

**PUC Distribution Inc.
EB-2013-00167**

Board Staff Interrogatories

Distribution Revenue

Interrogatory #2

Ref: Rate Generator Model – sheet 6 and Decision and Rate Order, July 4, 2013, Appendix L – RRWF

Board staff notes that on Sheet 6, Cell G25, PUC has input \$16,346,449 under the column Distribution Revenue. In the RRWF, Appendix L of PUC's Decision and Order, EB-2012-0162 PUC showed a Base Revenue Requirement of \$16,241,350.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	340,561,450		33,583,927	0	9,069,512
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	102,179,766		15,793,342	0	2,686,030
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	251,632,820	628,286	202,160,454	504,762	3,809,750
UNMETERED SCATTERED LOAD	\$/kWh	872,889			0	29,206
SENTINEL LIGHTING	\$/kW	254,165	710		0	31,753
STREET LIGHTING	\$/kW	7,907,160	22,680		0	720,198
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Total		703,408,250	651,676	251,537,723	504,762	16,346,449

- Please confirm that the correct Distribution Revenue is \$16,241,350. If yes, Board staff will make the necessary updates to the models.
- If not, please explain the variance.

RRR Data

Interrogatory #3

Ref: RTSR Model, Tab 4 – “RRR Data”

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Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	316,127,645		1.0489		331,586,287	-
General Service Less Than 50 kW	kWh	97,479,014		1.0489		102,245,738	-
General Service 50 to 4,999 kW	kW	50,862,818	125,567		55.52%	50,862,818	125,567
General Service 50 to 4,999 kW – Interval Metered	kW	203,451,269	502,269		55.52%	203,451,269	502,269
Unmetered Scattered Load	kWh	861,992		1.0489		904,143	-
Sentinel Lighting	kW	246,512	687		49.18%	246,512	687
Street Lighting	kW	7,736,459	21,596		49.10%	7,736,459	21,596

- a) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by PUC’s Board approved loss factor.

LRAM

Interrogatory #4

Ref: Manager’s Summary, section 6 - LRAM Recovery, pp. 7-15 of 211

PUC has requested recovery of an LRAM amount of \$109,737 (including \$856 in carrying charges) related to persisting CDM savings from 2005-2010 CDM Programs in 2012.

- a) PUC rebased for 2013 and included a CDM component in its load forecast. Please confirm that the LRAM request in this application for CDM savings related to pre-2011 programs will be the final LRAM claim PUC is eligible to make.

LRAMVA

Interrogatory #5

Ref: Managers Summary, section 6 - LRAMVA Recovery, pp. 7-15 of 211

PUC has requested disposition of its LRAMVA Account 1568 of the total amount of \$81,484, which consists of persisting 2011 CDM savings in 2012 (\$38,232) and new 2012 CDM savings in 2012 (\$43,252).

- a) Please separate the LRAMVA rate riders from the Group 1 DVA calculation and include as a separate rate rider.
- b) Please confirm that PUC is requesting a one-year recovery period for both the LRAM and LRAMVA amounts.