



## **Westario Power Inc.**

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November 19, 2013

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Westario Power Inc. License ED-2002-0515  
2014 IRM Rate Application – EB-2013-0180  
Response to OEB Staff Interrogatories**

Westario Power Inc. is pleased to submit a copy of its Responses to OEB Staff Interrogatories as filed with the Board's e-Filing Services on November 19, 2013. In addition to the attached hard copy, an electronic version of the response as listed below is enclosed.

Westario\_IRR\_BoardStaff\_20131119.pdf

We would be pleased to provide any further information or details that you may require relative to this application by contacting me at 519-507-6666 x211 or [matt.mcmurdie@westario.com](mailto:matt.mcmurdie@westario.com)

Respectfully submitted,

Matthew McMurdie, CMA  
Chief Financial Officer

## **1. LRAMVA**

Ref: 2014 IRM Application, Page 10-11, LRAMVA

a) Please confirm that WPI is only requesting disposition of an LRAMVA amount of \$47,280 which consists of 2012 lost revenues from the persistence of 2011 savings in 2012 and new 2012 savings. If not, please discuss.

### **Response:**

- a) WPI confirms that we are only requesting the disposition of an LRAMVA of \$47,280 which consists of 2012 lost revenues from the persistence of 2011 savings in 2012 and new 2012 savings.

## 2. Board Prescribed Interest Rate

Ref: Rate Generator Model

A portion of Sheet "5. 2014 Continuity Schedule" from the Rate Generator Model is reproduced below for columns CN and CO respectively.

CN24      fx      =CL24*1.47%		C	D	CN	CO	CP	CQ	CR
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.								
If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.								
Please refer to the footnotes for further instructions.								
Account Descriptions		Account Number	Projected Interest on Dec-31-12 Balances			2.1.7 RRR		Variance RRR vs. 2012 Balance (Principal + Interest)
			Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>1</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12		
<b>Group 1 Accounts</b>								
LV Variance Account		1550	3,931	933	272,951	497,362		0
RSVA - Wholesale Market Service Charge		1580	(8,338)	(1,980)	(531,779)	(906,841)		(0)
RSVA - Retail Transmission Network Charge		1584	(62)	(15)	(4,678)	32,479		0
RSVA - Retail Transmission Connection Charge		1586	14,804	3,515	1,028,305	1,975,276		0
RSVA - Power (excluding Global Adjustment)		1588	3,246	771	218,662	1,549,655		0
RSVA - Global Adjustment		1589	(11,520)	(2,735)	(807,550)	(192,783)		0
Recovery of Regulatory Asset Balances		1590	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>2</sup>		1595	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>2</sup>		1595	(16)	(4)	(1,087)	1,185		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>2</sup>		1595	0	0	0	(38,747)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>2</sup>		1595	624	296	85,826	84,906		0
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>			2,670	782	200,651	3,002,492		0
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>			14,189	3,517	1,008,200	3,195,275		0
<b>RSVA - Global Adjustment</b>		<b>1589</b>	(11,520)	(2,735)	(807,550)	(192,783)		0
Deferred Payments in Lieu of Taxes		1562	0	0	0	0		0
<b>Total of Group 1 and Account 1562</b>			2,670	782	200,651	3,002,492		0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>		<b>1521</b>						
<b>LRAM Variance Account<sup>4</sup></b>		<b>1568</b>			47,280	0		(63,596)
<b>Total including Accounts 1562 and 1568</b>			2,670	782	247,931	3,002,492		(63,596)

CO24		=+CL24*1.047%/12*4					
C		D	CN	CO	CP	CQ	CR
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.							
If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BY for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.							
Please refer to the footnotes for further instructions.							
Account Descriptions		Account Number	Projected Interest on Dec-31-12 Balances		2.1.7 RRR		Variance RRR vs. 2012 Balance (Principal + Interest)
			Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>1</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>2</sup>	Total Claim	As of Dec 31-12	
<b>Group 1 Accounts</b>							
LV Variance Account		1550	3,331	933	272,951	497,362	0
RSVA - Wholesale Market Service Charge		1580	(8,338)	(1,980)	(591,779)	(906,841)	(0)
RSVA - Retail Transmission Network Charge		1584	(62)	(15)	(4,678)	32,479	0
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<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>			2,670	782	200,651	3,002,492	0
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>			14,189	3,517	1,008,200	3,195,275	0
<b>RSVA - Global Adjustment</b>		<b>1589</b>	(11,520)	(2,735)	(807,550)	(192,783)	0
Deferred Payments in Lieu of Taxes		1562	0	0	0	0	0
<b>Total of Group 1 and Account 1562</b>			2,670	782	200,651	3,002,492	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>		<b>1521</b>					
<b>LRAM Variance Account<sup>4</sup></b>		<b>1568</b>			47,280	0	(63,596)
<b>Total including Accounts 1562 and 1568</b>			2,670	782	247,931	3,002,492	(63,596)

Board staff notes that column CN uses the Board prescribed interest rate of 1.47% to calculate the projected interest from January 1, 2013 to December 31, 2013. Board staff further notes that column CO uses an interest rate of 1.047% to calculate the projected interest from January 1, 2014 to April 30, 2014.

- a. If the interest rate of 1.047% used in column CO is an error, Board staff will make the relevant correction to 1.47%.

### Response:

- a) The interest rate of 1.047% used in column CO is an error, and should have been 1.47%. We respectfully request Board Staff make the relevant correction.

### 3. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet “4. RRR Data” from the RTSR Model is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	187,379,627		1.0788		202,145,142	-
General Service Less Than 50 kW	kWh	64,297,787		1.0788		69,364,453	-
General Service 50 to 4,999 kW	kW	166,645,876	468,555		48.75%	166,645,876	468,555
Unmetered Scattered Load	kWh	308,058		1.0788		332,333	-
Sentinel Lighting	kW	17,821	20		122.13%	17,821	20
Street Lighting	kW	4,946,744	13,471		50.33%	4,946,744	13,471

a. Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by WPI’s Board-approved loss factor.

#### Response:

- a) WPI confirms that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by WPI’s Board-approved loss factor.