



Algoma Power Inc.
Distribution Rate Design Module
2014 4th IR Electricity Distribution Rate Design
EB-2013-0110
API Reply Submission

November 18, 2013

			Approved	2014 4 th IR
			EB-2012-0104	EB-2013-0110
Delivery Charges			Delivery Charges	Proposed Delivery Charges
Monthly Rates and Charges	Metric		Effective January 1, 2013 Implemented May 1, 2013	Effective January 1, 2014
Residential - R1				
Monthly Service Charge	\$		22.32	23.16
Distribution Volumetric Rate	\$/kWh		0.0313	0.0325
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kWh		0.0004	0.0004
Residential - R2				
Monthly Service Charge	\$		596.12	596.12
Distribution Volumetric Rate	\$/kW		2.8949	3.0887
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kW		0.0373	0.0373
Seasonal				
Monthly Service Charge	\$		26.38	26.51
Distribution Volumetric Rate	\$/kWh		0.1015	0.1019
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kWh		0.0003	0.0003
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$/kWh		3.57	3.57
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$/kWh		4.69	4.69
Street Lighting				
Monthly Service Charge	\$		0.97	0.97
Distribution Volumetric Rate	\$/kWh		0.1557	0.1565
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kWh		0.0003	0.0003
Rural and Remote Rate Protection	\$		12,117,516	11,969,363

Algoma Load and Customer Forecast Information - Board Approved EB-2009-0278										
	2003	2004	2005	2006	2007 Application	2007	2008	2009	2010 Test Year	2011 Test Year
R1										
Number of Customers	7,837	7,763	7,758	7,740	7,740	7,815	7,923	7,997	8,024	8,049
Change in Customer Count		(74)	(5)	(18)		75	109	74	27	25
Kilowatt-hours	108,693,027	105,879,912	103,661,767	99,478,516	104,428,306	100,674,579	103,691,076	103,761,012		
Weather Normalized Kilowatt-hours								103,317,932	104,754,767	106,119,297
Average per Customer - kWh	13,869	13,639	13,362	12,853	13,492	12,883	13,087	12,975		
Normalized Average per Customer - kWh								12,920	13,055	13,184
Seasonal										
Number of Customers	3,577	3,646	3,652	3,707	3,707	3,718	3,688	3,643	3,654	3,665
Change in Customer Count		69	6	55		11	(30)	(45)	11	11
Kilowatt-hours	11,867,258	11,692,754	11,678,117	11,746,043	11,746,043	11,665,351	11,591,418	12,341,792		
Weather Normalized Kilowatt-hours								12,289,090	12,459,994	12,622,297
Average per Customer - kWh	3,318	3,207	3,198	3,169	3,169	3,138	3,143	3,388		
Normalized Average per Customer - kWh								3,373	3,410	3,444
Residential - R2										
Number of Customers	49	49	47	45	47	47	48	48	48	48
Kilowatt-hours		30,337,868	66,360,103	68,290,099	50,139,889	75,340,938	66,017,652	69,931,763		
Kilowatts		163,453	182,693	180,802	197,392	191,492	159,280	150,499		
Weather Normalized Kilowatt-hours								69,808,980	70,228,773	70,606,900
Weather Normalized Kilowatts								150,235	151,138	151,952
Average per Customer - kWh		619,140	1,411,917	1,517,558	1,066,806	1,602,999	1,375,368	1,456,912		
Average per Customer - kW		3,336	3,887	4,018	4,200	4,074	3,318	3,135		
Normalized Average per Customer - kWh								1,454,354	1,463,099	1,470,977
Normalized Average per Customer - kW								3,130	3,149	3,166
Street Light										
Number of Customers	104	103	100	99	99	32	32	32	32	32
Kilowatt-hours	935,668	1,002,422	1,046,222	1,056,913	1,010,306	816,298	791,996	791,996	791,996	791,996
Kilowatts							2,304	2,304	2,304	2,304
Totals										
Number of Customers	11,567	11,561	11,557	11,591	11,593	11,611	11,691	11,720	11,758	11,794
Kilowatt-hours		148,912,956	182,746,209	180,571,571	167,324,544	188,497,166	182,092,142	186,826,563		
Kilowatts		163,453	182,693	180,802	197,392	191,492	161,584	152,803		
Weather Normal Kilowatt-hours								186,207,998	188,235,530	190,140,490
Weather Normal Kilowatts								152,539	153,442	154,256

2006 COST ALLOCATION INFORMATION FILING

Algoma Power Inc.

EB-2010-0278

June-01-10

Sheet 01 Revenue to Cost Summary Worksheet - First Run

			1	2	7	12
Rate Base Assets		Total	R1	R2	Street Light	Seasonal
crev	Distribution Revenue (sale)	\$18,585,008	\$13,865,405	\$1,717,567	\$42,237	\$2,959,799
mi	Miscellaneous Revenue (mi)	\$343,057	\$217,490	\$88,133	\$5,003	\$32,431
Total Revenue		\$18,928,065	\$14,082,895	\$1,805,700	\$47,240	\$2,992,230
Expenses						
di	Distribution Costs (di)	\$4,712,464	\$2,835,059	\$1,290,517	\$87,388	\$499,501
cu	Customer Related Costs (cu)	\$1,693,808	\$1,394,715	\$91,659	\$11,235	\$196,199
ad	General and Administration (ad)	\$2,632,964	\$1,725,449	\$583,912	\$40,420	\$283,183
dep	Depreciation and Amortization (dep)	\$4,056,672	\$2,563,128	\$975,345	\$70,644	\$447,555
INPUT	PILs (INPUT)	\$751,038	\$456,888	\$209,628	\$11,219	\$73,304
INT	Interest	\$2,342,458	\$1,425,014	\$653,821	\$34,991	\$228,631
Total Expenses		\$16,189,405	\$10,400,253	\$3,804,882	\$255,898	\$1,728,372
Direct Allocation		\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,738,660	\$1,666,040	\$764,408	\$40,910	\$267,302
Revenue Requirement (includes NI)		\$18,928,065	\$12,066,293	\$4,569,290	\$296,807	\$1,995,675
		Revenue Requirement Input Does Not Equal Output				
Rate Base Calculation						
Net Assets						
dp	Distribution Plant - Gross	\$101,557,858	\$61,697,989	\$27,444,170	\$1,706,422	\$10,709,276
gp	General Plant - Gross	\$10,530,382	\$6,406,067	\$2,939,214	\$157,302	\$1,027,799
accum dep	Accumulated Depreciation	(\$46,509,937)	(\$28,210,059)	(\$12,079,334)	(\$884,122)	(\$5,336,422)
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0
Total Net Plant		\$65,578,302	\$39,893,997	\$18,304,050	\$979,602	\$6,400,653
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$17,166,389	\$9,553,250	\$6,404,606	\$72,227	\$1,136,306
	OM&A Expenses	\$9,039,237	\$5,955,223	\$1,966,088	\$139,043	\$978,883
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0
Subtotal		\$26,205,626	\$15,508,473	\$8,370,694	\$211,270	\$2,115,188
Working Capital		\$3,930,844	\$2,326,271	\$1,255,604	\$31,691	\$317,278
Total Rate Base		\$69,509,146	\$42,220,268	\$19,559,654	\$1,011,293	\$6,717,932
		Rate Base Input equals Output				
Equity Component of Rate Base		\$0	\$0	\$0	\$0	\$0
Net Income on Allocated Assets		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0
Net Income		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858
RATIOS ANALYSIS						
REVENUE TO EXPENSES %		100.00%	116.71%	39.52%	15.92%	149.94%
EXISTING REVENUE MINUS ALLOCATED COSTS		\$0	\$2,016,602	(\$2,763,590)	(\$249,567)	\$996,556
RETURN ON EQUITY COMPONENT OF RATE BASE		0.00%	0.00%	0.00%	0.00%	0.00%

Board Approved EB-2009-0278

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		
2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.52%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.94%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.92%	70-120%	43.0%
	19,828,731	100.0%	100.0%	19,828,731					

No Adjustment Made to the 2011 Board Approved Revenue to Cost Ratios

2011 Cost Allocation Results								
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement	
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749	
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977	
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669	
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336	
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731	

Board Approved 2011 Base Distribution Rate Cost Allocation Design								
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.7%	85-115%
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.5%	80-180%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.9%	85-115%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.9%	70-120%
	19,828,731	100.0%		19,828,731				

Actual 2012 Base Distribution Rate Cost Allocation Design								
	2012 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,689,787	63.8%	72.8%	14,481,803	1,792,015	114.1%	116.71%	85-115%
Residential - R2	4,799,145	24.1%	14.4%	2,869,932	(1,929,213)	59.8%	39.52%	80-180%
Seasonal	2,102,629	10.6%	12.1%	2,417,965	315,336	115.0%	149.94%	85-115%
Street Lighting	312,519	1.6%	0.7%	134,381	(178,138)	43.0%	15.92%	70-120%
	19,904,080	100.0%	100.0%	19,904,080				

Actual 2013 Base Distribution Rate Cost Allocation Design								
	2013 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,801,457	63.8%	72.8%	14,609,242	1,807,785	114.1%	0.00%	85-115%
Residential - R2	4,841,377	24.1%	14.4%	2,895,187	(1,946,190)	59.8%	0.00%	80-180%
Seasonal	2,121,132	10.6%	12.1%	2,439,243	318,111	115.0%	0.00%	85-115%
Street Lighting	315,270	1.6%	0.7%	135,564	(179,706)	43.0%	0.00%	70-120%
	20,079,236	100.0%	100.0%	20,079,236				

Proposed 2014 Base Distribution Rate Cost Allocation Design								
	2014 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,862,904	63.8%	72.8%	14,679,367	1,816,462	114.1%	0.00%	85-115%
Residential - R2	4,864,616	24.1%	14.4%	2,909,084	(1,955,531)	59.8%	0.00%	80-180%
Seasonal	2,131,313.53	10.6%	12.1%	2,450,951	319,637	115.0%	0.00%	85-115%
Street Lighting	316,783	1.6%	0.7%	136,214	(180,568)	43.0%	0.00%	70-120%
	20,175,616	100.0%	100.0%	20,175,616				

**Board Approved EB-2009-0278
Equivalent Distribution Rates**

2011 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.41	0.1174	1,968,810	12,458,170	14,426,980
Residential - R2	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.00	0.1073	1,054,008	1,354,803	2,408,811
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1690	-	133,872	133,872
									3,366,183	16,462,548	19,828,731

Board Approved 2012 Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor	2.81%
Implicit Price Index	1.70%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index	0.38%

**Board Approved 2012 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.38%**

2012 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
Residential - R2	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.09	0.1077	1,058,013	1,359,951	2,417,965
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
									3,378,974	16,525,106	19,904,080

Actual 2013 Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor (Decision)	3.75%
Implicit Price Index	2.20%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index (Decision)	0.88%

**Actual 2013 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.88%**

2013 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.67	0.1189	1,993,683	12,615,560	14,609,242
Residential - R2	kW	48		151,952	12.0%	88.0%	603.65	16.7651	347,703	2,547,484	2,895,187
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.30	0.1087	1,067,324	1,371,919	2,439,243
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1712	-	135,564	135,564
									3,408,709	16,670,527	20,079,236

Proposed 2014 Incentive Regulation Price	
RRRP Adjustment Factor (Estimated)	3.76%
Implicit Price Index (Estimated)	1.60%
Productivity Factor (Estimated)	0.72%
Stretch Factor (Estimated)	0.40%
Price Cap Index (Calculated)	0.48%

**Proposed 2014 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.48%**

2014 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.77	0.1195	2,003,252	12,676,114	14,679,367
Residential - R2	kW	48		151,952	12.0%	88.0%	606.55	16.8455	349,372	2,559,712	2,909,084
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.42	0.1092	1,072,447	1,378,504	2,450,951
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1720	-	136,214	136,214
									3,425,071	16,750,545	20,175,616

2013 Approved Methodology with Smart Meter Recovery, EB-2012-0104

RRRP Adjustment Factor	3.75%
Implicit Price Index (20121004) = A	2.20%
Productivity Factor = B	0.72%
Stretch Factor = C	0.60%
Price Cap Index = A - (B+C)	0.88%

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (October 4, 2012)		0.88%	0.88%	0.88%	0.88%
Revenue Requirement	\$ 20,079,236	14,609,242	2,895,187	2,439,243	135,564
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 1,752,033	1,245,917	-	506,116	-
Incremental Revenue Requirement	\$ 708,415	502,406	-	206,009	-
Total Revenue Requirement for 2013	\$ 22,539,684	16,357,565	2,895,187	3,151,368	135,564

In its Decision, EB-2012-0104, the Board has approved collection of the Residential R1 allocation from the RRRP funding over a two year period ending December 31, 2014. The Seasonal allocation is to be recovered through a rate rider over a 44 month period; May 1, 2012 to December 31 2016.

In the Table below and high-lighted, 50% of the Net Deferred Revenue Requirement and the Incremental Revenue Requirement is allocated to the Residential R1 class to simulate the two year recovery period stipulated in the Board's Decision.

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (October 4, 2012)		0.88%	0.88%	0.88%	0.88%
Revenue Requirement	\$ 20,079,236	14,609,242	2,895,187	2,439,243	135,564
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 622,959	622,959	-	-	-
Incremental Revenue Requirement	\$ 251,203	251,203	-	-	-
Total Revenue Requirement per Decision	\$ 20,953,398	\$15,483,404	\$ 2,895,187	\$ 2,439,243	\$ 135,564

2014 Continued Recovery of Smart Meter Costs Allocated to Residential - R1

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (Estimated)		0.48%	0.48%	0.48%	0.48%
Revenue Requirement	\$ 20,175,616	14,679,367	2,909,084	2,450,951	136,214
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 622,959	622,959	-	-	-
Incremental Revenue Requirement	\$ 251,203	251,203	-	-	-
Total Revenue Requirement per Decision	\$ 21,049,778	\$15,553,528	\$ 2,909,084	\$ 2,450,951	\$ 136,214

Determination of Residential R1 & R2 2014 Electricity Distribution Rates and RRRP Funding

2014 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	22.00	0.1266	2,122,547	13,430,982	15,553,528
Residential - R2	kW	48		151,952	12.0%	88.0%	606.55	16.8455	349,372	2,559,712	2,909,084
									2,471,919	15,990,694	18,462,612
2014 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2014 using the Board Determination											3.76%
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		39.3%	60.7%	23.16	0.0325	2,234,125	3,446,424	5,680,548
Residential - R2	kW	48		151,952	43.8%	56.2%	618.53	3.0037	356,276	456,426	812,701
Hold Residential - R2 Fixed Charge at \$596.12					42.2%	57.8%	596.12	3.0887	343,365	469,336	812,701
									2,577,490	3,915,760	6,493,250
The Rural and Remote Rate Protection Amount Required for 2014											\$ 11,969,363

Determination of Seasonal and Street Lighting Distribution Rates

2014 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal	kWh	3660	12,622,297		47.5%	52.5%	26.51	0.1019	1,164,202	1,286,749	2,450,951
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1720	-	136,214	136,214
Street Lighting					9.0%	91.0%	0.97	0.1565	12,304	123,910	136,214
									1,176,506	1,410,660	2,587,165

Reconciliation of Proposed Distribution Revenue with Price Cap

	No. of Customers	Charge Determinant	2014 Monthly Service Charge	2014 Volumetric Distribution Charge	2014 Monthly Service Charge Revenue	2014 Volumetric Distribution Revenue	Total Service Revenue	Proposed 2014 RRRP	Total Service Revenue plus RRRP
Residential - R1	8,039	106,119,297	23.16	0.0325	2,234,125	3,446,424	5,680,548		
Residential - R2	48	151,952	596.12	3.0887	343,365	469,336	812,701		
Seasonal	3,660	12,622,297	26.51	0.1019	1,164,202	1,286,749	2,450,951		
Street Lighting	1,052	791,996	0.97	0.1565	12,304	123,910	136,214		
					3,753,996	5,326,419	9,080,415	11,969,363	21,049,778

Balanced? Yes