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November 25, 2013

Board Secretary
Ontario Energy Board
PO Box 2319
27th Floor 2300 Yonge Street
Toronto ON M4P 1E4

Attn: Kirsten Walli

**RE: Collus PowerStream Corp (License ED-2002-0518)
2014 4th Generation IRM Application EB-2013-0121**

In accordance with instructions released by the Ontario Energy Board updating Chapter 3 of the filing requirements for Electricity Distribution Rate Applications, Collus PowerStream submits its application for approval for 4th Generation Incentive Rate-setting Mechanism (IRM4) based rates effective May 1, 2014.

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies are enclosed.

If you have any questions please do not hesitate to contact the undersigned at gmcallister@collus.com or (705)445-1800 ext 2274.

Yours truly,

A handwritten signature in blue ink, appearing to read "Glen McAllister", with a long horizontal flourish extending to the right.

Glen McAllister, B.Sc., CMA
Manager, Billing & Regulatory
Collus PowerStream

Encl

Collus PowerStream Corp.

ED-2002-0518

2014 Electricity Distribution Rate Application

Board File Number EB-2013-0121

Management Summary

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1. Introduction

Collus PowerStream Corp. ("Collus") filed a cost of service application in 2013 resulting in the current Board approved rates that were effective October 1, 2013. Collus is submitting a 4th Generation Incentive Regulation Mechanism ("4th GIRM") rate application, for 2014 electricity distribution rates, effective May 1, 2014.

This application has been prepared in accordance with all the relevant Ontario Energy Board ("OEB" or "Board") guidelines and requirements.

Collus has adhered to the Board's directions in completing the Board-approved 2014 IRM models:

- 2014 IRM Rate Generator model
- Tax Sharing Model for IRM Applications
- 2014 Incremental Capital Work Form – Collus will not be filing
- 2014 Incremental Capital Project Summary – Collus will not be filing
- RTSR Adjustment Work Form

Publication of Notice

Upon receipt of the Letter of Direction from the Board, and the Notice of Application and Hearing, Collus will arrange to have the Notice of Application and Hearing posted in a newspaper which has the highest paid circulation in Collus' service area, in order to reach the greatest number of customers. This will be done in accordance with the schedule established by the Board.

The Notice of Application and Hearing will appear in the following newspaper:

- the Enterprise Bulletin, which is the local newsprint media outlet with the greatest circulation numbers servicing the Collus distribution area,

- Once the Notice of Application and Hearing has been published in the above listed newspaper, Collus will file an Affidavit of Publication with proof, as directed by the Board.

Applicant Contact Information

The primary contact for this Application is:

Mr. Glen McAllister
Manager, Billing & Regulatory
Collus PowerStream Corp.

Address for personal service and mailing address

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P.O. Box 189
Collingwood, ON
L9Y 3Z5

Telephone: 705-445-1800 ext 2274

Facsimile: 705-445-8267

E-mail: gmcallister@collus.com

The secondary contact for this Application is:

Ms. Cindy Shuttleworth
Chief Financial Officer
Collus PowerStream Corp.

Address for personal service and mailing address:

43 Stewart Road
P.O. Box 189
Collingwood, ON
L9Y 3Z5

Telephone: 705-445-1800 ext 2270

Facsimile: 705-445-8267

E-mail: cshuttleworth@collus.com

1 The legal counsel for this Application is:

2 **Mr. James Sidlofsky**

3 Partner

4 Borden Ladner Gervais LLP

5 Address for personal service and mailing address:

6
7 40 King Street West

8 Suite 4100

9 Toronto, ON

10 M5H 3Y4

11 Telephone: 416-367-6277

12 Facsimile: 416-361-2751

13 E-mail: jsidlofsky@blg.com

14
15
16
17 DATED AT COLLINGWOOD, ONTARIO THIS 25th DAY OF November, 2013

18
19
20
21 **Collus PowerStream Corp.**

22
23
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26 *Original signed by*
27 Cindy Shuttleworth, BAccS, CGA
28 Chief Financial Officer
29

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1 **2. Summary of Application**

2 Collus' current rates, effective October 1, 2013, were approved by the Board in its
3 Decision dated October 24, 2013 on Collus' 2013 Cost of Service rate application (EB-
4 2012-0116).

5 Collus is submitting a 4th GIRM Application for rates effective May 1, 2014.

6 Collus requests an Order or Orders approving:

7 1. Monthly Service Charge and Distribution Volumetric rates adjusted by the
8 Board's price cap formula effective May 1, 2014;

9 2. updated Retail Transmission Service rates effective May 1, 2014;

10 3. an order declaring Collus' current (i.e. 2013) rates as interim rates effective May
11 1, 2014, if and only if the preceding approvals cannot be issued in time to
12 implement final rates, effective May 1, 2014.

13

3. Price Cap Adjustment

The rates and tariffs entered in the Rate Generator Model are taken from the Board-approved 2013 Tariff of Rates and Charges, as per the Board Rate Order (EB-2012-0116) dated October 24, 2013 and attached to this Application as Appendix F.

As shown in Sheet 3 – “*Rate Classes*” of the Rate Generator Model, Collus has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Street Lighting

The Price Cap index of 0.48% is calculated in the Board’s Rate Generator model, based on the preliminary 4th GIRM parameters. PowerStream recognizes that certain parameter values, including the price escalator (GDP-IPI) of 1.6%, Total Productivity Factor (“TPF”) of 0.72% and the stretch factor of 0.4% are proxy values that will be adjusted to the Board approved values at the time of preparing the 2014 Rate Order.

4. Tax Changes Rates Adjustments

The Board's 4th GIRM Supplemental Report determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The tax savings to be shared in 2014 are related to the income tax rate changes as shown on schedule 5 – “Z-Factor tax Changes” in the *Incentive Regulation Shared Tax Savings Model for 2014 Filers*.

At the time of filing the legislated tax rates for 2014 are unchanged from the 2013 tax rates which underpin the 2013 distribution rates and tax savings are calculated as \$0. As a result the tax change rate riders have been calculated as \$0.0000.

Collus recognizes that should legislated tax changes for 2014 occur during the course of this Application, the tax change calculation may be updated and rate riders derived as part of the draft Rate Order process.

5. Lost Revenue Adjustment Mechanism Variance (LRAMVA)

In the *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) (the "CDM Guidelines"), the Board approved the generic variance account, Account 1568 – LRAM Variance Account. This account was created in relation to the CDM programs for the 4-year period January 1, 2011 to December 31, 2014, in recognition of the new CDM targets assigned to distributors.

Distributors are required to calculate the variance between the actual CDM savings achieved and the level of CDM savings assumed in the setting of their rates. The variance in the CDM savings is to be calculated for each customer class and the approved rates applied to determine a dollar amount. These amounts are to be recorded in Account 1568 and reported in the annual trial balance filed under electricity Reporting and Record-keeping Requirements ("RRR") section 2.1.7.

Collus had new cost of service ("COS") rates approved for 2013. This was the first COS filing where the load forecast incorporated the anticipated CDM savings related to the new CDM targets assigned to distributors.

The previous COS application was filed for 2009 rates and there was no load reduction with respect to the new CDM targets assigned to distributors for the 2011 to 2014 time period.

As the 2011 and 2012 rates do not contain any reduction for these programs, the entire amount of the OPA reported savings represents the variance between CDM in rates and actual CDM results.

Collus has calculated the LRAMVA for 2011 and 2012 based on the Board's guidance. The amounts booked are summarized in Table 5.1 below.

1

Table 5.1: LRAMVA Amounts as at December 31, 2012

| Rate Class | 2011 Amount | 2012 Amount | Total |
|-------------|-------------|-------------|-----------|
| Residential | \$ 4,777 | \$ 4,638 | \$ 9,415 |
| GS<50 | \$ 2,174 | \$ 2,193 | \$ 4,367 |
| GS>50 | \$ 151 | \$ 152 | \$ 303 |
| Total | \$ 7,102 | \$ 6,983 | \$ 14,085 |

2 The 2011 amount is based on the OPA report issued in September 2012. The 2012
3 amount is based on the OPA report issued in September 2013.

4 Given the size of the LRAMVA balance, Collus is not requesting disposition of the
5 LRAMVA balance at this time. Collus will provide an updated LRAMVA balance in its
6 next rate application (for 2015 rates) and will consider disposition of the balance at that
7 time.

8

6. Retail Transmission Service Rates

Collus has adjusted its Retail Transmission Service Rates (RTSR) to recover the wholesale transmission costs that it will be charging. Collus used the Board's 2014 RTSR Adjustment Workform (RTSR Model), attached as Appendix E, and followed the direction in the Board's *Guideline: Electricity Distribution Retail Transmission Service Rates, G-2008-0001, Revision 3.0, June 28, 2012*.

Collus has used the 2013 Uniform Transmission Rates (UTR) as listed in G-2008-0001 and assumed no change in the wholesale transmission rates that it will be charged for 2014. Collus is billed for transmission costs for all delivery points by Hydro One Networks Inc. (HONI) and has entered HONI's approved rates into the model. Collus anticipates that information regarding 2014 wholesale transmission rates will be available and that the RTSR Model will be updated with 2014 wholesale rates at the time of the draft rate order filing.

Collus has determined the 2012 wholesale quantities billed. The 2012 wholesale quantities and the 2013 approved wholesale rates were used to calculate the estimated wholesale transmission costs for 2013 and for 2014.

The 2012 billing determinants and current 2013 approved RTSRs were used in the RTSR Models to estimate the amounts that would be billed to customers for 2013 and 2014. The Network and Connection rates were then adjusted to bring the estimated amounts billed to customers equal to the estimated wholesale cost for 2014.

The proposed RTSRs represent an average decrease in the Transmission Network Services charge of 0.7% and an average decrease in the Transmission Connection Services charge of 0.8%.

7. Electricity Distribution Deferral and Variance

Accounts

On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*. The EDDVAR Report sets out the policy framework for the review and disposition of deferral and variance accounts ("DVA") for electricity distributors. As part of this framework, the Board has decided to review certain deferral and variance accounts within a distributor's IRM application.

Collus has entered the data for the Group 1 Accounts into the appropriate schedules of the IRM Rate Generator model (Appendix C). Table 7.1 below summarizes the Group 1 Account balances as at December 31, 2012, as per the model.

**Table 7.1: Summary of the Group 1 Account Balances for Disposition
at December 31, 2012**

| Description | Account | Amount |
|---|---------|---------------------|
| RSVA - LOW VOLTAGE | 1550 | \$ 144,626 |
| RSVA WHOLESALE MARKET SERVICE | 1580 | \$ (629,437) |
| RSVA TRANSMISSION NETWORK SERVICE | 1584 | \$ (894) |
| RSVA TRANSMISSION CONNECTION SERV | 1586 | \$ 24,893 |
| RSVA – POWER | 1588 | \$ 375,240 |
| RSVA - GLOBAL ADJUSTMENT | 1589 | \$ (125,057) |
| Group 1 sub-total | | \$ (210,629) |
| 2012 kWhs | | 284,104,505 |
| Threshold Test (total claim per kWh) | | (0.0007) |

Note: includes 2013 accrued interest

As shown in Table 7.1 above, the threshold of \$0.0010 per kWh debit or (credit) has not been exceeded and Collus is not requesting disposition of the Group1 balances.

The Board has also given distributors the opportunity to request disposition of the balances in Account 1568 – Lost Revenue Adjustment Variance account (LRAMVA). This is discussed in Section 5, LRAMVA, above. Collus is not proposing to dispose of the Account 1568 balance in this Application.

1 In its Decision on Collus' 2013 EDR cost of service application (EB-2012-0116), the
2 Board approved the clearance of the December 31, 2011 DVA balances over a period of
3 two years. The approved amounts were transferred to Account 1595 in October 2013
4 when Board approval was received. The approved rate riders continue until April 30,
5 2015 and amounts billed to customers continue to be recorded in Account 1595.

6 As per the Board's guidance in EDDVAR, only residual balances in Account 1595 for
7 which the rate riders have expired are to be included in the amount to be disposed. The
8 balances in Account 1595 at December 31, 2012, for the 2012 and 2013 approved
9 dispositions for which disposition rate riders were still active, have been excluded from
10 the Account 1595 balance for disposition in this Application. These balances were
11 excluded by entering the active balances in the "Principal Disposition during 2013 -
12 instructed by Board" and "Interest Disposition during 2013 - instructed by Board"
13 columns of Schedule 5, "2014 Continuity Schedule" in the 2014 IRM Rate Generator
14 model.

15 Schedule 5, "2014 Continuity Schedule", in the 2014 IRM Rate Generator model,
16 compares the December 31, 2012 balances amounts listed to those reported in the 2.1.7
17 RRR filing of the December 31, 2012 trial balance. As can be seen in the "Variance"
18 column, the total variance is \$0.

19

1 **8. Rate Change Summary and Bill Impacts**

2 Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of
3 the 2014 price cap adjustment and updated transmission rates.

4 Appendix B shows the resulting bill impacts, as calculated by the Board's Rate
5 Generator model.

6 Bill impacts for Collus:

- 7 • A typical Residential customer using 800 kWh per month will see an increase of
8 \$3.76 or 10.0% in the Delivery line and an increase of \$3.82 or 3.14% on the
9 total monthly bill.
- 10 • A typical General Service less than 50 kW demand customer using 2,000 kWh
11 per month will see an increase of \$8.41 or 11.4% in the Delivery line and an
12 increase of \$8.55 or 3.0% on the total monthly bill.
- 13 • The typical bill impacts calculated for other classes range from an increase of
14 2.3% for the General Service greater than 50 kW demand customer, to an
15 increase of 4.6% for the Unmetered Scattered Load class, on the total monthly
16 bill.

1 **Appendix A**
2 **Proposed 2014 Tariff Sheet (from Rate Generator File)**
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COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 9.93 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 1.39 |
| Distribution Volumetric Rate | \$/kWh | 0.01940 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00160 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00090) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00340 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 19.83 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.21 |
| Distribution Volumetric Rate | \$/kWh | 0.01320 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00580 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00280 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------|
| Service Charge | \$ | 94.79 |
| Distribution Volumetric Rate | \$/kW | 3.09980 |
| Low Voltage Volumetric Rate | \$/kW | 0.52150 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.31680) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.02870 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.30340 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.17090 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|-----------|
| Service Charge | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00580 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00280 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------|
| Service Charge (per connection) | \$ | 3.47 |
| Distribution Volumetric Rate | \$/kW | 14.45650 |
| Low Voltage Volumetric Rate | \$/kW | 0.40310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.44410) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.82160 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.73720 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.90510 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0121

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Charge to certify cheque | \$ | 15.00 |
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection – during regular hours | \$ | 20.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 40.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0121

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0603 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | N/A |

1

Appendix B

2

Bill Impacts Summary (from Rate Generator file)

3



Rate Class **RESIDENTIAL**

Loss Factor **1.0710**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 9.88 | 1 | \$ 9.88 | \$ 9.93 | 1 | \$ 9.93 | \$ 0.05 | 0.51% |
| Distribution Volumetric Rate | \$ 0.0193 | 800 | \$ 15.44 | \$ 0.0194 | 800 | \$ 15.52 | \$ 0.08 | 0.52% |
| Fixed Rate Riders | \$ 1.80 | 1 | \$ 1.80 | \$ 1.39 | 1 | \$ 1.39 | -\$ 0.41 | -22.78% |
| Volumetric Rate Riders | 0.0000 | 800 | \$ - | 0.0000 | 800 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.12 | | | \$ 26.84 | -\$ 0.28 | -1.03% |
| Line Losses on Cost of Power | \$ 0.0889 | 57 | \$ 5.05 | \$ 0.0889 | 57 | \$ 5.05 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0067 | 800 | -\$ 5.36 | -0.0009 | 800 | -\$ 0.72 | \$ 4.64 | -86.57% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0016 | 800 | \$ 1.28 | \$ 0.0016 | 800 | \$ 1.28 | \$ - | 0.00% |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 28.88 | | | \$ 33.24 | \$ 4.36 | 15.10% |
| RTSR - Network | \$ 0.0067 | 857 | \$ 5.74 | \$ 0.0063 | 857 | \$ 5.40 | -\$ 0.34 | -5.97% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0037 | 857 | \$ 3.17 | \$ 0.0034 | 857 | \$ 2.91 | -\$ 0.26 | -8.11% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 37.79 | | | \$ 41.55 | \$ 3.76 | 9.95% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 857 | \$ 3.77 | \$ 0.0044 | 857 | \$ 3.77 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 857 | \$ 1.03 | \$ 0.0012 | 857 | \$ 1.03 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0720 | 512 | \$ 36.86 | \$ 0.0720 | 512 | \$ 36.86 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1090 | 144 | \$ 15.70 | \$ 0.1090 | 144 | \$ 15.70 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1290 | 144 | \$ 18.58 | \$ 0.1290 | 144 | \$ 18.58 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 119.58 | | | \$ 123.34 | \$ 3.76 | 3.14% |
| HST | 13% | | \$ 15.54 | 13% | | \$ 16.03 | \$ 0.49 | 3.14% |
| Total Bill (including HST) | | | \$ 135.12 | | | \$ 139.37 | \$ 4.25 | 3.14% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 13.51 | | | -\$ 13.94 | -\$ 0.43 | 3.18% |
| Total Bill on TOU (including OCEB) | | | \$ 121.61 | | | \$ 125.43 | \$ 3.82 | 3.14% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore,

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0710**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 19.74 | 1 | \$ 19.74 | \$ 19.83 | 1 | \$ 19.83 | \$ 0.09 | 0.46% |
| Distribution Volumetric Rate | \$ 0.0131 | 2,000 | \$ 26.20 | \$ 0.0132 | 2,000 | \$ 26.40 | \$ 0.20 | 0.76% |
| Fixed Rate Riders | \$ 4.19 | 1 | \$ 4.19 | \$ 3.21 | 1 | \$ 3.21 | -\$ 0.98 | -23.39% |
| Volumetric Rate Riders | 0.0000 | 2,000 | \$ - | 0.0000 | 2,000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 50.13 | | | \$ 49.44 | -\$ 0.69 | -1.38% |
| Line Losses on Cost of Power | \$ 0.0889 | 142 | \$ 12.63 | \$ 0.0889 | 142 | \$ 12.63 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0061 | 2,000 | -\$ 12.20 | -0.0008 | 2,000 | -\$ 1.60 | \$ 10.60 | -86.89% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0014 | 2,000 | \$ 2.80 | \$ 0.0014 | 2,000 | \$ 2.80 | \$ - | 0.00% |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 54.15 | | | \$ 64.06 | \$ 9.91 | 18.30% |
| RTSR - Network | \$ 0.0062 | 2,142 | \$ 13.28 | \$ 0.0058 | 2,142 | \$ 12.42 | -\$ 0.86 | -6.45% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0031 | 2,142 | \$ 6.64 | \$ 0.0028 | 2,142 | \$ 6.00 | -\$ 0.64 | -9.68% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 74.07 | | | \$ 82.48 | \$ 8.41 | 11.36% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,142 | \$ 9.42 | \$ 0.0044 | 2,142 | \$ 9.42 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 2,142 | \$ 2.57 | \$ 0.0012 | 2,142 | \$ 2.57 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0720 | 1,280 | \$ 92.16 | \$ 0.0720 | 1,280 | \$ 92.16 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1090 | 360 | \$ 39.24 | \$ 0.1090 | 360 | \$ 39.24 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1290 | 360 | \$ 46.44 | \$ 0.1290 | 360 | \$ 46.44 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 278.15 | | | \$ 286.56 | \$ 8.41 | 3.02% |
| HST | 13% | | \$ 36.16 | 13% | | \$ 37.25 | \$ 1.09 | 3.02% |
| Total Bill (including HST) | | | \$ 314.31 | | | \$ 323.82 | \$ 9.50 | 3.02% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 31.43 | | | -\$ 32.38 | -\$ 0.95 | 3.02% |
| Total Bill on TOU (including OCEB) | | | \$ 282.88 | | | \$ 291.44 | \$ 8.55 | 3.02% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore,

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0710

Consumption kWh 86,000

If Billed on a kW basis:

Demand kW 250
Load Factor 47%

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|---------------------|-----------|--------|---------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 94.34 | 1 | \$ 94.34 | \$ 94.79 | 1 | \$ 94.79 | \$ 0.45 | 0.48% |
| Distribution Volumetric Rate | \$ 3.0850 | 250 | \$ 771.25 | \$ 3.0998 | 250 | \$ 774.95 | \$ 3.70 | 0.48% |
| Fixed Rate Riders | \$ 2.21 | 1 | \$ 2.21 | \$ - | 1 | \$ - | \$ 2.21 | -100.00% |
| Volumetric Rate Riders | 0.0000 | 250 | \$ - | 0.0000 | 250 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 867.80 | | | \$ 869.74 | \$ 1.94 | 0.22% |
| Line Losses on Cost of Power | \$ 0.0889 | 6,106 | \$ 542.95 | \$ 0.0889 | 6,106 | \$ 542.95 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.5626 | 250 | \$ -140.65 | 0.7119 | 250 | \$ 177.98 | \$ 318.63 | -226.54% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.5215 | 250 | \$ 130.38 | \$ 0.5215 | 250 | \$ 130.38 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,400.47 | | | \$ 1,721.04 | \$ 320.57 | 22.89% |
| RTSR - Network | \$ 2.4666 | 250 | \$ 616.65 | \$ 2.3034 | 250 | \$ 575.85 | \$ -40.80 | -6.62% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.2764 | 250 | \$ 319.10 | \$ 1.1709 | 250 | \$ 292.73 | \$ -26.38 | -8.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 2,336.22 | | | \$ 2,589.61 | \$ 253.39 | 10.85% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 92,106 | \$ 405.27 | \$ 0.0044 | 92,106 | \$ 405.27 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 92,106 | \$ 110.53 | \$ 0.0012 | 92,106 | \$ 110.53 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 86,000 | \$ 602.00 | \$ 0.0070 | 86,000 | \$ 602.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0720 | 55,040 | \$ 3,962.90 | \$ 0.0720 | 55,040 | \$ 3,962.90 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1090 | 15,480 | \$ 1,687.33 | \$ 0.1090 | 15,480 | \$ 1,687.33 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1290 | 15,480 | \$ 1,996.93 | \$ 0.1290 | 15,480 | \$ 1,996.93 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 11,101.43 | | | \$ 11,354.82 | \$ 253.39 | 2.28% |
| HST | 13% | | \$ 1,443.19 | 13% | | \$ 1,476.13 | \$ 32.94 | 2.28% |
| Total Bill (including HST) | | | \$ 12,544.61 | | | \$ 12,830.94 | \$ 286.33 | 2.28% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 1,254.46 | | | -\$ 1,283.09 | -\$ 28.63 | 2.28% |
| Total Bill on TOU (including OCEB) | | | \$ 11,290.15 | | | \$ 11,547.85 | \$ 257.70 | 2.28% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore,

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0710**

Consumption kWh **600**

If Billed on a kW basis:

Demand kW

Load Factor

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 0.46 | 1 | \$ 0.46 | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0113 | 600 | \$ 6.78 | \$ 0.0114 | 600 | \$ 6.84 | \$ 0.06 | 0.88% |
| Fixed Rate Riders | \$ 1.12 | 1 | \$ 1.12 | \$ - | 1 | \$ - | \$ 1.12 | -100.00% |
| Volumetric Rate Riders | 0.0000 | 600 | \$ - | 0.0000 | 600 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 6.12 | | | \$ 7.30 | \$ 1.18 | 19.28% |
| Line Losses on Cost of Power | \$ 0.0889 | 43 | \$ 3.79 | \$ 0.0889 | 43 | \$ 3.79 | \$ - | 0.00% |
| Total Deferral/Variance Account | -0.0054 | 600 | \$ -3.24 | -0.0008 | 600 | \$ -0.48 | \$ 2.76 | -85.19% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.0014 | 600 | \$ 0.84 | \$ 0.0014 | 600 | \$ 0.84 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 7.51 | | | \$ 11.45 | \$ 3.94 | 52.48% |
| RTSR - Network | \$ 0.0062 | 643 | \$ 3.98 | \$ 0.0058 | 643 | \$ 3.73 | \$ 0.26 | -6.45% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0031 | 643 | \$ 1.99 | \$ 0.0028 | 643 | \$ 1.80 | \$ 0.19 | -9.68% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 13.48 | | | \$ 16.97 | \$ 3.49 | 25.88% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 643 | \$ 2.83 | \$ 0.0044 | 643 | \$ 2.83 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 643 | \$ 0.77 | \$ 0.0012 | 643 | \$ 0.77 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 600 | \$ 4.20 | \$ 0.0070 | 600 | \$ 4.20 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0720 | 384 | \$ 27.65 | \$ 0.0720 | 384 | \$ 27.65 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1090 | 108 | \$ 11.77 | \$ 0.1090 | 108 | \$ 11.77 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1290 | 108 | \$ 13.93 | \$ 0.1290 | 108 | \$ 13.93 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 74.88 | | | \$ 78.37 | \$ 3.49 | 4.66% |
| HST | 13% | | \$ 9.74 | 13% | | \$ 10.19 | \$ 0.45 | 4.66% |
| Total Bill (including HST) | | | \$ 84.62 | | | \$ 88.56 | \$ 3.94 | 4.66% |
| Ontario Clean Energy Benefit ¹ | | | \$ 8.46 | | | \$ 8.86 | \$ 0.40 | 4.73% |
| Total Bill on TOU (including OCEB) | | | \$ 76.16 | | | \$ 79.70 | \$ 3.54 | 4.65% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore,

Rate Class **STREET LIGHTING**

Loss Factor 1.0710

Consumption kWh 280

If Billed on a kW basis:

Demand kW 1

Load Factor 38%

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|------------|--------|-----------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.45 | 1 | \$ 3.45 | \$ 3.47 | 1 | \$ 3.47 | \$ 0.02 | 0.58% |
| Distribution Volumetric Rate | \$ 14.3874 | 1 | \$ 14.39 | \$ 14.4565 | 1 | \$ 14.46 | \$ 0.07 | 0.48% |
| Fixed Rate Riders | \$ 0.06 | 1 | \$ 0.06 | \$ - | 1 | \$ - | -\$ 0.06 | -100.00% |
| Volumetric Rate Riders | 0.0000 | 1 | \$ - | 0.0000 | 1 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 17.90 | | | \$ 17.93 | \$ 0.03 | 0.16% |
| Line Losses on Cost of Power | \$ 0.0889 | 20 | \$ 1.77 | \$ 0.0889 | 20 | \$ 1.77 | \$ - | 0.00% |
| Total Deferral/Variance Account | -1.8456 | 1 | -\$ 1.85 | 0.3775 | 1 | \$ 0.38 | \$ 2.22 | -120.45% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.4031 | 1 | \$ 0.40 | \$ 0.4031 | 1 | \$ 0.40 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 18.22 | | | \$ 20.48 | \$ 2.25 | 12.36% |
| RTSR - Network | \$ 1.8602 | 1 | \$ 1.86 | \$ 1.7372 | 1 | \$ 1.74 | -\$ 0.12 | -6.61% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.9867 | 1 | \$ 0.99 | \$ 0.9051 | 1 | \$ 0.91 | -\$ 0.08 | -8.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 21.07 | | | \$ 23.12 | \$ 2.05 | 9.72% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 300 | \$ 1.32 | \$ 0.0044 | 300 | \$ 1.32 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 300 | \$ 0.36 | \$ 0.0012 | 300 | \$ 0.36 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 280 | \$ 1.96 | \$ 0.0070 | 280 | \$ 1.96 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0720 | 179 | \$ 12.92 | \$ 0.0720 | 179 | \$ 12.92 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1090 | 50 | \$ 5.50 | \$ 0.1090 | 50 | \$ 5.50 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1290 | 50 | \$ 6.51 | \$ 0.1290 | 50 | \$ 6.51 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 49.89 | | | \$ 51.94 | \$ 2.05 | 4.10% |
| HST | 13% | | \$ 6.49 | 13% | | \$ 6.75 | \$ 0.27 | 4.10% |
| Total Bill (including HST) | | | \$ 56.38 | | | \$ 58.69 | \$ 2.31 | 4.10% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 5.64 | | | -\$ 5.87 | -\$ 0.23 | 4.08% |
| Total Bill on TOU (including OCEB) | | | \$ 50.74 | | | \$ 52.82 | \$ 2.08 | 4.11% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

1

Appendix C

2

IRM Rate Generator

3

4



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name COLLUS Power Corporation

Service Territory Collingwood, Stayner, Creemore, Thornbury

Assigned EB Number EB-2013-0121

Name of Contact and Title Glen McAllister, Manager, Billing & Regulatory

Phone Number (705)445-1800 ext 2274


Email Address gmcallister@collus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore,

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore,

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

| | |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | UNMETERED SCATTERED LOAD |
| 5 | STREET LIGHTING |
| 6 | microFIT |



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood,

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

RESIDENTIAL Service Classification

APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

| MONTHLY RATES AND CHARGES - Delivery Component | (If applicable, Effective Date MUST be included in rate description) |
|--|--|
| | |

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| | | 2011 | | 2012 | | | | | | | | | | | | | |
|--|------|----------------|---|--|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions | | Account Number | Closing Principal Balance as of Dec-31-11 | Closing Interest Amounts as of Dec-31-11 | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2 | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | 68,705 | 4,528 | 68,705 | 143,038 | (96,439) | | | | | | 308,182 | 4,528 | 2,830 | 3,885 | | 3,473 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,018,295) | (22,315) | (1,018,295) | (614,023) | (540,698) | | | | | | (1,091,620) | (22,315) | (15,081) | (21,301) | | (16,095) |
| RSVA - Retail Transmission Network Charge | 1584 | (93,376) | (12,875) | (93,376) | (109) | (92,224) | | | | | | (1,261) | (12,875) | (812) | (11,500) | | (2,187) |
| RSVA - Retail Transmission Connection Charge | 1586 | (67,474) | (14,266) | (67,474) | 24,395 | (42,658) | | | | | | (421) | (14,266) | (588) | (13,216) | | (1,638) |
| RSVA - Power (excluding Global Adjustment) | 1588 | (588,539) | (17,430) | (588,539) | 376,230 | (726,694) | | | | | | 514,385 | (17,430) | (4,980) | (17,402) | | (5,008) |
| RSVA - Global Adjustment | 1589 | 1,107,310 | 31,422 | 1,107,310 | (121,867) | 547,484 | | | | | | 437,959 | 31,422 | 12,915 | 30,674 | | 13,663 |
| Recovery of Regulatory Asset Balances | 1590 | | | 0 | | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | | | 0 | | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | | | 0 | | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | | | 0 | | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | | | 0 | | | | | | | | 0 | 0 | | | | 0 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (591,669) | (30,936) | (591,669) | (192,336) | (951,229) | | 0 | 0 | 0 | 0 | 167,224 | (30,936) | (5,716) | (28,860) | 0 | (7,792) |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (1,698,979) | (62,358) | (1,698,979) | (70,469) | (1,498,713) | | 0 | 0 | 0 | 0 | (270,735) | (62,358) | (18,631) | (59,534) | 0 | (21,455) |
| RSVA - Global Adjustment | 1589 | 1,107,310 | 31,422 | 1,107,310 | (121,867) | 547,484 | | 0 | 0 | 0 | 0 | 437,959 | 31,422 | 12,915 | 30,674 | 0 | 13,663 |
| Deferred Payments in Lieu of Taxes | 1562 | 95,510 | | 95,510 | (95,510) | | | | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | (496,159) | (30,936) | (496,159) | (287,846) | (951,229) | | 0 | 0 | 0 | 0 | 167,224 | (30,936) | (5,716) | (28,860) | 0 | (7,792) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | | | | | | | |
| LRAM Variance Account ⁶ | 1568 | | | 0 | | | | | | | | 0 | 0 | | | | 0 |
| Total including Accounts 1562 and 1568 | | (496,159) | (30,936) | (496,159) | (287,846) | (951,229) | | 0 | 0 | 0 | 0 | 167,224 | (30,936) | (5,716) | (28,860) | 0 | (7,792) |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation -

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | | 2013 | | | | Projected Interest on Dec-31-12 Balances | | | 2.1.7 RRR | Variance RRR vs. 2012 Balance (Principal + Interest) |
|--|------|---|--|--|---|--|---|-------------|-----------------|--|
| | | Principal Disposition during 2013 - instructed by Board | Interest Disposition during 2013 - instructed by Board | Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013 | Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹ | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³ | Total Claim | As of Dec 31-12 | |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | 165,144 | 4,689 | 143,038 | (1,216) | | 2,804 | 144,626 | 311,655 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (477,597) | (12,716) | (614,023) | (3,379) | | (12,035) | (629,437) | (1,107,715) | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | (1,153) | (1,403) | (108) | (784) | | (2) | (894) | (3,448) | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | (24,817) | (1,057) | 24,396 | 19 | | 478 | 24,893 | (2,059) | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 138,155 | 3,356 | 376,230 | (8,364) | | 7,374 | 375,240 | 509,377 | 0 |
| RSVA - Global Adjustment | 1589 | 559,826 | 14,464 | (121,867) | (801) | | (2,389) | (125,057) | 451,622 | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | 0 | 0 | | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | | | 0 | 0 | | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | | | 0 | 0 | | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | | | 0 | 0 | | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵ | 1595 | | | 0 | 0 | | 0 | 0 | 0 | 0 |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | 359,558 | 6,733 | (192,334) | (14,525) | 0 | (3,770) | (210,629) | 159,432 | 0 |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) | | (200,268) | (7,731) | (70,467) | (13,724) | 0 | (1,381) | (85,572) | (292,190) | 0 |
| RSVA - Global Adjustment | 1589 | 559,826 | 14,464 | (121,867) | (801) | 0 | (2,389) | (125,057) | 451,622 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Total of Group 1 and Account 1562 | | 359,558 | 6,733 | (192,334) | (14,525) | 0 | (3,770) | (210,629) | 159,432 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | |
| LRAM Variance Account ⁶ | 1568 | | | 0 | 0 | | | 0 | | 0 |
| Total including Accounts 1562 and 1568 | | 359,558 | 6,733 | (192,334) | (14,525) | 0 | (3,770) | (210,629) | 159,432 | 0 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class | Unit | | | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue ¹ | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) ² | 1595 Recovery Share Proportion (2009) ² | 1595 Recovery Share Proportion (2010) ² | 1595 Recovery Share Proportion (2011) ² | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|------------|------|-------------|------------|--|--|--------------------------------------|---------------------------------------|--|--|--|--|---|
| | | Metered kWh | Metered kW | | | | | | | | | |



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550 | 1580 | 1584 | 1586 | 1588* | 1588 GA | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1562 | 1568 |
|---------------------------------|----------------|------------------------|---------------------------------|----------|----------|----------|----------|----------|----------|----------|-------------|-------------|-------------|-------------|----------|----------|
| RESIDENTIAL | 41.5% | 8.8% | #DIV/0! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE LESS THAN 50 KW | 16.6% | 3.9% | #DIV/0! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE 50 TO 4,999 KW | 41.0% | 85.4% | #DIV/0! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD | 0.1% | 0.3% | #DIV/0! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING | 0.8% | 1.6% | #DIV/0! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| microFIT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | #DIV/0! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation -

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class | Unit | Billed kWh | Billed kW | Balance of Accounts Allocated by kWh/kW (RPP) or Distribution | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1588 Global | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider |
|---------------------------------|--------|--------------------|----------------|---|--|--|--|------------------------------------|
| RESIDENTIAL | \$/kWh | 117,956,589 | | 0 | 0.0000 | 0 | 11,991,607 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 47,173,865 | | 0 | 0.0000 | 0 | 5,375,332 | 0.0000 |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 116,404,810 | 342,409 | 0 | 0.0000 | 0 | 342,409 | 0.0000 |
| UNMETERED SCATTERED LOAD | \$/kWh | 403,504 | | 0 | 0.0000 | 0 | 403,504 | 0.0000 |
| STREET LIGHTING | \$/kW | 2,165,737 | 6,285 | 0 | 0.0000 | 0 | 6,285 | 0.0000 |
| microFIT | | | | | | | | |
| Total | | 284,104,505 | 348,694 | 0 | | 0 | 18,119,138 | |



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation -

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| | | | |
|---------------------|-------|---------------------------------|-------|
| Price Escalator | 1.60% | Choose Stretch Factor Group | III |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.40% |
| Price Cap Index | 0.48% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|------------|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
|------------|-------------|----------------------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0603 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | N/A |
| | |
| | |



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood,

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------------|
| Service Charge | \$ | 9.93 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 1.39 |
| Distribution Volumetric Rate | \$/kWh | 0.01940 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00160 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00090) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

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MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------------|
| Service Charge | \$ | 19.83 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.21 |
| Distribution Volumetric Rate | \$/kWh | 0.01320 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

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MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.31680) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.02870 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3034 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1709 |

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|-----------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES - Regulatory Component

11. Proposed Rates

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.44410) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.82160 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7372 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.9051 |

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner,

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

| Rate Description | Unit | Amount |
|---|--------|-----------|
| RESIDENTIAL | | |
| Service Charge | \$ | 9.88 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 1.39 |
| Rate Rider for Recovery of Forgone Revenue - effective until April 30, 2014 | \$ | 0.41 |
| Distribution Volumetric Rate | \$/kWh | 0.01930 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00160 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | \$/kWh | (0.00260) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014 | \$/kWh | (0.00320) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00090) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00670 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00370 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW

| | | |
|---|--------|-----------|
| Service Charge | \$ | 19.74 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.21 |
| Rate Rider for Recovery of Forgone Revenue - effective until April 30, 2014 | \$ | 0.98 |
| Distribution Volumetric Rate | \$/kWh | 0.01310 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | \$/kWh | (0.00240) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014 | \$/kWh | (0.00290) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00310 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW

| | | |
|----------------|----|-------|
| Service Charge | \$ | 94.34 |
|----------------|----|-------|

Proposed Rates

| Rate Description | Unit | Amount |
|---|--------|-----------|
| RESIDENTIAL | | |
| Service Charge | \$ | 9.93 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 1.39 |
| Distribution Volumetric Rate | \$/kWh | 0.01940 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00160 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00090) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00340 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW

| | | |
|---|--------|-----------|
| Service Charge | \$ | 19.83 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.21 |
| Distribution Volumetric Rate | \$/kWh | 0.01320 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00580 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00280 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW

| | | |
|----------------|----|-------|
| Service Charge | \$ | 94.79 |
|----------------|----|-------|

| | | | | | |
|---|--------|-----------|---|--------|-----------|
| Rate Rider for Recovery of Forgone Revenue - effective until April 30, 2014 | \$ | 2.21 | Distribution Volumetric Rate | \$/kW | 3.09980 |
| Distribution Volumetric Rate | \$/kW | 3.08500 | Low Voltage Volumetric Rate | \$/kW | 0.52150 |
| Low Voltage Volumetric Rate | \$/kW | 0.52150 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.31680) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | \$/kW | (0.99070) | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | 1.02870 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014 | \$/kW | (1.12730) | Retail Transmission Rate - Network Service Rate | \$/kW | 2.30340 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.31680) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.17090 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | 0.84350 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | 1.02870 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.46660 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.27640 | | | |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | | | |
| UNMETERED SCATTERED LOAD | | | UNMETERED SCATTERED LOAD | | |
| Service Charge | \$ | 0.46 | Service Charge | \$ | 0.46 |
| Rate Rider for Recovery of Forgone Revenue - effective until April 30, 2014 | \$ | (1.12) | Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Distribution Volumetric Rate | \$/kWh | 0.01130 | Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | \$/kWh | (0.00170) | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00580 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014 | \$/kWh | (0.00290) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00280 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00620 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00310 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | | | |
| STREET LIGHTING | | | STREET LIGHTING | | |
| Service Charge (per connection) | \$ | 3.45 | Service Charge (per connection) | \$ | 3.47 |
| Rate Rider for Recovery of Forgone Revenue - effective until April 30, 2014 | \$ | 0.06 | Distribution Volumetric Rate | \$/kW | 14.45650 |
| Distribution Volumetric Rate | \$/kW | 14.38740 | Low Voltage Volumetric Rate | \$/kW | 0.40310 |
| Low Voltage Volumetric Rate | \$/kW | 0.40310 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.44410) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2014 | \$/kW | (0.78680) | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | 0.82160 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014 | \$/kW | (1.43630) | Retail Transmission Rate - Network Service Rate | \$/kW | 1.73720 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.44410) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.90510 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | 0.82160 | Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.86020 | Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.98670 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Wholesale Market Service Rate | \$/kWh | 0.00440 | | | |
| Rural Rate Protection Charge | \$/kWh | 0.00120 | | | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | | | |
| microFIT | | | microFIT | | |
| Service Charge | \$ | 5.40 | Service Charge | \$ | 5.40 |



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood,

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

COLLUS Power Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 9.93 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 1.39 |
| Distribution Volumetric Rate | \$/kWh | 0.01940 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00160 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00090) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00630 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00340 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge | \$ | 19.83 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.21 |
| Distribution Volumetric Rate | \$/kWh | 0.01320 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00580 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00280 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------|
| Service Charge | \$ | 94.79 |
| Distribution Volumetric Rate | \$/kW | 3.09980 |
| Low Voltage Volumetric Rate | \$/kW | 0.52150 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.31680) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 1.02870 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.30340 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.17090 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|-----------|
| Service Charge | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.01140 |
| Low Voltage Volumetric Rate | \$/kWh | 0.00140 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kWh | (0.00080) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.00580 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00280 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------|
| Service Charge (per connection) | \$ | 3.47 |
| Distribution Volumetric Rate | \$/kW | 14.45650 |
| Low Voltage Volumetric Rate | \$/kW | 0.40310 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 | \$/kW | (0.44410) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.82160 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.73720 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.90510 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.00440 |
| Rural Rate Protection Charge | \$/kWh | 0.00120 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order ofthe Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment,

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Charge to certify cheque | \$ | 15.00 |
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection – during regular hours | \$ | 20.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 40.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent bill

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0603 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | N/A |



Incentive Regulation Model for 2014 Filers

COLLUS Power Corporation - Collingwood, Stayner, Creemore, Thornbury

Rate Class **STREET LIGHTING**

Loss Factor **1.0710**

Consumption **kWh 280**

If Billed on a kW basis:

Demand **kW 1**

Load Factor **38%**

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|------------|--------|-----------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.45 | 1 | \$ 3.45 | \$ 3.47 | 1 | \$ 3.47 | \$ 0.02 | 0.58% |
| Distribution Volumetric Rate | \$ 14.3874 | 1 | \$ 14.39 | \$ 14.4565 | 1 | \$ 14.46 | \$ 0.07 | 0.48% |
| Fixed Rate Riders | \$ 0.06 | 1 | \$ 0.06 | \$ - | 1 | \$ - | -\$ 0.06 | -100.00% |
| Volumetric Rate Riders | 0.0000 | 1 | \$ - | 0.0000 | 1 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 17.90 | | | \$ 17.93 | \$ 0.03 | 0.16% |
| Line Losses on Cost of Power | \$ 0.0889 | 20 | \$ 1.77 | \$ 0.0889 | 20 | \$ 1.77 | \$ - | 0.00% |
| Total Deferral/Variance Account | -1.8456 | 1 | \$ -1.85 | 0.3775 | 1 | \$ 0.38 | \$ 2.22 | -120.45% |
| Rate Riders | | | | | | | | |
| Low Voltage Service Charge | \$ 0.4031 | 1 | \$ 0.40 | \$ 0.4031 | 1 | \$ 0.40 | \$ - | 0.00% |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 18.22 | | | \$ 20.48 | \$ 2.25 | 12.36% |
| RTSR - Network | \$ 1.8602 | 1 | \$ 1.86 | \$ 1.7372 | 1 | \$ 1.74 | -\$ 0.12 | -6.61% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.9867 | 1 | \$ 0.99 | \$ 0.9051 | 1 | \$ 0.91 | -\$ 0.08 | -8.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 21.07 | | | \$ 23.12 | \$ 2.05 | 9.72% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 300 | \$ 1.32 | \$ 0.0044 | 300 | \$ 1.32 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0012 | 300 | \$ 0.36 | \$ 0.0012 | 300 | \$ 0.36 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 280 | \$ 1.96 | \$ 0.0070 | 280 | \$ 1.96 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0720 | 179 | \$ 12.92 | \$ 0.0720 | 179 | \$ 12.92 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1090 | 50 | \$ 5.50 | \$ 0.1090 | 50 | \$ 5.50 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1290 | 50 | \$ 6.51 | \$ 0.1290 | 50 | \$ 6.51 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 49.89 | | | \$ 51.94 | \$ 2.05 | 4.10% |
| HST | 13% | | \$ 6.49 | 13% | | \$ 6.75 | \$ 0.27 | 4.10% |
| Total Bill (including HST) | | | \$ 56.38 | | | \$ 58.69 | \$ 2.31 | 4.10% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 5.64 | | | -\$ 5.87 | -\$ 0.23 | 4.08% |
| Total Bill on TOU (including OCEB) | | | \$ 50.74 | | | \$ 52.82 | \$ 2.08 | 4.11% |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

1
2
3
4

Appendix D

Tax Sharing Model for IRM Application



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

| | |
|------------------------|--|
| Utility Name | COLLUS Power Corporation |
| Service Territory Name | Collingwood, Stayner, Creemore, Thornbury |
| Assigned EB Number | EB-2013-0121 |
| Name and Title | Glen McAllister, Manager, Billing & Regulatory |
| Phone Number | (705)445-1800 ext 2274 |
| Email Address | gmcallister@collus.com |
| Date | 11/20/2013 |
| Last COS Re-based Year | 2013 |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2013

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F |
|------------|---------------|--------------|------------|--|-----------------------------|----------------------------|--|--|---|
| RES | Rate Class 1 | Customer | kWh | 14,233 | 126,331,507 | | 9.88 | 1.3900 | |
| GSLT50 | Rate Class 2 | Customer | kWh | 1,717 | 50,523,209 | | 19.74 | 3.2100 | |
| GSGT50 | Rate Class 3 | Customer | kW | 117 | 124,669,552 | 342,409 | 94.34 | | 2.2100 |
| USL | Rate Class 4 | Connection | kWh | 30 | 432,153 | | 0.46 | 0.0113 | |
| SL | Rate Class 5 | Connection | kW | 3,045 | 2,319,504 | 6,285 | 3.45 | | 14.3874 |
| NA | Rate Class 6 | NA | NA | | | | | | |
| NA | Rate Class 7 | NA | NA | | | | | | |
| NA | Rate Class 8 | NA | NA | | | | | | |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2013

| Rate Class | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Distribution Volumetric Rate kWh E | Rate ReBal Distribution Volumetric Rate kW F | Service Charge Revenue G = A * D * 12 | Distribution Volumetric Rate Revenue kWh H = B * E | Distribution Volumetric Rate Revenue kW I = C * F | Revenue Requirement from Rates J = G + H + I |
|------------|---|-----------------------------|----------------------------|---|---|--|---|--|---|---|
| | | | | | | | 0 | 0 | 0 | 0 |



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41598 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2013 | 2014 |
|---|--------|--------|
| Taxable Capital | | \$ - |
| Deduction from taxable capital up to \$15,000,000 | | \$ - |
| Net Taxable Capital | \$ - | \$ - |
| Rate | 0.000% | 0.000% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | 2013 | 2014 |
|--|------|-------------|
| Regulatory Taxable Income | | \$ - |
| Corporate Tax Rate | | 0.00% |
| Tax Impact | | \$ - |
| Grossed-up Tax Amount | | \$ - |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ - | \$ - |
| Total Tax Related Amounts | \$ - | \$ - |
| Incremental Tax Savings | | \$ - |
| Sharing of Tax Savings (50%) | | \$ - |



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

| Rate Class | Total Revenue \$ by Rate Class A | Total Revenue % by Rate Class B = A / \$H | Total Z-Factor Tax Change\$ by Rate Class C = \$I * B | Billed kWh D | Billed kW E | Distribution Volumetric Rate kWh Rate Rider F = C / D | Distribution Volumetric Rate kW Rate Rider G = C / E |
|------------|--|---|--|-----------------|----------------|--|---|
| | \$0 | 0.00% | \$0 | | | | |
| | H | | I | | | | |

1

Appendix E

2

RTSR Adjustment Work Form

3



RTSR Workform for Electricity Distributors (2014 Filers)

| | |
|------------------------|--|
| Utility Name | COLLUS Power Corp. |
| Service Territory | Collingwood, Stayner, Creemore, Thornbury |
| Assigned EB Number | EB-2013-0121 |
| Name and Title | Glen McAllister, Manager, Billing & Regulatory |
| Phone Number | (705)445-1800 ext 2274 |
| Email Address | gmcallister@collus.com |
| Date | 20-Nov-13 |
| Last COS Re-based Year | 2013 |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSR-Network | RTSR-Connection |
|---------------------------------|------|--------------|-----------------|
| Residential | kWh | \$ 0.0067 | \$ 0.0037 |
| General Service Less Than 50 kW | kWh | \$ 0.0062 | \$ 0.0031 |
| General Service 50 to 4,999 kW | kW | \$ 2.4666 | \$ 1.2764 |
| Unmetered Scattered Load | kWh | \$ 0.0062 | \$ 0.0031 |
| Street Lighting | kW | \$ 1.8602 | \$ 0.9867 |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
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| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential | kWh | 118,984,426 | | 1.0710 | | 127,432,320 | - |
| General Service Less Than 50 kW | kWh | 47,860,399 | | 1.0710 | | 51,258,487 | - |
| General Service 50 to 4,999 kW | kW | 137,932,991 | 378,911 | | 49.89% | 137,932,991 | 378,911 |
| Unmetered Scattered Load | kWh | 422,494 | | 1.0710 | | 452,491 | - |
| Street Lighting | kW | 2,212,989 | 6,187 | | 49.02% | 2,212,989 | 6,187 |



RTSR Workform for Electricity Distributors (2014 Filers)

| Uniform Transmission Rates | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.57 | \$ 3.63 | \$ 3.63 |
| Line Connection Service Rate | kW | \$ 0.80 | \$ 0.75 | \$ 0.75 |
| Transformation Connection Service Rate | kW | \$ 1.86 | \$ 1.85 | \$ 1.85 |

| Hydro One Sub-Transmission Rates | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.65 | \$ 3.18 | \$ 3.18 |
| Line Connection Service Rate | kW | \$ 0.64 | \$ 0.70 | \$ 0.70 |
| Transformation Connection Service Rate | kW | \$ 1.50 | \$ 1.63 | \$ 1.63 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.14 | \$ 2.33 | \$ 2.33 |

| If needed , add extra host here (I) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed , add extra host here (II) | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| Hydro One Sub-Transmission Rate Rider 9A | Unit | Effective January 1, 2012 | Effective January 1, 2013 | Effective January 1, 2014 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | \$ - | \$ 0.1465 | \$ 0.1465 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | \$ - | \$ 0.0667 | \$ 0.0667 |
| RSVA LV – 4750 – which affects 1550 | kW | \$ - | \$ 0.0475 | \$ 0.0475 |
| RARA 1 – 2252 – which affects 1590 | kW | \$ - | \$ 0.0419 | \$ 0.0419 |
| RARA 1 – 2252 – which affects 1590 (2008) | kW | \$ - | -\$ 0.0270 | -\$ 0.0270 |
| RARA 1 – 2252 – which affects 1590 (2009) | kW | \$ - | -\$ 0.0006 | -\$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | kW | \$ - | \$ 0.2750 | \$ 0.2750 |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2012 | Current 2013 | Forecast 2014 |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|---------|-----------|---------------------------|---------|------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 57,892 | \$2.65 | \$ 153,414 | 4,526 | \$0.64 | \$ 2,897 | 57,892 | \$1.50 | \$ 86,838 | \$ 89,735 |
| February | 51,150 | \$2.65 | \$ 135,548 | 4,300 | \$0.64 | \$ 2,752 | 55,338 | \$1.50 | \$ 83,007 | \$ 85,759 |
| March | 51,012 | \$2.65 | \$ 135,182 | 3,896 | \$0.64 | \$ 2,493 | 51,546 | \$1.50 | \$ 77,319 | \$ 79,812 |
| April | 44,595 | \$2.65 | \$ 118,177 | 3,035 | \$0.64 | \$ 1,942 | 44,595 | \$1.50 | \$ 66,893 | \$ 68,835 |
| May | 48,952 | \$2.65 | \$ 129,723 | 3,120 | \$0.64 | \$ 1,997 | 48,952 | \$1.50 | \$ 73,428 | \$ 75,425 |
| June | 55,216 | \$2.65 | \$ 146,322 | 6,024 | \$0.64 | \$ 3,855 | 57,564 | \$1.50 | \$ 86,346 | \$ 90,201 |
| July | 57,813 | \$2.65 | \$ 153,205 | 7,107 | \$0.64 | \$ 4,548 | 57,813 | \$1.50 | \$ 86,720 | \$ 91,268 |
| August | 44,811 | \$2.65 | \$ 118,749 | 3,898 | \$0.64 | \$ 2,495 | 49,868 | \$1.50 | \$ 74,802 | \$ 77,297 |
| September | 47,150 | \$2.65 | \$ 124,948 | 3,526 | \$0.64 | \$ 2,257 | 47,150 | \$1.50 | \$ 70,725 | \$ 72,982 |
| October | 41,899 | \$2.65 | \$ 111,032 | 3,320 | \$0.64 | \$ 2,125 | 41,906 | \$1.50 | \$ 62,859 | \$ 64,984 |
| November | 45,145 | \$2.65 | \$ 119,634 | 3,514 | \$0.64 | \$ 2,249 | 45,145 | \$1.50 | \$ 67,718 | \$ 69,966 |
| December | 49,666 | \$2.65 | \$ 131,615 | 4,207 | \$0.64 | \$ 2,692 | 49,666 | \$1.50 | \$ 74,499 | \$ 77,191 |
| Total | 595,301 | \$ 2.65 | \$ 1,577,549 | 50,473 | \$ 0.64 | \$ 32,303 | 607,435 | \$ 1.50 | \$ 911,153 | \$ 943,456 |

| Add Extra Host Here (I) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|---------|--------------|-----------------|---------|-----------|---------------------------|---------|------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 57,892 | \$2.65 | \$ 153,414 | 4,526 | \$0.64 | \$ 2,897 | 57,892 | \$1.50 | \$ 86,838 | \$ 89,735 |
| February | 51,150 | \$2.65 | \$ 135,548 | 4,300 | \$0.64 | \$ 2,752 | 55,338 | \$1.50 | \$ 83,007 | \$ 85,759 |
| March | 51,012 | \$2.65 | \$ 135,182 | 3,896 | \$0.64 | \$ 2,493 | 51,546 | \$1.50 | \$ 77,319 | \$ 79,812 |
| April | 44,595 | \$2.65 | \$ 118,177 | 3,035 | \$0.64 | \$ 1,942 | 44,595 | \$1.50 | \$ 66,893 | \$ 68,835 |
| May | 48,952 | \$2.65 | \$ 129,723 | 3,120 | \$0.64 | \$ 1,997 | 48,952 | \$1.50 | \$ 73,428 | \$ 75,425 |
| June | 55,216 | \$2.65 | \$ 146,322 | 6,024 | \$0.64 | \$ 3,855 | 57,564 | \$1.50 | \$ 86,346 | \$ 90,201 |
| July | 57,813 | \$2.65 | \$ 153,205 | 7,107 | \$0.64 | \$ 4,548 | 57,813 | \$1.50 | \$ 86,720 | \$ 91,268 |
| August | 44,811 | \$2.65 | \$ 118,749 | 3,898 | \$0.64 | \$ 2,495 | 49,868 | \$1.50 | \$ 74,802 | \$ 77,297 |
| September | 47,150 | \$2.65 | \$ 124,948 | 3,526 | \$0.64 | \$ 2,257 | 47,150 | \$1.50 | \$ 70,725 | \$ 72,982 |
| October | 41,899 | \$2.65 | \$ 111,032 | 3,320 | \$0.64 | \$ 2,125 | 41,906 | \$1.50 | \$ 62,859 | \$ 64,984 |
| November | 45,145 | \$2.65 | \$ 119,634 | 3,514 | \$0.64 | \$ 2,249 | 45,145 | \$1.50 | \$ 67,718 | \$ 69,966 |
| December | 49,666 | \$2.65 | \$ 131,615 | 4,207 | \$0.64 | \$ 2,692 | 49,666 | \$1.50 | \$ 74,499 | \$ 77,191 |
| Total | 595,301 | \$ 2.65 | \$ 1,577,549 | 50,473 | \$ 0.64 | \$ 32,303 | 607,435 | \$ 1.50 | \$ 911,153 | \$ 943,456 |
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | <u>\$ 943,456</u> |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| February | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| March | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| April | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| May | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| June | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| July | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| August | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| September | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| October | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| November | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| December | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------------|-----------------|-----------|-----------|---------------------------|-----------|------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 57,892 | \$ 3.3265 | \$ 192,578 | 4,526 | \$ 0.7667 | \$ 3,470 | 57,892 | \$ 1.6300 | \$ 94,364 | \$ 97,834 |
| February | 51,150 | \$ 3.3265 | \$ 170,150 | 4,300 | \$ 0.7667 | \$ 3,297 | 55,338 | \$ 1.6300 | \$ 90,201 | \$ 93,498 |
| March | 51,012 | \$ 3.3265 | \$ 169,691 | 3,896 | \$ 0.7667 | \$ 2,987 | 51,546 | \$ 1.6300 | \$ 84,020 | \$ 87,007 |
| April | 44,595 | \$ 3.3265 | \$ 148,345 | 3,035 | \$ 0.7667 | \$ 2,327 | 44,595 | \$ 1.6300 | \$ 72,690 | \$ 75,017 |
| May | 48,952 | \$ 3.3265 | \$ 162,839 | 3,120 | \$ 0.7667 | \$ 2,392 | 48,952 | \$ 1.6300 | \$ 79,792 | \$ 82,184 |
| June | 55,216 | \$ 3.3265 | \$ 183,676 | 6,024 | \$ 0.7667 | \$ 4,619 | 57,564 | \$ 1.6300 | \$ 93,829 | \$ 98,448 |
| July | 57,813 | \$ 3.3265 | \$ 192,315 | 7,107 | \$ 0.7667 | \$ 5,449 | 57,813 | \$ 1.6300 | \$ 94,235 | \$ 99,684 |
| August | 44,811 | \$ 3.3265 | \$ 149,064 | 3,898 | \$ 0.7667 | \$ 2,989 | 49,868 | \$ 1.6300 | \$ 81,285 | \$ 84,273 |
| September | 47,150 | \$ 3.3265 | \$ 156,844 | 3,526 | \$ 0.7667 | \$ 2,703 | 47,150 | \$ 1.6300 | \$ 76,855 | \$ 79,558 |
| October | 41,899 | \$ 3.3265 | \$ 139,377 | 3,320 | \$ 0.7667 | \$ 2,545 | 41,906 | \$ 1.6300 | \$ 68,307 | \$ 70,852 |
| November | 45,145 | \$ 3.3265 | \$ 150,175 | 3,514 | \$ 0.7667 | \$ 2,694 | 45,145 | \$ 1.6300 | \$ 73,586 | \$ 76,281 |
| December | 49,666 | \$ 3.3265 | \$ 165,214 | 4,207 | \$ 0.7667 | \$ 3,226 | 49,666 | \$ 1.6300 | \$ 80,956 | \$ 84,181 |
| Total | 595,301 | \$ 3.33 | \$ 1,980,269 | 50,473 | \$ 0.77 | \$ 38,698 | 607,435 | \$ 1.63 | \$ 990,119 | \$ 1,028,817 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|---------|-----------|---------------------------|---------|------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 57,892 | \$3.33 | \$ 192,578 | 4,526 | \$0.77 | \$ 3,470 | 57,892 | \$1.63 | \$ 94,364 | \$ 97,834 |
| February | 51,150 | \$3.33 | \$ 170,150 | 4,300 | \$0.77 | \$ 3,297 | 55,338 | \$1.63 | \$ 90,201 | \$ 93,498 |
| March | 51,012 | \$3.33 | \$ 169,691 | 3,896 | \$0.77 | \$ 2,987 | 51,546 | \$1.63 | \$ 84,020 | \$ 87,007 |
| April | 44,595 | \$3.33 | \$ 148,345 | 3,035 | \$0.77 | \$ 2,327 | 44,595 | \$1.63 | \$ 72,690 | \$ 75,017 |
| May | 48,952 | \$3.33 | \$ 162,839 | 3,120 | \$0.77 | \$ 2,392 | 48,952 | \$1.63 | \$ 79,792 | \$ 82,184 |
| June | 55,216 | \$3.33 | \$ 183,676 | 6,024 | \$0.77 | \$ 4,619 | 57,564 | \$1.63 | \$ 93,829 | \$ 98,448 |
| July | 57,813 | \$3.33 | \$ 192,315 | 7,107 | \$0.77 | \$ 5,449 | 57,813 | \$1.63 | \$ 94,235 | \$ 99,684 |
| August | 44,811 | \$3.33 | \$ 149,064 | 3,898 | \$0.77 | \$ 2,989 | 49,868 | \$1.63 | \$ 81,285 | \$ 84,273 |
| September | 47,150 | \$3.33 | \$ 156,844 | 3,526 | \$0.77 | \$ 2,703 | 47,150 | \$1.63 | \$ 76,855 | \$ 79,558 |
| October | 41,899 | \$3.33 | \$ 139,377 | 3,320 | \$0.77 | \$ 2,545 | 41,906 | \$1.63 | \$ 68,307 | \$ 70,852 |
| November | 45,145 | \$3.33 | \$ 150,175 | 3,514 | \$0.77 | \$ 2,694 | 45,145 | \$1.63 | \$ 73,586 | \$ 76,281 |
| December | 49,666 | \$3.33 | \$ 165,214 | 4,207 | \$0.77 | \$ 3,226 | 49,666 | \$1.63 | \$ 80,956 | \$ 84,181 |
| Total | 595,301 | \$ 3.33 | \$ 1,980,269 | 50,473 | \$ 0.77 | \$ 38,698 | 607,435 | \$ 1.63 | \$ 990,119 | \$ 1,028,817 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 1,028,817 |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| February | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| March | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| April | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| May | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| June | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| July | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| August | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| September | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| October | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| November | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| December | - | \$ 3.6300 | \$ - | - | \$ 0.7500 | \$ - | - | \$ 1.8500 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------------|-----------------|-----------|-----------|---------------------------|-----------|------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 57,892 | \$ 3.3265 | \$ 192,578 | 4,526 | \$ 0.7667 | \$ 3,470 | 57,892 | \$ 1.6300 | \$ 94,364 | \$ 97,834 |
| February | 51,150 | \$ 3.3265 | \$ 170,150 | 4,300 | \$ 0.7667 | \$ 3,297 | 55,338 | \$ 1.6300 | \$ 90,201 | \$ 93,498 |
| March | 51,012 | \$ 3.3265 | \$ 169,691 | 3,896 | \$ 0.7667 | \$ 2,987 | 51,546 | \$ 1.6300 | \$ 84,020 | \$ 87,007 |
| April | 44,595 | \$ 3.3265 | \$ 148,345 | 3,035 | \$ 0.7667 | \$ 2,327 | 44,595 | \$ 1.6300 | \$ 72,690 | \$ 75,017 |
| May | 48,952 | \$ 3.3265 | \$ 162,839 | 3,120 | \$ 0.7667 | \$ 2,392 | 48,952 | \$ 1.6300 | \$ 79,792 | \$ 82,184 |
| June | 55,216 | \$ 3.3265 | \$ 183,676 | 6,024 | \$ 0.7667 | \$ 4,619 | 57,564 | \$ 1.6300 | \$ 93,829 | \$ 98,448 |
| July | 57,813 | \$ 3.3265 | \$ 192,315 | 7,107 | \$ 0.7667 | \$ 5,449 | 57,813 | \$ 1.6300 | \$ 94,235 | \$ 99,684 |
| August | 44,811 | \$ 3.3265 | \$ 149,064 | 3,898 | \$ 0.7667 | \$ 2,989 | 49,868 | \$ 1.6300 | \$ 81,285 | \$ 84,273 |
| September | 47,150 | \$ 3.3265 | \$ 156,844 | 3,526 | \$ 0.7667 | \$ 2,703 | 47,150 | \$ 1.6300 | \$ 76,855 | \$ 79,558 |
| October | 41,899 | \$ 3.3265 | \$ 139,377 | 3,320 | \$ 0.7667 | \$ 2,545 | 41,906 | \$ 1.6300 | \$ 68,307 | \$ 70,852 |
| November | 45,145 | \$ 3.3265 | \$ 150,175 | 3,514 | \$ 0.7667 | \$ 2,694 | 45,145 | \$ 1.6300 | \$ 73,586 | \$ 76,281 |
| December | 49,666 | \$ 3.3265 | \$ 165,214 | 4,207 | \$ 0.7667 | \$ 3,226 | 49,666 | \$ 1.6300 | \$ 80,956 | \$ 84,181 |
| Total | 595,301 | \$ 3.33 | \$ 1,980,269 | 50,473 | \$ 0.77 | \$ 38,698 | 607,435 | \$ 1.63 | \$ 990,119 | \$ 1,028,817 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|---------|-----------|---------------------------|---------|------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 57,892 | \$ 3.33 | \$ 192,578 | 4,526 | \$ 0.77 | \$ 3,470 | 57,892 | \$ 1.63 | \$ 94,364 | \$ 97,834 |
| February | 51,150 | \$ 3.33 | \$ 170,150 | 4,300 | \$ 0.77 | \$ 3,297 | 55,338 | \$ 1.63 | \$ 90,201 | \$ 93,498 |
| March | 51,012 | \$ 3.33 | \$ 169,691 | 3,896 | \$ 0.77 | \$ 2,987 | 51,546 | \$ 1.63 | \$ 84,020 | \$ 87,007 |
| April | 44,595 | \$ 3.33 | \$ 148,345 | 3,035 | \$ 0.77 | \$ 2,327 | 44,595 | \$ 1.63 | \$ 72,690 | \$ 75,017 |
| May | 48,952 | \$ 3.33 | \$ 162,839 | 3,120 | \$ 0.77 | \$ 2,392 | 48,952 | \$ 1.63 | \$ 79,792 | \$ 82,184 |
| June | 55,216 | \$ 3.33 | \$ 183,676 | 6,024 | \$ 0.77 | \$ 4,619 | 57,564 | \$ 1.63 | \$ 93,829 | \$ 98,448 |
| July | 57,813 | \$ 3.33 | \$ 192,315 | 7,107 | \$ 0.77 | \$ 5,449 | 57,813 | \$ 1.63 | \$ 94,235 | \$ 99,684 |
| August | 44,811 | \$ 3.33 | \$ 149,064 | 3,898 | \$ 0.77 | \$ 2,989 | 49,868 | \$ 1.63 | \$ 81,285 | \$ 84,273 |
| September | 47,150 | \$ 3.33 | \$ 156,844 | 3,526 | \$ 0.77 | \$ 2,703 | 47,150 | \$ 1.63 | \$ 76,855 | \$ 79,558 |
| October | 41,899 | \$ 3.33 | \$ 139,377 | 3,320 | \$ 0.77 | \$ 2,545 | 41,906 | \$ 1.63 | \$ 68,307 | \$ 70,852 |
| November | 45,145 | \$ 3.33 | \$ 150,175 | 3,514 | \$ 0.77 | \$ 2,694 | 45,145 | \$ 1.63 | \$ 73,586 | \$ 76,281 |
| December | 49,666 | \$ 3.33 | \$ 165,214 | 4,207 | \$ 0.77 | \$ 3,226 | 49,666 | \$ 1.63 | \$ 80,956 | \$ 84,181 |
| Total | 595,301 | \$ 3.33 | \$ 1,980,269 | 50,473 | \$ 0.77 | \$ 38,698 | 607,435 | \$ 1.63 | \$ 990,119 | \$ 1,028,817 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 1,028,817 |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|---------------------------------|------|--------------------------|-----------------------------|----------------------------|---------------------|--------------------|---------------------------------|-----------------------------|
| Residential | kWh | \$ 0.0067 | 127,432,320 | - | \$ 853,797 | 40.3% | \$ 797,321 | \$0.0063 |
| General Service Less Than 50 kW | kWh | \$ 0.0062 | 51,258,487 | - | \$ 317,803 | 15.0% | \$ 296,781 | \$0.0058 |
| General Service 50 to 4,999 kW | kW | \$ 2.4666 | 137,932,991 | 378,911 | \$ 934,622 | 44.1% | \$ 872,800 | \$2.3034 |
| Unmetered Scattered Load | kWh | \$ 0.0062 | 452,491 | - | \$ 2,805 | 0.1% | \$ 2,620 | \$0.0058 |
| Street Lighting | kW | \$ 1.8602 | 2,212,989 | 6,187 | \$ 11,509 | 0.5% | \$ 10,748 | \$1.7372 |
| | | | | | \$ 2,120,536 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|---------------------------------|------|-----------------------------|-----------------------------|----------------------------|---------------------|--------------------|---------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0037 | 127,432,320 | - | \$ 471,500 | 42.0% | \$ 432,514 | \$0.0034 |
| General Service Less Than 50 kW | kWh | \$ 0.0031 | 51,258,487 | - | \$ 158,901 | 14.2% | \$ 145,763 | \$0.0028 |
| General Service 50 to 4,999 kW | kW | \$ 1.2764 | 137,932,991 | 378,911 | \$ 483,642 | 43.1% | \$ 443,653 | \$1.1709 |
| Unmetered Scattered Load | kWh | \$ 0.0031 | 452,491 | - | \$ 1,403 | 0.1% | \$ 1,287 | \$0.0028 |
| Street Lighting | kW | \$ 0.9867 | 2,212,989 | 6,187 | \$ 6,105 | 0.5% | \$ 5,600 | \$0.9051 |
| | | | | | \$ 1,121,550 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|---------------------------------|------|------------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|-----------------------------|
| Residential | kWh | \$0.0063 | 127,432,320 | - | 797,320.59 | 40.3% | \$ 797,321 | \$0.0063 |
| General Service Less Than 50 kW | kWh | \$0.0058 | 51,258,487 | - | \$ 296,781 | 15.0% | \$ 296,781 | \$0.0058 |
| General Service 50 to 4,999 kW | kW | \$2.3034 | 137,932,991 | 378,911 | \$ 872,800 | 44.1% | \$ 872,800 | \$2.3034 |
| Unmetered Scattered Load | kWh | \$0.0058 | 452,491 | - | \$ 2,620 | 0.1% | \$ 2,620 | \$0.0058 |
| Street Lighting | kW | \$1.7372 | 2,212,989 | 6,187 | \$ 10,748 | 0.5% | \$ 10,748 | \$1.7372 |
| | | | | | \$ 1,980,269 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|---------------------------------|------|---------------------------------|-----------------------------|----------------------------|---------------------|--------------------|----------------------------------|--------------------------------|
| Residential | kWh | \$ 0.0034 | 127,432,320 | - | \$ 432,514 | 42.0% | \$ 432,514 | \$ 0.0034 |
| General Service Less Than 50 kW | kWh | \$ 0.0028 | 51,258,487 | - | \$ 145,763 | 14.2% | \$ 145,763 | \$ 0.0028 |
| General Service 50 to 4,999 kW | kW | \$ 1.1709 | 137,932,991 | 378,911 | \$ 443,653 | 43.1% | \$ 443,653 | \$ 1.1709 |
| Unmetered Scattered Load | kWh | \$ 0.0028 | 452,491 | - | \$ 1,287 | 0.1% | \$ 1,287 | \$ 0.0028 |
| Street Lighting | kW | \$ 0.9051 | 2,212,989 | 6,187 | \$ 5,600 | 0.5% | \$ 5,600 | \$ 0.9051 |
| | | | | | \$ 1,028,817 | | | |



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class | Unit | Proposed RTSR Network | | Proposed RTSR Connection | |
|---------------------------------|------|--------------------------|--------|--------------------------------|--------|
| Residential | kWh | \$ | 0.0063 | \$ | 0.0034 |
| General Service Less Than 50 kW | kWh | \$ | 0.0058 | \$ | 0.0028 |
| General Service 50 to 4,999 kW | kW | \$ | 2.3034 | \$ | 1.1709 |
| Unmetered Scattered Load | kWh | \$ | 0.0058 | \$ | 0.0028 |
| Street Lighting | kW | \$ | 1.7372 | \$ | 0.9051 |

1

Appendix F

2

Collus PowerStream Approved 2013 Tariff Sheet

3

4

Appendix A

To Rate Order

Collus PowerStream Corp

2013 Electricity Distribution Rates

Board File No: EB-2012-0116

DATED: October 24, 2013

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2013
Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (Based on 30 day month) | \$ | 9.88 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 1.39 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014 | \$ | 0.41 |
| Distribution Volumetric Rate | \$/kWh | 0.0193 |
| Low Voltage Service Rate | \$/kWh | 0.0016 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014 | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 | \$/kWh | (0.0032) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 | \$/kWh | (0.0009) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0037 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Issued Oct. 24, 2013

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2013
Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (Based on 30 Day Month) | \$ | 19.74 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015 | \$ | 3.21 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014 | \$ | 0.98 |
| Distribution Volumetric Rate | \$/kWh | 0.0131 |
| Low Voltage Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014 | \$/kWh | (0.0024) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 | \$/kWh | (0.0008) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0031 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Issued Oct. 24, 2013

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2013
Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge (Based on 30 Day Month) | \$ | 94.34 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014 | \$ | 2.21 |
| Distribution Volumetric Rate | \$/kW | 3.0850 |
| Low Voltage Service Rate | \$/kW | 0.5215 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | 0.8435 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW | 1.0287 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014 | \$/kW | (0.9907) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 | \$/kW | (1.1273) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 | \$/kW | (0.3168) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4666 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2764 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Issued Oct. 24, 2013

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2013
Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge (Based on 30 Day Month) | \$ | 0.46 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014 | \$ | (1.12) |
| Distribution Volumetric Rate | \$/kWh | 0.0113 |
| Low Voltage Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014 | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 | \$/kWh | (0.0008) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0031 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2013
Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 3.45 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014 | \$ | 0.06 |
| Distribution Volumetric Rate | \$/kW | 14.3874 |
| Low Voltage Service Rate | \$/kW | 0.4031 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.8216 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2014 | \$/kW | (0.7868) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 | \$/kW | (1.4363) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 | \$/kW | (0.4441) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8602 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.9867 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Issued Oct. 24, 2013

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2013
Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0116

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0116

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| | | |
|---|----|--------|
| Customer Administration | | |
| Charge to certify cheque | \$ | 15.00 |
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter Charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 20.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 40.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

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EB-2012-0116

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0710 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0603 |