

Hydro One Networks Inc.

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Jeffrey Smith

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BY COURIER

December 20, 2013

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

EB-2013-0142 – Hydro One Remote Communities Inc. 4GIRM 2014 Distribution Rate Application – Recommendation on Stretch Factor and Updated Rate Generator Model

I am attaching 2 copies of the output of the updated Rate Generator model for Hydro One Remote Communities (“Remotes”) in response to the request of December 16. That email requested that Remotes provide what it “*believes to be appropriate*” in terms of the stretch factor to be used in its Incentive Rate Mechanism (“IRM”) calculation.

Remotes believes that a stretch factor of 0.0% is most appropriate based on the following:

- 1) In EB-2009-0230, the Board determined that a stretch factor must be included by Remotes in its IRM application. Moreover, it deemed a rate of 0.2%¹ should be included. This represented the lowest of the available factors. In the revised parameters issued by the Board on November 21, 2013 the lowest factor is now 0.0%.
- 2) Remotes is designed to operate as a non-profit business and draws upon a capital structure of 100% debt with no equity return or risk premium. In its parameter update, the Board stated that stretch factors are “*analogous to earnings sharing mechanisms*”². Remotes has no earnings, so there are no earnings to share. Therefore, an ‘earnings sharing mechanism’ of 0.0% is most appropriate for Remotes.
- 3) Implementation of a stretch factor of 0.0% is, by definition most in keeping with the actual inflationary forces experienced by Remotes. Remotes has minimal ability to implement marked productivity initiatives given its unique franchise and that the majority of its costs are due to forces entirely outside of its control (e.g. fuel, weather,

¹ See Page 3 of Decision and Order from EB-2009-0230, dated April 14, 2010

² See Page 19 of Report of the Board, EB-2010-0379; issued November 21, 2013

winter road access). Therefore, an increase that attempts to reflect actual inflation is most appropriate.

For these reasons, Remotes suggests that a stretch factor of 0.0% is most appropriate.

In terms of the overall increase, Remotes will implement the following factors in accordance with the Board's November 21, 2013 update:

- Inflation factor – 1.7%
- Productivity Factor – 0.0%

The net percentage increase, including a stretch factor of 0.0%, to be applied to rates is thus 1.7% and this is included in the updated Rate Generator model included herein.

Sincerely,

ORIGINAL SIGNED BY JEFFREY SMITH

Jeffrey Smith
Attach

Utility Name Hydro One Remote Communities Inc.

Service Territory *Hydro One Remote Communities Inc.*

Assigned EB Number EB-2013-0142

Name of Contact and Title Erin Henderson

Phone Number 416-345-4479


Email Address regulatory@HydroOne.com


We are applying for rates effective May 1, 2014


Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

- 1 YEAR-ROUND RESIDENTIAL - R2
- 2 SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
- 3 GENERAL SERVICE SINGLE PHASE - G1
- 4 GENERAL SERVICE THREE PHASE - G3
- 5 STREET LIGHTING
- 6 STANDARD A RESIDENTIAL ROAD/RAIL
- 7 STANDARD A RESIDENTIAL AIR ACCESS
- 8 STANDARD A GENERAL SERVICE ROAD/RAIL
- 9 STANDARD A GENERAL SERVICE AIR ACCESS
- 10 STANDARD A GRID CONNECTED SERVICE
- 11 microFIT

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.58
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.75
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.50
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

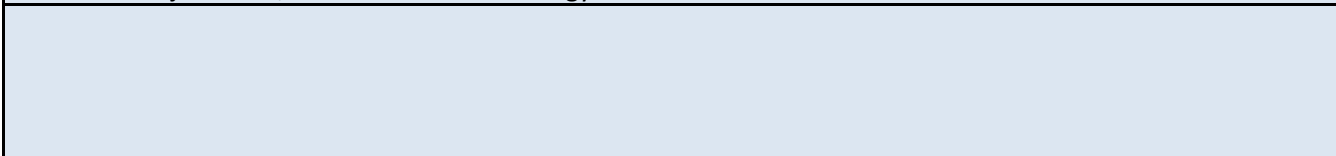
Remotes must approve the location of new lighting installations on its poles and the streetlight owner must

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5605
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8460
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

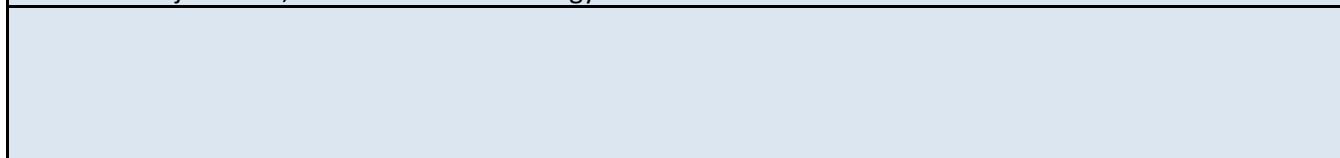
- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6404
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9260
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

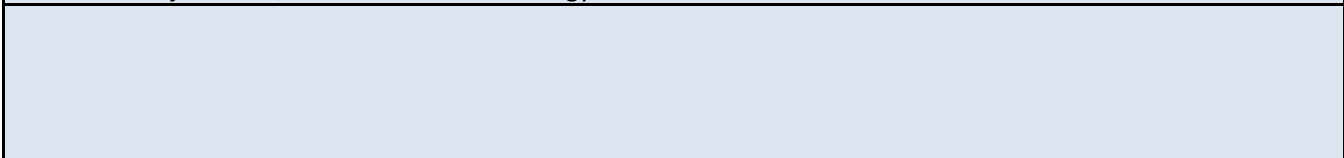
- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.2902

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2013

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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	UNIT	RATE
Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Price Escalator	1.70%	Choose Stretch	I
Productivity Factor	0.00%	Associated	0.00%
Price Cap Index	1.70%	Stretch	

Rate Class	Current SC	1st Tier Current Volumetri	2nd Tier Current Volumetri	3rd Tier Current Volumetri	Price Cap Index to	Proposed SC	1st Tier Proposed Volumetri	2nd Tier Proposed Volumetri	3rd Tier Proposed Volumetri
RESIDENTIAL	18.10	0.0852	0.1136	0.1712	1.70%	18.41	0.0866	0.1155	0.1741
SEASONAL RESIDENTIAL	30.58	0.0852	0.1136	0.1712	1.70%	31.10	0.0866	0.1155	0.1741
GENERAL SERVICE SINGLE PHASE - G1	30.75	0.0954	0.1266	0.1712	1.70%	31.27	0.0970	0.1288	0.1741
GENERAL SERVICE THREE PHASE - G3	38.50	0.0954	0.1266	0.1712	1.70%	39.15	0.0970	0.1288	0.1741
STREET LIGHTING	0.00	0.0946			1.70%	0.00	0.0962		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.5605	0.6404		1.70%	0.00	0.5700	0.6513	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.8460	0.9260		1.70%	0.00	0.8604	0.9417	
STANDARD A GENERAL SERVICE ROAD/	0.00	0.6404			1.70%	0.00	0.6513		
STANDARD A GENERAL SERVICE AIR AC	0.00	0.9260			1.70%	0.00	0.9417		
GRID CONNECTED RATES		0.2902			1.70%		0.2951		
microFIT	5.40					5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	18.10	Service Charge	\$	18.41
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852	Electricity Rate First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136	Electricity Rate Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	30.58	Service Charge	\$	31.10
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0852	Electricity Rate First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1136	Electricity Rate Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
GENERAL SERVICE SINGLE PHASE - G1			GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	30.75	Service Charge	\$	31.27
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0954	Electricity Rate First 6,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1266	Electricity Rate Next 1,500 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019
GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	38.50	Service Charge	\$	39.15
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.4300	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.4300
Electricity Rate - First 25,000 kWh	\$/kWh	0.0954	Electricity Rate First 25,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1266	Electricity Rate Next 1,500 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1712	Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
STREET LIGHTING			STREET LIGHTING		
Electricity Rate	\$/kWh	0.0946	Electricity Rate	\$/kWh	0.0962
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
STANDARD A RESIDENTIAL ROAD/RAIL			STANDARD A RESIDENTIAL ROAD/RAIL		
Electricity Rate - First 250 kWh	\$/kWh	0.5605	Electricity Rate - First 250 kWh	\$/kWh	0.5700
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6404	Electricity Rate -All Additional kWh	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071
STANDARD A RESIDENTIAL AIR ACCESS			STANDARD A RESIDENTIAL AIR ACCESS		
Electricity Rate - First 250 kWh	\$/kWh	0.8460	Electricity Rate - First 250 kWh	\$/kWh	0.8604
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9260	Electricity Rate -All Additional kWh	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103
STANDARD A GENERAL SERVICE ROAD/RAIL			STANDARD A GENERAL SERVICE ROAD/RAIL		
Electricity Rate	\$/kWh	0.6404	Electricity Rate	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071
STANDARD A GENERAL SERVICE AIR ACCESS			STANDARD A GENERAL SERVICE AIR ACCESS		
Electricity Rate	\$/kWh	0.9260	Electricity Rate	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103	Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103
STANDARD A GRID CONNECTED			STANDARD A GRID CONNECTED		
Electricity Rate	\$/kWh	0.2902	Electricity Rate	\$/kWh	0.2916
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.41
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.10
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.27
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.15
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0962
		0.0011

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5700
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8604
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.2916

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2014

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Rate Class **YEAR-ROUND RESIDENTIAL**

Loss Factor -

Consumption kWh **800**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.10	1	\$ 18.10	\$ 18.41	1	\$ 18.41	\$ 0.31	1.71%
Electricity Rate	\$ 0.0852	800	\$ 68.16	\$ 0.0866	800	\$ 69.28	\$ 1.12	1.64%
Fixed Foregone Rider	\$ 0.20	1	\$ 0.20	\$ 0.20	1	\$ 0.20	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Total Bill (Before Taxes)			\$ 87.18			\$ 88.61	\$ 1.43	1.64%
Total Bill (before Taxes)			\$ 87.18			\$ 88.61	\$ 1.43	1.64%
HST	13%		\$ 11.33	13%		\$ 11.52	\$ 0.19	1.64%
Total Bill (including HST)			\$ 98.51			\$ 100.13	\$ 1.62	1.64%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 9.85			-\$ 10.01	-\$ 0.16	1.64%
Total Bill on TOU (including OCEB)			\$ 88.66			\$ 90.12	\$ 1.45	1.64%

Rate Class	SEASONAL RESIDENTIAL	
Loss Factor	-	
Consumption	kWh	800
Demand	kW	
Load Factor		

and on a kW basis:

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.58	1	\$ 30.58	\$ 31.10	1	\$ 31.10	\$ 0.52	1.70%
Electricity Rate	\$ 0.0852	800	\$ 68.16	\$ 0.0866	800	\$ 69.28	\$ 1.12	1.64%
Fixed Foregone Rider	\$ 0.34	1	\$ 0.34	\$ 0.34	1	\$ 0.34	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0009	800	\$ 0.72	0.0009	800	\$ 0.72	\$ -	0.00%
Total Bill (Before Taxes)			\$ 99.80			\$ 101.44	\$ 1.64	1.64%
Total Bill (before Taxes)			\$ 99.80			\$ 101.44	\$ 1.64	1.64%
HST	13%		\$ 12.97	13%		\$ 13.19	\$ 0.21	1.64%
Total Bill (including HST)			\$ 112.77			\$ 114.63	\$ 1.85	1.64%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 11.28			-\$ 11.46	-\$ 0.19	1.64%
Total Bill on TOU (including OCEB)			\$ 101.50			\$ 103.16	\$ 1.67	1.64%

Rate Class	GENERAL SERVICE SINGLE PHASE	
Loss Factor	-	
Consumption	kWh	2,000
Based on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.75	1	\$ 30.75	\$ 31.27	1	\$ 31.27	\$ 0.52	1.69%
Electricity Rate	\$ 0.0954	2,000	\$ 190.80	\$ 0.0970	2,000	\$ 194.00	\$ 3.20	1.68%
Fixed Foregone Rider	\$ 0.34	1	\$ 0.34	\$ 0.34	1	\$ 0.34	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0011	2,000	\$ 2.20	0.0011	2,000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 224.09			\$ 227.81	\$ 3.72	1.66%
Total Bill (before Taxes)			\$ 224.09			\$ 227.81	\$ 3.72	1.66%
HST	13%		\$ 29.13	13%		\$ 29.62	\$ 0.48	1.66%
Total Bill (including HST)			\$ 253.22			\$ 257.43	\$ 4.20	1.66%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 25.32			-\$ 25.74	-\$ 0.42	1.66%
Total Bill on TOU (including OCEB)			\$ 227.90			\$ 231.68	\$ 3.78	1.66%

Rate Class	GENERAL SERVICE THREE PHASE	
Loss Factor	-	
Consumption	kWh	2,000
Based on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.50	1	\$ 38.50	\$ 39.15	1	\$ 39.15	\$ 0.65	1.69%
Electricity Rate	\$ 0.0954	2,000	\$ 190.80	\$ 0.0970	2,000	\$ 194.00	\$ 3.20	1.68%
Fixed Foregone Rider	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Volumetric Foregone Revenue Rider	0.0011	2,000	\$ 2.20	0.0011	2,000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 231.93			\$ 235.78	\$ 3.85	1.66%
Total Bill (before Taxes)			\$ 231.93			\$ 235.78	\$ 3.85	1.66%
HST	13%		\$ 30.15	13%		\$ 30.65	\$ 0.50	1.66%
Total Bill (including HST)			\$ 262.08			\$ 266.43	\$ 4.35	1.66%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 26.21			-\$ 26.64	-\$ 0.44	1.66%
Total Bill on TOU (including OCEB)			\$ 235.87			\$ 239.79	\$ 3.92	1.66%

Rate Class	STREET LIGHTING	
Loss Factor	-	
Consumption	kWh	800
and on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.0946	800	\$ 75.68	\$ 0.0962	800	\$ 76.96	\$ 1.28	1.69%
Fixed Foregone Rider	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 76.56			\$ 77.84	\$ 1.28	1.67%
Total Bill (before Taxes)			\$ 76.56			\$ 77.47	\$ 0.91	1.18%
HST	13%		\$ 9.95	13%		\$ 10.07	\$ 0.12	1.18%
Total Bill (including HST)			\$ 86.51			\$ 87.54	\$ 1.02	1.18%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 8.65			-\$ 8.75	-\$ 0.10	1.14%
Total Bill on TOU (including OCEB)			\$ 77.86			\$ 78.79	\$ 0.93	1.19%

Rate Class	STANDARD A RESIDENTIAL ROAD-RAIL	
Loss Factor	-	
Consumption	kWh	800
Load on a kW basis:		
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.5605	250	\$ 140.13	\$ 0.5700	250	\$ 142.50	\$ 2.38	1.69%
Volumetric Foregone Revenue Rider	\$ 0.0062	250	\$ 1.55	\$ 0.0062	250	\$ 1.55	\$ -	0.00%
Electricity Rate All Additional kWh	\$ 0.6404	550	\$ 352.22	\$ 0.6513	550	\$ 358.22	\$ 6.00	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0071	550	\$ 3.91	\$ 0.0071	550	\$ 3.91	\$ -	0.00%
Total Bill (Before Taxes)			\$ 497.80			\$ 506.17	\$ 8.37	1.68%
Total Bill (before Taxes)			\$ 497.80			\$ 506.17	\$ 8.37	1.68%
HST	13%		\$ 64.71	13%		\$ 65.80	\$ 1.09	1.68%
Total Bill (including HST)			\$ 562.51			\$ 571.97	\$ 9.46	1.68%
Ontario Clean Energy Benefit ¹			-\$ 56.25			-\$ 57.20	-\$ 0.95	1.68%
Total Bill on TOU (including OCEB)			\$ 506.26			\$ 514.77	\$ 8.51	1.68%

Rate Class **STANDARD A RESIDENTIAL AIR ACCESS**

Loss Factor -

Consumption kWh **800**

Load on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.8460	250	\$ 211.50	\$ 0.8604	250	\$ 215.10	\$ 3.60	1.70%
Fixed Foregone Rider	\$ 0.0094	250	\$ 2.35	\$ 0.0094	250	\$ 2.35	\$ -	0.00%
Electricity Rate All Additional kWh	\$ 0.9260	550	\$ 509.30	\$ 0.9417	550	\$ 517.94	\$ 8.63	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0103	550	\$ 5.67	\$ 0.0103	550	\$ 5.67	\$ -	0.00%
Total Bill (Before Taxes)			\$ 728.82			\$ 741.05	\$ 12.24	1.68%
Total Bill (before Taxes)			\$ 728.82			\$ 741.05	\$ 12.24	1.68%
HST	13%		\$ 94.75	13%		\$ 96.34	\$ 1.59	1.68%
Total Bill			\$ 823.56			\$ 837.39	\$ 13.83	1.68%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 82.36			-\$ 83.74	-\$ 1.38	1.68%
Total Bill on TOU (including OCEB)			\$ 741.20			\$ 753.65	\$ 12.44	1.68%

Rate Class **STANDARD A GENERAL SERVICE ROAD-RAIL**

Loss Factor -

Consumption kWh **2,000**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.6404	2,000	\$ 1,280.80	\$ 0.6513	2,000	\$ 1,302.60	\$ 21.80	1.70%
Volumetric Foregone Rider	\$ 0.0071	2,000	\$ 14.20	\$ 0.0071	2,000	\$ 14.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 1,295.00			\$ 1,316.80	\$ 21.80	1.68%
Total Bill (before Taxes)			\$ 1,295.00			\$ 1,316.80	\$ 21.80	1.68%
HST	13%		\$ 168.35	13%		\$ 171.18	\$ 2.83	1.68%
Total Bill (including HST)			\$ 1,463.35			\$ 1,487.98	\$ 24.63	1.68%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 146.34			-\$ 148.80	-\$ 2.46	1.68%
Total Bill on TOU (including OCEB)			\$ 1,317.02			\$ 1,339.19	\$ 22.17	1.68%

Rate Class **STANDARD A GENERAL SERVICE AIR ACCESS**

Loss Factor -

Consumption kWh **2,000**

Load on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.9260	2,000	\$ 1,852.00	\$ 0.9417	2,000	\$ 1,883.40	\$ 31.40	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0103	2,000	\$ 20.60	\$ 0.0103	2,000	\$ 20.60	\$ -	0.00%
Total Bill (Before Taxes)			\$ 1,872.60			\$ 1,904.00	\$ 31.40	1.68%
Total Bill (before Taxes)			\$ 1,872.60			\$ 1,904.00	\$ 31.40	1.68%
HST	13%		\$ 243.44	13%		\$ 247.52	\$ 4.08	1.68%
Total Bill (including HST)			\$ 2,116.04			\$ 2,151.52	\$ 35.48	1.68%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 211.60			-\$ 215.15	-\$ 3.55	1.68%
Total Bill on TOU (including OCEB)			\$ 1,904.43			\$ 1,936.37	\$ 31.93	1.68%