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**BY E-MAIL**

December 23, 2013

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Collus PowerStream Corp.  
2014 IRM Distribution Rate Application  
Board Staff Interrogatories  
Board File No. EB-2013-0121**

In accordance with the Procedural Order #1, please find attached Board Staff interrogatories in the above noted proceeding. The applicant has been copied on this filing.

Collus PowerStream Corp.'s responses to interrogatories are due on January 17, 2014.

Yours truly,

*Original Signed By*

Christiane Wong  
Information Administrator – Applications & Regulatory Audit

Encl.

**Collus PowerStream Corp. (“Collus PowerStream”)  
2014 IRM Rate Application  
EB-2013-0121  
Board Staff Interrogatories**

**2014 RTSR Adjustment Work Form**

1. *Ref: A portion of Sheet 4 “RRR Data” is reproduced below*

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	118,984,426		1.0710		127,432,320	-
General Service Less Than 50 kW	kWh	47,860,399		1.0710		51,258,487	-
General Service 50 to 4,999 kW	kW	137,932,991	378,911		49.89%	137,932,991	378,911
Unmetered Scattered Load	kWh	422,494		1.0710		452,491	-
Street Lighting	kW	2,212,989	6,187		49.02%	2,212,989	6,187

- a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not already been adjusted by Collus PowerStream’s Board-approved loss factor.

## 2014 Tax Sharing Work Form

2. Ref: A portion of Sheet 3 “Re-Based Bill Det & Rates” is reproduced below

Last COS Re-based Year was in 2013									
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Rate Class 1	Customer	kWh	14,233	126,331,507		9.88	1.3900	
GSLT50	Rate Class 2	Customer	kWh	1,717	50,523,209		19.74	3.2100	
GSGT50	Rate Class 3	Customer	kW	117	124,669,552	342,409	94.34		2.2100
USL	Rate Class 4	Connection	kWh	30	432,153		0.46	0.0113	
SL	Rate Class 5	Connection	kW	3,045	2,319,504	6,285	3.45		14.3874

Board staff is unable to reconcile the figures entered in the re-based billed kWh (Column B) for all the rate classes and the re-based billed kW (Column C) for the General Service – 50 to 4,999 kW and Street Lighting rate classes with Collus PowerStream’s 2013 cost of service application. Please provide evidence supporting these figures and Board staff will make the corrections.

3. Ref: A portion of Sheet 3 “Re-Based Bill Det & Rates” is reproduced below

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Rate Class 1	Customer	kWh
GSLT50	Rate Class 2	Customer	kWh
GSGT50	Rate Class 3	Customer	kW
USL	Rate Class 4	Connection	kWh
SL	Rate Class 5	Connection	kW

Board staff notes that Collus PowerStream did not enter any data in the column “Rate Class” in Sheet 3 “Re-Based Bill Det & Rates” (cells D22 to D26). As a result, Sheets 4 to 7 are unpopulated.

- a) If the omission is an error, please re-file the Tax Sharing Work Form with the necessary corrections. If not, please provide a complete explanation.

## 2014 Rate Generator Work Form

4. Ref: A portion of Sheet 4 "Current Tariff Schedule" is reproduced below

COLLUS Power Corporation TARIFF OF RATES AND CHARGES		
<b>RESIDENTIAL Service Classification</b>		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description)</u>		
Service Charge	\$	9.88
<b>GENERAL SERVICE LESS THAN 50 KW Service Classification</b>		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description)</u>		
Service Charge	\$	19.74
<b>GENERAL SERVICE 50 TO 4,999 KW Service Classification</b>		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description)</u>		
Service Charge	\$	94.34
<b>UNMETERED SCATTERED LOAD Service Classification</b>		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description)</u>		
Service Charge	\$	0.46

- a) Board staff notes that the description for "Service Charge" for Residential, General Service Less Than 50 kW, General Service 50 to 4,999 kW and Unmetered Scattered Load rate classes does not match with Collus PowerStream's last Board-approved Tariff of Rates and Charges. Board staff notes that the correct description is "Service Charge (Based on 30 Day Month)". If this is an error, Board staff will make the necessary corrections.

5. Ref: A portion of Sheet 5 "2014 Continuity Schedule" is reproduced below

		Projected Interest on Dec-31-12 Balances		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim
<b>Group 1 Accounts</b>				
LV Variance Account	1550		2,804	144,626
RSVA - Wholesale Market Service Charge	1580		(12,035)	(629,437)
RSVA - Retail Transmission Network Charge	1584		(2)	(894)
RSVA - Retail Transmission Connection Charge	1586		478	24,893
RSVA - Power (excluding Global Adjustment)	1588		7,374	375,240
RSVA - Global Adjustment	1589		(2,389)	(125,057)
Recovery of Regulatory Asset Balances	1590		0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595		0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595		0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595		0	0
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		0	(3,770)	(210,629)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		0	(1,381)	(85,572)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	(2,389)	(125,057)
Deferred Payments in Lieu of Taxes	1562	0	0	0
<b>Total of Group 1 and Account 1562</b>		0	(3,770)	(210,629)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>			
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>			0
<b>Total including Accounts 1562 and 1568</b>		0	(3,770)	(210,629)

- a) BS notes that the projected interest in column 2 above represents interest for 16 months, i.e. from January 1, 2013 to December 31, 2013 plus from January 1, 2014 to April 30, 2014. Board staff further notes that 12 months of interest should be reflected in column 1 and 4 months of interest should be reflected in column 2. Please provide the numbers for columns 1 and 2 and Board staff will make the correction.