Hydro One Networks Inc.

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Susan Frank Vice President and Chief Regulatory Officer Regulatory Affairs

BY COURIER

December 6, 2013

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON. M4P 1E4

Dear Ms. Walli:

EB-2013-0141 – Hydro One Networks' 2014 Distribution IRM Rate Application – Draft Rate Order

In its Final Decision and Order dated December 5, 2013 (the "Decision"), the Ontario Energy Board (the "Board") directed Hydro One Networks Inc. ("Hydro One") to file with the Board and all intervenors within seven (7) days, a Draft Rate Order including a proposed Tariff of Rates and Charges reflecting the Board's findings in the Decision.

Attached are two (2) copies of a Draft Rate Order, including Exhibits and Rate Schedules submitted by Hydro One in response to the Board's direction. An electronic, text-searchable Adobe Acrobat copy of the Draft Rate Order has been filed, using the Board's Regulatory Electronic Submission System (RESS), and the proof of successful submission slip is attached.

The attached Draft Rate Order and Tariff Schedules reflect all changes to Hydro One's original submission as requested by the Board.

The effective date of the rate increase is January 1, 2014. The Tariff schedule changes for 2014 will be implemented on January 1, 2014. The total bill impact for a typical residential customer with average annual consumption of 800 kWh will be an increase of 0.85%. This is expected to add \$1.27 to a typical residential customer's monthly bill (R1 medium density).



As directed by the Board, all intervenors, by copy of this letter, are notified of this filing with the Board and of the fact that they have the opportunity to provide comment, if any, to the Board within 7 calendar days from today.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Encls.

cc. EB-2013-0141 Interveners



TABLE OF CONTENTSEB-2013-0141:2014 DRAFT RATE ORDER EXHIBITS

Exhibit 1.0	2014 Revenue Requirement Summary
Exhibit 2.0	2014 3 rd Generation Incentive Regulation Model
Exhibit 3.0	2014 Tariff of Rates and Charges
Exhibit 4.0	Calculation of Retail Transmission Service Rates
	(Submitted with original application as Exhibit C-2-1.)
Exhibit 5.0	Rate Rider Calculations
	(Submitted with original application as Exhibit D1-1-1.)
Exhibit 5.1	Calculation of Smart Grid Rate Rider
	(Submitted with original application as Attachment 1 to Exhibit D1-1-1.)
Exhibit 5.2	Calculation of Shared Tax Savings Rate Rider
	(Submitted with original application as Attachment 2 to Exhibit D1-1-1.)
	Attachment 1: Summary – Tax Change Forecast Amounts
	(Submitted with original application as Appendix A to Attachment 2 of Exhibit D1-1-1.)



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Hydro One Networks Inc. EB-2013-0141

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2014 Revenue Requirement Summary

	Original Filed	Adjusted IRM Price	Total Revised
(\$ millions)	Evidence	Escalator	Revenue Requirement
Revenue Requirement	1,166.9	7.2 ^[1]	
Smart Grid Rate Rider	29.3		
Tax Savings Rider	(1.2)		
Revenue Requirement and Riders	1,195.0	7.2	1,202.2

 $^{[1]}$ IRM Price escalator increased by 0.0062%

Filed: December 6, 2013 EB-2013-0141 DRO Exhibit 2.0



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Hydro One Networks Inc.	
Service Territory	(if applicable)	
Assigned EB Number	EB-2013-0141	
Name of Contact and Title	Henry Andre, Manager - Transmission and Distribution	
Phone Number	416-345-5124	
Email Address	henry.andre@hydroone.com	
We are applying for rates effective	Wednesday, January 01, 2014	

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in reverse engineering or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hydro One Networks Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Hydro One Networks Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

13

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	Residential - Urban [UR]
2	Residential - Medium Density [R1]
3	Residential - Low Density [R2]
4	Seasonal Residential
5	Urban General Service Energy Billed (less than 50 kW) [UGe]
6	General Service Energy Billed (less than 50 kW) [GSe-metered]
7	General Service Energy Billed (less than to 50 kW) [GSe-Unmetered]
8	Urban General Service Demand Billed (50 kW and above) [UGd]
9	General Service Demand Billed (50 kW and above) [GSd]
10	Distributed Generation [DGen]
11	Sub Transmission [ST]
12	Sentinel Lights
13	Street Lights



Hydro One Networks Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

Residential - Urban [UR] Service Classification

APPLICATION			
MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included	in rate description
Service Charge		\$	12.58
Smart Meter Funding Adder		\$	3.92
Distribution Volumetric Rate		\$/kWh	0.02529
Retail Transmission Rate - Network Service Rate		\$/kWh	0.00696
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0050

Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00093)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00053
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00044
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00005)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
MONTHLY RATES AND CHARGES - Regulatory Component	•	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Residential - Medium Density [R1] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included i	n rate description)
Service Charge	\$	19.93
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.03353
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00707
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00509
	•	
Rate Rider for Global Adjustmet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
December 31, 2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	¢/µMh	(0,0009)
Tale True To Detendivatiance Account Dispusition (2012) (Checkive Until December 31, 2014)	\$/kWh	(0.0009)

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00062
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00051
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00005)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Residential - Low Density [R2] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be		
Service Charge	\$	56.98
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.03683
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
December 31, 2014)	φ, ((111)	(1.5000)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00085)

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00091
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00075
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0008)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Seasonal Residential Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be Service Charge	s included i \$	n rate description)
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	پ \$/kWh	0.08117
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00652
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
	φ/κνντι	0.0047
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
December 31, 2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00065)

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00149
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00123
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00013)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate description
Service Charge	\$	10.09
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.01666
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00535
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00366
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
	<i>φ</i> ,	(1.0000)

Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00106)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00031
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00026
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00003)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Energy Billed (less than 50 kW) [GSe-metered] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate description)
Service Charge	\$	35.87
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.03981
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00518
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00358
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)

Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00093)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00065
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00054
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0006)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Energy Billed (less than to 50 kW) [GSe-Unmetered] Service Classification

APPLICATION		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be		
Service Charge	\$	29.37
Distribution Volumetric Rate	\$/kWh	0.03981
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00518
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00358
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until		
Rate Figer for Liopal Adjustment Sup-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	• /114/1	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh \$/kWh	(0.0005) (0.00093)

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00065
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00054
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00006)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Urban General Service Demand Billed (50 kW and above) [UGd] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate description
Service Charge	\$	28.40
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.9140
Retail Transmission Rate - Network Service Rate	\$/kW	1.7500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1900
	φ/	
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
December 31, 2014)	ψ/ΚΥΥΤΙ	(0.000)

Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.3560)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0930
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0770
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0080)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Demand Billed (50 kW and above) [GSd] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate description
Service Charge	\$	51.70
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	11.3700
Retail Transmission Rate - Network Service Rate	\$/kW	1.6800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1400
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.3070)

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.1210
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.1000
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0100)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Distributed Generation [DGen] Service Classification

MONTHLY DATES AND CHARGES Delivery Compensate (If employed) Effective Date MUST be	included	in rote description)
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be Service Charge	s included	37.72
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	5.9390
Retail Transmission Rate - Network Service Rate	\$/kW	0.3500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.2300
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.0480)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0710
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0590

Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0060)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sub Transmission [ST] Service Classification

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	e included	in rate description)
Service Charge	\$	291.76
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	0.6750
Retail Transmission Rate - Network Service Rate	\$/kW	3.1800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3300
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (General) (Effective Until December 31, 2014)	\$/kW	0.2750
Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31, 2014)	\$/kW	(0.6270)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0100

Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0080
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0010)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lights Service Classification

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS Service Charge	T be included \$	in rate description
Distribution Volumetric Rate	\$/kWh	0.09877
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00303
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
December 31, 2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00103
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00085
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0009)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lights Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date M		in rate description
Service Charge	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.07209
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00303
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until	\$/kWh	(0.0005)
December 31, 2014)	ψικτι	(0.0000)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00102)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00059
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00049
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00005)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the beginning of the continuity schedule ic: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	C	0		0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	c	0 0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
	1502					0					0
Total of Group 1 and Account 1562		0	c	0 0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- ² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- I to indicate a second processing the reading of the second processing the reading of the LDC 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 nathe decision. If the LDC 2013 rate years begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.
- Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings expected to file to dispose of Account 1521 the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.
- In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.
- ⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0					0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	-				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	9				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C		0	0	0			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		0	0			(0 0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0		0	0		(0 0	0	0
······		-	-	-	-	-	-			-	-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	C	0	0	0	0	(0 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0	(0 0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1956 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	(0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	-		0	-) 0	c	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0			0	0			0	
		-									-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	(0 0	C) 0
Secold Burness Charge Assessment Verience Assesset						_	_			_	
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	() 0	C) 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	. C				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0					0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				U					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	-				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C	0	0	0	C			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		0	0				0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0		0	0		0	0	0	0
	1000	0			0	Ŭ					0
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Total of Group 1 and Account 1562		0	C	0	0	0	c	C	0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	c	C	0	C	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	c	0	0	0	O	C	0 0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	C	0	0	0	0	Ċ	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	C	0	0	0	0	C	0 0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	C	0	0	0	C	c) 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0	() 0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	. C				0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0		C	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		Ő	0	0	0	ő			0	ő	0 0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0			0	0	0
·····		-									-
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Total of Group 1 and Account 1562		0	0	0	0	0	C	C) 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	C	C) 0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	0							0	C				0
RSVA - Wholesale Market Service Charge	1580	0							0	C				0
RSVA - Retail Transmission Network Charge	1584	0							0	C				0
RSVA - Retail Transmission Connection Charge	1586	0							0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0							0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0							0	C				0
Recovery of Regulatory Asset Balances	1590	0							0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0		0	0	0	0	C	c	0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0		0		0	0		C	0	0	0
Deferred Payments in Lieu of Taxes	1562	0							0	C				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	C	C	0	0	, 0
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	C				0
LRAM Variance Account	1568	0							0	C				0
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	C	C	0	0) 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2	2012		Projected Inte	erest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board		Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 P to December 31, 2012 on Dec 31 - 2 11 balance adjusted for disposition 11 during 2012 ³	013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0	0			0	0
RSVA - Wholesale Market Service Charge	1580			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584			0	0	0			0	0
RSVA - Retail Transmission Connection Charge	1586			0	0	0			0	0
RSVA - Power (excluding Global Adjustment)	1588			0	0	0			0	0
RSVA - Power - Sub-account - Global Adjustment	1588			0	0	0			0	0
Recovery of Regulatory Asset Balances	1590			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			c	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(0	0	0 0		0	0 0
RSVA - Power - Sub-account - Global Adjustment	1588	0	() (0	0	0		0	0 0
Deferred Payments in Lieu of Taxes	1562			(0	0	0		0	0
Total of Group 1 and Account 1562		0	c) (0	0	0		0	0 0
Special Purpose Charge Assessment Variance Account ⁴	1521			(0	0	0		0	0
LRAM Variance Account	1568			(0	0	0		0	0
Total including Accounts 1562, 1521 and 1568		0	() (0	0	0		0	0 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



3RD Generation Incentive Regulation Model for 2013 Filers Hydro One Networks Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month

actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)	kWh excluding WMP	% of Total kWh excluding WMP
north and table funt							Proportion*				(\$ amounts)		#DIV/0!
Residential - Urban [UR]													#DIV/0!
Residential - Medium Density [R1]													
Residential - Low Density [R2]													#DIV/0!
Seasonal Residential													#DIV/0!
Urban General Service Energy Billed (less than 50 kW) [UGe]													#DIV/0!
General Service Energy Billed (less than 50 kW) [GSe-metered]													#DIV/0!
													#DIV/0!
General Service Energy Billed (less than to 50 kW) [GSe-Unmetered]													
Urban General Service Demand Billed (50 kW and above) [UGd]													#DIV/0!
General Service Demand Billed (50 kW and above) [GSd]													#DIV/0!
Distributed Generation [DGen]													#DIV/0!
Sub Transmission [ST]													#DIV/0!
Sentinel Lights													#DIV/0!
Street Lights													#DIV/0!
	Total	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0	0	#DIV/0!
										Balance as per Sheet 5	0		
										Variance	0		
Threshold Test													
Total Claim (including Account 1521, 1562 and 1568)		\$0											
Total claim (including Account 1521, 1502 and 1508)		30											

Total Claim (including Account 1521, 1562 and 1568) Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)³

0.0000 Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application

\$0

that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595			
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	1521	1562	1568
Residential - Urban [UR]	0	0	0	0	0	0	0	0	0	0	0	0	0	Ō	0	0
Residential - Medium Density [R1]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - Low Density [R2]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ů 0
Seasonal Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Urban General Service Energy Billed (less than 50 kW) [UGe]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Energy Billed (less than 50 kW) [GSe-metered]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Energy Billed (less than to 50 kW) [GSe-Unmetered]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Urban General Service Demand Billed (50 kW and above) [UGd]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Demand Billed (50 kW and above) [GSd]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distributed Generation [DGen]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Transmission [ST]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sentinel Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Hydro One Networks Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts Allocated by kWh/kW	Deferral/Variance Account Rate	Allocation of Balance in Account		Global Adjustment	
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	Billed kWh	Rate Rider	
Residential - Urban [UR]									
Residential - Medium Density [R1]									
Residential - Low Density [R2]									
Seasonal Residential									
Urban General Service Energy Billed (less than 50 kW)									
[UGe]									
General Service Energy Billed (less than 50 kW) [GSe-									
metered]									
General Service Energy Billed (less than to 50 kW) [GSe-									
Unmetered]									
Urban General Service Demand Billed (50 kW and									
above) [UGd]									
General Service Demand Billed (50 kW and above)									
[GSd]									
Distributed Generation [DGen]									
Sub Transmission [ST]									
Sentinel Lights									
Street Lights									
Total		0	0	0		0	0		



Hydro One Networks Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Fac	ctor Group	Ш			
Productivity Factor	0.00%	Associated Stretch	Factor Value	0.6%			
Price Cap Index	1.10%						
					Price Cap Index to		Proposed
		MFC Adjustment	Current Volumetric	DVR Adjustment from	be Applied to MFC		Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge



Hydro One Networks Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	
Transformer Allowance for Ownership - per kWh of billing energy/month	
Primary Metering Allowance for transformer losses – applied to measured demand and energy	

SPECIFIC SERVICE CHARGES

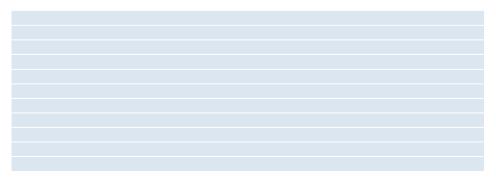
APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

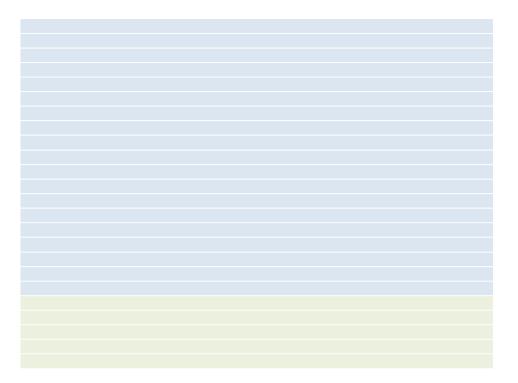
Customer Administration



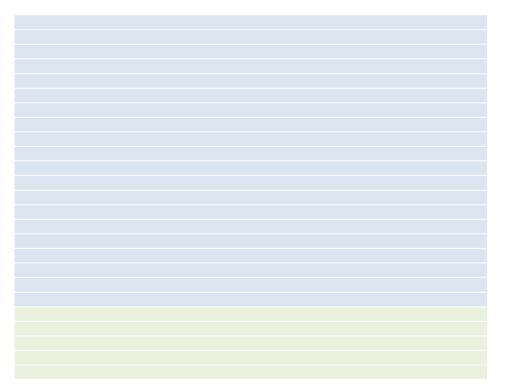
\$/kW ######### \$/kWh #########

UNIT

CURRENT



Non-Payment of Account



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0780
	1.0850
	1.0920
	1.0610
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0340



Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

od Data _

Current Rates			Proposed Rates
Rate Description	Unit	Amount	Rate Description
Residential - Urban [UR]			Residential - Urban [UR]
Service Charge	\$	12.58	Service Charge
Smart Meter Funding Adder	\$	3.92	Smart Meter Funding Adder
Distribution Volumetric Rate	\$/kWh	0.0253	Distribution Volumetric Rate
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0070	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Se
Rate Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -	\$/kWh	0.0050	Rate Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -
Applicable only for Non-RPP Customers (Effective Until December 31,			Applicable only for Non-RPP Customers (Effective Until December
2014) Rata Ridar for Deferre (Access Accessed Dispersition (2012) (Effective	\$/kWh	(0.0005)	2014) Deta Didas (as Deferrelà/carianas Assaunt Disposition (2012) (Effere
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effect Until December 31, 2014)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0005	Rate Rider for Incremental Capital Costs (Effective Until December 2014 or when new 2015 rates come into effect)
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0003	Smart Metering Entity Charge (Effective Until October 31, 2018)
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2010)
	s		
Smart Metering Entity Charge (Effective Until October 31, 2018) Wholesale Market Service Rate	⊅ \$/kWh	0.79 0.0044	Rate Rider for Shared Tax Savings (Effective Until December 31, 2 Wholesale Market Service Rate
	\$/KVVII	0.0044	
Rural Rate Protection Charge - effective until April 30, 2012	@ 0.\A/L	0.0040	Rural Rate Protection Charge
Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0012	Standard Supply Service - Administrative Charge (if applicable)
	\$	0.25	Posidontial Modium Donsity [P1]
Residential - Medium Density [R1] Service Charge	s	19.93	Residential - Medium Density [R1] Service Charge
-	s	3.92	
Smart Meter Funding Adder	*		Smart Meter Funding Adder
Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate	\$/kWh	0.0335	Distribution Volumetric Rate
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0071	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Se
Rate	\$/kWh	0.0051	Rate
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,			Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December
2014) Rote Bides for DefermIN (crimero Account Dispersition (2012) (Effection	\$/kWh	(0.0005)	2014) Data Didas fas Defermil(/esisten Assessed Disperiities (2042) (Effert
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effect Until December 31, 2014)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006	Rate Rider for Incremental Capital Costs (Effective Until December 2014 or when new 2015 rates come into effect)
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0005	Smart Metering Entity Charge (Effective Until October 31, 2018)
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 201
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79	Rate Rider for Shared Tax Savings (Effective Until December 31, 2
Wholesale Market Service Rate	\$/kWh	0.0044	Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012	Standard Supply Service - Administrative Charge (if applicable)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	
Residential - Low Density [R2]			Residential - Low Density [R2]
Service Charge	\$	56.98	Service Charge
Smart Meter Funding Adder	\$	3.92	Smart Meter Funding Adder
Distribution Volumetric Rate	\$/kWh	0.0368	Distribution Volumetric Rate
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	Retail Transmission Rate - Network Service Rate
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	Retail Transmission Rate - Line and Transformation Connection Se Rate
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,	\$/KVVII	0.0048	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December
2014)	\$/kWh	(0.0005)	2014)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effect Until December 31, 2014)
Rate Rider for Incremental Capital Costs (Effective Until December 31,			Rate Rider for Incremental Capital Costs (Effective Until December
2014 or when new 2015 rates come into effect)	\$/kWh	0.0009	2014 or when new 2015 rates come into effect)
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0008	Smart Metering Entity Charge (Effective Until October 31, 2018)
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)		(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 201
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79	Rate Rider for Shared Tax Savings (Effective Until December 31, 2
Wholesale Market Service Rate	\$/kWh	0.0044	Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012	Standard Supply Service - Administrative Charge (if applicable)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	
Seasonal Residential			Seasonal Residential
Service Charge	\$	19.50	Service Charge
Smart Meter Funding Adder	\$	3.92	Smart Meter Funding Adder
Distribution Volumetric Rate	\$/kWh	0.0812	Distribution Volumetric Rate
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0065	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Se
Rate	\$/kWh	0.0047	Rate
Rate Rider for Global Adjustmet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,			Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December
2014)			
Pate Dideo for Deferre 10 / arises a Associat Dise esition (2012) (Effective	\$/kWh	(0.0005)	2014)
			Rate Rider for Deferral/Variance Account Disposition (2012) (Effect
Until December 31, 2014)	\$/kWh \$/kWh	(0.0005) (0.0007)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effect Until December 31, 2014)
Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31,			Rate Rider for Deferral/Variance Account Disposition (2012) (Effect
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect) Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	(0.0007)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effec Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December

	Proposed Rates		
nount	Rate Description		Amount
	Residential - Urban [UR]		
12.58	Service Charge	\$	12.72
3.92	Smart Meter Funding Adder	\$	3.92
0.0253	Distribution Volumetric Rate	\$/kWh	0.0256
0.0070	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0071
0.0050	Rate	\$/kWh	0.0049
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
(0.0005)	Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective		
(0.0009)	Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31,	\$/kWh	(0.0009)
0.0005	2014 or when new 2015 rates come into effect)	\$/kWh	0.0005
0.0004	Smart Materian Entity Charge (Effective Lint) Ontakes 24, 2040)	s	0.79
0.0004	Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0011
0.79	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)
0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
	Rural Rate Protection Charge	\$/kWh	0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	s	0.25
0.25			
	Residential - Medium Density [R1]		
19.93	Service Charge	\$	20.15
3.92	Smart Meter Funding Adder	\$	3.92
0.0335	Distribution Volumetric Rate	\$/kWh	0.0339
0.0071	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0072
0.0051	Rate	\$/kWh	0.0050
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
(0.0005)	Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective		
(0.0009)	Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31,	\$/kWh	(0.0009)
0.0006	2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
0.0005	Smort Matazina Entity Charge (Effective Lintil October 31, 2018)	s	0.70
0.0005	Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0014
0.79	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)
0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
	Rural Rate Protection Charge	\$/kWh	0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
0.25			
	Residential - Low Density [R2]		
56.98	Service Charge	\$	57.61
3.92	Smart Meter Funding Adder	\$	3.92
0.0368	Distribution Volumetric Rate	\$/kWh	0.0372
0.0069	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0070
0.0048	Rate	\$/kWh	0.0047
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,		
(0.0005)	2014)	\$/kWh	(0.0005)
(0.0000)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective	6 8 1 8 1	(0.0000)
(0.0009)	Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31,	\$/kWh	(0.0009)
0.0009	2014 or when new 2015 rates come into effect)	\$/kWh	0.0009
0.0008	Smart Metering Entity Charge (Effective Until October 31, 2018)	s	0.79
0.0000		Ŷ.	0.10
(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0021
0.79	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)
0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
	Rural Rate Protection Charge	\$/kWh	0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
0.25			
	Seasonal Residential		
19.50	Service Charge	\$	19.71
3.92	Smart Meter Funding Adder	\$	3.92
0.0812	Distribution Volumetric Rate	\$/kWh	0.0821
0.0065	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.0066
0.0047	Retail transmission Rate - Line and transformation Connection Service Rate	\$/kWh	0.0046
	Rate Rider for Global Adjustmet Sub-Account Disposition (2012) -		
(0.0005)	Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective		
(0.0007)	Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31,	\$/kWh	(0.0007)
0.0015	2014 or when new 2015 rates come into effect)	\$/kWh	0.0015

\$

0.79

And a control of a particle decision of a set of			<i>/</i>			
NameNon-start in the start in the star	Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)		(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
Name of the standard of the s						
Bit and states in the state				-		
Ubb and service frame all effects from pulse of the service of t		•		Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Initial price of the sector				Urban General Service Energy Billed (less than 50 kW)		
Delay and a part of the sector of the sec	-			-		
Bit Terminet Refer the and Terminet Refer the art Terminet Ref the art Terminet Refer the art Ter	-				*	
Bate Bate		\$/kWh	0.0054		\$/kWh	0.0054
ApplicationApplicati	Rate	\$/kWh	0.0037	Rate	\$/kWh	0.0036
Bar band band bar band bar	Applicable only for Non-RPP Customers (Effective Until December 31,			Applicable only for Non-RPP Customers (Effective Until December 31,		
Base Barls for some and signal costs (Finder buick and signal costs (Finder	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective			Rate Rider for Deferral/Variance Account Disposition (2012) (Effective		
201 of and ano 2015 since can be 2015 and can		\$/kWh	(0.0011)		\$/kWh	(0.0011)
Rank ber beiner Las Sarker (Ellectic beiner Schurch (E		\$/kWh	0.0003	2014 or when new 2015 rates come into effect)	\$/kWh	0.0003
And having limit having lim	Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0003	Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Weiner Number of Park Park Process Pr	Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0000)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0005
Ray Ray Rowson Grange - index or and sequence of a set of	Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)
Ranker Sources Answerster Sources		\$/kWh	0.0044			
General Service Energy Billed (less than 50 kW) [GS= General Service Charge Addit (less than 50 kW) [GS= Source Than 50 kW [GS = Source Than		\$/kWh	0.0012	-		
Sence ChappeSence Chappe<		\$	0.25			
Same Appendix		s	35.87		s	36.26
Real Parametrink Reveal Parametric Reveal Paramet	-		3.92	•	\$	3.92
Real Transmission Res - Lies of						
Res Refer for Schaf Adjammer Schwarz Diposition (2017) Actional of March 2018)Res Refer for Schaf Adjammer Schwarz Diposition (2017) (2018)NumRes Refer (2018)NumRes Refer (2018)NumNumRes Refer (2018)NumNumRes Refer (2018)NumNumRes Refer (2018)NumNumRes Refer (2018)Num	Retail Transmission Rate - Line and Transformation Connection Service			Retail Transmission Rate - Line and Transformation Connection Service		
2010SAVM(2000)214(2000)240(2000		\$/kWh	0.0036		\$/kWh	0.0035
Unit December 31, 2014) SAVIN (0.0000) Unit December 31, 2014) SAVIN (0.0000) Derivation new 2015 rates come as afted) SAVIN (0.0000) SAVIN (0.0000) Real Reid or formation code code (Effective Unit December 31, 2014) SAVIN (0.0000) Real Reid or formation (Codes) (Effective Unit December 31, 2014) SAVIN (0.0000) Real Reid or formation (Codes) (Effective Unit December 31, 2014) SAVIN (0.0000) Real Reider for analytic (Sective Unit December 31, 2014) SAVIN (0.0000) Strant Reine for Strant Change (Effective Unit December 31, 2014) SAVIN (0.0000) Windecemb Andre Strant Strands (Sective Unit December 31, 2014) SAVIN (0.0000) Strant Reine for Strant Change (Effective Unit December 31, 2014) SAVIN (0.0000) Windecemb Andre Strands (Sective Unit December 31, 2014) SAVIN (0.0000) Strands Reine for Strands Change (Effective Unit December 31, 2014) SAVIN (0.0000) Satisfast Strands Change (Sective Unit December 31, 2014) SAVIN (0.0000) Strands Reine for Strands Change (Sective Unit December 31, 2014) SAVIN (0.0000) Satisfast Strands Change (Sective Unit December 31, 2014) SAVIN (0.0000) S		\$/kWh	(0.0005)		\$/kWh	(0.0005)
Res. Bic Raise for incommand Capital Cacks (Effective Unit December 31, 2004)Auton of management 31, 2004Auton of management		\$/kWh	(0.0009)		\$/kWh	(0.0009)
Rest Roder for Shared Gard Costs (Effective Unit December 31, 2013) SAVIN 0.0005 Smart Metering Erity Charge (Effective Unit December 31, 2014) SAVIN 0.0015 Smart Metering Erity Charge (Effective Unit December 31, 2014) SAVIN 0.0017 Rate Rear for Smart Gard Costs (Effective Unit December 31, 2014) SAVIN 0.0016 Smart Metering Erity Charge (Effective Unit December 31, 2014) SAVIN 0.0014 Rate Rear for Smart Gard Costs (Effective Unit December 31, 2014) SAVIN 0.0014 Rural Rear Protection Charge - effective unit Apri 30, 2012 SavIN 0.0014 Rate Rear for Saving (Effective Unit December 31, 2014) SAVIN 0.0012 Contract Rear Protection Charge - effective unit Apri 30, 2017 SavIN 0.0025 SavIN 0.0026 Contract Charge - effective unit Apri 30, 2017 SAVIN 0.0005 Rate Transmisson Rate - Line and Transformation Connection Saving Rear Proteoremation Rate - Meterion Saving Rear For Colabal Aquatiment Sub-Accourd Deposition (2012) - Aprication Saving Rear For Colabal Aquatiment Sub-Accourd Deposition (2012) - Aprication Saving Rear For Colabal Aquatiment Sub-Accourd Deposition (2012) - Aprication Saving Rear For Colabal Aquatiment Sub-Accourd Deposition (2012) - Aprication Saving Rear For Colabal Aquatiment Sub-Accourd Deposition (2012) - Aprication Saving Rear For Colabal Aquatiment Sub-Accourd Deposition (2012) - Aprin Aprina Saving Rear For Saving Rear For Saving Rear For Colaba		\$/kW/b			\$/kWb	0.0007
Rate Rider for Shared Tax Saving (Effective Unit December 31, 2014) SVM (0.001) Rate Rider for Smart Gac Costs (Effective Unit December 31, 2014) SVM (0.002) Share Meaning Entry Charge (Effective Unit April 30, 2012 SVM 0.0024 SVMM 0.0024 Rund Taxe Protection Charge - effective Unit April 30, 2012 SVM 0.0024 SVMM 0.0024 Stand Backy Endoc Charge - effective Unit April 30, 2012 SVM 0.0024 SVMM 0.0024 Stand Backy Endoc Charge - effective Unit April 30, 2012 SVM 0.0024 SVMM 0.0026 Stand Dasgy Endoc April 40 (Stand Starg) Stand Charge (Endoc Unit April 30, 2014 SVMM 0.0025 Termination Rate - Line and Transformation Connection Starge (Endoc Unit December 31, 2014) SVMM 0.0025 Ref For Gobal Appairment Sub-Accourd Deposition (2012) - Appairment Sub Accourd Deposition (2012) - Appairment Sub Accourd Depo						
Num Mutering Entry Change (Effective Unit) October 31, 2019) \$ 0.070 Rate Rider for Shared Tax Savings (Effictive Unit) December 31, 2019) \$V/V 0.00001 Windeals Maked Sarvice Rate SV/V 0.0001 Burdal Save Disection Change - effective on and after May 1, 2012 SV/V 0.0012 Sarviard Save/Disection Change - effective on and after May 1, 2012 SV/V 0.0012 Sarviard Save/Disection Change - effective Out May 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- Verter at set Vice Charge Out A way 1028- SivViA 0.0002 Real Transmission Tata - Network Service Rate SivViA 0.0002 Real Transmission Tata - Network Service Rate SivViA 0.0002 Real Real or Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for Nam RPP Customenal Charge Out A way 1000 for						
Window Salva	Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0015
Run Raper Decision Charge-reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix and March 1990Kan Bar Product Orage reference with Appendix Appen						
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Setting a service Energy panel (less triant to 30 kWr) (loss: Unmetered) Service Change \$ 23.37 Service Change \$ 23.37 Detruduet Vulnarity Rate SWVh 0.0039 Detruduet Vulnarity Rate SWVh 0.0039 Real Transmission Rate - Network Service Rate SWVh 0.0028 Real Transmission Rate - Network Service Rate SWVh 0.0028 Real Rate Transmission Rate - Network Service Rate SWVh 0.0028 Rate Refer for Global Algummet Stu-Account Disposition (2012) - Applicable only for Non-RPP Clastoness (Effective Ural December 31, 2014) SWVh 0.0005 Rate Refer for Global Algummet Stu-Account Disposition (2012) (Effective Ural December 31, 2014) SWVh 0.0007 Rate Refer for Global Algummet Stu-Account Disposition (2012) (Effective Ural December 31, 2014) SWVh 0.0007 Rate Refer for Smart Grid Costs (Effective Ural December 31, 2014) SWVh 0.0007 2014 or when new 2015 rates come into effect) SWVh 0.0007 Rate Refer for Smart Grid Costs (Effective Ural December 31, 2013) SWVh 0.0007 2014 or when new 2015 rates come into effect) SWVh 0.0007 Rate Refer for				Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Service Charge\$8.38.38.4%0.0390Benches Charge\$9.4%0.0490Derbudion Volumeric RateKWN0.0390Retal Transmission Rate - Menork Service RateKWN0.0390Refrader for Chef All Majamert Sch-Accourt Deposition (D12)KWN(0.0000)Sinder for Chef All Mainert Sch-Accourt Deposition (D12)KWN(0.0000)Rate Rafe for Chef Paral Variance Accourt Deposition (D12)KWN(0.0000)Rate Rafe for Chef Paral Variance Accourt Deposition (D12)KWN(0.0000)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Unil December 31, 2014)KWN(0.0001)KWN(0.0001)Rate Rafe for Shared Tax Savings (Effective Uni	General Service Energy Billed (less than to So kw) [GSe		0.25		•	
Distruction Volumenter, RateKAVM0.0030Distruction Volumenter, RateKAVM0.00402Real Transmission Rate - Network Service RateRate Transmission Rate - Network Service RateRate Transmission Rate - Network Service RateRate Transmission Rate - Line and Transmission Rate - Line and Transmission Rate - Line and Transmission Rate - Network Service RateRate Transmission Rate - Line and Transmission Ra		s	29.37	-	s	29.69
Retal Transmission Rate - Line and Transformation Concectors Save Mo Retal Transmission Rate - Line and Transformation Concectors Save Mo 0.0003 Rate Refer for Global Adjustment Sub-Account Disposition (2012) - Applicable origh for Non-RPP Customers (Effective Unil December 31, 2014) Save Mo 0.0003 Rate Refer for Global Adjustment Sub-Account Disposition (2012) (Effective Unil December 31, 2014) Save Mo 0.0003 Rate Refer for Defarral Variance Account Disposition (2012) (Effective Unil December 31, 2014) Save Mo 0.0007 Rate Refer for Informatil Capital Codds (Effective Unil December 31, 2014) Save Mo 0.0007 Rate Refer for Shared Tax Savings (Effective Unil December 31, 2014) Save Mo 0.0007 Rate Refer for Shared Tax Savings (Effective Unil December 31, 2014) Save Mo 0.0001 Nucleasia Matter Service Rate Save Mo 0.0004 Rate Refer for Shared Tax Savings (Effective Unil December 31, 2014) Save Mo 0.0004 Rural Rate Protection Charge - effective unil Applicable 016 for Nucleasia Matter Service Rate Save Mo 0.0004 Rural Rate Protection Charge - effective unil Applicable 016 for Nucleasia Matter Service Rate Save Mo 0.0004 Rural Rate Protection Charge - effective unil Applicable 016 for Nucleasia Matter Service Rate Save Mo 0.00		•				
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Bate Rider for Deferal/Variance Account Disposition (2012) (Effective Unit December 31, 2014) Rear Rider for Deferal/Variance Account Disposition (2012) (Effective Unit December 31, 2014) Rear Rider for Deferal/Variance Account Disposition (2012) (Effective Unit December 31, 2014) Rear Rider for Incremental Capital Casts (Effective Unit December 31, 2014) Rear Rider for Incremental Capital Casts (Effective Unit December 31, 2014) Rear Rider for Strates Cance into effect) SkWh 0.0007 Rate Rider for Shared Tax Savings (Effective Unit December 31, 2014) SkWh 0.0001 Rate Rider for Shared Tax Savings (Effective Unit December 31, 2014) SkWh 0.0001 Wholesale Market Service Rate SkWh 0.0001 Rate Rider for Shared Tax Savings (Effective Unit December 31, 2014) SkWh 0.0001 Wholesale Market Service Rate SkWh 0.0001 Rate Rider for Shared Tax Savings (Effective Unit December 31, 2014) SkWh 0.0001 Wartal Rate Protection Charge- effective unit April 30, 2012 Stardard Supply Service - Administrative Charge (f applicable) S 28.7 Savinds Charge S 3.92 Stardard Supply Service - Administrative Charge (f applicable) S 3.92 Savinds Charge S 3.92 Smart Meter Funding Adder S 3.92 Sa	Applicable only for Non-RPP Customers (Effective Until December 31,	\$/kWh	(0.0005)	Applicable only for Non-RPP Customers (Effective Until December 31,	\$/kWh	(0.0005)
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Rural Rate Protection Charge - effective unil April 30, 2012 Rural Rate Protection Charge - effective unil April 30, 2012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 0<			(***** /			
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Urban General Service Demand Billed (50 kW and Urban General Service Demand Billed (50 kW and Service Charge \$ 28.40 Service Charge \$ 28.71 Smart Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$kW 6.9140 Distribution Volumetric Rate \$kW 6.9140 Retail Transmission Rate - Network Service Rate \$kW 1.7500 Retail Transmission Rate - Network Service Rate \$kW 1.7800 Retail Transmission Rate - Network Service Rate \$kW 1.1900 Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014) \$kW (0.0005) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014) \$kW (0.03660) Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014) \$kW (0.0367) Rate Rider for Smart Grid Costs (Effective Until December 31, 2014) \$kW 0.0930 2014 or when new 2015 rates come into effect) \$kW 0.0930 Rate Rider for Smart Grid Costs (Effective Until December 31, 2013) \$kW 0.0930		φνικ¥¥Π	0.0044			
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Service Charge \$ 28.40 Service Charge \$ 28.71 Smatt Meter Funding Adder \$ 3.92 Smatt Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$kW 6.9140 Distribution Volumetric Rate \$kW 6.9901 Retail Transmission Rate - Network Service Rate \$kW 1.7500 Retail Transmission Rate - Network Service Rate \$kW 1.7700 Rate Rider for Global Adjustmet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014) \$kW 1.1900 Rate Rider for Global Adjustmet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014) \$kW (0.0005) Rate Rider for Cheferal/Variance Account Disposition (2012) (Effective Until December 31, 2014) \$kW (0.3560) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014) \$kW (0.3560) Rate Rider for Shared Tax Savings (Effective Until December 31, 2014) \$kW (0.3560) Rate Rider for Shared Tax Savings (Effective Until December 31, 2014) \$kW (0.0005) \$kW (0.0080) Rate Rider for Shared Tax Savings (Effective Until December 31, 2013) \$kW (0.0026) \$kW (0.0080) Rate Rider for Shared Tax Savings (Effective Until December 31, 2013) \$kW (0.0026) \$kW (0.0080)		\$	0.25	Urban General Service Demand Billed (50 kW and		
Distribution Volumetric Rate\$kW6.9140Distribution Volumetric Rate\$kW6.9901Retail Transmission Rate - Network Service Rate\$kW1,7500Retail Transmission Rate - Network Service Rate\$kW1,7800Retail Transmission Rate - Line and Transformation Connection Service Rate\$kW1,1900RateRetail Transmission Rate - Network Service Rate\$kW1,1700Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)\$kW(0,0005)Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)\$kW(0,0005)Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)\$kW(0,0005)\$kW(0,0005)Rate Rider for Shared Tax Savings (Effective Until Dec	Service Charge			Service Charge		
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Rate\$kW1.1900Rate Rider for Global Adjustmet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Unil December 31, 2014)Rate Rider for Global Adjustmet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Unil December 31, 2014)KWW(0.0005)Rate Rider for Global Adjustmet Sub-Account Disposition (2012) (Effective Unil December 31, 2014)KWW(0.005)KWW(0.005)Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Unil December 31, 2014)KWW(0.03560)Ket Rider for Incremental Capital Costs (Effective Unil December 31, 2014 or when new 2015 rates come into effect)KWW(0.0360)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2013)KWW(0.0005)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014)KWW(0.0060)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2013)KWW(0.0005)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014)KWW(0.0060)Wholesale Market Service RateKWW(0.0006)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014)KWW(0.0060)Wholesale Market Service RateSkWW(0.0006)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014)KWW(0.0006)Rural Rate Protection Charge - effective unil April 30, 2012KWW(0.0006)Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014)KWW(0.0006)Rural Rate Protection Charge - effective unil April 30, 2012KuWh(0.0012)Standard Supply Service Administrative Charge (f	Retail Transmission Rate - Network Service Rate			Retail Transmission Rate - Network Service Rate		
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Unil December 31, 2014) Rake Rider for Global Adjustment Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Unil December 31, 2014) SkWh (0.0005) Rate Rider for Deterral/Variance Account Disposition (2012) (Effective Unil December 31, 2014) SkWh (0.3560) Rate Rider for Incremental Capital Costs (Effective Unil December 31, 2014) SkWh (0.0005) Rate Rider for Incremental Capital Costs (Effective Unil December 31, 2014) SkWh 0.0930 Rate Rider for Incremental Capital Costs (Effective Unil December 31, 2014) SkWh (0.0005) Rate Rider for Smart Grid Costs (Effective Unil December 31, 2013) SkWh 0.0930 Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014) SkWh (0.0005) Rate Rider for Shared Tax Savings (Effective Unil December 31, 2013) SkWh 0.0930 Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014) SkWh (0.0005) Wholesale Markt Service Rate SkWh 0.0001 Rate Rider for Shared Tax Savings (Effective Unil December 31, 2014) SkWh (0.0005) Rural Rate Protection Charge - effective unil April 30, 2012 Kuwh 0.0001 Rural Rate Protection Charge (ff applicable) \$ 0.025 Standard Supply Service - Administrat		\$/kW	1.1900		\$/kW	1.1700
2014)SkWh(0.0005)2014)SkWh(0.0005)Rate Rider for Defraral/Variance Account Disposition (2012) (Effective Uniti December 31, 2014)SkWh(0.3560)Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Uniti December 31, 2014)SkWh(0.3560)Rate Rider for Defraral/Variance Account Disposition (2012) (Effective Uniti December 31, 2014)SkWh(0.3660)Rate Rider for Incremental Capital Costs (Effective Uniti December 31, 2014)SkWh(0.0930Rate Rider for Smart Grid Costs (Effective Uniti December 31, 2013)SkWh(0.0006)Rate Rider for Smart Grid Costs (Effective Uniti December 31, 2014)SkWh(0.0060)Rate Rider for Shared Tax Savings (Effective Uniti December 31, 2013)SkWh(0.0007)Rate Rider for Smart Grid Costs (Effective Uniti December 31, 2014)SkWh(0.0060)Wholesale Market Service RateSkWh(0.0008)Rate Rider for Shared Tax Savings (Effective Uniti December 31, 2014)SkWh(0.0060)Wholesale Market Service RateSkWh(0.0008)Rate Rider for Shared Tax Savings (Effective Uniti December 31, 2014)SkWh(0.0060)Rural Rate Protection Charge - effective uniti April 30, 2012KWh(0.00012)Standard Supply Service - Administrative Charge (if applicable)S(0.255)Rural Rate Protection Charge - effective uniti April 30, 2012SkWh(0.0012)Standard Supply Service - Administrative Charge (if applicable)S(0.255)Standard Supply Service - Administrative Charge (if applicable)\$0.255S(0.255)(0.255)Sta						
Until December 31, 2014) \$kW (0.3560) Until December 31, 2014) \$kW (0.3560) Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014) \$kW (0.3560) Rate Rider for Incremental Capital Costs (Effective Until December 31, 2013) \$kW 0.0930 Rate Rider for Smart Grid Costs (Effective Until December 31, 2013) \$kW 0.0930 Rate Rider for Smart Grid Costs (Effective Until December 31, 2013) \$kW 0.0040 Rate Rider for Smart Grid Costs (Effective Until December 31, 2014) \$kW (0.0080) Rate Rider for Shared Tax Savings (Effective Until December 31, 2013) \$kW (0.0080) Rate Rider for Shared Tax Savings (Effective Until December 31, 2014) \$kW (0.0080) Wholesale Market Service Rate \$kW 0.0044 Wholesale Market Service Rate \$kW (0.0044) Rural Rate Protection Charge - effective until April 30, 2012 * * 0.025 * 0.025 Rural Rate Protection Charge - effective and after May 1, 2012 \$kW 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Service Charge \$ 0.527 Samat Meter Funding Adder \$ 0.322 Service Charge \$ 5.170 Service Charge \$ 5.272	2014)	\$/kWh	(0.0005)	2014)	\$/kWh	(0.0005)
2014 or when new 2015 rates come into effect) \$kW 0.0930 2014 or when new 2015 rates come into effect) \$kW 0.0930 Rate Rider for Smart Grid Costs (Effective Until December 31, 2013) \$kW 0.0700 Rate Rider for Smart Grid Costs (Effective Until December 31, 2014) \$kW 0.0780 Rate Rider for Shared Tax Savings (Effective Until December 31, 2013) \$kW 0.0080 Rate Rider for Shared Tax Savings (Effective Until December 31, 2014) \$kW 0.0080 Wholesale Market Service Rate \$kWh 0.0040 Wholesale Market Service Rate \$kWh 0.0012 Rural Rate Protection Charge - effective until April 30, 2012 KWh 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.024 0.0012 Service Charge S 51.70 Service Charge \$ 52.27 Smart Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$kW 11.3700 Distribution Volumetric Rate \$kW 11.4951	Until December 31, 2014)	\$/kW	(0.3560)	Until December 31, 2014)	\$/kW	(0.3560)
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013) \$kW (0.0080) Wholesale Market Service Rate \$kWh 0.0040 Wholesale Market Service Rate \$kWh 0.0040 Rural Rate Protection Charge - effective until April 30, 2012 KWh 0.0012 Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective until April 30, 2012 \$kWh 0.0012 Rural Rate Protection Charge - effective until April 30, 2012 %kWh 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 0.25 0.25 Service Charge Service Charge \$ 5.27 Sanatt Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Ibitribution Volumetric Rate \$kW 11.3700 Distribution Volumetric Rate \$kW 11.4951		\$/kW	0.0930		\$/kW	0.0930
Wholesale Market Service Rate \$kWh 0.0044 Wholesale Market Service Rate \$kWh 0.0044 Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge \$kWh 0.0012 Rural Rate Protection Charge - effective on and after May 1, 2012 \$kWh 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service Demand Billed (50 kW and above) Service Charge Service Charge \$ 52.27 Smart Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$kW 11.3700 Distribution Volumetric Rate \$kW 11.4951	Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0770	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1780
Wholesale Market Service Rate \$kWh 0.0044 Wholesale Market Service Rate \$kWh 0.0044 Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge \$kWh 0.0012 Rural Rate Protection Charge - effective on and after May 1, 2012 \$kWh 0.0012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.012 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service Demand Billed (50 kW and above) Service Charge Service Charge \$ 52.27 Smart Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$ 11.370 Distribution Volumetric Rate \$ 11.4951	Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0080)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0080)
Rural Rate Protection Charge - effective on and after May 1,2012 \$\%Wh 0.001 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Central Service Demand Billed (50 kW and above) Central Service Demand Billed (50 kW and above) Central Service Charge Service Charge \$ 5.23 Smart Meter Funding Adder \$ \$11.370 Distribution Volumetric Rate \$ \$11.495	Wholesale Market Service Rate			Wholesale Market Service Rate	\$/kWh	0.0044
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service Demand Billed (50 kW and above) Service Charge Service Charge \$ 5.2.27 Service Funding Adder \$ 5.10 Service Charge \$ 5.2.27 Smart Meter Funding Adder \$ 3.29 Smart Meter Funding Adder \$ 3.29 Distribution Volumetric Rate \$kW 11.370 Distribution Volumetric Rate \$kW 11.4951		\$/kWh	0.0012	-		
Service Charge \$ 51.70 Service Charge \$ 52.27 Smart Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$kW 11.3700 Distribution Volumetric Rate \$kW 11.4951	Standard Supply Service - Administrative Charge (if applicable)	•				0.20
Smart Meter Funding Adder \$ 3.92 Smart Meter Funding Adder \$ 3.92 Distribution Volumetric Rate \$/kW 11.370 Distribution Volumetric Rate \$/kW 11.4951		s	51 70		s	E0 07
	-			-		
Retail Iransmission Rate - Network Service Rate S/kW 1.6800 Retail Transmission Rate - Network Service Rate S/kW 1.7100						
	Retail Transmission Rate - Network Service Rate	ъ/KW	1.6800	Retail Fransmission Rate - Network Service Rate	⊅/KVV	1.7100

Page	3	of	3
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Retail Transmission Rate - Line and Transformation Connection Service		
Rate Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,	\$/kW	1.140
2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective	\$/kWh	(0.000
Until December 31, 2014) Rate Rider for Incremental Capital Costs (Effective Until December 31,	\$/kW	(0.307
2014 or when new 2015 rates come into effect)	\$/kW	0.121
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.100
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.010
Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.004
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.001
Standard Supply Service - Administrative Charge (if applicable) Distributed Generation [DGen]	\$	0.2
Service Charge	\$	37.7
Smart Meter Funding Adder	\$	3.9
Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	5.939 0.350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.230
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,	Ç. A	0.200
2014)	\$/kWh	(0.000
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.048
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.071
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.059
	\$/kW	(0.006
Wholesale Market Service Rate	\$/kWh	0.004
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.001 0.2
Sub Transmission [ST]		
Service Charge Smart Meter Funding Adder	s s	291.7 3.9
Distribution Volumetric Rate	\$/kW	0.675
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	3.180
Rate	\$/kW	2.330
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,		
2014) Rate Rider for Deferral/Variance Account Disposition (2012) (General)	\$/kWh	(0.000
(Effective Until December 31, 2014)	\$/kW	0.275
Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31, 2014)	\$/kW	(0.627
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.010
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.008
	\$/kW	(0.001
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013) Wholesale Market Service Rate	\$/kWh	0.004
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.001
Sentinel Lights		
Service Charge Distribution Volumetric Rate	\$ \$/kWh	1.4 0.098
Retail Transmission Rate - Network Service Rate	\$/kWh	0.004
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.003
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,		
2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective	\$/kWh	(0.000
Until December 31, 2014)	\$/kWh	(0.001
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.001
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.000
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.000
Wholesale Market Service Rate	\$/kWh	0.004
Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.001
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Street Lights Service Charge	s	1.4
Distribution Volumetric Rate	\$/kWh	0.072
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.004
Rate Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -	\$/kWh	0.003
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.000
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.001
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.000
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.000
	\$/kWh	(0.000
Wholesale Market Service Rate	\$/kWh	0.004
Rural Rate Protection Charge - effective until April 30, 2012	¢ 4.147	
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.001

Standard Supply Service - Administrative Charge (if applicable)

\$

1.1400	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1100
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
0.0005)	Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
0.3070)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.3070)
0.1210	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.1210
0.1000	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.2960
0.0100)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0120)
0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
	Rural Rate Protection Charge	\$/kWh	0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Distributed Generation [DGen]		
37.72	Service Charge	\$	38.13
3.92 5.9390	Smart Meter Funding Adder Distribution Volumetric Rate	\$ \$/kW	3.92 6.0043
0.3500	Retail Transmission Rate - Network Service Rate	\$/kW	0.3600
0.2300	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.2300
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,		
0.0005)	2014)	\$/kWh	(0.0005)
0.0480)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.0480)
0.0710	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0710
0.0590	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1630
0.0060)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	
0.0000)	Wholesale Market Service Rate	\$/kWh	(0.0070) 0.0044
	Rural Rate Protection Charge	\$/kWh	0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
0.25	Sub Transmission [ST]		
291.76	Service Charge	\$	294.97
3.92	Smart Meter Funding Adder	\$	3.92
0.6750 3.1800	Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.6824
3.1800	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service	\$/KVV	3.2300
2.3300	Rate Rate Rider for Global Adjustmet Sub-Account Disposition (2012) -	\$/kW	2.2700
0.0005)	Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
	Rate Rider for Deferral/Variance Account Disposition (2012) (General)		
0.2750	(Effective Until December 31, 2014)	\$/kW	0.2750
0.6270)	Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31, 2014)	\$/kW	(0.6270)
0.0100	Rate Rider for Incremental Capital Costs (Effective Until December 31,	\$/kW	0.0100
	2014 or when new 2015 rates come into effect)		
0.0080	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.0230
0.0010)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0010)
0.0044	Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0044
0.0012	Standard Supply Service - Administrative Charge (if applicable)	s	0.25
0.25			
1.48	Sentinel Lights Service Charge	s	1.50
0.0988	Distribution Volumetric Rate	\$/kWh	0.0999
0.0044	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
0.0030	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,		
0.0005)	2014)	\$/kWh	(0.0005)
0.0010)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
0.0010	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0010
0.0009	,		
	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
0.0001) 0.0044	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014) Wholesale Market Service Rate	\$/kWh \$/kWh	(0.0001) 0.0044
0.0044	Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0044 0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	s	0.25
0.25	Charles 11-bas		
1.45	Street Lights Service Charge	s	1.47
0.0721	Distribution Volumetric Rate	\$/kWh	0.0729
0.0044	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
0.0030	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31,		
0.0005)	2014) Rate Rider for Deferral/Variance Account Disposition (2012) (Effective	\$/kWh	(0.0005)
0.0010)	Until December 31, 2014)	\$/kWh	(0.0010)
0.0006	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
0.0005	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0018
0.0001) 0.0044	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014) Wholesale Market Service Rate	\$/kWh \$/kWh	(0.0001) 0.0044
	Rural Rate Protection Charge	\$/kWh	0.0012
0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
0.25			



Hydro One Networks Inc.

EB-2013-0141

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL - URBAN [UR] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.72
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0256
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0005
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0011
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL - MEDIUM DENSITY [R1] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.15
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0339
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0014
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL - LOW DENSITY [R2] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	57.61
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0372
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0009
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0021
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0821
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0007)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0015
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

URBAN GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [UGE] SERVICE CLASSIFICATIC

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.20
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0168
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0011)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0003
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0005
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [GSE-METERED] SERVICE CLASSIFICA

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.26
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0402
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0007
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0015
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED (LESS THAN TO 50 KW) [GSE-UNMETERED] SERVICE CLAS

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.69
Distribution Volumetric Rate	\$/kWh	0.0402
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0007
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0015
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

URBAN GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [UGD] SERVICE CLASSIFICATI

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

\$	28.71
\$	3.92
\$/kW	6.9901
\$/kW	1.7800
\$/kW	1.1700
\$/kWh	(0.0005)
\$/kW	(0.3560)
\$/kW	0.0930
\$/kW	0.1780
\$/kW	(0.0080)
	\$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [GSD] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

\$	52.27
	3.92
·	
\$/kW	11.4951
\$/kW	1.7100
\$/kW	1.1100
\$/kWh	(0.0005)
\$/kW	(0.3070)
\$/kW	0.1210
\$/kW	0.2960
\$/kW	(0.0120)
	\$/kW \$/kWh \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.13
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.3600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.2300
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.0480)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0710
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1630
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0070)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SUB TRANSMISSION [ST] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	294.97
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	0.6824
Retail Transmission Rate - Network Service Rate	\$/kW	3.2300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2700
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (General) (Effective Until December 31, 2014)	\$/kW	0.2750
Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31,		
2014)	\$/kW	(0.6270)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0100
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.0230
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0010)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTS SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0999
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0010
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTS SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0729
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) -		
Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0018
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month\$/kW(0.6000)Transformer Allowance for Ownership - per kWh of billing energy/month\$/kWh(0.0014)Primary Metering Allowance for transformer losses – applied to measured demand and energy\$/kWh(0.0014)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30

Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0780
	1.0850
	1.0920
	1.0610
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0340



Hydro One Networks Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential -	Urban [UR]	

Consumption RPP Tier One		kWh kWh
Load Factor		
Loss Factor	1.0780	

	CUF	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0780	46.80	600.00	0.0780	46.80	0.00	0.00%	35.70%	
Energy Second Tier (kWh)	262.40	0.0910	23.88	262.40	0.0910	23.88	0.00	0.00%	18.22%	
TOU - Off Peak	551.94	0.0670	36.98	551.94	0.0670	36.98	0.00	0.00%		27.85%
TOU - Mid Peak	155.23	0.1040	16.14	155.23	0.1040	16.14	0.00	0.00%		12.16%
TOU - On Peak	155.23	0.1240	19.25	155.23	0.1240	19.25	0.00	0.00%		14.49%
Service Charge	1	12.58	12.58	1	12.72	12.72	0.14	1.11%	9.70%	9.58%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.99%	2.95%
Distribution Volumetric Rate	800	0.0253	20.23	800	0.0256	20.48	0.25	1.23%	15.62%	15.42%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0005)	(0.41)	800	0.0001	0.09	0.50	(121.57)%	0.07%	0.07%
Total: Distribution			36.32			37.21	0.89	2.45%	28.39%	28.02%

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

- 1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
- 2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
- 3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Yearround criteria. It includes dwellings such as cottages, chalets and camps.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

RESIDENTIAL SERVICE CLASSIFICATIONS

YEAR-ROUND URBAN DENSITY – UR

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	12.72
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02557
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kWh	0.00053
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00105
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00004)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00707
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00489
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY - R1

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	20.15
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.03390
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00090)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kWh	0.00062
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00141
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00719
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00499
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Standard Supply Service Administrative Sharge (ii applicable)	Ψ	0.20

YEAR-ROUND LOW DENSITY - R2

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge*	\$	57.61
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.03724
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00085)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00091
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00031
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00009)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00702
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00470
* Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
SEASONAL		
MONTHLY RATES AND CHARGES – Electricity Component		
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	19.71
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.08206
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00065)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014		
or the effective date of the 2015 rates	\$/kWh	0.00149
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00333
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00014)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00663
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/KVVN ©/L\\//b	0.00663

Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00663
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00460
MONTHLY RATES AND CHARGES – Regulatory Component Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

URBAN GENERAL SERVICE ENERGY BILLED – UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	10.20
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01684
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00106)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kWh	0.00031
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00051
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00002)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00544
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00358
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED – GSe - metered

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	36.26
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.04025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014 Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or	\$/kWh	(0.00093)
the effective date of the 2015 rates	\$/kWh	0.00065
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00149
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00527
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00350
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE ENERGY BILLED – GSe - unmetered

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, railway crossing signals, traffic signals, and other small fixed loads.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	29.69
Distribution Volumetric Rate	\$/kWh	0.04025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014 Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or	\$/kWh	(0.00093)
the effective date of the 2015 rates	\$/kWh	0.00065
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00149
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00527
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00350
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

URBAN GENERAL SERVICE DEMAND BILLED – UGd

This classification applies to a non residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	28.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.356)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kW	0.093
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.178
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.008)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.78
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.17
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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(0.0005)

GENERAL SERVICE DEMAND BILLED – GSd

This classification applies to a non-residential account NOT located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014	
Applicable only for Non-RPP Customers	\$/kWh

MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	52.27
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	11.495
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.307)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kW	0.121
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.296
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.012)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.71
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.11
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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DISTRIBUTED GENERATION – DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	38.13
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.048)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kW	0.071
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.163
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.007)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	0.36
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.23
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - o is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	294.97
Smart Meter Funding Adder	\$ \$ \$	3.92
Meter Charge (for Hydro One ownership) (see Note 12)	\$	476.35
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 9 and 15)	\$/kW	0.682
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	647.16
Facility Charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV) (see Note 2)	\$/km	501.55
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage		
Distribution Station (see Notes 1 and 15)	\$/kW	1.632
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage		
Distribution Station (see Notes 1 and 15)	\$/kW	3.618
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage	* #	
Distribution Station (see Notes 3 and 15)	\$/kW	1.987
Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) – effective until	¢//) / /	0.075
December 31, 2014 (see Notes 1, 10 and 15) Pate Didex for Dispersition of Defemal/Agricone Associate (2012) (M/halasala Market Caprice Data)	\$/kW	0.275
Rate Rider for Disposition of Deferral/Variance Account (2012) (Wholesale Market Service Rate)	\$/kW	(0,607)
 – effective until December 31, 2014 (see Notes 1, 11 and 15) Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or 	Ф/К VV	(0.627)
the effective date of the 2015 rates (see Notes 1 and 15)	\$/kW	0.010
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014 (see Notes 1 and 15)	\$/kW	0.010
Rate Rider for Application of Tax Change – effective until December 31, 2014 (see Notes 1 and 15)	\$/kW	(0.023
Retail Transmission Service Rates (see Notes 6, 7 and 8)	ψπνν	(0.001)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	3.23
Retail Transmission Rate – Line Connection Service Rate (see Note 5)	\$/kW	0.65
Retail Transmission Rate – Transformation Connection Service Rate (see Note 5)	\$/kW	1.62
	·	
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.09986
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00100)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kWh	0.00103
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00329
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00014)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00442
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00297
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES – Delivery Component		
Service Charge	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.07288
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00102)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or		
the effective date of the 2015 rates	\$/kWh	0.00059
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00184
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00008)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00442
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00297
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

\$

ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV		
Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed – per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.5)
For bank capacities over 400 kVA	%	(1.0)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1 % shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.078
Residential - R1	1.085
Residential - R2	1.092
Residential - Seasonal	1.092
General Service - UGe	1.092
General Service - GSe	1.092
General Service - UGd	1.061
General Service - GSd	1.061
Distributed Generation - DGen	1.061
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Easement charge for unregistered rights	\$ \$ \$ \$ \$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection/Load Limiter	\$	30.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - during regular hours	\$ \$ \$ \$ \$	65.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - after regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - during regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - after regular hours	\$	415.00
Temporary service install & remove	\$	500.00
Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year	\$	22.35
Specific Charge for LDCs Access to the Power Poles - \$/pole/year	\$	28.61
Service Layout Fee – Basic	\$	562.00
Service Layout Fee – Complex	\$	750.00
Crossing Application – Pipeline	\$	2,600.00
Crossing Application – Water	\$	2,960.00
Crossing Application – Railroad	\$	3,100.00
Line Staking - \$/meter	\$	3.75
Central Metering – New Service < 45 kW	\$	115.00
Conversion to Central Metering < 45 kW	\$	935.00
Conversion to Central Metering > 45 kW	\$	815.00
Tingle Voltage Test in excess of 4 hours – per hour (average 2 additional hours)	\$	125.00
Standby Administration Charge – per month	\$	480.00
Connection Impact Assessment (CIA) Charge – small and medium	\$	10,335
Connection Impact Assessment (CIA) Charge – large	• • • • • • • • • • • • • • • • • • • •	10,405
Sentinel Lights Rental Rate – per month	ъ С	7.10
Sentinel Lights Pole Rental Rate – per month	\$	4.15

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$ \$	no charge 2.00

NOTES:

- (1) The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
- (2) The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
- (3) These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
- (4) The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.

(5) (a) The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is:
 for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

- for all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.

- (b) For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
- (6) Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
- (7) These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energymetered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.
- (8) The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
- (9) The Common ST Lines rate also applies to the supply to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
- (10) Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) is charged based on appropriate billing kW.
- (11) Rate Rider for Disposition of Deferral/Variance Account (2012) (Wholesale Market Service Rate) applies to those customers who were charged Wholesale Market Service Charges by Hydro One Distribution.
- (12) The Meter charge is applied to delivery points for which Hydro One owns the metering.
- (13) The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants.
- (14) The Global Adjustment rate rider applies to the non-LDC and non-RPP ST customers that were charged Wholesale Market Service Charges by Hydro One Distribution.
- (15) For customers with load displacement generation above 1MW, or 2 MW for renewable generation, installed after October1998, the ST volumetric charges are billed at the gross demand level.

1 2

RETAIL TRANSMISSION SERVICE RATES

Hydro One Distribution has adjusted its Retail Transmission Service Rates ("RTSR") to
reflect the new Uniform Transmission rates effective January 1, 2013, resulting from the
Rate Order under proceeding EB-2012-0031 issued December 20, 2012. The current
Uniform Transmission Rates ("UTR's") used to adjust the RTSR are as follows:

• Network Service Rate \$3.63 per kW per month;

• Line Connection Service Rate \$0.75 per kW per month; and

• Transformation Connection Service Rate \$1.85 per kW per month.

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Hydro One Distribution calculated the proposed 2014 RTSR using the same methodology approved by the Board under the 3rd Generation IRM proceedings EB-2008-0187 and EB-2012-0136. Due to the significant proportion of load attributed to customers on Hydro One's sub-transmission ("ST") system, the Board has previously approved a methodology for determining Hydro One Distribution's RTSR that first splits the transmission costs between ST customers and retail customers, and then splits the costs between retail customer classes based on their relative monthly demand.

19

The methodology for calculating the proposed RTSR consists of estimating the charges from the IESO for Transmission by using the 2010 load approved by the Board in Hydro One's last cost-of-service application (EB-2009-0096) at each of its transmission connections and applying the currently approved 2013 Transmission rates. This resulted in a total estimated charge of \$241.6 million for Network services, \$41.6 million for Line Connection Charges, and \$118.8 million for Transformation charges, for a total of \$402.0 million as shown in Table 1.

27

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The transmission charges to be recovered from each of the ST and retail rate classes are based on splitting the 2014 estimated IESO transmission charges between rate classes in the same shares applicable to those rate classes that were approved by the Board in Hydro One's last COS application EB-2009-0096.

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Table 1 shows the estimated 2014 IESO transmission charges allocated to all customer
 classes.

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2014 IESO charges								
	Tx Network			Total IESO Bill	Share			
IESO								
Bill	\$241,608,441	\$41,599,935	\$118,753,613	\$401,961,989				
ST	\$112,975,695	\$18,077,812	\$55,506,784	\$186,560,291	46.4%			
Retail	\$128,632,746	\$23,522,123	\$63,246,829	\$215,401,698	53.6%			
UR	\$9,998,982	\$1,874,506	\$5,040,216	\$16,913,704				
R1	\$34,307,122	\$6,447,624	\$17,336,520	\$58,091,266				
R2	\$41,197,213	\$7,470,857	\$20,087,813	\$68,755,883				
Seasonal	\$5,201,225	\$978,009	\$2,629,693	\$8,808,927				
UGe	\$2,160,919	\$385,013	\$1,035,233	\$3,581,166				
GSe	\$12,637,985	\$2,277,610	\$6,124,091	\$21,039,685				
UGd	\$3,575,777	\$636,159	\$1,710,520	\$5,922,456				
GSd	\$18,836,132	\$3,322,093	\$8,932,521	\$31,090,747				
DGen	\$25,255	\$4,376	\$11,767	\$41,399				
Lighting	\$692,135	\$125,875	\$338,455	\$1,156,464				

Table 12014 IESO charges

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11

The transmission charges allocated to each customer class are then divided by the corresponding billing parameter for each rate class approved by the Board in Hydro One's last COS application EB-2009-0096 to derive the RTSR.

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Table 2 below shows the currently approved and the proposed RTSR. Customers billed based on energy will be charged the RTSR applied to meter quantities. Customers billed on demand will be charged the RTSR values shown in Table 2. For customers that installed load displacement generation after October 1998, RTSR connection is billed at

2 the gross demand level consistent with the guidelines in the Distribution Rate Handbook,

- section 11.3.2.5, and as approved by the Board in EB-2009-0096.
- 4

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Table 2 **Proposed 2014 RTSR** Current Proposed **Rates** Rates Line Line **RATE CLASS** Network Connection* Network Connection* 0.696 0.500 0.707 0.489 Urban (¢/kWh) R1 (ϕ/kWh) 0.707 0.509 0.719 0.499 R2 (ϕ/kWh) 0.690 0.480 0.702 0.470 0.652 0.470 0.460 Seasonal (¢/kWh) 0.663 Urban General Service energy (¢/kWh) 0.535 0.366 0.544 0.358 General Service energy (¢/kWh) 0.518 0.358 0.527 0.350 Urban General Service demand (\$/kW)) 1.75 1.19 1.78 1.17 General Service demand (\$kW) 1.68 1.14 1.71 1.11 **Distributed Generator** 0.35 0.23 0.36 0.23 (\$/kW) ST (\$/kW) 0.70 Line 0.65 Line 3.18 3.23 1.63 Transf. 1.62 Transf. Street and Sentinel 0.435 0.303 0.442 0.297 Lights (¢/kWh)

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8 * For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include
 9 Transformation charges

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11 The proposed 2014 RTSR rates have been input into the IRM3 Model Sheet 11

12 (Proposed Rates).

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RATE RIDER CALCULATIONS

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1.0 SMART GRID RATE RIDER

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Hydro One proposes to use a volumetric rate rider to recover the revenue requirement of
\$29.3 million in 2014 for the OM&A and in-service capital costs of Smart Grid. Exhibit
5.1 shows Hydro One Distribution's calculation of the Smart Grid volumetric rate riders
by rate class.

9

The calculation of the Smart Grid volumetric rate rider is the same as was used in the 2013 Distribution Rate Application EB-2012-0136. The Smart Grid revenue requirement share to be recovered by each rate class is based on the relative share of the revenue requirement by rate class as approved by the Board in Hydro One's last application EB-2012-0136. The volumetric rate riders are calculated by dividing the Smart Grid rate class revenue requirement by the kWh or kW charge determinants for each rate class.

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2.0 SHARED TAX SAVINGS RATE RIDER

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Pursuant to Section 2.5 of Chapter 3 of the Filing Requirements for Transmission and 19 Distribution Applications, dated June 28, 2012; Hydro One is proposing a Shared Tax 20 Savings Rate Rider in 2014 to refund the shared tax savings of \$1,091,750. This amount 21 was calculated using Sheet 5 of the Board's Shared Tax Savings Workform as described 22 in Appendix A attached to this Exhibit. In addition, the rider will also be designed to 23 include 13% for an HST rebate shortfall on the 2013 Shared Tax Savings Rider that is 24 currently in effect. When the 2013 Shared Tax Savings Rate Rider was implemented in 25 the CSS system, it was deemed to be HST exempt although it should not have been. As a 26 result, an amount of \$141,928 will be refunded to customers. Therefore the rider for 2014 27

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will include the 2014 Shared Tax Savings of \$1,091,750 and the HST rebate shortfall of
\$141,928 for a total of \$1,233,678 to be refunded to customers.

3

Exhibit 5.2 shows Hydro One Distribution's calculation of the Shared Tax Savings
volumetric rate riders by rate class required to refund the Shared Tax Savings amount
noted above.

7

The calculation of the Shared Tax Savings volumetric rate riders uses the methodology prescribed by the Board in Sheet 6 of the Shared Tax Savings Workform. The Shared Tax Savings amounts to be refunded by rate class are based on the relative share of the revenue requirement by rate class as approved by the Board in Hydro One's last application EB-2012-0136. The volumetric rate riders are calculated by dividing the Shared Tax Savings rate class revenue requirement by the kWh or kW charge determinants for each rate.

Calculation of Smart Grid Rate Rider - Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Smart Grid Revenue\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential – Urban [UR]	\$53,802,668	4.68%	\$1,370,782	1,311,340,739		\$0.00105	
Residential – Medium Density [R1]	\$243,444,080	21.19%	\$6,202,459	4,397,300,810		\$0.00141	
Residential – Low Density [R2]	\$444,172,442	38.66%	\$11,316,608	5,374,784,594		\$0.00211	
Seasonal Residential	\$94,002,030	8.18%	\$2,394,980	718,301,357		\$0.00333	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$7,257,765	0.63%	\$184,913	363,517,757		\$0.00051	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	\$3,264,517	2,195,769,825		\$0.00149	
Urban General Service Demand Billed (50 kW and above) [UGd]	\$13,263,145	1.15%	\$337,918	599,925,889	1,898,173		\$0.178
General Service Demand Billed (50 kW and above) [GSd]	\$120,762,861	10.51%	\$3,076,791	3,122,290,618	10,389,644		\$0.296
Distributed Generation [DGen]	\$425,642	0.04%	\$10,844	4,181,950	66,329		\$0.163
Sub-Transmission [ST]	\$32,089,872	2.79%	\$817,584	17,937,820,542	35,499,081		\$0.023
Sentinel Lighting	\$2,712,813	0.24%	\$69,117	21,039,860		\$0.00329	
Street Lighting	\$8,816,937	0.77%	\$224,638	122,364,767		\$0.00184	
	\$1,148,881,275	100.00%	\$29,271,151				
	Н		\$0				
			I				

Page 1 of 1

Calculation of Shared Tax Savings Rate Rider - Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential – Urban [UR]	\$53,802,668	4.68%	-\$57,774	1,311,340,739		-0.00004	
Residential – Medium Density [R1]	\$243,444,080	21.19%	-\$261,412	4,397,300,810		-0.00006	
Residential – Low Density [R2]	\$444,172,442	38.66%	-\$476,956	5,374,784,594		-0.00009	
Seasonal Residential	\$94,002,030	8.18%	-\$100,940	718,301,357		-0.00014	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$7,257,765	0.63%	-\$7,793	363,517,757		-0.00002	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	-\$137,588	2,195,769,825		-0.00006	
Urban General Service Demand Billed (50 kW and above) [UGd]	\$13,263,145	1.15%	-\$14,242	599,925,889	1,898,173		-0.008
General Service Demand Billed (50 kW and above) [GSd]	\$120,762,861	10.51%	-\$129,676	3,122,290,618	10,389,644		-0.012
Distributed Generation [DGen]	\$425,642	0.04%	-\$457	4,181,950	66,329		-0.007
Sub-Transmission [ST]	\$32,089,872	2.79%	-\$34,458	17,937,820,542	35,499,081		-0.001
Sentinel Lighting	\$2,712,813	0.24%	-\$2,913	21,039,860		-0.00014	
Street Lighting	\$8,816,937	0.77%	-\$9,468	122,364,767		-0.00008	
	\$1,148,881,275	100.00%	-\$1,233,678				
	Н		\$0				
			I				



Ontario Energy Board 2012 IRM 3 Tax Savings Workform

Hydro One Networks Inc

This worksheet calculates the tax sharing amount.

Step 1: Press the <u>Update Button</u> (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2008 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$ 1,400,000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2014
Taxable Capital		\$	-
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ -	\$	-
Rate	0.225%		0.225%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 2011 126,100,000	\$	2014 126,100,000
Corporate Tax Rate	28.30%		26.50%
Tax Impact	\$ 34,200,000	\$	32,016,500
Tax Amount	\$ 34,200,000	\$	32,016,500
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 34,200,000	\$	32,016,500
Total Tax Related Amounts	\$ 34,200,000	\$	32,016,500
Incremental Tax Savings		-\$	2,183,500
Sharing of Tax Savings (50%)		-\$	1,091,750