

Exh.	<p align="center">Enbridge Gas Distribution Inc. EB-2013-0459 Technical Conference January 16-21, 2014 Undertakings</p>	
TCU1.1	Dr. Kaufmann To Provide Decision Of Maine Commission And Evidence Of Dr. Lowry.	Jan. 23/14
TCU1.2	Dr. Kaufmann To Provide A Response To EGDI TCQ 2	Jan. 23/14
TCU1.3	Dr. Kaufmann To Provide The Answers To EGDI TCQS 3A And 3B, And To Provide The Publicly Available B.C. Study	Jan. 23/14
TCU1.4	To Provide The Instructions Provided To Dr. Kaufmann In Connection With This Proceeding	Jan. 23/14
TCU1.5	Dr. Kaufmann To Provide The Algorithm Used To Run Scenarios, or Access To It; More Precisely, The Sample Mean Values for Independent Variables and The Sample Mean for Costs	Jan. 23/14
TCU1.6	Dr. Kaufmann To Provide A Response To EGDI'S Question No. 1	Jan. 23/14
TCU1.7	Dr. Kaufmann To Provide Written Materials That Support His Views	Jan. 23/14
TCU1.8	EGDI To Provide A Response To SEC Technical Conference Question SEC - 3 And Restate The Table, Including Correcting The Accounting Error Referred To	Jan. 28/14
TCU1.9	EGDI To Provide A More Fulsome Response To SEC Technical Conference Question SEC - 46	Jan. 23/14
TCU1.10	EGDI To Confirm Data Referred To	Jan. 23/14
TCU1.11	EGDI To Provide The Sum Of Capital Costs Plus OM&A Costs For Each Company In The Sample And For Enbridge, And Divide By Total Customers For 2010 And 2011 And For The Industry As A Whole	Jan. 28/14
TCU1.12	EGDI To Provide Average From Previous IR Term As A Comparative Figure To 2013 Numbers; To Provide SQR Metrics And Performance During The IR Period For Those SQR Metrics	Jan. 23/14
TCU1.13	EGDI To Apply The Mechanism To The 2008 to 2012 Period As If It Were In Place, And How Much Would Have Been Asked For In 2013 And 2014	Jan. 28/14

TCU1.14	EGDI To Calculate Whether, If The Average ROE Is 124.5 Basis Points Above Allowed ROE During The IRM Term, Then The Effect Of The SEIM Is For The Ratepayers To Give Back All Or More Than All Of The Earnings Sharing That They Received	Jan. 23/14
TCU1.15	Enbridge To Recalculate The 2017 And 2018 Numbers	Jan. 23/14
TCU1.16	With Reference To Deferral And Variance Accounts Proposed for Relocation Projects And Replacement Mains For 2017 And 2018, EGDI To Confirm That In Both Cases It's Not Mathematically Possible To Give Money Back To The Ratepayers That They're Asymmetrical Because Of The Current Budget Amounts	Jan. 23/14
TCU2.1	EGDI To Provide A Response To IR CME No. 2; To The Extent That It Can Be Done, To Proceed And Do It; To The Extent That It Cannot, To Again Explain Why, In The Company's View, It Cannot	Jan. 28/14
TCU2.2	EGDI To Provide A Table Showing Its Main Challenges And How They Differ From The Three Groups Of Comparators	Jan. 23/14
TCU2.3	To Provide A Table Showing O&M BUDGET Up To 2018	Jan. 23/14
TCU2.4	EGDI To Provide Calculations For Table In BOMA No. 2	Jan. 28/14
TCU2.5	Enbridge To Respond As To What It's Prepared To Do In Response To SEC's Request For Documents That Support Enbridge's Spending Budget	Jan. 28/14
TCU2.6	Enbridge To Provide All Presentations That Concentric Gave To EGD Management	Jan. 23/14
TCU2.7	Enbridge To Provide A Response to SEC Technical Conference Question 11C	Jan. 23/14
TCU2.8	Enbridge To Provide Attachment 1 To CCC No. 1	Jan. 23/14
TCU2.9	To Provide The Breakdown And Table, The Various Components Of SEC 13	Jan. 28/14
TCU2.10	EGDI To Advise What Adjustments Were Made And Explain How They Were Adjusted	Jan. 23/14
TCU2.11	EGDI To Respond To SEC Technical Conference Question No. 6	Jan. 23/14
TCU2.12	EGDI To Provide Capital Finance Plan	Jan. 23/14

TCU2.13	EGDI To Confirm Whether Working Capital Allowance And Gas Supply Costs Would Fluctuate Each Year Based On The Volumetric Forecast And The Price Forecast, And Whether Any Changes In OM&A That Would Flow Through The Working Capital	Jan. 23/14
TCU2.14	EGDI To Explain How Much Of The \$342-Million Cumulative Difference Is Related To The Change In Capital Structure And The Various Rates Applied	Jan. 23/14
TCU2.15	EGDI To Respond To Energy Probe Question No. 2.	Jan. 23/14
TCU2.16	EGDI To Respond To Energy Probe Question No. 3	Jan. 23/14
TCU2.17	LEI To Provide References With Respect To Intentional Over-Forecasting	Jan. 23/14
TCU2.18	EGDI To Provide A Chart Showing Proposed Capital Expenditures Categories For Each Of The Years, Showing Amount Subject To Proposed Deferral Accounts	Jan. 23/14
TCU2.19	EGDI To Provide Budget Letter For The Period In Question, Or Note Where It Is Cited In The Evidence Filed	Jan. 23/14
TCU3.1	EGDI To Provide Responses To Outstanding SEC Questions	Jan. 23/14
TCU3.2	Enbridge To Provide Answers To Questions In Exhibit No TC3.2	Jan. 23/14
TCU3.3	EGDI To Clarify When GTA Variance Account Will Be Adjusted	Jan. 23/14
TCU3.4	PART A: EGDI To Provide Exhibit References To Explain Lumpiness	Jan. 23/14
TCU3.4	PART B: To Sum Up The References To Existing Interrogatories And Exhibits That Lay Out Both The Firm And Variable Amounts	Jan. 23/14
TCU3.5	Enbridge To Provide A Table Of Capital Expenditures, 2000-2018 Showing (A) As Percentage Of Depreciation And (B) On A Per-Customer Basis; Then Removing The Municipal Relocations; Then Rerunning Both Analyses	Jan. 23/14
TCU3.5	PART C: EGDI To Advise Each Agency That Could Trigger A Relocation At Capital Expenditure For Enbridge, And The Sharing Mechanism In Each Case	Jan. 23/14
TCU3.6	EGDI To Make Best Efforts To Provide A Response To I.B17.EGDI.FRPO 13	Jan. 23/14
TCU3.7	EGDI To Make Best Efforts To Provide A Response To I.B17.EGDI.FRPO 15	Jan. 23/14

TCU3.8	EGDI To Identify Number Of New Contract Customers By Rate Class	Jan. 23/14
TCU3.9	EGDI Confirm Whether There Are Discussions With Any New Contract Customers For 2014 And The Respective Volumes.	Jan. 23/14
TCU3.10	EGDI To Confirm Whether Customer In EB-2012-0382, Exhibit A, TAB 3, Schedule 2, Page 1 OF 1, Is Explicitly Included In Volumetric Forecast	Jan. 23/14
TCU3.11	EGDI To Provide Updated Version Of Economic Assumptions In Exhibit C2, Tab 1, Schedule 1	Jan. 23/14
TCU3.12	With Reference To Exhibit I.B17.EGDI.FRPO 3, EGDI To State Cost Savings Generated And If Those Cost Savings Are In Forecasted Costs Moving Forward	Jan. 23/14
TCU3.13	EGDI To Provide What Percentage Allocation Of The Salaries Would Go To Capital, To Provide Whether Anyone Would Have A High-Level Number In Terms Of Percentage That Would Be Allocated To Capital From These Positions, And To Expand, How Much Is Capital, How Much Is Operating, And What The Quantitative Impact Is Of These New Positions On Both Capital And Operating Budgets	Jan. 23/14
TCU3.14	With Reference To B17, Exhibit CCC No. 21, EGDI To Add Columns 4 And 5 And Put In The Amounts Consistent With 2017 And 2018	Jan. 23/14
TCU3.15	With Reference To C25.EGDI. EP 30 Part A And B, EGDI To Explain The \$8.3 Million Increase In Allowed Revenue	Jan. 23/14
TCU3.16	EGDI To Make Best Efforts To Respond To Board Staff Questions On Site Restoration Costs, Net Salvage Percentages And Asset Retirement Obligation	Jan. 23/14
TCU3.17	EGDI To Respond To Board Staff Questions On Pension And OPEB Costs, Exhibit No. TC3.4	Jan. 23/14
TCU3.18	For Each Of Six- And Eight-Inch Pipe, EGDI To Provide The Average Peak Load In Each Of The Extra High-Pressure Segments, Then Add The Rate 125 Load, And Advise What The Minimum Pipe Size Is To Provide Service To Both	Jan. 23/14
TCU3.19	With Reference to I.C30.EGD.APPrO.6c(iii) And (iv), EGDI To Compute Rate Impact For Rate 125 Excluding Six-Inch Pipe And Eight-Inch Pipe	Jan. 23/14
TCU3.20	EGDI To Make Best Efforts To Estimate What Will Be Cleared In The Existing And Proposed Deferral Accounts For Each Year From 2014 To 2017	Jan. 23/14

TCU3.21	With Reference To Exhibit No. TC2.2 I.B18.EGDI.EP 22, EGDI To Provide Corrected Schedules, Impact On Rate Base And Approximate Impact On Level Of Deficiency For 2014, And Provide An Update To Energy Probe 22 With Corrections Shown	Jan. 28/14