

Hydro One Networks Inc.

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Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

December 6, 2013

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON.
M4P 1E4

Dear Ms. Walli:

EB-2013-0141 – Hydro One Networks' 2014 Distribution IRM Rate Application – Draft Rate Order

In its Final Decision and Order dated December 5, 2013 (the “Decision”), the Ontario Energy Board (the “Board”) directed Hydro One Networks Inc. (“Hydro One”) to file with the Board and all intervenors within seven (7) days, a Draft Rate Order including a proposed Tariff of Rates and Charges reflecting the Board’s findings in the Decision.

Attached are two (2) copies of a Draft Rate Order, including Exhibits and Rate Schedules submitted by Hydro One in response to the Board’s direction. An electronic, text-searchable Adobe Acrobat copy of the Draft Rate Order has been filed, using the Board's Regulatory Electronic Submission System (RESS), and the proof of successful submission slip is attached.

The attached Draft Rate Order and Tariff Schedules reflect all changes to Hydro One’s original submission as requested by the Board.

The effective date of the rate increase is January 1, 2014. The Tariff schedule changes for 2014 will be implemented on January 1, 2014. The total bill impact for a typical residential customer with average annual consumption of 800 kWh will be an increase of 0.85%. This is expected to add \$1.27 to a typical residential customer’s monthly bill (R1 medium density).

As directed by the Board, all intervenors, by copy of this letter, are notified of this filing with the Board and of the fact that they have the opportunity to provide comment, if any, to the Board within 7 calendar days from today.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Encls.

cc. EB-2013-0141 Intervenors

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Exhibit 1.0	2014 Revenue Requirement Summary
Exhibit 2.0	2014 3rd Generation Incentive Regulation Model
Exhibit 3.0	2014 Tariff of Rates and Charges
Exhibit 4.0	Calculation of Retail Transmission Service Rates (Submitted with original application as Exhibit C-2-1.)
Exhibit 5.0	Rate Rider Calculations (Submitted with original application as Exhibit D1-1-1.)
Exhibit 5.1	Calculation of Smart Grid Rate Rider (Submitted with original application as Attachment 1 to Exhibit D1-1-1.)
Exhibit 5.2	Calculation of Shared Tax Savings Rate Rider (Submitted with original application as Attachment 2 to Exhibit D1-1-1.)
	Attachment 1: Summary – Tax Change Forecast Amounts (Submitted with original application as Appendix A to Attachment 2 of Exhibit D1-1-1.)

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Hydro One Networks Inc.
EB-2013-0141

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2014 Revenue Requirement Summary

<i>(\$ millions)</i>	Original Filed Evidence	Adjusted IRM Price Escalator	Total Revised Revenue Requirement
Revenue Requirement	1,166.9	7.2 ^[1]	
Smart Grid Rate Rider	29.3		
Tax Savings Rider	(1.2)		
Revenue Requirement and Riders	1,195.0	7.2	1,202.2

^[1] IRM Price escalator increased by 0.0062%



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Hydro One Networks Inc.

Service Territory (if applicable)

Assigned EB Number EB-2013-0141


Name of Contact and Title Henry Andre, Manager - Transmission and Distribution

Phone Number 416-345-5124


Email Address henry.andre@hydroone.com

We are applying for rates effective Wednesday, January 01, 2014

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

13

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	Residential - Urban [UR]
2	Residential - Medium Density [R1]
3	Residential - Low Density [R2]
4	Seasonal Residential
5	Urban General Service Energy Billed (less than 50 kW) [UGe]
6	General Service Energy Billed (less than 50 kW) [GSe-metered]
7	General Service Energy Billed (less than to 50 kW) [GSe-Unmetered]
8	Urban General Service Demand Billed (50 kW and above) [UGd]
9	General Service Demand Billed (50 kW and above) [GSd]
10	Distributed Generation [DGen]
11	Sub Transmission [ST]
12	Sentinel Lights
13	Street Lights



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. ****Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

Residential - Urban [UR] Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	12.58
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.02529
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00696
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

Residential - Medium Density [R1] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
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325	326	327
328	329	330
331	332	333
334	335	336
337	338	339
340	341	342
343	344	345
346	347	348
349	350	351
352	353	354
355	356	357
358	359	360
361	362	363
364	365	366

[illegible]

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00062
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00051
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00005)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Residential - Low Density [R2] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00091
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00075
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00008)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Seasonal Residential Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00149
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00123
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00013)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe] Service Classification

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APPLICATION

[illegible][illegible]

Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00106)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00031
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00026
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00003)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Energy Billed (less than 50 kW) [GSe-metered] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.00093)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00065
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00054
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00006)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Energy Billed (less than to 50 kW) [GSe-Unmetered] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00065
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00054
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00006)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Urban General Service Demand Billed (50 kW and above) [UGd] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.3560)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0930
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0770
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0080)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Demand Billed (50 kW and above) [GSd] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.1210
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.1000
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0100)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Distributed Generation [DGen] Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0060)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sub Transmission [ST] Service Classification

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APPLICATION

[illegible][illegible]

Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0080
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lights Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

Service Charge	\$	1.48
Distribution Volumetric Rate	\$/kWh	0.09877
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00303
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.00103
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.00085
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.00009)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lights Service Classification

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APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or RM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2005									
		Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding Interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	0							0	0				0
RSVA - Retail Transmission Network Charge	1584	0							0	0				0
RSVA - Retail Transmission Connection Charge	1586	0							0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0							0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0							0	0				0
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580			0	0	0		0		0
RSVA - Retail Transmission Network Charge	1584			0	0	0		0		0
RSVA - Retail Transmission Connection Charge	1586			0	0	0		0		0
RSVA - Power (excluding Global Adjustment)	1588			0	0	0		0		0
RSVA - Power - Sub-account - Global Adjustment	1588			0	0	0		0		0
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Hydro One Networks Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)	kWh excluding WMP	% of Total kWh excluding WMP
Residential - Urban [UR]													#DIV/0!
Residential - Medium Density [R1]													#DIV/0!
Residential - Low Density [R2]													#DIV/0!
Seasonal Residential													#DIV/0!
Urban General Service Energy Billed (less than 50 kW) [UGe]													#DIV/0!
General Service Energy Billed (less than 50 kW) [GSe-metered]													#DIV/0!
General Service Energy Billed (less than 50 kW) [GSe-Unmetered]													#DIV/0!
Urban General Service Demand Billed (50 kW and above) [UGd]													#DIV/0!
General Service Demand Billed (50 kW and above) [GSd]													#DIV/0!
Distributed Generation [DGen]													#DIV/0!
Sub Transmission [ST]													#DIV/0!
Sentinel Lights													#DIV/0!
Street Lights													#DIV/0!
Total		0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0	0	#DIV/0!
										Balance as per Sheet 5	0		
										Variance	0		

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$0

Total Claim for Threshold Test (All Group 1 Accounts)

\$0

Threshold Test (Total claim per kWh) ³

0.0000 Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential - Urban [UR]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - Medium Density [R1]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - Low Density [R2]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Seasonal Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Urban General Service Energy Billed (less than 50 kW) [UGe]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Energy Billed (less than 50 kW) [GSe-metered]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Energy Billed (less than to 50 kW) [GSe-Unmetered]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Urban General Service Demand Billed (50 kW and above) [UGd]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Demand Billed (50 kW and above) [GSd]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distributed Generation [DGen]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Transmission [ST]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sentinel Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh	Global Adjustment Rate Rider
Residential - Urban [UR]								
Residential - Medium Density [R1]								
Residential - Low Density [R2]								
Seasonal Residential								
Urban General Service Energy Billed (less than 50 kW) [UGe]								
General Service Energy Billed (less than 50 kW) [GSe- metered]								
General Service Energy Billed (less than to 50 kW) [GSe- Unmetered]								
Urban General Service Demand Billed (50 kW and above) [UGd]								
General Service Demand Billed (50 kW and above) [GSd]								
Distributed Generation [DGen]								
Sub Transmission [ST]								
Sentinel Lights								
Street Lights								
Total		0	0	0		0	0	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
 The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.6%
Price Cap Index	1.10%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0780
	1.0850
	1.0920
	1.0610
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0340



Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential - Urban [UR]		
Service Charge	\$	12.58
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0253
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0005
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0004
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0012
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Residential - Medium Density [R1]		
Service Charge	\$	19.93
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0335
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0005
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0012
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Residential - Low Density [R2]		
Service Charge	\$	56.98
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0368
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0009
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0008
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0012
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Seasonal Residential		
Service Charge	\$	19.50
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0812
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0007)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0015
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0012

Proposed Rates

Rate Description	Unit	Amount
Residential - Urban [UR]		
Service Charge	\$	12.72
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0256
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0005
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0011
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Residential - Medium Density [R1]		
Service Charge	\$	20.15
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0339
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0014
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Residential - Low Density [R2]		
Service Charge	\$	57.61
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0372
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0009
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0021
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Seasonal Residential		
Service Charge	\$	19.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0821
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0007)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0015
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1400	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1100
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)			Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)		
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0005)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	(0.3070)	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	(0.3070)
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.1210	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1210
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0100)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0120)
Wholesale Market Service Rate	\$/kWh	0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0012
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Distributed Generation [DGen]			Distributed Generation [DGen]		
Service Charge	\$	37.72	Service Charge	\$	38.13
Smart Meter Funding Adder	\$	3.92	Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	5.9390	Distribution Volumetric Rate	\$/kW	6.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.3500	Retail Transmission Rate - Network Service Rate	\$/kW	0.3600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.2300	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.2300
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.0480)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.0480)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0710	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0710
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0590	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1630
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0060)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0070)
Wholesale Market Service Rate	\$/kWh	0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0012
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sub Transmission [ST]			Sub Transmission [ST]		
Service Charge	\$	291.76	Service Charge	\$	294.97
Smart Meter Funding Adder	\$	3.92	Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	0.6750	Distribution Volumetric Rate	\$/kW	0.6824
Retail Transmission Rate - Network Service Rate	\$/kW	3.1800	Retail Transmission Rate - Network Service Rate	\$/kW	3.2300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3300	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2700
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (General) (Effective Until December 31, 2014)	\$/kW	0.2750	Rate Rider for Deferral/Variance Account Disposition (2012) (General) (Effective Until December 31, 2014)	\$/kW	0.2750
Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31, 2014)	\$/kW	(0.6270)	Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31, 2014)	\$/kW	(0.6270)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0100	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0100
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kW	0.0080	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.0230
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kW	(0.0010)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0010)
Wholesale Market Service Rate	\$/kWh	0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0012
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0012	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sentinel Lights			Sentinel Lights		
Service Charge	\$	1.48	Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0988	Distribution Volumetric Rate	\$/kWh	0.0999
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)	Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)	Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0010	Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0010
Rate Rider for Smart Grid Costs (Effective Until December 31, 2013)	\$/kWh	0.0009	Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
Rate Rider for Shared Tax Savings (Effective Until December 31, 2013)	\$/kWh	(0.0001)	Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0044	Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0012



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hydro One Networks Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date January 01, 2014**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0141

RESIDENTIAL - URBAN [UR] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.72
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0256
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0005
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0011
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL - MEDIUM DENSITY [R1] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.15
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0339
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0014
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL - LOW DENSITY [R2] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	57.61
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0372
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0009
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0021
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0821
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0007)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0015
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

URBAN GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [UGE] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.20
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0168
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0011)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0003
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0005
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0000)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [GSE-METERED] SERVICE CLASSIFICA

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.26
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kWh	0.0402
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0007
Smart Metering Entity Charge (Effective Until October 31, 2018)	\$	0.79
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0015
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED (LESS THAN TO 50 KW) [GSE-UNMETERED] SERVICE CLASS

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.69
Distribution Volumetric Rate	\$/kWh	0.0402
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0007
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0015
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

URBAN GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [UGD] SERVICE CLASSIFICATI

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.9901
Retail Transmission Rate - Network Service Rate	\$/kW	1.7800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1700
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.3560)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0930
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1780
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0080)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [GSD] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.27
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	11.4951
Retail Transmission Rate - Network Service Rate	\$/kW	1.7100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1100
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.3070)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.1210
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.2960
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0120)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.13
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.3600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.2300
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kW	(0.0480)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0710
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.1630
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0070)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SUB TRANSMISSION [ST] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	294.97
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	0.6824
Retail Transmission Rate - Network Service Rate	\$/kW	3.2300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2700
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (General) (Effective Until December 31, 2014)	\$/kW	0.2750
Rate Rider for Deferral/Variance Account Disposition (2012) (Wholesale Market Service Rate) (Effective Until December 31, 2014)	\$/kW	(0.6270)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kW	0.0100
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kW	0.0230
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kW	(0.0010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTS SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0999
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0010
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0033
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTS SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0729
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
Rate Rider for Global Adjustmnet Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers (Effective Until December 31, 2014)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) (Effective Until December 31, 2014)	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Costs (Effective Until December 31, 2014 or when new 2015 rates come into effect)	\$/kWh	0.0006
Rate Rider for Smart Grid Costs (Effective Until December 31, 2014)	\$/kWh	0.0018
Rate Rider for Shared Tax Savings (Effective Until December 31, 2014)	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Transformer Allowance for Ownership - per kWh of billing energy/month	\$/kWh	(0.0014)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30

Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0780
	1.0850
	1.0920
	1.0610
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0340



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro One Networks Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential - Urban [UR]

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0780

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0780	46.80	600.00	0.0780	46.80	0.00	0.00%	35.70%	
Energy Second Tier (kWh)	262.40	0.0910	23.88	262.40	0.0910	23.88	0.00	0.00%	18.22%	
TOU - Off Peak	551.94	0.0670	36.98	551.94	0.0670	36.98	0.00	0.00%		27.85%
TOU - Mid Peak	155.23	0.1040	16.14	155.23	0.1040	16.14	0.00	0.00%		12.16%
TOU - On Peak	155.23	0.1240	19.25	155.23	0.1240	19.25	0.00	0.00%		14.49%
Service Charge	1	12.58	12.58	1	12.72	12.72	0.14	1.11%	9.70%	9.58%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.99%	2.95%
Distribution Volumetric Rate	800	0.0253	20.23	800	0.0256	20.48	0.25	1.23%	15.62%	15.42%
Low Voltage Volumetric Rate	800	0.00	0.00	800	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0005)	(0.41)	800	0.0001	0.09	0.50	(121.57)%	0.07%	0.07%
Total: Distribution			36.32			37.21	0.89	2.45%	28.39%	28.02%

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

RESIDENTIAL SERVICE CLASSIFICATIONS

YEAR-ROUND URBAN DENSITY – UR

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.72
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02557
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00053
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00105
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00004)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00707
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00489

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY – R1

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.15
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.03390
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00090)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00062
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00141
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00719
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00499

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND LOW DENSITY – R2

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge*	\$	57.61
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.03724
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00085)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00091
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00211
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00009)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00702
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00470

* Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SEASONAL

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.71
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.08206
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00065)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00149
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00333
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00014)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00663
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00460

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

URBAN GENERAL SERVICE ENERGY BILLED – UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.20
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01684
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00106)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00031
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00051
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00002)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00544
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00358

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED – GSe - metered

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	36.26
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.04025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00065
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00149
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00527
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00350

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED – GSe - unmetered

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, railway crossing signals, traffic signals, and other small fixed loads.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.69
Distribution Volumetric Rate	\$/kWh	0.04025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00065
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00149
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00527
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00350

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

URBAN GENERAL SERVICE DEMAND BILLED – UGd

This classification applies to a non residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.356)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	0.093
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.178
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.008)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.78
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.17

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE DEMAND BILLED – GSd

This classification applies to a non-residential account NOT located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	52.27
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	11.495
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.307)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	0.121
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.296
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.012)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.71
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.11

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION – DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	38.13
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.048)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	0.071
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.163
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.007)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	0.36
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.23

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SUB TRANSMISSION – ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). “Embedded” meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of “directly” includes HON not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014
Applicable only for Non-RPP Customers

\$/kWh (0.0005)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	294.97
Smart Meter Funding Adder	\$	3.92
Meter Charge (for Hydro One ownership) (see Note 12)	\$	476.35
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 9 and 15)	\$/kW	0.682
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	647.16
Facility Charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV) (see Note 2)	\$/km	501.55
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 15)	\$/kW	1.632
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 15)	\$/kW	3.618
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 15)	\$/kW	1.987
Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) – effective until December 31, 2014 (see Notes 1, 10 and 15)	\$/kW	0.275
Rate Rider for Disposition of Deferral/Variance Account (2012) (Wholesale Market Service Rate) – effective until December 31, 2014 (see Notes 1, 11 and 15)	\$/kW	(0.627)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates (see Notes 1 and 15)	\$/kW	0.010
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014 (see Notes 1 and 15)	\$/kW	0.023
Rate Rider for Application of Tax Change – effective until December 31, 2014 (see Notes 1 and 15)	\$/kW	(0.001)
Retail Transmission Service Rates (see Notes 6, 7 and 8)		
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	3.23
Retail Transmission Rate – Line Connection Service Rate (see Note 5)	\$/kW	0.65
Retail Transmission Rate – Transformation Connection Service Rate (see Note 5)	\$/kW	1.62

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.09986
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00100)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00103
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00329
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00014)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00442
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00297

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.07288
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00102)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00059
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00184
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00008)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00442
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00297

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed – per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.5)
For bank capacities over 400 kVA	%	(1.0)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1 % shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.078
Residential - R1	1.085
Residential - R2	1.092
Residential - Seasonal	1.092
General Service - UGe	1.092
General Service - GSe	1.092
General Service - UGd	1.061
General Service - GSd	1.061
Distributed Generation - DGen	1.061
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Easement charge for unregistered rights	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection/Load Limiter	\$	30.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - during regular hours	\$	65.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - after regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - during regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - after regular hours	\$	415.00
Temporary service install & remove	\$	500.00
Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year	\$	22.35
Specific Charge for LDCs Access to the Power Poles - \$/pole/year	\$	28.61
Service Layout Fee – Basic	\$	562.00
Service Layout Fee – Complex	\$	750.00
Crossing Application – Pipeline	\$	2,600.00
Crossing Application – Water	\$	2,960.00
Crossing Application – Railroad	\$	3,100.00
Line Staking - \$/meter	\$	3.75
Central Metering – New Service < 45 kW	\$	115.00
Conversion to Central Metering < 45 kW	\$	935.00
Conversion to Central Metering > 45 kW	\$	815.00
Tingle Voltage Test in excess of 4 hours – per hour (average 2 additional hours)	\$	125.00
Standby Administration Charge – per month	\$	480.00
Connection Impact Assessment (CIA) Charge – small and medium	\$	10,335
Connection Impact Assessment (CIA) Charge – large	\$	10,405
Sentinel Lights Rental Rate – per month	\$	7.10
Sentinel Lights Pole Rental Rate – per month	\$	4.15

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

NOTES:

- (1) The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
- (2) The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
- (3) These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
- (4) The monthly billing determinant for the RTSR Network Service rate is:
 - for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
 - for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
 - for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
- (5) (a) The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is:
 - for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
 - for all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.(b) For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
- (6) Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
- (7) These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.
- (8) The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
- (9) The Common ST Lines rate also applies to the supply to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSSs or LVDSs.
- (10) Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) is charged based on appropriate billing kW.
- (11) Rate Rider for Disposition of Deferral/Variance Account (2012) (Wholesale Market Service Rate) applies to those customers who were charged Wholesale Market Service Charges by Hydro One Distribution.
- (12) The Meter charge is applied to delivery points for which Hydro One owns the metering.
- (13) The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants.
- (14) The Global Adjustment rate rider applies to the non-LDC and non-RPP ST customers that were charged Wholesale Market Service Charges by Hydro One Distribution.
- (15) For customers with load displacement generation above 1MW, or 2 MW for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

RETAIL TRANSMISSION SERVICE RATES

Hydro One Distribution has adjusted its Retail Transmission Service Rates (“RTSR”) to reflect the new Uniform Transmission rates effective January 1, 2013, resulting from the Rate Order under proceeding EB-2012-0031 issued December 20, 2012. The current Uniform Transmission Rates (“UTR’s”) used to adjust the RTSR are as follows:

- Network Service Rate \$3.63 per kW per month;
- Line Connection Service Rate \$0.75 per kW per month; and
- Transformation Connection Service Rate \$1.85 per kW per month.

Hydro One Distribution calculated the proposed 2014 RTSR using the same methodology approved by the Board under the 3rd Generation IRM proceedings EB-2008-0187 and EB-2012-0136. Due to the significant proportion of load attributed to customers on Hydro One’s sub-transmission (“ST”) system, the Board has previously approved a methodology for determining Hydro One Distribution’s RTSR that first splits the transmission costs between ST customers and retail customers, and then splits the costs between retail customer classes based on their relative monthly demand.

The methodology for calculating the proposed RTSR consists of estimating the charges from the IESO for Transmission by using the 2010 load approved by the Board in Hydro One’s last cost-of-service application (EB-2009-0096) at each of its transmission connections and applying the currently approved 2013 Transmission rates. This resulted in a total estimated charge of \$241.6 million for Network services, \$41.6 million for Line Connection Charges, and \$118.8 million for Transformation charges, for a total of \$402.0 million as shown in Table 1.

The transmission charges to be recovered from each of the ST and retail rate classes are based on splitting the 2014 estimated IESO transmission charges between rate classes in the same shares applicable to those rate classes that were approved by the Board in Hydro One's last COS application EB-2009-0096.

Table 1 shows the estimated 2014 IESO transmission charges allocated to all customer classes.

Table 1
2014 IESO charges

	Tx Network	Tx Line	Tx Transformation	Total IESO Bill	Share
IESO Bill	\$241,608,441	\$41,599,935	\$118,753,613	\$401,961,989	
ST	\$112,975,695	\$18,077,812	\$55,506,784	\$186,560,291	46.4%
Retail	\$128,632,746	\$23,522,123	\$63,246,829	\$215,401,698	53.6%
UR	\$9,998,982	\$1,874,506	\$5,040,216	\$16,913,704	
R1	\$34,307,122	\$6,447,624	\$17,336,520	\$58,091,266	
R2	\$41,197,213	\$7,470,857	\$20,087,813	\$68,755,883	
Seasonal	\$5,201,225	\$978,009	\$2,629,693	\$8,808,927	
UGe	\$2,160,919	\$385,013	\$1,035,233	\$3,581,166	
GSe	\$12,637,985	\$2,277,610	\$6,124,091	\$21,039,685	
UGd	\$3,575,777	\$636,159	\$1,710,520	\$5,922,456	
GSd	\$18,836,132	\$3,322,093	\$8,932,521	\$31,090,747	
DGen	\$25,255	\$4,376	\$11,767	\$41,399	
Lighting	\$692,135	\$125,875	\$338,455	\$1,156,464	

The transmission charges allocated to each customer class are then divided by the corresponding billing parameter for each rate class approved by the Board in Hydro One's last COS application EB-2009-0096 to derive the RTSR.

Table 2 below shows the currently approved and the proposed RTSR. Customers billed based on energy will be charged the RTSR applied to meter quantities. Customers billed on demand will be charged the RTSR values shown in Table 2. For customers that

installed load displacement generation after October 1998, RTSR connection is billed at the gross demand level consistent with the guidelines in the Distribution Rate Handbook, section 11.3.2.5, and as approved by the Board in EB-2009-0096.

Table 2
Proposed 2014 RTSR

	Current Rates		Proposed Rates	
RATE CLASS	Network	Line Connection*	Network	Line Connection*
Urban (¢/kWh)	0.696	0.500	0.707	0.489
R1 (¢/kWh)	0.707	0.509	0.719	0.499
R2 (¢/kWh)	0.690	0.480	0.702	0.470
Seasonal (¢/kWh)	0.652	0.470	0.663	0.460
Urban General Service energy (¢/kWh)	0.535	0.366	0.544	0.358
General Service energy (¢/kWh)	0.518	0.358	0.527	0.350
Urban General Service demand (\$/kW))	1.75	1.19	1.78	1.17
General Service demand (\$kW)	1.68	1.14	1.71	1.11
Distributed Generator (\$/kW)	0.35	0.23	0.36	0.23
ST (\$/kW)	3.18	0.70 Line 1.63 Transf.	3.23	0.65 Line 1.62 Transf.
Street and Sentinel Lights (¢/kWh)	0.435	0.303	0.442	0.297

* For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include Transformation charges

The proposed 2014 RTSR rates have been input into the IRM3 Model Sheet 11 (Proposed Rates).

RATE RIDER CALCULATIONS

1.0 SMART GRID RATE RIDER

Hydro One proposes to use a volumetric rate rider to recover the revenue requirement of \$29.3 million in 2014 for the OM&A and in-service capital costs of Smart Grid. Exhibit 5.1 shows Hydro One Distribution's calculation of the Smart Grid volumetric rate riders by rate class.

The calculation of the Smart Grid volumetric rate rider is the same as was used in the 2013 Distribution Rate Application EB-2012-0136. The Smart Grid revenue requirement share to be recovered by each rate class is based on the relative share of the revenue requirement by rate class as approved by the Board in Hydro One's last application EB-2012-0136. The volumetric rate riders are calculated by dividing the Smart Grid rate class revenue requirement by the kWh or kW charge determinants for each rate class.

2.0 SHARED TAX SAVINGS RATE RIDER

Pursuant to Section 2.5 of Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, dated June 28, 2012; Hydro One is proposing a Shared Tax Savings Rate Rider in 2014 to refund the shared tax savings of \$1,091,750. This amount was calculated using Sheet 5 of the Board's Shared Tax Savings Workform as described in Appendix A attached to this Exhibit. In addition, the rider will also be designed to include 13% for an HST rebate shortfall on the 2013 Shared Tax Savings Rider that is currently in effect. When the 2013 Shared Tax Savings Rate Rider was implemented in the CSS system, it was deemed to be HST exempt although it should not have been. As a result, an amount of \$141,928 will be refunded to customers. Therefore the rider for 2014

1 will include the 2014 Shared Tax Savings of \$1,091,750 and the HST rebate shortfall of
2 \$141,928 for a total of \$1,233,678 to be refunded to customers.

3
4 Exhibit 5.2 shows Hydro One Distribution's calculation of the Shared Tax Savings
5 volumetric rate riders by rate class required to refund the Shared Tax Savings amount
6 noted above.

7
8 The calculation of the Shared Tax Savings volumetric rate riders uses the methodology
9 prescribed by the Board in Sheet 6 of the Shared Tax Savings Workform. The Shared
10 Tax Savings amounts to be refunded by rate class are based on the relative share of the
11 revenue requirement by rate class as approved by the Board in Hydro One's last
12 application EB-2012-0136. The volumetric rate riders are calculated by dividing the
13 Shared Tax Savings rate class revenue requirement by the kWh or kW charge
14 determinants for each rate.

Calculation of Smart Grid Rate Rider - Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Smart Grid Revenue\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential – Urban [UR]	\$53,802,668	4.68%	\$1,370,782	1,311,340,739		\$0.00105	
Residential – Medium Density [R1]	\$243,444,080	21.19%	\$6,202,459	4,397,300,810		\$0.00141	
Residential – Low Density [R2]	\$444,172,442	38.66%	\$11,316,608	5,374,784,594		\$0.00211	
Seasonal Residential	\$94,002,030	8.18%	\$2,394,980	718,301,357		\$0.00333	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$7,257,765	0.63%	\$184,913	363,517,757		\$0.00051	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	\$3,264,517	2,195,769,825		\$0.00149	
Urban General Service Demand Billed (50 kW and above) [UGd]	\$13,263,145	1.15%	\$337,918	599,925,889	1,898,173		\$0.178
General Service Demand Billed (50 kW and above) [GSd]	\$120,762,861	10.51%	\$3,076,791	3,122,290,618	10,389,644		\$0.296
Distributed Generation [DGen]	\$425,642	0.04%	\$10,844	4,181,950	66,329		\$0.163
Sub-Transmission [ST]	\$32,089,872	2.79%	\$817,584	17,937,820,542	35,499,081		\$0.023
Sentinel Lighting	\$2,712,813	0.24%	\$69,117	21,039,860		\$0.00329	
Street Lighting	\$8,816,937	0.77%	\$224,638	122,364,767		\$0.00184	
	\$1,148,881,275	100.00%	\$29,271,151				
	H		I	\$0			

Calculation of Shared Tax Savings Rate Rider - Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential – Urban [UR]	\$53,802,668	4.68%	-\$57,774	1,311,340,739		-0.00004	
Residential – Medium Density [R1]	\$243,444,080	21.19%	-\$261,412	4,397,300,810		-0.00006	
Residential – Low Density [R2]	\$444,172,442	38.66%	-\$476,956	5,374,784,594		-0.00009	
Seasonal Residential	\$94,002,030	8.18%	-\$100,940	718,301,357		-0.00014	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$7,257,765	0.63%	-\$7,793	363,517,757		-0.00002	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	-\$137,588	2,195,769,825		-0.00006	
Urban General Service Demand Billed (50 kW and above) [UGd]	\$13,263,145	1.15%	-\$14,242	599,925,889	1,898,173		-0.008
General Service Demand Billed (50 kW and above) [GSd]	\$120,762,861	10.51%	-\$129,676	3,122,290,618	10,389,644		-0.012
Distributed Generation [DGen]	\$425,642	0.04%	-\$457	4,181,950	66,329		-0.007
Sub-Transmission [ST]	\$32,089,872	2.79%	-\$34,458	17,937,820,542	35,499,081		-0.001
Sentinel Lighting	\$2,712,813	0.24%	-\$2,913	21,039,860		-0.00014	
Street Lighting	\$8,816,937	0.77%	-\$9,468	122,364,767		-0.00008	
	\$1,148,881,275	100.00%	-\$1,233,678				
	H		I				
			\$0				



This worksheet calculates the tax sharing amount.

Step 1: Press the [Update Button](#) (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2008 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 1,400,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

2011

2014

	\$ -	\$ -
	\$ -	\$ -
\$ -	\$ -	\$ -
0.225%	0.225%	
\$ -	\$ -	

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

Corporate Tax Rate

Tax Impact

Tax Amount

	2011	2014
\$	126,100,000	\$ 126,100,000
	28.30%	26.50%
\$	34,200,000	\$ 32,016,500
\$	34,200,000	\$ 32,016,500

Tax Related Amounts Forecast from Capital Tax Rate Changes

Tax Related Amounts Forecast from Income Tax Rate Changes

Total Tax Related Amounts

Incremental Tax Savings

Sharing of Tax Savings (50%)

\$ -	\$ -
\$ 34,200,000	\$ 32,016,500
\$ 34,200,000	\$ 32,016,500
	-\$ 2,183,500
	-\$ 1,091,750