

**Greater Sudbury Hydro Inc.
EB-2013-0131**

Board Staff Interrogatories

RTSR Model

Interrogatory #1

Ref: RTSR Model, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	386,109,893		1.0540		406,959,827	-
General Service Less Than 50 kW	kWh	141,756,436		1.0540		149,411,284	-
General Service 50 to 4,999 kW	kW	372,588,435	913,518		55.90%	372,588,435	913,518
Unmetered Scattered Load	kWh	1,526,942		1.0540		1,609,397	-
Sentinel Lighting	kW	457,544	1,261		49.73%	457,544	1,261
Street Lighting	kW	8,590,353	23,956		49.15%	8,590,353	23,956

Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” is not adjusted by GSHI’s Board approved loss factor.

Interrogatory #2

Ref: RTSR Model, Tab 6 – “Historical Wholesale”

Month	Hydro One			Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,532	\$2.65	\$ 54,410	15,815	\$2.14	\$ 33,844	4,849	\$1.50	\$ 7,274				\$ 41,118
February	19,634	\$2.65	\$ 52,030	15,130	\$2.14	\$ 32,378	4,655	\$1.50	\$ 6,983				\$ 39,361
March	18,010	\$2.65	\$ 47,727	13,893	\$2.14	\$ 29,731	4,258	\$1.50	\$ 6,387				\$ 36,118
April	14,139	\$2.65	\$ 37,468	10,975	\$2.14	\$ 23,487	3,367	\$1.50	\$ 5,051				\$ 28,537
May	13,133	\$2.65	\$ 34,802	10,399	\$2.14	\$ 22,254	2,814	\$1.50	\$ 4,221				\$ 26,475
June	14,922	\$2.65	\$ 39,543	11,636	\$2.14	\$ 24,901	3,315	\$1.50	\$ 4,973				\$ 29,874
July	14,478	\$2.65	\$ 38,367	11,165	\$2.14	\$ 23,893	3,316	\$1.50	\$ 4,974				\$ 28,867
August	13,775	\$2.65	\$ 36,504	10,561	\$2.14	\$ 22,601	3,342	\$1.50	\$ 5,013				\$ 27,614
September	13,929	\$2.65	\$ 36,912	10,818	\$2.14	\$ 23,151	3,165	\$1.50	\$ 4,748				\$ 27,898
October	15,492	\$2.65	\$ 41,001	11,804	\$2.14	\$ 25,261	3,816	\$1.50	\$ 5,724				\$ 30,985
November	18,845	\$2.65	\$ 49,939	14,421	\$2.14	\$ 30,861	4,543	\$1.50	\$ 6,815				\$ 37,675
December	19,849	\$2.72	\$ 53,915	15,366	\$2.16	\$ 33,248	5,028	\$1.52	\$ 7,624				\$ 40,872
Total	196,738	\$ 2.66	\$ 522,618	151,983	\$ 2.14	\$ 325,609	46,468	\$ 1.50	\$ 69,784				\$ 395,392

(A) Please explain the differences in rates charged in the month of December for the Hydro One “Network”, “Line Connection” and “Transformation Connection” rates.

(B) If any changes are required, please confirm, and Board staff will make the necessary corrections to the model.

Tax-Sharing Model

Interrogatory #3

Ref: Tax-Sharing Model, Tab 5 – “Z-Factor Tax Changes”

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2013	2014
Regulatory Taxable Income	\$ 1,522,471	\$ 1,522,471
Corporate Tax Rate	24.20%	24.20%
Tax Impact	\$ 368,455	\$ 354,308
Grossed-up Tax Amount	\$ 467,431	\$ 467,431

Board staff is unable to reconcile the figures “Regulatory Taxable Income” and “Tax Impact” to GSHI’s Revenue Requirement Work Form from its previous cost of service rate proceeding (EB-2012-0126). Board staff notes that the total “Grossed-up Tax Amount” figure does match the figure as found in GSHI’s previous cost of service proceeding Revenue Requirement Work Form.

- (A) Please provide evidence for the figures entered in the above noted line items.
- (B) If changes are required, please confirm, and Board staff will make the necessary corrections to the model.

Rate Generator Model

Interrogatory #4

Ref: Rate Generator Model, Tab 3 – “Rate Class Selection”

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING

Board staff notes that GSHI has not entered the MicroFit rate class onto tab 3 of the model.

- (A) Please confirm that GSHI wishes for Board staff to rectify this omission.

Interrogatory #5

Ref: Rate Generator Model, Tab 4 – “Current Tariff Schedule”

Board staff notes that for the Unmetered Scattered Load rate class, GSHI has not entered its “Service Charge” for that class to be on a “per connection” basis as found in its current Tariff of Rates and Charges.

- (A) If this is an error, please confirm, and Board staff will make the necessary corrections to the model.
- (B) If the answer to (A) is no, please explain the change in nomenclature.