

December 2, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli

**St. Thomas Energy Inc.
2014 IRM Distribution Rate Application
Response to Board Staff Interrogatories
Board File No. EB-2013-0171**

Please find accompanying this letter two hard copies of St. Thomas Energy Inc.'s response to the Board staff Interrogatories. Electronic version of this response will be forwarded to the Board in PDF format.

Yours truly,



Robert Kent, CGA
Director, Finance and Regulatory Affairs
Telephone (519) 631-5550 x 5258
Fax (519) 631-4771
e-mail rkent@sttenergy.com

1 **1. IRM Rate Generator Model**

2
 3 **Ref: Sheet 3 – “Rate Class Selection”**

4
 5 St. Thomas Energy has selected “Residential – Time of Use” as the naming
 6 convention for its residential class. Board staff notes that the naming convention used
 7 on St. Thomas Energy’s Board approved Tariff of Rates and Charges dated April 19,
 8 2013 is “Residential”. Please confirm that the rate class entered on Sheet 3 of the
 9 IRM Rate Generator Model is incorrect. If necessary, Board staff will make the
 10 corrections to the Rate Generator, RTSR, and Tax Sharing Models.

11
 12
 13 **STEI Response**

14
 15 STEI confirms that the rate class “Residential – Time of Use” is incorrect and that
 16 based upon the Final Rate Order, Final Tariff of Rates and Charges, Board file EB-
 17 2012-0166, Dated April 19, 2013 that the correct description is “Residential” and
 18 STEI requests that Board staff make the necessary corrections.

19
 20
 21 **2. IRM Rate Generator Model**

22
 23 **Ref: Sheet 11 – “Proposed Rates”**

24
 25 In the following table, Board staff notes the following discrepancies between what
 26 was generated by the RTSR and Tax Savings Models and what was inputted onto
 27 Sheet 11 “Proposed Rates” of the IRM Rate Generator Model.

28

Column A	Column B	Column C	Column D	Column E
		As per filed application		
Rate Class	Rate Description	2014 IRM Rate Generator Sheet 11	2014 RTSR Model Sheet 13	2014 Tax Savings Model Sheet 5
Residential - Time of Use	Rate Rider for Tax Change - effective untl April 30, 2015	-0.0010		-0.0001
General Service Less Than 50 kW	Rate Rider for Tax Change - effective untl April 30, 2015	-0.0010		-0.0001
General Service 50 to 4,999 kW	Retail Transmission Rate - Line Connection Service Rate	1.9760	1.9761	

30
 31
 32 A. Please confirm that the rates located in column C above are incorrect. If
 33 necessary, Board staff will make the corrections to the Rate Generator Model.

34
 35
 36 **STEI Response**

37
 38 STEI confirms that the rates located in column C of the Board staff table are incorrect
 39 and requests that Board staff make the corrections identified in columns D and E.

1 **3. RTSR Model**

2
3
4
5

Ref: RTSR Model, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential - Time of Use	kWh	117,522,946		1.0350		121,636,249	-
General Service Less Than 50 kW	kWh	36,261,185		1.0350		37,530,326	-
General Service 50 to 4,999 kW	kW	134,205,543	359,117		51.22%	134,205,543	359,117
Sentinel Lighting	kW	62,373	170		50.29%	62,373	170
Street Lighting	kW	3,119,827	8,607		49.68%	3,119,827	8,607

6
7
8

9 A. Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by St. Thomas Energy’s Board approved loss factor.

10
11
12
13
14

STEI Response

15
16
17
18

STEI confirms that the data entered in columns “Non-Loss Adjusted Metered kWh and Non-loss Adjusted Meter kW have not been adjusted by STEI’s Board approved loss factor.