



Sioux Lookout Hydro Inc.
P.O. Box 908, 25 Fifth Ave.
Sioux Lookout, ON P8T 1B3
Tel: (807)737-3800
Fax: (807)737-2832
Email: slhydro@tbaytel.net

November 21, 2013

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

**Re: Sioux Lookout Hydro Inc.
Response to Board Staff Interrogatories
2014 IRM Distribution Rate Application
Board File No. EB-2013-0170**

Dear Ms. Walli:

Please find attached Sioux Lookout Hydro Inc.'s reply to the Board Staff Submission dated November 20, 2013.

The complete response was submitted through the Board's web portal along with electronic (excel) copies of the applicable models and spreadsheets. Additionally, two hard copies were sent to the Board.

If there are any questions or concerns, please do not hesitate to contact me at (807)737-3800, or via email at dkulchyski@tbaytel.net.

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO

Encl/



**Response to Board Staff Interrogatories
2014 Distribution Rate Application
Sioux Lookout Hydro Inc.
EB-2013-0170**

Interrogatory

2014 RTSR Adjustment Work Form

1. Ref: A portion of Sheet 4 "RRR Data" is reproduced below

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor kWh | Loss Adjusted Billed | Billed kW |
|--|------|-------------------------------------|------------------------------------|---------------------------|-----------------------|-------------------------|-----------|
| Residential | kWh | 31,928,855 | | 1.0642 | | 33,978,688 | - |
| General Service Less Than 50 kW General | kWh | 11,773,926 | | 1.0642 | | 12,529,812 | - |
| Service 50 to 4,999 kW Unmetered | kW | | | | | | |
| Scattered Load | kWh | 23,924,700 | 61,240 | | 53.55% | 23,924,700 | 61,240 |
| Street Lighting | kW | 4,705 | | 1.0642 | | 5,007 | - |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | 486,254 | 1,446 | | 46.09% | 486,254 | 1,446 |
| | | 3,091,905 | 4,975 | | 85.18% | 3,091,905 | 4,975 |

- a) Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by SLHI's Board-approved loss factor.

Response

SLHI confirms that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by SLHI's Board-approved loss factor.



Interrogatory

2. Loss Factor

Ref: A portion of Sheet 4 "RRR Data" is reproduced below

| Rate Class | Unit | Applicable Loss Factor |
|---|------|------------------------|
| Residential | kWh | 1.0642 |
| General Service Less Than 50 kW | kWh | 1.0642 |
| General Service 50 to 4,999 kW | kW | |
| Unmetered Scattered Load | kWh | 1.0642 |
| Street Lighting | kW | |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | |

Ref: A portion of SLHI's "Current Tariff Schedule" is reproduced below

| LOSS FACTORS | |
|---|--------|
| If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. | |
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0897 |

- a) Board staff notes that the applicable loss factor does not match with SLHI's loss factor included in the Board-approved Tariff of Rates and Charges (i.e. 1.0897). If this is an error, Board staff will make the necessary correction.

Response

SLHI mistakenly interpreted the instructions on Sheet 4 of the RTSR Model and assumed they were to use the 2012 loss factor. The new loss factor was approved in OEB decision EB-2012-0165 and effective September 1, 2013.

SLHI has revised the RTSR Model with the current Board approved loss factor of 1.0897, and filed it with this submission as Appendix A. Below is a table with the revised proposed RTSR to reflect the change:



| Adjustments to RTSR - Network | | | | |
|--|------------|------------------------|--------------|---------------------------------|
| Rate Class | Volumetric | Current RTSR - Network | % Adjustment | Revised Proposed RTSR - Network |
| Residential | kWh | 0.0065 | 6.15% | 0.0069 |
| General Service < 50 kW | kWh | 0.0059 | 6.78% | 0.0063 |
| General Service > 50 to 4,999 kW | kW | 2.3598 | 6.79% | 2.5200 |
| General Service -Interval Metered > 1,000 kW | kW | 2.5034 | 6.79% | 2.6733 |
| Unmetered Scattered Load | kWh | 0.0059 | 6.78% | 0.0063 |
| Street Lighting | kW | 1.7797 | 6.79% | 1.9005 |

| Adjustments to RTSR - Connection | | | | |
|--|------------|---------------------------|--------------|------------------------------------|
| Rate Class | Volumetric | Current RTSR - Connection | % Adjustment | Revised Proposed RTSR - Connection |
| Residential | kWh | 0.0015 | 13.33% | 0.0017 |
| General Service < 50 kW | kWh | 0.0012 | 8.33% | 0.0013 |
| General Service > 50 to 4,999 kW | kW | 0.5128 | 10.94% | 0.5689 |
| General Service -Interval Metered > 1,000 kW | kW | 0.5667 | 10.94% | 0.6287 |
| Unmetered Scattered Load | kWh | 0.0012 | 8.33% | 0.0013 |
| Street Lighting | kW | 0.3965 | 10.92% | 0.4398 |

An updated 2014 Rate Generator is filed as Appendix B, revised 2014 Tariff of Rates and Charges as Appendix C, and Bill Impacts as Appendix D.



Interrogatory

2014 Rate Generator

3. Ref: A portion of Sheet 5 “2014 Continuity Schedule” is reproduced below

| | | 2.1.7 RRR |
|--|----------------|-----------------|
| Account Descriptions | Account Number | As of Dec 31-12 |
| Group 1 Accounts | | |
| LV Variance Account | 1550 | 63,887 |
| RSVA - Wholesale Market Service Charge | 1580 | (91,417) |
| RSVA - Retail Transmission Network Charge | 1584 | 3,612 |
| RSVA - Retail Transmission Connection Charge | 1586 | (10,194) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 60,877 |
| RSVA - Global Adjustment | 1589 | (82,630) |
| Recovery of Regulatory Asset Balances | 1590 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | (45,316) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (7,607) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | (148,096) |

Account 1595 – Disposition and Recovery/Refund of Regulatory Balances

- a) The portion of Sheet 5 reproduced above shows amounts for “Disposition and Recovery/Refund of Regulatory Balances” for the years 2008, 2010 and 2011 of (\$45,316), (\$7,607) and (\$148,096) respectively. Please reconcile these amounts with the equivalent amounts in Reporting and Record-keeping Requirements (“RRR”) report 2.1.7 Trial Balance.
- b) The three numbers referenced in a) total a balance of (\$201,019). The corresponding amount reported by SLHI in the audited 2.17 Trial Balance is (\$319,312.09). Please provide a reconciliation and explanation for this difference.

Response

- a) and b) See the table below for a reconciliation between the 2.1.7 RRR filing and the three values in the above table. The difference is the Disposition and Recovery/Refund of Regulatory Balances (2012) of (\$118,293) which was not included in the Board’s Rate Generator Model. The Model only listed the accounts up to 1595 (2011) for disposition, therefore SLHI did not include it. The balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2012) as of September 30, 2013 and reported in RRR 2.1.1 is \$5,504.



| Account 1595 - Reconciliation to RRR 2.1.7 - 2012 Trial Balance | |
|--|-----------------|
| Account Description | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) | -45,316 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | -7,607 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) | -148,096 |
| Disposition and Recovery/Refund of Regulatory Balances (2012)* | -118,293 |
| | -319,312 |
| 2.1.7 RRR as of December 31, 2012 | -319,312 |
| Difference | 0 |
| *Not included in total claim | |

Interrogatory

4. Ref: A portion of Sheet 5 "2014 Continuity Schedule" is reproduced below

| | | Projected Interest on Dec-31-12 Balances | | |
|--|-----------------------|---|--|--------------------|
| Account Descriptions | Account Number | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³ | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³ | Total Claim |
| Group 1 Accounts | | | | |
| LV Variance Account | 1550 | 673 | 224 | 47,488 |
| RSVA - Wholesale Market Service Charge | 1580 | (103) | (34) | (6,708) |
| RSVA - Retail Transmission Network Charge | 1584 | 23 | 8 | 1,881 |
| RSVA - Retail Transmission Connection Charge | 1586 | 86 | 29 | 5,949 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 265 | 88 | 18,991 |
| RSVA - Global Adjustment | 1589 | (242) | (81) | (13,708) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | 4 | 1 | 2,391 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | 1,517 | 1,012 | 149,135 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | (1,016) | (677) | (149,790) |

Board staff notes that the Board approved amounts for disposition in SLHI's previous rates proceeding (EB-2012-0165) were as follows:



| Group 1 and 2 Deferral Variance Accounts | | | | | | |
|--|------|---|--|--|--|-------------|
| | | Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012 | Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012 | Projected Interest from Jan 1, 2012 to December 31, 2012 | Projected interest from January 1, 2013 to August 31, 2013 | Total Claim |
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | 15,524 | 1,393 | 228 | 152 | 17,297 |
| RSVA - Wholesale Market Service Charge | 1580 | -82,620 | -201 | -1,215 | -810 | -84,846 |
| RSVA - Retail Transmission Network Charge | 1584 | 1,331 | 398 | 20 | 13 | 1,761 |
| RSVA - Retail Transmission Connection Charge | 1586 | -15,737 | 94 | -231 | -154 | -16,029 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 40,127 | 1,129 | 590 | 393 | 42,239 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | -69,209 | 1,659 | -1,017 | -678 | -69,245 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) | 1595 | -44,366 | -2,250 | -652 | -435 | -47,702 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | 1595 | -213,808 | 64,832 | -3,143 | -2,095 | -154,214 |
| Group 1 Sub-Total (Including Account 1588 - Global Adjustment) | | -368,757 | 67,053 | -5,421 | -3,614 | -310,739 |
| Group 1 Sub-Total (Excluding Account 1588 - Global Adjustment) | | -299,548 | 65,394 | -4,403 | -2,936 | -241,494 |
| RSVA - Power - Sub Account - Global Adjustment | 1588 | -69,209 | 1,659 | -1,017 | -678 | -69,245 |

- a) In its 2014 application, SLHI has included a balance for disposition in its continuity tables of \$149,135 in account 1595 "Disposition and Recovery/Refund of Regulatory Balance (2010)". Board staff notes that in its EB-2012-0165 Draft Rate Order, the Board approved disposition of SLHI's Group 1 Deferral Account balances up until December 31, 2011. Please explain why the residual balance in account 1595 (2010) is a large balance of \$149,135 when generally the residual balances are small.

Response

The Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2010) was approved for disposition in 2012. At the time the EDDVAR schedule was completed for SLHI's 2013 COS Application, EB-2012-0165, the rate rider for this account was still active. Therefore the amount approved for disposition during 2012 for this account was excluded. The principal amount approved in the Board Decision EB-2011-0102 (please note the table in the Decision is incorrectly labeled as 2009, but should be shown as 2010. SLHI did not dispose of Group 1 accounts in 2009) was (\$205,130) and interest of \$63,956 for a total of (\$141,174).

SLHI believes that there was an input error in Sheet 2, "2013 Continuity Schedule" of the 2013 EDDVAR Spreadsheet, and that the balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balance (2010) should have been removed from the total claim altogether. Therefore the resulting 2013 rate rider approved in OEB Decision EB-2012-0165 includes Account 1595 – Disposition and Recovery/Refund of Regulatory Balance (2010) less any recovery/refund billed to December 31, 2011, and does not include the amount approved for disposition in 2012. The error is captured (and trued-up) in this rate application and resulted in the large residual balance seen in the table above.

All of which is respectfully submitted this 21st day of November 2013

APPENDIX A
Revised RTSR Model



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

| | |
|------------------------|--|
| Utility Name | Sioux Lookout Hydro Inc. |
| Service Territory | Municipality of Sioux Lookout Boundaries |
| Assigned EB Number | EB-2013-0170 |
| Name and Title | Deanne Kulchyski, President/CEO |
| Phone Number | 807-737-3800 |
| Email Address | dkulchyski@tbaytel.net |
| Date | 21-Nov-13 |
| Last COS Re-based Year | 2013 |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

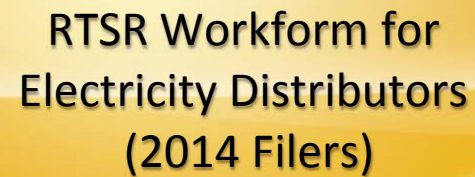
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|--|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential | kWh | 31,928,855 | | 1.0897 | | 34,792,874 | - |
| General Service Less Than 50 kW | kWh | 11,773,926 | | 1.0897 | | 12,830,047 | - |
| General Service 50 to 4,999 kW | kW | 23,924,700 | 61,240 | | 53.55% | 23,924,700 | 61,240 |
| Unmetered Scattered Load | kWh | 4,705 | | 1.0897 | | 5,127 | - |
| Street Lighting | kW | 486,254 | 1,446 | | 46.09% | 486,254 | 1,446 |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | 3,091,905 | 4,975 | | 85.18% | 3,091,905 | 4,975 |



RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.57 | \$ 3.63 | \$ 3.63 |
| Line Connection Service Rate | kW | \$ 0.80 | \$ 0.75 | \$ 0.75 |
| Transformation Connection Service Rate | kW | \$ 1.86 | \$ 1.85 | \$ 1.85 |

| Hydro One Sub-Transmission Rates | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.65 | \$ 3.18 | \$ 3.18 |
| Line Connection Service Rate | kW | \$ 0.64 | \$ 0.70 | \$ 0.70 |
| Transformation Connection Service Rate | kW | \$ 1.50 | \$ 1.63 | \$ 1.63 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.14 | \$ 2.33 | \$ 2.33 |

| If needed , add extra host here (I) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed , add extra host here (II) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| Hydro One Sub-Transmission Rate Rider 9A | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| RSVA Transmission network - 4714 - which affects 1584 | kW | \$ - | \$ 0.1465 | \$ 0.1465 |
| RSVA Transmission connection - 4716 - which affects 1586 | kW | \$ - | \$ 0.0667 | \$ 0.0667 |
| RSVA LV - 4750 - which affects 1550 | kW | \$ - | \$ 0.0475 | \$ 0.0475 |
| RARA 1 - 2252 - which affects 1590 | kW | \$ - | \$ 0.0419 | \$ 0.0419 |
| RARA 1 - 2252 - which affects 1590 (2008) | kW | \$ - | -\$ 0.0270 | -\$ 0.0270 |

| | | | | |
|--|----|-----------------|------------------|------------------|
| RARA 1 – 2252 – which affects 1590 (2009) | kW | \$ - | -\$ 0.0006 | -\$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | kW | <u>\$ -</u> | <u>\$ 0.2750</u> | <u>\$ 0.2750</u> |
| | | Historical 2012 | Current 2013 | Forecast 2014 |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|------------|-----------------|---------|-----------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,128 | \$2.65 | \$ 48,039 | 18,128 | \$0.64 | \$ 11,602 | | \$0.00 | | \$ 11,602 |
| February | 16,623 | \$2.65 | \$ 44,051 | 16,623 | \$0.64 | \$ 10,639 | | \$0.00 | | \$ 10,639 |
| March | 12,018 | \$2.65 | \$ 31,848 | 12,018 | \$0.64 | \$ 7,692 | | \$0.00 | | \$ 7,692 |
| April | 11,721 | \$2.65 | \$ 31,061 | 11,721 | \$0.64 | \$ 7,501 | | \$0.00 | | \$ 7,501 |
| May | 8,579 | \$2.65 | \$ 22,734 | 8,579 | \$0.64 | \$ 5,491 | | \$0.00 | | \$ 5,491 |
| June | 8,004 | \$2.65 | \$ 21,211 | 8,004 | \$0.64 | \$ 5,123 | | \$0.00 | | \$ 5,123 |
| July | 8,412 | \$2.65 | \$ 22,292 | 8,412 | \$0.64 | \$ 5,384 | | \$0.00 | | \$ 5,384 |
| August | 7,989 | \$2.65 | \$ 21,171 | 8,006 | \$0.64 | \$ 5,124 | | \$0.00 | | \$ 5,124 |
| September | 10,556 | \$2.65 | \$ 27,973 | 10,556 | \$0.64 | \$ 6,756 | | \$0.00 | | \$ 6,756 |
| October | 12,087 | \$2.65 | \$ 32,031 | 12,087 | \$0.64 | \$ 7,736 | | \$0.00 | | \$ 7,736 |
| November | 16,961 | \$2.65 | \$ 44,947 | 16,961 | \$0.64 | \$ 10,855 | | \$0.00 | | \$ 10,855 |
| December | 17,049 | \$2.65 | \$ 30,606 | 17,049 | \$0.64 | \$ 7,392 | | \$0.00 | | \$ 7,392 |
| Total | 148,127 | \$ 2.55 | \$ 377,962 | 148,144 | \$ 0.62 | \$ 91,292 | - | \$ - | \$ - | \$ 91,292 |

| Add Extra Host Here (I) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| | | | | | | | | | | |
|--------------|--|--------|------|---|--------|---|--|--------|------|------|
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | | - | \$ - | - | \$ - | - | | - | \$ - | \$ - |

| Total | Network | Line Connection | Transformation Connection | Total Line |
|-------|---------|-----------------|---------------------------|------------|
|-------|---------|-----------------|---------------------------|------------|

| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
|--------------|--------------|---------|------------|--------------|---------|-----------|--------------|--------|--------|-----------|
| January | 18,128 | \$2.65 | \$ 48,039 | 18,128 | \$0.64 | \$ 11,602 | - | \$0.00 | \$ - | \$ 11,602 |
| February | 16,623 | \$2.65 | \$ 44,051 | 16,623 | \$0.64 | \$ 10,639 | - | \$0.00 | \$ - | \$ 10,639 |
| March | 12,018 | \$2.65 | \$ 31,848 | 12,018 | \$0.64 | \$ 7,692 | - | \$0.00 | \$ - | \$ 7,692 |
| April | 11,721 | \$2.65 | \$ 31,061 | 11,721 | \$0.64 | \$ 7,501 | - | \$0.00 | \$ - | \$ 7,501 |
| May | 8,579 | \$2.65 | \$ 22,734 | 8,579 | \$0.64 | \$ 5,491 | - | \$0.00 | \$ - | \$ 5,491 |
| June | 8,004 | \$2.65 | \$ 21,211 | 8,004 | \$0.64 | \$ 5,123 | - | \$0.00 | \$ - | \$ 5,123 |
| July | 8,412 | \$2.65 | \$ 22,292 | 8,412 | \$0.64 | \$ 5,384 | - | \$0.00 | \$ - | \$ 5,384 |
| August | 7,989 | \$2.65 | \$ 21,171 | 8,006 | \$0.64 | \$ 5,124 | - | \$0.00 | \$ - | \$ 5,124 |
| September | 10,556 | \$2.65 | \$ 27,973 | 10,556 | \$0.64 | \$ 6,756 | - | \$0.00 | \$ - | \$ 6,756 |
| October | 12,087 | \$2.65 | \$ 32,031 | 12,087 | \$0.64 | \$ 7,736 | - | \$0.00 | \$ - | \$ 7,736 |
| November | 16,961 | \$2.65 | \$ 44,947 | 16,961 | \$0.64 | \$ 10,855 | - | \$0.00 | \$ - | \$ 10,855 |
| December | 17,049 | \$1.80 | \$ 30,606 | 17,049 | \$0.43 | \$ 7,392 | - | \$0.00 | \$ - | \$ 7,392 |
| Total | 148,127 | \$ 2.55 | \$ 377,962 | 148,144 | \$ 0.62 | \$ 91,292 | - | \$ - | \$ - | \$ 91,292 |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 91,292



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | Network | | | | Line Connection | | | Transformation Connection | | | Total Line | | | | | | |
|-----------|--------------|----|--------|--------|-----------------|---|------|---------------------------|--------------|---|------------|--------|--------|----|---|----|---|
| Month | Units Billed | | Rate | Amount | Units Billed | | Rate | Amount | Units Billed | | Rate | Amount | Amount | | | | |
| January | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| February | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| March | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| April | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| May | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| June | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| July | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| August | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| September | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| October | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| November | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| December | - | \$ | 3.6300 | \$ | - | - | \$ | 0.7500 | \$ | - | - | \$ | 1.8500 | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |

| Hydro One | Network | | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|-----------|------------|--------------|-----------------|------------|--------------|---------------------------|--------|------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 18,128 | \$ 3.3265 | \$ 60,303 | 18,128 | \$ 0.7667 | \$ 13,899 | - | \$ 1.6300 | \$ - | \$ 13,899 | |
| February | 16,623 | \$ 3.3265 | \$ 55,296 | 16,623 | \$ 0.7667 | \$ 12,745 | - | \$ 1.6300 | \$ - | \$ 12,745 | |
| March | 12,018 | \$ 3.3265 | \$ 39,978 | 12,018 | \$ 0.7667 | \$ 9,214 | - | \$ 1.6300 | \$ - | \$ 9,214 | |
| April | 11,721 | \$ 3.3265 | \$ 38,990 | 11,721 | \$ 0.7667 | \$ 8,986 | - | \$ 1.6300 | \$ - | \$ 8,986 | |
| May | 8,579 | \$ 3.3265 | \$ 28,538 | 8,579 | \$ 0.7667 | \$ 6,578 | - | \$ 1.6300 | \$ - | \$ 6,578 | |
| June | 8,004 | \$ 3.3265 | \$ 26,625 | 8,004 | \$ 0.7667 | \$ 6,137 | - | \$ 1.6300 | \$ - | \$ 6,137 | |
| July | 8,412 | \$ 3.3265 | \$ 27,983 | 8,412 | \$ 0.7667 | \$ 6,449 | - | \$ 1.6300 | \$ - | \$ 6,449 | |
| August | 7,989 | \$ 3.3265 | \$ 26,575 | 8,006 | \$ 0.7667 | \$ 6,138 | - | \$ 1.6300 | \$ - | \$ 6,138 | |
| September | 10,556 | \$ 3.3265 | \$ 35,115 | 10,556 | \$ 0.7667 | \$ 8,093 | - | \$ 1.6300 | \$ - | \$ 8,093 | |
| October | 12,087 | \$ 3.3265 | \$ 40,207 | 12,087 | \$ 0.7667 | \$ 9,267 | - | \$ 1.6300 | \$ - | \$ 9,267 | |
| November | 16,961 | \$ 3.3265 | \$ 56,421 | 16,961 | \$ 0.7667 | \$ 13,004 | - | \$ 1.6300 | \$ - | \$ 13,004 | |
| December | 17,049 | \$ 3.3265 | \$ 56,713 | 17,049 | \$ 0.7667 | \$ 13,071 | - | \$ 1.6300 | \$ - | \$ 13,071 | |
| Total | 148,127 | \$ 3.33 | \$ 492,744 | 148,144 | \$ 0.77 | \$ 113,582 | - | \$ - | \$ - | \$ 113,582 | |

| Add Extra Host Here (I) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| | | | | | | | | | | | | | |
|--------------|---|----|---|----|---|---|----|---|----|---|---|----|---|
| August | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - |
| November | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - |
| December | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ | - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|---------------------|-------------|---------------|------------------------|-------------|---------------|----------------------------------|-------------|---------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,128 | \$3.33 | \$ 60,303 | 18,128 | \$0.77 | \$ 13,899 | - | \$0.00 | \$ - | \$ 13,899 |
| February | 16,623 | \$3.33 | \$ 55,296 | 16,623 | \$0.77 | \$ 12,745 | - | \$0.00 | \$ - | \$ 12,745 |
| March | 12,018 | \$3.33 | \$ 39,978 | 12,018 | \$0.77 | \$ 9,214 | - | \$0.00 | \$ - | \$ 9,214 |
| April | 11,721 | \$3.33 | \$ 38,990 | 11,721 | \$0.77 | \$ 8,986 | - | \$0.00 | \$ - | \$ 8,986 |
| May | 8,579 | \$3.33 | \$ 28,538 | 8,579 | \$0.77 | \$ 6,578 | - | \$0.00 | \$ - | \$ 6,578 |
| June | 8,004 | \$3.33 | \$ 26,625 | 8,004 | \$0.77 | \$ 6,137 | - | \$0.00 | \$ - | \$ 6,137 |
| July | 8,412 | \$3.33 | \$ 27,983 | 8,412 | \$0.77 | \$ 6,449 | - | \$0.00 | \$ - | \$ 6,449 |
| August | 7,989 | \$3.33 | \$ 26,575 | 8,006 | \$0.77 | \$ 6,138 | - | \$0.00 | \$ - | \$ 6,138 |
| September | 10,556 | \$3.33 | \$ 35,115 | 10,556 | \$0.77 | \$ 8,093 | - | \$0.00 | \$ - | \$ 8,093 |
| October | 12,087 | \$3.33 | \$ 40,207 | 12,087 | \$0.77 | \$ 9,267 | - | \$0.00 | \$ - | \$ 9,267 |
| November | 16,961 | \$3.33 | \$ 56,421 | 16,961 | \$0.77 | \$ 13,004 | - | \$0.00 | \$ - | \$ 13,004 |
| December | 17,049 | \$3.33 | \$ 56,713 | 17,049 | \$0.77 | \$ 13,071 | - | \$0.00 | \$ - | \$ 13,071 |
| Total | 148,127 | \$ 3.33 | \$ 492,744 | 148,144 | \$ 0.77 | \$ 113,582 | - | \$ - | \$ - | \$ 113,582 |

| | |
|--|-------------------|
| Low Voltage Switchgear Credit (if applicable) | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | <u>\$ 113,582</u> |



RTSR Workform for Electricity Distributors (2014 Filers)

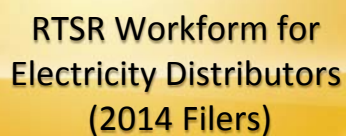
The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| February | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| March | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| April | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| May | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| June | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| July | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| August | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| September | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| October | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| November | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| December | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,128 | \$ 3.3265 | \$ 60,303 | 18,128 | \$ 0.7667 | \$ 13,899 | - | \$ 1.6300 | \$ - | \$ 13,899 |
| February | 16,623 | \$ 3.3265 | \$ 55,296 | 16,623 | \$ 0.7667 | \$ 12,745 | - | \$ 1.6300 | \$ - | \$ 12,745 |
| March | 12,018 | \$ 3.3265 | \$ 39,978 | 12,018 | \$ 0.7667 | \$ 9,214 | - | \$ 1.6300 | \$ - | \$ 9,214 |
| April | 11,721 | \$ 3.3265 | \$ 38,990 | 11,721 | \$ 0.7667 | \$ 8,986 | - | \$ 1.6300 | \$ - | \$ 8,986 |
| May | 8,579 | \$ 3.3265 | \$ 28,538 | 8,579 | \$ 0.7667 | \$ 6,578 | - | \$ 1.6300 | \$ - | \$ 6,578 |
| June | 8,004 | \$ 3.3265 | \$ 26,625 | 8,004 | \$ 0.7667 | \$ 6,137 | - | \$ 1.6300 | \$ - | \$ 6,137 |
| July | 8,412 | \$ 3.3265 | \$ 27,983 | 8,412 | \$ 0.7667 | \$ 6,449 | - | \$ 1.6300 | \$ - | \$ 6,449 |
| August | 7,989 | \$ 3.3265 | \$ 26,575 | 8,006 | \$ 0.7667 | \$ 6,138 | - | \$ 1.6300 | \$ - | \$ 6,138 |
| September | 10,556 | \$ 3.3265 | \$ 35,115 | 10,556 | \$ 0.7667 | \$ 8,093 | - | \$ 1.6300 | \$ - | \$ 8,093 |
| October | 12,087 | \$ 3.3265 | \$ 40,207 | 12,087 | \$ 0.7667 | \$ 9,267 | - | \$ 1.6300 | \$ - | \$ 9,267 |
| November | 16,961 | \$ 3.3265 | \$ 56,421 | 16,961 | \$ 0.7667 | \$ 13,004 | - | \$ 1.6300 | \$ - | \$ 13,004 |
| December | 17,049 | \$ 3.3265 | \$ 56,713 | 17,049 | \$ 0.7667 | \$ 13,071 | - | \$ 1.6300 | \$ - | \$ 13,071 |
| Total | 148,127 | \$ 3.33 | \$ 492,744 | 148,144 | \$ 0.77 | \$ 113,582 | - | \$ - | \$ - | \$ 113,582 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| | | | | | | | | | | | | | | |
|-----------|---|----|---|----|---|---|----|---|----|---|----|---|----|---|
| September | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - | \$ | - |

| Total | Network | | | | Line Connection | | | | Transformation Connection | | | | Total Line |
|---|--------------|---------|------------|--------------|-----------------|------------|--------------|------|---------------------------|------------|------------|--|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 18,128 | \$ 3.33 | \$ 60,303 | 18,128 | \$ 0.77 | \$ 13,899 | - | \$ - | \$ - | \$ 13,899 | | | |
| February | 16,623 | \$ 3.33 | \$ 55,296 | 16,623 | \$ 0.77 | \$ 12,745 | - | \$ - | \$ - | \$ 12,745 | | | |
| March | 12,018 | \$ 3.33 | \$ 39,978 | 12,018 | \$ 0.77 | \$ 9,214 | - | \$ - | \$ - | \$ 9,214 | | | |
| April | 11,721 | \$ 3.33 | \$ 38,990 | 11,721 | \$ 0.77 | \$ 8,986 | - | \$ - | \$ - | \$ 8,986 | | | |
| May | 8,579 | \$ 3.33 | \$ 28,538 | 8,579 | \$ 0.77 | \$ 6,578 | - | \$ - | \$ - | \$ 6,578 | | | |
| June | 8,004 | \$ 3.33 | \$ 26,625 | 8,004 | \$ 0.77 | \$ 6,137 | - | \$ - | \$ - | \$ 6,137 | | | |
| July | 8,412 | \$ 3.33 | \$ 27,983 | 8,412 | \$ 0.77 | \$ 6,449 | - | \$ - | \$ - | \$ 6,449 | | | |
| August | 7,989 | \$ 3.33 | \$ 26,575 | 8,006 | \$ 0.77 | \$ 6,138 | - | \$ - | \$ - | \$ 6,138 | | | |
| September | 10,556 | \$ 3.33 | \$ 35,115 | 10,556 | \$ 0.77 | \$ 8,093 | - | \$ - | \$ - | \$ 8,093 | | | |
| October | 12,087 | \$ 3.33 | \$ 40,207 | 12,087 | \$ 0.77 | \$ 9,267 | - | \$ - | \$ - | \$ 9,267 | | | |
| November | 16,961 | \$ 3.33 | \$ 56,421 | 16,961 | \$ 0.77 | \$ 13,004 | - | \$ - | \$ - | \$ 13,004 | | | |
| December | 17,049 | \$ 3.33 | \$ 56,713 | 17,049 | \$ 0.77 | \$ 13,071 | - | \$ - | \$ - | \$ 13,071 | | | |
| Total | 148,127 | \$ 3.33 | \$ 492,744 | 148,144 | \$ 0.77 | \$ 113,582 | - | \$ - | \$ - | \$ 113,582 | | | |
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | | \$ - | | |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | \$ 113,582 | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|--|------|--------------------------|-----------------------------|----------------------------|-------------------|--------------------|---------------------------------|-----------------------------|
| Residential | kWh | \$ 0.0065 | 34,792,874 | - | \$ 226,154 | 49.0% | \$ 241,505 | \$0.0069 |
| General Service Less Than 50 kW | kWh | \$ 0.0059 | 12,830,047 | - | \$ 75,697 | 16.4% | \$ 80,836 | \$0.0063 |
| General Service 50 to 4,999 kW | kW | \$ 2.3598 | 23,924,700 | 61,240 | \$ 144,514 | 31.3% | \$ 154,324 | \$2.5200 |
| Unmetered Scattered Load | kWh | \$ 0.0059 | 5,127 | - | \$ 30 | 0.0% | \$ 32 | \$0.0063 |
| Street Lighting | kW | \$ 1.7797 | 486,254 | 1,446 | \$ 2,573 | 0.6% | \$ 2,748 | \$1.9005 |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | \$ 2.5034 | 3,091,905 | 4,975 | \$ 12,454 | 2.7% | \$ 13,300 | \$2.6733 |
| | | | | | \$ 461,423 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|--|------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0015 | 34,792,874 | - | \$ 52,189 | 51.0% | \$ 57,895 | \$0.0017 |
| General Service Less Than 50 kW | kWh | \$ 0.0012 | 12,830,047 | - | \$ 15,396 | 15.0% | \$ 17,079 | \$0.0013 |
| General Service 50 to 4,999 kW | kW | \$ 0.5128 | 23,924,700 | 61,240 | \$ 31,404 | 30.7% | \$ 34,837 | \$0.5689 |
| Unmetered Scattered Load | kWh | \$ 0.0012 | 5,127 | - | \$ 6 | 0.0% | \$ 7 | \$0.0013 |
| Street Lighting | kW | \$ 0.3965 | 486,254 | 1,446 | \$ 573 | 0.6% | \$ 636 | \$0.4398 |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | \$ 0.5667 | 3,091,905 | 4,975 | \$ 2,819 | 2.8% | \$ 3,128 | \$0.6287 |
| | | | | | \$ 102,388 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|--|------|--------------------------|-----------------------------|----------------------------|-------------------|--------------------|----------------------------------|-----------------------------|
| Residential | kWh | \$0.0069 | 34,792,874 | - | 241,504.91 | 49.0% | \$ 241,505 | \$0.0069 |
| General Service Less Than 50 kW | kWh | \$0.0063 | 12,830,047 | - | \$ 80,836 | 16.4% | \$ 80,836 | \$0.0063 |
| General Service 50 to 4,999 kW | kW | \$2.5200 | 23,924,700 | 61,240 | \$ 154,324 | 31.3% | \$ 154,324 | \$2.5200 |
| Unmetered Scattered Load | kWh | \$0.0063 | 5,127 | - | \$ 32 | 0.0% | \$ 32 | \$0.0063 |
| Street Lighting | kW | \$1.9005 | 486,254 | 1,446 | \$ 2,748 | 0.6% | \$ 2,748 | \$1.9005 |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | \$2.6733 | 3,091,905 | 4,975 | \$ 13,300 | 2.7% | \$ 13,300 | \$2.6733 |
| | | | | | \$ 492,744 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|--|------|---------------------------------|-----------------------------|----------------------------|-------------------|--------------------|----------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0017 | 34,792,874 | - | \$ 57,895 | 51.0% | \$ 57,895 | \$ 0.0017 |
| General Service Less Than 50 kW | kWh | \$ 0.0013 | 12,830,047 | - | \$ 17,079 | 15.0% | \$ 17,079 | \$ 0.0013 |
| General Service 50 to 4,999 kW | kW | \$ 0.5689 | 23,924,700 | 61,240 | \$ 34,837 | 30.7% | \$ 34,837 | \$ 0.5689 |
| Unmetered Scattered Load | kWh | \$ 0.0013 | 5,127 | - | \$ 7 | 0.0% | \$ 7 | \$ 0.0013 |
| Street Lighting | kW | \$ 0.4398 | 486,254 | 1,446 | \$ 636 | 0.6% | \$ 636 | \$ 0.4398 |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | \$ 0.6287 | 3,091,905 | 4,975 | \$ 3,128 | 2.8% | \$ 3,128 | \$ 0.6287 |
| | | | | | \$ 113,582 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class | Unit | Proposed RTSR Network | | Proposed RTSR Connection | |
|--|------|--------------------------|--------|--------------------------------|--------|
| Residential | kWh | \$ | 0.0069 | \$ | 0.0017 |
| General Service Less Than 50 kW | kWh | \$ | 0.0063 | \$ | 0.0013 |
| General Service 50 to 4,999 kW | kW | \$ | 2.5200 | \$ | 0.5689 |
| Unmetered Scattered Load | kWh | \$ | 0.0063 | \$ | 0.0013 |
| Street Lighting | kW | \$ | 1.9005 | \$ | 0.4398 |
| General Service 1,000 to 4,999 kW - Interval Meters | kW | \$ | 2.6733 | \$ | 0.6287 |

APPENDIX B

Updated 2014 Rate Generator Model



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1
accounts were last cleared¹

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

| | |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | UNMETERED SCATTERED LOAD |
| 5 | STREET LIGHTING |
| 6 | microFIT |



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

| | | |
|--|--------|--------|
| Service Charge | \$ | 26.28 |
| | \$ | |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0113 |
| Low Voltage Service Rate | \$/kWh | 0.0037 |

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

| |
|---|
| <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p> |
| <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p> |
| <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p> |
| <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p> |

| | | |
|--|--------|----------|
| Service Charge | \$ | 40.99 |
| | | |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.83 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0078 |
| Low Voltage Service Rate | \$/kWh | 0.0031 |
| | | |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0012 |
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| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 3.09 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers | \$/kWh | (0.0030) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.0035) |
| | | |
| | | |
| | | |

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service > 1,000 to 1,000 kW interval metered

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

UNMETERED SCATTERED LOAD Service Classification

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

[illegible][illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

| |
|---|
| <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p> |
| <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p> |
| <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p> |
| <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p> |

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

| |
|--|
| <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p> |
| <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p> |
| <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p> |
| <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p> |

[illegible]



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number |
|--|----------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account⁴ | 1521 |
| LRAM Variance Account⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number |
|--|----------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number |
|--|----------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
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| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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| Account Descriptions | Account Number |
|--|----------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

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| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

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| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
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| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
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| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 |
| LRAM Variance Account ⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

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| | | 2011 | |
|--|----------------|---|--|
| Account Descriptions | Account Number | Closing Principal Balance as of Dec-31-11 | Closing Interest Amounts as of Dec-31-11 |
| Group 1 Accounts | | | |
| LV Variance Account | 1550 | 59,673 | 1,309 |
| RSVA - Wholesale Market Service Charge | 1580 | (192,374) | (2,288) |
| RSVA - Retail Transmission Network Charge | 1584 | (12,016) | 125 |
| RSVA - Retail Transmission Connection Charge | 1586 | (66,319) | (1,027) |
| RSVA - Power (excluding Global Adjustment) | 1588 | (139,590) | 1,561 |
| RSVA - Global Adjustment | 1589 | (129,900) | (766) |
| Recovery of Regulatory Asset Balances | 1590 | 1 | 13 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | 302,964 | 36,349 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (213,808) | 64,832 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | (249,941) | (7,638) |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (641,310) | 92,471 |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (511,410) | 93,237 |
| RSVA - Global Adjustment | 1589 | (129,900) | (766) |
| Deferred Payments in Lieu of Taxes | 1562 | | |
| Total of Group 1 and Account 1562 | | (641,310) | 92,471 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | |
| LRAM Variance Account ⁶ | 1568 | | |
| Total including Accounts 1562 and 1568 | | (641,310) | 92,471 |

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| | | 2012 | | | | | | | | | | | |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 |
| Group 1 Accounts | | | | | | | | | | | | | |
| LV Variance Account | 1550 | 59,673 | 45,813 | 44,149 | | | | | 61,337 | 1,309 | 1,158 | (83) | |
| RSVA - Wholesale Market Service Charge | 1580 | (192,374) | (7,014) | (109,753) | | | | | (89,634) | (2,288) | (1,581) | (2,086) | |
| RSVA - Retail Transmission Network Charge | 1584 | (12,016) | 1,585 | (13,347) | | | | | 2,916 | 125 | 299 | (272) | |
| RSVA - Retail Transmission Connection Charge | 1586 | (66,319) | 5,858 | (50,583) | | | | | (9,879) | (1,027) | (409) | (1,121) | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (139,590) | 17,998 | (179,717) | | | | | 58,125 | 1,561 | 1,623 | 432 | |
| RSVA - Global Adjustment | 1589 | (129,900) | (16,577) | (60,781) | | | | | (85,696) | (766) | 1,407 | (2,425) | |
| Recovery of Regulatory Asset Balances | 1590 | 1 | | 1 | | | | | 0 | 13 | | 13 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | 302,964 | 243 | 347,330 | | | | | (44,123) | 36,349 | 1,056 | 38,599 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | | | | | | | 0 | 0 | | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (213,808) | 1,320 | (205,130) | | | | | (7,358) | 64,832 | (1,126) | 63,956 | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | (249,941) | 111,698 | | | | | | (138,243) | (7,638) | (2,216) | | |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (641,310) | 160,925 | (227,831) | 0 | 0 | 0 | 0 | (252,554) | 92,471 | 211 | 97,013 | 0 |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (511,410) | 177,502 | (167,050) | 0 | 0 | 0 | 0 | (166,858) | 93,237 | (1,196) | 99,438 | 0 |
| RSVA - Global Adjustment | 1589 | (129,900) | (16,577) | (60,781) | 0 | 0 | 0 | 0 | (85,696) | (766) | 1,407 | (2,425) | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | | | | 0 | 0 | | | |
| Total of Group 1 and Account 1562 | | (641,310) | 160,925 | (227,831) | 0 | 0 | 0 | 0 | (252,554) | 92,471 | 211 | 97,013 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | | | |
| LRAM Variance Account ⁶ | 1568 | 0 | | | | | | | 0 | 0 | | | |
| Total including Accounts 1562 and 1568 | | (641,310) | 160,925 | (227,831) | 0 | 0 | 0 | 0 | (252,554) | 92,471 | 211 | 97,013 | |

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| Account Descriptions | Account Number | Closing Interest Amounts as of Dec-31-12 |
|--|----------------|--|
| Group 1 Accounts | | |
| LV Variance Account | 1550 | 2,550 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,782) |
| RSVA - Retail Transmission Network Charge | 1584 | 696 |
| RSVA - Retail Transmission Connection Charge | 1586 | (315) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 2,752 |
| RSVA - Global Adjustment | 1589 | 3,066 |
| Recovery of Regulatory Asset Balances | 1590 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | (1,194) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (250) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | (9,854) |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (4,332) |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (7,397) |
| RSVA - Global Adjustment | 1589 | 3,066 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 |
| Total of Group 1 and Account 1562 | | (4,332) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | |
| LRAM Variance Account ⁶ | 1568 | 0 |
| Total including Accounts 1562 and 1568 | | (4,332) |

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| Account Descriptions | Account Number | 2013 | | | | Projected Interest on Dec-31-12 Balances | | | 2.1.7 RRR | Variance RRR vs. 2012 Balance (Principal + Interest) |
|--|----------------|---|--|--|---|--|---|-------------|-----------------|--|
| | | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³ | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³ | Total Claim | As of Dec 31-12 | |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | 15,524 | 1,773 | 45,813 | 777 | 673 | 224 | 47,488 | 63,887 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (82,620) | (2,226) | (7,014) | 444 | (103) | (34) | (6,708) | (91,417) | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 1,331 | 431 | 1,585 | 265 | 23 | 8 | 1,881 | 3,612 | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | (15,737) | (291) | 5,858 | (24) | 86 | 29 | 5,949 | (10,194) | (0) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 40,127 | 2,112 | 17,998 | 640 | 265 | 88 | 18,991 | 60,877 | (0) |
| RSVA - Global Adjustment | 1589 | (69,209) | (36) | (16,487) | 3,102 | (242) | (81) | (13,708) | (82,630) | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | (44,366) | (3,337) | 243 | 2,143 | 4 | 1 | 2,391 | (45,316) | 1 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (213,808) | 59,594 | 206,450 | (59,844) | 1,517 | 1,012 | 149,135 | (7,607) | 1 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | | | (138,243) | (9,854) | (1,016) | (677) | (149,790) | (148,096) | 0 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (368,758) | 58,020 | 116,204 | (62,352) | 1,207 | 569 | 55,628 | (256,885) | 1 |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (299,549) | 58,056 | 132,691 | (65,453) | 1,449 | 650 | 69,337 | (174,254) | 1 |
| RSVA - Global Adjustment | 1589 | (69,209) | (36) | (16,487) | 3,102 | (242) | (81) | (13,708) | (82,630) | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Total of Group 1 and Account 1562 | | (368,758) | 58,020 | 116,204 | (62,352) | 1,207 | 569 | 55,628 | (256,885) | 1 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | |
| LRAM Variance Account ⁶ | 1568 | | | 0 | 0 | | | 0 | | 0 |
| Total including Accounts 1562 and 1568 | | (368,758) | 58,020 | 116,204 | (62,352) | 1,207 | 569 | 55,628 | (256,885) | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number |
|--|----------------|
| Group 1 Accounts | |
| LV Variance Account | 1550 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | |
| RSVA - Global Adjustment | 1589 |
| Deferred Payments in Lieu of Taxes | 1562 |
| Total of Group 1 and Account 1562 | |
| Special Purpose Charge Assessment Variance Account⁴ | 1521 |
| LRAM Variance Account⁶ | 1568 |
| Total including Accounts 1562 and 1568 | |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class | Unit | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue ¹ | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) ² | 1595 Recovery Share Proportion (2009) ² | 1595 Recovery Share Proportion (2010) ² | 1595 Recovery Share Proportion (2011) ² | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|---------------------------------|--------|-------------------|---------------|----------------------------------|------------------------------------|-----------------------------------|---------------------------------|--|--|--|--|--|
| RESIDENTIAL | \$/kWh | 35,413,349 | | 1,770,667 | 0 | 1,131,550 | 37.00% | 32.00% | | 37.00% | 47.00% | |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 13,104,863 | | 131,049 | 0 | 292,065 | 19.00% | 14.00% | | 19.00% | 22.00% | |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 23,046,182 | 58,143 | 20,972,025 | 52,910 | 299,949 | 43.00% | 53.00% | | 43.00% | 30.00% | |
| UNMETERED SCATTERED LOAD | \$/kWh | 11,545 | | | 0 | 617 | | | | | | |
| STREET LIGHTING | \$/kW | 501,465 | 1,512 | 491,436 | 1,482 | 95,645 | 1.00% | 1.00% | | 1.00% | 1.00% | |
| microFIT | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Total | | 72,077,404 | 59,655 | 23,365,177 | 54,392 | 1,819,826 | 100.00% | 100.00% | 0.00% | 100.00% | 100.00% | 0 |
| | | | | | | | | | | | | Balance as per Sheet 5 |
| | | | | | | | | | | | | 0 |
| | | | | | | | | | | | | Variance |
| | | | | | | | | | | | | 0 |

Threshold Test

| | |
|---|----------|
| Total Claim (including Account 1521, 1562 and 1568) | \$55,628 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$55,628 |
| Threshold Test (Total claim per kWh) ³ | 0.0008 |

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant’s Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550 | 1580 | 1584 | 1586 | 1588* | 1588 GA | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562 |
|------------|----------------|------------------------|---------------------------------|------|------|------|------|-------|---------|------|-------------|-------------|-------------|-------------|------|
|------------|----------------|------------------------|---------------------------------|------|------|------|------|-------|---------|------|-------------|-------------|-------------|-------------|------|



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class | Unit | Billed kWh | Billed kW | Balance or Accounts Allocated by kWh/kW (RPP) or Distribution | Deferral/Variance Account Rate Rider | Allocation or Balance in Account 1588 Global | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider |
|---------------------------------|--------|-------------------|---------------|---|--|--|--|------------------------------------|
| RESIDENTIAL | \$/kWh | 35,413,349 | | #REF! | 0.0000 | 0 | 1,770,667 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 13,104,863 | | #REF! | 0.0000 | 0 | 131,049 | 0.0000 |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 23,046,182 | 58,143 | #REF! | 0.0000 | 0 | 52,910 | 0.0000 |
| UNMETERED SCATTERED LOAD | \$/kWh | 11,545 | | #REF! | 0.0000 | 0 | | 0.0000 |
| STREET LIGHTING | \$/kW | 501,465 | 1,512 | #REF! | 0.0000 | 0 | 1,482 | 0.0000 |
| microFIT | | | | | | | | |
| Total | | 72,077,404 | 59,655 | #REF! | | 0 | 1,956,108 | |



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| | | | |
|---------------------|-------|---------------------------------|-------|
| Price Escalator | 1.60% | Choose Stretch Factor Group | II |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index | 0.48% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|---------------------------------|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL | 26.28 | | 0.0113 | | 0.48% | 26.41 | 0.0114 |
| GENERAL SERVICE LESS THAN 50 KW | 40.99 | | 0.0078 | | 0.48% | 41.19 | 0.0078 |
| GENERAL SERVICE 50 TO 4,999 KW | 375.40 | -11.15 | 1.3077 | -0.0388 | 0.48% | 366.00 | 1.2750 |
| UNMETERED SCATTERED LOAD | 21.68 | | 0.0084 | | 0.48% | 21.78 | 0.0084 |
| STREET LIGHTING | 9.23 | 0.88 | 24.3448 | 2.3142 | 0.48% | 10.16 | 26.7870 |
| microFIT | 5.40 | | | | | 5.40 | |



| UNIT | RATE |
|------|------|
|------|------|

(1.00)

[illegible]

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0897 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0788 |
| | |
| | |
| | |
| | |

RESIDENTIAL SERVICE CLASSIFICATION

| | | |
|---|--------|-----------|
| Service Charge | \$ | 26.41 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Low Voltage Service Rate | \$/kWh | 0.00370 |
| | | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00330) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00170 |
| | | |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 2.42 |
| Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| | | |
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| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

| | | |
|--|--------|---------|
| Service Charge | \$ | 41.19 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.83 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.00780 |

| | | |
|---|--------|-----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 3.09 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kW | (1.42090) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5200 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5689 |
| Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW | \$/kW | 2.6733 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW | \$/kW | 0.6287 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---------------------------------|--------|---------|
| Service Charge (per connection) | \$ | 21.78 |
| Distribution Volumetric Rate | \$/kWh | 0.00840 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kWh (0.00290)

Retail Transmission Rate - Network Service Rate

\$/kWh 0.0063

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh 0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

| | | |
|---------------------------------|-------|----------|
| Service Charge (per connection) | \$ | 10.16 |
| Distribution Volumetric Rate | \$/kW | 26.78700 |
| Low Voltage Service Rate | \$/kW | 1.01200 |

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kW 0.28400

Retail Transmission Rate - Network Service Rate

\$/kW 1.9005

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 0.4398

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014

Applicable only for Non-RPP Customers

\$/kW (0.98300)



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

| Rate Description | Unit | Amount |
|--|--------|-----------|
| RESIDENTIAL | | |
| Service Charge | \$ | 26.28 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.01130 |
| Low Voltage Service Rate | \$/kWh | 0.00370 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00650 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00150 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 2.42 |
| Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00330) |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| GENERAL SERVICE LESS THAN 50 KW | | |
| Service Charge | \$ | 40.99 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.83 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.00780 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00590 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00120 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 3.09 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00350) |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| GENERAL SERVICE 50 TO 4,999 KW | | |
| Service Charge | \$ | 375.40 |
| Distribution Volumetric Rate | \$/kW | 1.30770 |
| Low Voltage Service Rate | \$/kW | 1.30880 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.35980 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.51280 |
| Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW | \$/kW | 2.50340 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW | \$/kW | 0.56670 |

Proposed Rates

| Rate Description | Unit | Amount |
|--|--------|-----------|
| RESIDENTIAL | | |
| Service Charge | \$ | 26.41 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Low Voltage Service Rate | \$/kWh | 0.00370 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00330) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00170 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 2.42 |
| Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| GENERAL SERVICE LESS THAN 50 KW | | |
| Service Charge | \$ | 41.19 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.83 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.00780 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00350) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00130 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 3.09 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| GENERAL SERVICE 50 TO 4,999 KW | | |
| Service Charge | \$ | 366.00 |
| Distribution Volumetric Rate | \$/kW | 1.27500 |
| Low Voltage Service Rate | \$/kW | 1.30880 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kW | (1.42090) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.52000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.56890 |
| Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW | \$/kW | 2.67330 |

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers

\$/kW (1.17470)

Retail Transmission Rate - Line and Transformation Connection

Service Rate - Interval Metered > 1,000 kW

\$/kW 0.62870

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kW (1.42090)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers

\$/kW (1.17470)

Wholesale Market Service Rate

\$/kWh 0.00440

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

UNMETERED SCATTERED LOAD

UNMETERED SCATTERED LOAD

Service Charge (per connection)

\$ 21.68

Service Charge (per connection)

\$ 21.78

Distribution Volumetric Rate

\$/kWh 0.00840

Distribution Volumetric Rate

\$/kWh 0.00840

Low Voltage Service Rate

\$/kWh 0.00310

Low Voltage Service Rate

\$/kWh 0.00310

Retail Transmission Rate - Network Service Rate

\$/kWh 0.00590

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kWh (0.00290)

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh 0.00120

Retail Transmission Rate - Network Service Rate

\$/kWh 0.00630

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kWh (0.00290)

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh 0.00130

Wholesale Market Service Rate

\$/kWh 0.00440

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

STREET LIGHTING

STREET LIGHTING

Service Charge (per connection)

\$ 9.23

Service Charge (per connection)

\$ 10.16

Distribution Volumetric Rate

\$/kW 24.34480

Distribution Volumetric Rate

\$/kW 26.78700

Low Voltage Service Rate

\$/kW 1.01200

Low Voltage Service Rate

\$/kW 1.01200

Retail Transmission Rate - Network Service Rate

\$/kW 1.77970

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kW 0.28400

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 0.39650

Retail Transmission Rate - Network Service Rate

\$/kW 1.90050

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers

\$/kW (0.98300)

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 0.43980

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014

\$/kW 0.28400

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers

\$/kW (0.98300)

Wholesale Market Service Rate

\$/kWh 0.00440

Wholesale Market Service Rate

\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

microFIT

microFIT

Service Charge

\$ 5.40

Service Charge

\$ 5.40



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 26.41 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Low Voltage Service Rate | \$/kWh | 0.00370 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00330) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00170 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 2.42 |
| Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-------------------------------|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
|-------------------------------|--------|---------|

| | | |
|---|--------|---------------|
| Rural Rate Protection Charge | \$/kWh | Page 39 of 47 |
| | | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 41.19 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.83 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.00780 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00350) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00130 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 3.09 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge | \$ | 366.00 |
| Distribution Volumetric Rate | \$/kW | 1.27500 |
| Low Voltage Service Rate | \$/kW | 1.30880 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kW | (1.42090) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.52000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.56890 |
| Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW | \$/kW | 2.67330 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW | \$/kW | 0.62870 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | (1.17470) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge (per connection) | \$ | 21.78 |
| Distribution Volumetric Rate | \$/kWh | 0.00840 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00290) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00130 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge (per connection) | \$ | 10.16 |
| Distribution Volumetric Rate | \$/kW | 26.78700 |
| Low Voltage Service Rate | \$/kW | 1.01200 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kW | 0.28400 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.90050 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.43980 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.98300) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.37) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|---------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours | \$ | 110.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | \$ | 245.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 245.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 110.00 |
| Install/Remove load control device – after regular hours | \$ | 245.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 300.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0897 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0788 |



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor 1.0897

Consumption kWh 498

If Billed on a kW basis:

Demand kW

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 21.68 | 1 | \$ 21.68 | \$ 21.78 | 1 | \$ 21.78 | \$ 0.10 | 0.46% |
| Distribution Volumetric Rate | \$ 0.0084 | 498 | \$ 4.18 | \$ 0.0084 | 498 | \$ 4.18 | \$ - | 0.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | 0.00% |
| Volumetric Rate Riders | 0.0000 | 498 | \$ - | 0.0000 | 498 | \$ - | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 25.86 | | | \$ 25.96 | \$ 0.10 | 0.39% |
| Line Losses on Cost of Power | \$ 0.0839 | 45 | \$ 3.75 | \$ 0.0839 | 45 | \$ 3.75 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0029 | 498 | -\$ 1.44 | -0.0029 | 498 | -\$ 1.44 | \$ - | 0.00% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0031 | 498 | \$ 1.54 | \$ 0.0031 | 498 | \$ 1.54 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.71 | | | \$ 29.81 | \$ 0.10 | 0.34% |
| RTSR - Network | \$ 0.0059 | 543 | \$ 3.20 | \$ 0.0063 | 543 | \$ 3.42 | \$ 0.22 | 6.78% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0012 | 543 | \$ 0.65 | \$ 0.0013 | 543 | \$ 0.71 | \$ 0.05 | 8.33% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 33.56 | | | \$ 33.94 | \$ 0.37 | 1.11% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 543 | \$ 2.39 | \$ 0.0044 | 543 | \$ 2.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 543 | \$ 0.65 | \$ 0.0012 | 543 | \$ 0.65 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 498 | \$ 3.49 | \$ 0.0070 | 498 | \$ 3.49 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 319 | \$ 21.35 | \$ 0.0670 | 319 | \$ 21.35 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 90 | \$ 9.32 | \$ 0.1040 | 90 | \$ 9.32 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 90 | \$ 11.12 | \$ 0.1240 | 90 | \$ 11.12 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 82.13 | | | \$ 82.50 | \$ 0.37 | 0.45% |
| HST | 13% | | \$ 10.68 | 13% | | \$ 10.73 | \$ 0.05 | 0.45% |
| Total Bill (including HST) | | | \$ 92.81 | | | \$ 93.23 | \$ 0.42 | 0.45% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 9.28 | | | -\$ 9.32 | -\$ 0.04 | 0.43% |
| Total Bill on TOU (including OCEB) | | | \$ 83.53 | | | \$ 83.91 | \$ 0.38 | 0.45% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX C

Updated Proposed Tariff of Rates and Charges

May 1, 2014

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 26.41 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 2.42 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Low Voltage Service Rate | \$/kWh | 0.00370 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00330) |
| Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00690 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00170 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 41.19 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014 | \$ | 3.09 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 | \$ | 2.83 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.00780 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00350) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.00300) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00130 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge | \$ | 366.00 |
| Distribution Volumetric Rate | \$/kW | 1.27500 |
| Low Voltage Service Rate | \$/kW | 1.30880 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kW | (1.42090) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | (1.17470) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.52000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.56890 |
| Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW | \$/kW | 2.67330 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW | \$/kW | 0.62870 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge (per connection) | \$ | 21.78 |
| Distribution Volumetric Rate | \$/kWh | 0.00840 |
| Low Voltage Service Rate | \$/kWh | 0.00310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kWh | (0.00290) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00130 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge (per connection) | \$ | 10.16 |
| Distribution Volumetric Rate | \$/kW | 26.78700 |
| Low Voltage Service Rate | \$/kW | 1.01200 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014 | \$/kW | 0.28400 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.98300) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.90050 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.43980 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

ALLOWANCES

| | | |
|---|-------|----------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.3741) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|---------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours | \$ | 110.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | \$ | 245.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 245.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 110.00 |
| Install/Remove load control device – after regular hours | \$ | 245.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 300.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0897 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0788 |

APPENDIX D

Bill Impacts



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **RESIDENTIAL**

Loss Factor **1.0897**

Consumption **kWh** **800**

If Billed on a kW basis:

Demand **kW**

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.28 | 1 | \$ 26.28 | \$ 26.41 | 1 | \$ 26.41 | \$ 0.13 | 0.49% |
| Distribution Volumetric Rate | \$ 0.0113 | 800 | \$ 9.04 | \$ 0.0114 | 800 | \$ 9.12 | \$ 0.08 | 0.88% |
| Fixed Rate Riders | \$ 5.22 | 1 | \$ 5.22 | \$ 5.22 | 1 | \$ 5.22 | \$ - | 0.00% |
| Volumetric Rate Riders | 0.0000 | 800 | \$ - | 0.0000 | 800 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 40.54 | | | \$ 40.75 | \$ 0.21 | 0.52% |
| Line Losses on Cost of Power | \$ 0.0839 | 72 | \$ 6.02 | \$ 0.0839 | 72 | \$ 6.02 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0033 | 800 | \$ -2.64 | -0.0033 | 800 | \$ -2.64 | \$ - | 0.00% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0037 | 800 | \$ 2.96 | \$ 0.0037 | 800 | \$ 2.96 | \$ - | 0.00% |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 47.67 | | | \$ 47.88 | \$ 0.21 | 0.44% |
| RTSR - Network | \$ 0.0065 | 872 | \$ 5.67 | \$ 0.0069 | 872 | \$ 6.02 | \$ 0.35 | 6.15% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0015 | 872 | \$ 1.31 | \$ 0.0017 | 872 | \$ 1.48 | \$ 0.17 | 13.33% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 54.65 | | | \$ 55.38 | \$ 0.73 | 1.34% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 872 | \$ 3.84 | \$ 0.0044 | 872 | \$ 3.84 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 872 | \$ 1.05 | \$ 0.0012 | 872 | \$ 1.05 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 512 | \$ 34.30 | \$ 0.0670 | 512 | \$ 34.30 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 144 | \$ 14.98 | \$ 0.1040 | 144 | \$ 14.98 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 144 | \$ 17.86 | \$ 0.1240 | 144 | \$ 17.86 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 132.51 | | | \$ 133.25 | \$ 0.73 | 0.55% |
| HST | 13% | | \$ 17.23 | 13% | | \$ 17.32 | \$ 0.10 | 0.55% |
| Total Bill (including HST) | | | \$ 149.74 | | | \$ 150.57 | \$ 0.83 | 0.55% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 14.97 | | | -\$ 15.06 | -\$ 0.09 | 0.60% |
| Total Bill on TOU (including OCEB) | | | \$ 134.77 | | | \$ 135.51 | \$ 0.74 | 0.55% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0897

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 40.99 | 1 | \$ 40.99 | \$ 41.19 | 1 | \$ 41.19 | \$ 0.20 | 0.49% |
| Distribution Volumetric Rate | \$ 0.0078 | 2,000 | \$ 15.60 | \$ 0.0078 | 2,000 | \$ 15.60 | \$ - | 0.00% |
| Fixed Rate Riders | \$ 5.92 | 1 | \$ 5.92 | \$ 5.92 | 1 | \$ 5.92 | \$ - | 0.00% |
| Volumetric Rate Riders | 0.0000 | 2,000 | \$ - | 0.0000 | 2,000 | \$ - | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 62.51 | | | \$ 62.71 | \$ 0.20 | 0.32% |
| Line Losses on Cost of Power | \$ 0.0839 | 179 | \$ 15.06 | \$ 0.0839 | 179 | \$ 15.06 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0035 | 2,000 | \$ -7.00 | -0.0035 | 2,000 | \$ -7.00 | \$ - | 0.00% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0031 | 2,000 | \$ 6.20 | \$ 0.0031 | 2,000 | \$ 6.20 | \$ - | 0.00% |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 77.56 | | | \$ 77.76 | \$ 0.20 | 0.26% |
| RTSR - Network | \$ 0.0059 | 2,179 | \$ 12.86 | \$ 0.0063 | 2,179 | \$ 13.73 | \$ 0.87 | 6.78% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0012 | 2,179 | \$ 2.62 | \$ 0.0013 | 2,179 | \$ 2.83 | \$ 0.22 | 8.33% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 93.03 | | | \$ 94.32 | \$ 1.29 | 1.39% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,179 | \$ 9.59 | \$ 0.0044 | 2,179 | \$ 9.59 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 2,179 | \$ 2.62 | \$ 0.0012 | 2,179 | \$ 2.62 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 1,280 | \$ 85.76 | \$ 0.0670 | 1,280 | \$ 85.76 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 360 | \$ 37.44 | \$ 0.1040 | 360 | \$ 37.44 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 360 | \$ 44.64 | \$ 0.1240 | 360 | \$ 44.64 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 287.32 | | | \$ 288.61 | \$ 1.29 | 0.45% |
| HST | 13% | | \$ 37.35 | 13% | | \$ 37.52 | \$ 0.17 | 0.45% |
| Total Bill (including HST) | | | \$ 324.68 | | | \$ 326.13 | \$ 1.46 | 0.45% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 32.47 | | | -\$ 32.61 | -\$ 0.14 | 0.43% |
| Total Bill on TOU (including OCEB) | | | \$ 292.21 | | | \$ 293.52 | \$ 1.32 | 0.45% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0897

Consumption kWh 65,700

If Billed on a kW basis:

| | | |
|-------------|----|-----|
| Demand | kW | 100 |
| Load Factor | | 90% |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 375.40 | 1 | \$ 375.40 | \$ 366.00 | 1 | \$ 366.00 | -\$ 9.40 | -2.50% |
| Distribution Volumetric Rate | \$ 1.3077 | 100 | \$ 130.77 | \$ 1.2750 | 100 | \$ 127.50 | -\$ 3.27 | -2.50% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | 0.0000 | 100 | \$ - | 0.0000 | 100 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 506.17 | | | \$ 493.50 | -\$ 12.67 | -2.50% |
| Line Losses on Cost of Power | \$ 0.0839 | 5,893 | \$ 494.56 | \$ 0.0839 | 5,893 | \$ 494.56 | \$ - | 0.00% |
| Total Deferral/Variance Account | -2.5956 | 100 | -\$ 259.56 | -2.5956 | 100 | -\$ 259.56 | \$ - | 0.00% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 1.3088 | 100 | \$ 130.88 | \$ 1.3088 | 100 | \$ 130.88 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 872.05 | | | \$ 859.38 | -\$ 12.67 | -1.45% |
| RTSR - Network | \$ 2.3598 | 100 | \$ 235.98 | \$ 2.5200 | 100 | \$ 252.00 | \$ 16.02 | 6.79% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.5128 | 100 | \$ 51.28 | \$ 0.5689 | 100 | \$ 56.89 | \$ 5.61 | 10.94% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,159.31 | | | \$ 1,168.27 | \$ 8.96 | 0.77% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 71,593 | \$ 315.01 | \$ 0.0044 | 71,593 | \$ 315.01 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 71,593 | \$ 85.91 | \$ 0.0012 | 71,593 | \$ 85.91 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 65,700 | \$ 459.90 | \$ 0.0070 | 65,700 | \$ 459.90 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 42,048 | \$ 2,817.22 | \$ 0.0670 | 42,048 | \$ 2,817.22 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 11,826 | \$ 1,229.90 | \$ 0.1040 | 11,826 | \$ 1,229.90 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 11,826 | \$ 1,466.42 | \$ 0.1240 | 11,826 | \$ 1,466.42 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 7,533.93 | | | \$ 7,542.89 | \$ 8.96 | 0.12% |
| HST | 13% | | \$ 979.41 | 13% | | \$ 980.58 | \$ 1.16 | 0.12% |
| Total Bill (including HST) | | | \$ 8,513.34 | | | \$ 8,523.47 | \$ 10.12 | 0.12% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 851.33 | | | -\$ 852.35 | -\$ 1.02 | 0.12% |
| Total Bill on TOU (including OCEB) | | | \$ 7,662.01 | | | \$ 7,671.12 | \$ 9.10 | 0.12% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **STREET LIGHTING**

Loss Factor 1.0897

Consumption kWh 78,840

If Billed on a kW basis:

| | | |
|-------------|----|-----|
| Demand | kW | 120 |
| Load Factor | | 90% |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|---------------------|------------|--------|---------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 9.23 | 1 | \$ 9.23 | \$ 10.16 | 1 | \$ 10.16 | \$ 0.93 | 10.08% |
| Distribution Volumetric Rate | \$ 24.3448 | 120 | \$ 2,921.38 | \$ 26.7870 | 120 | \$ 3,214.44 | \$ 293.06 | 10.03% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | 0.0000 | 120 | \$ - | 0.0000 | 120 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 2,930.61 | | | \$ 3,224.60 | \$ 293.99 | 10.03% |
| Line Losses on Cost of Power | \$ 0.0839 | 7,072 | \$ 593.48 | \$ 0.0839 | 7,072 | \$ 593.48 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.6990 | 120 | \$ 83.88 | -0.6990 | 120 | \$ 83.88 | \$ - | 0.00% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 1.0120 | 120 | \$ 121.44 | \$ 1.0120 | 120 | \$ 121.44 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3,561.64 | | | \$ 3,855.64 | \$ 293.99 | 8.25% |
| RTSR - Network | \$ 1.7797 | 120 | \$ 213.56 | \$ 1.9005 | 120 | \$ 228.06 | \$ 14.50 | 6.79% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.3965 | 120 | \$ 47.58 | \$ 0.4398 | 120 | \$ 52.78 | \$ 5.20 | 10.92% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 3,822.79 | | | \$ 4,136.47 | \$ 313.69 | 8.21% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 85,912 | \$ 378.01 | \$ 0.0044 | 85,912 | \$ 378.01 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 85,912 | \$ 103.09 | \$ 0.0012 | 85,912 | \$ 103.09 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 78,840 | \$ 551.88 | \$ 0.0070 | 78,840 | \$ 551.88 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 50,458 | \$ 3,380.66 | \$ 0.0670 | 50,458 | \$ 3,380.66 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 14,191 | \$ 1,475.88 | \$ 0.1040 | 14,191 | \$ 1,475.88 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 14,191 | \$ 1,759.71 | \$ 0.1240 | 14,191 | \$ 1,759.71 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 11,472.28 | | | \$ 11,785.96 | \$ 313.69 | 2.73% |
| HST | 13% | | \$ 1,491.40 | 13% | | \$ 1,532.18 | \$ 40.78 | 2.73% |
| Total Bill (including HST) | | | \$ 12,963.67 | | | \$ 13,318.14 | \$ 354.47 | 2.73% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 1,296.37 | | | -\$ 1,331.81 | -\$ 35.44 | 2.73% |
| Total Bill on TOU (including OCEB) | | | \$ 11,667.30 | | | \$ 11,986.33 | \$ 319.03 | 2.73% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0897**

Consumption kWh **498**

If Billed on a kW basis:

Demand kW

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 21.68 | 1 | \$ 21.68 | \$ 21.78 | 1 | \$ 21.78 | \$ 0.10 | 0.46% |
| Distribution Volumetric Rate | \$ 0.0084 | 498 | \$ 4.18 | \$ 0.0084 | 498 | \$ 4.18 | \$ - | 0.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | 0.0000 | 498 | \$ - | 0.0000 | 498 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 25.86 | | | \$ 25.96 | \$ 0.10 | 0.39% |
| Line Losses on Cost of Power | \$ 0.0839 | 45 | \$ 3.75 | \$ 0.0839 | 45 | \$ 3.75 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0029 | 498 | -\$ 1.44 | -0.0029 | 498 | -\$ 1.44 | \$ - | 0.00% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0031 | 498 | \$ 1.54 | \$ 0.0031 | 498 | \$ 1.54 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.71 | | | \$ 29.81 | \$ 0.10 | 0.34% |
| RTSR - Network | \$ 0.0059 | 543 | \$ 3.20 | \$ 0.0063 | 543 | \$ 3.42 | \$ 0.22 | 6.78% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0012 | 543 | \$ 0.65 | \$ 0.0013 | 543 | \$ 0.71 | \$ 0.05 | 8.33% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 33.56 | | | \$ 33.94 | \$ 0.37 | 1.11% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 543 | \$ 2.39 | \$ 0.0044 | 543 | \$ 2.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 543 | \$ 0.65 | \$ 0.0012 | 543 | \$ 0.65 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 498 | \$ 3.49 | \$ 0.0070 | 498 | \$ 3.49 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 319 | \$ 21.35 | \$ 0.0670 | 319 | \$ 21.35 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 90 | \$ 9.32 | \$ 0.1040 | 90 | \$ 9.32 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 90 | \$ 11.12 | \$ 0.1240 | 90 | \$ 11.12 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 82.13 | | | \$ 82.50 | \$ 0.37 | 0.45% |
| HST | 13% | | \$ 10.68 | 13% | | \$ 10.73 | \$ 0.05 | 0.45% |
| Total Bill (including HST) | | | \$ 92.81 | | | \$ 93.23 | \$ 0.42 | 0.45% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 9.28 | | | -\$ 9.32 | -\$ 0.04 | 0.43% |
| Total Bill on TOU (including OCEB) | | | \$ 83.53 | | | \$ 83.91 | \$ 0.38 | 0.45% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.