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BY E-MAIL

November 6, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Centre Wellington Hydro Ltd. ("CWH")
2014 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2013-0118**

In accordance with the Notice of Application and Hearing, please find attached Board Staff interrogatories in the above proceeding. Please forward the following to CWH and to all other registered parties to this proceeding.

CWH's responses to interrogatories are due by December 2, 2013.

Yours truly,

Original Signed By

Suresh Advani

Encl.

**Centre Wellington Hydro Ltd. (“CWH”)
 2014 Electricity Distribution Rates
 EB-2013-0118
 Board Staff Interrogatories**

1. Projected Interest and 2.1.7 RRR Value

Ref: Rate Generator Model

A portion of Sheet “5. 2014 Continuity Schedule” from the Rate Generator Model is reproduced below.

Account Descriptions	Account Number	2013		Closing Principal Balances as of		Projected Interest on Dec-31-12 Balances		2.1.7 RRR		Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 instructed by Board	Interest Disposition during 2013 instructed by Board	Dec 31-12 Adjusted for Dispositions during 2013	Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 ²	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	236,865	6,696	156,503	(74)	2,301		158,729	399,989	0
RSVA - Wholesale Market Seneca Charge	1580	(337,189)	(11,325)	(208,322)	141	(3,062)		(211,244)	(556,675)	0
RSVA - Retail Transmission Network Charge	1584	(150,245)	(5,901)	5,604	702	82		6,386	(149,849)	0
RSVA - Retail Transmission Connection Charge	1586	(110,549)	(5,746)	774	487	11		1,272	(115,034)	0
RSVA - Power (excluding Global Adjustment)	1588	(10,843)	(1,145)	45,766	(386)	673		46,062	(172,516)	(203,908)
RSVA - Global Adjustment	1589	236,465	7,964	(66,333)	(1,459)	(975)		(68,767)	176,637	0
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1599	0	0	(1,143)	28,598	(169)		(16,409)	(15,729)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(3,930)	(124)	21,918	(5,837)	861		16,240	12,025	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			14,248	(2,434)	105		11,920	11,815	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(141,405)	(9,582)	(80,984)	(33,448)	(1,456)	0	(115,889)	(469,327)	(203,908)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(377,899)	(17,545)	(14,652)	(31,989)	(481)	0	(47,122)	(845,963)	(203,908)
RSVA - Global Adjustment	1589	236,465	7,964	(66,333)	(1,459)	(975)	0	(68,767)	176,637	0
Deferred Payments in Lieu of Taxes	1562						0	0	0	0
Total of Group 1 and Account 1562		(141,405)	(9,582)	(80,984)	(33,448)	(1,456)	0	(115,889)	(469,327)	(203,908)
Special Purpose Charge Assessment Variance Account ⁴	1521									0
LRAM Variance Account ⁵	1568									0
Total including Accounts 1562 and 1568		(141,405)	(9,582)	(80,984)	(33,448)	(1,456)	0	(115,889)	(469,327)	(203,908)

Board staff notes that the column pertaining to the Projected Interest from January 1, 2014 to April 30, 2014 is unpopulated.

- a. If the omission of this interest is an error, Board staff will make the relevant correction.

Board staff also notes that the value of (\$172,516) provided by CWH as the 2.1.7 RRR value for Account 1588 is in fact the 2.1.1 RRR value. Board staff further notes that the 2.1.7 RRR value is \$31,392.

- b. If the 2.1.7 RRR value provided is an error, Board staff will make the relevant correction.

2. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet “4. RRR Data” from the RTSR Model is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	45,220,014		1.0497		47,467,449	-
General Service Less Than 50 kW	kWh	20,323,025		1.0497		21,333,079	-
General Service 50 to 2,999 kW	kW	63,253,402	163,882		52.90%	63,253,402	163,882
General Service 3,000 to 4,999 kW	kW	19,950,324	45,270		60.40%	19,950,324	45,270
Unmetered Scattered Load	kWh	515,374		1.0497		540,988	-
Sentinel Lighting	kW	41,226	114		49.57%	41,226	114
Street Lighting	kW	1,063,521	3,124		46.66%	1,063,521	3,124

- a. Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by WPI’s Board-approved loss factor.