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**BY E-MAIL**

November 22, 2013

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: West Coast Huron Energy Inc. ("WCHEI")  
2014 Distribution Rate Application  
Board Staff Interrogatories  
Board File No. EB-2013-0179**

In accordance with Procedural Order #1, please find attached Board Staff's interrogatories in the above noted proceeding. WCHEI has been copied on this filing.

WCHEI's responses to interrogatories are due on December 6, 2013.

Yours truly,

*Original Signed By*

Daniel Kim  
Analyst, Applications & Regulatory Audit

Encl.

**West Cost Huron Energy Inc. (“WCHEI”)  
2014 Annual IR Index Application  
Board Staff Interrogatories  
EB-2013-0179**

**2014 RTSR Model**

1. Ref: A portion of Sheet 4 “RRR Data” is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	25,016,655		1.0467		26,184,933	-
General Service Less Than 50 kW	kWh	14,352,561		1.0467		15,022,826	-
General Service 50 to 499 kW	kW	21,134,564	66,361		43.65%	21,134,564	66,361
General Service 500 to 4,999 kW	kW	14,360,826	31,229		63.03%	14,360,826	31,229
Large Use	kW	62,587,915	139,356		61.56%	62,587,915	139,356
Street Lighting	kW	1,031,789	2,774		50.98%	1,031,789	2,774
Sentinel Lighting	kW	15,224	1		2086.62%	15,224	1
Unmetered Scattered Load	kWh	84,724		1.0467		88,681	-

Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by WCHEI’s Board approved loss factor.

**2014 IRM Tax Sharing Model**

2. Ref: A portion of Sheet 3 “Re-Based Rev From Rates” is reproduced below.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C
RES	Residential	Customer	kWh	3,239	25,007,901	
GSLT50	General Service Less Than 50 kW	Customer	kWh	462	14,346,569	
GSGT50	General Service 50 to 499 kW	Customer	kW	48	20,994,730	62,498
GSGT50	General Service 500 to 4,999 kW	Customer	kW	3	14,183,464	34,069
LU	Large Use	Customer	kW	1	61,820,874	137,741
SL	Street Lighting	Connection	kW	1,368	1,069,699	2,724
Sen	Sentinel Lighting	Connection	kW	4	15,525	
USL	Unmetered Scattered Load	Connection	kWh	5	84,113	

Board staff is unable to verify the amounts input in for columns “A”, “B” and “C” with WCHEI’s approved customer/connection count and load forecast in its 2013 cost of service proceeding (EB-2012-0175).

- a) Please provide the reference for these input amounts.
- b) If any changes are required, please confirm the corrected amounts, and Board staff will make the necessary adjustments to the model.



Board staff notes that the 2014 Rate Generator Model may round a fixed rate rider to the second decimal place. Please confirm that the “Rate Rider for Recovery of Storm Damage Costs – effective until August 31, 2017” should be \$0.159 and not \$0.16. Once confirmed, Board staff will make the necessary adjustment to the model.