

1913 - 2013

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December 2, 2013

Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms Walli:

Re: Orillia Power Distribution Corporation 2014 IRM Rate Application Responses to Board Staff Interrogatories - File No. EB-2013-0161

Please find enclosed two (2) hard copies of Orillia Power's responses electronically submitted to the Board via the Board's web portal.

Sincerely,

Raubne Welsh

Pauline Welsh, Manager of Regulatory Affairs Orillia Power Distribution Corporation

cc. Keith McAllister, President & CEO Pat Hurley, CFO









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Response to Board Staff Interrogatories

Current Board approved Tariff of Rates and Charges

1. Ref: A portion of Orillia Power's current Board approved Tariff of Rates and Charges, issued April 4, 2013 and revised on April 18, 2013 is reproduced below.

Orillia Power Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2012-0156

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an appoint taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered I ving accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duples, triples or quadruper house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential oustomers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Libesce of the Distributor and any Code or Order of the Board and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made encept as permitted by this schedule, unless required by the Distribution's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an emit-edged wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be involved by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontano Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	5	13.65
Rate Ruber for Discostion of Residual Historical Smart Meter Costs - effective until September 30, 2014	\$	1.22
Rate Riderfor Recovery of Smart Meter Incremental Persenue Requirement - in effect until the		
effective date of the next cost of service-based rate order	5	2.58
Rate Ricer for Smart Metering Entity Charge	\$	0.79
Distribution Volument: Rate	\$900	0.0163
Lon Votage Service Rate	SWW	0.0000
Rate Ricer for Discos tick of Defenal Vanance Account (2012) - effective until April 30, 2014	\$ *W=	10,0000
Rate Forer for Discosition of Global Adjustment Sub-Account (2012) effective until April 30, 2014		
Applicable only for Non-RPP Customers	SANY	0.0018
Rate Ricerfor Application of Tax Change - effective until April 20, 2014	SAWn	(0.0962)
Retail Transmission Rate - Network Service Rate	SAWS	0.0054
Retal Transmission Rate - Line and Transformation Connection Service Rate	\$/kWn	0.0040

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Board staff notes that the "Rate Rider for Smart Metering Entity Charge" for all effected rate classes should have a sunset date of October 31, 2018. Please confirm that this is correct. Once confirmed, Board staff will ensure this change is reflected in Orillia Power's final Tariff of Rates and Charges.

Response:

Orillia Power confirms that all affected rate classes for the "Rate Rider for Smart Metering Entity Charge" should have a sunset date of October 31, 2018. Orillia Power requests that Board Staff ensure this change is reflected in its final Tariff of Rates and Charges.