

December 5, 2013

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: 2014 IRM4 Rates Application
Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill, Dutton and Newbury
Board File No.: EB-2013-0120

Dear Ms. Walli,

Please find enclosed Entegrus Powerlines responses to Board Staff and Vulnerable Energy Consumers Coalition ("VECC") interrogatories relating to the above referenced file.

If you have any further questions, please do not hesitate to contact me at (519) 352-6300 x266 or via email at regulatory@entegrus.com

Regards,

[Original Signed By]

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Dan Charron, President
Chris Cowell, Chief Financial and Regulatory Officer
David Ferguson, Director Regulatory & Administration
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2014 IRM4 Rates Application

Interrogatory Responses
Board File No.: EB-2013-0120
Date Filed: December 5, 2013

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Board Staff Question 1

Ref: Rate Generator, Tab 6 – “Billing Det. for Def-Var”

A section of Sheet 6 “Billing Det. for Def-Var” from CK’s, SMP, Dutton and Newbury’s 2014 IRM Rate Generator Model is reproduced below.

CK

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	233,649,318		25,978,844	0	8,193,629
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		13,430,269	0	2,261,090
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	208,832,622	574,478	2,598,852
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	115,406,006	280,996	1,181,845
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	27,456,387	65,101	229,834
UNMETERED SCATTERED LOAD	\$/kWh	904,732			0	25,640
STANDBY POWER	\$/kW				0	
SENTINEL LIGHTING	\$/kW	361,472	1,016	131,064	368	29,826
STREET LIGHTING	\$/kW	6,615,542	19,516	6,615,542	19,516	229,522
microFIT						
Total		720,841,193	1,043,174	397,850,734	940,459	14,750,238

SMP

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	57,204,582		7,450,410	0	2,008,341
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	15,968,049		2,192,770	0	248,088
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	96,514,821	238,896	89,112,042	220,572	318,915
LARGE USE	\$/kW	34,317,082	67,537	34,317,082	67,537	7,231
UNMETERED SCATTERED LOAD	\$/kWh	298,717		85,116	0	6,913
SENTINEL LIGHTING	\$/kW	42,906	120	40,532	113	225
STREET LIGHTING	\$/kW	1,463,048	4,316	1,463,048	4,316	5,768
microFIT						
Total		205,809,205	310,869	134,661,000	292,539	2,595,481

Dutton

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	4,465,406		545,421	0	137,292
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	3,185,486		799,929	0	46,613
SENTINEL LIGHTING	\$/kW	881	2		0	12
STREET LIGHTING	\$/kW	116,338	343	55,239	163	2,626
microFIT						
Total		7,768,111	345	1,400,589	163	186,543

Newbury

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
RESIDENTIAL	\$/kWh	1,346,561		148,919	0	40,588
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	477,970		32,366	0	13,587
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,652,160	4,438	1,581,860	4,250	22,176
STREET LIGHTING	\$/kW	55,239	163	55,239	163	1,288
microFIT						
Total		3,531,930	4,601	1,818,384	4,413	77,640

- a) Board staff is unable to reconcile the billing determinants with the Board-approved load forecast or most recent actual load data. Please provide reconciliation to the load data used on sheet 6 "Billing Det. for Def-Var" for each of Entegrus's service territories as well as in aggregate.
- b) Board staff is unable to reconcile distribution revenue on sheet 6 with Chatham-Kent's Board-approved distribution revenue. Please reconcile the distribution revenue on a class by class basis and provide the supporting documentation (e.g. excerpt of relevant past decision and/or settlement agreements, RRWF and relevant RRR data). Please provide an explanation for any deviation.

Response:

- a) Entegrus used 2012 actual data for each rate zone. In aggregate, the billing determinants employed by rate zone reconcile to the combined balances reported under Entegrus' Reporting & Record Keeping Requirement ("RRR") 2.1.5. Please see Attachment M, Schedule 2 of Entegrus' 2014 Manager's Summary and Application for a detailed reconciliation by rate zone to Entegrus' RRR 2.1.5.
- b) Entegrus inadvertently used actual 2012 distribution revenue as reported under RRR 2.1.5. Entegrus understands that the distribution revenue reported in 'Sheet 6' is used to allocate the disposition of Account 1562 Deferred PILS. Entegrus notes that the Chatham-Kent ("CK") rate zone was approved for final disposition of Account 1562 Deferred PILS on October 4, 2012 (EB-2012-0097).

Entegrus has updated the continuity schedule on 'Sheet 6' of the 2014 IRM Rate Generator Model for the CK rate zone to appropriately reflect the Board's requirement to allocate Account 1562 on the basis of the test year distribution revenue allocation found in Entegrus' Cost of Service (As shown below). Please see Attachment A for a copy of the updated model. The model has further been provided in live Excel format.

Entegrus Powerlines Inc: CK Service Territory
Forecast Class Billing Determinants for 2010 Test Year
Ref: Updated Draft Rate Order, May 10, 2010, Appendix C, Page 4 of 6

Distribution Revenue	2010 Test Year
Residential	6,987,789
General Service < 50	1,904,385
General Service > 50	1,458,956
Intermediate	2,357,967
Large User	0
Unmetered Scattered Load	12,864
Sentinel Lights	18,247
Streetlights	116,284
Intermediate with Self Generation	239,136
Total Distribution Revenue	13,095,628

Board Staff Question 3¹

Ref: RTSR Model, Tab 4 – “RRR Data”

CK

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	233,649,318	-	1.0428		243,649,509	-
General Service Less Than 50 kW	kWh	90,524,721	-	1.0428		94,399,179	-
General Service 50 to 999 kW	kW	201,807,408	545,894		50.67%	201,807,408	545,894
General Service 50 to 999 kW - Interval Metered	kW	44,360,582	131,290		46.31%	44,360,582	131,290
General Service 1,000 to 4,999 kW	kW	114,499,112	278,788		56.29%	114,499,112	278,788
Intermediate With Self Generation	kW	28,118,306	66,670		57.81%	28,118,306	66,670
Unmetered Scattered Load	kWh	904,732	-	1.0428		943,455	-
Sentinel Lighting	kW	361,472	1,016		48.76%	361,472	1,016
Street Lighting	kW	6,615,542	19,516		46.46%	6,615,542	19,516

SMP

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	57,204,582	-	1.0008		60,682,621	-
General Service Less Than 50 kW	kWh	15,968,049	-	1.0008		16,938,408	-
General Service 500 to 4,999 kW	kW	28,997,280	71,775		55.37%	28,997,280	71,775
General Service 50 to 4,999 kW – Interval Metered	kW	67,517,541	167,121		55.37%	67,517,541	167,121
Large Use	kW	34,317,082	67,537		69.64%	34,317,082	67,537
Unmetered Scattered Load	kWh	298,717	-	1.0008		316,879	-
Sentinel Lighting	kW	42,906	120		49.01%	42,906	120
Street Lighting	kW	1,463,048	4,316		46.46%	1,463,048	4,316

Dutton

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	4,455,818	-	1.0662		4,750,793	-
General Service Less Than 50 kW	kWh	3,185,486	-	1.0662		3,396,365	-
Sentinel Lighting	kW	881	2		60.38%	881	2
Street Lighting	kW	116,338	343		46.49%	116,338	343

Newbury

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,346,561	-	1.0580		1,424,662	-
General Service Less Than 50 kW	kWh	477,970	-	1.0580		505,692	-
General Service 50 to 4,999 kW	kW	1,652,160	4,438		51.02%	1,652,160	4,438
Street Lighting	kW	55,239	163		46.45%	55,239	163

¹ Readers are cautioned that the apparent omission of Board Staff Reply #2 is in conformity with references made within the Board Staff Interrogatories.

- a) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Entegrus’s Board approved loss factor for CK, SMP, Dutton and Newbury.
 - b) Please confirm that billing determinants used for each service territory match Entegrus’s RRR report 2.1.5 for 2012.
-

Response:

- a) Entegrus confirms that data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Entegrus’ Board approved loss factors for CK, SMP, Dutton and Newbury.
- b) Entegrus confirms that billing determinants used for each service territory match Entegrus’ RRR report 2.1.5 for 2012. Please see Attachment M, Schedule 2 of Entegrus’ 2014 IRM4 Rates Application for a detailed reconciliation.

Board Staff Question 4

Ref: RTSR Model, Tab 6 – “HONI Sub-transmission rates”

The HONI sub-transmission section of sheet 6 “Historic Wholesale” for CK, SMP, Dutton and Newbury is reproduced below:

CK

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,227	\$2.65	\$ 111,902	42,243	\$0.64	\$ 27,036	30,037	\$1.50	\$ 45,056	\$ 72,091
February	41,119	\$2.65	\$ 108,965	41,254	\$0.64	\$ 26,403	28,586	\$1.50	\$ 42,879	\$ 69,282
March	39,186	\$2.65	\$ 103,843	39,697	\$0.64	\$ 25,406	27,490	\$1.50	\$ 41,235	\$ 66,641
April	36,278	\$2.65	\$ 96,137	36,485	\$0.64	\$ 23,350	24,192	\$1.50	\$ 36,288	\$ 59,638
May	46,688	\$2.65	\$ 123,723	46,688	\$0.64	\$ 29,880	32,917	\$1.50	\$ 49,376	\$ 79,256
June	52,732	\$2.65	\$ 139,740	52,732	\$0.64	\$ 33,748	37,786	\$1.50	\$ 56,679	\$ 90,427
July	56,033	\$2.65	\$ 148,487	56,097	\$0.64	\$ 35,902	41,175	\$1.50	\$ 61,753	\$ 97,665
August	52,067	\$2.65	\$ 137,978	52,067	\$0.64	\$ 33,323	38,457	\$1.50	\$ 57,686	\$ 91,008
September	47,622	\$2.65	\$ 126,198	48,290	\$0.64	\$ 30,906	35,911	\$1.50	\$ 53,867	\$ 84,802
October	37,573	\$2.65	\$ 99,568	37,573	\$0.64	\$ 24,047	26,414	\$1.53	\$ 40,373	\$ 64,419
November	38,687	\$2.65	\$ 102,521	38,687	\$0.64	\$ 24,760	28,139	\$1.50	\$ 42,209	\$ 66,968
December	33,366	\$2.70	\$ 89,980	33,389	\$0.65	\$ 21,546	22,894	\$1.51	\$ 34,573	\$ 56,119
Total	523,578	\$ 2.65	\$ 1,389,042	525,202	\$ 0.64	\$ 336,306	374,018	\$ 1.50	\$ 562,011	\$ 898,317

SMP

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,068	\$2.65	\$ 37,281	7,991	\$0.64	\$ 5,114	14,149	\$1.50	\$ 21,224	\$ 26,338
February	13,280	\$2.65	\$ 35,140	7,857	\$0.64	\$ 5,028	13,969	\$1.50	\$ 20,939	\$ 25,968
March	13,513	\$2.65	\$ 35,809	8,253	\$0.64	\$ 5,282	13,659	\$1.50	\$ 20,488	\$ 25,770
April	12,496	\$2.65	\$ 33,115	7,842	\$0.64	\$ 5,019	12,836	\$1.50	\$ 19,240	\$ 24,258
May	15,832	\$2.65	\$ 41,954	8,546	\$0.64	\$ 5,469	15,832	\$1.50	\$ 23,747	\$ 29,217
June	18,222	\$2.65	\$ 48,287	9,236	\$0.64	\$ 5,911	18,222	\$1.50	\$ 27,332	\$ 33,243
July	18,582	\$2.65	\$ 49,268	9,358	\$0.64	\$ 5,989	18,582	\$1.50	\$ 27,867	\$ 33,876
August	17,306	\$2.65	\$ 45,860	10,756	\$0.64	\$ 6,884	17,690	\$1.50	\$ 26,535	\$ 33,418
September	16,293	\$2.65	\$ 43,177	10,427	\$0.64	\$ 6,673	16,293	\$1.50	\$ 24,440	\$ 31,113
October	15,590	\$2.65	\$ 41,312	10,117	\$0.64	\$ 6,475	15,738	\$1.50	\$ 23,561	\$ 30,036
November	14,719	\$2.65	\$ 39,004	8,579	\$0.64	\$ 5,491	14,719	\$1.50	\$ 22,078	\$ 27,568
December	14,632	\$2.78	\$ 40,656	8,519	\$0.65	\$ 5,576	14,810	\$1.53	\$ 22,682	\$ 28,259
Total	184,523	\$ 2.65	\$ 490,865	107,481	\$ 0.64	\$ 68,912	186,459	\$ 1.50	\$ 280,155	\$ 349,066

Dutton

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,414	\$2.65	\$ 3,747	1,414	\$0.64	\$ 905	1,414	\$1.50	\$ 2,121	\$ 3,026
February	1,287	\$2.65	\$ 3,411	1,358	\$0.64	\$ 869	1,358	\$1.50	\$ 2,037	\$ 2,906
March	1,122	\$2.65	\$ 2,973	1,206	\$0.64	\$ 772	1,206	\$1.50	\$ 1,809	\$ 2,581
April	1,060	\$2.65	\$ 2,809	1,098	\$0.64	\$ 703	1,098	\$1.50	\$ 1,647	\$ 2,350
May	1,943	\$2.65	\$ 5,149	1,943	\$0.64	\$ 1,244	1,943	\$1.50	\$ 2,915	\$ 4,158
June	1,643	\$2.65	\$ 4,354	1,643	\$0.64	\$ 1,052	1,643	\$1.50	\$ 2,465	\$ 3,516
July	1,886	\$2.65	\$ 4,998	1,886	\$0.64	\$ 1,207	1,886	\$1.50	\$ 2,829	\$ 4,036
August	1,788	\$2.65	\$ 4,738	1,788	\$0.64	\$ 1,144	1,788	\$1.50	\$ 2,682	\$ 3,826
September	1,435	\$2.65	\$ 3,803	1,435	\$0.64	\$ 918	1,435	\$1.50	\$ 2,153	\$ 3,071
October	1,231	\$2.65	\$ 3,262	1,292	\$0.64	\$ 827	1,292	\$1.50	\$ 1,938	\$ 2,765
November	1,526	\$2.65	\$ 4,044	1,526	\$0.64	\$ 977	1,526	\$1.50	\$ 2,289	\$ 3,266
December	1,464	\$2.78	\$ 4,068	1,482	\$0.80	\$ 1,186	1,482	\$1.53	\$ 2,270	\$ 3,455
Total	17,799	\$ 2.65	\$ 47,355	18,071	\$ 0.65	\$ 11,803	18,071	\$ 1.50	\$ 27,153	\$ 38,956

Newbury

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	580	\$2.65	\$ 1,536		\$0.00		580	\$1.50	\$ 869	\$ 869
February	581	\$2.65	\$ 1,539		\$0.00		581	\$1.50	\$ 871	\$ 871
March	496	\$2.65	\$ 1,315		\$0.00		496	\$1.50	\$ 744	\$ 744
April	533	\$2.65	\$ 1,411		\$0.00		533	\$1.50	\$ 799	\$ 799
May	740	\$2.65	\$ 1,962		\$0.00		740	\$1.50	\$ 1,111	\$ 1,111
June	833	\$2.65	\$ 2,208		\$0.00		833	\$1.50	\$ 1,250	\$ 1,250
July	881	\$2.65	\$ 2,336		\$0.00		881	\$1.50	\$ 1,322	\$ 1,322
August	1,867	\$2.65	\$ 4,948		\$0.00		1,867	\$1.50	\$ 2,801	\$ 2,801
September	605	\$2.65	\$ 1,602		\$0.00		605	\$1.50	\$ 907	\$ 907
October	527	\$2.65	\$ 1,398		\$0.00		527	\$1.50	\$ 791	\$ 791
November	575	\$2.65	\$ 1,525		\$0.00		575	\$1.50	\$ 863	\$ 863
December	602	\$2.78	\$ 1,671		\$0.00		602	\$1.68	\$ 1,009	\$ 1,009
Total	8,820	\$ 2.66	\$ 23,452	-	\$ -	\$ -	8,820	\$ 1.51	\$ 13,337	\$ 13,337

- a) Please explain the variance in the HONI sub-transmission rate in December and update the RTSR models for each service territory if necessary.

Response:

- a) Entegrus confirms that data used within the RTSR models reconcile to the invoices issued by Hydro One Networks Inc. ("HONI").

On December 20, 2012, the Board approved HONI sub-transmission rates to supersede all previously approved rate schedules effective January 1, 2013 (EB-2012-0136). Entegrus notes that the apparent change in HONI December sub-transmission rates is actually the result of timing related specifically to HONI's cycle billing periods for Entegrus. Specifically, Entegrus notes that the 2012 and 2013 Network and Connection rates were systematically prorated by HONI and charged with references to staggered billing period.

Please see below for a summary of the incremental charges and their effects on each rate zone.

Entegrus Powerlines Inc.

IR Response 4a.

Effects of HONI RTSR Proration by Rate Zone

Rate Zone	HONI Billing period for Entegrus	HONI Proration Factors ¹		2013 Prorated Network	2013 Prorated Line Connection	2013 Prorated Transformation Connection	Total 2013 Prorated RTSRs	RTSR Total 2012 ²	2013 as a % of Total 2012
		2012	2013						
Chatham	December 1, 2012 - January 4, 2013	0.91177	0.08824	\$ 9,362	\$ 2,062	\$ 3,293	\$ 14,717	\$ 2,608,978	0.6%
Srathroy, Mount Brydges & Parkhill	December 1, 2012 - January 8, 2013	0.75758	0.24242	\$ 11,280	\$ 1,446	\$ 5,852	\$ 18,578	\$ 821,353	2.3%
Dutton	December 1, 2012 - January 8, 2013	0.75758	0.24242	\$ 1,129	\$ 251	\$ 586	\$ 1,966	\$ 84,130	2.3%
Newbury	December 1, 2012 - January 8, 2013	0.75758	0.24242	\$ 464	\$ -	\$ 238	\$ 701	\$ 36,000	1.9%
Total				\$ 22,235	\$ 3,759	\$ 9,968	\$ 35,962	\$ 3,550,461	

Note 1: Proration factor as charged by HONI for December 2012

Note 2: Total RTSR balances are exclusive of 2013 prorated costs invoiced by HONI in the month of December 2012

Entegrus respectfully submits that the total impact of adjusting to exclude 2013 HONI incremental Network and Connection activity is immaterial.

Board Staff Question 5

Ref: Tax Sharing Model, Tab 1 – “Billing Determinants”

Rate Class	Billing Determinant	2011 RRR Statistics		
		No. Customers	kWh	kW
(A)	(B)	(C)	(D)	(E)
Chatham-Kent				
Residential	kWh	28,644	207,045,763	-
General Service <50kW	kWh	3,038	90,210,202	-
General Service >50kW	kW	421	189,939,582	494,092
General Service Intermediate	kW	28	139,888,648	382,377
Intermediate With Self Generation	kW	1	32,205,190	87,305
Large User	kW			
Unmetered Scattered Load	kWh	194	1,081,178	-
Standby Power	kW	-	-	-
Sentinel Lighting	kW	327	347,118	1,079
Street Lighting	kW	10,751	5,757,195	18,365
Total		43,404	666,474,876	983,218
Percent of Combined Revenue				
Strathroy, Mt. Byrdes & Parkhill				
Residential	kWh	6,299	58,904,267	-
General Service <50kW	kWh	662	17,998,806	-
General Service >50kW	kW	91	91,846,588	235,476
General Service Intermediate	kW			
Intermediate With Self Generation	kW			
Large User	kW	1	29,034,336	56,098
Unmetered Scattered Load	kWh	51	311,683	-
Standby Power	kW			
Sentinel Lighting	kW	46	42,724	119
Street Lighting	kW	1,958	1,458,103	4,316
Total		9,108	199,596,507	296,009
Percent of Combined Revenue				

- a) Board staff notes that Entegrus used 2011 RRR billing determinants for the allocation of the tax sharing amount. Please explain why the use of 2011 data is appropriate.
- b) Please update the tax sharing model, including rate rider calculations using the 2012 RRR billing determinants.

Response:

- a) Entegrus inadvertently did not update the Tax Sharing Model to reflect the 2012 RRR billing determinants.

- b) Entegrus has provided an updated Tax Sharing Model using the 2012 RRR billing determinants. Please see Attachment B. The model has further been provided in live Excel format.

Board Staff Question 6

Ref: Rate Generator, sheet 11 "Proposed Rates" and Tax Sharing Model, sheet 3

On sheet 11 of the Rate Generator Entegrus for the CK service territory shows a rate rider of \$-0.0751/kW for the Street Lighting customer class, as shown below. On sheet 3 of the Tax Sharing Model, Entegrus shows a rate rider of \$-0.0750/kW for the same rate class.

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	1.25420
Low Voltage Service Rate	\$/kW	0.04270
Retail Transmission Rate - Network Service Rate	\$/kW	1.95540
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.34294
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.07510)

- a) Please explain the variance. If this amount was entered in error, please confirm and Board staff will update the model.

Response:

- a) Entegrus notes that the variance was the result of an inadvertent typographical error, whereby the last decimal point was omitted. Entegrus respectfully requests Board Staff update the CK Rate Generator, 'Sheet 11' "Proposed Rates" in accordance with Board Staff Response 5b.

Board Staff Question 7

Ref: Manager's summary pp. 8-10 and Appendix K; Rate Generator – Newbury, sheet 7

On pages 8 and 10 Entegrus proposes to dispose of a credit balance in Account 1595 of \$25,679 using a different allocation than the Rate Generator model provides as shown below.

Proposed Newbury Residual Balance Allocation & Rate Rider Calculation

Original Newbury Rate Rider Composition: EB-2010-0275				
Rate Class	Approved Non-RPP Claim	Non-RPP 1595 Share Proportion	Approved RPP Variance Claim	RPP 1595 Recovery Share Proportion
RESIDENTIAL	\$5,499	34.30%	\$10,238	40.61%
GENERAL SERVICE LESS THAN 50 KW	\$586	3.65%	\$3,458	13.71%
GENERAL SERVICE 50 TO 4,999 KW	\$9,948	62.05%	\$11,068	43.90%
STREET LIGHTING	\$0	0.00%	\$448	1.78%
Total	\$16,032	100.00%	\$25,212	100%

Proposed Residual Balance Allocation and Rate Riders

RPP Rate Rider Calculation					
Rate Class	RPP 1595 Share Proportion	Allocation of Residual Balance	RPP Unit	2012 Billed Amounts (RPP Only)	Rate Rider
RESIDENTIAL	40.61%	-\$602	kWh	1,346,561	(0.0004)
GENERAL SERVICE LESS THAN 50 KW	13.71%	-\$203	kWh	477,970	(0.0004)
GENERAL SERVICE 50 TO 4,999 KW	43.90%	-\$651	kW	4,438	(0.1466)
STREET LIGHTING	1.78%	-\$26	kW	163	(0.1616)
Total	100%	-\$1,482	Note 1		

Non-RPP Rate Rider Calculation					
Rate Class	Non-RPP 1595 Share Proportion	Allocation of Residual Balance	Non-RPP Unit	2012 Billed Amounts (non-RPP Only)	Rate Rider
RESIDENTIAL	34.30%	-\$8,299	kWh	148,919	(0.0557)
GENERAL SERVICE LESS THAN 50 KW	3.65%	-\$884	kWh	32,366	(0.0273)
GENERAL SERVICE 50 TO 4,999 KW	62.05%	-\$15,014	kW	4,438	(3.3827)
STREET LIGHTING	0.00%	\$0	kW	163	-
Total	100%	-\$24,197	Note 2		

Note 1: Residual balance from EB-2010-0275 RPP rate rider expiring April 30, 2012

Note 2: Residual balance from EB-2010-0275 non-RPP rate rider expiring April 30, 2012

- a) Please provide supporting materials for the allocation of the credit balance between RPP and Non-RPP shown in appendix K.

- b) Entegrus indicates that the residual credit balance attributed to non-RPP customers is primarily the result of volumetric increases in the GS>50 kW rate class. Please quantify how much of the overall over recovery was generated by the GS>50kW rate class.
- c) Based on cost causality, would Entegrus consider it appropriate to allocate the entire over recovery to the GS>50kW rate class? Please explain.

Response:

- a) Allocation of the credit balance between RPP and Non-RPP shown in Appendix K is based upon the original Board approved deferral variance share proportions (EB-2010-0275). Specifically, the deferral variance recovery rate rider allocations can be found in the Board's "Deferral & Variance" models sheet G1.1a (RPP) and G1.1b (non-RPP) issued on March 17, 2011. Entegrus notes that the Street Lighting RPP Variance as shown in Appendix K inadvertently differs from the amount shown in sheet G1.1a by \$20.
- b) Entegrus has quantified and reconciled the approved share proportions by rate class as relating to the residual non-RPP balance. The overall over recovery attributable by the GS>50kW rate class is a refund to customers (credit) of \$25,776.

Entegrus Powerlines Inc: Newbury Service Territory
Specific Customer Rate Class Collection
EB-2010-0275 Non-RPP Share Proportion vs. Actual Recoveries

Customer Classes	Approved Share Distribution	Actual Recovery	Residual Balance
RESIDENTIAL	\$ 5,499	\$ 4,015	\$ 1,484
GENERAL SERVICE < 50 KW	\$ 586	\$ 489	\$ 97
GENERAL SERVICE > 50 KW	\$ 9,948	\$ 35,724	\$ (25,776)
STREET LIGHTING	\$ -		\$ -
Total	\$ 16,033	\$ 40,229	\$ (24,196)

- c) Entegrus is a proponent of a cost causality allocation between specific customer classes/groups (RPP vs. Non-RPP)². Accordingly, Entegrus considers it appropriate and reasonable to allocate the entire over recovery to the GS>50 kW rate class. Entegrus notes that the resulting iteration would result in the following rate rider calculation:

² See Entegrus Powerlines 2013 IRM3 Rates Application (EB-2012-0119), Manager's Summary page 10 of 19.

Revised Newbury Non-RPP 1595 Residual Balance Allocation and Rate Riders

Non-RPP Rate Rider Calculation					
Rate Class	Allocation (Note 1)	Allocation of Residual Balance	Non- RPP Unit	2012 Billed Amounts (non-RPP Only)	Rate Rider
RESIDENTIAL	0.00%	\$ -	kWh	148,919	\$ -
GENERAL SERVICE < 50 KW	0.00%	\$ -	kWh	32,366	\$ -
GENERAL SERVICE > 50 KW	100.00%	\$ (24,197)	kW	4,438	\$ (5.4517)
STREET LIGHTING	0.00%	\$ -	kW	163	\$ -
Total	100%	\$ (24,197)			

Note 1: Based on entire over recovery allocated to GS>50 kW rate class.

Board Staff Question 8

Ref: Section 2.7: LRAM/LRAMVA, Pages 13-15 of 20;
Exhibit 2, Page 18 of 20, LRAM/LRAMVA Summary Table;
Attachment I, IndEco Chatham-Kent LRAMVA Third Party Report and Attachment J, IndEco SMP LRAMVA and Middlesex LRAM Third Party Report

Entegrus has requested approval for both LRAM and LRAMVA amounts. Entegrus has separated its requests into three different pieces:

- i. Chatham-Kent LRAMVA in 2011 and 2012 from 2011 and 2012 CDM Program savings, total amount of \$84,881.20, which includes carrying charges of \$817.20;
 - ii. SMP LRAMVA in 2011 and 2012 from 2011 and 2012 CDM Program savings, total amount of \$13,519.20, which includes carrying charges of \$145.20; and,
 - iii. SMP LRAM in 2011 and 2012 from persisting 2006-2010 CDM Program Savings, total amount of \$37,535.37 which includes carrying charges of \$570.37.
- a) Please confirm that the amounts summarized above are correct.
 - b) Please provide LRAM and LRAMVA rate riders, separate from the Group 1 DVA rate rider, for each of the LRAM and/or LRAMVA requests in this application.
 - c) Entegrus notes that the SMP zone has not updated its load forecast since 2006. Please discuss when this zone will have an updated load forecast that includes a CDM component.
 - d) It appears that Entegrus, or IndEco, has had to perform some manual adjustments in order to separate savings totals in 2011 and 2012 to calculate the LRAMVA amounts for the separate CK and SMP zones. Please confirm if this is correct.
 - e) Please discuss what information was relied on to separate CK and SMP-related savings in order to calculate separate LRAMVA amounts.
 - f) Please discuss what OPA final savings results were used for calculating 2011 lost revenues as the 2011 OPA results are summarized in two places:
 - Table 5: Summarized Program Results, August 31, 2011 on page 244 of 410, and
 - Table 1: Entegrus – OPA Annual CDM Report 2012 – Final Verified Results on page 245 of 410
 - g) It appears that IndEco has conducted manual adjustments to separate CK-related savings for calculation of 2011 and 2012 LRAMVA amounts. Please discuss why the savings used in “Table B-3: Impact on CDM on load, by rate class for 2011” (pg. 254 of 410) don’t match with the 2011 savings in either of the OPA Final 2011 or 2012 Results Tables mentioned above.

- h) Similarly, please discuss why the savings used in “Table B-4: Impact on CDM on load, by rate class for 2012” (pg. 255 of 410) doesn’t match with the 2012 savings in the OPA Final 2012 Results table.

Response:

- a) Entegrus confirms that the balances listed are correct; however Entegrus notes that these balances exclude projected interest for the periods January 1, 2013 – December 31, 2013 and January 1, 2014 – April 30, 2014.
- b) Entegrus has provided below separate LRAM and LRAMVA rate riders, isolated from the Group 1 DVA rate rider, for the two applicable rate zones. Entegrus notes that calculations are inclusive of projected interest amounts, as described in Board Staff Response 8a.

Entegrus Powerlines Inc.
Strathroy, Mount Brydges & Parkhill ("SMP")
1568 Rate Riders for LRAM Claim

Rate Class	Unit	2012 Billing Determinants		Total Amount	Rate/kWh	Rate/kW
		kWh	kW			
Residential	\$/kWh	57,204,582		\$28,906.38	\$0.0005	
GS < 50 kW	\$/kWh	15,968,049		\$8,143.83	\$0.0005	
GS 50 to 4,999 kW	\$/kW	96,514,821	238,896	\$1,209.65		\$0.0051
Large Use	\$/kW	34,317,082	67,537			\$0.0000
Unmetered Scattered Load	\$/kWh	298,717				
Sentinel Lighting	\$/kW	42,906	120			
Street Lighting	\$/kW	1,463,048	4,316			
MicroFIT Generator						
TOTAL		205,809,205	310,869	\$38,260		

Entegrus Powerlines Inc.
Strathroy, Mount Brydges & Parkhill ("SMP")
1568 Rate Riders for LRAMVA Claim

Rate Class	Unit	2012 Billing Determinants		Total Amount	Rate/kWh	Rate/kW
		kWh	kW			
Residential	\$/kWh	57,204,582		\$8,180.45	\$0.0001	
GS < 50 kW	\$/kWh	15,968,049		\$2,427.23	\$0.0002	
GS 50 to 4,999 kW	\$/kW	96,514,821	238,896	\$3,165.44		\$0.0133
Large Use	\$/kW	34,317,082	67,537	\$8.51		\$0.0001
Unmetered Scattered Load	\$/kWh	298,717				
Sentinel Lighting	\$/kW	42,906	120			
Street Lighting	\$/kW	1,463,048	4,316			
MicroFIT Generator						
TOTAL		205,809,205	310,869	\$13,782		

Entegrus Powerlines Inc.
Chatham-Kent Service Territory
1568 Rate Riders for LRAMVA Claim

Rate Class	Unit	2012 Billing Determinants		Total Amount	Rate/kWh	Rate/kW
		kWh	kW			
Residential	\$/kWh	233,649,318		\$20,024.06	\$0.0001	
General Service Less Than 50 kW	\$/kWh	90,524,721		\$41,011.08	\$0.0005	
General Service 50 to 999 kW	\$/kW	246,167,990	677,184	\$18,864.88		\$0.0279
General Service 1,000 to 4,999 kW	\$/kW	114,499,112	278,788	\$6,627.93		\$0.0238
Intermediate With Self Generation	\$/kW	28,118,306	66,670			
Unmetered Scattered Load	\$/kWh	904,732				
Sentinel Lighting	\$/kW	361,472	1,016			
Street Lighting	\$/kW	6,615,542	19,516			
MicroFIT Generator						
TOTAL		720,841,193	1,043,174	\$86,528		

- c) Entegrus notes the SMP base rates were last set effective May 1, 2006 in the former Middlesex Power Distribution Corporation's ("MPDC") Cost of Service Application (EB-2005-0351), based on the 2006 EDR process. Subsequently, on December 16, 2011, Board approval was received to amalgamate MPDC with CK in MAAD application EB-2011-0328/0329 (the "Application"). In the Application, the Board accepted Entegrus' proposal to defer rebasing and rate harmonization until May 1, 2016³. Accordingly, Entegrus' May 1, 2016 harmonized load forecast will include the SMP rate zone and CDM component.
- d) Confirmed. Entegrus notes that the OPA provided the 2011 final results for CK and SMP separately, but provided the 2012 final results and adjustments to 2011 final results for Entegrus on a combined basis. As a result, manual adjustments were required to allocate the 2012 final results and adjustments to 2011 final results to Chatham-Kent and SMP.
- e) 2012 billing determinants were used to allocate CK and SMP related savings in order to calculate separate LRAMVA amounts. Please see further detail in Attachment I⁴ of Entegrus' Manager's Summary.
- f) 2011 LRAMVA calculations for CK referenced the 2011 final results in "Table 5: Summarized Program Results, August 31, 2011" found on page 244 of 410 and were adjusted by 2011 adjustments in "Table 2: Adjustments to ENTEGRUS Verified Results due to Errors or Omissions (Scenario 1)" on page 246 of 410. Allocation of the adjustments to CK's lost revenues was performed consistent with the methodology described in Board Staff Response 8e.
- g) The results in "Table 5: Summarized Program Results, August 31, 2011" were adjusted for the following:

³ Please see page 7 of Entegrus' Manager's Summary (EB-2013-0120) for further information.

⁴ Attachment I: see pages 5-6 & Table A-4 of IndEco's *Entegrus (Chatham-Kent) 2011-2012 LRAMVA* report.

- Adding or subtracting the adjustments from “Table 2: Adjustments to ENTEGRUS Verified Results due to Errors or Omissions (Scenario 1)” that have been allocated to CK based on “Table A-4: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2012.”
- Using OPA kWh or kW results, proportionate allocation to rate classes was based on “Table B-1: Percentage allocation by rate class for initiatives in 2011.”
- Exclusion of DR programs, which do not materially impact distribution revenues
- For demand reduction amounts in kW, multiplying the adjusted and assigned results by 12 to convert them from monthly to annual billing units

A sample reconciliation for Efficiency-Equipment Replacement (ERII) to the OPA Final 2011 Results in Table B-3 has further been provided to illustrate the adjustments described above.

ERII Sample Reconciliation to 2011 CPA Final Report	Chatham-Kent (2011 Final Adjusted PerLRAMVA Claim)			Entegrus (Per OPA 2011 Final Adjustments Report)			Source:	Calculation
	GS<50	GS 50 - 999	Total	GS<50	GS 50 - 999	Total		
Billing determinant	kWh	kW		kWh	kW			
Net ERII results for 2011								
kWh			440,071				Table 5	A
kW			82				Table 5	A
Allocation by rate class	51%	49%	100%				Table B-1	B
Net results for LRAMVA purposes	224,436	40.18						C=A*B
CPA adjustments for 2011								
kWh						41,693	Table 2	D
kW						10	Table 2	D
Billing determinant share	82%	80%		100%	100%		Table A-4	E
Rate class share	51%	49%	100%				Table B-1	F
Net adjustment for LRAMVA	17,474	3.92						G=D*E*F
Total lost load	241,910	44.1						H=C+G
Billing units per year	1	12						I
Lost billing units	241,910	529					Table B-3	J=H*I

h) The 2012 results in “Table 1: ENTEGRUS Initiative and Program Level Savings by Year (Scenario 1)” were adjusted as follows:

- Addition of persistence of 2011 results into 2012 from “Table A-1: Estimated persistence of 2011 savings into future years” and persistence of 2011 adjustments into 2012 from “Table A-3: Estimated persistence of 2011 adjustments into future years.”
- Allocation to Chatham-Kent based on “Table A-4: Percentage allocation of load by rate class for the previous service territories of Chatham-Kent Hydro and Middlesex Power Distribution Corporation for 2012.”
- Using OPA kWh or kW results proportionate allocation to rate classes was based on “Table B-2: Percentage allocation by rate class for initiatives in 2012.”
- Exclusion of DR programs, which do not materially impact LDC distribution revenues.

- For demand reduction amounts in kW, multiplied the adjusted and assigned results by 12 to convert them from monthly to annual billing units

Similar to Board Staff Response 8g, a sample reconciliation is provided for ERII to the OPA Final 2012 Results in Table B-4.

ERII Sample Reconciliation to 2012 CPA Final Report	Chatham Kent (2012 Final Per LRAMVA Claim)			Entegrus (Per OPA 2012 Final Unadjusted Report)			Source:	Calculation
	GS<50	GS 50 - 999	Total	GS<50	GS 50 - 999	Total		
Billing determinant	kWh	kW		kWh	kW			
Net ERII results for 2012								
kWh						4,149,424	Table 1	A
kW						711	Table 1	A
Allocation by rate class	56%	44%	100%				Table B-2	B
Billing determinant share	82%	80%		100%	100%		Table A-4	C
Net results for LRAMVA purposes	1,909,544	249						D=A*B*C
Billing units per year	1	12						E
Lost billing units	1,909,544	2,992					Table B-4	F=D*E

VECC Question 1

Reference: Application, Page 14

Preamble: The application indicates Entegrus' 2010 load forecast did not include CDM impacts related to 2011-2014 CDM programs.

- a) Please discuss further any CDM impacts from other years included (or not included) in Entegrus' 2010 load forecast and provide any references as required.
-

Response:

- a) The Entegrus 2010 load forecast related solely to the CK rate zone, and was filed with the Board on October 5, 2009, in the former Chatham-Kent Hydro's 2010 Cost of Service application. The load forecast, as filed, reflected the impact of 2007-2010 CDM programs and associated persistence.⁵ A Partial Settlement Agreement was reached in March 2010, which was inclusive of a complete load forecast settlement⁶ and resulted in an upward adjustment to the load forecast. The Board issued a Decision on Partial Settlement and Procedural Order No. 5 on March 11, 2010, which accepted the Settlement Agreement. The Board subsequently issued its Decision and Order on April 20, 2010.

⁵ See EB-2009-0261, Exhibit 3, Tab 2, Schedule 1, page 16 of 27, lines 11-14

⁶ See EB-2009-0261, Partial Settlement Agreement dated March 2, 2010, page 12 of 73

VECC Question 2

Reference: Application, Page 18, Exhibit 2

- a) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 to 2010 including the measure life, unit kWh savings and free ridership for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.
- b) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired starting in 2010.

Response:

- a) The table below lists the final OPA-verified 2006 to 2010 EKC results for CFLs and seasonal light emitting diodes ("SLEDs"), including effective useful lives, gross annual energy savings, and net-to-gross ("NTG") adjustment. Free riders are incorporated into the aggregate NTG adjustment and are not reported separately by the OPA. These input assumptions periodically change, and it is confirmed that they changed in 2007 and 2009.

Comparison of Input Assumptions for CFLs and SLEDs in 2006-2010 EKC

EKC year and measure	Effective Useful Lives (years)	Gross Annual Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)
2006 Energy Star® CFL	4	104	90%
2006 SLED	30	31	90%
2007 Energy Star® 15 W CFL	8	43	78%
2007 Energy Star® 20+ W CFL	8	62	78%
2007 SLED	5	14	49%
2008 Energy Star® CFL	8	53	52%
2008 SLED	N/A	N/A	N/A
2009 Energy Star® CFL - Spring	8	23	69%
2009 Energy Star® CFL - Autumn	8	25	69%
2009 SLED	N/A	N/A	N/A
2010 Energy Star® Specialty CFL - Spring	6	18	42%
2010 Energy Star® Specialty CFL - Autumn	6	21	61%
2010 SLED	N/A	N/A	N/A

Note: SLEDs were not part of the EKC program from 2008 to 2010.

- b) Entegrus notes that the lost revenues calculated for the SMP LRAM claim take into account the effective useful lives of each measure provided by the OPA. No measures that have expired were used in the LRAM calculations.

Attachment A
Updated Rate Generator – CK



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Chatham-Kent

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
5	INTERMEDIATE WITH SELF GENERATION
6	UNMETERED SCATTERED LOAD
7	STANDBY POWER
8	SENTINEL LIGHTING
9	STREET LIGHTING
10	microFIT

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2006		2007									
		Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				0	0				0
RSVA - Wholesale Market Service Charge	1580			0				0	0				0
RSVA - Retail Transmission Network Charge	1584			0				0	0				0
RSVA - Retail Transmission Connection Charge	1586			0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588			0				0	0				0
RSVA - Global Adjustment	1589			0				0	0				0
Recovery of Regulatory Asset Balances	1590			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589			0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0				0	0				0
Total of Group 1 and Account 1562				0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568												
Total including Accounts 1562 and 1568				0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	(218,351)			(218,351)	0	(183)			(183)
RSVA - Wholesale Market Service Charge	1580	0	(186,431)			(186,431)	0	2,387			2,387
RSVA - Retail Transmission Network Charge	1584	0	10,715			10,715	0	(584)			(584)
RSVA - Retail Transmission Connection Charge	1586	0	73,011			73,011	0	2,795			2,795
RSVA - Power (excluding Global Adjustment)	1588	0	(34,785)			(34,785)	0	1,784			1,784
RSVA - Global Adjustment	1589	0	698,953			698,953	0	2,281			2,281
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	343,112	0	0	343,112	0	8,480	0	0	8,480
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(355,841)	0	0	(355,841)	0	6,199	0	0	6,199
RSVA - Global Adjustment	1589	0	698,953	0	0	698,953	0	2,281	0	0	2,281
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	343,112	0	0	343,112	0	8,480	0	0	8,480
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	343,112	0	0	343,112	0	8,480	0	0	8,480

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(218,351)	(47,169)			(265,520)	(183)	(2,625)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(186,431)	(760,794)			(947,225)	2,387	(6,994)			(4,607)
RSVA - Retail Transmission Network Charge	1584	10,715	244,593			255,308	(564)	1,773			1,189
RSVA - Retail Transmission Connection Charge	1586	73,011	177,099			250,110	2,795	(487)			2,308
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286			584,501	1,784	5,655			7,439
RSVA - Global Adjustment	1589	698,953	(115,438)			583,515	2,281	2,133			4,414
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	(526,118)			(526,118)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	668,220			668,220	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		343,112	259,679	0	0	602,791	8,480	(545)	0	0	7,935
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(355,841)	375,117	0	0	19,276	6,199	(2,678)	0	0	3,521
RSVA - Global Adjustment	1589	698,953	(115,438)	0	0	583,515	2,281	2,133	0	0	4,414
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		343,112	259,679	0	0	602,791	8,480	(545)	0	0	7,935
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		343,112	259,679	0	0	602,791	8,480	(545)	0	0	7,935

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(265,520)	231,087			(34,433)	(2,808)	(2,327)			(5,135)
RSVA - Wholesale Market Service Charge	1580	(947,225)	(628,323)			(1,575,548)	(4,607)	(17,543)			(22,150)
RSVA - Retail Transmission Network Charge	1584	255,308	321,612			576,920	1,189	7,078			8,267
RSVA - Retail Transmission Connection Charge	1586	250,110	419,696			669,806	2,308	6,890			9,198
RSVA - Power (excluding Global Adjustment)	1588	584,501	(481,508)			102,993	7,439	9,608			17,047
RSVA - Global Adjustment	1589	583,515	769,406			1,352,921	4,414	15,068			19,482
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(526,118)	705,436			179,318	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	668,220	(957,432)			(289,212)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		602,791	379,974	0	0	982,765	7,935	18,774	0	0	26,709
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		19,276	(389,432)	0	0	(370,156)	3,521	3,706	0	0	7,227
RSVA - Global Adjustment	1589	583,515	769,406	0	0	1,352,921	4,414	15,068	0	0	19,482
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		602,791	379,974	0	0	982,765	7,935	18,774	0	0	26,709
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		602,791	379,974	0	0	982,765	7,935	18,774	0	0	26,709

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(34,433)	248,619	(265,520)					479,706	(5,135)	3,808	(7,995)		6,668
RSVA - Wholesale Market Service Charge	1580	(1,575,548)	(876,806)	(947,225)					(1,505,129)	(22,150)	(19,379)	(23,109)		(18,420)
RSVA - Retail Transmission Network Charge	1584	576,920	160,111	255,307					481,724	8,267	6,232	6,176		8,323
RSVA - Retail Transmission Connection Charge	1586	669,806	398,401	250,111					818,096	9,198	9,238	7,194		11,242
RSVA - Power (excluding Global Adjustment)	1588	102,993	462,737	0					565,730	17,047	3,297	0		20,344
RSVA - Global Adjustment	1589	1,352,921	(277,726)	0					1,075,195	19,482	24,432	0		43,914
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	179,318							179,318	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(289,212)	(317,457)						(606,669)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		982,765	(202,120)	(707,327)	0	0	0	0	1,487,972	26,709	27,629	(17,734)	0	72,072
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(370,156)	75,606	(707,327)	0	0	0	0	412,777	7,227	3,196	(17,734)	0	28,157
RSVA - Global Adjustment	1589	1,352,921	(277,726)	0	0	0	0	0	1,075,195	19,482	24,432	0	0	43,914
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		982,765	(202,120)	(707,327)	0	0	0	0	1,487,972	26,709	27,629	(17,734)	0	72,072
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0	84,063						84,063	0	817			817
Total including Accounts 1562 and 1568		982,765	(118,056)	(707,327)	0	0	0	0	1,572,035	26,709	28,446	(17,734)	0	72,889

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	231,087	7,388	248,619	(720)	3,655	1,218	252,772	486,374	(0)
RSVA - Wholesale Market Service Charge	1580	(628,323)	(11,356)	(876,806)	(7,064)	(12,889)	(4,296)	(901,056)	(1,523,550)	(0)
RSVA - Retail Transmission Network Charge	1584	321,612	8,395	160,112	(72)	2,354	785	163,179	490,047	(0)
RSVA - Retail Transmission Connection Charge	1586	419,696	10,232	398,400	1,010	5,856	1,952	407,219	829,338	(0)
RSVA - Power (excluding Global Adjustment)	1588	102,993	19,066	462,737	1,278	6,802	2,267	473,085	586,075	0
RSVA - Global Adjustment	1589	1,352,921	45,998	(277,726)	(2,084)	(4,083)	(1,361)	(285,253)	1,119,109	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	179,318		(0)	0			(0)	179,318	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(606,669)	0			(606,669)	(570,211)	36,457
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,979,304	79,723	(491,332)	(7,651)	1,695	565	(496,723)	1,596,499	36,455
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		626,383	33,725	(213,606)	(5,568)	5,778	1,926	(211,470)	477,390	36,456
RSVA - Global Adjustment	1589	1,352,921	45,998	(277,726)	(2,084)	(4,083)	(1,361)	(285,253)	1,119,109	(0)
Deferred Payments in Lieu of Taxes	1562			0	0			0	0	0
Total of Group 1 and Account 1562		1,979,304	79,723	(491,332)	(7,651)	1,695	565	(496,723)	1,596,499	36,455
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			84,063	817	1,236	412	86,528	0	(84,880)
Total including Accounts 1562 and 1568		1,979,304	79,723	(407,269)	(6,834)	2,931	977	(410,195)	1,596,499	(48,425)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	233,649,318		25,978,844	0	6,987,789				19.34%		20024.06
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		13,430,269	0	1,904,385				12.80%		41011.26
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	208,832,622	574,478	1,458,956				37.59%		18864.88
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	115,406,006	280,996	2,357,967				22.25%		6627.93
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	27,456,387	65,101	239,136				6.43%		
UNMETERED SCATTERED LOAD	\$/kWh	904,732			0	12,864				0.20%		
STANDBY POWER	\$/kW				0							
SENTINEL LIGHTING	\$/kW	361,472	1,016	131,064	368	18,247				0.02%		
STREET LIGHTING	\$/kW	6,615,542	19,516	6,615,542	19,516	116,284				1.38%		
microFIT												
Total		720,841,193	1,043,174	397,850,734	940,459	13,095,628	0.00%	0.00%	0.00%	100.00%	0.00%	86,528
												Balance as per Sheet 5
												86,528
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$410,195)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$496,723)

Threshold Test (Total claim per kWh) ³

(0.0007) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

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No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	32.4%	6.5%	53.4%	0	0	0	0	0	0	0	0	0	0	0	0	20,024
GENERAL SERVICE LESS THAN 50 KW	12.6%	3.4%	14.5%	0	0	0	0	0	0	0	0	0	0	0	0	41,011
GENERAL SERVICE 50 TO 999 KW	34.2%	52.5%	11.1%	0	0	0	0	0	0	0	0	0	0	0	0	18,865
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	15.9%	29.0%	18.0%	0	0	0	0	0	0	0	0	0	0	0	0	6,628
INTERMEDIATE WITH SELF GENERATION	3.9%	6.9%	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	1.7%	0.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	86,528

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	233,649,318		20,024	0.0001	0	25,978,844	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		41,011	0.0005	0	13,430,269	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	18,865	0.0279	0	574,478	0.0000
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	6,628	0.0238	0	280,996	0.0000
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	0	0.0000	0	65,101	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	904,732		0	0.0000	0		0.0000
STANDBY POWER	\$/kW			0	0.0000	0	0	0.0000
SENTINEL LIGHTING	\$/kW	361,472	1,016	0	0.0000	0	368	0.0000
STREET LIGHTING	\$/kW	6,615,542	19,516	0	0.0000	0	19,516	0.0000
microFIT								
Total		720,841,193	1,043,174	86,528		0	40,349,572	



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.60%	Choose Stretch Factor Group	V
Productivity Factor	0.72%	Associated Stretch Factor Value	0.40%
Price Cap Index	0.48%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	18.42		0.0086		0.48%	18.51	0.0086
GENERAL SERVICE LESS THAN 50 KW	33.82		0.0114		0.48%	33.98	0.0115
GENERAL SERVICE 50 TO 999 KW	119.25		3.3805		0.48%	119.82	3.3967
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	96.81		4.5910		0.48%	97.27	4.6130
INTERMEDIATE WITH SELF GENERATION	1344.75		3.3928		0.48%	1351.20	3.4091
UNMETERED SCATTERED LOAD	10.73		0.0008		0.48%	10.78	0.0008
STANDBY POWER			1.7020		0.48%	0.00	1.7102
SENTINEL LIGHTING	8.46		0.6004		0.48%	8.50	0.6033
STREET LIGHTING	1.68		1.2482		0.48%	1.69	1.2542
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW	(0.60)
\$/kW	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge

\$

33.98

\$

3.01

\$

5.60

\$

0.79

\$/kWh

0.01150

\$/kWh

0.00030

\$/kWh

0.00050

\$/kWh

0.00617

\$/kWh

0.00434

\$/kWh

(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh

0.00440

\$/kWh

0.00120

\$

0.25

Service Charge	\$	119.82
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31
Distribution Volumetric Rate	\$/kW	3.39670
Low Voltage Service Rate	\$/kW	0.12950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.02790
Retail Transmission Rate - Network Service Rate	\$/kW	2.59283
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.73841
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.74963
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.90311
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02640)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge	\$	97.27
Distribution Volumetric Rate	\$/kW	4.61300
Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.02380
Retail Transmission Rate - Network Service Rate	\$/kW	2.76288
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90392
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02690)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge (per connection)	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.00080
Low Voltage Service Rate	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00434
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate

\$/kW

1.71020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8.50
Distribution Volumetric Rate	\$/kW	0.60330
Low Voltage Service Rate	\$/kW	0.09240
Retail Transmission Rate - Network Service Rate	\$/kW	1.96966
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.37048
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.18020)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	18.42	Service Charge	\$	18.51
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	0.51	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate	\$/kWh	0.00860
Distribution Volumetric Rate	\$/kWh	0.00860	Low Voltage Service Rate	\$/kWh	0.00030
Low Voltage Service Rate	\$/kWh	0.00030	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00010
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00080	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00698
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00484
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.00070	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	33.82	Service Charge	\$	33.98
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.60	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140	Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00090	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00370	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00617
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.00040	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00434
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

GENERAL SERVICE 50 TO 999 KW			GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	119.25	Service Charge	\$	119.82
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	19.46	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31	Distribution Volumetric Rate	\$/kW	3.39670
Distribution Volumetric Rate	\$/kW	3.38050	Low Voltage Service Rate	\$/kW	0.12950
Low Voltage Service Rate	\$/kW	0.12950	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.02790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.34090	Retail Transmission Rate - Network Service Rate	\$/kW	2.59283
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.32940	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.73841
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.06220	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.74963
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02640)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.90311
Retail Transmission Rate - Network Service Rate	\$/kW	2.56300	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02640)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.72360	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.71800	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.88690	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW			GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW		
Service Charge	\$	96.81	Service Charge	\$	97.27
Distribution Volumetric Rate	\$/kW	4.59100	Distribution Volumetric Rate	\$/kW	4.61300
Low Voltage Service Rate	\$/kW	0.14160	Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.39980	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.02380
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.46570	Retail Transmission Rate - Network Service Rate	\$/kW	2.76288
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.12990	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90392
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02690)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02690)
Retail Transmission Rate - Network Service Rate	\$/kW	2.73110	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88770	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
INTERMEDIATE WITH SELF GENERATION			INTERMEDIATE WITH SELF GENERATION		
Service Charge	\$	1,344.75	Service Charge	\$	1,351.20
Distribution Volumetric Rate	\$/kW	3.39280	Distribution Volumetric Rate	\$/kW	3.40910
Low Voltage Service Rate	\$/kW	0.14160	Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.45330	Retail Transmission Rate - Network Service Rate	\$/kW	2.76288
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.57590	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90392
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.05770	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02060)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	2.73110	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88770	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	10.73	Service Charge (per connection)	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.00080	Distribution Volumetric Rate	\$/kWh	0.00080
Low Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.00030	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00617
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00434
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00110	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STANDBY POWER			STANDBY POWER		
Distribution Volumetric Rate	\$/kW	1.70200	Distribution Volumetric Rate	\$/kW	1.71020
Wholesale Market Service Rate			Wholesale Market Service Rate		
Rural Rate Protection Charge			Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge	\$	8.46	Service Charge	\$	8.50
Distribution Volumetric Rate	\$/kW	0.60040	Distribution Volumetric Rate	\$/kW	0.60330
Low Voltage Service Rate	\$/kW	0.09240	Low Voltage Service Rate	\$/kW	0.09240
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.27930	Retail Transmission Rate - Network Service Rate	\$/kW	1.96966
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.34710	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.37048
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.35630	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.18020)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.18020)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	1.94700	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35880	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	1.68	Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	1.24820	Distribution Volumetric Rate	\$/kW	1.25420
Low Voltage Service Rate	\$/kW	0.04270	Low Voltage Service Rate	\$/kW	0.04270
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.35570	Retail Transmission Rate - Network Service Rate	\$/kW	1.95540
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.25960	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.34294
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.13340	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.07510)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.07510)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	1.93290	Rural Rate Protection Charge	\$/kWh	0.00120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33150	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.51
of service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00860
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00698
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00484
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.98
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00434
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.82
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$	11.31
Distribution Volumetric Rate	\$/kW	3.39670
Low Voltage Service Rate	\$/kW	0.12950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.02790
Retail Transmission Rate - Network Service Rate	\$/kW	2.59283
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.73841
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.74963
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.90311
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02640)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	97.27
Distribution Volumetric Rate	\$/kW	4.61300
Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	0.02380
Retail Transmission Rate - Network Service Rate	\$/kW	2.76288
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90392
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02690)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,351.20
Distribution Volumetric Rate	\$/kW	3.40910
Low Voltage Service Rate	\$/kW	0.14160
Retail Transmission Rate - Network Service Rate	\$/kW	2.76288
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90392
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.00080
Low Voltage Service Rate	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00434
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

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MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.71020
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.50
Distribution Volumetric Rate	\$/kW	0.60330
Low Voltage Service Rate	\$/kW	0.09240
Retail Transmission Rate - Network Service Rate	\$/kW	1.96966
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.37048
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.18020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	1.25420
Low Voltage Service Rate	\$/kW	0.04270
Retail Transmission Rate - Network Service Rate	\$/kW	1.95540
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.34294
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.07510)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materia

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subseq

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

Attachment B
Updated Tax Sharing Model – CK/SMP

Entegrus Powerlines Inc.

Shared Tax Savings

1. Customer Classes & Billing Determinants

Rate Class	Billing Determinant	2012 RRR Statistics			2013 Approved Rates			Revenue				% of Revenue Total
		No. Customers	kWh	kW	Service Charge	Distribution kWh	Distribution kW	Service Charge	Distribution kWh	Distribution kW	Total	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (C)*(F)*12	(J) = (D)*(G)	(K) = (E)*(H)	(L) = (I) + (J) + (K)	(M) = (L)/Total
Chatham-Kent												
Residential	kWh	28,704	233,649,318	-	\$18.42	\$0.0086	\$0.0000	\$6,344,732.16	\$2,009,384.13	\$0.00	\$8,354,116.29	54.5%
General Service <50 kW	kWh	3,082	90,524,721	-	\$33.82	\$0.0114	\$0.0000	\$1,250,798.88	\$1,031,981.82	\$0.00	\$2,282,780.70	14.9%
General Service >50 kW	kW	392	246,167,990	677,184	\$119.25	\$0.0000	\$3.3805	\$560,952.00	\$0.00	\$2,289,220.51	\$2,850,172.51	18.6%
General Service Intermediate	kW	13	114,499,112	278,788	\$96.81	\$0.0000	\$4.5910	\$15,102.36	\$0.00	\$1,279,915.71	\$1,295,018.07	8.5%
Intermediate With Self Generation	kW	1	28,118,306	66,670	\$1,344.75	\$0.0000	\$3.3928	\$16,137.00	\$0.00	\$226,197.98	\$242,334.98	1.6%
Large User	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Unmetered Scattered Load	kWh	192	904,732	-	\$10.73	\$0.0008	\$0.0000	\$24,721.92	\$723.79	\$0.00	\$25,445.71	0.2%
Standby Power	kW	-	-	-	\$1.70	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	340	361,472	1,016	\$8.46	\$0.0000	\$0.6004	\$34,516.80	\$0.00	\$610.01	\$35,126.81	0.2%
Street Lighting	kW	10,679	6,615,542	19,516	\$1.68	\$0.0000	\$1.2482	\$215,288.64	\$0.00	\$24,359.87	\$239,648.51	1.6%
Total		43,403	720,841,193	1,043,174				\$8,462,249.76	\$3,042,089.74	\$3,820,304.07	\$15,324,643.57	100.0%
Percent of Combined Revenue												85.58%
Strathroy, Mt. Byrdges & Parkhill												
Residential	kWh	6,469	57,204,582	-	\$14.00	\$0.0142	\$0.0000	\$1,086,792.00	\$812,305.06	\$0.00	\$1,899,097.06	73.5%
General Service <50 kW	kWh	657	15,968,049	-	\$18.50	\$0.0049	\$0.0000	\$145,854.00	\$78,243.44	\$0.00	\$224,097.44	8.7%
General Service >50 kW	kW	90	96,514,821	238,896	\$44.21	\$0.0000	\$1.4651	\$47,746.80	\$0.00	\$350,006.53	\$397,753.33	15.4%
General Service Intermediate	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Intermediate With Self Generation	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Large User	kW	1	34,317,082	67,537	\$3,732.61	\$0.0000	\$0.0550	\$44,791.32	\$0.00	\$3,714.54	\$48,505.86	1.9%
Unmetered Scattered Load	kWh	51	298,717	-	\$9.26	\$0.0053	\$0.0000	\$5,667.12	\$1,583.20	\$0.00	\$7,250.32	0.3%
Standby Power	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	47	42,906	120	\$0.18	\$0.0000	\$1.0053	\$101.52	\$0.00	\$120.64	\$222.16	0.0%
Street Lighting	kW	1,958	1,463,048	4,316	\$0.14	\$0.0000	\$0.5891	\$3,289.44	\$0.00	\$2,542.56	\$5,832.00	0.2%
Total		9,273	205,809,205	310,869				\$1,334,242.20	\$892,131.70	\$356,384.26	\$2,582,758.16	100.0%
Percent of Combined Revenue												14.42%
Total												
Residential	kWh	35,173	290,853,900	-				\$7,431,524.16	\$2,821,689.20	\$0.00	\$10,253,213.36	57.3%
General Service <50 kW	kWh	3,739	106,492,770	-				\$1,396,652.88	\$1,110,225.26	\$0.00	\$2,506,878.14	14.0%
General Service >50 kW	kW	482	342,682,811	916,080				\$608,698.80	\$0.00	\$2,639,227.04	\$3,247,925.84	18.1%
General Service Intermediate	kW	13	114,499,112	278,788				\$15,102.36	\$0.00	\$1,279,915.71	\$1,295,018.07	7.2%
Intermediate With Self Generation	kW	1	28,118,306	66,670				\$16,137.00	\$0.00	\$226,197.98	\$242,334.98	1.4%
Large User	kW	1	34,317,082	67,537				\$44,791.32	\$0.00	\$3,714.54	\$48,505.86	0.3%
Unmetered Scattered Load	kWh	243	1,203,449	-				\$30,389.04	\$2,306.99	\$0.00	\$32,696.03	0.2%
Standby Power	kW	-	-	-				\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	387	404,378	1,136				\$34,618.32	\$0.00	\$730.64	\$35,348.96	0.2%
Street Lighting	kW	12,637	8,078,590	23,832				\$218,578.08	\$0.00	\$26,902.43	\$245,480.51	1.4%
Total		52,676	926,650,398	1,354,043				\$9,796,491.96	\$3,934,221.44	\$4,176,688.33	\$17,907,401.73	100.0%
Percent of Combined Revenue												100.00%

Entegrus Powerlines Inc.
Shared Tax Savings
2. Calculation of Tax Savings

Description	Rates			2014 Estimate
	CK (2010 COS)	SMP (2012 IRM) ¹	Total	
1. Ontario Capital Tax				
Taxable Capital	\$56,630,166	\$0		
Deduction from taxable capital	-\$15,000,000	\$0		
Net Taxable Capital	\$41,630,166	\$0		
Rate	0.15%			
Proration (Ended Jun 30/10)	49.59%			
Total	\$30,966	\$0	\$30,966	\$0
2. Income Tax				
Regulatory Taxable Income	\$2,459,987	\$450,137	\$2,910,124	\$2,910,124
Corporate Tax Rate	31.00%	21.00%	26.33%	26.50%
Tax Credits	-\$45,450	\$0	-\$45,450	-\$45,450
Tax Impact	\$717,146	\$94,529	\$811,675	\$725,733
Grossed-up Tax Amount	\$1,039,342	\$119,657	\$1,158,999	\$987,392
3. Summary				
Total OCT	\$30,966	\$0	\$30,966	\$0
Total Income	\$1,039,342	\$119,657	\$1,158,999	\$987,392
Grand Total	\$1,070,308	\$119,657	\$1,189,965	\$987,392
Incremental Tax Savings				-\$202,573
Sharing of Tax Savings (50%)				-\$101,287

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Entegrus Powerlines Inc.
Shared Tax Savings Calculation
3. Rate Rider Calculation

Total Amount			-\$101,286.51
Chatham-Kent Allocation		85.58%	-\$86,678.10
SMP Allocation		14.42%	-\$14,608.40

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
Chatham-Kent							
Residential	kWh	54.51%	-\$47,251.93	233,649,318	-	-\$0.0002	
General Service <50 kW	kWh	14.90%	-\$12,911.69	90,524,721	-	-\$0.0001	
General Service >50 kW	kW	18.60%	-\$16,120.93	246,167,990	677,184		-\$0.0238
General Service Intermediate	kW	8.45%	-\$7,324.78	114,499,112	278,788		-\$0.0263
Intermediate With Self Generation	kW	1.58%	-\$1,370.68	28,118,306	66,670		-\$0.0206
Large User	kW	0.00%	\$0.00	-	-		
Unmetered Scattered Load	kWh	0.17%	-\$143.92	904,732	-	-\$0.0002	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.23%	-\$198.68	361,472	1,016		-\$0.1956
Street Lighting	kW	1.56%	-\$1,355.48	6,615,542	19,516		-\$0.0695
Total		100.00%	-\$86,678.10				
SMP							
Residential	kWh	73.53%	-\$10,741.53	57,204,582	-	-\$0.0002	
General Service <50 kW	kWh	8.68%	-\$1,267.52	15,968,049	-	-\$0.0001	
General Service >50 kW	kW	15.40%	-\$2,249.74	96,514,821	238,896		-\$0.0094
General Service Intermediate	kW	0.00%	\$0.00	-	-		
Intermediate With Self Generation	kW	0.00%	\$0.00	-	-		
Large User	kW	1.88%	-\$274.36	34,317,082	67,537		-\$0.0041
Unmetered Scattered Load	kWh	0.28%	-\$41.01	298,717	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.01%	-\$1.26	42,906	120		-\$0.0105
Street Lighting	kW	0.23%	-\$32.99	1,463,048	4,316		-\$0.0076
Total		100.00%	-\$14,608.40				