



RP-2005-0020
EB-2005-0362
EB-2006-0278

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF a motion by Espanola Regional
Hydro Distribution Corporation requesting the Board to
review and vary certain aspects of Decision and Order RP-
2005-0020 / EB-2005-0362 dated October 18, 2006.

BEFORE: Gordon Kaiser
Presiding Member and Vice Chair

Paul Vlahos
Member

Cathy Spoel
Member

DECISION AND ORDER

Espanola Regional Hydro Distribution Corporation ("Espanola Hydro") filed a motion, dated November 8, 2006, with the Ontario Energy Board requesting that the Board review and amend certain aspects of its October 18, 2006 Decision and Order. On December 6, 2006, Espanola Hydro filed an amended motion with the Board. On December 22, 2006, the Board issued Procedural Order No. 1 and agreed to hear the amended motion by way of an oral hearing scheduled for February 19, 2007.

On January 12, 2007, Espanola Hydro filed a letter with the Board withdrawing its motion to review. The Board hereby accepts Espanola Hydro's withdrawal of its motion.

During its review of this matter, the Board noticed an error in Espanola Hydro's Rate Order related to the amount that was approved for the recovery of Low Voltage ("LV") charges. The Board will amend Espanola Hydro's Rate Order to reflect the approved LV rate of \$0.63/kW, pursuant to its powers under Rule 43.02.

THE BOARD THEREFORE ORDERS THAT:

1. The provisions for submissions relating to Espanola Regional Hydro Distribution Corporation's motion to request a review of RP-2005-0020 / EB-2005-0362 as set out in Procedural Order No. 1 are rescinded.
2. Espanola Regional Hydro Distribution Corporation's Rate Order is hereby amended to correct a calculation error in the LV charges. A copy of the amended rate order is attached as Appendix "A".

ISSUED at Toronto, January 25, 2007.

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix "A"

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January 25, 2007

ONTARIO ENERGY BOARD

Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective January 25, 2007

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – January 25, 2007 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – January 25, 2007 for all charges incurred by customers on or after that date.
LOSS FACTOR ADJUSTMENT – January 25, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

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MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	10.30
Distribution Volumetric Rate	\$/kWh	0.0134
Regulatory Asset Recovery	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	13.07
Distribution Volumetric Rate	\$/kWh	0.0201
Regulatory Asset Recovery	\$/kWh	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	122.27
Distribution Volumetric Rate	\$/kW	1.7269
Regulatory Asset Recovery	\$/kW	0.4822
Retail Transmission Rate – Network Service Rate	\$/kW	1.9902
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3968
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	6.35
Distribution Volumetric Rate	\$/kWh	0.0134
Regulatory Asset Recovery	\$/kWh	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

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Sentinel Lighting

Service Charge (per connection)	\$	0.45
Distribution Volumetric Rate	\$/kW	8.4815
Regulatory Asset Recovery	\$/kW	6.5503
Regulatory Asset Recovery – Effective September 29 to March 31, 2006	\$/kW	2.0503
Regulatory Asset Recovery – Effective April 1, 2006 to September 30, 2007	\$/kW	6.5503
Regulatory Asset Recovery – Effective October 1, 2007	\$/kW	12.0503
Retail Transmission Rate – Network Service Rate	\$/kW	1.5085
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	2.9446
Regulatory Asset Recovery	\$/kW	0.1879
Retail Transmission Rate – Network Service Rate	\$/kW	1.5009
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0798
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Collection of account charge – no disconnection	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0724
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0617
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045