



Sioux Lookout Hydro Inc.
P.O. Box 908, 25 Fifth Ave.
Sioux Lookout, ON P8T 1B3
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November 21, 2013

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

**Re: Sioux Lookout Hydro Inc.
Response to Board Staff Interrogatories
2014 IRM Distribution Rate Application
Board File No. EB-2013-0170**

Dear Ms. Walli:

Please find attached Sioux Lookout Hydro Inc.'s reply to the Board Staff Submission dated November 20, 2013.

The complete response was submitted through the Board's web portal along with electronic (excel) copies of the applicable models and spreadsheets. Additionally, two hard copies were sent to the Board.

If there are any questions or concerns, please do not hesitate to contact me at (807)737-3800, or via email at dkulchyski@tbaytel.net.

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO

Encl/



**Response to Board Staff Interrogatories
 2014 Distribution Rate Application
 Sioux Lookout Hydro Inc.
 EB-2013-0170**

Interrogatory

2014 RTSR Adjustment Work Form

1. Ref: A portion of Sheet 4 “RRR Data” is reproduced below

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor kWh	Loss Adjusted Billed	Billed kW
Residential	kWh	31,928,855		1.0642		33,978,688	-
General Service Less Than 50 kW General	kWh	11,773,926		1.0642		12,529,812	-
Service 50 to 4,999 kW Unmetered	kW						
Scattered Load	kWh	23,924,700	61,240		53.55%	23,924,700	61,240
Street Lighting	kW	4,705		1.0642		5,007	-
General Service 1,000 to 4,999 kW - Interval Meters	kW	486,254	1,446		46.09%	486,254	1,446
		3,091,905	4,975		85.18%	3,091,905	4,975

a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by SLHI’s Board-approved loss factor.

Response

SLHI confirms that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by SLHI’s Board-approved loss factor.



Interrogatory

2. Loss Factor

Ref: A portion of Sheet 4 “RRR Data” is reproduced below

Rate Class	Unit	Applicable Loss Factor
Residential	kWh	1.0642
General Service Less Than 50 kW	kWh	1.0642
General Service 50 to 4,999 kW	kW	
Unmetered Scattered Load	kWh	1.0642
Street Lighting	kW	
General Service 1,000 to 4,999 kW - Interval Meters	kW	

Ref: A portion of SLHI’s “Current Tariff Schedule” is reproduced below

LOSS FACTORS	
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.	
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897

- a) Board staff notes that the applicable loss factor does not match with SLHI’s loss factor included in the Board-approved Tariff of Rates and Charges (i.e. 1.0897). If this is an error, Board staff will make the necessary correction.

Response

SLHI mistakenly interpreted the instructions on Sheet 4 of the RTSR Model and assumed they were to use the 2012 loss factor. The new loss factor was approved in OEB decision EB-2012-0165 and effective September 1, 2013.

SLHI has revised the RTSR Model with the current Board approved loss factor of 1.0897, and filed it with this submission as Appendix A. Below is a table with the revised proposed RTSR to reflect the change:



Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Revised Proposed RTSR - Network
Residential	kWh	0.0065	6.15%	0.0069
General Service < 50 kW	kWh	0.0059	6.78%	0.0063
General Service > 50 to 4,999 kW	kW	2.3598	6.79%	2.5200
General Service -Interval Metered > 1,000 kW	kW	2.5034	6.79%	2.6733
Unmetered Scattered Load	kWh	0.0059	6.78%	0.0063
Street Lighting	kW	1.7797	6.79%	1.9005

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Revised Proposed RTSR - Connection
Residential	kWh	0.0015	13.33%	0.0017
General Service < 50 kW	kWh	0.0012	8.33%	0.0013
General Service > 50 to 4,999 kW	kW	0.5128	10.94%	0.5689
General Service -Interval Metered > 1,000 kW	kW	0.5667	10.94%	0.6287
Unmetered Scattered Load	kWh	0.0012	8.33%	0.0013
Street Lighting	kW	0.3965	10.92%	0.4398

An updated 2014 Rate Generator is filed as Appendix B, revised 2014 Tariff of Rates and Charges as Appendix C, and Bill Impacts as Appendix D.



Interrogatory

2014 Rate Generator

3. Ref: A portion of Sheet 5 “2014 Continuity Schedule” is reproduced below

		2.1.7 RRR
Account Descriptions	Account Number	As of Dec 31-12
Group 1 Accounts		
LV Variance Account	1550	63,887
RSVA - Wholesale Market Service Charge	1580	(91,417)
RSVA - Retail Transmission Network Charge	1584	3,612
RSVA - Retail Transmission Connection Charge	1586	(10,194)
RSVA - Power (excluding Global Adjustment)	1588	60,877
RSVA - Global Adjustment	1589	(82,630)
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(45,316)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(7,607)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(148,096)

Account 1595 – Disposition and Recovery/Refund of Regulatory Balances

- a) The portion of Sheet 5 reproduced above shows amounts for “Disposition and Recovery/Refund of Regulatory Balances’ for the years 2008, 2010 and 2011 of (\$45,316), (\$7,607) and (\$148,096) respectively. Please reconcile these amounts with the equivalent amounts in Reporting and Record-keeping Requirements (“RRR”) report 2.1.7 Trial Balance.

- b) The three numbers referenced in a) total a balance of (\$201,019). The corresponding amount reported by SLHI in the audited 2.17 Trial Balance is (\$319,312.09). Please provide a reconciliation and explanation for this difference.

Response

- a) and b) See the table below for a reconciliation between the 2.1.7 RRR filing and the three values in the above table. The difference is the Disposition and Recovery/Refund of Regulatory Balances (2012) of (\$118,293) which was not included in the Board’s Rate Generator Model. The Model only listed the accounts up to 1595 (2011) for disposition, therefore SLHI did not include it. The balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2012) as of September 30, 2013 and reported in RRR 2.1.1 is \$5,504.



Account 1595 - Reconciliation to RRR 2.1.7 - 2012 Trial Balance	
Account Description	
Disposition and Recovery/Refund of Regulatory Balances (2008)	-45,316
Disposition and Recovery/Refund of Regulatory Balances (2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010)	-7,607
Disposition and Recovery/Refund of Regulatory Balances (2011)	-148,096
Disposition and Recovery/Refund of Regulatory Balances (2012)*	-118,293
	-319,312
2.1.7 RRR as of December 31, 2012	-319,312
Difference	0
*Not included in total claim	

Interrogatory

4. Ref: A portion of Sheet 5 “2014 Continuity Schedule” is reproduced below

Account Descriptions	Account Number	Projected Interest on Dec-31-12 Balances		
		Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim
Group 1 Accounts				
LV Variance Account	1550	673	224	47,488
RSVA - Wholesale Market Service Charge	1580	(103)	(34)	(6,708)
RSVA - Retail Transmission Network Charge	1584	23	8	1,881
RSVA - Retail Transmission Connection Charge	1586	86	29	5,949
RSVA - Power (excluding Global Adjustment)	1588	265	88	18,991
RSVA - Global Adjustment	1589	(242)	(81)	(13,708)
Recovery of Regulatory Asset Balances	1590	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	4	1	2,391
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	1,517	1,012	149,135
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(1,016)	(677)	(149,790)

Board staff notes that the Board approved amounts for disposition in SLHI’s previous rates proceeding (EB-2012-0165) were as follows:



Group 1 and 2 Deferral Variance Accounts						
		Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012	Projected interest from January 1, 2013 to August 31, 2013	Total Claim
Group 1 Accounts						
LV Variance Account	1550	15,524	1,393	228	152	17,297
RSVA - Wholesale Market Service Charge	1580	-82,620	-201	-1,215	-810	-84,846
RSVA - Retail Transmission Network Charge	1584	1,331	398	20	13	1,761
RSVA - Retail Transmission Connection Charge	1586	-15,737	94	-231	-154	-16,029
RSVA - Power (excluding Global Adjustment)	1588	40,127	1,129	590	393	42,239
RSVA - Power - Sub-account - Global Adjustment	1588	-69,209	1,659	-1,017	-678	-69,245
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	-44,366	-2,250	-652	-435	-47,702
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-213,808	64,832	-3,143	-2,095	-154,214
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		-368,757	67,053	-5,421	-3,614	-310,739
Group 1 Sub-Total (Excluding Account 1588 - Global Adjustment)		-299,548	65,394	-4,403	-2,936	-241,494
RSVA - Power - Sub Account - Global Adjustment	1588	-69,209	1,659	-1,017	-678	-69,245

- a) In its 2014 application, SLHI has included a balance for disposition in its continuity tables of \$149,135 in account 1595 “Disposition and Recovery/Refund of Regulatory Balance (2010)”. Board staff notes that in its EB-2012-0165 Draft Rate Order, the Board approved disposition of SLHI’s Group 1 Deferral Account balances up until December 31, 2011. Please explain why the residual balance in account 1595 (2010) is a large balance of \$149,135 when generally the residual balances are small.

Response

The Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2010) was approved for disposition in 2012. At the time the EDDVAR schedule was completed for SLHI’s 2013 COS Application, EB-2012-0165, the rate rider for this account was still active. Therefore the amount approved for disposition during 2012 for this account was excluded. The principal amount approved in the Board Decision EB-2011-0102 (please note the table in the Decision is incorrectly labeled as 2009, but should be shown as 2010. SLHI did not dispose of Group 1 accounts in 2009) was (\$205,130) and interest of \$63,956 for a total of (\$141,174).

SLHI believes that there was an input error in Sheet 2, “2013 Continuity Schedule” of the 2013 EDDVAR Spreadsheet, and that the balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balance (2010) should have been removed from the total claim altogether. Therefore the resulting 2013 rate rider approved in OEB Decision EB-2012-0165 includes Account 1595 – Disposition and Recovery/Refund of Regulatory Balance (2010) less any recovery/refund billed to December 31, 2011, and does not include the amount approved for disposition in 2012. The error is captured (and trued-up) in this rate application and resulted in the large residual balance seen in the table above.

All of which is respectfully submitted this 21st day of November 2013

APPENDIX A
Revised RTSR Model



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Sioux Lookout Hydro Inc.
Service Territory	Municipality of Sioux Lookout Boundaries
Assigned EB Number	EB-2013-0170
Name and Title	Deanne Kulchyski, President/CEO
Phone Number	807-737-3800
Email Address	dkulchyski@tbaytel.net
Date	21-Nov-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	31,928,855		1.0897		34,792,874	-
General Service Less Than 50 kW	kWh	11,773,926		1.0897		12,830,047	-
General Service 50 to 4,999 kW	kW	23,924,700	61,240		53.55%	23,924,700	61,240
Unmetered Scattered Load	kWh	4,705		1.0897		5,127	-
Street Lighting	kW	486,254	1,446		46.09%	486,254	1,446
General Service 1,000 to 4,999 kW - Interval Meters	kW	3,091,905	4,975		85.18%	3,091,905	4,975



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate	kW	\$	0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$	1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$	0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$	1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$ 0.0270	-\$ 0.0270

RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
		Historical 2012	Current 2013	Forecast 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$2.65	\$ 48,039	18,128	\$0.64	\$ 11,602		\$0.00		\$ 11,602
February	16,623	\$2.65	\$ 44,051	16,623	\$0.64	\$ 10,639		\$0.00		\$ 10,639
March	12,018	\$2.65	\$ 31,848	12,018	\$0.64	\$ 7,692		\$0.00		\$ 7,692
April	11,721	\$2.65	\$ 31,061	11,721	\$0.64	\$ 7,501		\$0.00		\$ 7,501
May	8,579	\$2.65	\$ 22,734	8,579	\$0.64	\$ 5,491		\$0.00		\$ 5,491
June	8,004	\$2.65	\$ 21,211	8,004	\$0.64	\$ 5,123		\$0.00		\$ 5,123
July	8,412	\$2.65	\$ 22,292	8,412	\$0.64	\$ 5,384		\$0.00		\$ 5,384
August	7,989	\$2.65	\$ 21,171	8,006	\$0.64	\$ 5,124		\$0.00		\$ 5,124
September	10,556	\$2.65	\$ 27,973	10,556	\$0.64	\$ 6,756		\$0.00		\$ 6,756
October	12,087	\$2.65	\$ 32,031	12,087	\$0.64	\$ 7,736		\$0.00		\$ 7,736
November	16,961	\$2.65	\$ 44,947	16,961	\$0.64	\$ 10,855		\$0.00		\$ 10,855
December	17,049	\$2.65	\$ 30,606	17,049	\$0.64	\$ 7,392		\$0.00		\$ 7,392
Total	148,127	\$ 2.55	\$ 377,962	148,144	\$ 0.62	\$ 91,292	-	\$ -	-	\$ 91,292

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		- \$	- \$	-	- \$	- \$	-	- \$	- \$	- \$

Total	Network	Line Connection	Transformation Connection	Total Line
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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$2.65	\$ 48,039	18,128	\$0.64	\$ 11,602	-	\$0.00	\$ -	\$ 11,602
February	16,623	\$2.65	\$ 44,051	16,623	\$0.64	\$ 10,639	-	\$0.00	\$ -	\$ 10,639
March	12,018	\$2.65	\$ 31,848	12,018	\$0.64	\$ 7,692	-	\$0.00	\$ -	\$ 7,692
April	11,721	\$2.65	\$ 31,061	11,721	\$0.64	\$ 7,501	-	\$0.00	\$ -	\$ 7,501
May	8,579	\$2.65	\$ 22,734	8,579	\$0.64	\$ 5,491	-	\$0.00	\$ -	\$ 5,491
June	8,004	\$2.65	\$ 21,211	8,004	\$0.64	\$ 5,123	-	\$0.00	\$ -	\$ 5,123
July	8,412	\$2.65	\$ 22,292	8,412	\$0.64	\$ 5,384	-	\$0.00	\$ -	\$ 5,384
August	7,989	\$2.65	\$ 21,171	8,006	\$0.64	\$ 5,124	-	\$0.00	\$ -	\$ 5,124
September	10,556	\$2.65	\$ 27,973	10,556	\$0.64	\$ 6,756	-	\$0.00	\$ -	\$ 6,756
October	12,087	\$2.65	\$ 32,031	12,087	\$0.64	\$ 7,736	-	\$0.00	\$ -	\$ 7,736
November	16,961	\$2.65	\$ 44,947	16,961	\$0.64	\$ 10,855	-	\$0.00	\$ -	\$ 10,855
December	17,049	\$1.80	\$ 30,606	17,049	\$0.43	\$ 7,392	-	\$0.00	\$ -	\$ 7,392
Total	148,127	\$ 2.55	\$ 377,962	148,144	\$ 0.62	\$ 91,292	-	\$ -	\$ -	\$ 91,292

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 91,292



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	18,128	\$ 3.3265	\$ 60,303	18,128	\$ 0.7667	\$ 13,899	-	\$ 1.6300	\$ -	\$ 13,899	
February	16,623	\$ 3.3265	\$ 55,296	16,623	\$ 0.7667	\$ 12,745	-	\$ 1.6300	\$ -	\$ 12,745	
March	12,018	\$ 3.3265	\$ 39,978	12,018	\$ 0.7667	\$ 9,214	-	\$ 1.6300	\$ -	\$ 9,214	
April	11,721	\$ 3.3265	\$ 38,990	11,721	\$ 0.7667	\$ 8,986	-	\$ 1.6300	\$ -	\$ 8,986	
May	8,579	\$ 3.3265	\$ 28,538	8,579	\$ 0.7667	\$ 6,578	-	\$ 1.6300	\$ -	\$ 6,578	
June	8,004	\$ 3.3265	\$ 26,625	8,004	\$ 0.7667	\$ 6,137	-	\$ 1.6300	\$ -	\$ 6,137	
July	8,412	\$ 3.3265	\$ 27,983	8,412	\$ 0.7667	\$ 6,449	-	\$ 1.6300	\$ -	\$ 6,449	
August	7,989	\$ 3.3265	\$ 26,575	8,006	\$ 0.7667	\$ 6,138	-	\$ 1.6300	\$ -	\$ 6,138	
September	10,556	\$ 3.3265	\$ 35,115	10,556	\$ 0.7667	\$ 8,093	-	\$ 1.6300	\$ -	\$ 8,093	
October	12,087	\$ 3.3265	\$ 40,207	12,087	\$ 0.7667	\$ 9,267	-	\$ 1.6300	\$ -	\$ 9,267	
November	16,961	\$ 3.3265	\$ 56,421	16,961	\$ 0.7667	\$ 13,004	-	\$ 1.6300	\$ -	\$ 13,004	
December	17,049	\$ 3.3265	\$ 56,713	17,049	\$ 0.7667	\$ 13,071	-	\$ 1.6300	\$ -	\$ 13,071	
Total	148,127	\$ 3.33	\$ 492,744	148,144	\$ 0.77	\$ 113,582	-	\$ -	\$ -	\$ 113,582	

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$ 3.3265	\$ 60,303	18,128	\$ 0.7667	\$ 13,899	-	\$ 1.6300	\$ -	\$ 13,899
February	16,623	\$ 3.3265	\$ 55,296	16,623	\$ 0.7667	\$ 12,745	-	\$ 1.6300	\$ -	\$ 12,745
March	12,018	\$ 3.3265	\$ 39,978	12,018	\$ 0.7667	\$ 9,214	-	\$ 1.6300	\$ -	\$ 9,214
April	11,721	\$ 3.3265	\$ 38,990	11,721	\$ 0.7667	\$ 8,986	-	\$ 1.6300	\$ -	\$ 8,986
May	8,579	\$ 3.3265	\$ 28,538	8,579	\$ 0.7667	\$ 6,578	-	\$ 1.6300	\$ -	\$ 6,578
June	8,004	\$ 3.3265	\$ 26,625	8,004	\$ 0.7667	\$ 6,137	-	\$ 1.6300	\$ -	\$ 6,137
July	8,412	\$ 3.3265	\$ 27,983	8,412	\$ 0.7667	\$ 6,449	-	\$ 1.6300	\$ -	\$ 6,449
August	7,989	\$ 3.3265	\$ 26,575	8,006	\$ 0.7667	\$ 6,138	-	\$ 1.6300	\$ -	\$ 6,138
September	10,556	\$ 3.3265	\$ 35,115	10,556	\$ 0.7667	\$ 8,093	-	\$ 1.6300	\$ -	\$ 8,093
October	12,087	\$ 3.3265	\$ 40,207	12,087	\$ 0.7667	\$ 9,267	-	\$ 1.6300	\$ -	\$ 9,267
November	16,961	\$ 3.3265	\$ 56,421	16,961	\$ 0.7667	\$ 13,004	-	\$ 1.6300	\$ -	\$ 13,004
December	17,049	\$ 3.3265	\$ 56,713	17,049	\$ 0.7667	\$ 13,071	-	\$ 1.6300	\$ -	\$ 13,071
Total	148,127	\$ 3.33	\$ 492,744	148,144	\$ 0.77	\$ 113,582	-	\$ -	\$ -	\$ 113,582

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,128	\$ 3.33	\$ 60,303	18,128	\$ 0.77	\$ 13,899	-	\$ -	\$ -	\$ 13,899
February	16,623	\$ 3.33	\$ 55,296	16,623	\$ 0.77	\$ 12,745	-	\$ -	\$ -	\$ 12,745
March	12,018	\$ 3.33	\$ 39,978	12,018	\$ 0.77	\$ 9,214	-	\$ -	\$ -	\$ 9,214
April	11,721	\$ 3.33	\$ 38,990	11,721	\$ 0.77	\$ 8,986	-	\$ -	\$ -	\$ 8,986
May	8,579	\$ 3.33	\$ 28,538	8,579	\$ 0.77	\$ 6,578	-	\$ -	\$ -	\$ 6,578
June	8,004	\$ 3.33	\$ 26,625	8,004	\$ 0.77	\$ 6,137	-	\$ -	\$ -	\$ 6,137
July	8,412	\$ 3.33	\$ 27,983	8,412	\$ 0.77	\$ 6,449	-	\$ -	\$ -	\$ 6,449
August	7,989	\$ 3.33	\$ 26,575	8,006	\$ 0.77	\$ 6,138	-	\$ -	\$ -	\$ 6,138
September	10,556	\$ 3.33	\$ 35,115	10,556	\$ 0.77	\$ 8,093	-	\$ -	\$ -	\$ 8,093
October	12,087	\$ 3.33	\$ 40,207	12,087	\$ 0.77	\$ 9,267	-	\$ -	\$ -	\$ 9,267
November	16,961	\$ 3.33	\$ 56,421	16,961	\$ 0.77	\$ 13,004	-	\$ -	\$ -	\$ 13,004
December	17,049	\$ 3.33	\$ 56,713	17,049	\$ 0.77	\$ 13,071	-	\$ -	\$ -	\$ 13,071
Total	148,127	\$ 3.33	\$ 492,744	148,144	\$ 0.77	\$ 113,582	-	\$ -	\$ -	\$ 113,582
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 113,582



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0065	34,792,874	-	\$ 226,154	49.0%	\$ 241,505	\$0.0069
General Service Less Than 50 kW	kWh	\$ 0.0059	12,830,047	-	\$ 75,697	16.4%	\$ 80,836	\$0.0063
General Service 50 to 4,999 kW	kW	\$ 2.3598	23,924,700	61,240	\$ 144,514	31.3%	\$ 154,324	\$2.5200
Unmetered Scattered Load	kWh	\$ 0.0059	5,127	-	\$ 30	0.0%	\$ 32	\$0.0063
Street Lighting	kW	\$ 1.7797	486,254	1,446	\$ 2,573	0.6%	\$ 2,748	\$1.9005
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.5034	3,091,905	4,975	\$ 12,454	2.7%	\$ 13,300	\$2.6733
					\$ 461,423			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection	
Residential	kWh	\$ 0.0015	34,792,874	-	\$ 52,189	51.0%	\$ 57,895	\$0.0017	
General Service Less Than 50 kW	kWh	\$ 0.0012	12,830,047	-	\$ 15,396	15.0%	\$ 17,079	\$0.0013	
General Service 50 to 4,999 kW	kW	\$ 0.5128	23,924,700	61,240	\$ 31,404	30.7%	\$ 34,837	\$0.5689	
Unmetered Scattered Load	kWh	\$ 0.0012	5,127	-	\$ 6	0.0%	\$ 7	\$0.0013	
Street Lighting	kW	\$ 0.3965	486,254	1,446	\$ 573	0.6%	\$ 636	\$0.4398	
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.5667	3,091,905	4,975	\$ 2,819	2.8%	\$ 3,128	\$0.6287	
					\$ 102,388				



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0069	34,792,874	-	241,504.91	49.0%	\$ 241,505	\$0.0069
General Service Less Than 50 kW	kWh	\$0.0063	12,830,047	-	\$ 80,836	16.4%	\$ 80,836	\$0.0063
General Service 50 to 4,999 kW	kW	\$2.5200	23,924,700	61,240	\$ 154,324	31.3%	\$ 154,324	\$2.5200
Unmetered Scattered Load	kWh	\$0.0063	5,127	-	\$ 32	0.0%	\$ 32	\$0.0063
Street Lighting	kW	\$1.9005	486,254	1,446	\$ 2,748	0.6%	\$ 2,748	\$1.9005
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$2.6733	3,091,905	4,975	\$ 13,300	2.7%	\$ 13,300	\$2.6733
					\$ 492,744			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection	
Residential	kWh	\$ 0.0017	34,792,874	-	\$ 57,895	51.0%	\$ 57,895	\$ 0.0017	
General Service Less Than 50 kW	kWh	\$ 0.0013	12,830,047	-	\$ 17,079	15.0%	\$ 17,079	\$ 0.0013	
General Service 50 to 4,999 kW	kW	\$ 0.5689	23,924,700	61,240	\$ 34,837	30.7%	\$ 34,837	\$ 0.5689	
Unmetered Scattered Load	kWh	\$ 0.0013	5,127	-	\$ 7	0.0%	\$ 7	\$ 0.0013	
Street Lighting	kW	\$ 0.4398	486,254	1,446	\$ 636	0.6%	\$ 636	\$ 0.4398	
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.6287	3,091,905	4,975	\$ 3,128	2.8%	\$ 3,128	\$ 0.6287	
					\$ 113,582				



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0069	\$ 0.0017
General Service Less Than 50 kW	kWh	\$ 0.0063	\$ 0.0013
General Service 50 to 4,999 kW	kW	\$ 2.5200	\$ 0.5689
Unmetered Scattered Load	kWh	\$ 0.0063	\$ 0.0013
Street Lighting	kW	\$ 1.9005	\$ 0.4398
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.6733	\$ 0.6287

APPENDIX B

Updated 2014 Rate Generator Model



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1
accounts were last cleared¹

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

1
2
3
4
5
6

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING
microFIT



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	26.28
	\$	
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	40.99
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.0035)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:
 General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service 1,000 to 4,999 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

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Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of

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Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
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Total of Group 1 and Account 1562	
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LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

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Sloux Lookout Hydro Inc. - Municipality of

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Sloux Lookout Hydro Inc. - Municipality of

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Sloux Lookout Hydro Inc. - Municipality of

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Sloux Lookout Hydro Inc. - Municipality of

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Total including Accounts 1562 and 1568	

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Sloux Lookout Hydro Inc. - Municipality of

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		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550	59,673	1,309
RSVA - Wholesale Market Service Charge	1580	(192,374)	(2,288)
RSVA - Retail Transmission Network Charge	1584	(12,016)	125
RSVA - Retail Transmission Connection Charge	1586	(66,319)	(1,027)
RSVA - Power (excluding Global Adjustment)	1588	(139,590)	1,561
RSVA - Global Adjustment	1589	(129,900)	(766)
Recovery of Regulatory Asset Balances	1590	1	13
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	302,964	36,349
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(213,808)	64,832
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(249,941)	(7,638)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(641,310)	92,471
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(511,410)	93,237
RSVA - Global Adjustment	1589	(129,900)	(766)
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		(641,310)	92,471
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568		
Total including Accounts 1562 and 1568		(641,310)	92,471

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		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	59,673	45,813	-44,149					61,337	1,309	1,158	(83)	
RSVA - Wholesale Market Service Charge	1580	(192,374)	(7,014)	(109,753)					(89,634)	(2,288)	(1,581)	(2,086)	
RSVA - Retail Transmission Network Charge	1584	(12,016)	1,585	(13,347)					2,916	125	299	(272)	
RSVA - Retail Transmission Connection Charge	1586	(66,319)	5,858	(50,583)					(9,879)	(1,027)	(409)	(1,121)	
RSVA - Power (excluding Global Adjustment)	1588	(139,590)	17,998	(179,717)					58,125	1,561	1,623	-432	
RSVA - Global Adjustment	1589	(129,900)	(16,577)	(60,781)					(85,696)	(766)	1,407	(2,425)	
Recovery of Regulatory Asset Balances	1590	1		1					0	13		13	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	302,964	243	347,330					(44,123)	36,349	1,056	38,599	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(213,808)	1,320	(205,130)					(7,358)	64,832	(1,126)	63,956	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(249,941)	111,698						(138,243)	(7,638)	(2,216)		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(641,310)	160,925	(227,831)	0	0	0	0	(252,554)	92,471	211	97,013	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(511,410)	177,502	(167,050)	0	0	0	0	(166,858)	93,237	(1,196)	99,438	0
RSVA - Global Adjustment	1589	(129,900)	(16,577)	(60,781)	0	0	0	0	(85,696)	(766)	1,407	(2,425)	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(641,310)	160,925	(227,831)	0	0	0	0	(252,554)	92,471	211	97,013	0
Special Purpose Charge Assessment Variance Account⁴	1521												
LRAM Variance Account⁶	1568	0							0	0			
Total including Accounts 1562 and 1568		(641,310)	160,925	(227,831)	0	0	0	0	(252,554)	92,471	211	97,013	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts		
LV Variance Account	1550	2,550
RSVA - Wholesale Market Service Charge	1580	(1,782)
RSVA - Retail Transmission Network Charge	1584	696
RSVA - Retail Transmission Connection Charge	1586	(315)
RSVA - Power (excluding Global Adjustment)	1588	2,752
RSVA - Global Adjustment	1589	3,066
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(250)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(9,854)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(4,332)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(7,397)
RSVA - Global Adjustment	1589	3,066
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		(4,332)
Special Purpose Charge Assessment Variance Account⁴	1521	
LRAM Variance Account⁶	1568	0
Total including Accounts 1562 and 1568		(4,332)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances		Total Claim	2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 ³			
Group 1 Accounts										
LV Variance Account	1550	15,524	1,773	45,813	777	673	224	47,488	63,887	0
RSVA - Wholesale Market Service Charge	1580	(82,620)	(2,226)	(7,014)	444	(103)	(34)	(6,708)	(91,417)	0
RSVA - Retail Transmission Network Charge	1584	1,331	431	1,585	265	23	8	1,881	3,612	0
RSVA - Retail Transmission Connection Charge	1586	(15,737)	(291)	5,858	(24)	86	29	5,949	(10,194)	(0)
RSVA - Power (excluding Global Adjustment)	1588	40,127	2,112	17,998	640	265	88	18,991	60,877	(0)
RSVA - Global Adjustment	1589	(69,209)	(36)	(16,487)	3,102	(242)	(81)	(13,708)	(82,630)	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(44,366)	(3,337)	243	2,143	4	1	2,391	(45,316)	1
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(213,808)	59,594	206,450	(59,844)	1,517	1,012	149,135	(7,607)	1
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(138,243)	(9,854)	(1,016)	(677)	(149,790)	(148,096)	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(368,758)	58,020	116,204	(62,352)	1,207	569	55,628	(256,885)	1
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(299,549)	58,056	132,691	(65,453)	1,449	650	69,337	(174,254)	1
RSVA - Global Adjustment	1589	(69,209)	(36)	(16,487)	3,102	(242)	(81)	(13,708)	(82,630)	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0	0	0
Total of Group 1 and Account 1562		(368,758)	58,020	116,204	(62,352)	1,207	569	55,628	(256,885)	1
Special Purpose Charge Assessment Variance Account⁴	1521									
LRAM Variance Account⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		(368,758)	58,020	116,204	(62,352)	1,207	569	55,628	(256,885)	1

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

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Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)	
RESIDENTIAL	\$/kWh	35,413,349		1,770,667	0	1,131,550	37.00%	32.00%		37.00%	47.00%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		131,049	0	292,065	19.00%	14.00%		19.00%	22.00%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	20,972,025	52,910	299,949	43.00%	53.00%		43.00%	30.00%		
UNMETERED SCATTERED LOAD	\$/kWh	11,545			0	617							
STREET LIGHTING	\$/kW	501,465	1,512	491,436	1,482	95,645	1.00%	1.00%		1.00%	1.00%		
microFIT													
Total		72,077,404	59,655	23,365,177	54,392	1,819,826	100.00%	100.00%	0.00%	100.00%	100.00%	0	
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$55,628

Total Claim for Threshold Test (All Group 1 Accounts)

\$55,628

Threshold Test (Total claim per kWh) ³

0.0008 **Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.**

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

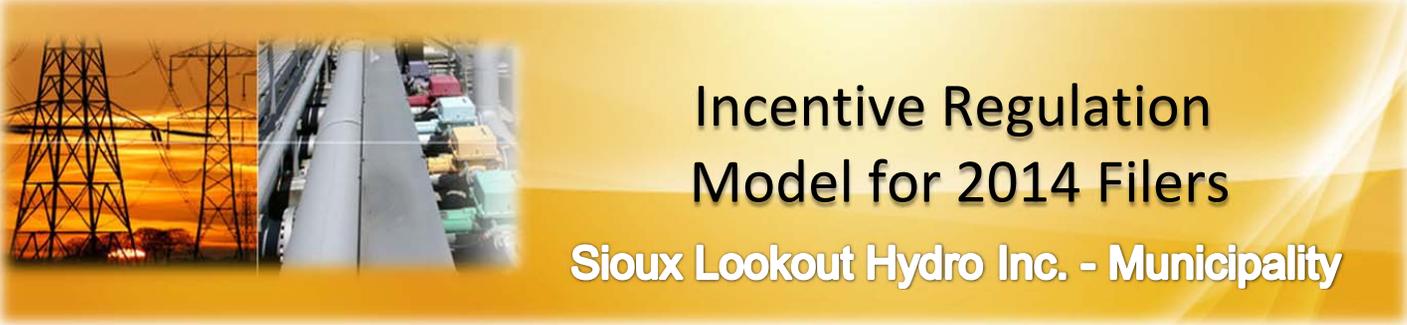
Sioux Lookout Hydro Inc. - Municipality of

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	35,413,349		#REF!	0.0000	0	1,770,667	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		#REF!	0.0000	0	131,049	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	#REF!	0.0000	0	52,910	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	11,545		#REF!	0.0000	0		0.0000
STREET LIGHTING	\$/kW	501,465	1,512	#REF!	0.0000	0	1,482	0.0000
microFIT								
Total		72,077,404	59,655	#REF!		0	1,956,108	



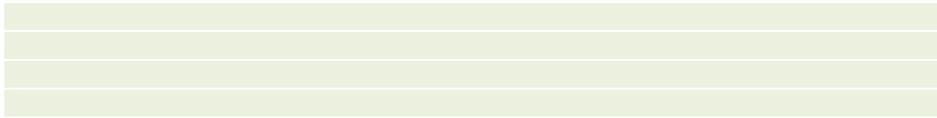
Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	26.28		0.0113		0.48%	26.41	0.0114
GENERAL SERVICE LESS THAN 50 KW	40.99		0.0078		0.48%	41.19	0.0078
GENERAL SERVICE 50 TO 4,999 KW	375.40	-11.15	1.3077	-0.0388	0.48%	366.00	1.2750
UNMETERED SCATTERED LOAD	21.68		0.0084		0.48%	21.78	0.0084
STREET LIGHTING	9.23	0.88	24.3448	2.3142	0.48%	10.16	26.7870
microFIT	5.40					5.40	



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	26.28	Service Charge	\$	26.41
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01130	Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370	Low Voltage Service Rate	\$/kWh	0.00370
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)	Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	40.99	Service Charge	\$	41.19
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83	Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780	Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310	Low Voltage Service Rate	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	375.40	Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.30770	Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880	Low Voltage Service Rate	\$/kW	1.30880
Retail Transmission Rate - Network Service Rate	\$/kW	2.35980	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.51280	Retail Transmission Rate - Network Service Rate	\$/kW	2.52000
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.50340	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.56890
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.56670	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.67330

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.17470)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.62870
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.17470)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	21.68	Service Charge (per connection)	\$	21.78
Distribution Volumetric Rate	\$/kWh	0.00840	Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00310	Low Voltage Service Rate	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	9.23	Service Charge (per connection)	\$	10.16
Distribution Volumetric Rate	\$/kW	24.34480	Distribution Volumetric Rate	\$/kW	26.78700
Low Voltage Service Rate	\$/kW	1.01200	Low Voltage Service Rate	\$/kW	1.01200
Retail Transmission Rate - Network Service Rate	\$/kW	1.77970	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.39650	Retail Transmission Rate - Network Service Rate	\$/kW	1.90050
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.98300)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43980
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.98300)
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.41
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
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Rural Rate Protection Charge

\$/kWh

Standard Supply Service - Administrative Charge (if applicable)

\$

0.00120

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.19
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Retail Transmission Rate - Network Service Rate	\$/kW	2.52000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.56890
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.67330
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.62870
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.78
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.16
Distribution Volumetric Rate	\$/kW	26.78700
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Retail Transmission Rate - Network Service Rate	\$/kW	1.90050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43980
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.98300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0897**

Consumption kWh **498**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.68	1	\$ 21.68	\$ 21.78	1	\$ 21.78	\$ 0.10	0.46%
Distribution Volumetric Rate	\$ 0.0084	498	\$ 4.18	\$ 0.0084	498	\$ 4.18	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	498	\$ -	0.0000	498	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.86			\$ 25.96	\$ 0.10	0.39%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.75	\$ 0.0839	45	\$ 3.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0029	498	-\$ 1.44	-0.0029	498	-\$ 1.44	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 29.81	\$ 0.10	0.34%
RTSR - Network	\$ 0.0059	543	\$ 3.20	\$ 0.0063	543	\$ 3.42	\$ 0.22	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65	\$ 0.0013	543	\$ 0.71	\$ 0.05	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.56			\$ 33.94	\$ 0.37	1.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39	\$ 0.0044	543	\$ 2.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	543	\$ 0.65	\$ 0.0012	543	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	319	\$ 21.35	\$ 0.0670	319	\$ 21.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.32	\$ 0.1040	90	\$ 9.32	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.12	\$ 0.1240	90	\$ 11.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82.13			\$ 82.50	\$ 0.37	0.45%
HST	13%		\$ 10.68	13%		\$ 10.73	\$ 0.05	0.45%
Total Bill (including HST)			\$ 92.81			\$ 93.23	\$ 0.42	0.45%
Ontario Clean Energy Benefit ¹			-\$ 9.28			-\$ 9.32	-\$ 0.04	0.43%
Total Bill on TOU (including OCEB)			\$ 83.53			\$ 83.91	\$ 0.38	0.45%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

APPENDIX C

Updated Proposed Tariff of Rates and Charges

May 1, 2014

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.41
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00170

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	366.00
Distribution Volumetric Rate	\$/kW	1.27500
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)
Retail Transmission Rate - Network Service Rate	\$/kW	2.52000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.56890
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.67330
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.62870

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0170

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.78
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.16
Distribution Volumetric Rate	\$/kW	26.78700
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)
Retail Transmission Rate - Network Service Rate	\$/kW	1.90050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.43980

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0170

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0170

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

APPENDIX D

Bill Impacts



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **RESIDENTIAL**

Loss Factor **1.0897**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.28	1	\$ 26.28	\$ 26.41	1	\$ 26.41	\$ 0.13	0.49%
Distribution Volumetric Rate	\$ 0.0113	800	\$ 9.04	\$ 0.0114	800	\$ 9.12	\$ 0.08	0.88%
Fixed Rate Riders	\$ 5.22	1	\$ 5.22	\$ 5.22	1	\$ 5.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 40.54			\$ 40.75	\$ 0.21	0.52%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance Account	-0.0033	800	-\$ 2.64	-0.0033	800	-\$ 2.64	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.67			\$ 47.88	\$ 0.21	0.44%
RTSR - Network	\$ 0.0065	872	\$ 5.67	\$ 0.0069	872	\$ 6.02	\$ 0.35	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0017	872	\$ 1.48	\$ 0.17	13.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.65			\$ 55.38	\$ 0.73	1.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate	\$ 0.0012	872	\$ 1.05	\$ 0.0012	872	\$ 1.05	\$ -	0.00%
Protection (RRRP)	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Off Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.51			\$ 133.25	\$ 0.73	0.55%
HST	13%		\$ 17.23	13%		\$ 17.32	\$ 0.10	0.55%
Total Bill (including HST)			\$ 149.74			\$ 150.57	\$ 0.83	0.55%
Ontario Clean Energy Benefit ¹			-\$ 14.97			-\$ 15.06	-\$ 0.09	0.60%
Total Bill on TOU (including OCEB)			\$ 134.77			\$ 135.51	\$ 0.74	0.55%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0897**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.99	1	\$ 40.99	\$ 41.19	1	\$ 41.19	\$ 0.20	0.49%
Distribution Volumetric Rate	\$ 0.0078	2,000	\$ 15.60	\$ 0.0078	2,000	\$ 15.60	\$ -	0.00%
Fixed Rate Riders	\$ 5.92	1	\$ 5.92	\$ 5.92	1	\$ 5.92	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 62.51			\$ 62.71	\$ 0.20	0.32%
Line Losses on Cost of Power	\$ 0.0839	179	\$ 15.06	\$ 0.0839	179	\$ 15.06	\$ -	0.00%
Total Deferral/Variance Account	-0.0035	2,000	-\$ 7.00	-0.0035	2,000	-\$ 7.00	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.56			\$ 77.76	\$ 0.20	0.26%
RTSR - Network	\$ 0.0059	2,179	\$ 12.86	\$ 0.0063	2,179	\$ 13.73	\$ 0.87	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0013	2,179	\$ 2.83	\$ 0.22	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.03			\$ 94.32	\$ 1.29	1.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,179	\$ 2.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 287.32			\$ 288.61	\$ 1.29	0.45%
HST	13%		\$ 37.35	13%		\$ 37.52	\$ 0.17	0.45%
Total Bill (including HST)			\$ 324.68			\$ 326.13	\$ 1.46	0.45%
Ontario Clean Energy Benefit ¹			-\$ 32.47			-\$ 32.61	-\$ 0.14	0.43%
Total Bill on TOU (including OCEB)			\$ 292.21			\$ 293.52	\$ 1.32	0.45%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0897**
Consumption **kWh 65,700**

If Billed on a kW basis:

Demand **kW 100**
Load Factor **90%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 375.40	1	\$ 375.40	\$ 366.00	1	\$ 366.00	-\$ 9.40	-2.50%
Distribution Volumetric Rate	\$ 1.3077	100	\$ 130.77	\$ 1.2750	100	\$ 127.50	-\$ 3.27	-2.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 506.17			\$ 493.50	-\$ 12.67	-2.50%
Line Losses on Cost of Power	\$ 0.0839	5,893	\$ 494.56	\$ 0.0839	5,893	\$ 494.56	\$ -	0.00%
Total Deferral/Variance Account	-2.5956	100	-\$ 259.56	-2.5956	100	-\$ 259.56	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 872.05			\$ 859.38	-\$ 12.67	-1.45%
RTSR - Network	\$ 2.3598	100	\$ 235.98	\$ 2.5200	100	\$ 252.00	\$ 16.02	6.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5128	100	\$ 51.28	\$ 0.5689	100	\$ 56.89	\$ 5.61	10.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,159.31			\$ 1,168.27	\$ 8.96	0.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	71,593	\$ 85.91	\$ 0.0012	71,593	\$ 85.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	42,048	\$ 2,817.22	\$ 0.0670	42,048	\$ 2,817.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	11,826	\$ 1,229.90	\$ 0.1040	11,826	\$ 1,229.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	11,826	\$ 1,466.42	\$ 0.1240	11,826	\$ 1,466.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,533.93			\$ 7,542.89	\$ 8.96	0.12%
HST	13%		\$ 979.41	13%		\$ 980.58	\$ 1.16	0.12%
Total Bill (including HST)			\$ 8,513.34			\$ 8,523.47	\$ 10.12	0.12%
Ontario Clean Energy Benefit ¹			-\$ 851.33			-\$ 852.35	-\$ 1.02	0.12%
Total Bill on TOU (including OCEB)			\$ 7,662.01			\$ 7,671.12	\$ 9.10	0.12%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **STREET LIGHTING**

Loss Factor **1.0897**
Consumption **kWh 78,840**

If Billed on a kW basis:

Demand	kW	120
Load Factor		90%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.23	1	\$ 9.23	\$ 10.16	1	\$ 10.16	\$ 0.93	10.08%
Distribution Volumetric Rate	\$ 24.3448	120	\$ 2,921.38	\$ 26.7870	120	\$ 3,214.44	\$ 293.06	10.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	120	\$ -	0.0000	120	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,930.61			\$ 3,224.60	\$ 293.99	10.03%
Line Losses on Cost of Power	\$ 0.0839	7,072	\$ 593.48	\$ 0.0839	7,072	\$ 593.48	\$ -	0.00%
Total Deferral/Variance Account	-0.6990	120	-\$ 83.88	-0.6990	120	-\$ 83.88	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 1.0120	120	\$ 121.44	\$ 1.0120	120	\$ 121.44	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,561.64			\$ 3,855.64	\$ 293.99	8.25%
RTSR - Network	\$ 1.7797	120	\$ 213.56	\$ 1.9005	120	\$ 228.06	\$ 14.50	6.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3965	120	\$ 47.58	\$ 0.4398	120	\$ 52.78	\$ 5.20	10.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,822.79			\$ 4,136.47	\$ 313.69	8.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	85,912	\$ 378.01	\$ 0.0044	85,912	\$ 378.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	85,912	\$ 103.09	\$ 0.0012	85,912	\$ 103.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	78,840	\$ 551.88	\$ 0.0070	78,840	\$ 551.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	50,458	\$ 3,380.66	\$ 0.0670	50,458	\$ 3,380.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	14,191	\$ 1,475.88	\$ 0.1040	14,191	\$ 1,475.88	\$ -	0.00%
TOU - On Peak	\$ 0.1240	14,191	\$ 1,759.71	\$ 0.1240	14,191	\$ 1,759.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 11,472.28			\$ 11,785.96	\$ 313.69	2.73%
HST	13%		\$ 1,491.40	13%		\$ 1,532.18	\$ 40.78	2.73%
Total Bill (including HST)			\$ 12,963.67			\$ 13,318.14	\$ 354.47	2.73%
Ontario Clean Energy Benefit ¹			-\$ 1,296.37			-\$ 1,331.81	-\$ 35.44	2.73%
Total Bill on TOU (including OCEB)			\$ 11,667.30			\$ 11,986.33	\$ 319.03	2.73%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0897**

Consumption kWh **498**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.68	1	\$ 21.68	\$ 21.78	1	\$ 21.78	\$ 0.10	0.46%
Distribution Volumetric Rate	\$ 0.0084	498	\$ 4.18	\$ 0.0084	498	\$ 4.18	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	498	\$ -	0.0000	498	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.86			\$ 25.96	\$ 0.10	0.39%
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.75	\$ 0.0839	45	\$ 3.75	\$ -	0.00%
Total Deferral/Variance Account	-0.0029	498	-\$ 1.44	-0.0029	498	-\$ 1.44	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 29.81	\$ 0.10	0.34%
RTSR - Network	\$ 0.0059	543	\$ 3.20	\$ 0.0063	543	\$ 3.42	\$ 0.22	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65	\$ 0.0013	543	\$ 0.71	\$ 0.05	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.56			\$ 33.94	\$ 0.37	1.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39	\$ 0.0044	543	\$ 2.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	543	\$ 0.65	\$ 0.0012	543	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	319	\$ 21.35	\$ 0.0670	319	\$ 21.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$ 9.32	\$ 0.1040	90	\$ 9.32	\$ -	0.00%
TOU - On Peak	\$ 0.1240	90	\$ 11.12	\$ 0.1240	90	\$ 11.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82.13			\$ 82.50	\$ 0.37	0.45%
HST	13%		\$ 10.68	13%		\$ 10.73	\$ 0.05	0.45%
Total Bill (including HST)			\$ 92.81			\$ 93.23	\$ 0.42	0.45%
Ontario Clean Energy Benefit ¹			-\$ 9.28			-\$ 9.32	-\$ 0.04	0.43%
Total Bill on TOU (including OCEB)			\$ 83.53			\$ 83.91	\$ 0.38	0.45%

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