

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.30
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014	\$/kWh	(0.0018)
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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EB-2013-0133

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.37
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014	\$/kWh	(0.0018)
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	166.66
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.5420
Low Voltage Service Rate	\$/kW	0.0151
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kW	0.0065
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0031)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0614
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2138)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.7082)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7544
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9662
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
(continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	635.54
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.3980
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0567
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kW	0.0061
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2378)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.8460)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	930.26
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.3246
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kW	0.0099
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0021)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0373
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.0220)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4502
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4632

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.84
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0267
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0048
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

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Effective and Implementation Date January 1, 2014

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EB-2013-0133

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.96
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	7.7038
Low Voltage Service Rate	\$/kW	0.0112
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0141)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.3253
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2412)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014	\$/kW	(0.6536)
Applicable only for Non-RPP Customers	\$/kW	(0.6536)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.39
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	9.4450
Low Voltage Service Rate	\$/kW	0.0135
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0102)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0738
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.1876)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014	\$/kW	(0.6578)
Applicable only for Non-RPP Customers	\$/kW	(0.6578)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5374
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8114

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular hours	\$	50.00
Disconnect/Reconnect at pole – after regular hours	\$	95.00
Service call – customer owned equipment	\$	17.50
Service call – after regular hours	\$	95.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0209
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0107
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0059