

Lakeland Power Distribution Ltd.
EB-2013-0149
Board Staff Interrogatories

RTSR Model

Board Staff Interrogatory #1
Ref: RTSR Workform Sheet 4

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	76,738,465		1.0585		81,227,665	-
General Service Less Than 50 kW	kWh	42,582,915		1.0585		45,074,016	-
General Service 50 to 4,999 kW	kW	85,769,012	206,132		57.03%	85,769,012	206,132
Unmetered Scattered Load	kWh	124,260		1.0585		131,529	-
Sentinel Lighting	kW	39,989	109		50.28%	39,989	109
Street Lighting	kW	1,661,260	4,525		50.32%	1,661,260	4,525

- a) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Lakeland Power’s Board-approved loss factor.

Board Staff Interrogatory #2
Ref: RTSR Workform Sheet 4
Ref: Appendix 1, Current Tariff Sheets, page 9

Lakeland Power’s current tariff sheet contains loss factors of 1.0743 for a Secondary Metered Customer <5,000 kW and 1.0637 for a Primary Metered Customer <5,000 kW. Lakeland Power has entered a loss factor of 1.0585 on Sheet 4 of its RTSR Workform.

- a) Please confirm that the applicable loss factor for the RTSR Workform should be 1.0743. If this is an error, Board staff will make the necessary correction to the final models in this proceeding.

IRM Rate Generator

Board Staff Interrogatory #3

Ref: IRM Rate Generator, Sheet 11: Proposed Rates

Ref: Decision and Order EB-2013-0067, April 2, 2013

On April 2, 2013, the Board issued its Decision and Order for Wholesale Market Service ("WMS") and Rural and Rate Protection ("RRRP") rates, setting these rates at \$0.0044/kWh and \$0.0012/kWh respectively, effective May 1, 2013. Lakeland Power's current tariff sheet, issued March 7, 2013, contains WMS and RRRP rates of \$0.0052/kWh and \$0.0011, respectively. Lakeland Power has entered a WMS rate of \$0.00520/kWh and a RRRP rate of \$0.00110/kWh in its IRM Rate Generator at Sheet 11, Proposed Rates. Board staff confirms that it will make the necessary adjustments to the final model in this proceeding.

- a) Please confirm that Lakeland Power commenced charging the Board-approved 2013 WMS and RRRP rates of \$0.0044/kWh and \$0.0012/kWh respectively to its customers effective May 1, 2013.
- b) If this is not the case, please confirm that variances applicable to WMS and RRRP rates are captured in Account 1580, and that interest is calculated on the balance at the Board's prescribed rates.
- c) If applicable, please provide a calculation of any variance arising from the delayed implementation of 2013 WMS and RRRP rates, based on the latest month of actual consumption data available at the time of responding to interrogatories. Please also provide a calculation of interest on the balance.

Board Staff Interrogatory #4

Ref: IRM Rate Generator, Sheet 11: Proposed Rates

Ref: Decision and Order EB-2013-0067, April 2, 2013

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity ("SME") charge of \$0.79 per month for Residential and General Service < 50 kW customers for those distributors identified in the Board's annual Yearbook of Electricity Distributors. This charge is to be in effect from May 1, 2013 to October 31, 2018. Lakeland Power has not entered a SME Charge in its IRM Rate Generator at Sheet 11, Proposed Rates. Board staff confirms that it will make this adjustment in the final model in this proceeding.

- a) Please confirm that Lakeland Power commenced charging a SME charge of \$0.79 per month to its Residential and GS <50 kW customers, effective May 1, 2013.