

# LakelandPower

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November 21, 2013

Ontario Energy Board  
P.O. Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, Ontario  
M4P 1E4  
Attention: Ms. K. Walli, Board Secretary

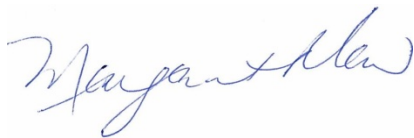
**Re: Lakeland Power Distribution Ltd. (LPDL)  
2014 IRM4 Electricity Distribution Rate Application,  
OEB File No. EB-2013-0149  
Responses to Board Staff Interrogatories**

Dear Ms. K. Walli:

In accordance with Procedural Order No. 1, please find attached LPDL Responses to Board Staff Interrogatories in the above proceeding. These documents have been submitted using RESS

Should there be any questions, please contact me at the number above.

Respectfully Submitted,



Margaret Maw  
Chief Financial Officer  
Lakeland Power Distribution Ltd.

# RTSR Model

## 1. Board Staff Interrogatory #1 – Ref: RTSR Workform Sheet 4

a) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by LPDL’s Board approved loss factor.

**Response:** LPDL confirms that the data in the columns is Non-Loss adjusted data taken from the 2012 RRR filing data (most recent reported RRR billing determinants) as submitted under 2.1.5 Customer Demand section

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	76,738,465		1.0585		81,227,665	-
General Service Less Than 50 kW	kWh	42,582,915		1.0585		45,074,016	-
General Service 50 to 4,999 kW	kW	85,769,012	206,132		57.03%	85,769,012	206,132
Unmetered Scattered Load	kWh	124,260		1.0585		131,529	-
Sentinel Lighting	kW	39,989	109		50.28%	39,989	109
Street Lighting	kW	1,661,260	4,525		50.32%	1,661,260	4,525

## 2. Board Staff Interrogatory #2 – Ref: RTSR Workform Sheet 4, Appendix 1, Current Tariff Sheets, page 9

a) Please confirm that the applicable loss factor for the RTSR Workform should be 1.0743. If this is an error, Board staff will make the necessary correction to the final models in this proceeding.

**Response:** LPDL confirms that the current applicable loss factor as of May 1, 2013 is 1.0743. As 2012 RRR data was used to populate the data in the RTSR Workform, it was assumed that the loss factor should be the 2012 loss factor from the May 1, 2012 tariff sheet of 1.0585.

## **IRM Rate Generator**

### **3. Board Staff Interrogatory #3 – Ref: IRM Rate Generator, Sheet 11: Proposed Rates Ref: Decision and Order EB-2013-0067, April 2, 2013**

- a) *Please confirm that LPDL commenced charging the Board-approved 2013 WMS and RRRP rates of \$0.0044/kWh and \$0.0012/kWh respectively to its customers effective May 1, 2013.*
- b) *If this is not the case, please confirm that variances applicable to WMS and RRRP rates captured in Account 1580, and that interest is calculated on the balance at the Board's prescribed rates.*
- c) *If applicable, please provide a calculation of any variance arising from the delayed implementation of 2013 WMS and RRRP rates, based on the latest month of actual consumption data available at the time of responding to interrogatories. Please also provide a calculation of interest on the balance.*

#### **Response:**

- a) LPDL confirms that it commenced charging the Board-approved 2013 WMS and RRRP rates of \$0.0044/kWh and \$0.0012/kWh respectively to its customers effective May 1, 2013. LPDL used the last tariff sheet provided in the Board Decision and Rate Order of March 7, 2013 in the input to the IRM Rate Generator. It should have been updated to reflect the changes made subsequently to that decision.

b) Not applicable as correct rates have been charged effective May 1, 2013

c) Not applicable as per above

**4. Board Staff Interrogatory #4 – Ref: IRM Rate Generator, Sheet 11: Proposed Rates Ref: Decision and Order EB-2013-0067, April 2, 2013**

a) *Please confirm that LPDL commenced charging a SME charge of \$0.79 per month to its Residential and GS<50 kW customers, effective May 1, 2013.*

**Response:**

a) LPDL confirms that it commenced charging the SME charge of \$0.79 per month respectively to its residential and GS <50 kW customers effective May 1, 2013. LPDL used the last tariff sheet provided in the Board Decision and Rate Order of March 7, 2013 in the input to the IRM Rate Generator. It should have been updated to reflect the changes made subsequently to that decision.