

Hydro One Brampton Networks Inc.

175 Sandalwood Pkwy West
Brampton, Ontario L7A 1E8
Tel: (905) 840-6300
www.HydroOneBrampton.com



November 18, 2013

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Hydro One Brampton Networks Inc. 2014 IRM3 Distribution Rate
Application Response to OEB Staff Submission (Board File No. EB-2013-
0140)**

In response to the Ontario Energy Board's ("the Board") Staff submission dated November 4, 2013, Hydro One Brampton Networks Inc. ("Hydro One Brampton") respectfully provides its reply submission.

Please find attached to this letter, two paper copies of Hydro One Brampton's responses to the Board Staff and VECC submissions for the 2014 IRM3 Electricity Distribution Rate Application.

If additional information is required, please contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott Miller". The signature is fluid and cursive, with the first name "Scott" and last name "Miller" clearly distinguishable.

Scott Miller
Director of Regulatory Affairs and Communications
Hydro One Brampton Networks Inc.
smiller@hydroonebrampton.com
(905) 452-5504

cc: Remy Fernandes, President & CEO, Hydro One Brampton Networks Inc.
Aldo Mastrofrancesco, Vice President of Engineering & Operations, Hydro One
Brampton Networks Inc.
Marc Villett, Vice-President of Finance & Administration, Hydro One Brampton
Networks Inc.

Encl.

APPLICANT COUNSEL

Michael Engelberg
Assistant General Counsel
Hydro One Networks Inc.

483 Bay Street
15th Floor - North Tower
Toronto ON M5G 2P5
Tel: 416-345-6305
Fax: 416-345-6972
mengelberg@HydroOne.com

HYDRO ONE BRAMPTON NETWORKS INC.

REPLY SUBMISSION

2014 IRM ELECTRICITY DISTRIBUTION RATE APPLICATION

EB-2013-0140

NOVEMBER 18, 2013

APPLICATION FOR APPROVAL OF 2014 IRM ELECTRICITY DISTRIBUTION RATES RESPONSE TO BOARD STAFF SUBMISSIONS

Introduction

Hydro One Brampton Networks Inc. ("HOBNI") filed an application with the Ontario Energy Board (the "Board"), on August 14, 2013, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the distribution rates that HOBNI charges for electricity distribution, to be effective January 1, 2014. This Application is HOBNI's final application under the term of the 3rd Generation Incentive Regulation Mechanism ("IRM") and the company will file its first cost of service rebasing application under the 4th Generation IRM effective January 1, 2015.

On October 9, 2013, HOBNI received a series of interrogatories from Board staff and HOBNI responded to those interrogatories on October 21, 2013. On November 4, 2013, HOBNI received Board staff's submission pertaining to the Application and HOBNI submits this document in response to Board staff's submission.

Disposition of Deferral and Variance Accounts as per the Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report")

HOBNI's total Group 1 Deferral and Variance Account balances amount to a credit of \$8,312,496. This amount includes interest of \$116,471 calculated to December 31, 2013. In addition, based on the threshold test calculation, the Group 1 Deferral and Variance Account balances equate to \$0.0021 per kWh which exceeds the minimum threshold. As the threshold was exceeded, HOBNI requests disposition of these accounts over a two year period, commencing on January 1, 2014.

According to the "EDDVAR Report", the default disposition period to be used to clear the Account balances through a rate rider is recommended to be one year. However, a distributor can propose a different disposition period to mitigate rate impacts or address any other applicable considerations, where appropriate¹.

¹ EDDVAR Report (July 31, 2009) Page 24 Paragraph 3

In this application HOBNI has proposed a disposition period of two (2) years to allow for leveling of rate impacts for 2014 and 2015 rate years and to help mitigate rate impacts that may arise in 2015 when HOBNI files its 2015 cost of service rate application. HOBNI provides analysis of bill impacts in the following section of this submission.

Analysis of Bill Impacts of Rate Riders/Adders

The Bill Impacts Analysis performed in this submission is presented for an average Residential Class customer with monthly consumption of 800 kWh per month.

HOBNI has provided analysis of customer bill impacts for 2014 rate changes and provides forward looking bill impacts for 2015 to demonstrate:

1. The effect that the Deferral and Variance Account Rate Rider disposition period has on the distribution and total bill impacts for 2014 & 2015, and
2. How the proposed change to the GEA Rate Adder would affect distribution and total bill impacts for 2014 & 2015.

Bill Impact Scenarios:

To demonstrate the 2014 customer bill impacts, HOBNI has provided three (3) scenarios with alternative disposition periods, rate riders and adders. In addition, each scenario also provides 2015 projected bill impacts attributable solely to the differences in riders and adders, while holding all other rates constant.

Scenario 1 – Deferral and Variance Accounts disposed of over two (2) years, equates to a Rate Rider of \$0.0013/kWh. A GEA Rate Adder increased to \$0.17 for 2014, assuming no final GEA disposition rider in 2015. All other rates for 2014 and 2015 have been held constant.

Scenario 2 - Deferral and Variance Accounts disposed of over one (1) year, equates to a Rate Rider of \$0.0026/kWh. A GEA Rate Adder increased to \$0.17 for 2014, assuming no final GEA disposition rider in 2015. All other rates for 2014 and 2015 have been held constant.

Scenario 3 - Deferral and Variance Accounts disposed of over one (1) year, with a Rate Rider \$0.0026/kWh. The GEA Rate Adder remains at \$0.02 for 2014, assuming a final GEA disposition rider of \$0.15 for 2015. All other rates for 2014 and 2015 have been held constant.

98 2014 & 2015 Distribution Impacts

99 Table 1 below provides the distribution impacts of each scenario. Scenario 1 provides
100 the most stable customer bill impact with a 2.38% reduction in 2014 followed by a
101 2.92% reduction in 2015. Scenario 2 provides instability in bill impacts, moving from a
102 6.49% reduction in 2014 followed by a 5.76% increase in 2015. Scenario 3 provides the
103 most instability in bill impacts; a 7.09% reduction in 2014 followed by a 7.07% increase
104 in 2015.

105 **Table 1 - Summary of Distribution Impact Analysis Relating to Rate Riders and Adders**

Scenario	Deferral/Variance Account Rider	GEA Adder 2014	GEA Rider 2015	\$ Distribution Impact 2014 vs. 2013	% Distribution Impact 2014 vs. 2013	\$ Distribution Impact 2015 vs. 2014	% Distribution Impact 2015 vs. 2014
1	\$ (0.0013)	\$ 0.17	\$ -	\$ (0.60)	-2.38%	\$ (0.72)	-2.92%
2	\$ (0.0026)	\$ 0.17	\$ -	\$ (1.64)	-6.49%	\$ 1.36	5.76%
3	\$ (0.0026)	\$ 0.02	\$ 0.15	\$ (1.79)	-7.09%	\$ 1.66	7.07%

106
107 See appendices A, B, and C for supporting documentation.

108 HOBNI is filing a rebasing application in 2015, and is concerned not only with the 2014
109 bill impact but also that the 2015 bill impacts will be affected by the rate riders and
110 adders that the Board approves in this rate application. Depending on the disposition
111 period that the Board Approves for Deferral and Variance Accounts (one year or two
112 years), and which GEA rate rider the Board approves for 2014, the resulting bill impacts
113 in 2015 could be significant to customers.

114 Table 2 below identifies how the distribution impact would be affected in 2015 based on
115 the Boards decision on HOBNI's 2014 rate application.

116 **Table 2 – Isolated 2015 Distribution Impacts Due to Rider/Adders**

Description	2015 - % Impact - GEA Rider Only	2015 - % Impact - Deferral/Variance Rider Only	2015 - % Impact Combined
Scenario 3 minus Scenario 2	1.31%		
Scenario 2 minus Scenario 1		8.68%	
Scenario 3 minus Scenario 1			9.99%

117
118 If the Board approved a 1 year disposition period of Deferral and Variance Accounts in
119 this application, there would be a larger impact to customers in 2015 (increase of
120 8.68%) than if the Board approved a 2 year disposition. Also, although not as
121 significant, if the Board did not approve HOBNI's request for an increase in the GEA

rider to \$0.17 there would be a smaller incremental impact in 2015 of 1.31%. The total effect on the 2015 distribution impact would be 9.99% if neither the 2 year disposition period were approved or the request to change the GEA rate adder.

2014 & 2015 Total Bill Impacts

HOBNI also provides Tables 3 & 4, Total Bill Impacts tables for the same three scenarios.

Scenario 1 provides the most stable total bill impact with a 0.53% reduction in 2014 followed by a 0.64% reduction in 2015. Scenario 2 provides instability in bill impacts, moving from a 1.44% reduction in 2014 followed by a 1.21% increase in 2015. Scenario 3 provides the most instability in total bill impacts; a 1.58% reduction in 2014 followed by a 1.48% increase in 2015.

Table 3 - Summary of Total Bill Impact Analysis Relating to Rate Riders and Adders

Scenario	Deferral/Variance Account Rider	GEA Adder 2014	GEA Rider 2015	\$ Total Bill Impact 2014 vs. 2013	% Total Bill Impact 2014 vs. 2013	\$ Total Bill Impact 2015 vs. 2014	% Total Bill Impact 2015 vs. 2014
1	\$ (0.0013)	\$ 0.17	\$ -	\$ (0.61)	-0.53%	\$ (0.73)	-0.64%
2	\$ (0.0026)	\$ 0.17	\$ -	\$ (1.67)	-1.44%	\$ 1.38	1.21%
3	\$ (0.0026)	\$ 0.02	\$ 0.15	\$ (1.82)	-1.58%	\$ 1.69	1.48%

See appendices A, B & C

Table 4 below identifies how the distribution impact would be affected in 2015 based on the Board's decision on HOBNI's 2014 rate application.

Table 4 – Isolated 2015 Total Bill Impacts Due to Rider/Adders

Description	2015 - % Impact - GEA Rider Only	2015 - % Impact - Deferral/Variance Rider Only	2015 - % Impact Combined
Scenario 3 minus Scenario 2	0.27%		
Scenario 2 minus Scenario 1		1.85%	
Scenario 3 minus Scenario 1			2.12%

If the Board approved a 1 year disposition of Deferral and Variance Accounts in this application, there would be a larger impact to customers in 2015 (increase of 1.85%) than if the Board approved a 2 year disposition. Also, although not as significant, if the Board did not approve HOBNI's request for an increase in the GEA rider to \$0.17 there would be a smaller incremental impact in 2015 of 0.27%. The total affect on the 2015

distribution impact would be 2.12% if neither the 2 year disposition period were approved or the request to change the GEA rate adder.

Conclusion

HOBNI respectfully requests that the Board approve the two year disposition period for its Group 1 Deferral and Variance Accounts and the rate riders and adders submitted. When HOBNI evaluated the impact the rate changes would have on its customers for 2014, it also considered rate stability and the resulting impact that 2014 rate riders and adders would have on customers' bills in 2015. HOBNI will be filing a Cost of Service application based on the 4th Generation rate setting alternative in 2015. If the Board denies its application for 2 year disposition of Deferral and Variance Accounts this would exacerbate any potential increase to distribution rates in 2015.

Appendix A – Scenario 1- Two Year Disposition of Deferral & Variance Accounts and Adjustment to GEA Rate Rider

	2013 OEB Approved			Proposed 2014			Impact		Forecast 2015 DX Status Quo			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%	\$ 10.09	1	\$ 10.09	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	800	\$ 11.60	\$ 0.0147	800	\$ 11.76	\$ 0.16	1.38%	\$ 0.0147	800	\$ 11.76	\$ -	0.00%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%	\$ -	1	\$ -	\$ (0.72)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.13			\$ 22.57	\$ 0.44	1.99%			\$ 21.85	\$ (0.72)	-3.19%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.34	\$ 0.0839	28	\$ 2.34	\$ -	0.00%	\$ 0.0839	28	\$ 2.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ (0.0013)	800	\$ (1.04)	\$ (1.04)		\$ (0.0013)	800	\$ (1.04)	\$ -	0.00%
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.26			\$ 24.66	\$ (0.60)	-2.38%			\$ 23.94	\$ (0.72)	-2.92%
RTSR - Network	\$ 0.0075	828	\$ 6.21	\$ 0.0076	828	\$ 6.29	\$ 0.08	1.33%	\$ 0.0076	828	\$ 6.29	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	828	\$ 4.55	\$ 0.0054	828	\$ 4.47	\$ (0.08)	-1.82%	\$ 0.0054	828	\$ 4.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.03			\$ 35.43	\$ (0.60)	-1.67%			\$ 34.71	\$ (0.72)	-2.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.65			\$ 113.05	\$ (0.60)	-0.53%			\$112.33	\$ (0.72)	-0.64%
HST	13%		\$ 14.77	13%		\$ 14.70	\$ (0.08)	-0.53%	13%		\$ 14.60	\$ (0.09)	-0.64%
Total Bill (including HST)			\$ 128.42			\$ 127.74	\$ (0.68)	-0.53%			\$126.93	\$ (0.81)	-0.64%
Ontario Clean Energy Benefit ¹			\$ (12.84)			\$ (12.77)	\$ 0.07	-0.53%			\$ (12.69)	\$ 0.08	-0.64%
Total Bill on TOU (including OCEB)			\$ 115.58			\$ 114.97	\$ (0.61)	-0.53%			\$114.24	\$ (0.73)	-0.64%

Appendix B – Scenario 2- One Year Disposition of Deferral & Variance Accounts and Adjustment to GEA Rate Rider

	2013 OEB Approved			Proposed 2014			Impact		Forecast 2015 DX Status Quo			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%	\$ 10.09	1	\$ 10.09	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	800	\$ 11.60	\$ 0.0147	800	\$ 11.76	\$ 0.16	1.38%	\$0.0147	800	\$ 11.76	\$ -	0.00%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.7200	1	\$ 0.72	\$ 0.15	26.32%	\$ -	1	\$ -	\$ (0.72)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.13			\$ 22.57	\$ 0.44	1.99%			\$ 21.85	\$ (0.72)	-3.19%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.34	\$ 0.0839	28	\$ 2.34	\$ -	0.00%	\$ 0.0839	28	\$ 2.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ (0.0026)	800	\$ (2.08)	\$ (2.08)		\$ -	800	\$ -	\$ 2.08	-100.00%
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	\$0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.26			\$ 23.62	\$ (1.64)	-6.49%			\$ 24.98	\$ 1.36	5.76%
RTSR - Network	\$ 0.0075	828	\$ 6.21	\$ 0.0076	828	\$ 6.29	\$ 0.08	1.33%	\$0.0076	828	\$ 6.29	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	828	\$ 4.55	\$ 0.0054	828	\$ 4.47	\$ (0.08)	-1.82%	\$0.0054	828	\$ 4.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.03			\$ 34.39	\$ (1.64)	-4.55%			\$ 35.75	\$ 1.36	3.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%	\$0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%	\$0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%	\$0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%	\$0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%	\$0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.65			\$112.01	\$ (1.64)	-1.44%			\$113.37	\$ 1.36	1.21%
HST	13%		\$ 14.77	13%		\$ 14.56	\$ (0.21)	-1.44%	13%		\$ 14.74	\$ 0.18	1.21%
Total Bill (including HST)			\$ 128.42			\$126.57	\$ (1.85)	-1.44%			\$128.11	\$ 1.54	1.21%
Ontario Clean Energy Benefit ¹			\$ (12.84)			\$ (12.66)	\$ 0.19	-1.44%			\$ (12.81)	\$ (0.15)	1.21%
Total Bill on TOU (including OCEB)			\$ 115.58			\$113.91	\$ (1.67)	-1.44%			\$115.30	\$ 1.38	1.21%

Appendix C – Scenario 3- One Year Disposition of Deferral & Variance Accounts and no change to GEA Rate Rider

	2013 OEB Approved			Proposed 2014			Impact		Forecast 2015 DX Status Quo			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$ 9.96	\$ 10.09	1	\$ 10.09	\$ 0.13	1.31%	\$ 10.09	1	\$ 10.09	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	800	\$ 11.60	\$ 0.0147	800	\$ 11.76	\$ 0.16	1.38%	\$ 0.0147	800	\$ 11.76	\$ -	0.00%
Fixed Rate Riders	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%	\$ 0.1500	1	\$ 0.15	\$ (0.42)	-73.68%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.13			\$ 22.42	\$ 0.29	1.31%			\$ 22.00	\$ (0.42)	-1.87%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.34	0.0839	28	\$ 2.34	\$ -	0.00%	0.0839	28	\$ 2.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ (0.0026)	800	\$ (2.08)	\$ (2.08)		\$ -	800	\$ -	\$ 2.08	-100.00%
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.26			\$ 23.47	\$ (1.79)	-7.09%			\$ 25.13	\$ 1.66	7.07%
RTSR - Network	\$ 0.0075	828	\$ 6.21	\$ 0.0076	828	\$ 6.29	\$ 0.08	1.33%	\$ 0.0076	828	\$ 6.29	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	828	\$ 4.55	\$ 0.0054	828	\$ 4.47	\$ (0.08)	-1.82%	\$ 0.0054	828	\$ 4.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.03			\$ 34.24	\$ (1.79)	-4.97%			\$ 35.90	\$ 1.66	4.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ -	0.00%	\$ 0.0012	828	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.65			\$ 111.86	\$ (1.79)	-1.58%			\$113.52	\$ 1.66	1.48%
HST	13%		\$ 14.77	13%		\$ 14.54	\$ (0.23)	-1.58%	13%		\$ 14.76	\$ 0.22	1.48%
Total Bill (including HST)			\$ 128.42			\$ 126.40	\$ (2.02)	-1.58%			\$128.28	\$ 1.88	1.48%
Ontario Clean Energy Benefit ¹			\$ (12.84)			\$ (12.64)	\$ 0.20	-1.58%			\$ (12.83)	\$ (0.19)	1.48%
Total Bill on TOU (including OCEB)			\$ 115.58			\$ 113.76	\$ (1.82)	-1.58%			\$115.45	\$ 1.69	1.48%