

**Ontario Energy
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BY E-MAIL

December 10, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Rideau St. Lawrence Distribution Inc.
2014 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2013-0169**

In accordance with the Notice of Application and Hearing, please find attached Board Staff interrogatories in the above proceeding. Please forward the following to Rideau St. Lawrence Distribution Inc. and to all other registered parties to this proceeding.

In addition please advise Rideau St. Lawrence Distribution Inc. that responses to interrogatories are due by January 17, 2014.

Yours truly,

Original Signed By

Christiane Wong
Information Administrator – Applications & Regulatory Audit

Encl.

**Rideau St. Lawrence Distribution Inc. (“RSL”)
2014 IRM Rate Application
EB-2013-0169
Board Staff Interrogatories**

2014 RTSR Adjustment Work Form

1. *Ref: A portion of Sheet 4 “RRR Data” is reproduced below*

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	42,116,982		1.0797		45,473,705	-
General Service Less Than 50 kW	kWh	19,669,183		1.0797		21,236,817	-
General Service 50 to 4,999 kW	kW	37,961,291	114,692		45.37%	37,961,291	114,692
Unmetered Scattered Load	kWh	499,265		1.0797		539,056	-
Sentinel Lighting	kW	108,266	300		49.46%	108,266	300
Street Lighting	kW	1,453,808	3,919		50.84%	1,453,808	3,919
General Service 50 to 4,999 kW – Interval Metered	kW	4,588,706	10,777		58.36%	4,588,706	10,777

- a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not already been adjusted by RSL’s Board-approved loss factor.

2014 Tax Sharing Work Form

2. Ref: A portion of Sheet 3 "Re-Based Bill Det and Rates" is reproduced below

Last COS Re-based Year was in 2012										
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	
RES	Residential	Customer	kWh	5,016	44,584,446		12.76	0.0145		
GSLTS0	General Service Less Than 50 kW	Customer	kWh	770	19,806,495		29.53	0.0090		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	66	38,166,401	126,652	281.39			1,8902
USL	Unmetered Scattered Load	Connection	kWh	58	429,961		3.86	0.0177		
Sen	Sentinel Lighting	Connection	kW	75	108,277	301	2.06			15.0510
SL	Street Lighting	Connection	kW	1,709	1,441,722	3,843	3.33			12.7064

Board staff notes that the data entered in columns D, E and F do not reconcile to RSL's current Tariff of Rates and Charges.

- Please provide an explanation for the data entered in columns D, E and F.
- If this is an error, Board staff will make the necessary corrections to the model.