

November 18, 2013

Delivered by RESS and Courier

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Veridian Connections Inc. 2014 Cost of Service Rate Application Board File EB-2013-0174

Further to the October 31st 2014 submission of Veridian's 2014 cost of service rate application and in response to a request by Board staff, we are pleased to file the enclosed supplementary material for inclusion at Exhibit 6A, Tab 1, Schedule 2, Attachment 3.

Please do not hesitate to contact me if you have any questions.

Regards,

Original signed by

George Armstrong Vice President, Corporate Services

cc Laurie McLorg Andrew Taylor, The Energy Boutique 55 Taunton Road East Ajax, ON L1T 3V3 TEL (905) 427-9870 TEL 1-888-445-2881 FAX (905) 619-0210

www.veridian.on.ca

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File Number:EB-2013-0174

Exhibit:	6A
Tab:	1
Schedule:	2

Date Filed: Nov 18, 2013

Attachment 3 of 3

Revenue Requirement Work Form based on Year End Net Fixed Assets Revenue Requirement



Exhibit: Tab: Schedule: Attachment:	6A 1 2 3.1
Page:	1 of 1
Filed on:	November 18, 2013

1 RRWF based on YE NFA Revenue 2 Requirement

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Veridian has provided the detailed calculation of the YE NFA Revenue Requirement previously
in Schedule 2 of this Exhibit.

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For added clarification on the differences in calculations between the Average and YE NFA
Revenue Requirement, Veridian has completed, and provides here, the Revenue Requirement
Work Form ("RRWF") on the basis of YE NFA Revenue Requirement. A live Excel working
model of the YE-RRWF has also been provided.

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Veridian has labelled this version as YE-RRWF to distinguish it from the RRWF as provided in Exhibit 6. The RRWF filed at Exhibit 6 reflects the calculated Service Revenue Requirement and Base Revenue Requirement for which Veridian is seeking recovery in the 2014 Test Year through the proposed base distribution rates and the proposed negative Revenue Requirement Adjustment Rate Riders ("RRARRs") discussed previously in this Exhibit.

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Veridian notes, however, that there is no mechanism within the Board issued RRWF model to include the impact of the application of the proposed RRARs. As a result, the Service Revenue Requirement and the Base Revenue Requirement calculated within the YE-RRWF does not reflect the Revenue Requirement values sought for recovery by Veridian in the 2014 Test Year.

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As outlined previously in this Exhibit, under Veridian's proposed approach, the 2014 base distribution rates, serving as the base for the 2015 Price Cap Index (PCI) adjustment, would be set using the Base Revenue requirement calculated within the YE-RRWF.

2014 Cost of Service Veridian Connections Inc. Application





Version 4.00

Utility Name	Veridian Connections Inc.	
Service Territory	Harmonized	
Assigned EB Number	EB-2013-0174	
Name and Title	Laurie McLorg, VP Financial Services	
Phone Number	905-427-9870 X2230	
Email Address	Imclorg@veridian.on.ca	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



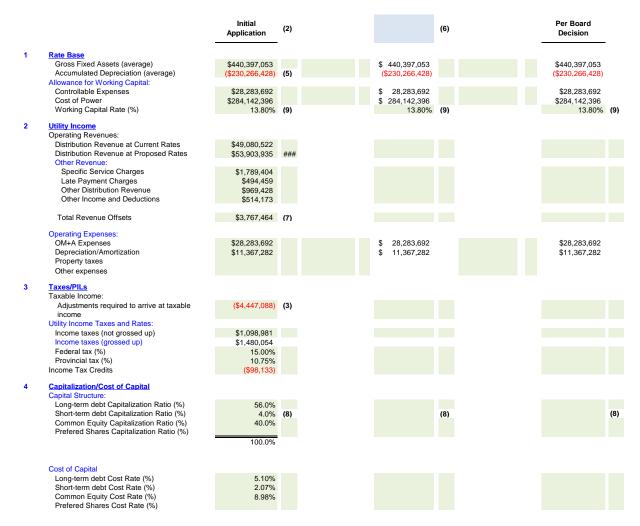
<u>1. Info</u>	<u>6. Taxes_PILs</u>
2. Table of Contents	7. Cost_of_Capital
3. Data Input Sheet	8. Rev Def Suff
4. Rate_Base	9. Rev_Reqt
5. Utility Income	

Notes:

- (1) Pale green cells represent inputs
- Pale green boxes at the bottom of each page are for additional notes
- (2) (3) Pale yellow cells represent drop-down lists
- (4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



Data Input (1)



Notes:

Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). General Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

(1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., (2) use colimn M and Adjustments in column I
- (3) (4) Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- (5)
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount. Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the (6) outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount. (8)
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale
- (10) \$53,903,935 is Distribution Revenue at Proposed Base Distribution Rates without application of the Negative Revenue Requirement Adjustment Rate Riders (RRARRs). After application of the RRARRs the Distribution Revenue at Proposed Rates is \$52,199,570 which is equivalent to Distribution Revenue calculated using Average Net Fixed Assets



Rate Base and Working Capital

Rate Base

Line No.	Particulars	_	Initial Application					Per Board Decision
1 2 3	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average)	(3) _(3) (3)	\$440,397,053 (\$230,266,428) \$210,130,625	(4) (4)	\$ - <u>\$ -</u> \$ -	\$440,397,053 (\$230,266,428) \$210,130,625	\$ - <u>\$ -</u> \$ -	\$440,397,053 (\$230,266,428) \$210,130,625
4	Allowance for Working Capital	(1)	\$43,114,800		\$ -	\$43,114,800	<u> </u>	\$43,114,800
5	Total Rate Base	=	\$253,245,425		\$ -	\$253,245,425	\$ -	\$253,245,425

(1) Allowance for Working Capital - Derivation

6 7 8	Controllable Expenses Cost of Power Working Capital Base		\$28,283,692 \$284,142,396 \$312,426,088	\$ - \$ - \$ -	\$28,283,692 \$284,142,396 \$312,426,088	\$ - \$ - \$ -	\$28,283,692 \$284,142,396 \$312,426,088
9	Working Capital Rate %	(2)	13.80%	0.00%	13.80%	0.00%	13.80%
10	Working Capital Allowance	=	\$43,114,800	\$ -	\$43,114,800	\$ -	\$43,114,800

Notes (2)

2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.

(3) Average of opening and closing balances for the year.

This Version of the RRFW has been completed on the basis of Rate Base and Revenue Requirement calculated using 2014 YE NFA Rate Base values and
 (4) 2014 YE NFA Revenue Requirement, not average of opening and closing balances for the year



Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$53,903,935	(\$53,903,935)	\$ -	\$ -	\$ -
2	Other Revenue (1)\$3,767,464	(\$3,767,464)	<u> </u>	<u> </u>	<u> </u>
3	Total Operating Revenues	\$57,671,399	(\$57,671,399)	\$ -	<u> </u>	\$ -
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$28,283,692 \$11,367,282 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$28,283,692 \$11,367,282 \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$28,283,692 \$11,367,282 \$ -
9	Subtotal (lines 4 to 8)	\$39,650,974	\$ -	\$39,650,974	\$ -	\$39,650,974
10	Deemed Interest Expense	\$7,443,795	(\$7,443,795)	\$ -	\$ -	<u> </u>
11	Total Expenses (lines 9 to 10)	\$47,094,769	(\$7,443,795)	\$39,650,974	\$ -	\$39,650,974
12	Utility income before income taxes	\$10,576,630	(\$50,227,604)	(\$39,650,974)	\$ -	(\$39,650,974)
13	Income taxes (grossed-up)	\$1,480,054	\$ -	\$1,480,054	\$ -	\$1,480,054
14	Utility net income	\$9,096,576	(\$50,227,604)	(\$41,131,028)	<u> </u>	(\$41,131,028)
<u>Notes</u>	Other Revenues / Revenues	e Offsets \$1,789,404		\$ -		\$ -
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$1,789,404 \$494,459 \$969,428 \$514,173		\$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ -
	Total Revenue Offsets	\$3,767,464	<u>\$ -</u>	\$	<u> </u>	\$ -



Taxes/PILs

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Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$9,096,576	\$ -	\$ -
2	Adjustments required to arrive at taxable utility income	(\$4,447,088)	\$ -	(\$4,447,088)
3	Taxable income	\$4,649,488	<u> </u>	(\$4,447,088)
	Calculation of Utility income Taxes			
4	Income taxes	\$1,098,981	\$1,098,981	\$1,098,981
6	Total taxes	\$1,098,981	\$1,098,981	\$1,098,981
7	Gross-up of Income Taxes	\$381,073	\$381,073	\$381,073
8	Grossed-up Income Taxes	\$1,480,054	\$1,480,054	\$1,480,054
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$1,480,054	\$1,480,054	\$1,480,054
10	Other tax Credits	(\$98,133)	(\$98,133)	(\$98,133)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 10.75% 25.75%	15.00% 10.75% 25.75%	15.00% 10.75% 25.75%

Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capitali	zation Ratio	Cost Rate	Return
		Initial A	Application		
	Debt	(%)	(\$)	(%)	(\$)
1 2 3	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$141,817,438 \$10,129,817 \$151,947,255	5.10% 2.07% 4.90%	\$7,234,108 \$209,687 \$7,443,795
4 5 6	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$101,298,170 \$ - \$101,298,170	8.98% 0.00% 8.98%	\$9,096,576 <u>\$ -</u> \$9,096,576
7	Total	100.00%	\$253,245,425	6.53%	\$16,540,370
1 2	Debt Long-term Debt Short-term Debt	(%) 0.00% 0.00%	(\$) \$ - \$ -	(%) 0.00% 0.00%	(\$) \$\$\$
3	Total Debt	0.00%	\$ -	0.00%	\$
4 5 6	Equity Common Equity Preferred Shares Total Equity	0.00% 0.00% 0.00%	\$ - \$ - \$ -	0.00% 0.00% 0.00%	\$ - \$ - \$ -
7	Total	0.00%	\$253,245,425	0.00%	\$-
		Per Bos	ard Decision		
		(%)	(\$)	(%)	(\$)
8 9 10	Debt Long-term Debt Short-term Debt Total Debt	0.00% 0.00% 0.00%	\$ - <u>\$ -</u> <u>\$ -</u>	5.10% 2.07% 0.00%	(*) \$
11 12 13	Equity Common Equity Preferred Shares Total Equity	0.00% 0.00%	\$ - <u>\$ -</u> \$ -	8.98% 0.00% 0.00%	\$ - \$ - \$ -
14	Total	0.00%	\$253,245,425	0.00%	<u> </u>

<u>Notes</u> (1)

(2)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

This Version of the RRFW has been completed on the basis of Rate Base and Revenue Requirement calculated using 2014 YE NFA Rate Base values and 2014 YE NFA Revenue Requirement, not average of opening and closing balances for the year



Revenue Deficiency/Sufficiency

Initial Application						Per Board Decision			
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates		
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$49,080,522 \$3,767,464	\$4,823,414 \$49,080,521 \$3,767,464	\$49,080,522 \$ -	<mark>(\$11,103,743)</mark> \$65,007,678 \$ -	\$ - \$ -	\$39,650,974 (\$39,650,974) \$ -		
4	Total Revenue	\$52,847,986	\$57,671,399	\$49,080,522	\$53,903,935	\$ -	\$ -		
5 6 8	Operating Expenses Deemed Interest Expense Total Cost and Expenses	\$39,650,974 \$7,443,795 \$47,094,769	\$39,650,974 \$7,443,795 \$47,094,769	\$39,650,974 <u>\$ -</u> \$39,650,974	\$39,650,974 <u>\$ -</u> \$39,650,974	\$39,650,974 <u>\$ -</u> \$39,650,974	\$39,650,974 \$ - \$39,650,974		
9	Utility Income Before Income Taxes	\$5,753,217	\$10,576,630	\$9,429,548	\$14,252,961	(\$39,650,974)	(\$39,650,974)		
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$4,447,088)	(\$4,447,088)	(\$4,447,088)	(\$4,447,088)	\$ -	\$ -		
11	Taxable Income	\$1,306,129	\$6,129,542	\$4,982,460	\$9,805,873	(\$39,650,974)	(\$39,650,974)		
12 13	Income Tax Rate Income Tax on Taxable Income	25.75% \$336,292	25.75% \$1,578,189	25.75% \$1,282,846	25.75% \$2,524,743	25.75% (\$10,209,035)	25.75% (\$10,209,035)		
14 15	Income Tax Credits Utility Net Income	(\$98,133) \$5,515,058	<mark>(\$98,133)</mark> \$9,096,576	(\$98,133) \$8,244,835	(\$98,133) (\$41,131,028)	\$ - (\$29,441,939)	\$ - (\$41,131,028)		
16	Utility Rate Base	\$253,245,425	\$253,245,425	\$253,245,425	\$253,245,425	\$253,245,425	\$253,245,425		
17	Deemed Equity Portion of Rate Base	\$101,298,170	\$101,298,170	\$ -	\$ -	\$ -	\$ -		
18	Income/(Equity Portion of Rate Base)	5.44%	8.98%	0.00%	0.00%	0.00%	0.00%		
19	Dase) Target Return - Equity on Rate Base	8.98%	8.98%	0.00%	0.00%	0.00%	0.00%		
20	Deficiency/Sufficiency in Return on Equity	-3.54%	0.00%	0.00%	0.00%	0.00%	0.00%		
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.12% 6.53%	6.53% 6.53%	3.26% 0.00%	0.00% 0.00%	-11.63% 0.00%	0.00% 0.00%		
23	Deficiency/Sufficiency in Rate of Return	-1.41%	0.00%	3.26%	0.00%	-11.63%	0.00%		
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$9,096,576 \$3,581,518 \$4,823,414 (1)	\$9,096,576 \$0	\$ - (\$8,244,835) (\$11,103,743) (1)	\$ - \$ -	\$ - \$29,441,939 \$39,650,974 (1)	\$ - \$ -		

Notes: (1)

(2)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate) Note: Revenue Deficiency/Sufficiency calculation does not include application of negative Revenue Requirement Adjustment Rate Riders (RRARR's). With application of RRARRs, revenue deficiency is \$3,119,042 which equals the calculated revenue deficiency as provided at Exhibit 6.



Revenue Requirement

Line No.	Particulars	Application				Per Board Decision
1 2 3 5	OM&A Expenses Amortization/Depreciation Property Taxes Income Taxes (Grossed up)	\$28,283,692 \$11,367,282 \$ - \$1,480,054		\$28,283,692 \$11,367,282 \$1,480,054		\$28,283,692 \$11,367,282 \$1,480,054
6 7	Other Expenses Return Deemed Interest Expense Return on Deemed Equity	\$ - \$7,443,795 \$9,096,576		\$ - \$ -		\$ - \$ -
8	Service Revenue Requirement (before Revenues)	\$57,671,399		\$41,131,028		\$41,131,028
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$3,767,464 \$53,903,935	(2)	\$ - \$41,131,028		<u>\$ -</u> \$41,131,028
11 12	Distribution revenue Other revenue	\$53,903,935 \$3,767,464	(2)	\$ - \$ -		\$ - \$ -
13	Total revenue	\$57,671,399	(3)	\$ -		\$ -
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$0	(1)	(\$41,131,028)	(1)	<u>(\$41,131,028)</u> (1)

<u>Notes</u> (1)

Line 11 - Line 8

\$53,903,935 is Distribution Revenue at Proposed Base Distribution Rates without application of the Negative Revenue Requirement Adjustment Rate Riders (RRARRs). After application of the RRARRs the Distribution Revenue at Proposed Rates is \$52,199,570 which is equivalent to Distribution Revenue calculated using Average Net Fixed Assets

(2)

\$57,671,399 is Service Revenue at Proposed Base Distribution Rates without application of the Negative Revenue Requirement Adjustment Rate Riders (RRARRs). After application of the RRARRs the Service Revenue at Proposed Rates is \$55,967,034 which is equivalent to Service Revenue calculated using Average Net Fixed Assets

(3)