



CENTRE WELLINGTON HYDRO LTD.
730 Gartshore St., P.O. Box 217, Fergus, Ontario N1M 2W8
PHONE: (519) 843-2900 FAX: (519) 843-7601

BY E-MAIL

November 7, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Centre Wellington Hydro Ltd. ("CWH")
2014 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2013-0118**

In accordance with the Notice of Application and Hearing, please find attached CWH responses to Board Staff interrogatories in the above proceeding.

CWH is responding to the interrogatories in advance of due date of December 2, 2013. The response has been filed via e-filing and 2 hard copies will be submitted by way of mail.

Yours truly,

Original Signed By

Florence Thiessen, CGA
Vice-President / Treasurer
Centre Wellington Hydro Ltd.
Email: Thiessen@cwhydro.ca

Cc: Suresh Advani, Board Staff
Encl.

**Centre Wellington Hydro Ltd. (“CWH”)
 2014 Electricity Distribution Rates
 EB-2013-0118
 Response to Board Staff Interrogatories**

1. Projected Interest and 2.1.7 RRR Value

Ref: Rate Generator Model

A portion of Sheet “5. 2014 Continuity Schedule” from the Rate Generator Model is reproduced below.

| Account Descriptions | Account Number | 2013 | | Closing Principal Balances as of | | Projected Interest on Dec-31-12 Balances | | | 2.1.7 RRR | | Variance RRR vs. 2012 Balance (Principal + Interest) |
|--|----------------|---|--|---|---|---|--|-------------|-----------------|-----------|--|
| | | Principal Disposition during 2013 - Instructed by Board | Interest Disposition during 2013 - Instructed by Board | Dec 31-12 Adjusted for Dispositions during 2013 | Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 ¹ | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 ² | Total Claim | As of Dec 31-12 | | |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 236,865 | 6,696 | 156,503 | (71) | 2,301 | | 158,729 | 399,989 | 0 | |
| RSVA - Wholesale Market Service Charge | 1580 | (337,169) | (11,325) | (208,322) | 141 | (3,052) | | (211,244) | (556,675) | 0 | |
| RSVA - Retail Transmission Network Charge | 1584 | (150,245) | (5,901) | 5,604 | 702 | 82 | | 6,386 | (149,849) | 0 | |
| RSVA - Retail Transmission Connection Charge | 1586 | (110,549) | (5,746) | 774 | 487 | 11 | | 1,272 | (115,334) | 0 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (10,843) | (1,145) | 45,765 | (30) | 673 | | 46,062 | (172,516) | (203,909) | |
| RSVA - Global Adjustment | 1589 | 236,465 | 7,964 | (66,333) | (1,459) | (975) | | (68,767) | 176,637 | 0 | |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ³ | 1595 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | | | (51,143) | 28,592 | (269) | | (76,480) | (75,729) | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | (3,930) | (124) | 21,918 | (5,837) | 861 | | 16,240 | 12,225 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ³ | 1595 | | | 14,248 | (2,448) | 122 | | 11,920 | 11,815 | 0 | |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (141,495) | (9,582) | (80,984) | (33,448) | (1,456) | 0 | (115,889) | (469,327) | (203,909) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (377,869) | (17,545) | (14,652) | (31,989) | (481) | 0 | (47,122) | (645,963) | (203,909) | |
| RSVA - Global Adjustment | 1589 | 236,465 | 7,964 | (66,333) | (1,459) | (975) | 0 | (68,767) | 176,637 | 0 | |
| Deferred Payments in Lieu of Taxes | 1562 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total of Group 1 and Account 1562 | | (141,495) | (9,582) | (80,984) | (33,448) | (1,456) | 0 | (115,889) | (469,327) | (203,909) | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | 0 | |
| LRAM Variance Account ⁵ | 1568 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total including Accounts 1562 and 1568 | | (141,495) | (9,582) | (80,984) | (33,448) | (1,456) | 0 | (115,889) | (469,327) | (203,909) | |

Board staff notes that the column pertaining to the Projected Interest from January 1, 2014 to April 30, 2014 is unpopulated.

- a. If the omission of this interest is an error, Board staff will make the relevant correction.

Response:

CWH confirms that the omission of the projected interest from January 1, 2014 to April 30, 2014 was in error and would appreciate the Board staff making the relevant correction.

Board staff also notes that the value of (\$172,516) provided by CWH as the 2.1.7 RRR value for Account 1588 is in fact the 2.1.1 RRR value. Board staff further notes that the 2.1.7 RRR value is \$31,392.

- b. If the 2.1.7 RRR value provided is an error, Board staff will make the relevant correction.

Response:

CWH also confirms that the value of \$172,516 for account 1598 was taken from 2.1.1 RRR in error and that the 2.1.7 RRR is \$31,392. CWH authorizes Board staff to make the relevant correction.

2. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet “4. RRR Data” from the RTSR Model is reproduced below.

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|-----------------------------------|------|-------------------------------|------------------------------|------------------------|-------------|--------------------------|-----------|
| Residential | kWh | 45,220,014 | | 1.0497 | | 47,467,449 | - |
| General Service Less Than 50 kW | kWh | 20,323,025 | | 1.0497 | | 21,333,079 | - |
| General Service 50 to 2,999 kW | kW | 63,253,402 | 163,882 | | 52.90% | 63,253,402 | 163,882 |
| General Service 3,000 to 4,999 kW | kW | 19,950,324 | 45,270 | | 60.40% | 19,950,324 | 45,270 |
| Unmetered Scattered Load | kWh | 515,374 | | 1.0497 | | 540,988 | - |
| Sentinel Lighting | kW | 41,226 | 114 | | 49.57% | 41,226 | 114 |
| Street Lighting | kW | 1,063,521 | 3,124 | | 46.66% | 1,063,521 | 3,124 |

- a. Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by WPI’s Board-approved loss factor.

Response:

CWH confirms that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are the actual figures for 2012 as reported in 2.1.5 RRR and have not been adjusted by the Board-approved loss factor.