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December 3, 2013

via RESS e-filing – signed original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“THESL”)
OEB File No. EB-2012-0064 (the “Application”)
Responses to Phase 2 Technical Conference Undertakings**

THESL writes to the Ontario Energy Board in respect of the above-noted matter.

Please find enclosed a correction to a typographical error in the Technical Conference undertaking responses THESL filed on December 2, 2013.

Please do not hesitate to contact me if you have any questions.

Yours truly,

[original signed by]

Rob Barrass

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:RB/JL/km

cc: Fred Cass of Aird & Berlis LLP, Counsel for THESL
Intervenors of Record for EB-2012-0064

TECHNICAL CONFERENCE UNDERTAKING RESPONSE INTERVENOR 3 – BUILDING OWNERS AND MANAGERS ASSOCIATION

1 **UNDERTAKING NO. JT3.8:**

2 **Reference(s):**

3 To provide the most recent actual number for spending to date.

5 **RESPONSE:**

6 THESL's September 30, 2013 financial statements were issued in mid-November 2013.

7 As a result, September actuals were not available at the time when THESL prepared its
8 response to OEB Staff Interrogatory 3. The updated table is provided below:

Schedule Number	Segments	Phase 1: Approved			Phase 1: Actuals/Forecast				
		In-Service			In-Service				
		Total 2012 In-Service Additions	Total 2013 In-Service Additions	Total 2014 In-Service Additions	2012 In-Service Additions Actuals	2013 In-Service Additions Actual (YTD Jun)	2013 In-Service Additions Actual (YTD Sep)	2013 In-Service Additions Forecast as at Jul 2013 (Annual)	2014 In-Service Additions Forecast as at Jul 2013 (Annual)
B1	Underground Infrastructure	12.74	51.88	23.07	9.29	8.96	17.68	33.71	47.36
B2	Paper Insulated Lead Covered Cable - Piece Outs and Leakers	0.04	3.34	2.12	0.11	0.02	0.02	0.64	4.76
B3	Handwell Replacement	6.05	17.73	6.52	5.41	6.00	7.96	11.33	14.82
B4	Overhead Infrastructure	4.02	39.06	21.87	0.48	2.26	8.38	17.62	47.69
B5	Box Construction	0.26	14.35	9.02	-	-	-	1.18	22.50
B6	Rear Lot Construction	7.25	27.02	11.52	3.49	6.70	12.09	18.52	25.29
B9	Network Vault & Roofs	1.26	13.00	7.34	-	0.85	4.66	7.21	14.65
B10	Fibertop Network Units	0.65	5.52	3.02	0.96	1.89	3.50	5.66	2.70
B11	Automatic Transfer Switches (ATS) & Reverse Power Breakers (RPB)	-	1.99	1.28	-	-	0.48	1.48	1.79
B12	Stations Power Transformers	0.17	2.33	1.36	-	-	-	0.23	3.67
B13.1 & 13.2	Stations Switchgear - Municipal and Transformer Stations	0.77	9.16	5.37	-	-	-	1.31	14.14
B17	Copeland Transformer Station	-	-	124.10	-	2.08	2.08	2.08	110.11
B18.2	Hydro One Capital Contributions	-	-	60.00	-	-	-	-	60.23
B20	Metering	2.10	7.75	3.29	4.24	6.60	6.96	9.16	0.18
B21	Externally-Initiated Plant Relocations and Expansions	4.50	20.78	9.72	1.84	4.16	4.70	5.70	28.41
BXX	ICM Understatement of Capitalized Labour	3.69	4.63	-	-	-	-	-	-
Total ICM Projects		43.49	218.53	289.59	25.82	39.51	68.50	115.83	398.29
B7	Polymer SMD-20 Switches	-	0.93	0.60	-	-	-	1.22	0.31
B8	SCADA-Mate R1 Switches	-	0.87	0.56	-	-	-	-	1.43
B14	Stations Circuit Breakers	0.34	0.76	0.22	0.22	0.02	0.21	1.03	0.06
B16	Downtown Station Load Transfers	0.30	1.68	0.84	-	0.03	0.03	0.03	2.78
B18.1	Hydro One Capital Contributions	-	1.48	-	5.48	2.59	2.59	2.59	4.22
C1	Operations Portfolio Capital	29.00	87.75	29.66	39.83	25.23	36.76	62.93	43.66
C2	Information Technology Capital	9.25	21.47	6.28	7.56	8.31	9.49	19.46	9.99
C3	Fleet Capital	0.29	0.76	1.75	0.80	0.16	0.16	2.25	-
C4	Buildings and Facilities Capital	3.76	2.90	3.35	1.40	3.58	4.60	5.08	3.52
Normal Capital Expenditures		42.94	118.60	43.25	55.28	39.92	53.83	94.60	65.96
Grand Total		86.43	337.12	332.84	81.09	79.43	122.34	210.43	464.25