$ 3.3265	\$ 249,920	75,130	\$ 0.7667	\$ 57,602	75,130	\$ 1.6300	\$ 122,462	\$ 180,064
September	62,195	\$ 3.3265	\$ 206,892	62,195	\$ 0.7667	\$ 47,685	62,195	\$ 1.6300	\$ 101,378	\$ 149,063
October	66,675	\$ 3.3265	\$ 221,794	66,675	\$ 0.7667	\$ 51,120	66,675	\$ 1.6300	\$ 108,680	\$ 159,800
November	72,266	\$ 3.3265	\$ 240,393	72,266	\$ 0.7667	\$ 55,406	72,266	\$ 1.6300	\$ 117,794	\$ 173,200
December	72,334	\$ 3.3265	\$ 240,619	69,896	\$ 0.7667	\$ 53,589	69,896	\$ 1.6300	\$ 113,931	\$ 167,520
Total	816,553	\$ 3.33	\$ 2,716,263	814,115	\$ 0.77	\$ 624,182	814,115	\$ 1.63	\$ 1,327,008	\$ 1,951,190

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	-			-			-			\$	-
Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	135,168	\$3.46	\$ 468,338	146,042	\$0.76	\$ 110,760	146,042	\$1.74	\$ 253,997	\$ 364,757	
February	127,998	\$3.46	\$ 442,444	132,515	\$0.76	\$ 100,607	132,515	\$1.73	\$ 229,069	\$ 329,676	
March	100,810	\$3.47	\$ 349,501	109,041	\$0.76	\$ 82,685	109,041	\$1.74	\$ 189,810	\$ 272,495	
April	103,000	\$3.47	\$ 357,799	115,225	\$0.76	\$ 87,304	115,102	\$1.75	\$ 201,274	\$ 288,578	
May	146,555	\$3.47	\$ 508,201	158,583	\$0.76	\$ 120,246	158,583	\$1.74	\$ 276,131	\$ 396,377	
June	153,579	\$3.50	\$ 537,504	169,059	\$0.76	\$ 127,894	169,059	\$1.76	\$ 298,270	\$ 426,164	
July	131,479	\$3.47	\$ 456,067	142,353	\$0.76	\$ 107,931	142,353	\$1.74	\$ 247,985	\$ 355,916	
August	134,606	\$3.46	\$ 465,818	145,102	\$0.76	\$ 110,081	145,102	\$1.74	\$ 251,910	\$ 361,991	
September	104,930	\$3.45	\$ 362,020	112,471	\$0.76	\$ 85,392	112,471	\$1.73	\$ 194,388	\$ 279,780	
October	103,066	\$3.43	\$ 353,894	109,488	\$0.76	\$ 83,229	109,488	\$1.72	\$ 187,884	\$ 271,114	
November	117,471	\$3.44	\$ 404,487	122,494	\$0.76	\$ 93,077	122,494	\$1.72	\$ 210,715	\$ 303,793	
December	129,710	\$3.46	\$ 448,894	127,272	\$0.76	\$ 96,621	127,272	\$1.73	\$ 220,076	\$ 316,698	
Total	1,488,372	\$ 3.46	\$ 5,154,966	1,589,645	\$ 0.76	\$ 1,205,830	1,589,522	\$ 1.74	\$ 2,761,510	\$ 3,967,340	



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,621	\$ 3.6300	\$ 223,684	72,495	\$ 0.7500	\$ 54,371	72,495	\$ 1.8500	\$ 134,116	\$ 188,487
February	54,888	\$ 3.6300	\$ 199,243	59,405	\$ 0.7500	\$ 44,554	59,405	\$ 1.8500	\$ 109,899	\$ 154,453
March	46,645	\$ 3.6300	\$ 169,321	54,876	\$ 0.7500	\$ 41,157	54,876	\$ 1.8500	\$ 101,521	\$ 142,678
April	49,982	\$ 3.6300	\$ 181,435	62,207	\$ 0.7500	\$ 46,655	62,084	\$ 1.8500	\$ 114,855	\$ 161,510
May	68,157	\$ 3.6300	\$ 247,410	80,185	\$ 0.7500	\$ 60,139	80,185	\$ 1.8500	\$ 148,342	\$ 208,481
June	87,721	\$ 3.6300	\$ 318,427	103,201	\$ 0.7500	\$ 77,401	103,201	\$ 1.8500	\$ 190,922	\$ 268,323
July	61,622	\$ 3.6300	\$ 223,688	72,496	\$ 0.7500	\$ 54,372	72,496	\$ 1.8500	\$ 134,118	\$ 188,490
August	59,476	\$ 3.6300	\$ 215,898	69,972	\$ 0.7500	\$ 52,479	69,972	\$ 1.8500	\$ 129,448	\$ 181,927
September	42,735	\$ 3.6300	\$ 155,128	50,276	\$ 0.7500	\$ 37,707	50,276	\$ 1.8500	\$ 93,011	\$ 130,718
October	36,391	\$ 3.6300	\$ 132,099	42,813	\$ 0.7500	\$ 32,110	42,813	\$ 1.8500	\$ 79,204	\$ 111,314
November	45,205	\$ 3.6300	\$ 164,094	50,228	\$ 0.7500	\$ 37,671	50,228	\$ 1.8500	\$ 92,922	\$ 130,593
December	57,376	\$ 3.6300	\$ 208,275	57,376	\$ 0.7500	\$ 43,032	57,376	\$ 1.8500	\$ 106,146	\$ 149,178
Total	671,819	\$ 3.63	\$ 2,438,703	775,530	\$ 0.75	\$ 581,648	775,407	\$ 1.85	\$ 1,434,502	\$ 2,016,150

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	73,547	\$ 3.3265	\$ 244,654	73,547	\$ 0.7667	\$ 56,388	73,547	\$ 1.6300	\$ 119,882	\$ 176,270
February	73,110	\$ 3.3265	\$ 243,200	73,110	\$ 0.7667	\$ 56,053	73,110	\$ 1.6300	\$ 119,169	\$ 175,223
March	54,165	\$ 3.3265	\$ 180,180	54,165	\$ 0.7667	\$ 41,528	54,165	\$ 1.6300	\$ 88,289	\$ 129,817
April	53,018	\$ 3.3265	\$ 176,364	53,018	\$ 0.7667	\$ 40,649	53,018	\$ 1.6300	\$ 86,419	\$ 127,068
May	78,398	\$ 3.3265	\$ 260,791	78,398	\$ 0.7667	\$ 60,108	78,398	\$ 1.6300	\$ 127,789	\$ 187,896
June	65,858	\$ 3.3265	\$ 219,077	65,858	\$ 0.7667	\$ 50,493	65,858	\$ 1.6300	\$ 107,349	\$ 157,842
July	69,857	\$ 3.3265	\$ 232,379	69,857	\$ 0.7667	\$ 53,559	69,857	\$ 1.6300	\$ 113,867	\$ 167,426
August	75,130	\$ 3.3265	\$ 249,920	75,130	\$ 0.7667	\$ 57,602	75,130	\$ 1.6300	\$ 122,462	\$ 180,064
September	62,195	\$ 3.3265	\$ 206,892	62,195	\$ 0.7667	\$ 47,685	62,195	\$ 1.6300	\$ 101,378	\$ 149,063
October	66,675	\$ 3.3265	\$ 221,794	66,675	\$ 0.7667	\$ 51,120	66,675	\$ 1.6300	\$ 108,680	\$ 159,800
November	72,266	\$ 3.3265	\$ 240,393	72,266	\$ 0.7667	\$ 55,406	72,266	\$ 1.6300	\$ 117,794	\$ 173,200
December	72,334	\$ 3.3265	\$ 240,619	69,896	\$ 0.7667	\$ 53,589	69,896	\$ 1.6300	\$ 113,931	\$ 167,520
Total	816,553	\$ 3.33	\$ 2,716,263	814,115	\$ 0.77	\$ 624,182	814,115	\$ 1.63	\$ 1,327,008	\$ 1,951,190

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	-			-			-			\$	-
Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	135,168	\$ 3.46	\$ 468,338	146,042	\$ 0.76	\$ 110,760	146,042	\$ 1.74	\$ 253,997	\$	364,757
February	127,998	\$ 3.46	\$ 442,444	132,515	\$ 0.76	\$ 100,607	132,515	\$ 1.73	\$ 229,069	\$	329,676
March	100,810	\$ 3.47	\$ 349,501	109,041	\$ 0.76	\$ 82,685	109,041	\$ 1.74	\$ 189,810	\$	272,495
April	103,000	\$ 3.47	\$ 357,799	115,225	\$ 0.76	\$ 87,304	115,102	\$ 1.75	\$ 201,274	\$	288,578
May	146,555	\$ 3.47	\$ 508,201	158,583	\$ 0.76	\$ 120,246	158,583	\$ 1.74	\$ 276,131	\$	396,377
June	153,579	\$ 3.50	\$ 537,504	169,059	\$ 0.76	\$ 127,894	169,059	\$ 1.76	\$ 298,270	\$	426,164
July	131,479	\$ 3.47	\$ 456,067	142,353	\$ 0.76	\$ 107,931	142,353	\$ 1.74	\$ 247,985	\$	355,916
August	134,606	\$ 3.46	\$ 465,818	145,102	\$ 0.76	\$ 110,081	145,102	\$ 1.74	\$ 251,910	\$	361,991
September	104,930	\$ 3.45	\$ 362,020	112,471	\$ 0.76	\$ 85,392	112,471	\$ 1.73	\$ 194,388	\$	279,780
October	103,066	\$ 3.43	\$ 353,894	109,488	\$ 0.76	\$ 83,229	109,488	\$ 1.72	\$ 187,884	\$	271,114
November	117,471	\$ 3.44	\$ 404,487	122,494	\$ 0.76	\$ 93,077	122,494	\$ 1.72	\$ 210,715	\$	303,793
December	129,710	\$ 3.46	\$ 448,894	127,272	\$ 0.76	\$ 96,621	127,272	\$ 1.73	\$ 220,076	\$	316,698
Total	1,488,372	\$ 3.46	\$ 5,154,966	1,589,645	\$ 0.76	\$ 1,205,830	1,589,522	\$ 1.74	\$ 2,761,510	\$	3,967,340



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0064	191,078,116	-	\$ 1,222,900	25.7%	\$ 1,325,049	\$0.0069
General Service Less Than 50 kW	kWh	\$ 0.0058	93,557,089	-	\$ 542,631	11.4%	\$ 587,957	\$0.0063
General Service 50 to 4,999 kW	kW	\$ 2.5309	267,297,509	781,391	\$ 1,977,622	41.6%	\$ 2,142,814	\$2.7423
Large Use	kW	\$ 3.0495	154,868,534	323,212	\$ 985,635	20.7%	\$ 1,067,965	\$3.3042
Unmetered Scattered Load	kWh	\$ 0.0064	1,357,504	-	\$ 8,688	0.2%	\$ 9,414	\$0.0069
Street Lighting	kW	\$ 1.8281	4,555,371	10,989	\$ 20,089	0.4%	\$ 21,767	\$1.9808
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
					\$ 4,757,566			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0048	191,078,116	-	\$ 917,175	25.6%	\$ 1,014,410	\$0.0053
General Service Less Than 50 kW	kWh	\$ 0.0044	93,557,089	-	\$ 411,651	11.5%	\$ 455,293	\$0.0049
General Service 50 to 4,999 kW	kW	\$ 1.9102	267,297,509	781,391	\$ 1,492,613	41.6%	\$ 1,650,854	\$2.1127
Large Use	kW	\$ 2.3017	154,868,534	323,212	\$ 743,937	20.7%	\$ 822,806	\$2.5457
Unmetered Scattered Load	kWh	\$ 0.0048	1,357,504	-	\$ 6,516	0.2%	\$ 7,207	\$0.0053
Street Lighting	kW	\$ 1.3797	4,555,371	10,989	\$ 15,162	0.4%	\$ 16,769	\$1.5260
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
					\$ 3,587,054			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0069	191,078,116	-	1,325,049.06	25.7%	\$ 1,325,049	\$0.0069
General Service Less Than 50 kW	kWh	\$0.0063	93,557,089	-	\$ 587,957	11.4%	\$ 587,957	\$0.0063
General Service 50 to 4,999 kW	kW	\$2.7423	267,297,509	781,391	\$ 2,142,814	41.6%	\$ 2,142,814	\$2.7423
Large Use	kW	\$3.3042	154,868,534	323,212	\$ 1,067,965	20.7%	\$ 1,067,965	\$3.3042
Unmetered Scattered Load	kWh	\$0.0069	1,357,504	-	\$ 9,414	0.2%	\$ 9,414	\$0.0069
Street Lighting	kW	\$1.9808	4,555,371	10,989	\$ 21,767	0.4%	\$ 21,767	\$1.9808
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$0.0000	0	-	\$ -	0.0%	\$ -	\$0.0000
					\$ 5,154,966			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0053	191,078,116	-	\$ 1,014,410	25.6%	\$ 1,014,410	\$ 0.0053
General Service Less Than 50 kW	kWh	\$	0.0049	93,557,089	-	\$ 455,293	11.5%	\$ 455,293	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$	2.1127	267,297,509	781,391	\$ 1,650,854	41.6%	\$ 1,650,854	\$ 2.1127
Large Use	kW	\$	2.5457	154,868,534	323,212	\$ 822,806	20.7%	\$ 822,806	\$ 2.5457
Unmetered Scattered Load	kWh	\$	0.0053	1,357,504	-	\$ 7,207	0.2%	\$ 7,207	\$ 0.0053
Street Lighting	kW	\$	1.5260	4,555,371	10,989	\$ 16,769	0.4%	\$ 16,769	\$ 1.5260
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$	-	-	-	\$ -	0.0%	\$ -	\$ -
						\$ 3,967,340			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0069	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0063	\$	0.0049
General Service 50 to 4,999 kW	kW	\$	2.7423	\$	2.1127
Large Use	kW	\$	3.3042	\$	2.5457
Unmetered Scattered Load	kWh	\$	0.0069	\$	0.0053
Street Lighting	kW	\$	1.9808	\$	1.5260
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$	-	\$	-

Tab 3 Attachment F

2014 IRM Rate Generator Model



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Kingston Hydro Corporation

Service Territory

Assigned EB Number EB-2013-0146

Name of Contact and Title Sherry Gibson, Senior Advisor Rates and Regulation

Phone Number 613-546-1181 ext 2383


Email Address sgibson@kingstonhydro.com

We are applying for rates effective May 1, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

- | | |
|---|--|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | LARGE USE |
| 5 | UNMETERED SCATTERED LOAD |
| 6 | STANDBY POWER - APPROVED ON AN INTERIM BASIS |
| 7 | STREET LIGHTING |
| 8 | microFIT |



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	12.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	1.73
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the UST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Regulatory Component

microFIT Service Classification

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's

the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions

Account Number

Group 1 Accounts

LV Variance Account1550

RSVA - Wholesale Market Service Charge1580

RSVA - Retail Transmission Network Charge1584

RSVA - Retail Transmission Connection Charge1586

RSVA - Power (excluding Global Adjustment)1588

RSVA - Global Adjustment1589

Recovery of Regulatory Asset Balances1590

Disposition and Recovery/Refund of Regulatory Balances (2008)⁵1595

Disposition and Recovery/Refund of Regulatory Balances (2009)⁵1595

Disposition and Recovery/Refund of Regulatory Balances (2010)⁵1595

Disposition and Recovery/Refund of Regulatory Balances (2011)⁵1595

Group 1 Sub-Total (including Account 1589 - Global Adjustment)

Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)

RSVA - Global Adjustment1589

Deferred Payments in Lieu of Taxes1562

Total of Group 1 and Account 1562

Special Purpose Charge Assessment Variance Account⁴1521

LRAM Variance Account⁶1568

Total including Accounts 1562 and 1568

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

2011		2012														2	
Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	
350,965	4,279	350,965	104,600					(47,363)	408,202	4,279	5,793			10,072	350,965	11,134	
(1,483,873)	(21,355)	(1,483,873)	(888,314)						(2,372,187)	(21,355)	(28,000)			(49,355)	(1,483,873)	(50,339)	
405,592	7,393	405,592	356,916						762,508	7,393	9,638			17,031	405,592	15,315	
362,499	7,702	362,499	299,622						662,121	7,702	8,173			15,875	362,499	14,782	
(314,485)	1,230	(314,485)	96,329					92,527	(125,629)	1,230	2,110			3,340	(314,526)	(4,912)	
2,735,979	11,877	2,735,979	2,361,773					279,566	5,377,318	11,877	50,455			62,332	2,735,979	65,318	
(256)	(6)	(256)			256				0	(6)			6	0			
		0							0	0				0			
		0							0	0				0			
(650,638)	32,559	(650,638)	384,820		(256)				(266,074)	32,559	(5,368)		(6)	27,185	(256)	(11)	
		0							0	0				0			
1,405,783	43,679	1,405,783	2,715,746	0	0	0	0	324,730	4,446,259	43,679	42,801	0	0	86,480	2,056,380	51,287	
(1,330,196)	31,802	(1,330,196)	353,973	0	0	0	0	45,164	(931,059)	31,802	(7,654)	0	0	24,148	(679,599)	(14,031)	
2,735,979	11,877	2,735,979	2,361,773	0	0	0	0	279,566	5,377,318	11,877	50,455	0	0	62,332	2,735,979	65,318	
(499,527)	(43,742)	(499,527)		(499,527)					0	(43,742)		(43,742)		0			
906,256	(63)	906,256	2,715,746	(499,527)	0	0	0	324,730	4,446,259	(63)	42,801	(43,742)	0	86,480	2,056,380	51,287	
		0							0	0				0			
906,256	(63)	906,256	2,715,746	(499,527)	0	0	0	324,730	4,446,259	(63)	42,801	(43,742)	0	86,480	2,056,380	51,287	

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

			2011			2012												2	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		013		Projected Interest on Dec-31-12 Balances			2.1.7 RRR		
	Account Number	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)	
Group 1 Accounts									
LV Variance Account	1550	57,237	(1,062)	841		57,016	418,274	0	
RSVA - Wholesale Market Service Charge	1580	(888,314)	984	(13,058)		(900,388)	(2,421,542)	0	
RSVA - Retail Transmission Network Charge	1584	356,916	1,716	5,247		363,879	779,539	0	
RSVA - Retail Transmission Connection Charge	1586	299,622	1,093	4,404		305,119	677,996	0	
RSVA - Power (excluding Global Adjustment)	1588	188,897	8,252	2,777		199,926	(122,289)	(0)	
RSVA - Global Adjustment	1589	2,641,339	(2,986)	38,828		2,677,181	5,439,650	(0)	
Recovery of Regulatory Asset Balances	1590	0	0	0		0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0		0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(265,818)	27,196	(1,954)		(240,576)	(238,889)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	0	0		0		0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		2,389,879	35,193	37,085	0	2,462,157	4,532,739	(0)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(251,460)	38,179	(1,743)	0	(215,023)	(906,911)	(0)	
RSVA - Global Adjustment	1589	2,641,339	(2,986)	38,828	0	2,677,181	5,439,650	(0)	
Deferred Payments in Lieu of Taxes	1562	0	0	0	0	0	0	0	
Total of Group 1 and Account 1562		2,389,879	35,193	37,085	0	2,462,157	4,532,739	(0)	
Special Purpose Charge Assessment Variance Account ⁴	1521								
LRAM Variance Account ⁶	1568	0	0			0		0	
Total including Accounts 1562 and 1568		2,389,879	35,193	37,085	0	2,462,157	4,532,739	(0)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

013		Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Variance RRR vs. 2012 Balance (Principal + Interest)
				Total Claim	As of Dec 31-12	

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Kinaston Hydro Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	194,606,362		20,046,075	0	6,257,879				42.20%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	93,096,784		19,270,681	0	1,925,310				13.03%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	259,610,762	701,859	177,820,062	480,737	2,330,378				28.94%		
LARGE USE	\$/kW	152,017,673	297,737	148,002,869	289,874	413,990				15.02%		
UNMETERED SCATTERED LOAD	\$/kWh	2,275,040		1,092,553	0	52,530				0.40%		
STANDBY POWER - APPROVED ON AN INTERIM BASIS					0							
STREET LIGHTING	\$/kW	4,024,186	11,336	3,992,185	11,246	111,950				0.41%		
microFIT												
Total		705,630,807	1,010,932	370,224,425	781,857	11,092,037	0.00%	0.00%	0.00%	100.00%	0.00%	0
												Balance as per Sheet 5
												0
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

\$2,462,157
\$2,462,157
0.0035

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

Kinaston Hydro Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	27.6%	5.4%	56.4%	15,725	(248,319)	100,354	84,149	55,138	144,958	0	0	0	(101,523)	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.2%	5.2%	17.4%	7,522	(118,792)	48,008	40,256	26,377	139,351	0	0	0	(31,347)	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	36.8%	48.0%	21.0%	20,977	(331,265)	133,876	112,257	73,555	1,285,859	0	0	0	(69,623)	0	0	0
LARGE USE	21.5%	40.0%	3.7%	12,283	(193,975)	78,392	65,733	43,071	1,070,244	0	0	0	(36,134)	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.3%	0.5%	184	(2,903)	1,173	984	645	7,901	0	0	0	(962)	0	0	0
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.6%	1.1%	1.0%	325	(5,135)	2,075	1,740	1,140	28,868	0	0	0	(986)	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	57,016	(900,388)	363,879	305,119	199,926	2,677,181	0	0	0	(240,576)	0	0	0



Incentive Regulation Model for 2014 Filers

Kinaston Hvdro Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	194,606,362		(94,476)	(0.0005)	144,958	20,046,075	0.0072
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	93,096,784		(27,976)	(0.0003)	139,351	19,270,681	0.0072
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	259,610,762	701,859	(60,222)	(0.0858)	1,285,859	480,737	2.6748
LARGE USE	\$/kW	152,017,673	297,737	(30,630)	(0.1029)	1,070,244	289,874	3.6921
UNMETERED SCATTERED LOAD	\$/kWh	2,275,040		(880)	(0.0004)	7,901	1,092,553	0.0072
STANDBY POWER - APPROVED ON AN INTERIM BASIS								
STREET LIGHTING	\$/kW	4,024,186	11,336	(841)	(0.0742)	28,868	11,246	2.5670
microFIT								
Total		705,630,807	1,010,932	(215,023)		2,677,181	41,191,166	



Incentive Regulation Model for 2014 Filers

Kingston Hvdro Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.23		0.0150		0.48%	12.29	0.0151
GENERAL SERVICE LESS THAN 50 KW	25.17		0.0104		0.48%	25.29	0.0104
GENERAL SERVICE 50 TO 4,999 KW	272.68		1.9533		0.48%	273.99	1.9627
LARGE USE	5027.35		1.0256		0.48%	5051.48	1.0305
UNMETERED SCATTERED LOAD	11.24		0.0137		0.48%	11.29	0.0138
STANDBY POWER - APPROVED ON AN INTERIM BASIS					0.48%	0.00	0.0000
STREET LIGHTING	1.00		4.5513		0.48%	1.00	4.5731
microFIT	5.40					5.40	

Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
-------	--------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
---	--------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.29
----------------	----	-------

Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order

\$ 3.65

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018

\$ 0.79

Distribution Volumetric Rate

\$/kWh 0.01040

Low Voltage Service Rate

\$/kWh 0.00060

Rate Rider for Incremental Capital (2012) - effective until April 30, 2015

\$/kWh 0.00050

Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015

\$/kWh (0.00030)

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015

\$/kWh 0.00720

Applicable only for Non-RPP Customers

Retail Transmission Rate - Network Service Rate

\$/kWh **0.00630**

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh **0.00490**

Rate Rider for Tax Change (2014) - effective until April 30, 2015

\$/kWh (0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 273.99

Distribution Volumetric Rate

\$/kW 1.96270

Low Voltage Service Rate

\$/kW 0.25200

Rate Rider for Incremental Capital (2012) - effective until April 30, 2015

\$/kW 0.07760

Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015

\$/kW (0.08580)

Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015

\$/kW 2.67480

Applicable only for Non-RPP Customers

Retail Transmission Rate - Network Service Rate

\$/kW **2.73450**

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW **2.11020**

Rate Rider for Tax Change (2014) - effective until April 30, 2015

\$/kW (0.00990)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,051.48
Distribution Volumetric Rate	\$/kW	1.03050
Low Voltage Service Rate	\$/kW	0.30360
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.03550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.10290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.69210
Retail Transmission Rate - Network Service Rate	\$/kW	3.29490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.54270
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.00450)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.01380
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	1.73
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01500
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00100)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00760
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	3.95
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01040
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00100)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00760
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00580
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	272.68
Distribution Volumetric Rate	\$/kW	1.95330
Low Voltage Service Rate	\$/kW	0.25200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.36350)

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.29
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01510
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00050)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.29
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01040
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	273.99
Distribution Volumetric Rate	\$/kW	1.96270
Low Voltage Service Rate	\$/kW	0.25200
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.07760

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers			\$/kW	2.79880	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015			\$/kW	(0.08580)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kW	0.07760	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers			\$/kW	2.67480
Retail Transmission Rate - Network Service Rate			\$/kW	2.53090	Retail Transmission Rate - Network Service Rate			\$/kW	2.73450
Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kW	1.91020	Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kW	2.11020
Wholesale Market Service Rate			\$/kWh	0.00440	Rate Rider for Tax Change (2014) - effective until April 30, 2015			\$/kW	(0.00990)
Rural Rate Protection Charge			\$/kWh	0.00120	Wholesale Market Service Rate			\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)			\$	0.25	Rural Rate Protection Charge			\$/kWh	0.00120
					Standard Supply Service - Administrative Charge (if applicable)			\$	0.25
LARGE USE					LARGE USE				
Service Charge			\$	5,027.35	Service Charge			\$	5,051.48
Distribution Volumetric Rate			\$/kW	1.02560	Distribution Volumetric Rate			\$/kW	1.03050
Low Voltage Service Rate			\$/kW	0.30360	Low Voltage Service Rate			\$/kW	0.30360
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014			\$/kW	(0.50170)	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kW	0.03550
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers			\$/kW	3.86330	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015			\$/kW	(0.10290)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kW	0.03550	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers			\$/kW	3.69210
Retail Transmission Rate - Network Service Rate			\$/kW	3.04950	Retail Transmission Rate - Network Service Rate			\$/kW	3.29490
Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kW	2.30170	Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kW	2.54270
Wholesale Market Service Rate			\$/kWh	0.00440	Rate Rider for Tax Change (2014) - effective until April 30, 2015			\$/kW	(0.00450)
Rural Rate Protection Charge			\$/kWh	0.00120	Wholesale Market Service Rate			\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)			\$	0.25	Rural Rate Protection Charge			\$/kWh	0.00120
					Standard Supply Service - Administrative Charge (if applicable)			\$	0.25
UNMETERED SCATTERED LOAD					UNMETERED SCATTERED LOAD				
Service Charge (per customer)			\$	11.24	Service Charge (per customer)			\$	11.29
Distribution Volumetric Rate			\$/kWh	0.01370	Distribution Volumetric Rate			\$/kWh	0.01380
Low Voltage Service Rate			\$/kWh	0.00070	Low Voltage Service Rate			\$/kWh	0.00070
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014			\$/kWh	(0.00100)	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kWh	0.00050
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers			\$/kWh	0.00760	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015			\$/kWh	(0.00040)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kWh	0.00050	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers			\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate			\$/kWh	0.00640	Retail Transmission Rate - Network Service Rate			\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kWh	0.00480	Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kWh	0.00530
Wholesale Market Service Rate			\$/kWh	0.00440	Rate Rider for Tax Change (2014) - effective until April 30, 2015			\$/kWh	(0.00010)
Rural Rate Protection Charge			\$/kWh	0.00120	Wholesale Market Service Rate			\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)			\$	0.25	Rural Rate Protection Charge			\$/kWh	0.00120
					Standard Supply Service - Administrative Charge (if applicable)			\$	0.25
STANDBY POWER - APPROVED ON AN INTERIM BASIS					STANDBY POWER - APPROVED ON AN INTERIM BASIS				
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).					Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).				
Wholesale Market Service Rate			\$/kWh	0.00440	Wholesale Market Service Rate			\$/kWh	0.00440
Rural Rate Protection Charge			\$/kWh	0.00120	Rural Rate Protection Charge			\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)			\$	0.25	Standard Supply Service - Administrative Charge (if applicable)			\$	0.25
STREET LIGHTING					STREET LIGHTING				
Service Charge (per connection)			\$	1.00	Service Charge (per connection)			\$	1.00
Distribution Volumetric Rate			\$/kW	4.55130	Distribution Volumetric Rate			\$/kW	4.57310
Low Voltage Service Rate			\$/kW	0.18200	Low Voltage Service Rate			\$/kW	0.18200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014			\$/kW	(0.34880)	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kW	0.21780
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers			\$/kW	2.68600	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015			\$/kW	(0.07420)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			\$/kW	0.21780	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers			\$/kW	2.56700
Retail Transmission Rate - Network Service Rate			\$/kW	1.82810	Retail Transmission Rate - Network Service Rate			\$/kW	1.97520
Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kW	1.37970	Retail Transmission Rate - Line and Transformation Connection Service Rate			\$/kW	1.52420
Wholesale Market Service Rate			\$/kWh	0.00440	Rate Rider for Tax Change (2014) - effective until April 30, 2015			\$/kW	(0.02780)
Rural Rate Protection Charge			\$/kWh	0.00120	Wholesale Market Service Rate			\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)			\$	0.25	Rural Rate Protection Charge			\$/kWh	0.00120

			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0146

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.29
rate order	\$	2.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01510
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00050)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.29
rate order	\$	3.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01040
Low Voltage Service Rate	\$/kWh	0.00060
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00030)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.99
Distribution Volumetric Rate	\$/kW	1.96270
Low Voltage Service Rate	\$/kW	0.25200
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.07760
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.08580)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.67480
Retail Transmission Rate - Network Service Rate	\$/kW	2.73450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.11020
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.00990)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,051.48
Distribution Volumetric Rate	\$/kW	1.03050
Low Voltage Service Rate	\$/kW	0.30360
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.03550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.10290)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.69210
Retail Transmission Rate - Network Service Rate	\$/kW	3.29490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.54270
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.00450)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.01380
Low Voltage Service Rate	\$/kWh	0.00070
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00720
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Delivery charge - For a metered utility, power is not provided and charge is applied to the estimated output (i.e. nameplate rating of the generation facility).

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	4.57310
Low Voltage Service Rate	\$/kW	0.18200
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.21780
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.07420)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.56700
Retail Transmission Rate - Network Service Rate	\$/kW	1.97520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.52420
Rate Rider for Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.02780)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078



Incentive Regulation Model for 2014 Filers

Kingston Hydro Corporation

Rate Class **RESIDENTIAL**

Loss Factor **1.0344**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.23	1	\$ 12.23	\$ 12.29	1	\$ 12.29	\$ 0.06	0.49%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0151	800	\$ 12.08	\$ 0.08	0.67%
Fixed Rate Riders	\$ 4.36	1	\$ 4.36	\$ 2.63	1	\$ 2.63	-\$ 1.73	-39.68%
Volumetric Rate Riders	0.0007	800	\$ 0.56	0.0006	800	\$ 0.48	-\$ 0.08	-14.29%
Sub-Total A (excluding pass through)			\$ 29.15			\$ 27.48	-\$ 1.67	-5.73%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.31	\$ 0.0839	28	\$ 2.31	\$ -	0.00%
Total Deferral/Variance Account	-0.0010	800	-\$ 0.80	-0.0005	800	-\$ 0.40	\$ 0.40	-50.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.01			\$ 30.74	-\$ 1.27	-3.97%
RTSR - Network	\$ 0.0064	828	\$ 5.30	\$ 0.0069	828	\$ 5.71	\$ 0.41	7.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	828	\$ 3.97	\$ 0.0053	828	\$ 4.39	\$ 0.41	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.28			\$ 40.84	-\$ 0.44	-1.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.90			\$ 118.46	-\$ 0.44	-0.37%
HST	13%		\$ 15.46	13%		\$ 15.40	-\$ 0.06	-0.37%
Total Bill (including HST)			\$ 134.35			\$ 133.85	-\$ 0.50	-0.37%
Ontario Clean Energy Benefit ¹			-\$ 13.44			-\$ 13.39	\$ 0.05	-0.37%
Total Bill on TOU (including OCEB)			\$ 120.91			\$ 120.46	-\$ 0.45	-0.37%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.