



**Collus PowerStream**  
P.O. Box 189, 43 Stewart Road  
Collingwood ON L9Y 3Z5  
Phone: (705) 445-1800  
Operations Department Fax: (705) 445-0791  
Finance Department Fax: (705) 445-8267  
[www.colluspowerstream.ca](http://www.colluspowerstream.ca)

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January 17, 2014

Board Secretary  
Ontario Energy Board  
PO Box 2319  
27th Floor 2300 Yonge Street  
Toronto ON M4P 1E4

Attn: Kirsten Walli

**RE: Collus PowerStream (ED-2002-0518)  
2014 IRM Distribution Rate Application, EB-2013-0121  
Interrogatory Responses**

On December 19, 2013, the Board issued Procedural Order No. 1 in the above-captioned proceeding which set out a timetable for interrogatories. Accordingly, Collus PowerStream is submitting responses to the interrogatories that were received from Board Staff.

These interrogatory responses have been filed on RESS and two paper copies have been forwarded to the Board Secretary.

If you have any questions please do not hesitate to contact the undersigned at [gmcallister@collus.com](mailto:gmcallister@collus.com) or (705)445-1800 ext 2274.

Yours truly,

A handwritten signature in black ink, appearing to read "Glen McAllister", with a long horizontal flourish extending to the right.

Glen McAllister, B.Sc., CMA  
Manager, Billing & Regulatory  
Collus PowerStream

**Ontario Energy Board**

**IN THE MATTER OF** the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, Sched. B, as amended:

**AND IN THE MATTER OF** an application by Collus PowerStream Corporation for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity, effective May 1, 2014.

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**COLLUS POWERSTREAM CORP. RESPONSES  
TO INTERROGATORIES OF BOARD STAFF**

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**January 17, 2014**

## 2014 RTSR Adjustment Work Form

1. Ref: A portion of Sheet 4 "RRR Data" is reproduced below

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	118,984,426		1.0710		127,432,320	-
General Service Less Than 50 kW	kWh	47,860,399		1.0710		51,258,487	-
General Service 50 to 4,999 kW	kW	137,932,991	378,911		49.89%	137,932,991	378,911
Unmetered Scattered Load	kWh	422,494		1.0710		452,491	-
Street Lighting	kW	2,212,989	6,187		49.02%	2,212,989	6,187

a) Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by Collus PowerStream's Board-approved loss factor.

### Response:

It can be confirmed that the amounts which appear in the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not already been adjusted by Collus PowerStream's Board-approved loss factor.

**2014 Tax Sharing Work Form**

2. Ref: A portion of Sheet 3 “Re-based Bill Det & Rates” is reproduced below

Last COS Re-based Year was in 2013

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW
				A	B	C	D	E	F
RES	Rate Class 1	Customer	kWh	14,233	126,331,507		9.88	1.3900	
QDL750	Rate Class 2	Customer	kWh	1,717	60,623,209		19.74	3.2100	
QDL750	Rate Class 3	Customer	kWh	117	124,669,652	342,409	94.34		2.2100
USL	Rate Class 4	Connection	kWh	30	432,153		0.46	0.0113	
SL	Rate Class 5	Connection	kW	3,045	2,319,504	6,285	3.45		14.3974

Board staff is unable to reconcile the figures entered in the re-based billed kWh (Column B) for all rate class and the re-based billed kW (Column C) for the General Service – 50 to 4,999 kW and Street Lighting classes with Collus PowerStream’s 2013 cost of service application. Please provide evidence supporting these figures and Board staff will make the corrections.

**Response:**

As filed in Appendix D in Collus PowerStream’s Settlement Proposal;

COLLUS PowerStream  
 EB-2013-0116  
 Appendix D  
 Page 2 of 2  
 Filed: September 30, 2013

Table 4: 2013 Load (kW)

Rate Class	2013												2013 FY	
	Jan Fcst	Feb Fcst	Mar Fcst	Apr Fcst	May Fcst	Jun Fcst	Jul Fcst	Aug Fcst	Sep Fcst	Oct Fcst	Nov Fcst	Dec Fcst		
Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GS<50	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GS>50	31,995	28,940	27,456	25,161	25,701	29,310	29,752	27,440	26,479	27,632	30,411	32,131	342,409	
USL	-	-	-	524	524	524	524	524	524	524	524	524	6,285	
Street Lighting	524	524	524	524	524	524	524	524	524	524	524	524	6,285	
<b>Total</b>	<b>32,519</b>	<b>29,464</b>	<b>27,980</b>	<b>25,685</b>	<b>26,225</b>	<b>29,834</b>	<b>30,275</b>	<b>27,964</b>	<b>27,003</b>	<b>28,156</b>	<b>30,935</b>	<b>32,655</b>	<b>348,694</b>	

Table 5: 2013 Consumption (kWh)

Rate Class	2013												2013 FY
	Jan Fcst	Feb Fcst	Mar Fcst	Apr Fcst	May Fcst	Jun Fcst	Jul Fcst	Aug Fcst	Sep Fcst	Oct Fcst	Nov Fcst	Dec Fcst	
Residential	13,250,014	12,145,550	12,350,532	9,501,697	8,660,342	7,486,472	8,324,512	9,341,390	7,739,292	8,575,727	8,847,790	11,733,273	117,956,589
GS<50	4,601,874	4,132,780	4,343,869	3,616,387	3,350,061	3,580,401	3,778,290	3,907,413	3,660,941	3,805,817	3,721,973	4,674,060	47,173,865
GS>50	10,876,988	9,838,552	9,333,880	6,553,752	6,737,362	9,964,325	10,114,305	9,328,476	9,001,690	9,393,703	10,338,466	10,923,313	116,404,810
USL	32,426	32,510	35,241	29,567	35,193	33,497	31,546	33,412	29,763	36,094	37,410	36,846	403,504
Street Lighting	260,205	180,405	189,809	134,080	135,050	137,220	132,265	144,410	170,470	192,305	226,906	262,613	2,165,737
<b>Total</b>	<b>29,021,508</b>	<b>26,329,796</b>	<b>26,253,330</b>	<b>21,835,482</b>	<b>20,918,008</b>	<b>21,201,915</b>	<b>22,380,917</b>	<b>22,755,100</b>	<b>20,602,156</b>	<b>22,003,645</b>	<b>23,172,544</b>	<b>27,630,104</b>	<b>284,104,505</b>

Table 6: 2013 Customer Count

Rate Class	2013												2013 FY
	Jan Fcst	Feb Fcst	Mar Fcst	Apr Fcst	May Fcst	Jun Fcst	Jul Fcst	Aug Fcst	Sep Fcst	Oct Fcst	Nov Fcst	Dec Fcst	
Residential	14,082	14,110	14,137	14,164	14,192	14,219	14,246	14,273	14,301	14,328	14,355	14,383	14,233
GS<50	1,705	1,707	1,710	1,712	1,714	1,716	1,718	1,720	1,723	1,725	1,727	1,729	1,717
GS>50	117	117	117	117	117	117	117	117	117	117	117	117	117
USL	30	30	30	30	30	30	30	30	30	30	30	30	30
Street Lighting	3,026	3,030	3,033	3,036	3,040	3,043	3,047	3,050	3,053	3,057	3,060	3,063	3,045
<b>Total</b>	<b>18,960</b>	<b>18,994</b>	<b>19,027</b>	<b>19,059</b>	<b>19,093</b>	<b>19,125</b>	<b>19,158</b>	<b>19,190</b>	<b>19,224</b>	<b>19,257</b>	<b>19,289</b>	<b>19,322</b>	<b>19,142</b>

Below is the reconciliation between Appendix D (information above) and that filed in 2014 Tax Sharing Work Form - Sheet 3 “Re-Based Bill Det & Rates” for re-based billed kWh. As shown above in Appendix D, there is no discrepancy between the information filed in 2014 Tax Sharing Work Form - Sheet 3 “Re-Based Bill Det & Rates” for re-based billed kWh and that filed in Collus PowerStream’s Settlement Proposal Appendix D.

**2013 Consumption (kWh)**

	2013 FY	Approved loss factor	Billed losses	Billed kWh	Filed re-based billed kWh		Difference
					Tax Sharing	Worksheet #3	
Residential	117,956,589	7.1%	8,374,918	126,331,507	126,331,507	126,331,507	(0)
GS<50	47,173,865	7.1%	3,349,344	50,523,209	50,523,209	50,523,209	0
GS>50	116,404,810	7.1%	8,264,742	124,669,552	124,669,552	124,669,552	(0)
USL	403,504	7.1%	28,649	432,153	432,153	432,153	(0)
Street Lighting	2,165,737	7.1%	153,767	2,319,504	2,319,504	2,319,504	0
	284,104,505	7.1%	20,171,420	304,275,925	304,275,925	304,275,925	(0)

3. Ref: A portion of Sheet 3 “Re-Based Bill Det & Rates” is reproduced below

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Rate Class 1	Customer	kWh
GSLT50	Rate Class 2	Customer	kWh
GSGT50	Rate Class 3	Customer	kW
USL	Rate Class 4	Connection	kWh
SL	Rate Class 5	Connection	kW

Board staff notes that Collus PowerStream did not enter any data in the column “Rate Class” in Sheet 3 “Re-Based Bill Det & Rates” (cells D22 to D26). As a result, Sheets 4 to 7 are unpopulated.

- a) If the omission is an error, please re-file the Tax Sharing Work Form with the necessary corrections. If not, please provide a complete explanation.

**Response:**

This was an omission. A revised Tax Sharing Work Form has been uploaded to the RESS.

**2014 Rate Generator Work Form**

4. Ref: A portion of Sheet 4 “Current Tariff Schedule” is reproduced below

<b>COLLUS Power Corporation</b>	
<b>TARIFF OF RATES AND CHARGES</b>	
<b>RESIDENTIAL Service Classification</b>	
MONTHLY RATES AND CHARGES - Delivery Component <span style="color: red;">.(If applicable, Effective Date MUST be included in rate description)</span>	
Service Charge	\$ 9.88
<b>GENERAL SERVICE LESS THAN 50 KW Service Classification</b>	
MONTHLY RATES AND CHARGES - Delivery Component <span style="color: red;">.(If applicable, Effective Date MUST be included in rate description)</span>	
Service Charge	\$ 19.74
<b>GENERAL SERVICE 50 TO 4,999 KW Service Classification</b>	
MONTHLY RATES AND CHARGES - Delivery Component <span style="color: red;">.(If applicable, Effective Date MUST be included in rate description)</span>	
Service Charge	\$ 94.34
<b>UNMETERED SCATTERED LOAD Service Classification</b>	
MONTHLY RATES AND CHARGES - Delivery Component <span style="color: red;">.(If applicable, Effective Date MUST be included in rate description)</span>	
Service Charge	\$ 0.46

a) Board staff notes that the description for “Service Charge” for Residential, General Service Less Than 50 kW, General Service 50 to 4,999 kW and Unmetered Scattered Load rate classes does not match with Collus PowerStream’s last Board-approved Tariff of Rates and Charges. Board staff notes that the correct description is “Service Charge (Based on 30 Day Month)”. If this is an error, Board staff will make the necessary corrections.

**Response:**

This omission was an error. The correct description should be “Service Charge (Based on 30 Day Month)”.

## 5. Ref: A portion of Sheet 5 "2014 Continuity Schedule" is reproduced below

Account Descriptions	Account Number	Projected Interest on Dec-31-12 Balances		Total Claim
		Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	
<b>Group 1 Accounts</b>				
LV Variance Account	1550		2,804	144,626
RSVA - Wholesale Market Service Charge	1580		(12,035)	(629,437)
RSVA - Retail Transmission Network Charge	1584		(2)	(894)
RSVA - Retail Transmission Connection Charge	1586		478	24,893
RSVA - Power (excluding Global Adjustment)	1588		7,374	375,240
RSVA - Global Adjustment	1589		(2,389)	(125,057)
Recovery of Regulatory Asset Balances	1590		0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595		0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595		0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595		0	0
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		0	(3,770)	(210,629)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		0	(1,381)	(85,572)
<b>RSVA - Global Adjustment</b>	1589	0	(2,389)	(125,057)
Deferred Payments in Lieu of Taxes	1562	0	0	0
<b>Total of Group 1 and Account 1562</b>		0	(3,770)	(210,629)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	1521			
<b>LRAM Variance Account<sup>5</sup></b>	1568			0
<b>Total including Accounts 1562 and 1568</b>		0	(3,770)	(210,629)

- a) BS notes that the projected interest in column 2 above represents interest for 16 months, i.e. January 1, 2013 to December 31, 2013 plus from January 1, 2014 to April 30, 2014. Board staff further notes that 12 months of interest should be reflected in column 1 and 4 months of interest should be reflected in column 2. Please provide the numbers for column 1 and 2 and Board staff will make the corrections.

**Response:**

The breakdown of interest for January 1, 2013 to December 31, 2013 and January 1, 2014 to April 30, 2014 is as follows;

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>
<b>Group 1 Accounts</b>					
LV Variance Account	1550	143,038	(1,216)	2,103	701
RSVA - Wholesale Market Service Charge	1580	(614,023)	(3,379)	(9,026)	(3,009)
RSVA - Retail Transmission Network Charge	1584	(108)	(784)	(2)	(1)
RSVA - Retail Transmission Connection Charge	1586	24,396	19	359	120
RSVA - Power (excluding Global Adjustment)	1588	376,230	(8,364)	5,531	1,844
RSVA - Global Adjustment	1589	(121,867)	(801)	(1,791)	(597)
Recovery of Regulatory Asset Balances	1590	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0	0	0	0
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		(192,334)	(14,525)	(2,827)	(942)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		(70,467)	(13,724)	(1,036)	(345)
<b>RSVA - Global Adjustment</b>	1589	(121,867)	(801)	(1,791)	(597)
Deferred Payments in Lieu of Taxes	1562	0	0	0	0
<b>Total of Group 1 and Account 1562</b>		(192,334)	(14,525)	(2,827)	(942)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	1521				
<b>LRAM Variance Account<sup>5</sup></b>	1568	0	0		
<b>Total including Accounts 1562 and 1568</b>		(192,334)	(14,525)	(2,827)	(942)