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email: aphydro2000@hawk.igs.net

November 7, 2013

Ms. Kristen Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300, Young Street
26th, Floor
Toronto, On
M4P 1E4

Dear Madame:

Subject: Hydro 2000 Inc.
: 2014 IRM Distribution Rate Application
: Reply to Board Staff Interrogatories
: Board File No. EB-2013-0138

Please find enclosed Hydro 2000 Inc. Reply to Board Staff Interrogatories which is submitted by the RESS filing system

Please contact the undersigned for any information.

Yours truly,

A handwritten signature in black ink, reading "Rene Beaulne". The signature is written in a cursive style with a small flourish at the end.

Rene Beaulne
Manager
613-679-4093

**Hydro 2000 Inc. (“Hydro 2000”)
2014 IRM Rate Application
EB-2013-0138
Board Staff Interrogatories**

1. Ref: Manager’s Summary, Page 4 of 114, Line 22

Page 4 of Line 22 states that “The Applicant requested that this IRM3 Application be disposed of by way of a written hearing”.

- a) Please indicate whether that Hydro 2000’s application is being made under the 4th Generation IR or Annual IR Index rate setting method.

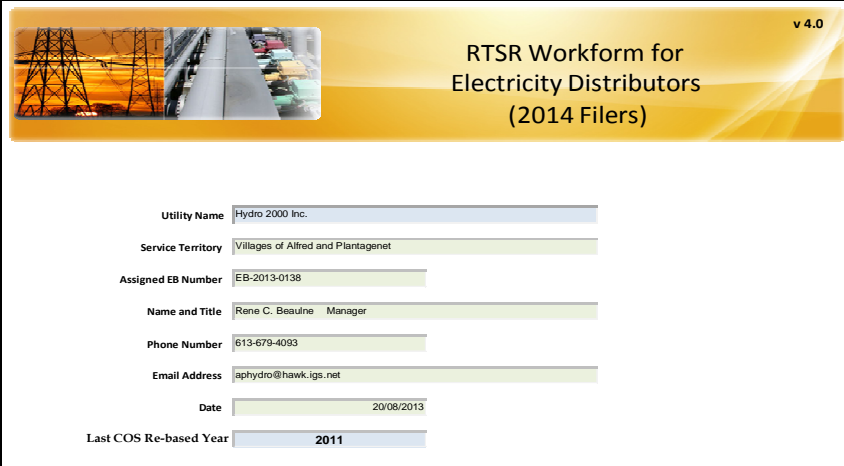
Hydro 2000’s application is being made under the 4th Generation IR rate setting method.

2. Last Cost-of-Service Re-based Year

Ref: RTSR Adjustment Work Form

Ref: Revenue-to-Cost Ratio Work Form

A portion of Sheet “1. Info” from the RTSR Work Form is reproduced below.



RTSR Workform for
Electricity Distributors
(2014 Filers) v 4.0

Utility Name: Hydro 2000 Inc.

Service Territory: Villages of Alfred and Plantagenet

Assigned EB Number: EB-2013-0138

Name and Title: Rene C. Beaulne, Manager

Phone Number: 613-679-4093

Email Address: aphydro@hawk.igs.net

Date: 20/08/2013

Last COS Re-based Year: 2011

A portion of Sheet “1. Info” from the Revenue-to-Cost Ratio Work Form is reproduced below.



Revenue to Cost Ratio
Adjustment Model for 2014 IRM Filers v 2.0

Utility Name: Hydro 2000 Inc.

Service Territory Name: Villages of Alfred and Plantagenet

Assigned EB Number: EB-2013-0138

Name and Title: RENE BEAULNE MANAGER

Phone Number: 613-679-4093

Email Address: APHYDRO@HAWK.IGS.NET

Date: 21/08/2013

Last COS Re-based Year: 2011

Board staff notes that the “Last COS Re-based” year indicated in two workforms above is 2011 while Board staff believes that Hydro 2000’s last cost-of-service re-basing was in 2012 under proceeding EB-2011-0326¹.

- a. Please state whether or not the input in the above work forms is an error. If so, Board staff will make the relevant corrections. If not, please explain.

Hydro 2000’s last cost-of-service re-basing was in 2012 under proceeding EB-2011-0326.

¹ <http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/351960/view/>

3. Ref: RTSR Workform, Sheet 4 “RRR Data”
 Ref: Final Tariff Sheets, 2013

A portion of Sheet 4 “RRR Data” is reproduced below

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	13,740,547		1.0772		14,801,317	-
General Service Less Than 50 kW	kWh	4,407,443				4,407,443	-
General Service 50 to 4,999 kW	kW	4,462,192	11,338		53.94%	4,462,192	11,338
Unmetered Scattered Load	kWh	18,284				18,284	-
Street Lighting	kW	348,331	969		49.27%	348,331	969

- a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by Hydro 2000’s Board-approved loss factor.

Hydro 2000 confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” has not been adjusted by Board-approved loss factor.

- b) Please explain why no loss factors have been entered in the above table for the “General Service <50 kW” and “Unmetered Scattered Load” rate classes. If a loss factor should be entered for these two classes, please state what it should be and Board staff will make the necessary correction.

Hydro 2000 line loss of 1.0772 was omitted for the General Service <50 kW and Unmetered Scattered Load.

4. 2014 Revenue-to-Cost Ratio Work Form

Ref: A portion of Sheet 12 of the Manager's Summary is reproduced below.

Customer Class	2011 Ratios	Current Ratios	Proposed 2013 Ratios	Board Target Range	2014
Residential	79.55%	85.00%	94.36%	85%-115%	95%
GS < 50 kW	189.11%	160.00%	120%	80%-120%	120%
GS > 4999 kW	192.12%	180.00%	120%	80%-120%	120%
Street Lights	101.21%	110.00%	110%	70%-120%	110%
USL	103.11%	103.00%	103%	80%-120%	103%

Below is a table Hydro 2000's 2013 IRM Decision and Order dated April 4, 2013 (EB-2012-0133) which identifies the approved 2013 Revenue-to-Cost ratios.

Rate Class	Current 2012 Ratio	Proposed 2013 Ratio
Residential	0.85	0.89
General Service Less Than 50 kW	1.60	1.40
General Service 50 to 4,999 kW	1.80	1.60
Unmetered Scattered Load	1.10	1.10
Street Lighting	1.03	1.03

Board staff notes that the 2013 approved revenue-to cost ratio for the Residential rate class is 0.89, for General Service Less than 50 kW is 1.40 and for General Service 50 to 4,999 kW is 1.60 as referenced in the above table. Board staff further notes that in the Manager's Summary, Hydro 2000 depicts a revenue-to-cost ratio of 0.85 for the Residential rate class, 1.60 for the General Service Less than 50 kW rate class and 1.80 for the General Service >4,999 kW under "Current Ratios".

a) Please explain the discrepancies.

The Current Ratios in the second column are the ratio of 2012 instead of 2013.

- b) For the table reproduced above from Sheet 12 of the Manager's Summary, please state what the difference is between the columns "Proposed 2013 Rates" and "2014". Please re-submit the table from Sheet 12 of the Manager's Summary with the corrections, where applicable.

The title Proposed 2013 Ratios should have been Proposed 2014 Ratios. Please find a complete revised table from Sheet 12 of the Manager's Summary with the corrections.

Customer	2011	2012		2013		2014		Board Target
		Current EB-2011-0326	Board target EB-2011-0326	Current EB-2012-0133	Board target EB-2011-0326	Proposed EB-2013-0138	Board target EB-2011-0326	
Class	Ratios	Ratios	Ratios	Ratios	Ratios	Ratios	Ratios	Range
Residential	79.55%	85.00%	85%	89.00%	90%	94.4%	95%	85%-115%
GS < 50 kW	189.11%	160.00%	160%	140.00%	140%	120.0%	120%	80%-120%
GS > 4999 kW	192.12%	180.00%	180%	160.00%	160%	120.0%	120%	80%-120%
Street Lights	101.21%	110.00%	110%	110.00%	110%	110.0%	110%	70%-120%
USL	103.11%	103.00%	103%	103.00%	103%	103.0%	103%	80%-120%

2014 IRM Rate Generator

5. Ref: A portion of Sheet 5 "2014 Continuity Schedule" from the Rate Generator Model is reproduced below

		2012										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	(33,442)	73,010	(1,093)					40,661	(751)	41	
RSVA - Wholesale Market Service Charge	1550	(53,916)	40,145	(1,155)					(12,618)	(806)	(486)	
RSVA - Retail Transmission Network Charge	1584	(26,316)	22,784	(869)					(2,663)	(525)	(173)	
RSVA - Retail Transmission Connection Charge	1586	(20,572)	17,504	(710)					(2,358)	(427)	(158)	
RSVA - Power (excluding Global Adjustment)	1588	(254,792)	(364,906)	(1,997)					(617,701)	(5,016)	(6,638)	
RSVA - Global Adjustment	1589	248,357	342,748	1,399					598,706	5,340	6,533	
Recovery of Regulatory Asset Balances	1590	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ¹	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ²	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0							0	0		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(140,683)	131,285	(4,425)	0	0	0	0	(4,973)	(2,185)	(880)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(389,049)	(211,463)	(5,824)	0	0	0	0	(594,679)	(7,525)	(7,413)	
RSVA - Global Adjustment	1589	248,357	342,748	1,399	0	0	0	0	598,706	5,340	6,533	
Deferred Payments in Lieu of Taxes	1562	0							0	0		
Total of Group 1 and Account 1562		(140,683)	131,285	(4,425)	0	0	0	0	(4,973)	(2,185)	(880)	
Special Purpose Charge Assessment Variance Account ⁴	1521											
LRAM Variance Account ⁴	1568											
Total including Accounts 1562 and 1568		(140,683)	131,285	(4,425)	0	0	0	0	(4,973)	(2,185)	(880)	

Board staff notes that the Board approved amounts for disposition in Hydro 2000's previous rates proceeding (EB-2011-0326 COS Decision and Order, page 20) were as follows:

Account Balances for Disposition

Account #	Account Description	Disposition Amount
1521	Special Purpose Charge Assessment Variance Account	\$998
1550	LV Variance Account	(\$45,088)
1562	Deferred Payments in Lieu of Taxes	(\$26,060)
1580	RSVA – Wholesale Market Service Charge	(\$41,667)
1584	RSVA – Retail Transmission Network Charge	(\$28,583)
1586	RSVA – Retail Transmission Connection Charge	(\$22,567)
1588 – Pwr	RSVA – Power (excluding Global Adjustment)	(\$25,428)
1588 – GA	RSVA – Power – Sub account -Global Adjustment	\$33,659
1592 – ITC	PILs/Taxes Variance, Sub-account HST/OVAT Input Tax Credit	(\$198)
Total Proposed for Disposition		(\$154,934)

Board staff has been unable to reconcile the amounts entered in columns "BY" and "CG" in Hydro 2000's continuity schedule to the figures approved for disposition in Hydro 2000's previous rates proceeding (EB-2011-0326).

Board staff believes that the amounts entered in columns "BY" and "CG" should be those in the above table. However, the amounts entered in "BY" do not agree with the amounts in the table and there are no amounts entered in "CG".

a) Please confirm and re-file the Rate Generator models with the figures approved for disposition, noted in the table above.

The values of "CG" were in "BY" and the value of "BY" were included "BX". The Rate Generator models has been corrected and will be re-filed with approved for disposition, noted in the table above.

b) If Hydro 2000 disagrees, please provide an explanation.

Please refer to answer in question a).

6- Ref: A portion of Sheet 5 "2014 Continuity Schedule" from the Rate Generator Model is reproduced below

		Projected Interest on Dec-31-12 Balances		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim
Group 1 Accounts				
LV Variance Account	1550	598		40,548
RSVA - Wholesale Market Service Charge	1580	(185)		(14,094)
RSVA - Retail Transmission Network Charge	1584	(39)		(3,400)
RSVA - Retail Transmission Connection Charge	1586	(35)		(2,978)
RSVA - Power (excluding Global Adjustment)	1588	(9,080)		(638,435)
RSVA - Global Adjustment	1589	8,669		610,248
Recovery of Regulatory Asset Balances	1590	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(73)	0	(8,111)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(8,742)	0	(618,359)
RSVA - Global Adjustment	1589	8,669	0	610,248
Deferred Payments in Lieu of Taxes	1562	0	0	0
Total of Group 1 and Account 1562		(73)	0	(8,111)
Special Purpose Charge Assessment Variance Account ⁴	1521			
LRAM Variance Account ⁶	1568			0
Total including Accounts 1562 and 1568		(73)	0	(8,111)

Board staff notes that the column pertaining to the Projected Interest from January 1, 2014 to April 30, 2014 is unpopulated.

- a) If the omission of this interest is an error, Board staff will make the relevant correction.

Hydro 2000 confirm the omission of the interest. Hydro 2000 has included the actual interest of 2013 but Board staff can make the relevant correction at their choice.

- b) Please confirm if the total claim continues to not exceed the disposition threshold when the carrying charges are applied to these accounts. It will not be necessary to provide a new IRM model. This will automatically update with Board staff's adjustments from (a) above.

Hydro 2000 confirm the total claim continues to not exceed the disposition threshold when the carrying charges are applied to these accounts.

- c) If the disposition threshold as calculated by Hydro 2000 in part (b) above exceeds the threshold, please confirm if Hydro 2000 will seek disposition of its Group 1 Deferral and Variance Account balances.

Please refer to the answer in b).

7-A portion of Sheet 5 “2014 Continuity Schedule” is reproduced below

		2.1.7 RRR
Account Descriptions	Account Number	As of Dec 31-12
Group 1 Accounts		
LV Variance Account	1550	39,951
RSVA - Wholesale Market Service Charge	1580	(13,909)
RSVA - Retail Transmission Network Charge	1584	(3,361)
RSVA - Retail Transmission Connection Charge	1586	(2,943)
RSVA - Power (excluding Global Adjustment)	1588	(629,355)
RSVA - Global Adjustment	1589	601,579
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(8,038)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(609,617)
RSVA - Global Adjustment	1589	601,579
Deferred Payments in Lieu of Taxes	1562	
Total of Group 1 and Account 1562		(8,038)
Special Purpose Charge Assessment Variance Account⁴	1521	
LRAM Variance Account⁵	1568	
Total including Accounts 1562 and 1568		(8,038)

Board staff has been unable to reconcile the amount recorded in column “CQ” for Account 1550 with the amounts in Reporting and Record-keeping Requirements (“RRR”) report 2.1.7 Trial Balance.

- a) Please explain the reason for the differences between the RRR balance and the evidence filed in this case.

If this is an error, Board staff will make the relevant correction.

The reason for the differences between the RRR balance and the evidence filed in this case the amount in column “CQ” for account 1550 with the amounts in Reporting and Record-keeping Requirements (“RRR”) report 2.1.7 Trial Balance is the amount was posted in account 1555. Hydro 2000 will ask the Board to corrects this error.

8- A portion of Sheet 10 "Other Charges and LF" is reproduced below

ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month		(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		(1.00)

- a) Board staff notes that Hydro 2000 did not enter the units for "Transformer Allowance for Ownership – per kW of billing demand/month" and "Primary Metering Allowance for transformer losses – applied to measures demand and energy". Board staff believes the correct unit is "\$/kW" for "Transformer Allowance for Ownership – per kW of billing demand/month" and "%" for "Primary Metering Allowance for transformer losses – applied to measures demand and energy". If this is an error, Board staff will make the correction.

Hydro 2000 has omitted the unit "\$/kW" for "Transformer Allowance for Ownership – per kW of billing demand/month" and "%" for "Primary Metering Allowance for transformer losses – applied to measures demand and energy".

A portion of Sheet 10 "Other Charges and LF" is reproduced below

Non-Payment of Account		
Late Payment – per annum	%	19.96

- a) Board staff notes that the rate for "Late Payment – per annum" does not match Hydro 2000's current Tariff of Rates and Charges. Staff believes the correct rate is "\$19.56" instead of "% 19.96". If this is an error, Board staff will make the correction.

Hydro 2000 confirm the correct rate is "% 19.56" instead of "% 19.96".

2014 Tax Sharing Work Form

10. Ref: A portion of Sheet 3 "Re-Based Bill Det and Rates" is reproduced below

Last COS Re-based Year was in 2011									
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,061	14,578,597		12.87	0.0129	
GSLTS0	General Service Less Than 50 kW	Customer	kWh	142	4,672,050		28.85	0.0125	
GSGT50	General Service 50 to 4,099 kW	Customer	kW	12	4,632,461	11,847	120.73		2.0893
USL	Unmetered Scattered Load	Connection	kWh	6	18,329		14.75	0.0416	
SL	Street Lighting	Connection	kW	368	343,757	969	1.16		6.8609

Board staff notes that the data entered in columns D, E and F do not reconcile to Hydro 2000's current Tariff of Rates and Charges.

a) Please provide an explanation for the data entered in columns D, E and F.

Hydro 2000 entered its Cost-of-Service Tariff of Rates and Charges instead of its current Tariff of Rates and Charges

b) If this is an error, Board staff will make the necessary corrections to the model.

Please refer to the answer in a).

11- Ref: A portion of Sheet 5 “Z-Factor Tax Changes” is reproduced below

Summary - Sharing of Tax Change Forecast Amounts			
For the 41508 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		\$	-
1. Tax Related Amounts Forecast from Capital Tax Rate Changes			
	2011	2014	
Taxable Capital	\$ 973,452	\$ 973,452	
Deduction from taxable capital up to \$15,000,000	\$ 973,452	\$ 973,452	
Net Taxable Capital	\$ -	\$ -	
Rate	0.000%	0.000%	
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	
2. Tax Related Amounts Forecast from Income Tax Rate Changes			
	2011	2014	
Regulatory Taxable Income	\$ 7,033	\$ 7,033	
Corporate Tax Rate	15.50%	15.50%	
Tax Impact	\$ 1,090	\$ 1,090	
Grossed-up Tax Amount	\$ 1,290	\$ 1,290	
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,290	\$ 1,290	
Total Tax Related Amounts	\$ 1,290	\$ 1,290	
Incremental Tax Savings		\$ 0	
Sharing of Tax Savings (50%)		\$ 0	

Ref: A portion of Sheet 5 of the Revenue Requirement Work Form is reproduced below

Line No.	Particulars	Application		Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$36,920	\$ -	\$35,512
2	Adjustments required to arrive at taxable utility income	(\$7,872)	\$ -	(\$34,488)
3	Taxable income	\$29,048	\$ -	\$1,024
<u>Calculation of Utility Income Taxes</u>				
4	Income taxes	\$4,502	\$4,502	\$158
6	Total taxes	\$4,502	\$4,502	\$158
7	Gross-up of Income Taxes	\$826	\$826	\$29
8	Grossed-up Income Taxes	\$5,328	\$5,328	\$187
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$5,328	\$5,328	\$187
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	11.00%	11.00%
12	Provincial tax (%)	4.50%	4.50%	4.50%
13	Total tax rate (%)	15.50%	15.50%	15.50%

- a) Board staff has been unable to confirm the amount entered in for “Regulatory Taxable Income”, “Tax Impact” and the “Grossed-up Tax Amount” with the Board approved amount from Hydro 2000’s 2012 cost of service revenue requirement Work Form (EB-2011-0326). Please provide evidence supporting this amount. If this amount was entered in error, Board staff will make any necessary updates to the model.

Hydro 2000 confirm the amount entered in for “Regulatory Taxable Income”, “Tax Impact” and the “Grossed-up Tax Amount” with the Board approved amount from Hydro 2000’s 2012 cost of service revenue requirement Work Form (EB-2011-0326) was entered in error. The Model was updated with the proper amounts and is provided.



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Hydro 2000 Inc.

Service Territory Villages of Alfred and Plantagenet

Assigned EB Number EB-2013-0138

Name of Contact and Title Rene Beaulne

Phone Number 613-679-4093


Email Address aphydro@hawk.igs.net

We are applying for rates effective May-01-14


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

1
2
3
4
5
6

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
STREET LIGHTING
UNMETERED SCATTERED LOAD
microFIT



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Hydro 2000 Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	13.62
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0054

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

STAKEHOLDER COMMUNITIES LONG-TERM STRATEGIC ORIENTATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a

Service Charge	\$	14.82
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[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	

Account Descriptions	Account Number
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁵	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2006	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			

		2006	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06
RSVA - Global Adjustment	1589		
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562			
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568		
Total including Accounts 1562 and 1568			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

[illegible]

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0			54,289	54,289	0			346	346
RSVA - Wholesale Market Service Charge	1580	0			1,063	1,063	0			1,535	1,535
RSVA - Retail Transmission Network Charge	1584	0			(29,584)	(29,584)	0			(3,115)	(3,115)
RSVA - Retail Transmission Connection Charge	1586	0			(35,555)	(35,555)	0			2,003	2,003
RSVA - Power (excluding Global Adjustment)	1588	0			(78,157)	(78,157)	0			(10,505)	(10,505)
RSVA - Global Adjustment	1589	0			473	473	0			44	44
Recovery of Regulatory Asset Balances	1590	0			8,294	8,294	0			98,905	98,905
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	(79,177)	(79,177)	0	0	0	89,213	89,213
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	(79,650)	(79,650)	0	0	0	89,169	89,169

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
RSVA - Global Adjustment	1589	0	0	0	473	473	0	0	0	44	44
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(79,177)	(79,177)	0	0	0	89,213	89,213
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	(79,177)	(79,177)	0	0	0	89,213	89,213

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	54,289	(7,619)			46,670	346	616			962
RSVA - Wholesale Market Service Charge	1580	1,063	(15,761)			(14,698)	1,535	(125)			1,410
RSVA - Retail Transmission Network Charge	1584	(29,584)	(14,769)			(44,353)	(3,115)	(464)			(3,579)
RSVA - Retail Transmission Connection Charge	1586	(35,555)	(14,074)			(49,629)	2,003	(517)			1,486
RSVA - Power (excluding Global Adjustment)	1588	(78,157)	272,070			193,913	(10,505)	(1,961)			(12,466)
RSVA - Global Adjustment	1589	473	(252,655)			(252,182)	44	7			51
Recovery of Regulatory Asset Balances	1590	8,294	(1,986)			6,308	98,905	87			98,992
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(79,177)	(34,794)	0	0	(113,971)	89,213	(2,357)	0	0	86,856
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(79,650)	217,861	0	0	138,211	89,169	(2,364)	0	0	86,805

Account Descriptions		2009									
		Opening Principal Amounts as of Jan- 1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
RSVA - Global Adjustment	1589	473	(252,655)	0	0	(252,182)	44	7	0	0	51
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(79,177)	(34,794)	0	0	(113,971)	89,213	(2,357)	0	0	86,856
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568										
Total including Accounts 1562 and 1568		(79,177)	(34,794)	0	0	(113,971)	89,213	(2,357)	0	0	86,856

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	46,670	(36,375)	54,289		(43,994)	962	(138)	1,058		(234)
RSVA - Wholesale Market Service Charge	1580	(14,698)	(25,356)	1,063		(41,117)	1,410	(213)	1,549		(352)
RSVA - Retail Transmission Network Charge	1584	(44,353)	(13,358)	(29,584)		(28,127)	(3,579)	(244)	(3,503)		(320)
RSVA - Retail Transmission Connection Charge	1586	(49,629)	(8,109)	(35,555)		(22,183)	1,486	(227)	1,537		(278)
RSVA - Power (excluding Global Adjustment)	1588	193,913	(366,713)	(78,157)		(94,643)	(12,466)	214	(11,530)	(811)	(1,533)
RSVA - Global Adjustment	1589	(252,182)	355,778	473		103,123	51	33	50	735	769
Recovery of Regulatory Asset Balances	1590	6,308	68,394	74,703		(1)	98,992	(169)	109,304	10,481	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		138,211	(381,517)	(13,241)	0	(230,065)	86,805	(777)	98,415	9,670	(2,717)

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
RSVA - Global Adjustment	1589	(252,182)	355,778	473	0	103,123	51	33	50	735	769
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(43,994)	2,933	(7,619)		(33,442)	(234)	(690)	(173)		(751)
RSVA - Wholesale Market Service Charge	1580	(41,117)	(28,562)	(15,761)		(53,918)	(352)	(753)	(299)		(806)
RSVA - Retail Transmission Network Charge	1584	(28,127)	(12,958)	(14,769)		(26,316)	(320)	(431)	(226)		(525)
RSVA - Retail Transmission Connection Charge	1586	(22,183)	(12,463)	(14,074)		(20,572)	(278)	(342)	(193)		(427)
RSVA - Power (excluding Global Adjustment)	1588	(94,643)	(149,593)	10,556		(254,792)	(1,533)	(4,312)	(829)		(5,016)
RSVA - Global Adjustment	1589	103,123	147,393	2,159		248,357	769	4,594	23		5,340
Recovery of Regulatory Asset Balances	1590	(1)	1			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(126,942)	(53,249)	(39,508)	0	(140,683)	(1,948)	(1,934)	(1,697)	0	(2,185)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(230,065)	(200,642)	(41,667)	0	(389,040)	(2,717)	(6,528)	(1,720)	0	(7,525)

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
RSVA - Global Adjustment	1589	103,123	147,393	2,159	0	248,357	769	4,594	23	0	5,340
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(126,942)	(53,249)	(39,508)	0	(140,683)	(1,948)	(1,934)	(1,697)	0	(2,185)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568					0					0
Total including Accounts 1562 and 1568		(126,942)	(53,249)	(39,508)	0	(140,683)	(1,948)	(1,934)	(1,697)	0	(2,185)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	(33,442)	29,016	(43,994)					39,568	(751)	41	(1,093)	
RSVA - Wholesale Market Service Charge	1580	(53,918)	(367)	(40,512)					(13,773)	(806)	(485)	(1,155)	
RSVA - Retail Transmission Network Charge	1584	(26,316)	(4,930)	(27,714)					(3,532)	(525)	(173)	(869)	
RSVA - Retail Transmission Connection Charge	1586	(20,572)	(4,353)	(21,857)					(3,068)	(427)	(158)	(710)	
RSVA - Power (excluding Global Adjustment)	1588	(254,792)	(388,337)	(23,431)					(619,698)	(5,016)	(6,638)	(1,997)	
RSVA - Global Adjustment	1589	248,357	375,008	32,260					591,105	5,340	6,533	1,399	
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(140,683)	6,037	(125,248)	0	0	0	0	(9,398)	(2,185)	(880)	(4,425)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(389,040)	(368,971)	(157,508)	0	0	0	0	(600,503)	(7,525)	(7,413)	(5,824)	

		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
RSVA - Global Adjustment	1589	248,357	375,008	32,260	0	0	0	0	591,105	5,340	6,533	1,399	0
Deferred Payments in Lieu of Taxes	1562	(19,274)	0	(19,274)					0	(6,786)		(6,786)	
Total of Group 1 and Account 1562		(159,957)	6,037	(144,522)	0	0	0	0	(9,398)	(8,971)	(880)	(11,211)	0
Special Purpose Charge Assessment Variance Account ⁴	1521	1,070										(72)	
LRAM Variance Account ⁶	1568	0							0	0			
Total including Accounts 1562 and 1568		(159,957)	6,037	(144,522)	0	0	0	0	(9,398)	(8,971)	(880)	(11,211)	0

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts			
LV Variance Account		1550	383
RSVA - Wholesale Market Service Charge		1580	(136)
RSVA - Retail Transmission Network Charge		1584	171
RSVA - Retail Transmission Connection Charge		1586	125
RSVA - Power (excluding Global Adjustment)		1588	(9,657)
RSVA - Global Adjustment		1589	10,474
Recovery of Regulatory Asset Balances		1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵		1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵		1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵		1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵		1595	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			1,360
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			(9,114)

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12
RSVA - Global Adjustment	1589	10,474
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		1,360
Special Purpose Charge Assessment Variance Account ⁴	1521	
LRAM Variance Account ⁶	1568	0
Total including Accounts 1562 and 1568		1,360

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (GoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR		
		Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550	0		39,568	383	582	247	40,779	39,951	0	
RSVA - Wholesale Market Service Charge	1580			(13,773)	(136)	(202)	(41)	(14,152)	(13,909)	0	
RSVA - Retail Transmission Network Charge	1584			(3,532)	171	(52)	11	(3,402)	(3,361)	0	
RSVA - Retail Transmission Connection Charge	1586			(3,068)	125	(45)	2	(2,986)	(2,943)	0	
RSVA - Power (excluding Global Adjustment)	1588			(619,698)	(9,657)	(9,110)	(3,599)	(642,064)	(629,355)	0	
RSVA - Global Adjustment	1589			591,105	10,474	8,689	3,705	613,973	601,579	0	
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0		0		0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(9,398)	1,360	(138)	325	(7,852)	(8,038)	0	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(600,503)	(9,114)	(8,827)	(3,380)	(621,825)	(609,617)	0	

		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
RSVA - Global Adjustment	1589	0	0	591,105	10,474	8,689	3,705	613,973	601,579	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	(9,398)	1,360	(138)	325	(7,852)	(8,038)	0
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	0	(9,398)	1,360	(138)	325	(7,852)	(8,038)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

[illegible]



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
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Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
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Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V					
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%					
Price Cap Index	0.48%							
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plant

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) b enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Ride included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, 1 RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rate removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Appr model into the cells in column I.



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Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	13.62
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01370
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until June 30, 2013	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	25.26
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01100
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until June 30, 2013	\$/kWh	0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	107.51
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.86060
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	14.55
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	21.64
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	80.31
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.38990
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until June 30, 2013	\$/kW	0.05290	Retail Transmission Rate - Network Service Rate	\$/kW	2.54840
Retail Transmission Rate - Network Service Rate	\$/kW	2.40900	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.86080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.77800	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	1.17	Service Charge	\$	1.18
Distribution Volumetric Rate	\$/kW	6.89380	Distribution Volumetric Rate	\$/kW	6.92690
Low Voltage Service Rate	\$/kW	1.50100	Low Voltage Service Rate	\$/kW	1.50100
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	1.81660	Retail Transmission Rate - Network Service Rate	\$/kW	1.92170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.37450	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.43850
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	14.82	Service Charge	\$	14.89
Distribution Volumetric Rate	\$/kWh	0.04180	Distribution Volumetric Rate	\$/kWh	0.04200
Low Voltage Service Rate	\$/kWh	0.00520	Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00450	Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00470
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Hydro 2000 Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.55
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Low Voltage Service Rate	\$/kWh	0.00540
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.64
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00940
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00320
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.31
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.38990
Low Voltage Service Rate	\$/kW	1.94170
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.53290)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	2.54840
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.86080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.18
Distribution Volumetric Rate	\$/kW	6.92690
Low Voltage Service Rate	\$/kW	1.50100
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.40520)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.00320
Retail Transmission Rate - Network Service Rate	\$/kW	1.92170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.43850

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.89
Distribution Volumetric Rate	\$/kWh	0.04200
Low Voltage Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.00390)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.96
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A



Incentive Regulation Model for 2014 Filers

Hydro 2000 Inc. - Villages of Alfred and Plantagenet

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0772**

Consumption kWh **397**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.82	1	\$ 14.82	\$ 14.89	1	\$ 14.89	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0418	397	\$ 16.59	\$ 0.0420	397	\$ 16.67	\$ 0.08	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	397	\$ -	0.0000	397	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.41			\$ 31.56	\$ 0.15	0.48%
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.57	\$ 0.0839	31	\$ 2.57	\$ -	0.00%
Total Deferral/Variance Account	-0.0039	397	\$ -1.55	-0.0039	397	\$ -1.55	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0052	397	\$ 2.06	\$ 0.0052	397	\$ 2.06	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.93			\$ 32.08	\$ 0.15	0.47%
RTSR - Network	\$ 0.0059	428	\$ 2.52	\$ 0.0063	428	\$ 2.69	\$ 0.17	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	428	\$ 1.92	\$ 0.0048	428	\$ 2.05	\$ 0.13	6.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.38			\$ 36.83	\$ 0.45	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	428	\$ 1.88	\$ 0.0044	428	\$ 1.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	428	\$ 0.51	\$ 0.0012	428	\$ 0.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	397	\$ 2.78	\$ 0.0070	397	\$ 2.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	254	\$ 17.02	\$ 0.0670	254	\$ 17.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	71	\$ 7.43	\$ 0.1040	71	\$ 7.43	\$ -	0.00%
TOU - On Peak	\$ 0.1240	71	\$ 8.86	\$ 0.1240	71	\$ 8.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.12			\$ 75.57	\$ 0.45	0.60%
HST	13%		\$ 9.77	13%		\$ 9.82	\$ 0.06	0.60%
Total Bill (including HST)			\$ 84.88			\$ 85.39	\$ 0.51	0.60%
Ontario Clean Energy Benefit ¹			-\$ 8.49			-\$ 8.54	-\$ 0.05	0.59%
Total Bill on TOU (including OCEB)			\$ 76.39			\$ 76.85	\$ 0.46	0.60%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Utility Name	Hydro 2000 Inc.
Service Territory	Villages of Alfred and Plantagenet
Assigned EB Number	EB-2013-0138
Name and Title	Rene C. Beaulne Manager
Phone Number	613-679-4093
Email Address	aphydro@hawk.igs.net
Date	20/08/2013
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the a the results.

applications, the onus remains on the applicant to ensure the accuracy of the data and



RTS Electr

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- ### Rate Class

Choose Rate Class

Workform for Electricity Distributors (2014 Filers)

Tariff of Rates and Charges.
Charges

Unit	RTSR-Network		RTSR-Connection	
kWh	\$	0.0064	\$	0.0047
kWh	\$	0.0059	\$	0.0045
kW	\$	2.4090	\$	1.7780
kWh	\$	0.0059	\$	0.0045
kW	\$	1.8166	\$	1.3745



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In the green shaded cells, enter the most recent reported RRR billing determined non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	13,740,547
General Service Less Than 50 kW	kWh	4,407,443
General Service 50 to 4,999 kW	kW	4,462,192
Unmetered Scattered Load	kWh	18,284
Street Lighting	kW	348,331

RTSR Workform for Electricity Distributors (2014 Filers)

determinants. Please ensure that billing determinants are

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0772		14,801,317	-
	1.0772		4,747,698	-
11,338		53.94%	4,462,192	11,338
	1.0772		19,696	-
969		49.27%	348,331	969



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465

RSVA Transmission connection – 4716 – which affects 1586	kW	\$	-	\$	0.0667
RSVA LV – 4750 – which affects 1550	kW	\$	-	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>0.2750</u>

			Historical 2012	Current 2013
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			

Effective January 1,
2014

Rate

\$ 3.63

\$ 0.75

\$ 1.85

Effective January 1,
2014

Rate

\$ 3.18

\$ 0.70

\$ 1.63

\$ 2.33

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ 0.1465

\$	0.0667
\$	0.0475
\$	0.0419
-\$	0.0270
-\$	0.0006
<hr/>	
\$	0.2750

Forecast 2014

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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$0.00			\$0.00			\$0.00		\$ -
February	-	\$0.00			\$0.00			\$0.00		\$ -
March	-	\$0.00			\$0.00			\$0.00		\$ -
April	-	\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$2.65	\$ 15,412	5,816	\$0.64	\$ 3,722	5,816	\$1.50	\$ 8,724	\$ 12,446
February	4,882	\$2.65	\$ 12,937	5,131	\$0.64	\$ 3,284	5,131	\$1.50	\$ 7,697	\$ 10,980
March	4,824	\$2.65	\$ 12,784	4,824	\$0.64	\$ 3,087	4,824	\$1.50	\$ 7,236	\$ 10,323
April	3,446	\$2.65	\$ 9,132	3,661	\$0.64	\$ 2,343	3,661	\$1.50	\$ 5,492	\$ 7,835
May	2,854	\$2.65	\$ 7,563	2,905	\$0.64	\$ 1,859	2,905	\$1.50	\$ 4,358	\$ 6,217
June	3,512	\$2.65	\$ 9,307	3,512	\$0.64	\$ 2,248	3,512	\$1.50	\$ 5,268	\$ 7,516
July	3,301	\$2.65	\$ 8,748	3,301	\$0.64	\$ 2,113	3,301	\$1.50	\$ 4,952	\$ 7,064
August	3,006	\$2.65	\$ 7,966	3,037	\$0.64	\$ 1,944	3,037	\$1.50	\$ 4,556	\$ 6,499
September	3,014	\$2.65	\$ 7,987	3,014	\$0.64	\$ 1,929	3,014	\$1.50	\$ 4,521	\$ 6,450
October	3,216	\$2.65	\$ 8,522	3,335	\$0.64	\$ 2,134	3,335	\$1.50	\$ 5,003	\$ 7,137
November	4,789	\$2.65	\$ 12,691	4,940	\$0.64	\$ 3,162	4,940	\$1.50	\$ 7,410	\$ 10,572
December	5,655	\$2.65	\$ 14,986	5,655	\$0.64	\$ 3,619	5,655	\$1.50	\$ 8,483	\$ 12,102
Total	48,315	\$ 2.65	\$ 128,035	49,131	\$ 0.64	\$ 31,444	49,131	\$ 1.50	\$ 73,697	\$ 105,140

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	-	\$ -	-		-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$2.65	\$ 15,412	5,816	\$0.64	\$ 3,722	5,816	\$1.50	\$ 8,724	\$ 12,446
February	4,882	\$2.65	\$ 12,937	5,131	\$0.64	\$ 3,284	5,131	\$1.50	\$ 7,697	\$ 10,980
March	4,824	\$2.65	\$ 12,784	4,824	\$0.64	\$ 3,087	4,824	\$1.50	\$ 7,236	\$ 10,323
April	3,446	\$2.65	\$ 9,132	3,661	\$0.64	\$ 2,343	3,661	\$1.50	\$ 5,492	\$ 7,835
May	2,854	\$2.65	\$ 7,563	2,905	\$0.64	\$ 1,859	2,905	\$1.50	\$ 4,358	\$ 6,217
June	3,512	\$2.65	\$ 9,307	3,512	\$0.64	\$ 2,248	3,512	\$1.50	\$ 5,268	\$ 7,516
July	3,301	\$2.65	\$ 8,748	3,301	\$0.64	\$ 2,113	3,301	\$1.50	\$ 4,952	\$ 7,064
August	3,006	\$2.65	\$ 7,966	3,037	\$0.64	\$ 1,944	3,037	\$1.50	\$ 4,556	\$ 6,499
September	3,014	\$2.65	\$ 7,987	3,014	\$0.64	\$ 1,929	3,014	\$1.50	\$ 4,521	\$ 6,450
October	3,216	\$2.65	\$ 8,522	3,335	\$0.64	\$ 2,134	3,335	\$1.50	\$ 5,003	\$ 7,137
November	4,789	\$2.65	\$ 12,691	4,940	\$0.64	\$ 3,162	4,940	\$1.50	\$ 7,410	\$ 10,572
December	5,655	\$2.65	\$ 14,986	5,655	\$0.64	\$ 3,619	5,655	\$1.50	\$ 8,483	\$ 12,102
Total	48,315	\$ 2.65	\$ 128,035	49,131	\$ 0.64	\$ 31,444	49,131	\$ 1.50	\$ 73,697	\$ 105,140



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$ 3.3265	\$ 19,347	5,816	\$ 0.7667	\$ 4,459	5,816	\$ 1.6300	\$ 9,480	\$ 13,939
February	4,882	\$ 3.3265	\$ 16,240	5,131	\$ 0.7667	\$ 3,934	5,131	\$ 1.6300	\$ 8,364	\$ 12,297
March	4,824	\$ 3.3265	\$ 16,047	4,824	\$ 0.7667	\$ 3,699	4,824	\$ 1.6300	\$ 7,863	\$ 11,562
April	3,446	\$ 3.3265	\$ 11,463	3,661	\$ 0.7667	\$ 2,807	3,661	\$ 1.6300	\$ 5,967	\$ 8,774
May	2,854	\$ 3.3265	\$ 9,494	2,905	\$ 0.7667	\$ 2,227	2,905	\$ 1.6300	\$ 4,735	\$ 6,962
June	3,512	\$ 3.3265	\$ 11,683	3,512	\$ 0.7667	\$ 2,693	3,512	\$ 1.6300	\$ 5,725	\$ 8,417
July	3,301	\$ 3.3265	\$ 10,981	3,301	\$ 0.7667	\$ 2,531	3,301	\$ 1.6300	\$ 5,381	\$ 7,912
August	3,006	\$ 3.3265	\$ 9,999	3,037	\$ 0.7667	\$ 2,328	3,037	\$ 1.6300	\$ 4,950	\$ 7,279
September	3,014	\$ 3.3265	\$ 10,026	3,014	\$ 0.7667	\$ 2,311	3,014	\$ 1.6300	\$ 4,913	\$ 7,224
October	3,216	\$ 3.3265	\$ 10,698	3,335	\$ 0.7667	\$ 2,557	3,335	\$ 1.6300	\$ 5,436	\$ 7,993
November	4,789	\$ 3.3265	\$ 15,931	4,940	\$ 0.7667	\$ 3,787	4,940	\$ 1.6300	\$ 8,052	\$ 11,840
December	5,655	\$ 3.3265	\$ 18,811	5,655	\$ 0.7667	\$ 4,336	5,655	\$ 1.6300	\$ 9,218	\$ 13,553
Total	48,315	\$ 3.33	\$ 160,720	49,131	\$ 0.77	\$ 37,669	49,131	\$ 1.63	\$ 80,084	\$ 117,752

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
Total	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	5,816	\$3.33	\$	19,347	5,816	\$0.77	\$	4,459	5,816	\$1.63	\$	9,480	\$	13,939			
February	4,882	\$3.33	\$	16,240	5,131	\$0.77	\$	3,934	5,131	\$1.63	\$	8,364	\$	12,297			
March	4,824	\$3.33	\$	16,047	4,824	\$0.77	\$	3,699	4,824	\$1.63	\$	7,863	\$	11,562			
April	3,446	\$3.33	\$	11,463	3,661	\$0.77	\$	2,807	3,661	\$1.63	\$	5,967	\$	8,774			
May	2,854	\$3.33	\$	9,494	2,905	\$0.77	\$	2,227	2,905	\$1.63	\$	4,735	\$	6,962			
June	3,512	\$3.33	\$	11,683	3,512	\$0.77	\$	2,693	3,512	\$1.63	\$	5,725	\$	8,417			
July	3,301	\$3.33	\$	10,981	3,301	\$0.77	\$	2,531	3,301	\$1.63	\$	5,381	\$	7,912			
August	3,006	\$3.33	\$	9,999	3,037	\$0.77	\$	2,328	3,037	\$1.63	\$	4,950	\$	7,279			
September	3,014	\$3.33	\$	10,026	3,014	\$0.77	\$	2,311	3,014	\$1.63	\$	4,913	\$	7,224			
October	3,216	\$3.33	\$	10,698	3,335	\$0.77	\$	2,557	3,335	\$1.63	\$	5,436	\$	7,993			
November	4,789	\$3.33	\$	15,931	4,940	\$0.77	\$	3,787	4,940	\$1.63	\$	8,052	\$	11,840			
December	5,655	\$3.33	\$	18,811	5,655	\$0.77	\$	4,336	5,655	\$1.63	\$	9,218	\$	13,553			
Total	48,315	\$	3.33	\$	160,720	49,131	\$	0.77	\$	37,669	49,131	\$	1.63	\$	80,084	\$	117,752



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,816	\$ 3.3265	\$ 19,347	5,816	\$ 0.7667	\$ 4,459	5,816	\$ 1.6300	\$ 9,480	\$ 13,939
February	4,882	\$ 3.3265	\$ 16,240	5,131	\$ 0.7667	\$ 3,934	5,131	\$ 1.6300	\$ 8,364	\$ 12,297
March	4,824	\$ 3.3265	\$ 16,047	4,824	\$ 0.7667	\$ 3,699	4,824	\$ 1.6300	\$ 7,863	\$ 11,562
April	3,446	\$ 3.3265	\$ 11,463	3,661	\$ 0.7667	\$ 2,807	3,661	\$ 1.6300	\$ 5,967	\$ 8,774
May	2,854	\$ 3.3265	\$ 9,494	2,905	\$ 0.7667	\$ 2,227	2,905	\$ 1.6300	\$ 4,735	\$ 6,962
June	3,512	\$ 3.3265	\$ 11,683	3,512	\$ 0.7667	\$ 2,693	3,512	\$ 1.6300	\$ 5,725	\$ 8,417
July	3,301	\$ 3.3265	\$ 10,981	3,301	\$ 0.7667	\$ 2,531	3,301	\$ 1.6300	\$ 5,381	\$ 7,912
August	3,006	\$ 3.3265	\$ 9,999	3,037	\$ 0.7667	\$ 2,328	3,037	\$ 1.6300	\$ 4,950	\$ 7,279
September	3,014	\$ 3.3265	\$ 10,026	3,014	\$ 0.7667	\$ 2,311	3,014	\$ 1.6300	\$ 4,913	\$ 7,224
October	3,216	\$ 3.3265	\$ 10,698	3,335	\$ 0.7667	\$ 2,557	3,335	\$ 1.6300	\$ 5,436	\$ 7,993
November	4,789	\$ 3.3265	\$ 15,931	4,940	\$ 0.7667	\$ 3,787	4,940	\$ 1.6300	\$ 8,052	\$ 11,840
December	5,655	\$ 3.3265	\$ 18,811	5,655	\$ 0.7667	\$ 4,336	5,655	\$ 1.6300	\$ 9,218	\$ 13,553
Total	48,315	\$ 3.33	\$ 160,720	49,131	\$ 0.77	\$ 37,669	49,131	\$ 1.63	\$ 80,084	\$ 117,752

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	5,816	\$ 3.33	\$ 19,347		5,816	\$ 0.77	\$ 4,459		5,816	\$ 1.63	\$ 9,480		\$ 13,939
February	4,882	\$ 3.33	\$ 16,240		5,131	\$ 0.77	\$ 3,934		5,131	\$ 1.63	\$ 8,364		\$ 12,297
March	4,824	\$ 3.33	\$ 16,047		4,824	\$ 0.77	\$ 3,699		4,824	\$ 1.63	\$ 7,863		\$ 11,562
April	3,446	\$ 3.33	\$ 11,463		3,661	\$ 0.77	\$ 2,807		3,661	\$ 1.63	\$ 5,967		\$ 8,774
May	2,854	\$ 3.33	\$ 9,494		2,905	\$ 0.77	\$ 2,227		2,905	\$ 1.63	\$ 4,735		\$ 6,962
June	3,512	\$ 3.33	\$ 11,683		3,512	\$ 0.77	\$ 2,693		3,512	\$ 1.63	\$ 5,725		\$ 8,417
July	3,301	\$ 3.33	\$ 10,981		3,301	\$ 0.77	\$ 2,531		3,301	\$ 1.63	\$ 5,381		\$ 7,912
August	3,006	\$ 3.33	\$ 9,999		3,037	\$ 0.77	\$ 2,328		3,037	\$ 1.63	\$ 4,950		\$ 7,279
September	3,014	\$ 3.33	\$ 10,026		3,014	\$ 0.77	\$ 2,311		3,014	\$ 1.63	\$ 4,913		\$ 7,224
October	3,216	\$ 3.33	\$ 10,698		3,335	\$ 0.77	\$ 2,557		3,335	\$ 1.63	\$ 5,436		\$ 7,993
November	4,789	\$ 3.33	\$ 15,931		4,940	\$ 0.77	\$ 3,787		4,940	\$ 1.63	\$ 8,052		\$ 11,840
December	5,655	\$ 3.33	\$ 18,811		5,655	\$ 0.77	\$ 4,336		5,655	\$ 1.63	\$ 9,218		\$ 13,553
Total	48,315	\$ 3.33	\$ 160,720		49,131	\$ 0.77	\$ 37,669		49,131	\$ 1.63	\$ 80,084		\$ 117,752



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	Current RTSR- Network	
Residential	kWh	\$	0.0064
General Service Less Than 50 kW	kWh	\$	0.0059
General Service 50 to 4,999 kW	kW	\$	2.4090
Unmetered Scattered Load	kWh	\$	0.0059
Street Lighting	kW	\$	1.8166

SR Workform for Electricity Distributors (2014 Filers)

over current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
14,801,317	-	\$ 94,728	62.4%	\$ 100,209
4,747,698	-	\$ 28,011	18.4%	\$ 29,632
4,462,192	11,338	\$ 27,313	18.0%	\$ 28,894
19,696	-	\$ 116	0.1%	\$ 123
348,331	969	\$ 1,760	1.2%	\$ 1,862
		\$ 151,930		

**Proposed
RTSR
Network**

\$0.0068

\$0.0062

\$2.5484

\$0.0062

\$1.9217



The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0047
General Service Less Than 50 kW	kWh	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	1.7780
Unmetered Scattered Load	kWh	\$	0.0045
Street Lighting	kW	\$	1.3745

SR Workform for Electricity Distributors (2014 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
14,801,317	-	\$ 69,566	61.8%	\$ 72,807
4,747,698	-	\$ 21,365	19.0%	\$ 22,360
4,462,192	11,338	\$ 20,159	17.9%	\$ 21,098
19,696	-	\$ 89	0.1%	\$ 93
348,331	969	\$ 1,332	1.2%	\$ 1,394
		\$ 112,510		

**Proposed
RTSR
Connection**

\$0.0049

\$0.0047

\$1.8608

\$0.0047

\$1.4385



The purpose of this sheet is to update the re-align RTS Network Rates to rec

Rate Class	Unit	Adjusted RTSR-Network
Residential	kWh	\$0.0068
General Service Less Than 50 kW	kWh	\$0.0062
General Service 50 to 4,999 kW	kW	\$2.5484
Unmetered Scattered Load	kWh	\$0.0062
Street Lighting	kW	\$1.9217

RTSR Workform for Electricity Distributors (2014 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
14,801,317	-	100,209.18	62.4%	\$ 100,209
4,747,698	-	\$ 29,632	18.4%	\$ 29,632
4,462,192	11,338	\$ 28,894	18.0%	\$ 28,894
19,696	-	\$ 123	0.1%	\$ 123
348,331	969	\$ 1,862	1.2%	\$ 1,862
		\$ 160,720		

**Proposed
RTSR
Network**

\$0.0068

\$0.0062

\$2.5484

\$0.0062

\$1.9217



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forec

Rate Class	Unit	Adjusted RTSR- Connection	
Residential	kWh	\$	0.0049
General Service Less Than 50 kW	kWh	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	1.8608
Unmetered Scattered Load	kWh	\$	0.0047
Street Lighting	kW	\$	1.4385

SR Workform for Electricity Distributors (2014 Filers)

ast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
14,801,317	-	\$ 72,807	61.8%	\$ 72,807
4,747,698	-	\$ 22,360	19.0%	\$ 22,360
4,462,192	11,338	\$ 21,098	17.9%	\$ 21,098
19,696	-	\$ 93	0.1%	\$ 93
348,331	969	\$ 1,394	1.2%	\$ 1,394
		\$ 117,752		

**Proposed
RTSR
Connection**

\$ 0.0049

\$ 0.0047

\$ 1.8608

\$ 0.0047

\$ 1.4385



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0068	\$	0.0049
General Service Less Than 50 kW	kWh	\$	0.0062	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	2.5484	\$	1.8608
Unmetered Scattered Load	kWh	\$	0.0062	\$	0.0047
Street Lighting	kW	\$	1.9217	\$	1.4385





Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Hydro 2000 Inc.
Service Territory Name	Villages of Alfred & Plantagenet
Assigned EB Number	EB-2013-0138
Name and Title	Rene Beaulne Manager
Phone Number	613-679-4093
Email Address	aphydro@hawk.igs.net
Date	August-22-13
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,061	14,578,597		13.62	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	142	4,672,050		25.26	0.0110	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	4,632,461	11,847	107.51		1.9417
USL	Unmetered Scattered Load	Connection	kWh	6	18,329		14.82	0.0418	
SL	Street Lighting	Connection	kW	368	343,757	969	1.17		6.8938
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	1,061	14,578,597	0	13.62	0.0137	0.0000	173,410	199,727	0	373,137
General Service Less Than 50 kW	142	4,672,050	0	25.26	0.0110	0.0000	43,043	51,393	0	94,436
General Service 50 to 4,999 kW	12	4,632,461	11,847	107.51	0.0000	1.9417	15,481	0	23,003	38,485
Unmetered Scattered Load	6	18,329	0	14.82	0.0418	0.0000	1,067	766	0	1,833
Street Lighting	368	343,757	969	1.17	0.0000	6.8938	5,167	0	6,680	11,847
							238,168	251,885	29,683	519,737



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41508 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012	2014
Taxable Capital	\$ 973,452	\$ 973,452
Deduction from taxable capital up to \$15,000,000	\$ 973,452	\$ 973,452
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2012	2014
Regulatory Taxable Income	\$ 1,024	\$ 1,024
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 159	\$ 159
Grossed-up Tax Amount	\$ 188	\$ 188
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 188	\$ 188
Total Tax Related Amounts	\$ 188	\$ 188
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$373,137	71.79%	\$0	14,578,597	0	\$0.0000	
General Service Less Than 50 kW	\$94,436	18.17%	\$0	4,672,050	0	\$0.0000	
General Service 50 to 4,999 kW	\$38,485	7.40%	\$0	4,632,461	11,847		\$0.0000
Unmetered Scattered Load	\$1,833	0.35%	\$0	18,329	0	\$0.0000	
Street Lighting	\$11,847	2.28%	\$0	343,757	969		\$0.0000
	<u>\$519,737</u>	<u>100.00%</u>	<u>\$0</u>				
	H		I				