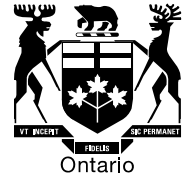


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BY E-MAIL

November 29, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: St. Thomas Energy Inc. ("St. Thomas Energy")
2014 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2013-0171**

In accordance with Procedural Order #1, please find attached Board Staff's interrogatories in the above noted proceeding. St. Thomas Energy has been copied on this filing.

St. Thomas Energy's responses to interrogatories are due on December 13, 2013.

Yours truly,

Original Signed By

Marc Abramovitz

Encl.

**St. Thomas Energy Inc.
EB-2013-0171
Board Staff Interrogatories**

IRM Rate Generator Model

Interrogatory #1

Ref: Sheet 3 – “Rate Class Selection”

St. Thomas Energy has selected “Residential – Time of Use” as the naming convention for its residential class. Board staff notes that the naming convention used on St. Thomas Energy’s Board approved Tariff of Rates and Charges dated April 19, 2013 is “Residential”. Please confirm that the rate class entered on Sheet 3 of the IRM Rate Generator Model is incorrect. If necessary, Board staff will make the corrections to the Rate Generator, RTSR, and Tax Sharing Models.

IRM Rate Generator Model

Interrogatory #2

Ref: Sheet 11 – “Proposed Rates”

In the following table, Board staff notes the following discrepancies between what was generated by the RTSR and Tax Savings Models and what was inputted onto Sheet 11 “Proposed Rates” of the IRM Rate Generator Model.

Column A	Column B	Column C	Column D	Column E
		As per filed application		
Rate Class	Rate Description	2014 IRM Rate Generator Sheet 11	2014 RTSR Model Sheet 13	2014 Tax Savings Model Sheet 5
Residential - Time of Use	Rate Rider for Tax Change - effective untl April 30, 2015	-0.0010		-0.0001
General Service Less Than 50 kW	Rate Rider for Tax Change - effective untl April 30, 2015	-0.0010		-0.0001
General Service 50 to 4,999 kW	Retail Transmission Rate - Line Connection Service Rate	1.9760	1.9761	

- A. Please confirm that the rates located in column C above are incorrect. If necessary, Board staff will make the corrections to the Rate Generator Model.

RTSR Model

Interrogatory #3

Ref: RTSR Model, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential - Time of Use	kWh	117,522,946		1.0350		121,636,249	-
General Service Less Than 50 kW	kWh	36,261,185		1.0350		37,530,326	-
General Service 50 to 4,999 kW	kW	134,205,543	359,117		51.22%	134,205,543	359,117
Sentinel Lighting	kW	62,373	170		50.29%	62,373	170
Street Lighting	kW	3,119,827	8,607		49.68%	3,119,827	8,607

- A. Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by St. Thomas Energy’s Board approved loss factor.