Ontario Energy Board

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BY E-MAIL

November 22, 2013

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: West Coast Huron Energy Inc. ("WCHEI")
2014 Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2013-0179

In accordance with Procedural Order #1, please find attached Board Staff's interrogatories in the above noted proceeding. WCHEI has been copied on this filing.

WCHEI's responses to interrogatories are due on December 6, 2013.

Yours truly,

Original Signed By

Daniel Kim Analyst, Applications & Regulatory Audit

Encl.

# West Cost Huron Energy Inc. ("WCHEI") 2014 Annual IR Index Application Board Staff Interrogatories EB-2013-0179

### 2014 RTSR Model

1. Ref: A portion of Sheet 4 "RRR Data" is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	25,016,655		1.0467		26,184,933	-
General Service Less Than 50 kW	kWh	14,352,561		1.0467		15,022,826	-
General Service 50 to 499 kW	kW	21,134,564	66,361		43.65%	21,134,564	66,361
General Service 500 to 4,999 kW	kW	14,360,826	31,229		63.03%	14,360,826	31,229
Large Use	kW	62,587,915	139,356		61.56%	62,587,915	139,356
Street Lighting	kW	1,031,789	2,774		50.98%	1,031,789	2,774
Sentinel Lighting	kW	15,224	1		2086.62%	15,224	1
Unmetered Scattered Load	kWh	84,724		1.0467		88,681	-

Please confirm that the data entered in columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" are not adjusted by WCHEI's Board approved loss factor.

## 2014 IRM Tax Sharing Model

2. Ref: A portion of Sheet 3 "Re-Based Rev From Rates" is reproduced below.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C
RES	Residential	Customer	kWh	3,239	25,007,901	
GSLT50	General Service Less Than 50 kW	Customer	kWh	462	14,346,569	
GSGT50	General Service 50 to 499 kW	Customer	kW	48	20,994,730	62,498
GSGT50	General Service 500 to 4,999 kW	Customer	kW	3	14,183,464	34,069
LU	Large Use	Customer	kW	1	61,820,874	137,741
SL	Street Lighting	Connection	kW	1,368	1,069,699	2,724
Sen	Sentinel Lighting	Connection	kW	4	15,525	
USL	Unmetered Scattered Load	Connection	kWh	5	84,113	

Board staff is unable to verify the amounts input in for columns "A", "B" and "C" with WCHEI's approved customer/connection count and load forecast in its 2013 cost of service proceeding (EB-2012-0175).

- a) Please provide the reference for these input amounts.
- b) If any changes are required, please confirm the corrected amounts, and Board staff will make the necessary adjustments to the model.

#### 2014 IRM Rate Generator

3. Ref: A portion of Sheet 4 "Current Tariff Schedule" is reproduced below.

## STREET LIGHTING Service Classification This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service. APPLICATION The application of these rates and charges shall be be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approved, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate de \$ 4.36 Distribution Volumetric Rate \$/kW 23.8686 Retail Transmission Rate - Network Service Rate \$/kW 2.0181 Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017 S 0.16 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) Applicable only for Non-RPP Customers -\$/kW effective until August 31, 2014 Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until August 31, 2014 \$/kW 0.9032

Board Staff Interrogatories 2014 Annual IR Index Application West Coast Huron Energy Inc. EB-2013-0179

Board staff notes that the 2014 Rate Generator Model may round a fixed rate rider to the second decimal place. Please confirm that the "Rate Rider for Recovery of Storm Damage Costs – effective until August 31, 2017" should be \$0.159 and not \$0.16. Once confirmed, Board staff will make the necessary adjustment to the model.