

31 January 2014

Ontario Energy Board  
2300 Yonge St., 27<sup>th</sup> Floor  
Toronto, ON, M4P 1E4

Attn: Ms Kirsten Walli, Board Secretary

Dear Ms Walli:

**Re: GEC Costs Claim in EB-2012-0451/0433/0074 "GTA pipeline cases"**

Attached please find GEC's cost claim in the above-noted matters including requisite forms and supporting documents. We note that the Board's Decision refers to "detailed and project specific cost claims". Given the combined hearing of these matters, time dockets were not recorded on a project-specific basis. However, it has been possible to allocate the time of counsel and experts on an approximate basis. Disbursements were then allocated to reflect the allocation of time by the individual incurring the disbursements. To facilitate review of our claim we have included combined forms that reflect the total time and disbursements of each individual and then (where not allocated 100% to Enbridge) utility-specific forms based on the percentage allocations provided below.

Time and disbursements were allocated as follows:

Counsel or Consultant	Enbridge %	Union %
D. Poch	75	25
K. Millyard	90	10
P. Chernick - RII	100	0
J. Wallach - RII	100	0
S. Geller - RII	100	0
B. Griffiths - RII	100	0
A. Auster - RII	100	0
C. Neme - EFG	100	0
J. Grevatt - EFG	100	0
G. Reed - EFG	100	0
C. Kramer - EFG	100	0
J. Rosenkranz	75	25

Please feel free to contact the writer if further clarification is required.

Sincerely,



David Poch  
Cc: Enbridge and Union

Ontario Energy Board  
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instructions

- Required data input is indicated by yellow-shaded fields. Formulas are present in the document to assist with the calculation of the cost claim.
- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.  
Rate: \_\_\_\_\_ Country: \_\_\_\_\_
- A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each consultant or lawyer/articling student/paralegal. However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.
- The cost claim must be supported by a completed Affidavit signed by a representative of the party.
- A CV for each consultant must be attached unless, for a given consultant, a CV has been provided to the Board in another process within the last 24 months.
- Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB- 2012-0451/0433/0074 Process: GTA Facilities  
Party: GEC Affiant's Name: David Poch  
HST Number: \_\_\_\_\_ HST Rate Ontario: 13.00%  
Full Registrant  Qualifying Non-Profit   
Unregistered  Tax Exempt   
Other

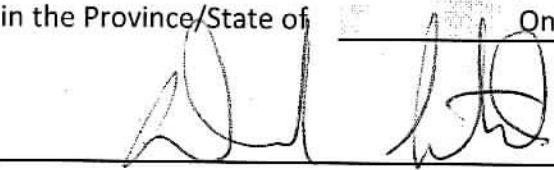
Affidavit

I, David Poch, of the City/Town of Tay Valley Township  
in the Province/State of Ontario, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.
2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".
3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.
4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

  
Signature of Affiant

Sworn or affirmed before me at the City/Town of Tay Valley Township,  
in the Province/State of Ontario, on Jan. 31, 2014  
(date)



**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**

**Affidavit and Summary of Fees and Disbursements**

**File # EB-0451/0433/0074**

**Process: GTA Facilities**

**Party: GEC**

**Summary of Fees and Disbursements Being Claimed (TOTAL)**

Legal/Consulting fees	\$297,542.80
Disbursements	\$7,802.39
HST	\$14,849.82
<b>Total Cost Claim</b>	<b>\$320,195.01</b>

**Summary of Fees and Disbursements Being Claimed (ENBRIDGE)**

Legal/Consulting fees	\$269,479.75
Disbursements	\$6,469.67
HST	\$11,430.56
<b>Total Cost Claim (EGDI)</b>	<b>\$287,379.98</b>

**Summary of Fees and Disbursements Being Claimed (UNION)**

Legal/Consulting fees	\$28,063.05
Disbursements	\$1,332.72
HST	\$3,419.26
<b>Total Cost Claim (Union)</b>	<b>\$32,815.03</b>

**See breakout by individuals attached**

**ONTARIO ENERGY BOARD**

**GEC Cost Claim Summary - GTA Facilities Cases**

**Fees**

<b>Individual</b>	<b>Fees (combined)</b>	<b>HST (comb.)</b>	<b>Fees (EGDI)</b>	<b>HST (EGDI)</b>	<b>Fees (Union)</b>	<b>HST (Union)</b>
D. Poch	\$ 93,802.50	\$ 12,194.33	\$ 70,342.80	\$ 9,144.56	\$ 23,459.70	\$ 3,049.76
K. Millyard	\$ 15,096.00	\$ 1,962.48	\$ 13,586.40	\$ 1,766.23	\$ 1,509.60	\$ 196.25
P. Chernick - RII	\$ 75,762.50		\$ 75,762.50			
J. Wallach – RII	\$ 23,650.00		\$ 23,650.00			
S. Geller – RII	\$ 412.50		\$ 412.50			
B. Griffiths – RII	\$ 12,155.00		\$ 12,155.00			
A. Auster – RII	\$ 1,190.00		\$ 1,190.00			
C. Neme – EFG	\$ 35,601.44		\$ 35,601.44			
J. Grevatt - EFG	\$ 22,641.92		\$ 22,641.92			
G. Reed - EFG	\$ 223.44		\$ 223.44			
C. Kramer - EFG	\$ 4,632.50		\$ 4,632.50			
J. Rosenkranz	\$ 12,375.00		\$ 9,281.25		\$ 3,093.75	
<b>TOTAL</b>	\$ 297,542.80	\$ 14,156.81	\$ 269,479.75	\$ 10,910.79	\$ 28,063.05	\$ 3,246.01

**Disbursements**

<b>Individual</b>	<b>Disb. (combined)</b>	<b>HST (comb.)</b>	<b>Disb (EGDI)</b>	<b>HST (EGDI)</b>	<b>Disb (Union)</b>	<b>HST (Union)</b>
D. Poch	\$ 5,330.87	\$ 693.01	\$ 3,998.15	\$ 519.76	\$ 1,332.72	\$ 173.25
K. Millyard						
P. Chernick - RII	\$ 2,017.45		\$ 2,017.45			
J. Wallach – RII						
S. Geller – RII						
B. Griffiths – RII						
A. Auster – RII						
C. Neme – EFG	\$ 454.07		\$ 454.07			
J. Grevatt - EFG						
G. Reed - EFG						
C. Kramer - EFG						
J. Rosenkranz						
<b>TOTAL</b>	\$ 7,802.39	\$ 693.01	\$ 6,469.67	\$ 519.76	\$ 1,332.72	\$ 173.25
<b>Grand Totals</b>	\$ 305,345.19	\$ 14,849.82	\$ 275,949.42	\$ 11,430.55	\$ 29,395.77	\$ 3,419.26
<b>Total Claim including HST</b>	\$ 320,195.01					

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	<b>2012-0451/0433/0074</b>	Process:	GTA facilities
Party:	<b>GEC</b>	Name:	David Poch
		Completed Years Practising/Years of relevant experience	<b>33</b>
Counsel/Articling Student/Paralegal:	<input checked="" type="checkbox"/>		
Consultant:	<input type="checkbox"/>		
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	180.50	\$330.00	\$59,565.00	\$7,743.45	\$67,308.45
Attendance - Technical Conference	15.25	\$330.00	\$5,032.50	\$654.23	\$5,686.73
Attendance - Settlement Conference	9.50	\$330.00	\$3,135.00	\$407.55	\$3,542.55
Attendance - Oral Hearing	45.05	\$330.00	\$14,866.50	\$1,932.65	\$16,799.15
Argument	33.95	\$330.00	\$11,203.50	\$1,456.46	\$12,659.96
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$93,802.50</b>	<b>\$12,194.33</b>	<b>\$105,996.83</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air	\$597.49	\$77.67	\$675.16
Travel: Car	\$760.00	\$98.80	\$858.80
Travel: Rail	\$875.00	\$113.75	\$988.75
Travel (Other):	(parking excluding HST) \$147.79	\$19.21	\$167.00
Parking		included	\$0.00
Taxi or Airport Limo	\$261.94	\$34.05	\$295.99
Accommodation	\$2,440.84	\$317.31	\$2,758.15
Meals	\$247.81	\$32.22	\$280.03
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>	<b>\$5,330.87</b>	<b>\$693.01</b>	<b>\$6,023.88</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	<b>2012-0451</b>	Process:	GTA facilities - Enbridge
Party:	<b>GEC</b>	Name:	David Poch
		Completed Years Practising/Years of relevant experience	<b>33</b>
Counsel/Articling Student/Paralegal:	<input checked="" type="checkbox"/>		
Consultant:	<input type="checkbox"/>		
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	135.38	\$330.00	\$44,675.40	\$5,807.80	\$50,483.20
Attendance - Technical Conference	11.44	\$330.00	\$3,775.20	\$490.78	\$4,265.98
Attendance - Settlement Conference	7.13	\$330.00	\$2,352.90	\$305.88	\$2,658.78
Attendance - Oral Hearing	33.75	\$330.00	\$11,137.50	\$1,447.88	\$12,585.38
Argument	25.46	\$330.00	\$8,401.80	\$1,092.23	\$9,494.03
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$70,342.80</b>	<b>\$9,144.56</b>	<b>\$79,487.36</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):	(parking excluding HST)	\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:	75% of 5330.87 total disbursements	\$519.76	\$4,517.91
<b>TOTAL DISBURSEMENTS:</b>		<b>\$519.76</b>	<b>\$4,517.91</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	<b>2012-0433/0074</b>	Process:	GTA facilities - Union
Party:	<b>GEC</b>	Name:	David Poch
		Completed Years Practising/Years of relevant experience	<b>33</b>
Counsel/Articling Student/Paralegal:	<input checked="" type="checkbox"/>		
Consultant:	<input type="checkbox"/>		
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	45.12	\$330.00	\$14,889.60	\$1,935.65	\$16,825.25
Attendance - Technical Conference	3.81	\$330.00	\$1,257.30	\$163.45	\$1,420.75
Attendance - Settlement Conference	2.37	\$330.00	\$782.10	\$101.67	\$883.77
Attendance - Oral Hearing	11.30	\$330.00	\$3,729.00	\$484.77	\$4,213.77
Argument	8.49	\$330.00	\$2,801.70	\$364.22	\$3,165.92
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$23,459.70</b>	<b>\$3,049.76</b>	<b>\$26,509.46</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):	(parking excluding HST)	\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:	25% of 5330.87 total disbursements	\$173.25	\$1,505.97
<b>TOTAL DISBURSEMENTS:</b>		<b>\$173.25</b>	<b>\$1,505.97</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	2012-0451; 2012-0433; 2013-0074	Process:	GTA Pipelines
Party:	Green Energy Coalition	Name:	Kai Millyard
Counsel/Articling Student/Paralegal:		Completed Years Practising/Years of relevant experience	
Consultant:	<input checked="" type="checkbox"/>	>20	
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	13.30	\$170.00	\$2,261.00	\$293.93	\$2,554.93
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference		\$170.00	\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing	3.90	\$170.00	\$663.00	\$86.19	\$749.19
Argument	4.60	\$170.00	\$782.00	\$101.66	\$883.66
Case Management	67.00	\$170.00	\$11,390.00	\$1,480.70	\$12,870.70
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$15,096.00</b>	<b>\$1,962.48</b>	<b>\$17,058.48</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	2012-0451	Process:	GTA Pipelines - Enbridge
Party:	GEC	Name:	Kai Millyard
Counsel/Articling Student/Paralegal:		Completed Years Practising/Years of relevant experience	
	<input type="checkbox"/>	_____	
Consultant:	<input checked="" type="checkbox"/>	_____	
		>20	
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	11.97	\$170.00	\$2,034.90	\$264.54	\$2,299.44
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing	3.51	\$170.00	\$596.70	\$77.57	\$674.27
Argument	4.14	\$170.00	\$703.80	\$91.49	\$795.29
Case Management	60.30	\$170.00	\$10,251.00	\$1,332.63	\$11,583.63
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$13,586.40</b>	<b>\$1,766.23</b>	<b>\$15,352.63</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	<b>2012-0433/0074</b>	Process:	<b>GTA Pipelines - Union</b>
Party:	<b>GEC</b>	Name:	<b>Kai Millyard</b>
		Completed Years Practising/Years of relevant experience	
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		
Consultant:	<input checked="" type="checkbox"/>		<b>&gt;20</b>
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	1.33	\$170.00	\$226.10	\$29.39	\$255.49
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing	0.39	\$170.00	\$66.30	\$8.62	\$74.92
Argument	0.46	\$170.00	\$78.20	\$10.17	\$88.37
Case Management	6.70	\$170.00	\$1,139.00	\$148.07	\$1,287.07
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$1,509.60</b>	<b>\$196.25</b>	<b>\$1,705.85</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB- <b>2013-0451/0433/0074</b>	Process: <b>GTA Facilities</b>
Party: <b>Green Energy Coalition</b>	Name: <b>John A. Rosenkranz</b>
Completed Years Practising/Years of relevant experience	
Counsel/Articling Student/Paralegal: <input type="checkbox"/>	<hr style="width: 100%;"/>
Consultant: <input checked="" type="checkbox"/>	<b>32</b>
CV attached: <input type="checkbox"/>	CV not required: <input checked="" type="checkbox"/>

### Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	43.00	\$275.00	\$11,825.00	\$0.00	\$11,825.00
Attendance - Technical Conference	2.00	\$275.00	\$550.00	\$0.00	\$550.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$12,375.00</b>	<b>\$0.00</b>	<b>\$12,375.00</b>

### Statement of Disbursements Being Claimed

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB-	2013-0451	Process:	GTA-Pipelines - Enbridge
Party:	Green Energy Coalition	Name:	John A. Rosenkranz
		Completed Years Practising/Years of relevant experience	_____
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		_____
Consultant:	<input checked="" type="checkbox"/>		32
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

### Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	32.25	\$275.00	\$8,868.75	\$0.00	\$8,868.75
Attendance - Technical Conference	1.50	\$275.00	\$412.50	\$0.00	\$412.50
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$9,281.25</b>	<b>\$0.00</b>	<b>\$9,281.25</b>

### Statement of Disbursements Being Claimed

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	<b>2013-0433/0074</b>	Process:	<b>GTA-Pipelines - Union</b>
Party:	<b>Green Energy Coalition</b>	Name:	<b>John A. Rosenkranz</b>
		Completed Years Practising/Years of relevant experience	
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		
Consultant:	<input checked="" type="checkbox"/>	<b>32</b>	
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	10.75	\$275.00	\$2,956.25	\$0.00	\$2,956.25
Attendance - Technical Conference	0.50	\$275.00	\$137.50	\$0.00	\$137.50
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$3,093.75</b>	<b>\$0.00</b>	<b>\$3,093.75</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

<b>File #</b> EB-	<b>2012-0451</b>	<b>Process:</b>	
<b>Party:</b>	<b>GEC/Resource Insight</b>	<b>Name:</b>	<b>Paul L. Chernick</b>
		Completed Years Practising/Years of relevant experience	
<b>Counsel/Articling Student/Paralegal:</b>	<input type="checkbox"/>		
<b>Consultant:</b>	<input checked="" type="checkbox"/>		20 plus
<b>CV attached:</b>	<input type="checkbox"/>	<b>CV not required:</b>	<input type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	248.40	\$275.00	\$68,310.00	\$0.00	\$68,310.00
Attendance - Technical Conference	10.00	\$275.00	\$2,750.00	\$0.00	\$2,750.00
Attendance - Settlement Conference	8.00	\$275.00	\$2,200.00	\$0.00	\$2,200.00
Attendance - Oral Hearing	5.00	\$275.00	\$1,375.00	\$0.00	\$1,375.00
Argument	4.10	\$275.00	\$1,127.50	\$0.00	\$1,127.50
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$75,762.50</b>	<b>\$0.00</b>	<b>\$75,762.50</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone	\$23.52	\$0.00	\$23.52
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air	\$1,485.23	\$0.00	\$1,485.23
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo	\$295.82	\$0.00	\$295.82
Accommodation	\$172.88	\$0.00	\$172.88
Meals	\$40.00	\$0.00	\$40.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>	<b>\$2,017.45</b>	<b>\$0.00</b>	<b>\$2,017.45</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB- <u>2012-0451</u>	Process: _____
Party: <u>Resource Insight, Inc.</u>	Name: <u>Jonathan F. Wallach</u>
Completed Years Practising/Years of relevant experience	
Counsel/Articling Student/Paralegal: <input type="checkbox"/>	_____
Consultant: <input checked="" type="checkbox"/>	20 Plus
CV attached: <input type="checkbox"/>	CV not required: <input type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	86.00	\$275.00	\$23,650.00	\$0.00	\$23,650.00
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			\$23,650.00	\$0.00	<b>\$23,650.00</b>

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		\$0.00	\$0.00

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB- <u>2012-0451</u>	Process: _____
Party: <u>Resource Insight, Inc.</u>	Name: <u>Susan C. Geller</u>
Completed Years Practising/Years of relevant experience <hr style="width: 100px; margin-left: auto; margin-right: 0;"/> 20 Plus <hr style="width: 100px; margin-left: auto; margin-right: 0;"/>	
Counsel/Articling Student/Paralegal: <input type="checkbox"/>	
Consultant: <input checked="" type="checkbox"/>	
CV attached: <input type="checkbox"/>	CV not required: <input type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	1.50	\$275.00	\$412.50	\$0.00	\$412.50
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			\$412.50	\$0.00	\$412.50

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		\$0.00	\$0.00

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB- <u>2012-0451</u>	Process: _____
Party: <u>Resource Insight, Inc.</u>	Name: <u>Benjamin W. Griffiths</u>
Completed Years Practising/Years of relevant experience	
Counsel/Articling Student/Paralegal: <input type="checkbox"/>	<u>2</u>
Consultant: <input checked="" type="checkbox"/>	_____
CV attached: <input type="checkbox"/>	CV not required: <input type="checkbox"/>

### Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	71.50	\$170.00	\$12,155.00	\$0.00	\$12,155.00
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$12,155.00</b>	<b>\$0.00</b>	<b>\$12,155.00</b>

### Statement of Disbursements Being Claimed

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB- <u>2012-0451</u>	Process: _____
Party: <u>Resource Insight, Inc.</u>	Name: <u>Adam E. Auster</u>
	Completed Years Practising/Years of relevant experience _____
Counsel/Articling Student/Paralegal: <input type="checkbox"/>	20 Plus
Consultant: <input checked="" type="checkbox"/>	_____
CV attached: <input type="checkbox"/>	CV not required: <input type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	7.00	\$170.00	\$1,190.00	\$0.00	\$1,190.00
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			\$1,190.00	\$0.00	\$1,190.00

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		\$0.00	\$0.00

**Ontario Energy Board  
COST CLAIM FOR HEARINGS**



**Detail of Fees and Disbursements Being Claimed**

File # EB-	<b>2013-0451</b>	Process:	GTA Pipeline - Enbridge
Party:	<b>Green Energy Coalition</b>	Name:	Chris Neme
		Completed Years Practising/Years of relevant experience	
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		
Consultant:	<input checked="" type="checkbox"/>		27
CV attached:	<input type="checkbox"/>	CV not required:	<input checked="" type="checkbox"/>

**Statement of Fees Being Claimed**

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	114.00	\$297.92	\$33,962.88	\$0.00	\$33,962.88
Attendance - Technical Conference		\$297.92	\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference		\$297.92	\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing	4.00	\$297.92	\$1,191.68	\$0.00	\$1,191.68
Argument	1.50	\$297.92	\$446.88	\$0.00	\$446.88
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			\$35,601.44	\$0.00	\$35,601.44

**Statement of Disbursements Being Claimed**

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation	\$384.18	\$0.00	\$384.18
Meals	\$69.89	\$0.00	\$69.89
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		\$0.00	\$454.07

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB-	2013-0451	Process:	GTA Pipeline - Enbridge
Party:	Green Energy Coalition	Name:	Jim Grevatt
		Completed Years Practising/Years of relevant experience	22
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		
Consultant:	<input checked="" type="checkbox"/>		
CV attached:	<input checked="" type="checkbox"/>	CV not required:	<input type="checkbox"/>

### Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	76.00	\$297.92	\$22,641.92	\$0.00	\$22,641.92
Attendance - Technical Conference		\$297.92	\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference		\$297.92	\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing		\$297.92	\$0.00	\$0.00	\$0.00
Argument		\$297.92	\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$22,641.92</b>	<b>\$0.00</b>	<b>\$22,641.92</b>

### Statement of Disbursements Being Claimed

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB-	2013-0451	Process:	GTA Pipeline - Enbridge
Party:	Green Energy Coalition	Name:	Glenn Reed
		Completed Years Practising/Years of relevant experience	30
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		
Consultant:	<input checked="" type="checkbox"/>		
CV attached:	<input checked="" type="checkbox"/>	CV not required:	<input type="checkbox"/>

### Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	0.75	\$297.92	\$223.44	\$0.00	\$223.44
Attendance - Technical Conference		\$297.92	\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference		\$297.92	\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing		\$297.92	\$0.00	\$0.00	\$0.00
Argument		\$297.92	\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$223.44</b>	<b>\$0.00</b>	<b>\$223.44</b>

### Statement of Disbursements Being Claimed

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB-	2013-0451	Process:	GTA Pipeline - Enbridge
Party:	Green Energy Coalition	Name:	Chris Kramer
		Completed Years Practising/Years of relevant experience	5
Counsel/Articling Student/Paralegal:	<input type="checkbox"/>		
Consultant:	<input checked="" type="checkbox"/>		
CV attached:	<input checked="" type="checkbox"/>	CV not required:	<input type="checkbox"/>

### Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation	27.25	\$170.00	\$4,632.50	\$0.00	\$4,632.50
Attendance - Technical Conference		\$170.00	\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference		\$170.00	\$0.00	\$0.00	\$0.00
Attendance - Oral Hearing		\$170.00	\$0.00	\$0.00	\$0.00
Argument		\$170.00	\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LEGAL/CONSULTANT FEES</b>			<b>\$4,632.50</b>	<b>\$0.00</b>	<b>\$4,632.50</b>

### Statement of Disbursements Being Claimed

	Net Cost	HST	Total
Photocopies		\$0.00	\$0.00
Printing		\$0.00	\$0.00
Fax		\$0.00	\$0.00
Courier		\$0.00	\$0.00
Telephone		\$0.00	\$0.00
Postage		\$0.00	\$0.00
Transcripts		\$0.00	\$0.00
Travel: Air		\$0.00	\$0.00
Travel: Car		\$0.00	\$0.00
Travel: Rail		\$0.00	\$0.00
Travel (Other):		\$0.00	\$0.00
Parking		included	\$0.00
Taxi or Airport Limo		\$0.00	\$0.00
Accommodation		\$0.00	\$0.00
Meals		\$0.00	\$0.00
Other:		\$0.00	\$0.00
<b>TOTAL DISBURSEMENTS:</b>		<b>\$0.00</b>	<b>\$0.00</b>

ACCOUNT

Date: 31 January 2014

To: GEC

Re: Enbridge and Union GTA Facilities – EB-2012-0451/0433/0074

For services rendered on behalf of GEC in this matter (see dockets attached)

Fees at OEB tariff for purposes of costs request:

Fees 284.25 hrs. @ \$330.00 (see docket)	\$93,802.50
Disbursements (see summary)	\$5,330.87
Subtotal	\$99,133.37
HST	\$12,887.34
Total Costs	\$112,020.68

This is my account E&OE



David Poch

HST# 11020 1506

A	B	C	D	E	F	G
Date	Description of work	prep	hrg	tech	ADR	arg
March 7, 2013	review notice, initial review of application,					
8	correspond Langer, Millyard, t/c Gibbons	0.75				
	review applic.		1			
11	review applic., correspond clients, file intervention	0.5				
Apr 9	confer Millyard re coordination of evid w. Env. Def., witnesses etc., t/c Chernick and Neme	1.25				
10	review evid., confer/ correspond with clients, confer Shepherd, DeRose, Millyard, Neme, Gibbons. Enquiries re Gas expert.	4.5				
11	prep, correspond and teleconference w. J. Rosenkranz and P. Chernick re possible witnessing. Confer Quinn re FRPO approach and witnesses. Intervene in related Union cases	5.25				
12	confer KM re witness and evidence strategy	0.5				
15	confer ED, Brd Staff re process	0.25				
16	t/c Gibbons re coordination of experts, correspond CoC re same. Review evid.	1.2				
18	review P.O.1 and corres. experts re process, issues	0.25				
25	confer CoC lawyer re experts etc., prep for issues conf.	0.3				
26	issues conf	3.75				
29	prep for issues day	0.5				
30	prep, attend issued day and confer other counsel	0.5	3.5			
May 1	correspond experts	0.75				
2	confer counsel for CoC	0.2				
6	confer ED, KM re witnessing, t/c Chernick and Wallach re; evidence and Irs	0.6				
7	correspond CoC re expert coordination	0.15				
	review PO, confer Neme re schedule, correspond experts re schedule, IRS and confidentiality	0.5				
8						
9	correspond Brd Staff, t/c Shrybman, arrange for declarations and undertakings of confidentiality	0.8				
10	t/c Shrybman re witnesses, review evidence	2.25				
13	correspond re witness coordination	0.2				
	t/c Neme, correspond Millyard, review Wallach					
15	batch 1 Irs	0.4				
16	t/c Shrybman re witnesses	0.15				
17	t/c Shrybman re avoiding overlap	0.1				
20	confer Neme, prep	0.2				
22	review updated evid.	0.5				
Jun 3	initial review of IRRs	0.5				
4	correspond witnesses and EGDI re tech conf	0.25				

A	B	C	D	E	F	G
Date	Description of work	prep	hrg	tech	ADR	arg
10	review IRRs, confer experts, correspond EGDI counsel re excel sheet issue		6.25			
11	prep for tech conf, confer EGDI counsel and experts, negotiate re unanswered lrs		8.75			
12	meet other counsel, prep and attend tech conf.		1		4	
13	", and mt Rosenkranz		1.5		4.5	
14	review transcript, confer E.D. re sharing work, teleconference witnesses		3.75			
17	confer EGDI witness and GEC experts re undertakings, prep and correspond re scope of reports		0.75			
18	review Undertaking responses, correspond other parties		1.75			
19	correspond and research		1.25			
21	correspondence with E.D. and experts re targetted DSM issues, review new IRRs and undertaking responses		0.75			
22	review Union motion and correspond experts		0.5			
23	confer counsel for CoC re motion and evidence review outlines, partial drafts and comment, correspond experts, confer other parties re evidence and coordination		0.15			
24	confer CN re evidence, confer Gibbons re coordination, prep notes for cross		3			
25	review draft evidence and comment. Assist with coordination of witness roles. Confer re treatment of confidential material.		1			
26			5.25			
27	review revised partial drafts and correspondence review various drafts and edits and final versions of evidence, confer experts etc.. Review P.O. 5, Union motion, IESO, Gaz Metro and COM materials, report to clients		3.75			
28	correspond re expected IRs		6.25			
29	review CoC evidence, review lrs to IESO, confer experts		0.25			
July 4			1.75			
5	edit lrs and submit, review lrs from others		2.25			
8	review lrs received and correspond experts draft submission on Union/Gaz Metro motion and review other submissions, review draft IRRs and comment		1.9			
9	research and confer re IRRs, review and respond to IESO correspondence, confer counsel for CoC		1.75			
10	confer EFG experts re approach to IRRs, correspond PLC re same.		1.5			
11	confer counsel to CoC		2.25			
12			0.25			

A	B	C	D	E	F	G
Date	Description of work	prep	hrg	tech	ADR	arg
14	comment on draft IRRs to CCC	0.75				
15	comment on draft answers to EGD, confer KM re coordination etc.		1			
16	review new Undertaking from EGD, correspond PLC, review draft IRRs	0.5				
17	review and comment on various draft IRRs, confer re confidentiality etc.	4.25				
18	further review of draft IRRs, correspond re confidential info, confer experts	2				
19	review proposed edits and final versions of IRRs, review other intervenor IRRs	6.25				
22	review Gaz M and ED IRRs, confer Brd Staff and experts about new dates; initial review of updated evidence.	1.75				
23	review P.O. and experts confer re dates	0.15				
24	confer CoC lawyer re procedure	0.1				
Aug 1	review added Irs and correspond, confer re new capital cost info etc.	0.75				
2	confer Millyard and Scott Stoll re confidentiality	0.25				
8	confer Kai and correspond re confidentiality	0.25				
9	review correspondence, confer Kent Elson re disclosure issues	0.2				
13	review new IRRs and confer re same	0.3				
17	review new TCPL evid.	0.5				
20	Irs to TCPL	0.5				
21	t/c Edith Chin re ADR	0.15				
22	further review of TCPL evidence and confer re changes to PLC evidence, prep for ADR.	1.5				
23	review and submit revised evid and IRR	0.75				
25	confer counsel for CoC	0.25				
26	review Union evid update, review new IRRs, prep, confer experts re impact of TCPL update etc.	3.75				
28	meet other counsel, prep, attend ADR	3			6.5	
29	"	1.5			3	
30	confer other counsel, confer witnesses, correspond re hearing plan, prep re cross	3.5				
31	prep	0.5				
Sept 3	prep	3.25				
4	prep	2.5				
5	attend pre hearing conference		3.25			
9	prep	1.75				
10	prep cross	3.5				
11	draft cross, review new evid., confer experts	4				
12	prep, meet other counsel, attend briefing session	3	0.5		3	
13	meet attend prep	1.25		3.75		
14	review transcript, prep	1.75				

A	B	C	D	E	F	G
Date	Description of work	prep	hrg	tech	ADR	arg
15	prep, confer other counsel re procedural issues meet, prep, attend, review ED materials and	2.25				
16	edit cross	1.5	6.5			
17	prep, attend, confer experts	1.2	4.5			
18	prep cross	0.6				
19	prep, attend	0.5	4.5			
20	prep, correspond experts re oral evid	1.25				
23	prep, correspond	0.75				
24	IRs to TCPL	2.5	4.5			
25	review transcript and new filings, prep prep, attend, meet experts, meet ED and ED	1.5				
26	experts, prep chief	8.25	5.25			
27	meet experts, prep attend	1	4			
29	report to clients, correspond	0.75				
30	review new evidence, prep cross for joint panel, outline argument	1.25				4.75
Oct 1	prep arg, correspond re confidential information	1.75				3.5
2	prep arg.					2.75
3	review evid., correspond, prep arg	0.5				2.5
4	review new filings, correspond experts and prep arg	0.6				5.5
7	review new exhibits, confer experts, prep cross, prep arg, correspond re undertakings	2.75				0.75
8	review additional responses to IRRs, confer experts re cross of joint panel, review cross					
8	books	0.7				
9	prep, attend	3	4.8			
10	attend, work on train	2.5	3.75			
11	prep arg					1.75
14	review t'script, prep arg					5.25
15	prep arg, correspond clients re draft arg review KM edits and confer re: document					3.25
16	management	0.1				0.2
17	review PLC comments and edit draft arg review LDC args and CN comments and edit					1.25
24	draft arg review detailed LDC-TCPL settlement					2.5
Nov 2	agreement review updated undertaking responses and	1.5				
16	correspond	0.6				
Dec 3	review LDC reply and report to clients	1.2				
Jan 30	review Decision and report	1				
		180.5	45.05	15.25	9.5	33.95
		284.25				

Disbursements David Poch - GEC - File: EB-2012-0451-0433-0074 GTA Projects  
 excl HST unless noted

Category	Date	Description	Amount	Net of GST
Air	June 12-13	Ottawa-Tor ret	296.25	
	Aug 27	Ott-Tor	163.12	
	Aug 29	Tor-Ott	138.12	
				597.49
Train	Apr 28-30	Via Kingston-Tor ret (split w. EGDI DSM)	91	
	Sept 11-13	Via Kingston-Tor ret	196	
	Sept 15-19	"	196	
	Sept 23-27	"	196	
	Oct 8-10	"	196	
				875
Mileage @.4 incl HST	Apr 28-30	Maberly-Kingston ret 200 km(split w. EGDI [	40	
	June 21-13	Maberly-Ottawa ret 200km	80	
	Aug 27-29	"	80	
	Sept 4-5	Maberly-Toronto ret 600 km	240	
	Sept 11-13	Maberly-Kingston VIA 200km	80	
	Sept 15-19	"	80	
	Sept 23-27	"	80	
	Oct 8-10	"	80	
				760
Parking incl HST	Apr 28-30	at VIA(split w. EGDI DSM)	7	
	June 12-13	at Ottawa airport	38	
	Aug 27-29	"	38	
	Sept 11-13	at VIA	14	
	Sept 15-19	"	28	
	Sept 23-27	"	28	
	Oct 8-10	"	14	
			167	147.79
Taxis/limos incl HST	Apr 28	via to hotel(split w. EGDI DSM)	12	
	June 12	from pearson	53.9	
	13	to pearson	55.49	
	Aug 27	from Island Airport	28.6	
	Sept 11	Union to Hotel	23	
	Sept 15	"	23	
	Sept 23	"	23	
	Sept 26	to experts meeting	25	
	"	from "	28	
	Oct 8	Union to hotel	24	
		295.99	261.94	
Accomodation	Apr 28		169.99	
	june 12		152.99	
	Aug 27-29		299.98	
	Sept 11-13		305.98	
	Sept 15-19		611.96	
	Sept 23-27		611.96	

	Oct 8-10	287.98	2440.84
Meals (@ max8.75/11.25/20)			
incl HST	Apr 30	4.85	
		6.2	
	June 12-13	7.85	
		20	
		7.35	
	Aug 27-29	14.64	
		7.85	
		7.85	
	Sept 5	10.45	
	Sept 11-13	13	
		7.86	
	Sept 15-19	8.25	
		11.85	
		12.49	
		20	
		19.79	
		5.1	
		10	
	Sept 23-27	5.1	
		20	
		11.25	
		11.25	
	Oct 8-10	10	
		20	
		7.05	
	subtotal	280.03	247.81
			5330.87



# BEST WESTERN PLUS Roehampton Hotel & Suites

808 Mount Pleasant Road  
 Toronto, Ontario  
 M4P 2L2  
 Hotel Direct: 416 487-5101 Fax: 416 487-5390  
 Toll free Reservations: 1 800-WESTERN  
 Website: www.bestwestern.com

MR DAVID POCH  
 1649 OLD BROOKE RD.  
 MABERLY ON K0H 2B0

Bill 2013005468  
 Date 04/30/2013 02:23:31  
 Room 505 - Double bed non-smoking  
 Arrival 04/28/2013  
 Departure 04/30/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
04/28/2013	Best Available Rate	DEM	1	119.99	119.99	15.60	135.59
04/29/2013	Best Available Rate	GTA	1	169.99	169.99	22.10	192.09
Sub-total							289.98
HST							37.70
Total							327.68
Paid							0.00
Balance							327.68

VIA Rail Canada RECEIPT / RECU

POCH/DAVID  
 <ADT> VP# 1416047

REQ'D FOR REFUND/EXCHANGE /  
 REQUIS POUR REMB. / ECHANGE

Station/Gare  
 UNION STATION, 65 FRONT ST. W, TORONTO, ON  
 HRO 30Apr13 1345

/ixxxx 2863 205.66CAD

Fare/Price 182.00 Taxable 182.00  
 GST-HST/TPS-TVH 23.66 GST No/No. TPS 1095247897004  
 PST/TVP 0.00  
 Total 205.66

ZIR550 30042013 25792 2>2

VIA Rail Canada ITINERARY / ITINÉRAIRE

POCH/DAVID Not valid for travel /  
 VIA Preference 1416047 Non valide pour voyager

KINGSTON ON 28Apr 1821  
 TORONTO ON 2034  
 VIA 065 Economy / Economie 3 40  
 TORONTO ON 30Apr 1425  
 KINGSTON ON 1640  
 VIA 644 Economy / Economie 3 130

ETKT  
 BAC C2 NB FTR I ETP  
 ZIR550 30042013 25792 2>2

PLACE ON DASH FACE UP

VIA RAIL KINGSTON  
 OPERATED BY VINCI PARK  
 EXPIRES

**30 APR** 13  
**17:52** PAID Cnd \$14.00C  
 ENTRY TIME 28 APR 13 17:52  
 12824 452088\*\*\*\*\*2863

PLACE ON DASH FACE UP

EXPIRES  
 30 APR 13  
 17:52 PAID Cnd \$14.00C  
 RECEIPT

BECK TAXI RECEIPT 416-751-5555

Cab No. 1130 H.S.T. \_\_\_\_\_

From \_\_\_\_\_  
 To \_\_\_\_\_  
 Date \_\_\_\_\_ Amount 2.40

Signature \_\_\_\_\_

win weekly giveaways  
 entry code to win with every ride.

BECK TAXI streets  
 TORONTO'S BEST OF BOTH WORLDS

Search Select Review Passengers Purchase Seats Itinerary

Your booking is confirmed. Booking reference: **P5TDPV**An email booking confirmation has been sent to: **dpoch@eelaw.ca**.Use your booking reference to **retrieve your official Itinerary/Receipt at aircanada.com**.[Print Itinerary](#)[Email Itinerary](#)[Add to calendar](#)**Passengers** Mr David Poch

Flight	From	To	Departure	Arrival
AC449	Ottawa (YOW)	Toronto (YYZ)	11:00 Wed 12-Jun 2013	12:06 Wed 12-Jun 2013
AC458	Toronto (YYZ)	Ottawa (YOW)	16:10 Thu 13-Jun 2013	17:13 Thu 13-Jun 2013

Airfare	237.00
Options	0.00
Taxes, fees and charges	97.76
Travel Insurance	Purchase Travel Insurance
<b>Grand Total</b>	<b>\$334.76</b>
Canadian dollars	

[View detailed Itinerary/Receipt](#)**Itinerary/Receipt**

Your booking is confirmed. Please print/retain this page for your financial records (e.g. for taxation, expense claim or payment card reconciliation purposes). We thank you for choosing Air Canada and look forward to welcoming you on board.



AIR CANADA

**Booking Information**Booking Reference: **P5TDPV****Customer Care**

Electronic Ticketing confirmed. This is your official itinerary/receipt.

Air Canada  
1-888-247-2262Flight Arrivals and Departures  
1-888-422-7533**Main Contact:**Mr David Poch  
dpoch@eelaw.ca  
Mobile: 1-613-2644233  
Home: 1-613-2648308  
Work: 1-613-2640055**Flight Itinerary**

Flight	From	To	Stops	Duration	Aircraft	Fare Type	Meal
AC449	Ottawa, Ottawa Int'l (YOW) Wed 12-Jun 2013 11:00	Toronto, Pearson Int'l (YYZ) Wed 12-Jun 2013 12:06 - Terminal 1	0	1hr06	E90	Tango, G	
AC458	Toronto, Pearson Int'l (YYZ) Thu 13-Jun 2013 16:10 - Terminal 1	Ottawa, Ottawa Int'l (YOW) Thu 13-Jun 2013 17:13	0	1hr03	320	Tango, P	

**Passenger Information**

1: Mr David Poch : Adult (16+), Ticket Number: 0142121711540

Air Canada - Aeroplan : 515302461

Meal Preference: None

Payment Card: xxxx-xxxx-xxxx-2863

Special Needs: None

Seat Selection: None

**Purchase Summary**

<b>Fare Summary</b>	
Passenger Type	Adult
<b>Air Transportation Charges</b>	
Departing Flight - Tango	134.00
Return Flight - Tango	79.00
Surcharges	24.00
<b>Taxes, Fees and Charges</b>	
Canada Airport Improvement Fee	45.00
Canada Harmonized Sales Tax (GST/HST #10009-2287 RT0001)	38.51
Air Travellers Security Charge (ATSC)	14.25

Total airfare and taxes before options (per passenger)	334.76
Number of passengers	1
Travel Insurance (declined)	0.00
<b>Grand Total - Canadian dollars</b>	<b>\$334.76</b>

**Payment Information**

Credit/Debit Card xxxx-xxxx-xxxx-2863 - Amount paid: \$334.76  
 The following charges (tax inclusive) will appear on your credit or debit card statement:

- Air Canada: \$334.76 (Airfare - per ticket)

Ticket number(s): 0142121711540

**Fare Rules**

**Departing Flight** Ottawa (YOW) To Toronto (YYZ) - Tango

**Return Flight** Toronto (YYZ) To Ottawa (YOW) - Tango

• **Changes:**

- Prior to day of departure - **Change fee** per direction, per passenger, is \$75 CAD plus applicable taxes and any additional fare difference. **Changes** can be made up to 2 hours prior to departure.
- **Airport same-day changes** are subject to availability and are permitted only for same-day flights at a fee of \$150 CAD/USD per direction, per passenger,. Exception: The flat fee is \$75 CAD/USD between Toronto and Montreal or Toronto and Ottawa and, **effective May** Vancouver and Calgary, Edmonton and Same-day flights only.

ified on the Itinerary.

The Second Cup Ltd.  
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departure, the value of the issue of the original tickets to ar passenger, plus applicable advance purchase requirements. eriod from the original date of al amount will be forfeited.

GREAT CANADIAN BAGEL  
 EGLINTON BRANCH  
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10005 Mahwish

Check: 21923

04/30/2013 07:50AM  
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Guests: 1

ada Express (operated by Jazz),

ying for Altitude Status) for flights r flights between Canada and the

REG 04-30-13 00:10 PM  
 C01 33

1 Bagel	1.80
1 DBL Espresso	2.50
<b>Subtotal</b>	<b>4.30</b>
HST	0.56
Cash	4.85
Payment	4.85
<b>Change Due</b>	<b>\$0.00</b>

s, please call 1-888-247-2262 within 24 h

important information on identification rec

VEGIE	\$3.79
CHZ SLICE	\$0.65
CHZ SLICE	\$0.65
HST 5%	\$0.27
HST 5%	\$0.44
DA	\$6.20

Check Closed  
 04/30/2013 07:51:04AM

akings  
 status  
 ions of carriage  
 info

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# BEST WESTERN PLUS Roehampton Hotel & Suites

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 Toll free Reservations: 1 800-WESTERN  
 Website: www.bestwestern.com

MR DAVID POCH  
 1649 OLD BROOKE RD  
 MABERLY ON K0H 2B0

Bill 2013007991  
 Date 06/13/2013 05:06:03  
 Room 412 Queen bed non-smoking  
 Arrival 06/12/2013  
 Departure 06/13/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
06/12/2013	10% off bar		1	152.99	152.99	19.89	172.88
					<b>Sub-total</b>		152.99
						<b>HST</b>	19.89
					<b>Total</b>		172.88
					<b>Paid</b>		0.00
					<b>Balance</b>		172.88

DUPLICATE

Aéroport d'Ottawa Airport

POF\_N3 13/06/13 17:24  
 Receipt 53528

Ticket/Billet  
 P1 - No. 012333  
 12/06/13 09:52 -  
 13/06/13 17:24 -  
 Period 1d7h33'  
 (CAN) \$38.00  
 Total \$38.00

Payment Received  
 VISA \$38.00  
 XXXXXXXXXXXX2863 03/14  
 Merch: 82008580037  
 Auth: 032340  
 Type: Swiped

Sub Total \$38.63  
 HST 13% 4.37

HST#TVH 898569942RT.CAD  
 Good day Au revoir

BECK TAXI  
 1 CREDIT UNION DR  
 Toronto ON, M4A 2S6  
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**SALE**

MID: 5980622  
 TID: A5980622 REF#: 00000003  
 Batch #: 317 SEQ: 317001001003  
 06/13/13 15:17:47  
 CVC: Y

APPR CODE: 024431  
 VISA  
 \*\*\*\*\*863C

AMOUNT \$48.25  
 TIP \$7.24  
 TOTAL \$55.49

00 - APPROVED - 001

VISA CREDIT  
 AID: A000000003101001  
 TVR: 00 00 00 80 00  
 TS: F8 00

Thank You for Choosing  
 Beck Taxi  
 3 Ways to Order  
 PHONE-WEB-APP

~~BT~~  
 CAB 2758

CUSTOMER COPY

AEROFLEET SERVICES  
 30-2601 MATHESON BLVD E  
 MISSISSAUGA, ON L4W5A8  
 9053610247

**SALE**

MID: 87284010014  
 TID: 222 REF#: 00000003  
 Batch # 238 12:34:16  
 06/12/13  
 APPR CODE: 030149  
 VISA Chip  
 \*\*\*\*\*2863

AMOUNT \$49.00  
 TIP \$4.90  
 TOTAL \$53.90

APPROVED

VISA CREDIT  
 AID: A000000003101001  
 TVR: 00 00 00 80 00  
 TS: F8 00

THANK YOU  
 PLEASE COME AGAIN

CUSTOMER COPY

Total Fare Price: \$184.33  
 Total including Service Charges: \$184.33  
 VI: \$184.33  
 Balance Due: \$0.00

GST/HST Number: 841583271 QST Number: 1212573775

**Baggage Policy:**

**For travel before August 1, 2013 or for flights booked prior to July 3, 2013**

**ONE item of checked baggage is fare-paying passenger.**

Aroma Espresso Bar  
 Yonge & Eglinton  
 2300 Yonge St. Toronto, ON  
 Tel: (416) 987-7288

225 Daniel C

Chk 9818 DAVIDD  
 Jun13'13 11:27AM  
 \*\*\* Reprint \*\*\*

**Closed Check Reprint**

1/2 Avocado Sand	\$4.50
+ Goat Chz	\$2.00
CASH	\$7.35
Subtotal	\$6.50
HST 5%	\$0.33
HST 8%	\$0.52
Paid	\$7.35

---225 Check Closed 11:27AM---

\*Free Wi-Fi\*

Connect Password : aroma123  
 111 210 220 231 24 2001

- \$20 CAD/USD per direction.
- 3rd and subsequent bags are per direction.
- Items listed above are per direction.
- Each bag weighing between 15kg and 23kg is charged a fee of \$75 CAD/USD.
- No single piece can weigh more than 10kg.
- Any single piece measuring more than 158cm in length is charged a fee of \$75 CAD/USD.

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HST #878536515

Date: 06-12-13 6:46 PM 105000910  
 Server: Julius P. Trans: 0  
 Table: 313 Guests: 2

Description	Amount
Argento Malbec 9 OZ	10.95
D&B Blend Coffee	3.50
Chopped Salad	10.00
Mushroom Pizza	10.00
<b>Subtotal</b>	<b>40.45</b>
<b>Sales Tax</b>	<b>5.26</b>
<b>Balance</b>	<b>45.71</b>

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Aroma Espresso Bar  
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 Tel: (416) 987-7288

Daniel C

72 DAVID  
 Jun12'13 12:40PM  
 \*\*\* Reprint \*\*\*

**Closed Check Reprint**

2 Avocado Sand	\$4.50
1 Esp Long	\$2.45
PH	\$7.35
total	\$6.95
5%	\$0.35
8%	\$0.56
d	\$7.85

---225 Check Closed 12:42PM---

\*Free Wi-Fi\*

Connect Password : aroma123  
 111 210 220 231 24 2001

**David Poch**

---

**From:** Porter Airlines <flyporter@flyporter.com>  
**Sent:** August-22-13 1:41 PM  
**To:** dpoch@eelaw.ca  
**Subject:** Itinerary - Please do not reply to this email



**Passenger Itinerary**

We have confirmed your reservation in our system. You will not receive a paper ticket. Please review flight information for accuracy and make note of ID requirements and recommended check-in times. You may print this itinerary for your reference.

MR DAVID POCH  
1649 OLD BROOKE RD.  
MABERLY, ON K0H 2B0  
CANADA

**Confirmation Number:** **TYGYNQ**      **Agent Name:** dpoch@eelaw.ca  
**Booking Date:** 22 Aug 2013      **Booked By:**

**Passenger Information:**

---

Name	VIPorter Number	Flight #/Seat #
MR DAVID POCH	5840000162	274/NA

---

**Flight Information:**

---

Date	Flight	Depart	Arrive	Stops
27 Aug 2013	274	Ottawa (YOW) 20:00	Toronto (YTZ) 21:00	

---

**Fare Summary (CAD):**

---

FarePrice:	\$124.00
CAS:	\$7.12
NAV and Surcharges:	\$12.00
Airport Improvement Fee:	\$20.00
Harmonized Sales Tax:	\$21.21

---

**David Poch**

**From:** Porter Airlines <flyporter@flyporter.com>  
**Sent:** August-22-13 1:41 PM  
**To:** dpoch@eeiaw.ca  
**Subject:** Itinerary - Please do not reply to this email



**Passenger Itinerary**

We have confirmed your reservation in our system. You will not receive a paper ticket. Please review flight information for accuracy and make note of ID requirements and recommended check-in times. You may print this itinerary for your reference.

MR DAVID POCH  
1649 OLD BROOKE RD.  
MABERLY, ON K0H 2B0  
CANADA

**Confirmation Number:** **TYGYNQ**      **Agent Name:** dpoch@eelaw.ca  
**Booking Date:** 22 Aug 2013      **Booked By:**

**Passenger Information:**

Name	VIPorter Number	Flight #/Seat #
MR DAVID POCH	5840000162	274/NA

**Flight Information:**

Date	Flight	Depart	Arrive	Stops
27 Aug 2013	274	Ottawa (YOW) 20:00	Toronto (YTZ) 21:00	

**Fare Summary (CAD):**

FarePrice:	\$124.00
CAS:	\$7.12
NAV and Surcharges:	\$12.00
Airport Improvement Fee:	\$20.00
Harmonized Sales Tax:	\$21.21

Total Fare Price:	\$156.08
	-----
Total including Service Charges:	\$156.08
VI:	\$156.08
	-----
Balance Due:	\$0.00

GST/HST Number: 841583271

QST Number: 1212573775

**Baggage Policy:**

**For travel before August 1, 2013 or for flights booked prior to July 3, 2013**

**ONE item of checked baggage is permitted, free of charge, per fare-paying passenger.**

- One piece of checked baggage is accepted free of charge for each fare paying passenger.
- The total combined weight of all checked baggage is limited to 23 kg (50 lbs).
- The weight of the baggage is combinable for passengers booked under the same reservation file.
- A second piece of checked baggage is permitted for a charge of \$20 CAD/USD per direction.
- There is a \$50 CAD/USD charge per additional bag, over and above 2 pieces of baggage.
- Any combined weight above 23 kg (50 lbs) will be charged at a rate of \$5 CAD/USD per kg.
- No single piece can weigh more than 32 kilos (70 lbs).
- The maximum size allowed is 158 cm (62 in) total dimension (the sum of the length, width and height).
- The only exceptions to the additional baggage fees are skis and snowboards.
- Local taxes are applied depending on origin of ticket.

**Flights booked July 3, 2013 or after, and flown from August 1, 2013**

**Checked baggage allowance (for travel within Canada)**

- One piece of checked baggage is accepted free of charge.
- A second piece of checked baggage is permitted for a charge of \$20 CAD/USD per direction.
- 3rd and subsequent bags are charged \$100 CAD/USD per direction.
- Items listed above are permitted up to 23 kg (50 lb) each.
- Each bag weighing between 23 kg (50 lb) and 32 kg (70 lb) is charged a fee of \$75 CAD/USD per direction.
- No single piece can weigh more than 32 kg (70 lb).
- Any single piece measuring more than 158 cm (62 in) total

# David Poch

**From:** Porter Airlines <flyporter@flyporter.com>  
**Sent:** August-29-13 12:40 PM  
**To:** dpoch@eelaw.ca  
**Subject:** Itinerary - Please do not reply to this email



## Passenger Itinerary

We have confirmed your reservation in our system. You will not receive a paper ticket. Please review flight information for accuracy and make note of ID requirements and recommended check-in times. You may print this itinerary for your reference.

MR DAVID POCH  
1649 OLD BROOKE RD.  
MABERLY, ON K0H 2B0  
CANADA

**Confirmation Number:** **V7CSFZ**      **Agent Name:** dpoch@eelaw.ca  
**Booking Date:** 29 Aug 2013      **Booked By:**

## Passenger Information:

Name	VIPorter Number	Flight #/Seat #
MR DAVID POCH	5840000162	263/NA

## Flight Information:

Date	Flight	Depart	Arrive	Stops
29 Aug 2013	263	Toronto (YTZ) 15:00	Ottawa (YOW) 15:56	

## Fare Summary (CAD):

FarePrice:	\$99.00
NAV and Surcharges:	\$12.00
CAS:	\$7.12
Airport Improvement Fee:	\$20.00
Harmonized Sales Tax:	\$17.96

-----



# BEST WESTERN PLUS Roehampton Hotel & Suites

808 Mount Pleasant Road  
 Toronto, Ontario  
 M4P 2L2  
 Hotel Direct: 416 487-5101 Fax: 416 487-5390  
 Toll free Reservations: 1 800-WESTERN  
 Website: www.bestwestern.com

MR DAVID POCH  
 1649 OLD BROOKE RD  
 MABERLY ON K0H 2B0

Bill 2013012321  
 Date 08/29/2013 00:42:54  
 Room 506 Suite non-smoking  
 Arrival 08/27/2013  
 Departure 08/29/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
08/27/2013	Best Available Rate		1	149.99	149.99	19.50	169.49
08/28/2013	Best Available Rate		1	149.99	149.99	19.50	169.49
<b>Sub-total</b>							299.98
<b>HST</b>							39.00
<b>Total</b>							338.98
<b>Paid</b>							0.00
<b>Balance</b>							338.98

Aroma Espresso Bar  
 Yonge Eglinton Center  
 2300 Yonge St  
 Toronto, M4P 1E4

Sep 05 2013 11:55 am  
 Trans# 8332

**TRANSACTION RECORD**

Card: 452088\*\*\*\*\*2503 Exp: 03/14  
 A000000003101001 Card Type: VI  
 VISA CREDIT  
 Trans Type: PURCHASE  
 Card Entry: C  
 Auth # : 066667  
 Sequence #: 001001358  
 Merch ID : 21270686  
 Employee # : 268  
 Terminal #: MC2127068603  
 Date : 09-05-2013  
 Time : 11:55:54

TCC 124  
 TYR 0000008000  
 TC B90F62E4FCAA1F14

Amount : \$20.51

00 APPROVED - THANK YOU

PIN VERIFIED

Retain this copy for your records

\*\*\* MERC COPY \*\*\*

The WORKS  
 Westboro  
 326 Richmond Road  
 Ottawa, Ontario  
 Tel: (613) 564-1106

Server: Katie7413 Check: 124203  
 Table: 11 Date: 27/08/13  
 Guests: 1 Time: 6:14 PM

1 6oz Trius  
 1 Guardian Angel

SUBTOTAL: 6.00  
 HST: 0.78

**TOTAL: 6.78**

DIAMOND TAXI  
 251 QUEEN ST EAST  
 TORONTO ON  
 CAB 340

Term Id: PS471265  
 Invoice #: 2103  
 VISA PURCHASE  
 App Label: VISA CREDIT  
 ATD: A000000003101001  
 TRN: 000000000  
 TSI: F000  
 Card #: 452088\*\*\*\*\*2503

00 APPROVED 001

AMOUNT \$20.00  
 P \$2.60  
 TOTAL \$22.60

entering a verified PIN, cardholder  
 es to pay issuer such total to  
 ndance with issuer's agreement  
 cardholder

#: 0010010410  
 Method: C  
 #: 023836  
 2013/08/27 Time: 09:24P

Aéroport - Ottawa Airport

POF\_S3 29/08/13 16:02

Receipt 099159

Ticket/Billet

PI - No. 045537

27/08/13 19:12

29/08/13 16:02

Period 1d20h51

(CAN) \$38.00

Total \$38.00

Payment Received \$38.00

VISA XXXXXXXXX2863 03/14

Merch: 82008580037

Auth: 061217

Type: Swiped

Sub Total \$33.63

HST 13% 4.37

HST#TVH 898569942RT.CAD

Good day Au revoir

CODE:

Also, The WORKS Westboro is  
 accepting lunch time call-sho  
 orders & reservations  
 from 11am - 3pm, Monday to Friday.





# BEST WESTERN PLUS Roehampton Hotel & Suites

808 Mount Pleasant Road  
 Toronto, Ontario  
 M4P 2L2  
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 Toll free Reservations: 1 800-WESTERN  
 Website: www.bestwestern.com

MR DAVID POCH  
 1649 OLD BROOKE RD  
 MABERLY ON K0H 2B0

Bill 2013013156  
 Date 09/13/2013 02:12:48  
 Room 409 King bed non-smoking  
 Arrival 09/11/2013  
 Departure 09/13/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
09/11/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/12/2013	Senior Discount		1	152.99	152.99	19.89	172.88
<b>Sub-total</b>							305.98
<b>HST</b>							39.78
<b>Total</b>							345.76
<b>Paid</b>							0.00
<b>Balance</b>							345.76

HST # 808900260RT

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or its contents. The hotel is not responsible for valuables.

Je m'engage personnellement à défrayer les frais encourus soit en partie ou en entier à défaut de paiement complet de la part de l'association ou son représentant désigné et serai responsable des pertes ou dommages causés à l'hôtel n'est pas responsable pour les objets de valeur.

**RECEIPT | RECU**

VIA Rail Canada  
 POCH/DAVID  
 <ADT> VP# 1416047

Tr REQ'D FOR REFUND/EXCHANGE Place  
 REQUIS POUR REMB./ÉCHANGE

Station/Gare  
 UNION STATION, 65 FRONT ST. W, TORONTO, ON  
 JRI  
 /IXXXX 2863 221.48CAD

13Sep13 1322

196.00 Taxable  
 25.48 GST No/No TPS 105521785RT001  
 0.00  
 221.48

**Total** 196.00

File | Dossier  
**AMV940** 13092013 20893

**ITINERARY | ITINÉRAIRE**

VIA Rail Canada  
 POCH/DAVID  
 VIA Preference 1416047

Not valid for travel /  
 Non valide pour voyager

KINGSTON	ON	10Sep	1821	
TORONTO	ON	10Sep	2034	3 6B
VIA 065 Economy / Economie				
TORONTO	ON	13Sep	1425	
KINGSTON	ON	13Sep	1640	4 5D
VIA 644 Economy / Economie				

ETKT  
 BAG C2 NB  
 File | Dossier  
**AMV940** 13092013 20893

2>2

Aroma Espresso Bar  
 Yonge Eglinton Center  
 2300 Yonge St  
 Toronto, M4P 1E4



Sep 19 2013 01:16 pm  
 Trans# 6917

**RICHTREE MARKET RESTAURANT #212**  
 305 York Mills Unit 19 North York, ON  
 Tel: (416) 445-1555  
 Check: 2075536

TRANSACTION RECORD

Card:\*\*\*\*\*2863  
 A00000003101001 Card Type: VI  
 VISA CREDIT  
 Trans Type: PURCHASE  
 Card Entry: C  
 Auth # : 091401  
 Sequence #: 001001974  
 Merch ID : 21270686  
 Employee # : 271  
 Terminal #: MC2127068602  
 Date : 09-19-2013  
 Time : 13:16:36

Server: Lolita  
 Table: 69  
 Date: 09/18/2013  
 Time: 19:53  
 Guests: 2

Amount : \$8.25

1	Large Salad	8.08
1	Pesto Rustica Pizza	10.78
SUB-TOT:		18.86
Service:		2.28
HST 1 Fed (85828 9572) :		1.08
HST 2 F&B:		1.51

00 APPROVED - THANK YOU

TOTAL:		23.69
VISA	:	23.69

Retain this copy for your records  
 \*\*\* CUSTOMER COPY \*\*\*

TOTAL DISCOUNTS: -2.10

SORRY!  
 Please Try Again.

11.85



769 ST CLAIR AVE. WEST  
 TORONTO, ON. M6C-1B4  
 (416) 654-9119  
 Copy of Receipt

1	Calamari Griglia	\$14.00
1	Ferro Insalata	\$9.50
1	Pescatore Risotto	\$19.00
1	Bottle - Barbera D'asti	\$50

Subtotal: \$92.50  
 HST: \$12.60  
**Total: \$104.50**

Server Name: Troy  
 Table Number: 10  
 Number of Guests: 2  
 Order Started: 08:25 PM

Ciao, e Grazie!  
 Follow us! @ferrobarcafe  
 Tuesday, September 17, 2013 10:03 PM

Aroma Espresso Bar  
 Yonge & Eglinton  
 2300 Yonge St. Toronto, ON  
 Tel: (416) 987-7288

=====  
 \*\* Customer Copy \*\*  
 Annina's  
 Tab: 30001

Transaction # 265436  
 Visa  
 Amount \$12.49

TOTAL: \$12.49

268 Euna K

Chk 5413 EAVID  
 Sep17'13 01:12PM  
 \*\*\* Reprint \*\*\*

Closed Check Reprint

1 1/2 Avocado Sand \$4.50  
 CASH \$5.10  
 Subtotal \$4.50  
 HST 5% \$0.23  
 HST 8% \$0.36  
 Paid \$5.10

-----268 Check Closed 01:12PM-----

\*Free Wi-Fi\*

Connect Password : aroma123  
 WST 010 200 221 DT 0001

GRASS MOUNTAIN VILLA S  
 3555 DON MILLS RD M2H3N3  
 NORTH YORK ON  
 21304477

PRE AUTH PURCHASE

09-16-2013 19:48:45  
 Acct # .....2863 M  
 Exp Date .../.../... Card Type VI  
 Name:

Trace # 110004 Operator 001  
 FS2130447701  
 Inv. # 15616 CVD Resp N  
 Auth # 053993 RRN 001794004  
 P.Auth Purchase \$34.58

Tip 5.00  
 Total 39.58

Retain this copy for your records  
 Customer copy = 2

19.79

HANNAH'S KITCHEN  
 2221 YONGE ST M4S2B4  
 TORONTO ON  
 22600635

PURCHASE

09-16-2013 13:10:45  
 Acct # .....2863 C  
 Exp Date .../.../... Card Type VI  
 Name: DAVID POCH  
 A000000003101001 VISA CREDIT

Trace # 610053  
 FS2260063501  
 Inv. # 6773  
 Auth # 014014 RRN 001160051

Total \$10.00

( 00 ) APPROVED-THANK YOU

Retain this copy for your records  
 Customer copy

ROYAL TAXI® (416) 777-9222

www.royaltaxi.ca

DATE 15 Sept 2013 FROM TO AMT. \$ 23.00

DRIVER'S NAME HST# CAB#

FARE INCLUDES HST

The driver is an Independent Contractor, any HST input credit may be claimed as "national" or applied to the driver's HST registered number, not Royal Taxi.

THANK YOU



# BEST WESTERN PLUS Roehampton Hotel & Suites

808 Mount Pleasant Road  
 Toronto, Ontario  
 M4P 2L2  
 Hotel Direct: 416 487-5101 Fax: 416 487-5390  
 Toll free Reservations: 1 800-WESTERN  
 Website: www.bestwestern.com

MR DAVID POCH  
 1649 OLD BROOKE RD  
 MABERLY ON K0H 2B0

Bill 2013013523  
 Date 09/19/2013 00:46:45  
 Room 905 Double bed non-smoking  
 Arrival 09/15/2013  
 Departure 09/19/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
09/15/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/16/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/17/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/18/2013	Senior Discount		1	152.99	152.99	19.89	172.88
<b>Sub-total</b>							611.96
<b>HST</b>							79.56
<b>Total</b>							691.52
<b>Paid</b>							0.00
<b>Balance</b>							691.52

PLACE ON DASH FACE UP PLACE ON DASH FACE UP PLACE ON DASH FACE UP

VIA RAIL KINGSTON  
 OPERATED BY VINCI PARK  
 EXPIRES

**19 SEP** 13  
**17:36** PAID Cnd  
 \$ 28.00C

ENTRY TIME 15 SEP 13 17:36  
 12620 452088\*\*\*\*\*2863

EXPIRES

19 SEP 13  
 17:36  
 PAID Cnd  
 \$ 28.00C

RECEIPT

I be held personally liable in the event that the indicated person, company these charges and I shall be responsible for any loss or damage to the ables.

PLACER SUR LE TABLEAU DE BORD CE CÔTÉ VISIBLE PLACER SUR LE TABLEAU DE BORD CE CÔTÉ VISIBLE PLACER SUR LE TABLEAU DE BORD CE CÔTÉ VISIBLE  
 L'hôtel n'est pas responsable pour les objets de valeur.

VIA Rail Canada RECEIPT | RECU

POCH/DAVID  
 <ADT> VP# 1416047

REQ'D FOR REFUND/EXCHANGE/PLACE  
 REQUIS POUR REMB./ÉCHANGE

Station/Gare  
 UNION STATION, 65 FRONT ST. W, TORONTO, ON  
 JWI 19Sep13 1357  
 VIxxxx 2863 221.48CAD

Form/Prix 196.00 Taxable 196.00  
 GST-HST/TPS-TVH 25.48 GST No/No TPS 105521785RT001  
 PST/IVP 0.00  
**Total 221.48**

File | Dossier FTR | ETF  
**ANU837** 19092013 07165 2>2

VIA Rail Canada ITINERARY | ITINÉRAIRE

POCH/DAVID  
 VIA Preference 1416047

Not valid for travel/Non valide pour voyager

KINGSTON ON 15Sep 1821  
 TORONTO ON 2034  
 VIA 065 Economy / Economie 3 13C

TORONTO ON 19Sep 1425  
 KINGSTON ON 1640  
 VIA 644 Economy / Economie 3 11B

ETKT  
 BAG C2 NB  
 File | Dossier FTR | ETF  
**ANU837** 19092013 07165 2>2

OR

OPTION 2 (NOT recommended in sleeping cars)

- 1 article  
Maximum  
18 kg (40 lb.)  
158 linear cm (62 linear in.) (length + width + height)

- 1 personal article  
Maximum  
11.5 kg (25 lb.)  
43 x 15 x 33 cm (17 x 6 x 13 in.)

For this option, an article between 41 and 50 lb. (19 and 23 kg) is allowed on board, but is subject to a surcharge of \$20 (taxes included, per one-way trip) for excess weight. An article weighing more than 50 lb. is not allowed on board.

### Checked baggage

No checked baggage.

\*VIA Rail reserves the right to weigh, strictly enforce baggage allowances and collect excess baggage charges.

### CONDITIONS OF CONTRACT

1. Your rail ticket is not transferable and is valid only for travel on the train and date shown. You may exchange or refund this e-boarding pass up until the scheduled departure time indicated on this ticket, subject to the conditions of the applicable fare plan. Please advise VIA Rail in advance of any travel cancellation.
2. Times shown in timetable or elsewhere are not guaranteed.
3. In case of necessity, VIA Rail may cancel a train or substitute alternate transportation without notice.
4. To ensure all passengers' safety, VIA Rail reserves the right to inspect all baggage.
5. You are responsible at all times for your carry-on baggage. VIA Rail assumes a limited liability for loss or damage to checked baggage. Ask VIA Rail personnel for more details.

Other conditions apply to your travel.

### RECEIPT

#### FARE INFORMATION

David Poch (Adult) ..... \$221.48

FARE: \$196.00      G.S.T/H.S.T.: \$25.48      P.S.T.: \$0.00      TOTAL: \$221.48

#### TAX INFORMATION

Taxable fare: \$196.00  
G.S.T/H.S.T. number: 105521785RT001

PAYMENT 4520\*\*\*\*\*2863 - AUTHORIZATION # 051233

TRANSACTION DATE: 09/18/2013

ITINERARY	FARE PLAN	REFUND/EXCHANGE CONDITIONS
KINGSTON / TORONTO	ECONOMY PLUS	Before Departure : Exchangeable and refundable without service charge. After Departure : <b>Non-exchangeable and non-refundable.</b>
TORONTO / KINGSTON	ECONOMY PLUS	Before Departure : Exchangeable and refundable without service charge. After Departure : <b>Non-exchangeable and non-refundable.</b>

**David Poch**

**From:** VIA Rail Canada <service@viarail.ca>  
**Sent:** September-18-13 9:14 PM  
**To:** dpoch@eelaw.ca  
**Subject:** David Poch : Your VIA itinerary and receipt for booking AOY353

## ITINERARY / RECEIPT - NOT VALID FOR TRAVEL

Thank you for choosing  
VIA Rail Canada .



BOOKING CONFIRMATION: **AOY353**

**DAVID POCH**, VIA PRÉFÉRENCE: 14\*\*\*47

**IMPORTANT** - AN E-BOARDING PASS HAS BEEN ISSUED FOR EACH SEGMENT OF THIS TRIP AND HAS BEEN SENT IN A SEPARATE E-MAIL. Please bring all e-boarding passes on your trip and review this confirmation carefully as it includes some important information about travelling with us.

### ITINERARY # 1

#### TRAIN 65 | [info](#)

From: **KINGSTON** Mon. Sep 23, 2013      Departure: 18:21 PM  
To: **TORONTO** Mon. Sep 23, 2013      Arrival: 20:34 PM  
Class: **Economy Plus**      Car : 4 Seat : 8B Aisle  
Remarks: Operated by: VIA Rail Canada.

### ITINERARY # 2

#### TRAIN 650 | [info](#)

From: **TORONTO** Fri. Sep 27, 2013      Departure: 17:35 PM  
To: **KINGSTON** Fri. Sep 27, 2013      Arrival: 20:03 PM  
Class: **Economy Plus**      Accom.: No seat assignment service.  
Remarks: Operated by: VIA Rail Canada.

### BAGGAGE ENTITLEMENT\*

#### Carry-on baggage

OPTION 1 (Recommended in sleeping cars)

- 2 articles  
Maximum  
11.5 kg (25 lb.) each  
54.5 x 39.5 x 23 cm (21.5 x 15.5 x 9 in.)

- 1 personal article  
Maximum  
11.5 kg (25 lb.)  
43 x 15 x 33 cm (17 x 6 x 13 in.)

For this option, articles of more than 11.5 kg (25 lb.) are not allowed on board.

DIAMOND TAXI  
251 QUEEN ST EAST  
TORONTO ON  
CAB3469

TAXI NUMBER 58  
MIRZA TRANSPORTATION

GTA TAXI SERVICES  
1110 FINCH AVE W. UNIT  
TORONTO ON

Term Id:PS471370  
Invoice #:2315  
**VISA PURCHASE**  
App Label: VISA CREDIT  
AID: A000000003101001  
TUR: 0000000000  
TSI: F800  
Card #: XXXXXXXXXXXX2863

Term Id:14R10654  
Merch Id:14R654  
Receipt #:1588 Batch#:9  
**VISA CREDIT PURCHASE**  
Acct:XXXXXXXXXXXX2863

TERMINAL ID.: PS358039

**VISA**  
\*\*\*\*\*2863 EXP:\*/\*\*/\* CHIP  
**EMU SALE**  
BATCH: 000001 INU: 000994  
**Sep 23, 2013 20:56**  
VISA CREDIT  
AID: A000000003101001  
TUR: 00 00 00 00 00  
TSI: F8 00  
IC: 38B5D92FAA94D795  
TRAN SEQ #: 0010013820  
**AUTH: 015899**

**00 APPROVED 001**  
**AMOUNT \$25.00**

AID: A000000003101001  
**APPROVED 00**  
**AMOUNT CAD\$28.00**

**TOTAL \$23.00**

By entering a verified PIN, cardholder agrees to pay issuer such total in accordance with issuer's agreement with cardholder

I agree to pay above total, as per cardholder or merchant agreement. Retain this copy for your records.

**APPROVED - THANKS**  
RESPONSE CODE 00

Ref. #: 0010012660  
Entry Method: C  
Auth. #: 045119  
Date: 2013/09/26 Time: 04:17P

POCH/DAVID

DAVID POCH

Ref. #: 001477 092600001477 C  
Auth. #: 012534  
Date: 2013/09/26 Time: 20:47:07

BY ENTERING A VERIFIED PIN, CARDHOLDER AGREES TO PAY ISSUER SUCH TOTAL IN ACCORDANCE WITH ISSUER'S AGREEMENT WITH CARDHOLDER

**\*\*\*CUSTOMER COPY\*\*\***

**\*\*\*CUSTOMER COPY\*\*\***

**THANK YOU FOR COMING**

CUSTOMER COPY

PLACE ON DASH FACE UP

PLACE ON DASH FACE UP

PLACE ON DASH FACE UP

VIA RAIL KINGSTON  
OPERATED BY VINCI PARK  
EXPIRES

**27 SEP**  
**17:43**

13  
PAID Cnd  
\$ 28.00C

ENTRY TIME 23 SEP 13 17:43  
13240 452088\*\*\*\*\*2863

EXPIRES

27 SEP 13  
17:43  
PAID Cnd  
\$ 28.00C

RECEIPT

PLACER SUR LE TABLEAU DE  
BORD CE COTE VISIBLE

PLACER SUR LE TABLEAU DE  
BORD CE COTE VISIBLE

PLACER SUR LE TABLEAU DE  
BORD CE COTE VISIBLE

**BEST WESTERN PLUS Roehampton Hotel & Suites**

808 Mount Pleasant Road  
Toronto, Ontario  
M4P 2L2  
Hotel Direct: 416 487-5101 Fax: 416 487-5390  
Toll free Reservations: 1 800-WESTERN  
Website: www.bestwestern.com

MR DAVID POCH  
1649 OLD BROOKE RD  
MABERLY ON K0H 2B0

Bill 2013013957  
Date 09/27/2013 04:42:13  
Room 405 Double bed non-smoking  
Arrival 09/23/2013  
Departure 09/27/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
09/23/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/24/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/25/2013	Senior Discount		1	152.99	152.99	19.89	172.88
09/26/2013	Senior Discount		1	152.99	152.99	19.89	172.88
					<b>Sub-total</b>		611.96
					<b>HST</b>		79.56
					<b>Total</b>		691.52
					<b>Paid</b>		0.00
					<b>Balance</b>		691.52

HST # 808900260RT

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or its contents. The hotel is not responsible for valuables.

Je m'engage personnellement à défrayer les frais encourus soit en partie ou en entier à défaut de paiement complet par la compagnie, l'association ou son représentant désigné et sera responsable des pertes ou dommages aux locaux ou à leur contenu.  
L'hôtel n'est pas responsable pour les objets de valeur.

Signature: \_\_\_\_\_

Each Best Western Hotel is independently owned and operated.

2221 YONGE ST  
TORONTO  
22600635

PURCHASE

09-24-2013 13:53:30  
Acct # \*\*\*\*\*2863 C  
Exp Date Type VI  
Name: DAVID POCH  
A000000003101001 VISA CREDIT

Trace # 680055  
FS2260063501  
Inv. # 7178  
Auth # 099528 RRN 001167055

Total **\$12.69**  
(00) APPROVED-THANK YOU

KAMAJIRA INDIAN RESTAURANT  
1522 Bayview Avenue  
Toronto, ON M4G 3B4

RECEIPT: 330 ROOM: MAIN ROOM TABLE:  
DATE: 09/24/2013 TIME: 08:54 PM  
WAITER: GYAN S  
CLIENT NAME:

1	C-GARLIC NAAN	0.00
3	KINGFISHER	5.50
1	PANEER TIKKA SALAD	8.95
1	SUFIYANT SALMON	17.95
1	MALABAR MACHI	16.95
2	NAAN	2.25
2	PELAF RICE	3.95
1	CUCUMBER RAITA	2.95
1	MANGO CHUTNEY	2.25
1	ALOO GOBHI MASALA	11.95

SUBTOTAL: 89.  
HST: 9.  
PST(LIQUOR): 1.  
GST: 0.  
TOTAL: 101.

Retain this copy for your records  
Customer copy

LEE RESTAURANT  
603 KING ST W  
TORONTO ON

Aroma Espresso Bar  
Yonge & Eglinton  
2300 Yonge St. Toronto, ON  
Tel: (416) 987-7288

CARD \*\*\*\*\*2863  
CARD TYPE VISA  
DATE 2013/09/26  
TIME 2108 20:18:08  
RECEIPT NUMBER  
CB2011735-001-140-007-0

182 Jessica

Chk-1277 DAVIDD  
Sep26'13 02:13PM  
\*\*\* Reprint \*\*\*

PURCHASE AMOUNT \$91.50  
TIP \$16.47  
TOTAL

**\$107.97**

VISA CREDIT  
A000000003101001  
B7358103520D676  
0000008000-E800  
BA5BC3527135FBCE  
0000008000-F800

Closed Check Reprint

1 TO 1/2 Avocado Sand	\$4.50
CASH	\$5.10
Subtotal	\$4.50
HST 5%	\$0.23
HST 8%	\$0.36
Paid	\$5.10

182 Check Closed 02:20PM

\*Free Wi-Fi\*

Connect Password : aroma123  
SEP 26 2013 02:13 PM

APPROVED

AUTH# 042660 01-027  
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS COPY FOR YOUR RECORDS

Server: Tyler Station: 4  
Order #: 48327 Dine In  
table: 01  
1 Har y ... \$6.00  
1 Double Espresso 4.95  
1 House Tea 2.95  
SUB TOTAL: 20.90  
HST: 3.11  
HST LIQ: 0.00  
TOTAL: **\$27.01**

11.25

>> Ticket #: 8 <<  
9/25/2013 12:17:19 PM  
THANK YOU!



Maximum  
 18 kg (40 lb.)  
 158 linear cm (62 linear in.) (length + width + height)

- 1 personal article

Maximum  
 11.5 kg (25 lb.)  
 43 x 15 x 33 cm (17 x 6 x 13 in.)

For this option, an article between 41 and 50 lb. (19 and 23 kg) is allowed on board, but is subject to a surcharge of \$20 (taxes included, per one-way trip) for excess weight. An article weighing more than 50 lb. is not allowed on board.

**Checked baggage**

No checked baggage.

\*VIA Rail reserves the right to weigh, strictly enforce baggage allowances and collect excess baggage charges.

**CONDITIONS OF CONTRACT**

1. Your rail ticket is not transferable and is valid only for travel on the train and date shown. You may exchange or refund this e-boarding pass up until the scheduled departure time indicated on this ticket, subject to the conditions of the applicable fare plan. Please advise VIA Rail in advance of any travel cancellation.
2. Times shown in timetable or elsewhere are not guaranteed.
3. In case of necessity, VIA Rail may cancel a train or substitute alternate transportation without notice.
4. To ensure all passengers' safety, VIA Rail reserves the right to inspect all baggage.
5. You are responsible at all times for your carry-on baggage. VIA Rail assumes a limited liability for loss or damage to checked baggage. Ask VIA Rail personnel for more details.

Other conditions apply to your travel.

**RECEIPT**

**FARE INFORMATION**

David Poch (Adult) \$221.48

-----  
**FARE:** \$196.00      **G.S.T/H.S.T.:** \$25.48      **P.S.T.:** \$0.00      **TOTAL:** \$221.48

**TAX INFORMATION**

Taxable fare: \$196.00  
 G.S.T/H.S.T. number: 105521785RT001

PAYMENT 4520\*\*\*\*\*2863 - AUTHORIZATION # 054367

TRANSACTION DATE: 10/06/2013

**ITINERARY      FARE PLAN      REFUND/EXCHANGE CONDITIONS**

**ITINERARY / RECEIPT - NOT VALID FOR TRAVEL**

Thank you for choosing  
VIA Rail Canada.



**BOOKING CONFIRMATION: ATB592**

**DAVID POCH, VIA PRÉFÉRENCE: 14\*\*\*47**

**IMPORTANT - AN E-BOARDING PASS HAS BEEN ISSUED FOR EACH SEGMENT OF THIS TRIP AND HAS BEEN SENT IN A SEPARATE E-MAIL.** Please bring all e-boarding passes on your trip and review this confirmation carefully as it includes some important information about travelling with us.

**ITINERARY # 1****TRAIN 65** | [info](#)

From: **KINGSTON** Tue. Oct 8, 2013

Departure: **18:21 PM**

To: **TORONTO** Tue. Oct 8, 2013

Arrival: **20:34 PM**

Class: **Economy Plus**

Car : 4 Seat : 8B Aisle

Remarks: Operated by: VIA Rail Canada.

**ITINERARY # 2****TRAIN 644** | [info](#)

From: **TORONTO** Thu. Oct 10, 2013

Departure: **14:25 PM**

To: **KINGSTON** Thu. Oct 10, 2013

Arrival: **16:40 PM**

Class: **Economy Plus**

Car : 3 Seat : 13C Aisle

Remarks: Operated by: VIA Rail Canada.

**BAGGAGE ENTITLEMENT\*****Carry-on baggage**

OPTION 1 (Recommended in sleeping cars)

- 2 articles

Maximum

11.5 kg (25 lb.) each

54.5 x 39.5 x 23 cm (21.5 x 15.5 x 9 in.)

- 1 personal article

Maximum

11.5 kg (25 lb.)

43 x 15 x 33 cm (17 x 6 x 13 in.)

For this option, articles of more than 11.5 kg (25 lb.) are not allowed on board.

OR

OPTION 2 (NOT recommended in sleeping cars)

- 1 article

BECK TAXI  
**RECEIPT**  
 Cab No. 617 G.S.T.  
 From Team  
 To Hotel  
 Date 8/10/13 Amount \$24  
 Signature [Signature]



**416.751.5555**  
 BECK TAXI streets to  
 Toronto's visual search engine.  
 See reverse for your entry code to win.

**OLIVER & BONACINI CAFE GRILL**  
 Bayview Village Shopping Centre  
 #101-2901 Bayview Ave.  
 Willowdale, ON M2K 1E6  
 416.590.1300  
 www.oliverbonacini.com

HST #878536515  
 Date: 10-09-13 6:23 Slip: 1050011999  
 Server: Sharlaine M. Trans: 0  
 Table: 301 Guests: 4

Description	Amount
Campo Viejo Crianza 9 OZ	14.95
Mushroom Soup	8.00
Mushroom Soup Cup	5.00
Seared Scallops	24.00
Peekytoe Crab & Shri	18.00
Heritage Salmon	24.00
Leg of Lamb	31.00

total 124.95  
 es Tax 16.24  
 lance 141.19

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 from intimate gatherings to large scale affairs, O&B's extensive portfolio of restaurant and event spaces offers the perfect venue for all your holiday celebrations!

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[Signature]

**THE BAGEL STOP**  
 2300 Yonge Street  
 GST# 862800778  
 Phone#: (416) 487-5149

VEGGIE 3.99  
 X CHEESE 0.75  
 JUICE 1.50  
 SUBTOTAL 6.24  
 HST 0.81  
 SUBTOTAL 7.05  
**CASH 7.05**

ITEMS 3  
 CLERK 001  
 #888-001-000286-0001 10/10/2013 13:11-R

HANNAH'S KITCHEN  
 2221 YONGE ST TORONTO ON M4S2E4  
 22600635  
**PURCHASE**  
 10-09-2013 14:06:05  
 ct # 2863 C  
 p Date Card Type VI  
 me: DAVID POCH  
 00000003101001  
 VISA CREDIT  
 ace # 790073  
 FS2260063501  
 # 7923  
 h # 081761 RRN 001178073

\$10.00

APPROVED-THANK YOU

tain this copy for your records  
 Customer copy

PLACE ON DASH FACE UP  
**EXPIRES 10 OCT 13 17:41**  
**PAID Cnd \$ 14.00C**  
**RECEIPT**  
 VIA RAIL KINGSTON OPERATED BY VINCI PARK  
**EXPIRES 10 OCT 13 17:41**  
**PAID Cnd \$ 14.00C**  
**ENTRY TIME 08 OCT 13 17:41**  
 14409 452088\*\*\*\*\*2863  
 PLACE ON DASH FACE UP



**BEST WESTERN PLUS Roehampton Hotel & Suites**

808 Mount Pleasant Road  
Toronto, Ontario  
M4P 2L2  
Hotel Direct: 416 487-5101 Fax: 416 487-5390  
Toll free Reservations: 1 800-WESTERN  
Website: www.bestwestern.com

MR DAVID POCH  
1649 OLD BROOKE RD  
MABERLY ON K0H 2B0

Bill 2013014744  
Date 10/11/2013 08:26:17  
Room 902 Queen bed non-smoking  
Arrival 10/08/2013  
Departure 10/10/2013  
Guest Mr David Poch

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
10/08/2013	Senior Discount		1	143.99	143.99	18.72	162.71
10/09/2013	Senior Discount		1	143.99	143.99	18.72	162.71
10/10/2013	Visa						-325.42
						<b>Sub-total</b>	287.98
						<b>HST</b>	37.44
						<b>Total</b>	325.42
						<b>Paid</b>	325.42
						<b>Balance</b>	0.00

HST # 808900260RT

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or its contents. The hotel is not responsible for valuables.

Je m'engage personnellement a défrayer les frais encourus soit en partie ou en entier à défaut de paiement complet par la compagnie, l'association ou son représentant désigné et serai responsable des pertes ou dommages aux locaux ou a leur contenu. L'hôtel n'est pas responsable pour les objets de valeur.

Signature: \_\_\_\_\_

Each Best Western Hotel is independently owned and operated.

dpoch@eelaw.ca

# *Kai Millyard*

72 Regal Road, Toronto, ON, M6H 2K1

kai@web.ca

BN R134260793 RT00001

416 651-7141

## **STATEMENT**

Date: November 26, 2013

Invoice: E451

To: David Poch for GEC

Re: Services in support of GTA pipelines docket

<u>Item</u>	<u>Amount</u>
88.8 hours See docket attached.	
<u>@\$170/h</u>	<u>\$15,096.00</u>
SubTotal	\$15,096.00
13% HST:	\$1,962.48
TOTAL DUE:	\$ 17,058.48

*Please make cheque payable to "Kai Millyard". Mail to address above.*

*Thank you.*

Time Docket  
for Kai Millyard

EGDI GTA Pipeline

Date	CaseMgmt	Prep	Research	Attend	Arg	Item
20-May-13			1.0			Assist Neme rsch
21-May-13	2.3					compile & file IRs
23-May-13			1.6			Assist Neme rsch
28-May-13			0.2			Assist Neme rsch
10-Jun-13	3.6					Review IR replies
13-Jun-13	1.8					Review evidecne
14-Jun-13	1.3					review transcripts & IR replies / confcall
24-Jun-13			2.6			review drafts & assist Neme
25-Jun-13	1.7					review undertakings & rsch assist
26-Jun-13	3.7					review & comment on drafts
27-Jun-13	1.2		0.6			review & comment on drafts
28-Jun-13	7.6					assist final drafts & filing
29-Jun-13	1.6					review new evidence
08-Jul-13	2.9					review & organize received IRs
12-Jul-13			1.3			Assist Neme rsch
15-Jul-13	4.1		2.0			Prepare IR templates & rsch assist
17-Jul-13	4.9					prepare IRs to file
18-Jul-13	6.0					assist w prepare IRs to file
19-Jul-13	8.7					assist w prepare IRs to file
30-Jul-13	1.4					Review evidence update
01-Aug-13	4.2					t/c Poch, Chernick re Stoll letter, file IRs
02-Aug-13	0.9					t/c Poch, Wasylyk, refile
08-Aug-13	1.0					t/c Poch, Chernick re confidentiality issue
12-Sep-13	2.0					start cross booklet
17-Sep-13	2.5					finish cross booklet
24-Sep-13	1.2					review transcripts & IR replies / confcall
26-Sep-13	0.9	4.0				witness prep
27-Sep-13				3.9	0.4	GEC witness panel
16-Oct-13					1.0	review/comment on draft Arg
22-Oct-13					3.2	review EGD arg in chief & Edit GEC Arg
14/15 Nov	0.5					File Argument
	1.0					Review Decision
<b>TOTAL</b>	<b>67.0</b>	<b>4.0</b>	<b>9.3</b>	<b>3.9</b>	<b>4.6</b>	<b>88.80</b>
@\$170/h	\$ 11,390.00	\$ 680.00	\$ 1,581.00	\$ 663.00	\$ 782.00	\$ 15,096.00

**INVOICE**

John A. Rosenkranz  
56 Washington Drive  
Acton, MA 01720

**Project: Enbridge GTA Project (EB-2012-0451)**  
**Client: Green Energy Coalition**  
**Reference: D. Poch April 11, 2013 E-mail**

<u>Date</u>	<u>Hours</u>	
6-May-13	2.0	Review EGD application
8-May-13	3.5	Review EGD application
9-May-13	1.0	Review EGD application
10-May-13	4.5	Review EGD application
11-May-13	1.0	Review EGD application
13-May-13	4.0	Prepare Discovery Requests
15-May-13	1.0	Prepare Discovery Requests
16-May-13	3.0	Prepare Discovery Requests
17-May-13	2.0	Prepare Discovery Requests
20-May-13	4.0	Prepare Discovery Requests
10-Jun-13	1.0	Review EGD responses to discovery
11-Jun-13	3.0	Prepare follow-up questions for tech conference
13-Jun-13	2.0	Attend Technical Conference
14-Jun-13	1.0	Provide initial findings from tech conference
18-Jun-13	4.0	Prepare written report with findings and recommendations
19-Jun-13	4.0	Prepare written report with findings and recommendations
20-Jun-13	1.0	Prepare written report with findings and recommendations
24-Jun-13	2.0	Prepare written report with findings and recommendations
26-Jun-13	1.0	Comments on Chernick draft testimony

		<u>Hourly Rate</u>	
Consulting Fee	45.0	\$275.00	\$12,375.00
Travel Expenses			\$0.00
Total Project Cost (Canadian Dollars)			\$12,375.00

Resource Insight, Inc.  
 5 Water Street  
 Arlington, MA 02476

Invoice Date:	Invoice #:
4/30/2013	1175
739 GEC/GTA PIP...	

<b>Bill To</b>
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	4	275.00	1,100.00
Jonathan F. Wallach	3	275.00	825.00
Canadian Dollars reflected on the invoice			
<b>Total</b>			\$1,925.00
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$1,925.00

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
04/11/13	Consulting Canada	review filing; coordination call	Approved	✓	2.00
04/29/13	Consulting Canada	review documents	Approved	✓	1.00
04/30/13	Consulting Canada	review documents	Approved	✓	1.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>4.00</b>
<b>Total for Paul L. Chernick :</b>					<b>4.00</b>
<b>Grand Total :</b>					<b>4.00</b>

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Billable	Total Hours
<b>Worker : Jonathan F Wallach</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
04/28/13	Consulting Canada	Review Council of Canadians report. Review application, transcript of Issues Day.	Approved	✓	1.00
04/29/13	Consulting Canada	Review Council of Canadians report. Review application, transcript of Issues Day.	Approved	✓	2.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>3.00</b>
<b>Total for Jonathan F Wallach :</b>					<b>3.00</b>
<b>Grand Total :</b>					<b>3.00</b>

Resource Insight, Inc.  
 5 Water Street  
 Arlington, MA 02476

Invoice Date:	Invoice #:
5/31/2013	1196
739 GEC/GTA PIP...	

Bill To
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	11.1	275.00	3,052.50
Jonathan F. Wallach	44	275.00	12,100.00
Susan C. Geller	0.75	275.00	206.25
Canadian Dollars reflected on the invoice		<b>Total</b>	\$15,358.75
		<b>Payments/Credits</b>	\$0.00
		<b>Balance Due</b>	\$15,358.75

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
05/01/13	Consulting Canada	review documents	Approved	✓	1.50
05/06/13	Consulting Canada	review filing, identify issues, seek related data	Approved	✓	1.00
05/07/13	Consulting Canada	review filing, identify issues, seek related data	Approved	✓	2.10
05/13/13	Consulting Canada	discovery	Approved	✓	2.00
05/15/13	Consulting Canada	discovery	Approved	✓	3.00
05/16/13	Consulting Canada	discovery	Approved	✓	1.00
05/19/13	Consulting Canada	review draft discovery	Approved	✓	0.50
<b>Total for 739 GEC/GTA pipeline :</b>					<b>11.10</b>
<b>Total for Paul L. Chernick :</b>					<b>11.10</b>
<b>Grand Total :</b>					<b>11.10</b>

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Jonathan F Wallach</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
05/01/13	Consulting Canada	Review Council of Canadians report. Review application, transcript of Issues Day.	Approved	✓	4.00
05/03/13	Consulting Canada	Review Council of Canadians report. Review application, transcript of Issues Day.	Approved	✓	1.00
05/06/13	Consulting Canada	Coordinate analysis. Review filing. Draft discovery.	Approved	✓	2.00
05/07/13	Consulting Canada	Coordinate analysis. Review filing. Draft discovery.	Approved	✓	3.00
05/09/13	Consulting Canada	Coordinate analysis. Review filing. Draft discovery.	Approved	✓	3.00
05/10/13	Consulting Canada	Coordinate analysis. Review filing. Draft discovery.	Approved	✓	3.00
05/13/13	Consulting Canada	Review filings. Analysis. Draft discovery.	Approved	✓	6.00
05/14/13	Consulting Canada	Review filings. Analysis. Draft discovery.	Approved	✓	3.00
05/15/13	Consulting Canada	Review filings. Analysis. Draft discovery.	Approved	✓	6.00
05/16/13	Consulting Canada	Review filings. Analysis. Draft discovery.	Approved	✓	6.00
05/17/13	Consulting Canada	Review filings. Analysis. Draft discovery.	Approved	✓	3.00
05/20/13	Consulting Canada	Draft discovery.	Approved	✓	4.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>44.00</b>
<b>Total for Jonathan F Wallach :</b>					<b>44.00</b>
<b>Grand Total :</b>					<b>44.00</b>

**Resource Insight, Inc.**  
5 Water Street, Arlington, MA 02476  
Ph : 781-646-1505

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
------	--------------	-------------	--------	--------------	----------------

**Worker : Susan C Geller**

**Customer : 739 GEC/GTA pipeline**

05/17/13	Consulting Canada	Teleconference call	Approved	✓	0.75
----------	-------------------	---------------------	----------	---	------

**Total for 739 GEC/GTA pipeline :** 0.75

**Total for Susan C Geller :** 0.75

**Grand Total :** 0.75

Resource Insight, Inc.  
 5 Water Street  
 Arlington, MA 02476

Invoice Date:	Invoice #:
6/30/2013	1209
739 GEC/GTA PIP...	

<b>Bill To</b>
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	90.3	275.00	24,832.50
Jonathan F. Wallach	39	275.00	10,725.00
Adam E. Auster	7	170.00	1,190.00
Benjamin W. Griffiths	28	170.00	4,760.00
Conference Call Center Number		22.05	22.05
Canadian Dollars reflected on the invoice		<b>Total</b>	\$41,529.55
		<b>Payments/Credits</b>	\$0.00
		<b>Balance Due</b>	\$41,529.55

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
06/10/13	Consulting Canada	Disco review; issues for tech conference	Approved	✓	1.50
06/11/13	Consulting Canada	Disco review; issues for tech conference	Approved	✓	4.50
06/12/13	Consulting Canada	Disco review; issues for tech conference	Approved	✓	3.00
06/13/13	Consulting Canada	Disco review; issues for tech conference	Approved	✓	1.00
06/14/13	Consulting Canada	Disco review; issues for tech conference	Approved	✓	2.00
06/17/13	Consulting Canada	review discovery, tech conf transcript, determine issue focus, draft evidence	Approved	✓	3.70
06/18/13	Consulting Canada	review discovery, tech conf transcript, determine issue focus, draft evidence	Approved	✓	3.00
06/19/13	Consulting Canada	review discovery, tech conf transcript, determine issue focus, draft evidence	Approved	✓	3.50
06/20/13	Consulting Canada	review discovery, tech conf transcript, determine issue focus, draft evidence	Approved	✓	8.30
06/21/13	Consulting Canada	review discovery, tech conf transcript, determine issue focus, draft evidence	Approved	✓	3.00
06/22/13	Consulting Canada	review discovery, tech conf transcript, determine issue focus, draft evidence	Approved	✓	2.50
06/23/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	10.00
06/24/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	7.80
06/25/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	8.00
06/26/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	9.50
06/27/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	9.50
06/28/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	4.00
06/28/13	Consulting Canada	Finalize evidence; review other party evidence	Approved	✓	5.00
06/30/13	Consulting Canada	load issues; review other party evidence	Pending	✓	0.50
<b>Total for 739 GEC/GTA pipeline :</b>					<b>90.30</b>
<b>Total for Paul L. Chernick :</b>					<b>90.30</b>
<b>Grand Total :</b>					<b>90.30</b>

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Jonathan F Wallach</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
06/04/13	Consulting Canada	Review 6/3/13 update. Review Enbridge responses to IRs.	Approved	✓	3.00
06/05/13	Consulting Canada	Review 6/3/13 update. Review Enbridge responses to IRs.	Approved	✓	1.00
06/07/13	Consulting Canada	Review 6/3/13 update. Review Enbridge responses to IRs.	Approved	✓	2.00
06/08/13	Consulting Canada	Review 6/3/13 update. Review Enbridge responses to IRs.	Approved	✓	3.00
06/10/13	Consulting Canada	Review IR responses. Analysis. Prep for tech conference.	Approved	✓	4.00
06/11/13	Consulting Canada	Review IR responses. Analysis. Prep for tech conference.	Approved	✓	4.00
06/12/13	Consulting Canada	Review IR responses. Analysis. Prep for tech conference.	Approved	✓	3.00
06/13/13	Consulting Canada	Review IR responses. Analysis. Prep for tech conference.	Approved	✓	1.00
06/17/13	Consulting Canada	Review transcript from tech conference. Review undertaking responses.	Approved	✓	2.00
06/19/13	Consulting Canada	Review transcript from tech conference. Review undertaking responses.	Approved	✓	1.00
06/24/13	Consulting Canada	Analysis. Review draft testimony.	Approved	✓	6.00
06/25/13	Consulting Canada	Analysis. Review draft testimony.	Approved	✓	3.00
06/26/13	Consulting Canada	Analysis. Review draft testimony.	Approved	✓	2.00
06/27/13	Consulting Canada	Analysis. Review draft testimony.	Approved	✓	4.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>39.00</b>
<b>Total for Jonathan F Wallach :</b>					<b>39.00</b>
<b>Grand Total :</b>					<b>39.00</b>

**Resource Insight, Inc.**  
5 Water Street, Arlington, MA 02476  
Ph : 781-646-1505

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Adam E Auster</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
06/27/13	Consulting	Edit PLC testimony	Approved		3.00
06/28/13	Consulting	Edit PLC testimony	Approved		4.00
<b>Total for 739 GEC/GTA pipeline :</b>				<u>          </u>	<b>7.00</b>
<b>Total for Adam E Auster :</b>				<u>          </u>	<b>7.00</b>
<b>Grand Total :</b>				<u>          </u>	<b>7.00</b>

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

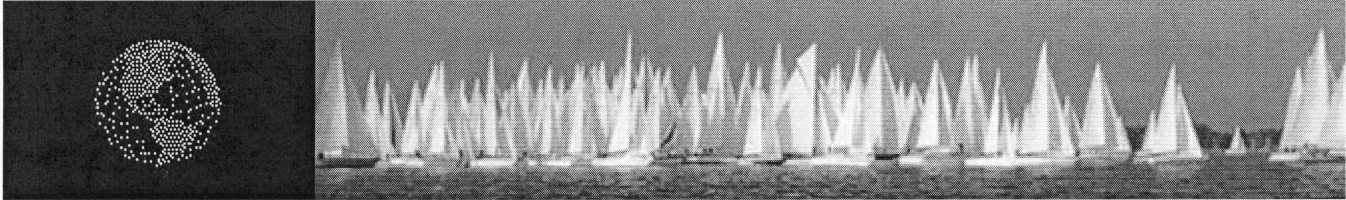
**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Benjamin W. Griffiths</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
06/20/13	Consulting Canada	Temperature; pipeline capacity; PEC, energy.	Approved	✓	6.00
06/21/13	Consulting Canada	Temperature; pipeline capacity; PEC, energy.	Approved	✓	2.00
06/24/13	Consulting Canada	Temperature, Pipeline capacity, citations, electric capacity, PEC writing	Approved	✓	5.00
06/25/13	Consulting Canada	Temperature, Pipeline capacity, citations, electric capacity, PEC writing	Approved	✓	5.00
06/26/13	Consulting Canada	Temperature, Pipeline capacity, citations, electric capacity, PEC writing	Approved	✓	4.00
06/27/13	Consulting Canada	Temperature, Pipeline capacity, citations, electric capacity, PEC writing	Approved	✓	4.00
06/28/13	Consulting Canada	Temperature, Pipeline capacity, citations, electric capacity, PEC writing	Approved	✓	2.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>28.00</b>
<b>Total for Benjamin W. Griffiths :</b>					<b>28.00</b>
<b>Grand Total :</b>					<b>28.00</b>

Diane DeMarco

# 739 CECATA Pipeline

**From:** NoRepliesPlease@mymeetings.com  
**Sent:** Friday, June 14, 2013 8:34 AM  
**To:** DDEMARCO@RESOURCEINSIGHT.COM  
**Subject:** Conference Details (JUN 14, 2013--12:30 PM ET--Conf# 1374824)



Your conference details are enclosed.

**Meeting Information:**

Leader:	DIANNE DEMARCO	
Phone number:	1-781-646-1505	
Contact:	DIANNE DEMARCO	
Phone number:	1-781-646-1505	
Call date:	JUN-14-2013 (Friday)	
Call time:	12:30 PM EASTERN TIME	
Duration:	2 hr	\$21.00 US Dollars
Service level:	Unattended	
Number of lines:	Total=5 Dialout=0 Meet Me=5 Meet Me Toll=0	
Confirmation number:	1374824	
Company:	CONSUMER ORS	
CRC:	CONSUMER ORS CRC	

**Passcodes/Pin codes:**

Participant passcode: 68409
-----------------------------

For security reasons, the passcode will be required to join the conference.

**Dial in numbers:**

Country	Toll Numbers	Freephone/ Toll Free Number
USA		800-857-9684

Restrictions may exist when accessing freephone/toll free numbers using a mobile telephone.

**In-Conference Features:**

<p>All participants must use a touch-tone phone to participate in an Audio Conference. The following features are available for you to use on your phone during an active conference:</p> <ul style="list-style-type: none"> <li>◆ Press *0 operator assistance (small fee may apply)</li> <li>◆ Press *6 mute/unmute individual line</li> </ul>
--

**Selected Conference Features:**

<p><b>Audio</b> Tones</p>
-------------------------------

A cancellation fee will be assessed per reserved line, in the event that the conference is not cancelled within

30 minutes prior to the scheduled start time.

An overbooking fee will be assessed for each unused, reserved line after the first 50 unused lines, per completed conference. There will be no fee assessed for the first 50 unused, reserved lines.

Leaders can schedule, modify or cancel a reservation by using e-Scheduling, our online reservation tool. To reschedule or cancel this reservation, click [here](#).

For additional assistance, contact customer service at 800-475-5000

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The Conferencing Center would like to send you e-mail notes to keep you informed of new or enhanced products and services, conferencing tips, or special offers, etc. If you would prefer not to receive these messages, you may unsubscribe now. Thank you.

Resource Insight, Inc.  
 Arlington, MA 02476

Invoice Date:	Invoice #:
7/31/2013	1231
739 GEC/GTA/PIP...	

Bill To
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	87	275.00	23,925.00
Susan C. Geller	0.75	275.00	206.25
Benjamin W. Griffiths	39.5	170.00	6,715.00
Telephone		1.47	1.47
Canadian Dollars reflected on the invoice		<b>Total</b>	\$30,847.72
		<b>Payments/Credits</b>	\$0.00
		<b>Balance Due</b>	\$30,847.72

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
07/01/13	Consulting Canada	load issues; review other party evidence; disco on IESO	Approved	✓	2.50
07/02/13	Consulting Canada	load issues; review other party evidence; disco on IESO	Approved	✓	4.00
07/03/13	Consulting Canada	load issues; review other party evidence; disco on IESO	Approved	✓	5.50
07/04/13	Consulting Canada	load issues; review other party evidence; disco on IESO	Approved	✓	6.00
07/05/13	Consulting Canada	load issues; review other party evidence; disco on IESO	Approved	✓	2.00
07/07/13	Consulting Canada	discovery responses and related analysis	Approved	✓	3.00
07/08/13	Consulting Canada	discovery responses and related analysis	Approved	✓	4.00
07/09/13	Consulting Canada	discovery responses and related analysis	Approved	✓	3.50
07/10/13	Consulting Canada	discovery responses and related analysis	Approved	✓	4.50
07/11/13	Consulting Canada	discovery responses and related analysis	Approved	✓	7.00
07/12/13	Consulting Canada	discovery responses and related analysis	Approved	✓	7.00
07/14/13	Consulting Canada	draft discovery responses; coordination with EFG and clients	Approved	✓	7.00
07/15/13	Consulting Canada	draft discovery responses; coordination with EFG and clients	Approved	✓	3.50
07/16/13	Consulting Canada	draft discovery responses; coordination with EFG and clients	Approved	✓	2.00
07/17/13	Consulting Canada	draft discovery responses; coordination with EFG and clients	Approved	✓	5.00
07/18/13	Consulting Canada	draft discovery responses; coordination with EFG and clients	Approved	✓	4.00
07/19/13	Consulting Canada	draft discovery responses; coordination with EFG and clients	Approved	✓	2.50
07/23/13	Consulting Canada	review revised evidence; draft discovery; design potential int rates	Approved	✓	3.00
07/24/13	Consulting Canada	review revised evidence; draft discovery; design potential int rates	Approved	✓	2.50
07/25/13	Consulting Canada	review revised evidence; draft discovery; design potential int rates	Approved	✓	2.50
07/29/13	Consulting Canada	review of updated evidence and discovery on updated evidence	Approved	✓	6.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>87.00</b>
<b>Total for Paul L. Chernick :</b>					<b>87.00</b>
<b>Grand Total :</b>					<b>87.00</b>

**Resource Insight, Inc.**  
5 Water Street, Arlington, MA 02476  
Ph : 781-646-1505

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
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**Worker : Susan C Geller**

**Customer : 739 GEC/GTA pipeline**

07/05/13 Consulting Telecomm

Approved  0.75

**Total for 739 GEC/GTA pipeline :** 0.75

**Total for Susan C Geller :** 0.75

**Grand Total :** 0.75

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Benjamin W. Griffiths</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
07/01/13	Consulting Canada	Winter weather capacity	Approved	✓	2.00
07/08/13	Consulting Canada	PEC Output; GTA Output; Electric Capacity	Approved	✓	3.50
07/11/13	Consulting Canada	PEC Output; GTA Output; Electric Capacity	Approved	✓	6.00
07/12/13	Consulting Canada	PEC Output; GTA Output; Electric Capacity	Approved	✓	6.00
07/15/13	Consulting Canada	Citations; Relationship between pipeline pressure , diameter, capacity; Fuel Switching regimes	Approved	✓	1.00
07/17/13	Consulting Canada	Citations; Relationship between pipeline pressure , diameter, capacity; Fuel Switching regimes	Approved	✓	6.00
07/19/13	Consulting Canada	Citations; Relationship between pipeline pressure , diameter, capacity; Fuel Switching regimes	Approved	✓	4.00
07/22/13	Consulting Canada	Fuel Switching regimes; citations	Approved	✓	6.00
07/23/13	Consulting Canada	Fuel Switching regimes; citations	Approved	✓	4.00
07/25/13	Consulting Canada	Fuel Switching regimes; citations	Approved	✓	1.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>39.50</b>
<b>Total for Benjamin W. Griffiths :</b>					<b>39.50</b>
<b>Grand Total :</b>					<b>39.50</b>



739 GEC/ATA/Pipeline

**Verizon Enterprise Solutions**

**Switched Outbound**

(continued)

Account code: 736

no.	date	time	place	number	type	rate	min.	amount
1.	5/17	11:03am	Phila	PA 267 249-7569		Flat	33.6	2.15
<b>Account code: 736</b>								<b>\$4.55</b>

Account code: 999

**Calls on 781 646-1512 ARLINGTON MA**

no.	date	time	place	number	type	rate	min.	amount
<i>Domestic</i>								
2.	5/15	1:49pm	Newark	NJ 973 424-1166		Flat	1.2	0.08
3.	5/20	12:25pm	Janesville	WI 608 251-3322		Flat	18.2	1.16
4.	5/21	9:10am	Grand Rpds	MI 616 264-0055		Flat	0.3	0.02
<b>Account code: 999</b>								<b>\$1.26</b>

**Total Switched Outbound \$6.30**  
**Total FirmRate Advantage \$6.30**

**Talk To The World**

**Switched Outbound**

Account code: 719

**Calls on 781 646-1505 ARLINGTON MA**

no.	date	time	place	number	type	rate	min.	amount
<i>International</i>								
5.	5/22	11:52am	Halifax	NS 902 428-6920		Flat	4.8	0.24
<b>Account code: 719</b>								<b>\$0.24</b>

Account code: 739

**Calls on 781 646-1505 ARLINGTON MA**

no.	date	time	place	number	type	rate	min.	amount
<i>International</i>								
6.	5/06	1:48pm	Perth	ON 613 264-0055		Flat	30.4	1.52
<b>Account code: 739</b>								<b>\$1.52</b>

Account code: 999

**Calls on 781 646-1512 ARLINGTON MA**

no.	date	time	place	number	type	rate	min.	amount
<i>International</i>								
7.	5/21	9:11am	Perth	ON 613 264-0055		Flat	0.3	0.02
<b>Account code: 999</b>								<b>\$0.02</b>

**Total Switched Outbound \$1.78**  
**Total Talk To The World \$1.78**  
**Total Usage detail \$8.08**

Resource Insight, Inc.  
 Arlington, MA 02476

Invoice Date:	Invoice #:
8/31/2013	1256
739 GEC/GTA PIP...	

Bill To
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	40	275.00	11,000.00
Benjamin W. Griffiths	2	170.00	340.00
Canadian Dollars reflected on the invoice			
<b>Total</b>			\$11,340.00
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$11,340.00

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
08/01/13	Consulting Canada	review of updated evidence and discovery on updated evidence	Approved	✓	2.50
08/02/13	Consulting Canada	review of updated evidence and discovery on updated evidence	Approved	✓	1.50
08/12/13	Consulting Canada	EGD responses and updates	Approved	✓	1.50
08/13/13	Consulting Canada	EGD responses and updates	Approved	✓	2.50
08/20/13	Consulting Canada	review TCPL evidence,discovery; update testimony and responses	Approved	✓	4.00
08/22/13	Consulting Canada	review TCPL evidence,discovery; update testimony and responses	Approved	✓	4.00
08/23/13	Consulting Canada	review TCPL evidence,discovery; update testimony and responses	Approved	✓	3.00
08/26/13	Consulting Canada	review documents and prepare issues/questions for Settlement Conf; attend settlement conf by phone	Approved	✓	2.00
08/27/13	Consulting Canada	review documents and prepare issues/questions for Settlement Conf; attend settlement conf by phone	Approved	✓	7.00
08/28/13	Consulting Canada	review documents and prepare issues/questions for Settlement Conf; attend settlement conf by phone	Approved	✓	4.00
08/29/13	Consulting Canada	review documents and prepare issues/questions for Settlement Conf; attend settlement conf by phone	Approved	✓	4.00
08/30/13	Consulting Canada	review documents and prepare issues/questions for Settlement Conf; attend settlement conf by phone	Approved	✓	4.00
<b>Total for 739 GEC/GTA pipeline :</b>					<b>40.00</b>
<b>Total for Paul L. Chernick :</b>					<b>40.00</b>
<b>Grand Total :</b>					<b>40.00</b>

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
 Ph : 781-646-1505

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Benjamin W. Griffiths</b>					
Customer : 739 GEC/GTA pipeline					
08/27/13	Consulting Canada	Reviewing Discovery		Approved <input checked="" type="checkbox"/>	2.00
<b>Total for 739 GEC/GTA pipeline :</b>					<u>2.00</u>
<b>Total for Benjamin W. Griffiths :</b>					<u>2.00</u>
<b>Grand Total :</b>					<u>2.00</u>

Resource Insight, Inc.  
 Arlington, MA 02476

Invoice Date:	Invoice #:
9/30/2013	1271
739 GEC/GTA PIP...	

Bill To
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	41	275.00	11,275.00
Travel Expense		1,993.93	1,993.93
Canadian Dollars reflected on the invoice		<b>Total</b>	\$13,268.93
		<b>Payments/Credits</b>	\$0.00
		<b>Balance Due</b>	\$13,268.93

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
09/03/13	Consulting Canada	hearing prep	Approved	✓	2.00
09/04/13	Consulting Canada	hearing prep	Approved	✓	4.00
09/09/13	Consulting Canada	hearing preparation	Approved	✓	1.00
09/11/13	Consulting Canada	hearing preparation	Approved	✓	2.00
09/12/13	Consulting Canada	hearing preparation	Approved	✓	1.00
09/13/13	Consulting Canada	hearing preparation	Approved	✓	1.00
09/17/13	Consulting Canada	review transcripts	Approved	✓	3.50
09/23/13	Consulting Canada	hearing preparation	Approved	✓	5.00
09/24/13	Consulting Canada	hearing preparation	Approved	✓	3.00
09/25/13	Consulting Canada	hearing preparation	Approved	✓	2.00
09/26/13	Consulting out of MA	meet with clients, hearing prep, hearing, follow-up	Approved	✓	8.00
09/26/13	Consulting Canada	hearing preparation	Approved	✓	2.00
09/27/13	Consulting out of MA	meet with clients, hearing prep, hearing, follow-up	Approved	✓	5.00
09/30/13	Consulting Canada	procedural issues; ideas for final argument	Approved	✓	1.50
<b>Total for 739 GEC/GTA pipeline :</b>					<b>41.00</b>
<b>Total for Paul L. Chernick :</b>					<b>41.00</b>
<b>Grand Total :</b>					<b>41.00</b>

739

Client: GEC/GTA Pipeline

### Travel Expense Voucher

Paul Chernick

Name

Date:	9/26/2013		9/27/2013		
-------	-----------	--	-----------	--	--

#### Daily Itinerary

From	Lexington		Toronto		
To	Toronto		Lexington		

#### Charged Expenses (paid directly by Resource Insight)

Meals	C \$8.75	\$20.00 = 19.48 U.S	C \$11.25	= 10.96 U.S
Lodging	8.52 U.S		C \$172.88	= 168.40 U.S
Transportation	U.S \$1,038.00	U.S \$335.65	C \$75.00	= 73.05 U.S
Taxi and Local Fares	U.S \$87.18	344.59 = C	C \$58.52	U.S \$87.18 = 89.50 C
Auto Rental			57.00 U.S	
Total Charged	<del>\$1,133.93</del>	\$355.65	\$306.40	\$98.43

U.S = 1133.70    \$355.13 U.S    298.45 = U.S    98.14 = U.S  
 C = 1163.89    364.59 C    306.40 = C    100.75 = C

U.S = 1885.42  
 C = 1935.63

#### Cash Expenses (paid by personal credit card, check, or cash)

Meals				
Lodging				
Transportation				
Taxi and Local Fares	C \$58.30	= 56.79 U.S		
Auto Mileage				
Mileage @ 50.5¢/mi.				
Other*				
Total Cash		<del>\$58.30</del>		

56.79 U.S

Total Cash	\$58.30
Grand Total	\$1,952.71

C = 58.30  
 U.S = 56.79

#### \*Explanation of "Other" Cash Expenses

Date	Explanation	Amount
	No itemized receipt for Lee Restaurant. Charged \$20.00 for dinner	

1942.21 = U.S  
 1993.93 = C

Personal Expenses Reimbursed:

*Paul Chernick*  
 Traveler's Signature

10/1/2013  
Date

Approval

Date

LEE RESTAURANT  
603 KING ST W  
TORONTO ON

CROWN TAXI INC  
789 WARDEN AVE #6  
TORONTO ON

CARD \*\*\*\*\*4394  
CARD TYPE MASTERCARD  
DATE 2013/09/26  
TIME 4593 20:15:46  
RECEIPT NUMBER  
082011735-001-140-005-0

PURCHASE  
AMOUNT \$65.00  
TIP \$11.70  
TOTAL

**\$76.70**

Term Id:PS470772  
Invoice #:950  
**M/C PURCHASE**  
App Label: MasterCard  
AID:A0000000041010  
TUR: 0000000000  
TSI: E800  
Card #: XXXXXXXXXXXX4394

**00 APPROVED 001**  
AMOUNT \$52.75  
TIP \$9.00  
NETWORK FEE \$0.50  
=====

TOTAL \$62.25  
I agree to pay above total, as per  
cardholder or merchant agreement.  
Retain this copy for your records.

MasterCard  
A0000000041010  
51E5352BCCC74A2A  
0000008000-E800  
61B87A3E2A52D319

Ref. #: 0010018940  
Entry Method: C  
Auth. #: 99240P  
Date: 2013/09/27 Time: 01:41P

**APPROVED**

AUTH# 96549P 01-027  
THANK YOU

**\*\*\*CUSTOMER COPY\*\*\***

CARDHOLDER COPY

IMPORTANT - RETAIN THIS  
COPY FOR YOUR RECORDS

Lunch

APROPOS  
TORONTO PEARSON AI L5P1B2  
TORONTO ON  
22658245  
GH2265824506

Toronto Pearson Airport YYZ  
HST: 81995-0304-RT0001  
OTG Management - Apropos 62

96071 APRF144

\*\*\*\* PURCHASE \*\*\*\*  
09-27-2013 15:42:59  
Acct # \*\*\*\*\*4394 C  
Exp Date \*\*/\*\* Card Type MC  
Name: CHERNICK/PAUL L  
A0000000041010 MasterCard

-----  
CHK 9945 TBL\_144-5ygz GST 1  
SEP27'13 2:16PM  
\*\*\* REPRINT 1 \*\*\*  
-----

Trace # 2994 Operator 20180  
Inv. # 3047  
Auth # 91005P RRN 001104023

-----  
IPads  
1 OVEN RSTD TURKEY 13.00  
1 RASPB MUFFIN 3.50  
1 Ginger Ale 3.00  
Food 19.50  
HST 5% 0.98  
FOOD HST 8% 1.56  
Due..... \$22.04

Purchase \$22.04  
Tip \$4.00  
Total \$26.04

Thank You.....  
We want your feedback  
Please Call (866) 508 3558  
or visit [www.OTGManagement.com](http://www.OTGManagement.com)

Retain this copy for your  
records  
Customer copy

Merci...  
Nous voulons votre commentaires  
Appelez-nous (866) 508 3558  
ou visitez [www.OTGManagement.com](http://www.OTGManagement.com)  
We are hiring - Submit resumes:  
Careers.Toronto  
[@OTGManagement.com](mailto:@OTGManagement.com)

Breakfast

CAR NO.: 78 RECEIPT  
H.S.T. NO.: 5830

FROM: APRIL T  
TO: Best Western  
DATE: sep/26/13 AMOUNT \$ -53-  
SIGNATURE: [Signature] +7

Cosi  
#623 Logan Air  
200 Terminal B Pier B  
Boston, MA 02128  
(617) 567-6600

**Order72**

Host: Maria  
Order72  
09/26/2013  
9:28 AM  
10072

Sand, Turkey and Brie 7.49  
Pastry, Muffin 2.19  
Subtotal 9.68  
Tax 0.68

**To Stay Total 10.36**

M/C #XXXXXXXXXXXX4394 10.36  
Auth:43610P

Tip : \_\_\_\_\_

TOTAL : \_\_\_\_\_

TOTAL :

SIGNATURE : \_\_\_\_\_

LIFE SHOULD BE DELICIOUS!!  
TO UPDATE REWARD POINTS  
GO TO  
[www.getcosi.com/points](http://www.getcosi.com/points)  
\*\*\*\*\*

--- Check Closed ---

**Paul Chernick**

**From:** info@harrisontrans.com  
**Sent:** Wednesday, September 25, 2013 11:41 AM  
**To:** pchernick@resourceinsight.com  
**Subject:** Confirmation Receipt for Reservation# 570260-1

**Harrison Transportation Services, Inc**  
**Washington, DC-Raleigh, NC- Regal Limousine, NH**  
**Boston, MA**  
**Phone: 888-487-8877 Fax: 781-577-6400**  
**Email: info@harrisontrans.com**  
**Web: www.smartertransportation.com**

**Please ask about our Global Service**  
**DEPARTURE**

<b>Pickup Date:</b> 09/26/13 Thursday	<b>Pickup Time:</b> 08:30AM	<b>Drop:</b>	<b>Pax#:</b> 1	<b>Chauf.:</b>
<b>Res#:</b> 570260-1	<b>Start Time:</b>	<b>End:</b>	<b>Veh Type:</b> HYBRID	<b>Veh.#:</b>
<b>Passenger:</b> Chernick, Paul	<b>Pickup Phone:</b> 781-863-1326			
<b>Caller:</b> Paul Chernick	<b>Caller#:</b> 781-863-1326			
<b>Account:</b> RESOURCE-Resource Insight	<b>Paid By:</b> Billing			
<b>Pickup Address:</b>		<b>Dropoff Address:</b>		
<b>Street#/Name:</b> 14 Somerset Rd	<b>Airport:</b> LOGAN			
<b>Apt#/Room#:</b>	<b>Airline:</b> AC - Air Canada			
<b>Pickup Point:</b>	<b>Flight#:</b> 7381 ETD: 11:05AM			
<b>Address Line2:</b>	<b>Destination Info:</b> YYZ - TORONTO,			
<b>Cross Streets:</b>	<b>Airport Landmark:</b>			
<b>City:</b> LEXINGTON, MA 02421	<b>Dropoff Point:</b>			
<b>Pickup Directions:</b>	<b>Dropoff Directions:</b>			

**Special Instructions:**

REFERENCE #			
Holiday Surcharge	0.00	Flat Rate	\$71.20
		Wait Time	\$0.00
		Tolls	\$7.75
		Parking	\$0.00
		Airport Fee	\$3.25
		Gratuity	\$0.00
		Sub Total	\$82.20
		Taxes	\$0.00
		Fuel	\$4.98
		Amount Due	\$87.18

**Terms & Conditions:**

**RATES & CHARGES:** We strive to provide a complete and accurate ESTIMATE of charges. Your final charge may differ and is based on actual time or distance and may include WAIT TIME which begins to accrue 15 minutes after the ride was scheduled to begin. Your final charge will also include applicable Airport Fees, Tolls, Parking, Stops and other surcharges which occur. Stop charges: \$5.00 for a close proximity/same town and \$15.00 for stops not in close proximity or in other towns that are en route. **CHANGES & RIDE CANCELLATION:** DOMESTIC LOCAL SEDAN & SUV/VAN - MA, Metro Washington DC- Baltimore, MD & Raleigh-Durham, NC are subject to 1.5 hour NO CHARGE cancellation policy. Less than 1.5 hour notice is LATE CANCEL & will be FULL CHARGE. DOMESTIC SEDAN & SUV/VAN - All other areas of the continental US not previously mentioned are subject to a FOUR hour cancellation policy to avoid LATE CANCEL FULL CHARGE. INTERNATIONAL SEDAN & SUV/VAN reservations are subject to a cancellation policy of up to THREE days. Specialty Vehicles, Limousine, LimoCoach, Bus and Motorcoach Reservations are subject to a FULL CHARGE if cancellation is not received FIVE DAYS prior to the date of service in order to cover the cost of the chauffeur and vehicle commitment.

**Paul Chernick**

**From:** info@harrisontrans.com  
**Sent:** Wednesday, September 25, 2013 11:43 AM  
**To:** pchernick@resourceinsight.com  
**Subject:** Confirmation Receipt for Reservation# 570260-2

**Harrison Transportation Services, Inc**  
**Washington, DC-Raleigh, NC- Regal Limousine, NH**  
**Boston, MA**  
**Phone: 888-487-8877 Fax: 781-577-6400**  
**Email: info@harrisontrans.com**  
**Web: www.smartertransportation.com**

**Thank you for using Harrison Global**  
Has No Baggage - Quick Pickup

<b>Pickup Date:</b> 09/27/13 Friday	<b>Pickup Time:</b> 09:56PM	<b>Drop:</b>	<b>Pax#:</b> 1	<b>Chauf.:</b>
<b>Res#:</b> 570260-2	<b>Start Time:</b>	<b>End:</b>	<b>Veh Type:</b> HYBRID	<b>Veh.#:</b>

<b>Passenger:</b> Chernick, Paul	<b>Pickup Phone:</b> - -
<b>Caller:</b> Paul Chernick	<b>Caller#:</b> 781-863-1326
<b>Account:</b> RESOURCE-Resource Insight	<b>Paid By:</b> Billing

<b>Pickup Address:</b>	<b>Dropoff Address:</b>
<b>Airport:</b> LOGAN	<b>Street#/Name:</b> 14 Somerset Rd
<b>Airline:</b> AC - Air Canada	<b>Apt#/Room#:</b>
<b>Flight#:</b> 7390 ETA: 09:56PM	<b>Dropoff Point:</b>
<b>Origin Info:</b> YYZ - TORONTO,	<b>Address Line2:</b>
<b>Airport Landmark:</b> BOS Air Canada	<b>Cross Streets:</b>
<b>Pickup Point:</b> CURBSIDE: SEE DIRECTIONS	<b>City:</b> LEXINGTON, MA 02421
<b>Pickup Directions:</b> *** NEW PICK-UP PROCEDURE EFFECTIVE SEP 12: EXIT BAGGAGE CLAIM LEVEL, CROSS OVER TO THE PARKING GARAGE AND ENTER. CHAUFFEURS WILL BE TO YOUR LEFT.	<b>Dropoff Directions:</b>

**Special Instructions:**

<b>REFERENCE #</b>		<b>Flat Rate</b>	\$71.20
<b>Holiday Surcharge</b>	0.00	<b>Wait Time</b>	\$0.00
		<b>Tolls</b>	\$7.75
		<b>Parking</b>	\$0.00
		<b>Airport Fee</b>	\$3.25
		<b>Gratuity</b>	\$0.00
		<b>Sub Total</b>	\$82.20
		<b>Taxes</b>	\$0.00
		<b>Fuel</b>	\$4.98
		<b>Amount Due</b>	\$87.18

**Terms & Conditions:**  
RATES: The prices above are estimates only. Wait time, after 15 minutes and stop charges will apply. Tolls, parking, and other surcharges that cannot be calculated prior to service will be added to your rate. Final charges for the trip are determined upon ride completion. CANCELLATION AND CHANGES: Cancellations must be received at least 1.5 hours in advance of the scheduled pick-up time for any reservations in Massachusetts and up to 3 hours in advance for any reservations in the US. International reservations must be cancelled 24 hours prior to scheduled pick-up time. A charge will apply for late cancellations.

The information contained in this message and any attachment may be proprietary, confidential, and privileged or subject to the work product doctrine and thus protected from disclosure. If the reader of this message is not the intended recipient,



### BEST WESTERN PLUS Roehampton Hotel & Suites

808 Mount Pleasant Road  
Toronto, Ontario  
M4P 2L2  
Hotel Direct: 416 487-5101 Fax: 416 487-5390  
Toll free Reservations: 1 800-WESTERN  
Website: www.bestwestern.com

PAUL CHERNICK  
5 WATER ST  
ARLINGTON MA 20476  
UNITED STATES

Bill 2013013961  
Date 09/27/2013 04:43:09  
Room 412 Queen bed non-smoking  
Arrival 09/26/2013  
Departure 09/27/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
09/26/2013	Senior Discount		1	152.99	152.99	19.89	172.88
						<b>Sub-total</b>	152.99
						HST	19.89
						<b>Total</b>	172.88
						Paid	0.00
						<b>Balance</b>	172.88

HST # 808900260RT

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or its contents. The hotel is not responsible for valuables.

Je m'engage personnellement a défrayer les frais encourus soit en partie ou en entier à défaut de paiement complet par la compagnie, l'association ou son représentant désigné et serai responsable des pertes ou dommages aux locaux ou a leur contenu.  
L'hôtel n'est pas responsable pour les objets de valeur.

Signature: \_\_\_\_\_

PASSENGER ITINERARY FOR  
PAUL CHERNICK

AIR CANADA  
TORONTO  
CANADA  
27 SEPTEMBER 13

BOOKING REFERENCE  
LIMKGS

WE ARE PLEASED TO CONFIRM THE FOLLOWING TRAVEL ARRANGEMENTS

AIR CANADA	AC7386	Q ECONOMY	CONFIRMED
DEPART	FRI 27 SEPTEMBER 13	TORONTO PEARSON INTL	1620
ARRIVE	FRI 27 SEPTEMBER 13	BOSTON LOGAN INTL	1753

LATEST CHECK IN IS 90 MINUTES BEFORE DEPARTURE  
THIS FLIGHT IS OPERATED BY AC REGIONAL  
DEPARTS FROM TERMINAL T1 ARRIVES AT TERMINAL B

\*\*FREQUENT TRAVELLER\*\*

FORM OF PAYMENT - PASSENGER 1 CA\*\*\*\*\*4394  
AIRPORT SAME DAY CHANGE FEE  
NUMBER OF FEES - 1  
TOTAL PER PERSON \$75.00CAD  
GRAND TOTAL \$75.00CAD/27SEP2013/PF

THANK YOU FOR CHOOSING AIR CANADA

# Itinerary / Receipt

Your booking is confirmed. Thank you for choosing Air Canada.  
**Please bring your itinerary-receipt to the airport.**

## Main Contact Information

**Booking reference: LIMKG5**

**Name:** Mr Paul Chernick  
**E-mail:** PCHERNICK@RESOURCEINSIGHT.COM  
**Form of payment:** CCCAXXXXXXXXXXXXX4394  
 NONREF ACCT890525DEPT0065

**Customer Care**  
**Air Canada Reservations**  
 1-888-247-2262  
**Air Canada Flight Information**  
 1-888-422-7533

International Reservations

Alert me of flight changes  
Flight notification

**Electronic Ticketing confirmed.**  
 This is your official itinerary/receipt.

## Flight Itinerary

Flight	From	To	Aircraft	Booking class	Status
AC7381	Boston (BOS)	Toronto Pearson (YYZ)	E75	M	Confirmed
<i>Operated by:</i>	Thu 26-Sept 2013	Thu 26-Sept 2013			
<i>Air Canada Express-Sky Regional</i>	11:05 - TERMINAL B	12:52 - TERMINAL T1			
AC7390	Toronto Pearson (YYZ)	Boston (BOS)	E75	Q	Confirmed
<i>Operated by:</i>	Fri 27-Sept 2013	Fri 27-Sept 2013			
<i>Air Canada Express-Sky Regional</i>	20:25 - TERMINAL T1	21:56 - TERMINAL B			

Seat number(s) requested: 19D

## Passenger Information

**Name:** Mr Paul Chernick  
**Frequent Flyer Pgm:** Air Canada Aeroplan

**Passenger 1**  
**Ticket number:** 014 2125 830742  
**Program number:** 0199113663

**Fare Summary**

**Passenger: 1 Ticket number 014 2125 830742**

<b>Date of issue</b>	22-Sept 2013
<b>Fare Amount in US dollars:</b>	1,038.00
<i>(including navigational &amp; other charges)</i>	
<b>Taxes, Fees &amp; Charges</b>	
Canada Security Charge (CA)	
Combined Taxes *see fare calculation below (XT)	0.24
	PD
<b>Total Fare in US dollars:</b>	0.24A

Ticket particularities:  
AC ONLY/NONREF/CHGFEE

**\*Fare calculation:**

26SEP13BOS AC YTO Q7.50R734.00AC BOS Q7.50R289.00USD1038.00  
END ROE1.00ZP BOSYYZ PD12.07CA3.15RC24.22SQ77.29US7.00XY  
5.50YC2.50AY5.00XA7.80ZP PDXF4.50BOS4.50

**Canadian tax registration numbers:**

XG Canada Goods and Service Tax (GST) #10009-2287  
RC Canada Harmonized Sales Tax (HST) #10009-2287  
XQ Quebec Sales Tax (QST) #1000-043-172

**Fare Rules**

- Voluntary changes to your itinerary may require the payment of additional fees and fare upgrades.
- If you are travelling on a non-refundable ticket, Air Canada will be unable to make exceptions in the event of an unexpected trip cancellation or medical emergency. We recommend the purchase of travel insurance.
- Tickets are non transferable and name changes are not permitted.
- Advance seat assignments are not guaranteed and may be changed without notice. If your pre-assigned seat is unavailable, we will try to accommodate you in a comparable seat in the same class of service and will refund any applicable refundable fees.

**Important Information & Conditions**

This is your E-ticket itinerary/receipt. Keep this document for your travel. Your flight coupons are stored in our reservation system. The Conditions of Contract and other legal notices are provided with this itinerary/receipt.

Please review this itinerary/receipt and should you have any questions, please call 1-888-247-2262 within 24 hours of receipt.

**Travel Documents**

Air Canada is required by federal government regulations to check identification at the departure gate for all passengers who appear to be 18 years of age or older. The name on the identification must match the name used on the reservation or ticket. The passenger must present: one (1) piece of government-issued ID with photo or two (2) pieces of government-issued ID without photo. For **air travel between Canada and the United States**, all passengers including Canadian and U.S. citizens, are required to present a valid passport or other valid travel document such as a Nexus card. Nexus members are required to carry appropriate immigration and identity documents in addition to their Nexus card. In addition, passengers must present this Itinerary/receipt to immigration authorities upon request. For **air travel to a foreign country**, passengers must ensure that they have all necessary travel documents such as a passport or visa, as directed by embassies and consulates. All passengers are advised to view the [Travel documentation](#) page for important information on documentation required for travel.

YOU CANNOT TRAVEL IF YOU DO NOT HAVE ALL REQUIRED TRAVEL DOCUMENTS, SUCH AS PASSPORT AND VISA (if applicable).

**Secure Flight**

**Paul Chernick**

**Subject:**

FW: Air Canada - 25-Sep: Boston - Halifax... (booking ref: LIMKG5)



## Itinerary/Receipt

**Your booking is confirmed.** Please print/retain this page for your financial records (e.g. for taxation, expense claim or payment card reconciliation purposes). We thank you for choosing Air Canada and look forward to welcoming you on board.

Scan this barcode to check in at any Air Canada check in kiosk.



### Booking Information

<b>Booking Reference:</b> LIMKG5	<b>Customer Care</b>
<b>Electronic Ticketing confirmed. This is your official itinerary/receipt.</b>	<b>Air Canada</b> 1-888-247-2262
<b>Main Contact:</b> Mr Paul Chernick <a href="mailto:pchernick@resourceinsight.com">pchernick@resourceinsight.com</a> Mobile: 1-617-6805810 Home: 1-781-8631326 Work: 1-781-6461505	<b>Flight Arrivals and Departures</b> 1-888-422-7533

### Flight Itinerary

Flight	From	To	Stops	Duration	Aircraft	Fare Type	Meal
AC8896 <sup>1</sup>	<b>Boston, Logan Int'l (BOS)</b> Wed 25-Sep 2013 17:40 - Terminal B	<b>Halifax, Halifax Int'l (YHZ)</b> Wed 25-Sep 2013 20:02	0	1hr22	CRJ	Latitude, B	
AC623	<b>Halifax, Halifax Int'l (YHZ)</b> Thu 26-Sep 2013 19:55	<b>Toronto, Pearson Int'l (YYZ)</b> Thu 26-Sep 2013 21:22 - Terminal 1	0	2hr27	320	Latitude, B	F
AC7390 <sup>2</sup>	<b>Toronto, Pearson Int'l (YYZ)</b> Fri 27-Sep 2013 20:25 - Terminal 1	<b>Boston, Logan Int'l (BOS)</b> Fri 27-Sep 2013 21:56 - Terminal B	0	1hr31	E75	Flex, Q	



F: Food for purchase on board All Onboard Café purchases made on board Air Canada flights are payable only with Visa, MasterCard and American Express credit cards.

Operated by:

<sup>1</sup> Air Canada Express - Jazz

<sup>2</sup> Air Canada Express - Sky Regional

### Passenger Information

<b>1: Mr Paul Chernick : Adult (16+), Ticket Number: 0142125214774</b>			
Air Canada - Aeroplan :	<b>199113663</b>	Meal Preference :	<b>None</b>
Payment Card:	<b>xxxx-xxxx-xxxx-4394</b>	Special Needs:	<b>None</b>
Seat Selection:	<b>None</b>		

### Purchase Summary

#### Fare Summary

Passenger Type	Adult
Flight 1 - Airfare (Latitude) (including surcharges and U.S.A Transportation Tax)	<b>835.31</b>
Flight 2 - Airfare (Latitude) (including surcharges and U.S.A Transportation Tax)	<b>656.08</b>
Flight 3 - Airfare (Flex) (including surcharges and U.S.A Transportation Tax)	<b>318.60</b>

*+ \$17.05 in prorated taxes & fees  
= 335.65*

#### Taxes, Fees and Charges

Canada Airport Improvement Fee	47.46
U.S Agriculture Fee	5.00
U.S. Flight Segment Tax	11.70
U.S Passenger Facility Charge	4.50
Canada Harmonized Sales Tax (GST/HST #10009-2287 RT0001)	6.64
U.S.A Immigration User Fee	7.00
September 11 Security Fee	2.50
Air Travellers Security Charge (ATSC)	12.07
U.S. Federal Customs Fee	5.50
Total airfare and taxes before options (per passenger)	<b>1912.36</b>
Number of passengers	1
Travel Insurance (declined)	0.00

**Grand Total - US dollars \$1912.36**

#### Payment Information

**Credit/Debit Card xxx-xxxx-xxxx-4394 - Amount paid: \$1912.36**

The following charges (tax inclusive) will appear on your credit or debit card statement:

Air Canada: \$1912.36 (Airfare - per ticket)

Ticket number(s): 0142125214774

#### Fare Rules

**Flight 1:** Boston (BOS) To Halifax (YHZ) - Latitude

- **Changes:**
  - Changes are permitted and a change fee does not apply.

Resource Insight, Inc.  
 Arlington, MA 02476

Invoice Date:	Invoice #:
10/31/2013	1293
739 GEC/GTA/PIP...	

<b>Bill To</b>
Green Energy Coalition David Poch 1649 Old Brooke Road Maberly, Ontario, Canada K0H2B0

Description	Hours/Qty	Rate	Amount
Paul L. Chernick	2.6	275.00	715.00
Benjamin W. Griffiths	2	170.00	340.00
Canadian Dollars reflected on the invoice			
<b>Total</b>			\$1,055.00
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$1,055.00

**Resource Insight, Inc.**  
**5 Water Street, Arlington, MA 02476**  
**Ph : 781-646-1505**

**Worker Entry Report**

Date	Service Item	Description	Status	Bill able	Total Hours
<b>Worker : Paul L. Chernick</b>					
<b>Customer : 739 GEC/GTA pipeline</b>					
10/01/13	Consulting Canada	procedural issues; ideas for final argument	Approved	✓	1.10
10/08/13	Consulting Canada	review undertakings, feedback to DP for hearing	Approved	✓	1.50
<b>Total for 739 GEC/GTA pipeline :</b>					<b>2.60</b>
<b>Total for Paul L. Chernick :</b>					<b>2.60</b>
<b>Grand Total :</b>					<b>2.60</b>

**Resource Insight, Inc.**

5 Water Street, Arlington, MA 02476

Ph : 781-646-1505

**Worker Entry Report**

Date Service Item

Description

Status

Bill

Total Hours

**Worker : Benjamin W. Griffiths**

Customer : 739 GEC/GTA pipeline

10/01/13 Consulting Canada

Union pricing breakdown

Approved



2.00

Total for 739 GEC/GTA pipeline : 2.00

Total for Benjamin W. Griffiths : 2.00

Grand Total : 2.00

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Revised Invoice

TO: Green Energy Coalition

Attn: David Poch

dPOCH@eelaw.ca

Invoice # 770

Invoice Date: July 8, 2013

Invoice Period: April 1-30, 2013

Job Name: Enbridge GTA Pipeline

Consultant	Job Code	Phase	Project	Rate	Hours	Amount
Chris Neme	1016	00	00	\$280	0.50	\$ 140.00
						\$ -
Subtotal Labor only						0.50 \$ 140.00
Item			Code	Miles	Rate	Amount
Chris Neme	1016	00	00	0	\$ 0.565	\$ -
Chris Neme	1016	00	00		\$	\$ -
					\$	\$ -
Subtotal Expenses/Mileage only						\$ -
<b>TOTAL DUE THIS INVOICE</b>					<b>USD</b>	<b>\$ 140.00</b>

# Energy Futures Group, Inc

PO Box 587  
Hinesburg, VT 05461  
Phone: (802) 482-5001  
Fax: (802) 329-2143



## Task Description

Invoice # 770

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: April 1-30, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Hours	Task Description
04/10/13	00	00	0.50	GEC communications
Total			0.50	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Invoice

TO: Green Energy Coalition

Attn: David Poch

dPOCH@eelaw.ca

Invoice # 792

Invoice Date: June 5, 2013

Invoice Period: May 1-31, 2013

Job Name: Enbridge GTA Pipeline

Consultant	Job Code	Phase	Project	Rate	Hours	Amount
Chris Neme	1016	00	00	\$280	16.50	\$ 4,620.00
						\$ -
Subtotal Labor only					16.50	\$ 4,620.00
Item			Code	Miles	Rate	Amount
Chris Neme	1016	00	00	0	\$ 0.565	\$ -
Chris Neme	1016	00	00		\$	\$ -
					\$	\$ -
Subtotal Expenses/Mileage only					\$	\$ -
<b>TOTAL DUE THIS INVOICE</b>				USD	\$	4,620.00

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 792

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: May 1-31, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Hours	Task Description
05/06/13	00	00	0.25	review Enbridge avoided costs
05/13/13	00	00	0.25	GEC communications
05/15/13	00	00	4.25	Review Enbridge evidence
05/16/13	00	00	2.50	draft interrogatories
05/17/13	00	00	3.50	draft interrogatories, evidence coordination
05/20/13	00	00	3.50	Review Enbridge/Union evidence, draft interrogatories
05/21/13	00	00	1.00	finalize interogs, research
05/23/13	00	00	1.25	research for testimony
Total			16.50	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Invoice

TO: Green Energy Coalition

Attn: David Poch

dpoch@eelaw.ca

Invoice # 816

Invoice Date: July 8, 2013

Invoice Period: June 1-30, 2013

Job Name: Enbridge GTA Pipeline

Consultant	Job Code	Phase	Project	Rate	Hours	Amount
Chris Neme	1016	00	00	\$280	45.50 \$	12,740.00
Glenn Reed	1016	00	00	\$280	0.75 \$	210.00
Chris Kramer	1016	00	00	\$180	27.25 \$	4,905.00
Jim Grevatt	1016	00	00	\$280	35.50 \$	9,940.00
					\$	-
Subtotal Labor only					109.00 \$	27,795.00

Item	Code	Miles	Rate	Amount
Chris Neme	1016 00 00	0 \$	0.565 \$	-
Chris Neme	1016 00 00		\$	-
			\$	-
Subtotal Expenses/Mileage only			\$	-

<b>TOTAL DUE THIS INVOICE</b>	<b>USD</b>	<b>\$</b>	<b>27,795.00</b>
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# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 816

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: June 1-30, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Hours	Task Description
06/11/13	00	00	2.00	review EGD IR responses, draft follow up Qs for tech conference
06/21/13	00	00	7.00	review Enbridge evidence, technical conference transcript and undertakings; internal discussion on testimony
06/24/13	00	00	7.50	work on GTA pipeline testimony
06/25/13	00	00	10.00	work on GTA pipeline testimony
06/26/13	00	00	8.50	work on GTA pipeline testimony
06/27/13	00	00	4.50	work on GTA pipeline testimony
06/28/13	00	00	6.00	work on GTA pipeline testimony
Total			45.50	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 816

Job Number: 1016

Job Name: Enbridge GTA Pipeline

Period: June 1-30, 2013

Consultant: Glenn Reed

Date	Phase #	Project #	Hours	Task Description
06/13/13	00	00	0.25	Response to question on discount rates
06/27/13	00	00	0.50	MA and RI savings goals
Total			0.75	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 816

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: June 1-30, 2013

Consultant: Chris Kramer

Date	Phase #	Project #	Hours	Task Description
06/12/13	00	00	2.00	Research leading gas utility DSM program results
06/13/13	00	00	3.00	Research leading gas utility DSM program results
06/14/13	00	00	1.00	Research leading gas utility DSM program results
06/20/13	00	00	2.50	Research leading gas utility DSM program results
06/24/13	00	00	5.75	Research leading gas utility DSM program results
06/25/13	00	00	6.00	Research leading gas utility DSM program results
06/26/13	00	00	5.00	Research leading gas utility DSM program results
06/27/13	00	00	0.50	Research leading gas utility DSM program results
06/28/13	00	00	0.50	Research leading gas utility DSM program results
06/28/13	00	00	1.00	Research leading gas utility DSM program results
Total			27.25	

# Energy Futures Group, Inc

PO Box 587  
Hinesburg, VT 05461  
Phone: (802) 482-5001  
Fax: (802) 329-2143



## Task Description

Invoice # 816

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: June 1-30, 2013

Consultant: Jim Grevatt

Date	Phase #	Project #	Hours	Task Description
06/20/13	00	00	4.00	Review interrogatories and tech hearing transcript
06/21/13	00	00	6.00	Review interrogatories and tech hearing transcript
06/24/13	00	00	6.50	Analyze comparison utilities, draft testimony
06/25/13	00	00	7.50	Research, analysis and draft testimony
06/26/13	00	00	5.50	Research, analysis and draft testimony
06/27/13	00	00	3.00	Research, analysis and draft testimony
06/28/13	00	00	3.00	Documentation for testimony
Total			35.50	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Invoice

TO: Green Energy Coalition

Attn: David Poch

dpoch@eelaw.ca

Invoice # 840

Invoice Date: August 27, 2013

Invoice Period: July 1-31, 2013

Job Name: Enbridge GTA Pipeline

Consultant	Job Code	Phase	Project	Rate	Hours	Amount
Chris Neme	1016	00	00	\$280	31.75 \$	8,890.00
Jim Grevatt	1016	00	00	\$280	39.50 \$	11,060.00
					\$	-
Subtotal Labor only					71.25 \$	19,950.00

Item	Code	Miles	Rate	Amount
Chris Neme	1016 00 00	0 \$	0.565 \$	-
Chris Neme	1016 00 00		\$	-
			\$	-
Subtotal Expenses/Mileage only			\$	-

<b>TOTAL DUE THIS INVOICE</b>	<b>USD</b>	<b>\$</b>	<b>19,950.00</b>
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# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 840

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: July 1-31, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Hours	Task Description
07/08/13	00	00	1.00	review IRs, related research
07/10/13	00	00	3.25	review IRs and discuss w/JG
07/11/13	00	00	2.00	work on IR responses, call w/D.Poch
07/12/13	00	00	1.50	work on IR responses
07/15/13	00	00	1.75	Work on IR responses
07/16/13	00	00	5.00	work on IR responses
07/17/13	00	00	7.50	work on IR responses
07/18/13	00	00	4.75	work on IR responses
Total			31.75	

# Energy Futures Group, Inc

PO Box 587  
Hinesburg, VT 05461  
Phone: (802) 482-5001  
Fax: (802) 329-2143



## Task Description

Invoice # 840

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: July 1-31, 2013

Consultant: Jim Grevatt

Date	Phase #	Project #	Hours	Task Description
07/10/13	00	00	3.00	IR responses
07/11/13	00	00	8.50	IR responses
07/12/13	00	00	7.00	IR responses
07/15/13	00	00	5.00	IR responses
07/16/13	00	00	6.00	IR responses
07/17/13	00	00	4.00	IR responses
07/18/13	00	00	4.00	IR responses
Total			39.50	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Invoice

TO: Green Energy Coalition

Attn: David Poch

dpoch@eelaw.ca

Invoice # 864

Invoice Date: September 5, 2013

Invoice Period: August 1-31, 2013

Job Name: Enbridge GTA Pipeline

Consultant	Job Code	Phase	Project	Rate	Hours	Amount
Chris Neme	1016	00	00	\$280	0.25	\$ 70.00
						\$ -
Subtotal Labor only						0.25 \$ 70.00
Item			Code	Miles	Rate	Amount
Chris Neme	1016	00	00	0	\$ 0.565	\$ -
Chris Neme	1016	00	00		\$	\$ -
					\$	\$ -
Subtotal Expenses/Mileage only						\$ -
<b>TOTAL DUE THIS INVOICE</b>					<b>USD</b>	<b>\$ 70.00</b>

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 864

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: August 1-31, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Hours	Task Description
08/30/13	00	00	0.25	check-in w/GEC
Total			0.25	

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Revised Invoice

TO: Green Energy Coalition

Attn: David Poch

dpoch@eelaw.ca

Invoice # 886

Invoice Date: January 9, 2014

Invoice Period: September 1-30, 2013

Job Name: Enbridge GTA Pipeline

Consultant	Job Code	Phase	Project	Rate	Hours	Amount
Chris Neme	1016	00	00	\$280	23.75 \$	6,650.00
Jim Grevatt	1016	00	00	\$280	1.00 \$	280.00
					\$	-
Subtotal Labor only						24.75 \$ 6,930.00
Item			Code	Miles	Rate	Amount
Chris Neme	1016	00	00	0 \$	0.565 \$	-
Chris Neme	1016	00	00		\$	439.65
					\$	-
Subtotal Expenses/Mileage only						\$ 439.65
<b>TOTAL DUE THIS INVOICE</b>					<b>USD</b>	<b>\$ 7,369.65</b>

# Energy Futures Group, Inc

PO Box 587

Hinesburg, VT 05461

Phone: (802) 482-5001

Fax: (802) 329-2143



## Task Description

Invoice # 886

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: September 1-30, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Hours	Task Description
09/13/13	00	00	2.00	review filed materials, develop cross Qs
09/25/13	00	00	2.50	prep for cross
09/26/13	00	00	12.00	prep for cross
09/27/13	00	00	7.00	standing cross (including prep) and follow up
09/30/13	00	00	0.25	discuss argument w/D.Poch
<b>Total</b>			<b>23.75</b>	

# Energy Futures Group, Inc

PO Box 587  
Hinesburg, VT 05461  
Phone: (802) 482-5001  
Fax: (802) 329-2143



## Task Description

Invoice # 886

Job Code: 1016

Job Name: Enbridge GTA Pipeline

Period: September 1-30, 2013

Consultant: Jim Grevatt

Date	Phase #	Project #	Hours	Task Description
09/24/13	00	00	1.00	Testimony backup on VGS
Total			1.00	

# Energy Futures Group, Inc

PO Box 587  
Hinesburg, VT 05461  
Phone: (802) 482-5001  
Fax: (802) 329-2143



## Expense Description

Invoice # 886

Job Number: 1016

Job Name: Enbridge GTA Pipeline

Period: September 1-30, 2013

Consultant: Chris Neme

Date	Phase #	Project #	Miles	Rate	Amount	Task Description
09/27/13	00	00	-	0.000	\$ 372.27	hotel in Toronto
09/25/13	00	00	-	0.000	\$ 19.38	dinner prepping w/GEC for cross
09/26/13	00	00	-	0.000	\$ 10.90	lunch during prep for cross
09/26/13	00	00	-	0.000	\$ 19.38	dinner prepping w/GEC for cross
09/27/13	00	00	-	0.000	\$ 6.63	lunch at airport after cross
09/27/13	00	00	-	0.000	\$ 11.09	dinner on way home to Shelburne VT
Total			-		\$ 439.65	



**BEST WESTERN PLUS Roehampton Hotel & Suites**

808 Mount Pleasant Road  
 Toronto, Ontario  
 M4P 2L2  
 Hotel Direct: 416 487-5101 Fax: 416 487-5390  
 Toll free Reservations: 1 800-WESTERN  
 Website: www.bestwestern.com

CHRIS NEME  
 93 BUTTERNUT LN  
 SHELBURNE VT 05482  
 UNITED STATES

Bill 2013013955  
 Date 09/27/2013 04:41:18  
 Room 306 Suite non-smoking  
 Arrival 09/24/2013  
 Departure 09/27/2013

BEST WESTERN PLUS Roehampton Hotel & Sui, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
09/24/2013	Best Available Rate		1	169.99	169.99	22.10	192.09
09/25/2013	Best Available Rate		1	169.99	169.99	22.10	192.09
09/26/2013	Best Available Rate		1	169.99	169.99	22.10	192.09
						<b>Sub-total</b>	509.97
						<b>HST</b>	66.30
						<b>Total</b>	576.27
						<b>Paid</b>	0.00
						<b>Balance</b>	576.27

(1011)

1/3 to TEC = \$192.09 \* 0.969  
 = \$186.14 USD

(1016)

2/3 to GTA use = ~~\$186.14~~ \* 0.969 = \$179.37 USD

HST # 808900260RT

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or its contents. The hotel is not responsible for valuables.

Je m'engage personnellement à défrayer les frais encourus soit en partie ou en entier à défaut de paiement complet par la compagnie, l'association ou son représentant désigné et serai responsable des pertes ou dommages aux locaux ou a leur contenu. L'hôtel n'est pas responsable pour les objets de valeur.

Signature: \_\_\_\_\_

\*\*\*\*\*  
\*\* Customer Copy \*\*  
Billy Bishop Cafe  
Tab: 30001  
Dianne 9/27/2013 2:07 PM

Dining Room and Drive-Thru  
OPEN 24 HOURS!  
153 FIRST ST  
SWANTON  
VT  
05488

!!! THANK YOU !!!  
TEL# 802 868 9044 Store# 14960

Transaction # 398531  
MasterCard

KS# 13 Sep.27'13 (Fri) 19:39

TYPE: PURCHASE

MFY SIDE 1 KVS Order 09

ORDER ID: 00000434285-1-14076/  
CARD NUM: \*\*\*\*\*9108  
ACCOUNT: MASTERCARD

QTY	ITEM	TOTAL
1	Big Mac	4.29
1	Filet-O-Fish	3.99
1	L Coke	1.89

DATE: 2013-09-27 14:07:00  
REF NUM: 207891260010302200 S  
AUTH CODE: 366600

Subtotal	10.17
Tax	0.92

AMOUNT \$6.84

Take-Out Total 11.09

x 0.969

Cash Tendered	12.00
Change	0.91

SIGNATURE

Thank you for choosing McDONALD'S  
#14960

Cardholder will pay card issuer above amount pursuant to Cardholder Agreement.

01 APPROVED - THANK YOU 027

\*Retain this copy for your records\*

HST Registration#  
84158 3073 RT 0001

1016

POSITANO RESTAURANT  
633 MOUNT PLEASANT M4S2M9  
TORONTO ON  
20225102  
GH2022510202

LEE RESTAURANT  
603 KING ST W  
TORONTO ON

HOKKAIDO SUSHI INC.  
245 EGLINGTON AVE M4P3B7  
TORONTO ON  
21283978

CARD \*\*\*\*\*9108  
CARD TYPE MASTERCARD  
DATE 2013/09/26  
TIME 2738 20:17:20  
RECEIPT NUMBER  
SBZ011735-001-140-006-0

PRE AUTH PURCHASE  
09-25-2013 21:09:14  
Acct # \*\*\*\*\*9108 S  
Exp Date \*\*/\*\* Card Type MC  
Name: CHRISTOPHER NEME

PURCHASE  
09-26-2013 13:26:42  
Acct # \*\*\*\*\*9108 S  
Exp Date \*\*/\*\* Card Type MC  
Name: CHRISTOPHER NEME

PURCHASE  
AMOUNT \$91.50  
TIP \$16.47  
TOTAL

Trace # 3827  
Inv. # 3383  
Auth # 314238 RRN 001156026  
P.Auth Purchase \$56.47

Trace # 130004  
F92128397801  
Inv. # 25345  
Auth # 329685 RRN 001904004

\$107.97

Tip 10  
Total 66.47

Total \$18.02

APPROVED

AUTH# 346320 01-027  
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS  
COPY FOR YOUR RECORDS

Retain this copy for your records  
Customer copy

To OEB (1016)

To OEB (1016)

To OEB (1016)  
\$20.00 CDN  
x 0.969  
= \$19.38 USD

\$11.25 CDN  
x 0.969  
= \$10.90 USD

\$20.00 CDN  
x 0.969  
= \$19.38 USD

To Internal EFG  
(8902)

To Internal EFG  
(8902)

\$46.47 CDN  
x 0.969  
= \$45.03 USD

\$6.77 CDN  
x 0.969  
= \$6.54 USD

To Internal EFG  
(8902)

\$87.97 CDN  
x 0.969  
= \$85.24 USD

Qualifications of  
**ADAM AUSTER**

Resource Insight, Inc.  
5 Water Street  
Arlington, Massachusetts 02476

**SUMMARY OF PROFESSIONAL EXPERIENCE**

- 1992–Present* **Editor, Resource Insight.** Edit and prepare for final publication reports, expert testimony, and peer-review papers related to energy utilities. Prepare proposals for competitive public-sector procurement processes. Research, fact-check, and respond to client review. Initiate news stories in trade publications. Design and manage web site. Coach others' writing skills.
- 1989–92* **Communications Director, Massachusetts Municipal Association.** Supervised free-lancers and three full-time employees to publish *The Beacon* (monthly), *The Municipal Advocate* (quarterly), and other annual and special publications. Raised one sixth of the Association's annual operating budget through fee-based services; modernized production process. Implemented content-management system to cut costs and create new services. Trained staff.
- 1984–89* **Communications Associate, Massachusetts Municipal Association.** Wrote and edited news, feature, and editorials according to Chicago and AP style; set type on AM Varsityper equipment and prepared camera-ready mechanicals for printers using traditional and electronic page-layout methods; took photographs using SLR camera; scheduled and coordinated jobs with printers and mailing houses; improved the quality and timeliness of publications. Led redesign of quarterly magazine.
- 1981–83* **Field Director, Clamshell Alliance.** As principal staff person, planned and organized campaigns, established a state-wide legislative action network, testified before state, local, and federal units of government, managed direct-mail donor-acquisition program, spoke to community and business groups, developed a nine-week study curriculum on energy issues. As primary spokesperson, wrote timely press releases, developed contacts with print and broadcast reporters and news organizations, held news conferences, and publicized issues and events.

**EDUCATION**

BA with honors; Social Thought and Political Economy, University of Massachusetts at Amherst.

Graduate work in economics and management, Harvard Extension School.

Qualifications of  
**BENJAMIN GRIFFITHS**

Resource Insight, Inc.  
5 Water Street  
Arlington, Massachusetts 02476

**SUMMARY OF PROFESSIONAL EXPERIENCE**

- 2012– Present*     **Research Assistant, Resource Insight, Inc.** Supporting investigations into costs of operating and retrofitting energy facilities with quantitative data synthesis and qualitative research.
- 2010– 2012*     **Logistics Manager, WindPole Ventures.** Founding member of the operations group at a provider of wind information to the power sector.

**EDUCATION**

BA, Classical Civilization and History (double major) with honors, Boston University, 2010.

**REPORTS**

“Affordability of Pollution Control on the Apache Coal Units: Review of Arizona Electric Power Cooperative’s Comments on Behalf of the Sierra Club” (with Paul Chernick). 2012. Filed as part of comments in Docket EPA-R09-OAR-2012-0021 by National Parks Conservation Association, Sierra Club, et al.



## CHRISTOPHER KRAMER, CONSULTANT

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### EDUCATION

J.D./M.B.A., Stanford University, 2009  
B.A., Political Science, University of Michigan, 2003

### EXPERIENCE

2011–Present: Consultant, Energy Futures Group, Hinesburg, VT  
2010–2011: Senior Program Development Officer, Low Income Investment Fund, Los Angeles, CA  
2009–2010: Senior Fellow, Low Income Investment Fund, New York, NY  
2003–2004: Professional Staff Member, United States Senate, Washington, DC

### PROFESSIONAL SUMMARY

Chris Kramer provides consulting services to government agencies, utilities, and consumer and environmental advocates on the development of cutting-edge policies and programs to advance investment in energy efficiency. He is the lead financing consultant to the Connecticut Energy Efficiency Board and recently led a research project on behalf of the Connecticut Fund for the Environment and Environment Northeast to compare seven prominent residential energy efficiency financing programs across the nation. While at EFG, he has also helped draft an energy code compliance plan for Vermont, researched the administrative cost components and cost reduction strategies of energy efficiency programs on behalf of the U.S. Department of Energy, served as lead author of *Ten Pitfalls of Potential Studies* for the Regulatory Assistance Project, reviewed and critiqued the efficiency program performance of Iowa's utilities for the state's consumer advocate, researched building energy policies and labeling and disclosure initiatives in cities across the U.S., led a residential market characterization for the District of Columbia's Sustainable Energy Utility, and developed business guidelines under the auspices of the DOE Building America program to assist HVAC contractors in becoming whole-house retrofit contractors. Prior to joining EFG, Chris helped launch an energy efficiency lending program at the Low Income Investment Fund, one of the nation's largest community development financial institutions (CDFIs).

### SELECTED PROJECTS

- **Connecticut Energy Efficiency Board.** Lead financing consultant to the Board overseeing the state's electric and gas residential efficiency program. Working closely with the state's utilities and the Clean Energy Finance and Investment Authority to develop and attractive and consumer-friendly financing products to support energy efficiency improvements. 2012 - Present
- **High Meadows Fund.** Conducted research and engaged stakeholders to explore effective strategies to improve progress toward Vermont's energy efficiency and weatherization goals. 2013 – Present.
- **Eastern Resources Group.** Researched administrative cost components and strategies to reduce such costs among U.S. Department of Energy Better Buildings Neighborhood Program grantees. 2013.



## CHRISTOPHER KRAMER, CONSULTANT

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- **Connecticut Fund for the Environment / Environment Northeast.** Developed comparison paper of seven prominent residential energy efficiency financing programs across the nation, analyzing successes and challenges of various financing initiatives. 2012 – 2013.
- **Regulatory Assistance Project (RAP).** Lead author on the ten most common pitfalls encountered when performing potential studies: Ten Pitfalls of Potential Studies. Co-presented webinar on report findings. 2012 – 2013.
- **Energy Foundation.** Interviewed national experts and developed report to a consortium of philanthropic foundations on ramping up the residential retrofit market in the U.S. 2012 – 2013.
- **Natural Resources Defense Council.** Compiled a review of building energy policies in 35 cities across the United States. Assisted in drafting analysis of effective building energy efficiency labeling and disclosure policies and strategies. 2012.
- **Iowa Consumer Advocate.** Provided support to the Office of Consumer Advocate in their oversight of the utilities' statewide energy efficiency programs. Critically reviewed utility plans and provide strategic guidance for the state's energy efficiency programs and DSM plans. 2012.
- **Vermont Department of Public Service.** Provided support in developing a plan to increase statewide residential and commercial energy code compliance to 90 percent by 2017. Researched third-party code compliance mechanisms in other states; surveyed code compliance stakeholders and organized stakeholder input meetings. 2011 – 2012.
- **Integrated Building and Construction Solutions (IBACOS).** Assisted IBACOS on project for the U.S. Department of Energy Building Technologies Program (BTP) drafting technical guidance for HVAC contractors transitioning into whole house performance contracting. 2011.
- **DC Department of the Environment.** Characterized the overall residential efficiency market to assist in program design of the DC Sustainable Energy Utility. Conducted additional in-depth market research on the multifamily building sector. 2011.
- **Low Income Investment Fund.** Rolled out a \$3 million Green Opportunity Fund ("GO Fund") for energy and water efficiency retrofits in charter schools and community facilities serving low-income neighborhoods in the Los Angeles region. 2009 – 2011.
- **San Francisco Mayor's Office of Housing.** While at the Low Income Investment Fund (LIIF), collaborated with the Mayor's Office and Enterprise Community Partners to establish \$2 million Bay Area Multifamily Fund ("BAM Fund") for affordable multifamily housing retrofits. 2009 – 2010.
- **New York State Energy Research and Development Authority (NYSERDA).** Served as financing expert on the Advisory Council of Green Jobs/Green New York retrofit program. 2009 – 2010.

## SELECTED PUBLICATIONS

- *Residential Energy Efficiency Financing: Key Elements of Program Design* (lead author, with Richard Faesy, Ann Grodnic-Nagle, and Peter Adamczyk). Environment Northeast and Connecticut Fund for the Environment. January 2013.



## **CHRISTOPHER KRAMER, CONSULTANT**

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- *Ten Pitfalls of Potential Studies* (lead author, with Glenn Reed). Regulatory Assistance Project. November 2012.
- *Vermont Energy Code Compliance Plan* (with Navigant Consulting, Cx Associates, Building Codes Assistance Project, and Optimal Energy). Vermont Department of Public Service.
- *Third-Party Energy Code Compliance Mechanisms: Research from Several Locations* (lead author, with Navigant Consulting, Cx Associates, and Building Codes Assistance Project). Vermont Department of Public Service. November 2011.



## GLENN REED, PRINCIPAL

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### EDUCATION

M.S., Energy Management and Policy, University of Pennsylvania, 1982  
B.A., Biology, Wesleyan University, 1979

### EXPERIENCE

2010-present: Principal, Energy Futures Group, Hinesburg, VT  
2005-2010: Managing Consultant, Vermont Energy Investment Corporation, Burlington, VT  
2001-2005: Director of Regional Initiatives, Northeast Energy Efficiency Partnerships, Lexington, MA  
1987-2000: Deputy Director of East Coast Consulting, XENERGY, Inc. (now KEMA), Burlington, MA  
1983-1987: Principal Planner, Massachusetts Executive Office of Energy Resources, Boston, MA

### PROFESSIONAL SUMMARY

Glenn Reed has more than 25 years of expertise in demand-side management (DSM) program planning and evaluation; energy-efficiency policy development and implementation; building codes and appliance standards development; and group facilitation and consensus building. While at MEOER Mr. Reed managed all codes and standards work including overseeing the first state adoption of significant portions of ASHRAE standard 90.1. While at XENERGY Mr. Reed managed a residential code compliance study for Massachusetts and managed several residential and commercial new construction baseline studies in Connecticut, Georgia, North Carolina and Massachusetts. While at VEIC he was principal-in-charge of a large code residential and non-residential compliance study for NYSERDA. Prior to co-founding EFG, Mr. Reed was a Managing Consultant at the Vermont Energy Investment Corporation, Director of Regional Initiatives at the Northeast Energy Efficiency Partnerships (NEEP), and Deputy Director of East Coast Consulting at XENERGY (now KEMA).

### EXPERTISE RELEVANT TO THE STATEMENT OF WORK

- ***Programmatic and Technical Support, Massachusetts Energy Efficiency Advisory Council.*** Provides on-going technical and programmatic advice to, and oversight of, the Massachusetts gas and electric program administrators' residential efficient products (lighting, appliances and consumer electronics) and HVAC programs.
- ***Residential Team Lead, Connecticut Energy Efficiency Board (EEB).*** Leads residential team to provide oversight of the state's electric and gas residential efficiency program, including the utilities successful residential Zero Energy Challenge program.
- ***Programmatic and Technical Support, Rhode Island Energy Efficiency Resource Management Council (EERMC).*** Senior Advisor providing on-going technical and programmatic advice to, and oversight of, the Rhode Island's gas and electric utilities' residential efficient products (lighting, appliances and consumer electronics) and HVAC programs.
- ***New York State Energy Research and Development Authority.*** Principal-in-charge for commercial/residential code compliance study. This is one of the first studies in the nation undertaken to meet federal requirements to demonstrate 90 percent code compliance.
- ***New York State Energy and Research Development Authority (NYSERDA).*** Part of evaluation oversight team currently assisting NYERDA with planning, coordinating, implementing and reviewing a wide range of program evaluation efforts.
- ***Connecticut Commercial Baseline Study.*** Managed a data collection and analysis project to determine new construction practices in ten commercial building categories. This project, for Northeast Utilities, involved 70 on-site surveys.



## GLENN REED, PRINCIPAL

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- **Long Island Power Authority (LIPA).** Led the VEIC residential team to provide ongoing technical and programmatic advice to LIPA on the design, implementation, and evaluation of their residential and renewable energy program.
- **Massachusetts Statewide C&I Baseline Study.** Managed a joint research project to characterize new construction practices in the commercial and industrial sectors. This project for four Massachusetts utilities analyzed data collected from 100 on-site surveys.
- **New Jersey Residential HVAC Baseline Study.** Managed a residential HVAC baseline study for the New Jersey HVAC working group consisting of the state's electric and gas investor owned utilities. Nearly 70 on-site surveys characterized HVAC specification and installation practices including system sizing, duct leakage, refrigerant charge and airflow over the indoor coils.
- **Georgia Power C&I Baseline Study.** Managed an on-site survey and analysis project to determine new construction baseline practices. For this study for Georgia Power, data were collected on-site at 480 facilities representing over 13 million square feet of new building space.
- **Carolina Power& Light Residential New Construction Program.** Managed a comprehensive impact and process evaluation of CP&L's Common Sense Home residential new construction program. To support the simulation analysis, 100 detailed on-site surveys were completed; 50 of participants and 50 of nonparticipants.
- **Massachusetts Residential Code Impact Study.** Managed a residential code impact study for the Massachusetts Board of Building Regulations and Standards (BBRS). Nearly 200 on-site surveys of recently built homes were completed.
- **New York Gas Group Gas Cooling Study.** Managed the development of a research agenda to accelerate the commercialization of gas cooling technologies in New York. This analysis addressed both technical and market acceptance issues.

## SELECTED PUBLICATIONS

- *Northeast Residential Lighting Strategy.* (With Optimal Energy, D&R International, and Ecova). Northeast Energy Efficiency Partnerships. Lexington, MA. March 2012
- *The Costs and Benefits of Measuring if States Meet 90% Compliance with Building Codes.* R. Wirtshafter, Glenn Reed, et. al.), Proceedings of the International Energy Program Evaluation Conference (IEPEC), August 2011.
- *Do CFLs Still Pass the Test.* Chris Granda and Glenn Reed. Home Energy. May/June 2010.
- *Comparative Performance of Electrical Energy Efficiency Portfolios in Seven Northeast States.* Stuart Slote, Glenn Reed, and John Plunkett. 2006 ACEEE Summer Study on Energy Efficiency in Buildings, Pacific Grove, California, August 2006.
- *Savings Without Rebates: Moving Toward Claiming Savings from Market Transformation.* Glenn Reed, Toben Galven, and Blair Hamilton. 2006 ACEEE Summer Study on Energy Efficiency in Buildings, Pacific Grove, California, August 2006.

## REFERENCE

Jamie Howland. First Vice-Chair. CT Energy Efficiency Board. 860.246.7121. [jhowland@env-ne.org](mailto:jhowland@env-ne.org)

## JIM GREVATT, MANAGING CONSULTANT

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### EDUCATION

B.F.A., University Honors, University of Illinois, 1982

### EXPERIENCE

2013-present: Managing Consultant, Energy Futures Group, Hinesburg, VT  
2012-2013: Director, Targeted Implementation, Vermont Energy Investment Corp., Burlington, VT  
2011-2012: Director, Residential Energy Services, District of Columbia Sustainable Energy Utility for Vermont Energy Investment Corp., Washington, D.C. and Burlington, VT  
2010-2012: Managing Consultant, Vermont Energy Investment Corporation, Burlington, VT  
2005-2010: Director, Residential Services, Vermont Energy Investment Corp., Burlington, VT  
2001-2005: Manager, Energy Services, Vermont Gas Systems, S. Burlington, VT  
1998-2001: Manager, Residential Energy Services, Vermont Gas Systems, S. Burlington, VT  
1996-1998: Manager, HomeBase Retrofit Program, Vermont Gas Systems, S. Burlington, VT  
1994-1996: Technical Specialist, Vermont Gas Systems, S. Burlington, VT  
1991-1994: Technical Specialist, Champlain Valley Weatherization Program, Burlington, VT

### PROFESSIONAL SUMMARY

Jim Grevatt brings over 20 years' experience as a leadership professional in energy efficiency program operations to his consulting practice. Jim focuses on both the forest and the trees, using an in-depth knowledge of the nuts and bolts of running programs and a clear understanding of strategic thinking and planning to ensure that programs achieve their desired market impacts. Throughout his career, Jim has focused on building strong relationships with staff, peers, trade allies, and clients as the best way to understand the needs and challenges that each sector faces.

### SELECTED PROJECTS

- **Targeted Implementation, VEIC-** Responsible for market analysis and strategic planning for a new division expanding VEIC's energy efficiency program implementation projects (2012-2013)
- **DC Sustainable Energy Utility-** Led the planning and startup implementation of Residential programs for the DC SEU, including single and multi-family and retail market programs. Led the development of the initial portfolio-level Annual Plan. Led client and partner interactions around planning and policy development. Member of DC SEU Senior Management Team (2011-2012)
- **EmPOWER Maryland Critical Program Review-** Expert consultant to the Maryland Office of Peoples' Counsel in EmPOWER Maryland hearings regarding utility energy efficiency planning and reporting. Represented the OPC in stakeholder meetings that informed the current 2012-2014 EmPOWER plans. Multiple appearances before the Maryland Public Service Commission. (2010-2012)
- **Efficiency Vermont 20 year Forecast of Efficiency Potential-** Senior Advisor in developing the forecast scenarios that led to significantly increased efficiency investment in Vermont (2010-2011)



## JIM GREVATT, MANAGING CONSULTANT

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- ***Efficiency Vermont Residential Programs-*** Directed 100% growth in program budgets to nearly \$10M annually. Responsible for strategic direction, leadership, and results for Efficiency Vermont's award-winning residential retrofit, new construction, retail, and low income programs. Supported excellence in a staff of 30 (2005-2010).
- ***Vermont Gas Systems Efficiency Program Leader-*** Directed strategic planning and program operations that led to six programs and portfolio as a whole being recognized as exemplary in *Responding to the Natural Gas Crisis: America's Best Natural Gas Energy Efficiency Programs* (ACEEE, 2003). Built contractor infrastructure and internal support to consistently meet program objectives. Led development of Annual Reports, planning and budgeting. Collaborated with Efficiency Vermont staff to develop a fuel-blind, state-wide, jointly offered residential new construction program (2001-2005)
- ***Residential Retrofit Program Development-*** Enhanced design and performance of VGS' residential retrofit offerings by streamlining delivery and building strong relationships with contractors, homeowners, and property managers (1994-2005)
- ***Demonstrated Technical Excellence in Approaches to Residential Retrofits*** Conducted hundreds of residential energy audits and quality assurance inspections for natural gas and alternative-fueled homes. Trained and coached installers to obtain desired quality. Worked to satisfy homeowners through explanation, education, sound listening to concerns, and ultimately assuring that concerns were addressed. Trained new staff in auditing techniques. (1991-1998)

### SELECTED PUBLICATIONS AND PRESENTATIONS

*Residential Retrofit Programs: What's Working? Perspectives from National Program Leaders-* Panelist at AESP National Conference 2012

*Elements of Retrofit Program Incentive Design-* DOE Technical Assistance Program Publication, April, 2011

*Designing Effective Incentives to Drive Residential Retrofit Participation-* DOE Technical Assistance Program Webinar, October, 2010

*Quality Assurance for Residential Retrofit Programs-* DOE Technical Assistance Program Webinar, October, 2010

*Home Performance with ENERGY STAR, Quality Assurance in Vermont-* Panelist at the ACI Home Energy Retrofit Summit, April 2010

*Delivering on the Promise-Engaging Communities and the Public-* Panelist at 2010 NEEP Summit, March, 2010

*Home Performance with Energy Star in Vermont -* Presentation at CEE Member meeting, June 2009

*Leading by Example: Exemplary Low Income Energy Efficiency Programs* -Presented on Efficiency Vermont's Residential low income services at California's Low Income Energy Efficiency Symposium, June 2006

*"Natural Gas Efficiency Policies, Responding to the Natural Gas Crisis One Therm at a Time"* - Co-presented with Dan York and Anna Monis Shipley of American Council for an Energy-Efficient Economy (ACEEE) -ACEEE/CEE Market Transformation Symposium, 2004