



EB-2013-0141

IN THE MATTER OF the *Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B)*;

AND IN THE MATTER OF an application by Hydro One Networks Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2014.

BEFORE: Ken Quesnelle
Presiding Member

Marika Hare
Member

Allison Duff
Member

RATE ORDER
December 19, 2013

Hydro One Networks Inc. ("Hydro One") filed an application with the Ontario Energy Board (the "Board") on April 26, 2013 under section 78 of the Act, seeking approval for changes to the rates that Hydro One charges for electricity distribution, effective January 1, 2014 (the "Application"). The Board assigned file number EB-2013-0141 to the Application and issued a Notice of Application on May 24, 2013.

The Application met the Board's requirements as detailed in the *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (the "RRFE Report") dated October 18, 2012 and the *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements") dated July 17, 2013.

A settlement conference was held on September 4, 2013 on the issues related to a Smart Grid rate rider. The parties agreed to a settlement and Hydro One filed a Settlement Proposal on September 17, 2013.

On September 26, 2013 the Board issued a Partial Decision and Procedural Order No. 3, in which it accepted the Settlement Proposal and approved a rate rider to recover the costs of Hydro One's Smart Grid program. The Board issued its cost award decision on November 25, 2013.

The Board issued its Final Decision and Order on December 5, 2013, ordering Hydro One to file a draft Rate Order with the Board and intervenors. The Board also provided for a 7 day comment period on the draft Rate Order. No comments were received.

The Board has reviewed the information provided in support of the draft 2014 Rate Order and the proposed Tariff of Rates and Charges. The Board is satisfied that the revised 2014 Tariff of Rates and Charges filed by Hydro One accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Rate Order is approved effective January 1, 2014 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix A of this Rate Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for Hydro One Networks Inc.'s Distribution service areas, and is final in all respects.
3. Hydro One Networks Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

ISSUED at Toronto, **December 19, 2013**

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

To Rate Order

Tariff of Rates and Charges

Board File No: EB-2013-0141

DATED: December 19, 2013

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0141

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0141

RESIDENTIAL SERVICE CLASSIFICATIONS

YEAR-ROUND URBAN DENSITY – UR

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.72
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge – effective until December 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.02557
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00053
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00105
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00004)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00707
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00489

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY – R1

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.15
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge – effective until December 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.03390
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00090)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00062
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00141
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00719
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00499

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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YEAR-ROUND LOW DENSITY – R2

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge*	\$	57.61
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge – effective until December 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.03724
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00085)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00091
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00211
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00009)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00702
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00470

* Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SEASONAL

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.71
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge – effective until December 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.08206
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00065)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00149
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00333
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00014)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00663
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00460

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0141

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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URBAN GENERAL SERVICE ENERGY BILLED – UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.20
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge – effective until December 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01684
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00106)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00031
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00051
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00002)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00544
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00358

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED – GSe - metered

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	36.26
Smart Meter Funding Adder	\$	3.92
Smart Metering Entity Charge – effective until December 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.04025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00065
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00149
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00527
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00350

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE ENERGY BILLED – GSe - unmetered

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, railway crossing signals, traffic signals, and other small fixed loads.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.69
Distribution Volumetric Rate	\$/kWh	0.04025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00093)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00065
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00149
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00006)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00527
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00350

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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URBAN GENERAL SERVICE DEMAND BILLED – UGd

This classification applies to a non residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.71
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.356)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	0.093
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.178
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.008)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.78
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.17

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0141

GENERAL SERVICE DEMAND BILLED – GSd

This classification applies to a non-residential account NOT located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	52.27
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	11.495
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.307)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	0.121
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.296
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.012)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.71
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.11

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0141

DISTRIBUTED GENERATION – DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	38.13
Smart Meter Funding Adder	\$	3.92
Distribution Volumetric Rate	\$/kW	6.004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kW	(0.048)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kW	0.071
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kW	0.163
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.007)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	0.36
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.23

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2013-0141

SUB TRANSMISSION – ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). “Embedded” meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of “directly” includes HON not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	294.97
Smart Meter Funding Adder	\$	3.92
Meter Charge (for Hydro One ownership) (see Note 12)	\$	476.35
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 9 and 15)	\$/kW	0.682
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	647.16
Facility Charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV) (see Note 2)	\$/km	501.55
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 15)	\$/kW	1.632
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 15)	\$/kW	3.618
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 15)	\$/kW	1.987
Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) – effective until December 31, 2014 (see Notes 1, 10 and 15)	\$/kW	0.275
Rate Rider for Disposition of Deferral/Variance Account (2012) (Wholesale Market Service Rate) – effective until December 31, 2014 (see Notes 1, 11 and 15)	\$/kW	(0.627)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates (see Notes 1 and 15)	\$/kW	0.010
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014 (see Notes 1 and 15)	\$/kW	0.023
Rate Rider for Application of Tax Change – effective until December 31, 2014 (see Notes 1 and 15)	\$/kW	(0.001)
Retail Transmission Service Rates (see Notes 6, 7 and 8)		
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	3.23
Retail Transmission Rate – Line Connection Service Rate (see Note 5)	\$/kW	0.65
Retail Transmission Rate – Transformation Connection Service Rate (see Note 5)	\$/kW	1.62

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0141

SENTINEL LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.09986
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00100)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00103
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00329
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00014)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00442
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00297

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.07288
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2014	\$/kWh	(0.00102)
Rate Rider for Recovery of Incremental Capital – effective until the later of December 31, 2014 or the effective date of the 2015 rates	\$/kWh	0.00059
Rate Rider for Recovery of Smart Grid Costs – effective until December 31, 2014	\$/kWh	0.00184
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kWh	(0.00008)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.00442
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.00297

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Notes 7 and 13)	\$/kWh	0.0044
Rural Rate Protection Charge (see Notes 7 and 13)	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed – per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.5)
For bank capacities over 400 kVA	%	(1.0)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1 % shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.078
Residential - R1	1.085
Residential - R2	1.092
Residential - Seasonal	1.092
General Service - UGe	1.092
General Service - GSe	1.092
General Service - UGd	1.061
General Service - GSd	1.061
Distributed Generation - DGen	1.061
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Hydro One Networks Inc.

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Easement charge for unregistered rights	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection/Load Limiter	\$	30.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - during regular hours	\$	65.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - after regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - during regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - after regular hours	\$	415.00
Temporary service install & remove	\$	500.00
Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year	\$	22.35
Specific Charge for LDCs Access to the Power Poles - \$/pole/year	\$	28.61
Service Layout Fee – Basic	\$	562.00
Service Layout Fee – Complex	\$	750.00
Crossing Application – Pipeline	\$	2,600.00
Crossing Application – Water	\$	2,960.00
Crossing Application – Railroad	\$	3,100.00
Line Staking - \$/meter	\$	3.75
Central Metering – New Service < 45 kW	\$	115.00
Conversion to Central Metering < 45 kW	\$	935.00
Conversion to Central Metering > 45 kW	\$	815.00
Tingle Voltage Test in excess of 4 hours – per hour (average 2 additional hours)	\$	125.00
Standby Administration Charge – per month	\$	480.00
Connection Impact Assessment (CIA) Charge – small and medium	\$	10,335
Connection Impact Assessment (CIA) Charge – large	\$	10,405
Sentinel Lights Rental Rate – per month	\$	7.10
Sentinel Lights Pole Rental Rate – per month	\$	4.15

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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NOTES:

- (1) The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
- (2) The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
- (3) These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
- (4) The monthly billing determinant for the RTSR Network Service rate is:
 - for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
 - for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
 - for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
- (5) (a) The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is:
 - for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
 - for all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
 (b) For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
- (6) Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
- (7) These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.
- (8) The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
- (9) The Common ST Lines rate also applies to the supply to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
- (10) Rate Rider for Disposition of Deferral/Variance Accounts (2012) (General) is charged based on appropriate billing kW.
- (11) Rate Rider for Disposition of Deferral/Variance Account (2012) (Wholesale Market Service Rate) applies to those customers who were charged Wholesale Market Service Charges by Hydro One Distribution.
- (12) The Meter charge is applied to delivery points for which Hydro One owns the metering.
- (13) The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants.
- (14) The Global Adjustment rate rider applies to the non-LDC and non-RPP ST customers that were charged Wholesale Market Service Charges by Hydro One Distribution.
- (15) For customers with load displacement generation above 1MW, or 2 MW for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.