February 4, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli

Re: PowerStream Inc. (Licence ED-2004-0420)
2014 Electricity Distribution Rates Application EB-2013-0166

Please find attached the Settlement Proposal that has been prepared and agreed upon by PowerStream and the intervenors ("the Parties"). A complete settlement was reached on all issues. A draft rate order based on the settlement has been included. This document has been sent by e-mail to the Parties and Board staff and has been filed on RESS.

We will await the Board's further direction on how this matter will proceed.

We trust that this is satisfactory, but please let us know if anything further is required.

Yours truly,

Original signed by

Tom Barrett
Manager, Rate Applications

PowerStream Inc.
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PowerStream Inc.

2014 IRM Distribution Rates

EB-2013-0166

Settlement Agreement

February 4, 2014

TABLE OF CONTENTS

INTRODUCTION 2

PARAMETERS OF SETTLEMENT AGREEMENT 3

OVERVIEW OF SETTLEMENT AGREEMENT 5

ISSUE-BY-ISSUE SETTLEMENTS 6

1. MONTHLY SERVICE CHARGE AND DISTRIBUTION VOLUMETRIC RATES ADJUSTED BY THE BOARD'S PRICE CAP FORMULA EFFECTIVE JANUARY 1, 2014. 6
2. TAX CHANGES RATE RIDERS 7
3. INCREMENTAL CAPITAL RATE RIDERS EFFECTIVE JANUARY 1, 2014 UNTIL THE IN-EFFECT DATE OF THE NEXT COST OF SERVICE RATES. 8
4. RETAIL TRANSMISSION SERVICE RATES FOR 2014 10
5. LOST REVENUE ADJUSTMENT MECHANISM (LRAM) RATE RIDERS 11
6. DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS 12
7. DISPOSITION OF SMART GRID DEFERRAL ACCOUNTS 13
8. RENEWABLE GENERATION CONNECTION RATE PROTECTION (RGCRP) AMOUNT 14

APPENDICES

A 2014 Draft Rate Order

B Bill Impacts Summary

C IRM Rate Generator

D Incremental Capital Work Form

E RTSR Adjustment Work Form

F Forgone Revenue Rate Riders Model

G Incremental Capital Amount Reconciliation

H Smart Grid Deferral Account Disposition Model

Introduction

This Settlement Agreement is filed with the Ontario Energy Board ("OEB" or "Board") in connection with the application of PowerStream Inc. ("PowerStream") for an order or orders approving or fixing just and reasonable rates, effective January 1, 2014 for distribution service and, in particular, the specific relief that PowerStream requested in “Section 2 Summary of Application” on page 6 of its September 6, 2013 application.

SETTLEMENT CONFERENCE

Pursuant to Procedural Order No. 3, a Settlement Conference was held on January 22, 2014 in accordance with Rule 31 of Board's *Rules of Practice and Procedure* and the Board's *Settlement Conference Guidelines.* This Settlement Agreement arises from these discussions.

PowerStream, the following intervenors and the Board's technical staff ("Board Staff") participated in the Settlement Conference:

- Energy Probe Research Foundation ("Energy Probe");
- School Energy Coalition ("SEC"); and
- Vulnerable Energy Consumers Coalition ("VECC").

ISSUES

The Settlement Agreement deals with the requests made in PowerStream’s 2014 IRM Application filed September 6, 2013. PowerStream’s application included a request for additional funding for non-discretionary capital projects through the Board’s Incremental Capital Module.

The Parties are pleased to advise the Board that they have reached complete agreement on all issues in this proceeding.

Parameters of Settlement Agreement

The Settlement Agreement has been prepared by PowerStream in consultation with Energy Probe, SEC, and VECC (the “Intervenors”) in accordance with Rule 32 of the Board's *Rules of Practice and Procedure* and the Board's *Settlement Conference Guidelines* (the “Guidelines”). Accordingly, PowerStream and the Intervenors are, collectively, the "Parties" to this Settlement Agreement. Board Staff also participated in the Settlement Conference, as contemplated by the Board’s Guidelines (p.5), but Board Staff is not a party to this Settlement Agreement. The Parties nevertheless consulted with Board Staff during the preparation of this Settlement Agreement.

The Settlement Agreement describes the agreements reached on the completely settled issues; there were no partially settled, incompletely settled or not settled issues. All of the Parties participated in the negotiation of each issue.

The Settlement Agreement provides a direct link between each settled issue and the supporting evidence in the record to date. There are Appendices to the Agreement which provide further evidentiary support. The Parties agree that the Appendices form part of, and are an essential component of, this Agreement, and form part of the record of EB-2013-0166. The Appendices are intended to include all information that would otherwise be contained in a draft rate order, so that the Board is in a position to order the implementation of new rates if it accepts this Agreement in its entirety. PowerStream prepared the Appendices. The Intervenors are relying on the accuracy and completeness of the Appendices in entering into this Agreement.

The Parties are of the view that the evidence provided is sufficient to support the Settlement Agreement in relation to each settled issue. They are also of the view that the quality and detail of this evidence, together with the corresponding rationale, will allow the Board to make findings on each settled issue.

According to the Guidelines (p.3), the Parties must consider whether a settlement agreement should include an appropriate adjustment mechanism for any settled issue that may be affected by external factors. The Parties consider that no settled issue requires an adjustment mechanism except as expressly set forth herein.

The Parties explicitly request that the Board consider and accept this Settlement Agreement as a package. None of the matters in respect of which a settlement has been reached is severable. Numerous compromises were made by the Parties with respect to various matters to arrive at this comprehensive Agreement. The distinct issues addressed in this proposal are intricately interrelated, and reductions or increases to the agreed-upon amounts, or changes in wording or other terms, may have consequences in other areas of this proposal which may be unacceptable to one or more of the Parties. If the Board does not accept the Agreement in its entirety, then there is no Agreement unless the Parties agree that those portions of the Agreement that the Board does accept may continue as a valid settlement.

None of the Parties can withdraw from the Settlement Agreement except in accordance with Rule 32.05 of the Board's *Rules of Practice and Procedure*. It is also agreed that this Agreement is without prejudice to any of the Parties re-examining these issues in any subsequent proceeding, whether or not PowerStream is a party to that subsequent proceeding, and taking positions inconsistent with the resolution of these issues in this Agreement. However,

none of the Parties will, in any subsequent proceeding, take the position that the resolution therein of any issue settled in this Agreement, if contrary to the terms of this Agreement, should be applicable for all or any part of the 2014 Rate Year. Further, none of the Parties will, in any rate application by PowerStream for any of the years 2015 through 2016, take any position that is inconsistent with paragraph 3 of this Agreement. This is based on the fact that PowerStream is under the 3rd Generation IRM framework with 2017 as the next normal rebasing year.

These settlement proceedings are subject to the rules relating to confidentiality and privilege contained in the Guidelines. The Parties understand this to mean that the documents and other information provided, the discussion of each issue, the offers and counter-offers and the negotiations leading to the settlement – or not – of each issue during the Settlement Conference, are strictly confidential and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception: the need to resolve a subsequent dispute over the interpretation of any provision of this Agreement. Although Board Staff are not a party to this Agreement, they are bound by the same confidentiality and privilege restrictions as the Parties.

Overview of Settlement Agreement

The Parties have achieved a complete settlement on all issues. PowerStream has prepared a draft rate order based on Board approval of this Settlement Agreement. It is attached as Appendix A.

Tables 1 and 2 below present the monthly bill impacts for a "typical" customer in each rate class, based on PowerStream's proposed rates pursuant to this Settlement Agreement. Table 1 presents negotiated impacts on total bill; Table 2 shows the impacts on the distribution portion of the bill.

Table 1: Impacts on Total Bill for Typical Customer

	As per Settlement		
		$	%
Residential	$	0.81	0.68%
General Service Less Than 50 kW	$	1.57	0.54%
General Service 50 to 4,999 kW	$	(7.87)	-0.08%
Large Use	$	(281.54)	-0.08%
Unmetered Scattered Load	$	0.66	2.47%
Sentinel Lighting	$	0.23	0.69%
Street Lighting	$	0.05	0.12%

Table 2: Impact on the Distribution Portion of Bill for Typical Customer

	As per Settlement		
		$	%
Residential	$	0.38	1.44%
General Service Less Than 50 kW	$	0.72	1.20%
General Service 50 to 4,999 kW	$	(47.16)	-3.84%
Large Use	$	(1,588.09)	-5.33%
Unmetered Scattered Load	$	0.57	6.23%
Sentinel Lighting	$	0.10	0.91%
Street Lighting	$	(0.08)	-0.94%

Appendix B shows the resulting bill impacts, by former rate zone, as calculated by the Board's Rate Generator model.

The Parties are of the view that this Settlement Agreement will protect the interests of consumers with respect to prices and the adequacy, reliability and quality of electricity service, promote economic efficiency and cost effectiveness in the distribution of electricity, and maintain the financial viability of PowerStream. The Parties believe that the distribution rates established in accordance with the terms and conditions of the Settlement Agreement are just and reasonable and will permit PowerStream to make the investments that are required in order to serve its customers, protect the integrity of its distribution system, maintain and improve the quality of its service and meet all compliance requirements in 2014.

Issue-by-Issue Settlements

1. Monthly service charge and distribution volumetric rates adjusted by the Board's price cap formula effective January 1, 2014.

***Complete Settlement*:** The Parties accept for the purposes of settlement that PowerStream has correctly applied the Board's models to calculate the 2014 monthly service charge and distribution volumetric rates and that these rates should be effective January 1, 2014 with an implementation date of March 1, 2014.

To reflect the March 1, 2014 implementation date, PowerStream has calculated foregone revenue rate riders, similar to prior proceedings before the Board, to be recovered over a 10 month period (March 1, 2014 through December 31, 2014). Calculations are shown in Appendix F.

PowerStream has provided an updated version of the rate generator model based on the approved 2014 rate setting parameters in its draft rate order as Appendix C.

Evidence: The evidence on this issue includes the following:

Application: Section 3. Price Cap Adjustment, Appendix C

2. Tax Changes Rate Riders

***Complete Settlement*:** For the purpose of settlement, the Parties agree that PowerStream has correctly applied the Board's model and reflected known tax changes for 2014 in calculating the tax change rate riders of $0.0000 for 2014.

Evidence: The evidence on this issue includes the following:

Application: Section 5 tax Changes Rates Adjustments, Appendix D

3. Incremental capital rate riders effective January 1, 2014 until the in-effect date of the next cost of service rates.

***Complete Settlement*:** The Parties agree for the purposes of settlement that the eligible incremental capital amount for 2014 of $11,326,840 and incremental revenue requirement amount of $834,037 are correct and reasonable.

PowerStream has corrected the calculation of the amounts for depreciation and Capital Cost Allowance used in the Incremental Capital Workform as noted in its response to Energy Probe interrogatory no. 3(b). Detailed calculations reflecting the approved 2014 rate setting parameters are provided in Appendix D: Incremental Capital Workform and Appendix G: Incremental Capital Amount Reconciliation.

PowerStream agrees that a "true up" process will be required in the next Cost of Service or Custom IR application. This will take in account actual spending, in-service dates and prudence. This is anticipated to be similar to the Board's policy and practice on Smart Meter cost recovery.

For purposes of settlement, PowerStream agrees, until its next Cost of Service or Custom IR application, to determine its eligible incremental capital amount in the Board's Incremental Capital Workform by using a Threshold CAPEX that is the higher of the threshold determined in the Board's Incremental Capital Workform and $72,410,365 and $68,710,084 for 2015-2016 respectively. These amounts represent the planned non-discretionary capital additions for these years as noted in the response to Energy Probe interrogatory #3, based on PowerStream's 2014-2018 Capital Plan.

Non-discretionary capital additions for purposes of calculating an incremental capital amount shall be determined on a basis consistent with that used to determine the non-discretionary capital additions in 2014 and for future years as shown in Table EP3-1. This basis is discussed on page 15 of 42 of the application and summarized below. For greater certainty, and without limiting the generality of the criteria set out below, no project that is treated as discretionary in the 2014-2018 Capital Plan shall be treated as non-discretionary for any reason in any ICM application for the years 2015 through 2018.

Projects must meet one or more of the following criteria:

(1) Statute, code, provincial policy, or equivalent external requirement;

(2) Considerations of safety for the public and for workers operating in, on, or around equipment;

(3) Existing or imminent reliability degradations;

(4) Existing or imminent capacity shortages;

(5) A material increase in cost (beyond the time value of money), if the project is necessary but undertaken at a later time.

For items 3 and 4 above, inclusion in the non-discretionary category is dependent on the level of risk - only projects rated as “High Risk” are included.

Evidence: The evidence on this issue includes the following:

Application: Section 4 Incremental Capital Module, Appendices F, G and H

Response to Staff Interrogatory # 1, 5, 6, 7, 8, 9, 10, 11, 12

Response to Energy Probe Interrogatories # 1, 2, 3, 4, 5, 6

Responses to SEC Interrogatories # 1 to 17

Responses to VECC Interrogatory # 1 to 10

Responses to Technical Conference Undertakings #JT1.1, JT1.2, JT1.3

4. Retail Transmission Service Rates for 2014

***Complete Settlement*:** For the purpose of settlement the Parties agree that PowerStream has correctly applied the Board's model in calculating revised retail transmission service rates for 2014.

PowerStream has provided an updated version of the 2014 RTSR Adjustment Workform based on the approved 2014 wholesale transmission rates in its draft rate order as Appendix E.

Evidence: The evidence on this issue includes the following:

Application: Section 8 Retail Transmission Service Rates, Appendix E

Staff Interrogatory # 13

5. Lost Revenue Adjustment Mechanism (LRAM) Rate Riders

***Complete Settlement*:** For the purposes of settlement, the Parties agree that PowerStream's LRAM claim of $435,460 for the years 2010 and 2011 in respect of the former Barrie rate zone is correct and reasonable. PowerStream agrees to correct the rate riders to correspond with a two year disposition period. With adjustment for the implementation date of March 1, 2014, the LRAM amount will be recovered over 22 months until December 31, 2015.

More recently, PowerStream has been utilizing the Board approved methodology for the treatment of LRAM amounts 2012 and onward. This methodology established an LRAM Variance Account (LRAMVA). The Parties accept PowerStream's decision to defer disposition of the LRAMVA recoverable amount of $716,910 given some uncertainties in the data.

Evidence: The evidence on this issue includes the following:

Application: Section 6 Lost Revenue Adjustment Mechanism, Section 7 Lost Revenue Adjustment Mechanism Variance (LRAMVA), Appendix K

6. Disposition of Group 1 Deferral and Variance Accounts

***Complete Settlement*:** For the purposes of settlement, the Parties agree that PowerStream's request, to dispose of Group 1 deferral and variance account balances of $10,825,613 credit (refund) by rate riders over the 22 month period starting from the implementation date of the 2014 rates and continuing to December 31, 2015, is correct and reasonable. The 22 month period reflects the March 1, 2014 effective date.

Evidence: The evidence on this issue includes the following:

Application: Section 9 Electricity Distribution Deferral and Variance Accounts, Appendix C

7. Disposition of Smart Grid Deferral Accounts

***Complete Settlement*:** For the purpose of this settlement the Parties agree that PowerStream's request for disposition of $840,791 in smart grid revenue requirement is reasonable, that the associated rate riders should be approved as funding adders and that final disposition is subject to a prudence review at PowerStream's next cost of service rate application.

PowerStream has provided an updated version of the Smart Grid Deferral Account Disposition Model based on the 10-month recovery period (March 1, 2014 through December 31, 2014) as Appendix H.

Evidence: The evidence on this issue includes the following:

Application: Section 10 Green Energy Act Deferral Accounts, Appendix L

Responses to Board Staff Interrogatories # 4

8. Renewable Generation Connection Rate Protection (RGCRP) Amount

***Complete Settlement*:** The Parties agree for the purposes of settlement that PowerStream's request for RGCRP in the amount of $213,839 for 2014 is correct and reasonable.

Evidence: The evidence on this issue includes the following:

Application: Section 10 Green Energy Act Deferral Accounts, Appendices M and N

Responses to Board Staff Interrogatories # 2, 3

Appendix A

To RATE ORDER

PowerStream Inc.

2014 Electrcity Distribution Rates

EB-2013-0166

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	12.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	0.09
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	0.20
Smart Grid Funding Adder (2014) - effective until December 31, 2014	$	0.15
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	0.07
Distribution Volumetric Rate	$/kWh	0.0138
Low Voltage Service Rate	$/kWh	0.0003
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kWh	(0.0006)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

PowerStream South Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0019)
PowerStream Barrie Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	0.27
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	0.55
Smart Grid Funding Adder (2014) - effective until December 31, 2014	$	0.41
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	0.14
Distribution Volumetric Rate	$/kWh	0.0137
Low Voltage Service Rate	$/kWh	0.0003
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kWh	(0.0006)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

PowerStream South Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0018)

PowerStream Barrie Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0016)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	136.70
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	3.24
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	6.99
Smart Grid Funding Adder (2014) - effective until December 31, 2014	$	5.21
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	0.72
Distribution Volumetric Rate	$/kW	3.2851
Low Voltage Service Rate	$/kW	0.1189
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kW	0.0173
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kW	(0.0720)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kW	(0.2207)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

PowerStream South Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.5780)
PowerStream Barrie Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.5933)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015	$/kW	0.0099
Retail Transmission Rate - Network Service Rate	$/kW	2.8192
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1439
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9553
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.2376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5,889.72
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	64.04
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	104.59
Smart Grid Funding Adder (2014) - effective until December 31, 2014	$	77.98
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	30.93
Distribution Volumetric Rate	$/kW	1.3977
Low Voltage Service Rate	$/kW	0.1437
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kW	0.0073
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kW	(0.1973)
PowerStream South Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.2042)
Retail Transmission Rate - Network Service Rate	$/kW	3.3451
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1732

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0166

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	2.6854

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0166

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.92
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	0.05
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	0.11
Smart Grid Funding Adder (2014) - effective until December 31, 2014	$	0.08
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	0.04
Distribution Volumetric Rate	$/kWh	0.0157
Low Voltage Service Rate	$/kWh	0.0003
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kWh	(0.0006)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0166

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

PowerStream South Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0023)
PowerStream Barrie Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0166

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.37
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	0.04
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	0.09
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	0.02
Smart Grid Funding Adder (2014) - effective until December 31, 2014	$	0.07
Distribution Volumetric Rate	$/kW	7.9143
Low Voltage Service Rate	$/kW	0.1031
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kW	0.0416
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kW	(0.0732)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kW	(0.2297)
PowerStream South Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.8088)
Retail Transmission Rate - Network Service Rate	$/kW	2.1788
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.8418

PowerStream Inc.

TARIFF OF RATES AND CHARGES

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Implementation Date March 1, 2014

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EB-2013-0166

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0166

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.24
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2014	$	0.01
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	$	0.02
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$	0.01
Smart Grid Rate Rider (2014) - effective until December 31, 2014	$	0.02
Distribution Volumetric Rate	$/kW	6.5692
Low Voltage Service Rate	$/kW	0.0917
ICM Rate Rider (2014) - effective until the in-effect date of the next cost of service rates	$/kW	0.0345
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kW	(0.0653)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	$/kW	(0.2002)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0166

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

PowerStream South Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.6712)
PowerStream Barrie Rate Zone		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.4746)
Retail Transmission Rate - Network Service Rate	$/kW	2.1442
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9270

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge - effective until April 30, 2014	$/kWh	0.0012
Rural Rate Protection Charge - effective May 1, 2014	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0166

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

PowerStream Inc.

TARIFF OF RATES AND CHARGES

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EB-2013-0166

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours (for non-payment)	$	65.00
Disconnect/Reconnect at meter - after regular hours (for non-payment)	$	185.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Temporary Service – Install & remove – overhead – no transformer	$	500.00

PowerStream Inc.

TARIFF OF RATES AND CHARGES

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EB-2013-0166

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

York Region

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0345**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	**38**
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.34	1	$ 12.34	$ 12.51	1	$ 12.51	$ 0.17	1.38%
Distribution Volumetric Rate	$ 0.0136	800	$ 10.88	$ 0.0138	800	$ 11.04	$ 0.16	1.47%
Fixed Rate Riders	$ 0.06	1	$ 0.06	$ 0.51	1	$ 0.51	$ 0.45	750.00%
Volumetric Rate Riders	0.0014	800	$ 1.12	0.0015	800	$ 1.20	$ 0.08	7.14%
Sub-Total A (excluding pass through)			$ 24.40			$ 25.26	**$ 0.86**	**3.52%**
Line Losses on Cost of Power	$ 0.0889	28	$ 2.45	$ 0.0889	28	$ 2.45	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0019	800	-$ 1.52	-0.0025	800	-$ 2.00	-$ 0.48	31.58%
Low Voltage Service Charge	$ 0.0003	800	$ 0.24	$ 0.0003	800	$ 0.24	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 26.36**			**$ 26.74**	**$ 0.38**	**1.44%**
RTSR - Network	$ 0.0074	828	$ 6.12	$ 0.0077	828	$ 6.37	$ 0.25	4.05%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0032	828	$ 2.65	$ 0.0034	828	$ 2.81	$ 0.17	6.25%
Sub-Total C - Delivery (including Sub-Total B)			**$ 35.14**			**$ 35.93**	**$ 0.79**	**2.26%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	828	$ 3.64	$ 0.0044	828	$ 3.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	828	$ 0.99	$ 0.0012	828	$ 0.99	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0720	512	$ 36.86	$ 0.0720	512	$ 36.86	$ -	0.00%
TOU - Mid Peak	$ 0.1090	144	$ 15.70	$ 0.1090	144	$ 15.70	$ -	0.00%
TOU - On Peak	$ 0.1290	144	$ 18.58	$ 0.1290	144	$ 18.58	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 116.76**			**$ 117.55**	**$ 0.79**	**0.68%**
HST	13%		$ 15.18	13%		$ 15.28	$ 0.10	0.68%
Total Bill (including HST)			$ 131.94			$ 132.83	$ 0.90	0.68%
Ontario Clean Energy Benefit [1]			-$ 13.19			-$ 13.28	-$ 0.09	0.68%
Total Bill on TOU (including OCEB)			**$ 118.75**			**$ 119.55**	**$ 0.81**	**0.68%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

York Region

Rate Class	**GENERAL SERVICE LESS THAN 50 KW**	
Loss Factor		**1.0345**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	**38**
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 25.39	1	$ 25.39	$ 25.75	1	$ 25.75	$ 0.36	1.42%
Distribution Volumetric Rate	$ 0.0135	2,000	$ 27.00	$ 0.0137	2,000	$ 27.40	$ 0.40	1.48%
Fixed Rate Riders	$ 0.41	1	$ 0.41	$ 1.37	1	$ 1.37	$ 0.96	234.15%
Volumetric Rate Riders	0.0017	2,000	$ 3.40	0.0018	2,000	$ 3.60	$ 0.20	5.88%
Sub-Total A (excluding pass through)			$ 56.20			$ 58.12	**$ 1.92**	**3.42%**
Line Losses on Cost of Power	$ 0.0889	69	$ 6.14	$ 0.0889	69	$ 6.14	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0018	2,000	-$ 3.60	-0.0024	2,000	-$ 4.80	-$ 1.20	33.33%
Low Voltage Service Charge	$ 0.0003	2,000	$ 0.60	$ 0.0003	2,000	$ 0.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 60.13**			**$ 60.85**	**$ 0.72**	**1.20%**
RTSR - Network	$ 0.0067	2,069	$ 13.86	$ 0.0070	2,069	$ 14.48	$ 0.62	4.48%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0028	2,069	$ 5.79	$ 0.0029	2,069	$ 6.00	$ 0.21	3.57%
Sub-Total C - Delivery (including Sub-Total B)			**$ 79.78**			**$ 81.33**	**$ 1.55**	**1.94%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,069	$ 9.10	$ 0.0044	2,069	$ 9.10	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,069	$ 2.48	$ 0.0012	2,069	$ 2.48	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0720	1,280	$ 92.16	$ 0.0720	1,280	$ 92.16	$ -	0.00%
TOU - Mid Peak	$ 0.1090	360	$ 39.24	$ 0.1090	360	$ 39.24	$ -	0.00%
TOU - On Peak	$ 0.1290	360	$ 46.44	$ 0.1290	360	$ 46.44	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 283.46**			**$ 285.00**	**$ 1.55**	**0.55%**
HST	13%		$ 36.85	13%		$ 37.05	$ 0.20	0.55%
Total Bill (including HST)			$ 320.31			$ 322.06	$ 1.75	0.55%
Ontario Clean Energy Benefit [1]			-$ 32.03			-$ 32.21	-$ 0.18	0.56%
Total Bill on TOU (including OCEB)			**$ 288.28**			**$ 289.85**	**$ 1.57**	**0.54%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

York Region

Rate Class	**GENERAL SERVICE 50 TO 4,999 KW**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**80,000**	
If Billed on a kW basis:			
Demand	**kW**	**250**	**38**
Load Factor		**44%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 134.81	1	$ 134.81	$ 136.70	1	$ 136.70	$ 1.89	1.40%
Distribution Volumetric Rate	$ 3.2397	250	$ 809.93	$ 3.2851	250	$ 821.28	$ 11.35	1.40%
Fixed Rate Riders	$ 7.71	1	$ 7.71	$ 16.16	1	$ 16.16	$ 8.45	109.60%
Volumetric Rate Riders	0.0000	250	$ -	0.0173	250	$ 4.33	$ 4.33	
Sub-Total A (excluding pass through)			$ 952.45			$ 978.46	**$ 26.02**	**2.73%**
Line Losses on Cost of Power	$ 0.0889	2,760	$ 245.42	$ 0.0889	2,760	$ 245.42	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.5780	250	-$ 144.50	-0.8707	250	-$ 217.68	-$ 73.18	50.64%
Low Voltage Service Charge	$ 0.1189	250	$ 29.73	$ 0.1189	250	$ 29.73	$ -	0.00%
Smart Meter Entity Charge			$ -			$ -	$ -	
GA Disposition (2013)	$ 0.0018	80,000	$ 144.00	$ 0.0018	80,000	$ 144.00	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,227.09**			**$ 1,179.93**	**-$ 47.16**	**-3.84%**
RTSR - Network	$ 2.7151	250	$ 678.78	$ 2.8192	250	$ 704.80	$ 26.03	3.83%
RTSR - Connection and/or Line and Transformation Connection	$ 1.0903	250	$ 272.58	$ 1.1439	250	$ 285.98	$ 13.40	4.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,178.44**			**$ 2,170.70**	**-$ 7.74**	**-0.36%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	82,760	$ 364.14	$ 0.0044	82,760	$ 364.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	82,760	$ 99.31	$ 0.0012	82,760	$ 99.31	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	80,000	$ 560.00	$ 0.0070	80,000	$ 560.00	$ -	0.00%
TOU - Off Peak	$ 0.0720	51,200	$ 3,686.38	$ 0.0720	51,200	$ 3,686.38	$ -	0.00%
TOU - Mid Peak	$ 0.1090	14,400	$ 1,569.59	$ 0.1090	14,400	$ 1,569.59	$ -	0.00%
TOU - On Peak	$ 0.1290	14,400	$ 1,857.59	$ 0.1290	14,400	$ 1,857.59	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 10,315.70**			**$ 10,307.97**	**-$ 7.74**	**-0.07%**
HST	13%		$ 1,341.04	13%		$ 1,340.04	-$ 1.01	-0.07%
Total Bill (including HST)			$ 11,656.75			$ 11,648.00	-$ 8.74	-0.07%
Ontario Clean Energy Benefit [1]			-$ 1,165.67			-$ 1,164.80	$ 0.87	-0.07%
Total Bill on TOU (including OCEB)			**$ 10,491.08**			**$ 10,483.20**	**-$ 7.87**	**-0.08%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

York Region

Rate Class	**LARGE USE**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**2,800,000**	
If Billed on a kW basis:			
Demand	**kW**	**7350**	**38**
Load Factor		**52%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5,808.40	1	$ 5,808.40	$ 5,889.72	1	$ 5,889.72	$ 81.32	1.40%
Distribution Volumetric Rate	$ 1.3784	7,350	$ 10,131.24	$ 1.3977	7,350	$ 10,273.10	$ 141.86	1.40%
Fixed Rate Riders	$ 692.30	1	$ 692.30	$ 277.54	1	$ 277.54	-$ 414.76	-59.91%
Volumetric Rate Riders	0.0000	7,350	$ -	0.0073	7,350	$ 53.66	$ 53.66	
Sub-Total A (excluding pass through)			$ 16,631.94			$ 16,494.01	**-$ 137.93**	**-0.83%**
Line Losses on Cost of Power	$ 0.0889	96,600	$ 8,589.67	$ 0.0889	96,600	$ 8,589.67	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.2042	7,350	-$ 1,500.87	-0.4015	7,350	-$ 2,951.03	-$ 1,450.16	96.62%
Low Voltage Service Charge	$ 0.1437	7,350	$ 1,056.20	$ 0.1437	7,350	$ 1,056.20	$ -	0.00%
Smart Meter Entity Charge			$ -			$ -	$ -	
GA Disposition (2013)	$ 0.0018	2,800,000	$ 5,040.00	$ 0.0018	2,800,000	$ 5,040.00	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29,816.93**			**$ 28,228.85**	**-$ 1,588.09**	**-5.33%**
RTSR - Network	$ 3.2216	7,350	$ 23,678.76	$ 3.3451	7,350	$ 24,586.49	$ 907.73	3.83%
RTSR - Connection and/or Line and Transformation Connection	$ 1.1183	7,350	$ 8,219.51	$ 1.1732	7,350	$ 8,623.02	$ 403.51	4.91%
Sub-Total C - Delivery (including Sub-Total B)			**$ 61,715.20**			**$ 61,438.35**	**-$ 276.85**	**-0.45%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,896,600	$ 12,745.04	$ 0.0044	2,896,600	$ 12,745.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,896,600	$ 3,475.92	$ 0.0012	2,896,600	$ 3,475.92	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,800,000	$ 19,600.00	$ 0.0070	2,800,000	$ 19,600.00	$ -	0.00%
TOU - Off Peak	$ 0.0720	1,792,000	$ 129,023.98	$ 0.0720	1,792,000	$ 129,023.98	$ -	0.00%
TOU - Mid Peak	$ 0.1090	504,000	$ 54,935.99	$ 0.1090	504,000	$ 54,935.99	$ -	0.00%
TOU - On Peak	$ 0.1290	504,000	$ 65,015.99	$ 0.1290	504,000	$ 65,015.99	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 346,512.37**			**$ 346,235.52**	**-$ 276.85**	**-0.08%**
HST	13%		$ 45,046.61	13%		$ 45,010.62	-$ 35.99	-0.08%
Total Bill (including HST)			$ 391,558.98			$ 391,246.14	-$ 312.83	-0.08%
Ontario Clean Energy Benefit [1]			-$ 39,155.90			-$ 39,124.61	$ 31.29	-0.08%
Total Bill on TOU (including OCEB)			**$ 352,403.08**			**$ 352,121.53**	**-$ 281.54**	**-0.08%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

York Region

Rate Class		**UNMETERED SCATTERED LOAD**
Loss Factor		**1.0345**
Consumption	**kWh**	**150**
If Billed on a kW basis:		
Demand	**kW**	**38**
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.82	1	$ 6.82	$ 6.92	1	$ 6.92	$ 0.10	1.47%
Distribution Volumetric Rate	$ 0.0155	150	$ 2.33	$ 0.0157	150	$ 2.36	$ 0.03	1.29%
Fixed Rate Riders	-$ 0.23	1	-$ 0.23	$ 0.28	1	$ 0.28	$ 0.51	-221.74%
Volumetric Rate Riders	0.0000	150	$ -	0.0001	150	$ 0.02	$ 0.02	
Sub-Total A (excluding pass through)			$ 8.92			$ 9.57	**$ 0.66**	**7.35%**
Line Losses on Cost of Power	$ 0.0889	5	$ 0.46	$ 0.0889	5	$ 0.46	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0023	150	-$ 0.35	-0.0029	150	-$ 0.44	-$ 0.09	26.09%
Low Voltage Service Charge	$ 0.0003	150	$ 0.05	$ 0.0003	150	$ 0.05	$ -	0.00%
Smart Meter Entity Charge			$ -			$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9.08**			**$ 9.64**	**$ 0.57**	**6.23%**
RTSR - Network	$ 0.0067	155	$ 1.04	$ 0.0070	155	$ 1.09	$ 0.05	4.48%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	155	$ 0.48	$ 0.0033	155	$ 0.51	$ 0.03	6.45%
Sub-Total C - Delivery (including Sub-Total B)			**$ 10.60**			**$ 11.24**	**$ 0.64**	**6.06%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	155	$ 0.68	$ 0.0044	155	$ 0.68	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	155	$ 0.19	$ 0.0012	155	$ 0.19	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	150	$ 1.05	$ 0.0070	150	$ 1.05	$ -	0.00%
TOU - Off Peak	$ 0.0720	96	$ 6.91	$ 0.0720	96	$ 6.91	$ -	0.00%
TOU - Mid Peak	$ 0.1090	27	$ 2.94	$ 0.1090	27	$ 2.94	$ -	0.00%
TOU - On Peak	$ 0.1290	27	$ 3.48	$ 0.1290	27	$ 3.48	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 26.10**			**$ 26.75**	**$ 0.64**	**2.46%**
HST	13%		$ 3.39	13%		$ 3.48	$ 0.08	2.46%
Total Bill (including HST)			$ 29.50			$ 30.22	$ 0.73	2.46%
Ontario Clean Energy Benefit [1]			-$ 2.95			-$ 3.02	-$ 0.07	2.37%
Total Bill on TOU (including OCEB)			**$ 26.55**			**$ 27.20**	**$ 0.66**	**2.47%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

York Region

Rate Class	**SENTINEL LIGHTING**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**180**	
If Billed on a kW basis:			
Demand	**kW**	**1**	**38**
Load Factor		**25%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.32	1	$ 3.32	$ 3.37	1	$ 3.37	$ 0.05	1.51%
Distribution Volumetric Rate	$ 7.8050	1	$ 7.81	$ 7.9143	1	$ 7.91	$ 0.11	1.40%
Fixed Rate Riders	$ 0.09	1	$ 0.09	$ 0.22	1	$ 0.22	$ 0.13	144.44%
Volumetric Rate Riders	0.0000	1	$ -	0.0416	1	$ 0.04	$ 0.04	
Sub-Total A (excluding pass through)			$ 11.22			$ 11.55	**$ 0.33**	**2.95%**
Line Losses on Cost of Power	$ 0.0889	6	$ 0.55	$ 0.0889	6	$ 0.55	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.8088	1	-$ 0.81	-1.0385	1	-$ 1.04	-$ 0.23	28.40%
Low Voltage Service Charge	$ 0.1031	1	$ 0.10	$ 0.1031	1	$ 0.10	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 11.06**			**$ 11.16**	**$ 0.10**	**0.91%**
RTSR - Network	$ 2.0984	1	$ 2.10	$ 2.1788	1	$ 2.18	$ 0.08	3.83%
RTSR - Connection and/or Line and Transformation Connection	$ 0.8024	1	$ 0.80	$ 0.8418	1	$ 0.84	$ 0.04	4.91%
Sub-Total C - Delivery (including Sub-Total B)			**$ 13.96**			**$ 14.18**	**$ 0.22**	**1.58%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	187	$ 0.82	$ 0.0044	187	$ 0.82	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	187	$ 0.22	$ 0.0012	187	$ 0.22	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	180	$ 1.26	$ 0.0070	180	$ 1.26	$ -	0.00%
TOU - Off Peak	$ 0.0720	115	$ 8.31	$ 0.0720	115	$ 8.31	$ -	0.00%
TOU - Mid Peak	$ 0.1090	32	$ 3.54	$ 0.1090	32	$ 3.54	$ -	0.00%
TOU - On Peak	$ 0.1290	32	$ 4.19	$ 0.1290	32	$ 4.19	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 32.55**			**$ 32.77**	**$ 0.22**	**0.68%**
HST	13%		$ 4.23	13%		$ 4.26	$ 0.03	0.68%
Total Bill (including HST)			$ 36.79			$ 37.03	$ 0.25	0.68%
Ontario Clean Energy Benefit [1]			-$ 3.68			-$ 3.70	-$ 0.02	0.54%
Total Bill on TOU (including OCEB)			**$ 33.11**			**$ 33.33**	**$ 0.23**	**0.69%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

York Region

Rate Class	**STREET LIGHTING**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**280**	
If Billed on a kW basis:			
Demand	**kW**	**1**	**38**
Load Factor		**38%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.22	1	$ 1.22	$ 1.24	1	$ 1.24	$ 0.02	1.64%
Distribution Volumetric Rate	$ 6.4785	1	$ 6.48	$ 6.5692	1	$ 6.57	$ 0.09	1.40%
Fixed Rate Riders	$ 0.02	1	$ 0.02	$ 0.06	1	$ 0.06	$ 0.04	200.00%
Volumetric Rate Riders	0.0000	1	$ -	0.0345	1	$ 0.03	$ 0.03	
Sub-Total A (excluding pass through)			$ 7.72			$ 7.90	**$ 0.19**	**2.40%**
Line Losses on Cost of Power	$ 0.0889	10	$ 0.86	$ 0.0889	10	$ 0.86	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.6712	1	-$ 0.67	-0.9367	1	-$ 0.94	-$ 0.27	39.56%
Low Voltage Service Charge	$ 0.0917	1	$ 0.09	$ 0.0917	1	$ 0.09	$ -	0.00%
Smart Meter Entity Charge			$ -			$ -	$ -	
GA Disposition (2013)	$ 0.0018	280	$ 0.50	$ 0.0018	280	$ 0.50	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 8.50**			**$ 8.42**	**-$ 0.08**	**-0.94%**
RTSR - Network	$ 2.0650	1	$ 2.07	$ 2.1442	1	$ 2.14	$ 0.08	3.84%
RTSR - Connection and/or Line and Transformation Connection	$ 0.8836	1	$ 0.88	$ 0.9270	1	$ 0.93	$ 0.04	4.91%
Sub-Total C - Delivery (including Sub-Total B)			**$ 11.45**			**$ 11.49**	**$ 0.04**	**0.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	289	$ 1.27	$ 0.0044	289	$ 1.27	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	289	$ 0.35	$ 0.0012	289	$ 0.35	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	280	$ 1.96	$ 0.0070	280	$ 1.96	$ -	0.00%
TOU - Off Peak	$ 0.0720	179	$ 12.88	$ 0.0720	179	$ 12.88	$ -	0.00%
TOU - Mid Peak	$ 0.1090	50	$ 5.49	$ 0.1090	50	$ 5.49	$ -	0.00%
TOU - On Peak	$ 0.1290	50	$ 6.49	$ 0.1290	50	$ 6.49	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 40.14**			**$ 40.18**	**$ 0.04**	**0.11%**
HST	13%		$ 5.22	13%		$ 5.22	$ 0.01	0.11%
Total Bill (including HST)			$ 45.35			$ 45.40	$ 0.05	0.11%
Ontario Clean Energy Benefit [1]			-$ 4.54			-$ 4.54	$ -	0.00%
Total Bill on TOU (including OCEB)			**$ 40.81**			**$ 40.86**	**$ 0.05**	**0.12%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Barrie and Simcoe County

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0345**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	**38**
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 12.34	1	$ 12.34	$ 12.51	1	$ 12.51	$ 0.17	1.38%
Distribution Volumetric Rate	$ 0.0136	800	$ 10.88	$ 0.0138	800	$ 11.04	$ 0.16	1.47%
Fixed Rate Riders	$ 0.06	1	$ 0.06	$ 0.51	1	$ 0.51	$ 0.45	750.00%
Volumetric Rate Riders	0.0017	800	$ 1.36	0.0020	800	$ 1.60	$ 0.24	17.65%
Sub-Total A (excluding pass through)			$ 24.64			$ 25.66	**$ 1.02**	**4.14%**
Line Losses on Cost of Power	$ 0.0889	28	$ 2.45	$ 0.0889	28	$ 2.45	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0015	800	-$ 1.20	-0.0021	800	-$ 1.68	-$ 0.48	40.00%
Low Voltage Service Charge	$ 0.0003	800	$ 0.24	$ 0.0003	800	$ 0.24	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 26.92**			**$ 27.46**	**$ 0.54**	**2.01%**
RTSR - Network	$ 0.0074	828	$ 6.12	$ 0.0077	828	$ 6.37	$ 0.25	4.05%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0032	828	$ 2.65	$ 0.0034	828	$ 2.81	$ 0.17	6.25%
Sub-Total C - Delivery (including Sub-Total B)			**$ 35.70**			**$ 36.65**	**$ 0.95**	**2.67%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	828	$ 3.64	$ 0.0044	828	$ 3.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	828	$ 0.99	$ 0.0012	828	$ 0.99	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0720	512	$ 36.86	$ 0.0720	512	$ 36.86	$ -	0.00%
TOU - Mid Peak	$ 0.1090	144	$ 15.70	$ 0.1090	144	$ 15.70	$ -	0.00%
TOU - On Peak	$ 0.1290	144	$ 18.58	$ 0.1290	144	$ 18.58	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 117.32**			**$ 118.27**	**$ 0.95**	**0.81%**
HST	13%		$ 15.25	13%		$ 15.38	$ 0.12	0.81%
Total Bill (including HST)			$ 132.57			$ 133.65	$ 1.08	0.81%
Ontario Clean Energy Benefit [1]			-$ 13.26			-$ 13.36	-$ 0.10	0.75%
Total Bill on TOU (including OCEB)			**$ 119.31**			**$ 120.29**	**$ 0.98**	**0.82%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Barrie and Simcoe County

Rate Class		**GENERAL SERVICE LESS THAN 50 KW**
Loss Factor		**1.0345**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	**38**
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 25.39	1	$ 25.39	$ 25.75	1	$ 25.75	$ 0.36	1.42%
Distribution Volumetric Rate	$ 0.0135	2,000	$ 27.00	$ 0.0137	2,000	$ 27.40	$ 0.40	1.48%
Fixed Rate Riders	$ 0.41	1	$ 0.41	$ 1.37	1	$ 1.37	$ 0.96	234.15%
Volumetric Rate Riders	0.0022	2,000	$ 4.40	0.0027	2,000	$ 5.40	$ 1.00	22.73%
Sub-Total A (excluding pass through)			$ 57.20			$ 59.92	**$ 2.72**	**4.76%**
Line Losses on Cost of Power	$ 0.0889	69	$ 6.14	$ 0.0889	69	$ 6.14	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0016	2,000	-$ 3.20	-0.0022	2,000	-$ 4.40	-$ 1.20	37.50%
Low Voltage Service Charge	$ 0.0003	2,000	$ 0.60	$ 0.0003	2,000	$ 0.60	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 61.53**			**$ 63.05**	**$ 1.52**	**2.47%**
RTSR - Network	$ 0.0067	2,069	$ 13.86	$ 0.0070	2,069	$ 14.48	$ 0.62	4.48%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0028	2,069	$ 5.79	$ 0.0029	2,069	$ 6.00	$ 0.21	3.57%
Sub-Total C - Delivery (including Sub-Total B)			**$ 81.18**			**$ 83.53**	**$ 2.35**	**2.89%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,069	$ 9.10	$ 0.0044	2,069	$ 9.10	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,069	$ 2.48	$ 0.0012	2,069	$ 2.48	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0720	1,280	$ 92.16	$ 0.0720	1,280	$ 92.16	$ -	0.00%
TOU - Mid Peak	$ 0.1090	360	$ 39.24	$ 0.1090	360	$ 39.24	$ -	0.00%
TOU - On Peak	$ 0.1290	360	$ 46.44	$ 0.1290	360	$ 46.44	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 284.86**			**$ 287.20**	**$ 2.35**	**0.82%**
HST	13%		$ 37.03	13%		$ 37.34	$ 0.31	0.82%
Total Bill (including HST)			$ 321.89			$ 324.54	$ 2.65	0.82%
Ontario Clean Energy Benefit [1]			-$ 32.19			-$ 32.45	-$ 0.26	0.81%
Total Bill on TOU (including OCEB)			**$ 289.70**			**$ 292.09**	**$ 2.39**	**0.83%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Barrie and Simcoe County

Rate Class	**GENERAL SERVICE 50 TO 4,999 KW**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**80,000**	
If Billed on a kW basis:			
Demand	**kW**	**250**	**38**
Load Factor		**44%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 134.81	1	$ 134.81	$ 136.70	1	$ 136.70	$ 1.89	1.40%
Distribution Volumetric Rate	$ 3.2397	250	$ 809.93	$ 3.2851	250	$ 821.28	$ 11.35	1.40%
Fixed Rate Riders	$ 7.71	1	$ 7.71	$ 16.16	1	$ 16.16	$ 8.45	109.60%
Volumetric Rate Riders	0.0000	250	$ -	0.0272	250	$ 6.80	$ 6.80	
Sub-Total A (excluding pass through)			$ 952.45			$ 980.94	**$ 28.49**	**2.99%**
Line Losses on Cost of Power	$ 0.0889	2,760	$ 245.42	$ 0.0889	2,760	$ 245.42	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.5933	250	-$ 148.33	-0.8860	250	-$ 221.50	-$ 73.18	49.33%
Low Voltage Service Charge	$ 0.1189	250	$ 29.73	$ 0.1189	250	$ 29.73	$ -	0.00%
			$ -			$ -	$ -	
GA Disposition (2013)	$ 0.0031	80,000	$ 248.00	$ 0.0031	80,000	$ 248.00	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,327.26**			**$ 1,282.58**	**-$ 44.68**	**-3.37%**
RTSR - Network	$ 2.7151	250	$ 678.78	$ 2.8192	250	$ 704.80	$ 26.03	3.83%
RTSR - Connection and/or Line and Transformation Connection	$ 1.0903	250	$ 272.58	$ 1.1439	250	$ 285.98	$ 13.40	4.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,278.61**			**$ 2,273.35**	**-$ 5.26**	**-0.23%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	82,760	$ 364.14	$ 0.0044	82,760	$ 364.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	82,760	$ 99.31	$ 0.0012	82,760	$ 99.31	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	80,000	$ 560.00	$ 0.0070	80,000	$ 560.00	$ -	0.00%
TOU - Off Peak	$ 0.0720	51,200	$ 3,686.39	$ 0.0720	51,200	$ 3,686.39	$ -	0.00%
TOU - Mid Peak	$ 0.1090	14,400	$ 1,569.60	$ 0.1090	14,400	$ 1,569.60	$ -	0.00%
TOU - On Peak	$ 0.1290	14,400	$ 1,857.60	$ 0.1290	14,400	$ 1,857.60	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 10,415.90**			**$ 10,410.64**	**-$ 5.26**	**-0.05%**
HST	13%		$ 1,354.07	13%		$ 1,353.38	-$ 0.68	-0.05%
Total Bill (including HST)			$ 11,769.96			$ 11,764.02	-$ 5.94	-0.05%
Ontario Clean Energy Benefit [1]			-$ 1,177.00			-$ 1,176.40	$ 0.60	-0.05%
Total Bill on TOU (including OCEB)			**$ 10,592.96**			**$ 10,587.62**	**-$ 5.34**	**-0.05%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Barrie and Simcoe County

Rate Class	**LARGE USE**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**2,800,000**	
If Billed on a kW basis:			
Demand	**kW**	**7350**	**38**
Load Factor		**52%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5,808.40	1	$ 5,808.40	$ 5,889.72	1	$ 5,889.72	$ 81.32	1.40%
Distribution Volumetric Rate	$ 1.3784	7,350	$ 10,131.24	$ 1.3977	7,350	$ 10,273.10	$ 141.86	1.40%
Fixed Rate Riders	$ 692.30	1	$ 692.30	$ 277.54	1	$ 277.54	-$ 414.76	-59.91%
Volumetric Rate Riders	0.0000	7,350	$ -	0.0073	7,350	$ 53.66	$ 53.66	
Sub-Total A (excluding pass through)			$ 16,631.94			$ 16,494.01	**-$ 137.93**	**-0.83%**
Line Losses on Cost of Power	$ 0.0889	96,600	$ 8,589.67	$ 0.0889	96,600	$ 8,589.67	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	7,350	$ -	-0.1973	7,350	-$ 1,450.16	-$ 1,450.16	
Low Voltage Service Charge	$ 0.1437	7,350	$ 1,056.20	$ 0.1437	7,350	$ 1,056.20	$ -	0.00%
			$ -			$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 26,277.81**			**$ 24,689.72**	**-$ 1,588.09**	**-6.04%**
RTSR - Network	$ 3.2216	7,350	$ 23,678.76	$ 3.3451	7,350	$ 24,586.49	$ 907.73	3.83%
RTSR - Connection and/or Line and Transformation Connection	$ 1.1183	7,350	$ 8,219.51	$ 1.1732	7,350	$ 8,623.02	$ 403.51	4.91%
Sub-Total C - Delivery (including Sub-Total B)			**$ 58,176.07**			**$ 57,899.23**	**-$ 276.85**	**-0.48%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,896,600	$ 12,745.04	$ 0.0044	2,896,600	$ 12,745.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	2,896,600	$ 3,475.92	$ 0.0012	2,896,600	$ 3,475.92	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,800,000	$ 19,600.00	$ 0.0070	2,800,000	$ 19,600.00	$ -	0.00%
TOU - Off Peak	$ 0.0720	1,792,000	$ 129,024.01	$ 0.0720	1,792,000	$ 129,024.01	$ -	0.00%
TOU - Mid Peak	$ 0.1090	504,000	$ 54,936.00	$ 0.1090	504,000	$ 54,936.00	$ -	0.00%
TOU - On Peak	$ 0.1290	504,000	$ 65,016.00	$ 0.1290	504,000	$ 65,016.00	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 342,973.30**			**$ 342,696.45**	**-$ 276.84**	**-0.08%**
HST	13%		$ 44,586.53	13%		$ 44,550.54	-$ 35.99	-0.08%
Total Bill (including HST)			$ 387,559.82			$ 387,246.99	-$ 312.83	-0.08%
Ontario Clean Energy Benefit [1]			-$ 38,755.98			-$ 38,724.70	$ 31.28	-0.08%
Total Bill on TOU (including OCEB)			**$ 348,803.84**			**$ 348,522.29**	**-$ 281.55**	**-0.08%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Barrie and Simcoe County

Rate Class	**UNMETERED SCATTERED LOAD**	
Loss Factor		**1.0345**
Consumption	**kWh**	**150**
If Billed on a kW basis:		
Demand	**kW**	**38**
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.82	1	$ 6.82	$ 6.92	1	$ 6.92	$ 0.10	1.47%
Distribution Volumetric Rate	$ 0.0155	150	$ 2.33	$ 0.0157	150	$ 2.36	$ 0.03	1.29%
Fixed Rate Riders	-$ 0.23	1	-$ 0.23	$ 0.28	1	$ 0.28	$ 0.51	-221.74%
Volumetric Rate Riders	0.0000	150	$ -	0.0001	150	$ 0.02	$ 0.02	
Sub-Total A (excluding pass through)			$ 8.92			$ 9.57	**$ 0.66**	**7.35%**
Line Losses on Cost of Power	$ 0.0889	5	$ 0.46	$ 0.0889	5	$ 0.46	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0015	150	-$ 0.23	-0.0021	150	-$ 0.32	-$ 0.09	40.00%
Low Voltage Service Charge	$ 0.0003	150	$ 0.05	$ 0.0003	150	$ 0.05	$ -	0.00%
			$ -			$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9.20**			**$ 9.76**	**$ 0.57**	**6.14%**
RTSR - Network	$ 0.0067	155	$ 1.04	$ 0.0070	155	$ 1.09	$ 0.05	4.48%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	155	$ 0.48	$ 0.0033	155	$ 0.51	$ 0.03	6.45%
Sub-Total C - Delivery (including Sub-Total B)			**$ 10.72**			**$ 11.36**	**$ 0.64**	**6.00%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	155	$ 0.68	$ 0.0044	155	$ 0.68	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	155	$ 0.19	$ 0.0012	155	$ 0.19	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	150	$ 1.05	$ 0.0070	150	$ 1.05	$ -	0.00%
TOU - Off Peak	$ 0.0720	96	$ 6.91	$ 0.0720	96	$ 6.91	$ -	0.00%
TOU - Mid Peak	$ 0.1090	27	$ 2.94	$ 0.1090	27	$ 2.94	$ -	0.00%
TOU - On Peak	$ 0.1290	27	$ 3.48	$ 0.1290	27	$ 3.48	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 26.22**			**$ 26.87**	**$ 0.64**	**2.45%**
HST	13%		$ 3.41	13%		$ 3.49	$ 0.08	2.45%
Total Bill (including HST)			$ 29.63			$ 30.36	$ 0.73	2.45%
Ontario Clean Energy Benefit [1]			-$ 2.96			-$ 3.04	-$ 0.08	2.70%
Total Bill on TOU (including OCEB)			**$ 26.67**			**$ 27.32**	**$ 0.65**	**2.42%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Barrie and Simcoe County

Rate Class	**STREET LIGHTING**		
Loss Factor		**1.0345**	
Consumption	**kWh**	**280**	
If Billed on a kW basis:			
Demand	**kW**	**1**	**38**
Load Factor		**38%**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.22	1	$ 1.22	$ 1.24	1	$ 1.24	$ 0.02	1.64%
Distribution Volumetric Rate	$ 6.4785	1	$ 6.48	$ 6.5692	1	$ 6.57	$ 0.09	1.40%
Fixed Rate Riders	$ 0.02	1	$ 0.02	$ 0.06	1	$ 0.06	$ 0.04	200.00%
Volumetric Rate Riders	0.0000	1	$ -	0.0345	1	$ 0.03	$ 0.03	
Sub-Total A (excluding pass through)			$ 7.72			$ 7.90	**$ 0.19**	**2.40%**
Line Losses on Cost of Power	$ 0.0889	10	$ 0.86	$ 0.0889	10	$ 0.86	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.4746	1	-$ 0.47	-0.7401	1	-$ 0.74	-$ 0.27	55.94%
Low Voltage Service Charge	$ 0.0917	1	$ 0.09	$ 0.0917	1	$ 0.09	$ -	0.00%
			$ -			$ -	$ -	
GA Disposition (2013)	$ 0.0031	280	$ 0.87	$ 0.0031	280	$ 0.87	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9.06**			**$ 8.98**	**-$ 0.08**	**-0.89%**
RTSR - Network	$ 2.0650	1	$ 2.07	$ 2.1442	1	$ 2.14	$ 0.08	3.84%
RTSR - Connection and/or Line and Transformation Connection	$ 0.8836	1	$ 0.88	$ 0.9270	1	$ 0.93	$ 0.04	4.91%
Sub-Total C - Delivery (including Sub-Total B)			**$ 12.01**			**$ 12.05**	**$ 0.04**	**0.35%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	289	$ 1.27	$ 0.0044	289	$ 1.27	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	289	$ 0.35	$ 0.0012	289	$ 0.35	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	280	$ 1.96	$ 0.0070	280	$ 1.96	$ -	0.00%
TOU - Off Peak	$ 0.0720	179	$ 12.88	$ 0.0720	179	$ 12.88	$ -	0.00%
TOU - Mid Peak	$ 0.1090	50	$ 5.49	$ 0.1090	50	$ 5.49	$ -	0.00%
TOU - On Peak	$ 0.1290	50	$ 6.49	$ 0.1290	50	$ 6.49	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 40.70**			**$ 40.74**	**$ 0.04**	**0.10%**
HST	13%		$ 5.29	13%		$ 5.30	$ 0.01	0.10%
Total Bill (including HST)			$ 45.99			$ 46.03	$ 0.05	0.10%
Ontario Clean Energy Benefit [1]			-$ 4.60			-$ 4.60	$ -	0.00%
Total Bill on TOU (including OCEB)			**$ 41.39**			**$ 41.43**	**$ 0.05**	**0.12%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name	PowerStream Inc.
Service Territory	*York Region*
Assigned EB Number	ED-2004-0420
Name of Contact and Title	Tom Barrett, Manager, Rate Applications
Phone Number	(905) 532-4640
Email Address	tom.barrett@powerstream.ca
We are applying for rates effective	Wednesday, January 01, 2014
Rate-Setting Method	**IRM 4**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2013**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2014 Filers

PowerStream Inc. - York Region

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts

Incentive Regulation Model for 2014 Filers

PowerStream Inc. - York Region

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	LARGE USE
5	STANDBY POWER
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	microFIT

Incentive Regulation Model for 2014 Filers

PowerStream Inc. - York Region

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

PowerStream Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	12.34
Distribution Volumetric Rate	$/kWh	0.0136
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.20
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.14)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0019)
Smart Meter Entity Charge	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	25.39
Distribution Volumetric Rate	$/kWh	0.0135
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0028

Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.55
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.14)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0018)
Smart Meter Entity Charge	$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	134.81
Distribution Volumetric Rate	$/kW	3.2397
Low Voltage Service Rate	$/kW	0.1189
Retail Transmission Rate - Network Service Rate	$/kW	2.7151
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0903
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8462
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.1797
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	6.99
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	0.72

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.5780)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

LARGE USE Service Classification

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5,808.40
Distribution Volumetric Rate	$/kW	1.3784
Low Voltage Service Rate	$/kW	0.1437
Retail Transmission Rate - Network Service Rate	$/kW	3.2216
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1183

Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	104.59
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	587.71
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.2042)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

STANDBY POWER Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	2.6854

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	
Rural Rate Protection Charge	$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	$	

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	6.82
Distribution Volumetric Rate	$/kWh	0.0155
Low Voltage Service Rate	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.11
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.34)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.0023)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	3.32
Distribution Volumetric Rate	$/kW	7.8050
Low Voltage Service Rate	$/kW	0.1031
Retail Transmission Rate - Network Service Rate	$/kW	2.0984
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.8024

Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.8088)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	1.22

Distribution Volumetric Rate	$/kW	6.4785
Low Voltage Service Rate	$/kW	0.0917
Retail Transmission Rate - Network Service Rate	$/kW	2.0650
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.8836
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.02
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.6712)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.40

Account Descriptions	Account Number	2009 Closing Principal Balance as of Dec-31-09	2009 Closing Interest Amounts as of Dec-31-09	2010 Opening Principal Amounts as of Jan-1-10	2010 Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	2010 Board-Approved Disposition during 2010	2010 Adjustments during 2010 - other [1]	2010 Closing Principal Balance as of Dec-31-10	2010 Opening Interest Amounts as of Jan-1-10	2010 Interest Jan-1 to Dec-31-10	2010 Board-Approved Disposition during 2010	2010 Adjustments during 2010 - other [2]
Group 1 Accounts												
LV Variance Account	1550			0				0	0			
RSVA - Wholesale Market Service Charge	1580			0				0	0			
RSVA - Retail Transmission Network Charge	1584			0				0	0			
RSVA - Retail Transmission Connection Charge	1586			0				0	0			
RSVA - Power (excluding Global Adjustment)	1588			0				0	0			
RSVA - Global Adjustment	1589			0				0	0			
Recovery of Regulatory Asset Balances	1590			0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595			0				0				
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595			0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595			0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595			0				0	0			
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0				0	0			
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**											
LRAM Variance Account[6]	**1568**							0				
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-10	2011 Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011	Adjustments during 2011 - other [1]	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [2]	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts												
LV Variance Account	1550	0	0				(680,807)	0				(25,273)
RSVA - Wholesale Market Service Charge	1580	0	0				(22,160,709)	0				(453,592)
RSVA - Retail Transmission Network Charge	1584	0	0				2,673,296	0				(116,407)
RSVA - Retail Transmission Connection Charge	1586	0	0				(3,227,883)	0				(156,955)
RSVA - Power (excluding Global Adjustment)	1588	0	0				2,102,289	0				400,055
RSVA - Global Adjustment	1589	0	0				17,526,365	0				668,802
Recovery of Regulatory Asset Balances	1590	0	0				(1,042)	0				3,222
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				2,233,467	0				(1,943,690)
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0					0				
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595	0	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	(1,535,025)	0	0	0	0	(1,623,836)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	(19,061,389)	0	0	0	0	(2,292,639)
RSVA - Global Adjustment	**1589**	0	0	0	0	0	17,526,365	0	0	0	0	668,802
Deferred Payments in Lieu of Taxes	1562	0	0				(4,512,549)	0				(79,075)
Total of Group 1 and Account 1562		0	0	0	0	0	(6,047,573)	0	0	0	0	(1,702,911)
Special Purpose Charge Assessment Variance Account[4]	**1521**						(24,855)					10,879
LRAM Variance Account[6]	**1568**	0					0					0
Total including Accounts 1562 and 1568		0	0	0	0	0	(6,047,573)	0	0	0	0	(1,702,911)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	2012 Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	(680,807)	477,919	(680,807)					477,919	(25,273)	(7,005)	(35,310)
RSVA - Wholesale Market Service Charge	1580	(22,160,709)	(10,646,313)	(22,160,709)					(10,646,313)	(453,592)	(411,074)	(780,247)
RSVA - Retail Transmission Network Charge	1584	2,673,296	1,005,953	2,673,296					1,005,953	(116,407)	62,777	(77,003)
RSVA - Retail Transmission Connection Charge	1586	(3,227,883)	(588,231)	(3,227,884)					(588,230)	(156,955)	(52,540)	(204,532)
RSVA - Power (excluding Global Adjustment)	1588	2,102,289	877,101	2,102,302					877,088	400,055	8,778	431,043
RSVA - Global Adjustment	1589	17,526,365	(1,664,568)	17,526,364					(1,664,568)	668,802	259,570	927,145
Recovery of Regulatory Asset Balances	1590	(1,042)	(15)	(1,042)					(15)	3,222	0	3,208
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	2,233,467	(2,229,567)						3,900	(1,943,690)	1,905,389	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595	0	389,093	7,085,723					(6,696,630)	0	(5,438)	1,842,104
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,535,025)	(12,378,628)	3,317,243	0	0	0	0	(17,230,896)	(1,623,836)	1,760,458	2,106,408
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(19,061,389)	(10,714,060)	(14,209,121)	0	0	0	0	(15,566,328)	(2,292,639)	1,500,888	1,179,263
RSVA - Global Adjustment	**1589**	17,526,365	(1,664,568)	17,526,364	0	0	0	0	(1,664,568)	668,802	259,570	927,145
Deferred Payments in Lieu of Taxes	1562	(4,512,549)	721,235	(3,791,314)					0	(79,075)	(214,178)	(293,252)
Total of Group 1 and Account 1562		(6,047,573)	(11,657,393)	(474,071)	0	0	0	0	(17,230,896)	(1,702,911)	1,546,280	1,813,156
Special Purpose Charge Assessment Variance Account[4]	**1521**	(24,855)	24,855	0							(10,879)	0
LRAM Variance Account[6]	**1568**	0	716,910	0					0	0	0	
Total including Accounts 1562 and 1568		(6,047,573)	(10,940,483)	(474,071)	0	0	0	0	(17,230,896)	(1,702,911)	1,546,280	1,813,156

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	2013 Principal Disposition during 2013 - instructed by Board	2013 Interest Disposition during 2013 - instructed by Board	2013 Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	2013 Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013
Group 1 Accounts							
LV Variance Account	1550		3,032			477,919	3,032
RSVA - Wholesale Market Service Charge	1580		(84,418)			(10,646,313)	(84,418)
RSVA - Retail Transmission Network Charge	1584		23,373			1,005,953	23,373
RSVA - Retail Transmission Connection Charge	1586		(4,963)			(588,230)	(4,963)
RSVA - Power (excluding Global Adjustment)	1588		(22,210)			877,088	(22,210)
RSVA - Global Adjustment	1589		1,227			(1,664,568)	1,227
Recovery of Regulatory Asset Balances	1590		14			(15)	14
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595		0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595		(38,301)			3,900	(38,301)
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595		0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595		(1,847,542)	(6,682,623)	(1,847,404)	(14,007)	(138)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(1,969,787)	(6,682,623)	(1,847,404)	(10,548,273)	(122,383)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(1,971,014)	(6,682,623)	(1,847,404)	(8,883,705)	(123,610)
RSVA - Global Adjustment	**1589**	0	1,227	0	0	(1,664,568)	1,227
Deferred Payments in Lieu of Taxes	1562		(0)			0	(0)
Total of Group 1 and Account 1562		0	(1,969,787)	(6,682,623)	(1,847,404)	(10,548,273)	(122,383)
Special Purpose Charge Assessment Variance Account[4]	**1521**		0				
LRAM Variance Account[6]	**1568**		0			0	0
Total including Accounts 1562 and 1568		0	(1,969,787)	(6,682,623)	(1,847,404)	(10,548,273)	(122,383)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
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Account Descriptions	Account Number	Projected Interest on Dec-31-12 Balances: Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 [3]	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 [3]	Total Claim	2.1.7 RRR: As of Dec 31-12	Variance RRR vs. 2012 Balance *(Principal + Interest)*
Group 1 Accounts						
LV Variance Account	1550	7,025		487,976	480,951	(0)
RSVA - Wholesale Market Service Charge	1580	(156,501)		(10,887,232)	(10,730,731)	0
RSVA - Retail Transmission Network Charge	1584	14,788		1,044,114	1,029,326	0
RSVA - Retail Transmission Connection Charge	1586	(8,647)		(601,839)	(593,192)	0
RSVA - Power (excluding Global Adjustment)	1588	12,893		867,771	854,878	(0)
RSVA - Global Adjustment	1589	(24,469)		(1,687,810)	(1,663,341)	0
Recovery of Regulatory Asset Balances	1590	(0)		(1)	(1)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	57		(34,344)		34,401
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595	(103)		(14,248)	(8,578,573)	(34,401)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(154,957)	0	(10,825,612)	(19,200,683)	(1)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(130,488)	0	(9,137,803)	(17,537,343)	(1)
RSVA - Global Adjustment	**1589**	(24,469)	0	(1,687,810)	(1,663,341)	0
Deferred Payments in Lieu of Taxes	1562	0	(0)	0	0	(0)
						0
Total of Group 1 and Account 1562		(154,957)	(0)	(10,825,612)	(19,200,683)	(1)
Special Purpose Charge Assessment Variance Account[4]	**1521**			0	0	
LRAM Variance Account[6]	**1568**			0	0	0
Total including Accounts 1562 and 1568		(154,957)	(0)	(10,825,612)	(19,200,683)	(1)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1595 Recovery Share Proportion (2011) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
RESIDENTIAL	$/kWh	2,732,090,682		234,304,888	0	82,880,697			27.70%	27.70%	27.70%	
GENERAL SERVICE LESS THAN 50 KW	$/kWh	1,051,489,461		174,257,093	0	23,667,311			11.15%	11.15%	11.15%	
GENERAL SERVICE 50 TO 4,999 KW	$/kW	4,560,475,622	12,149,352	4,330,537,512	11,536,785	44,578,212			59.72%	59.72%	59.72%	
LARGE USE	$/kW	63,129,774	188,221		0	286,079			0.84%	0.84%	0.84%	
STANDBY POWER	$/kW				0							
UNMETERED SCATTERED LOAD	$/kWh	12,938,386		948,650	0	430,380			-0.06%	-0.06%	-0.06%	
SENTINEL LIGHTING	$/kW	474,523	1,242	61,772	162	14,476			0.03%	0.03%	0.03%	
STREET LIGHTING	$/kW	60,349,776	177,059	62,187,289	182,450	2,367,618			0.62%	0.62%	0.62%	
microFIT												
	Total	**8,480,948,224**	**12,515,874**	**4,802,297,204**	**11,719,396**	**154,224,772**	**0.00%**	**0.00%**	**100.00%**	**100.00%**	**100.00%**	**0**
											Balance as per Sheet 5	0
											Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	($10,825,612)
Total Claim for Threshold Test (All Group 1 Accounts)	($10,825,612)
Threshold Test (Total claim per kWh) [3]	(0.0013)

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	32.2%	4.9%	53.7%	157,199	(3,507,262)	336,355	(193,879)	279,548	(82,349)	0	0	(9,513)	0	(3,947)	0	0
GENERAL SERVICE LESS THAN 50 KW	12.4%	3.6%	15.3%	60,501	(1,349,827)	129,452	(74,618)	107,588	(61,244)	0	0	(3,829)	0	(1,589)	0	0
GENERAL SERVICE 50 TO 4,999 KW	53.8%	90.2%	28.9%	262,400	(5,854,411)	561,453	(323,628)	466,628	(1,522,006)	0	0	(20,510)	0	(8,509)	0	0
LARGE USE	0.7%	0.0%	0.2%	3,632	(81,041)	7,772	(4,480)	6,459	0	0	0	(288)	0	(120)	0	0
STANDBY POWER	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0.3%	744	(16,609)	1,593	(918)	1,324	(333)	0	0	21	0	9	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	27	(609)	58	(34)	49	(22)	0	0	(10)	0	(4)	0	0
STREET LIGHTING	0.7%	1.3%	1.5%	3,472	(77,473)	7,430	(4,283)	6,175	(21,856)	0	0	(213)	0	(88)	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**100.0%**	**487,976**	**(10,887,232)**	**1,044,114**	**(601,839)**	**867,771**	**(1,687,810)**	**0**	**0**	**(34,344)**	**0**	**(14,248)**	**0**	**0**

** RSVA - Power (Excluding Global Adjustment)*

3RD Generation Incentive Regulation Model for 2013 Filers

PowerStream Inc. - York Region

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) **1.83333**

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	$/kWh	2,732,090,682		(2,941,499)	(0.0006)	(82,349)	234,304,888	(0.0002)
GENERAL SERVICE LESS THAN 50 KW	$/kWh	1,051,489,461		(1,132,321)	(0.0006)	(61,244)	174,257,093	(0.0002)
GENERAL SERVICE 50 TO 4,999 KW	$/kW	4,560,475,622	12,149,352	(4,916,576)	(0.2207)	(1,522,006)	11,536,785	(0.0720)
LARGE USE	$/kW	63,129,774	188,221	(68,066)	(0.1973)	0	0	0.0000
STANDBY POWER	$/kW			0	0.0000	0	0	0.0000
UNMETERED SCATTERED LOAD	$/kWh	12,938,386		(13,837)	(0.0006)	(333)	948,650	(0.0002)
SENTINEL LIGHTING	$/kW	474,523	1,242	(523)	(0.2297)	(22)	162	(0.0732)
STREET LIGHTING	$/kW	60,349,776	177,059	(64,979)	(0.2002)	(21,856)	182,450	(0.0653)
microFIT								
Total		**8,480,948,224**	**12,515,874**	**(9,137,802)**		**(1,687,810)**	**421,230,027**	

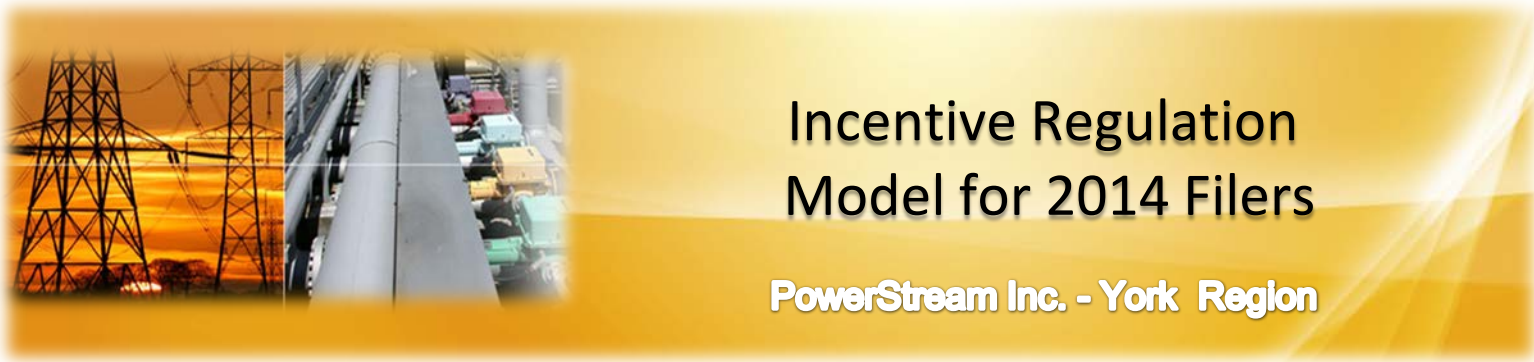
Incentive Regulation Model for 2013 Filers

PowerStream Inc. - York Region

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	**1.70%**	**Choose Stretch Factor Group**	III
Productivity Factor	**0.00%**	**Associated Stretch Factor Value**	**0.30%**
Price Cap Index	**1.40%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL	12.34		0.0136		1.40%	12.51	0.0138
GENERAL SERVICE LESS THAN 50 KW	25.39		0.0135		1.40%	25.75	0.0137
GENERAL SERVICE 50 TO 4,999 KW	134.81		3.2397		1.40%	136.70	3.2851
LARGE USE	5808.40		1.3784		1.40%	5889.72	1.3977
STANDBY POWER					1.40%	0.00	0.0000
UNMETERED SCATTERED LOAD	6.82		0.0155		1.40%	6.92	0.0157
SENTINEL LIGHTING	3.32		7.8050		1.40%	3.37	7.9143
STREET LIGHTING	1.22		6.4785		1.40%	1.24	6.5692
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours (for non-payment)	$	65.00
Disconnect/Reconnect at meter - after regular hours (for non-payment)	$	185.00

Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Temporary Service – Install & remove – overhead – no transformer	$	500.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	12.34
Distribution Volumetric Rate	$/kWh	0.01360
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00140
Retail Transmission Rate - Network Service Rate	$/kWh	0.00740
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00320
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.20
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.14)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00190)
Smart Meter Entity Charge	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	25.39
Distribution Volumetric Rate	$/kWh	0.01350
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00170
Retail Transmission Rate - Network Service Rate	$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00280
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.55
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.14)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00180)
Smart Meter Entity Charge	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	$	134.81
Distribution Volumetric Rate	$/kW	3.23970
Low Voltage Service Rate	$/kW	0.11890
Retail Transmission Rate - Network Service Rate	$/kW	2.71510
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.09030

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	12.51
Distribution Volumetric Rate	$/kWh	0.01380
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00140
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00770
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00340
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.20
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00190)
Smart Meter Entity Charge	$	0.79
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.07
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.15
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.09
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	25.75
Distribution Volumetric Rate	$/kWh	0.01370
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00170
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00290
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.55
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00180)
Smart Meter Entity Charge	$	0.79
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.14
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.41
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.27
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	$	136.70
Distribution Volumetric Rate	$/kW	3.28510
Low Voltage Service Rate	$/kW	0.11890
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.57800)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.22070)

Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.84620	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December, 2015 Applicable only for Non-RPP Customers	$/kW	(0.07200)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.17970	Retail Transmission Rate - Network Service Rate	$/kW	2.81920
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	6.99	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.14390
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	0.72	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.95530
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.23760
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.57800)	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	6.99
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rural Rate Protection Charge	$/kWh	0.00120	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.72
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	5.21
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.01730
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	3.24
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
LARGE USE			**LARGE USE**		
Service Charge	$	5,808.40	Service Charge	$	5,889.72
Distribution Volumetric Rate	$/kW	1.37840	Distribution Volumetric Rate	$/kW	1.39770
Low Voltage Service Rate	$/kW	0.14370	Low Voltage Service Rate	$/kW	0.14370
Retail Transmission Rate - Network Service Rate	$/kW	3.22160	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.19730)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.11830	Retail Transmission Rate - Network Service Rate	$/kW	3.34510
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	104.59	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.17320
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	587.71	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	104.59
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.20420)	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.20420)
Wholesale Market Service Rate	$/kWh	0.00440	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	30.93
Rural Rate Protection Charge	$/kWh	0.00120	Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	77.98
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.00730
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	64.04
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
STANDBY POWER			**STANDBY POWER**		
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	2.68540	Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	2.68540
Wholesale Market Service Rate	$/kWh		Wholesale Market Service Rate	$/kWh	
Rural Rate Protection Charge	$/kWh		Rural Rate Protection Charge	$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	$		Standard Supply Service - Administrative Charge (if applicable)	$	
UNMETERED SCATTERED LOAD			**UNMETERED SCATTERED LOAD**		
Service Charge (per connection)	$	6.82	Service Charge (per connection)	$	6.92
Distribution Volumetric Rate	$/kWh	0.01550	Distribution Volumetric Rate	$/kWh	0.01570
Low Voltage Service Rate	$/kWh	0.00030	Low Voltage Service Rate	$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	$/kWh	0.00670	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00230)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00310	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until Decembeer 31, 2015	$/kWh	(0.00060)
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.11	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.34)	Retail Transmission Rate - Network Service Rate	$/kWh	0.00700
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00330
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00230)	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.11
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Rural Rate Protection Charge	$/kWh	0.00120	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.04
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.08
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.05
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
SENTINEL LIGHTING			**SENTINEL LIGHTING**		
Service Charge (per connection)	$	3.32	Service Charge (per connection)	$	3.37
Distribution Volumetric Rate	$/kW	7.80500	Distribution Volumetric Rate	$/kW	7.91430
Low Voltage Service Rate	$/kW	0.10310	Low Voltage Service Rate	$/kW	0.10310

Retail Transmission Rate - Network Service Rate	$/kW	2.09840	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.80880)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.80240	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.22970)
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.09	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kW	(0.07320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180	Retail Transmission Rate - Network Service Rate	$/kW	2.17880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.80880)	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.84180
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.09
Rural Rate Protection Charge	$/kWh	0.00120	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.02
			Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.07
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.04160
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.04
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
STREET LIGHTING			**STREET LIGHTING**		
Service Charge (per connection)	$	1.22	Service Charge (per connection)	$	1.24
Distribution Volumetric Rate	$/kW	6.47850	Distribution Volumetric Rate	$/kW	6.56920
Low Voltage Service Rate	$/kW	0.09170	Low Voltage Service Rate	$/kW	0.09170
Retail Transmission Rate - Network Service Rate	$/kW	2.06500	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.67120)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.88360	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.20020)
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.02	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kW	(0.06530)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180	Retail Transmission Rate - Network Service Rate	$/kW	2.14420
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.67120)	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.92700
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.02
Rural Rate Protection Charge	$/kWh	0.00120	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00180
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.01
			Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.02
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.03450
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.01
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
microFIT			**microFIT**		
Service Charge	$	5.40	Service Charge	$	5.40

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ED-2004-0420

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	12.51
Distribution Volumetric Rate	$/kWh	0.01380
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00140
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00770
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00340
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.20
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00190)
Smart Meter Entity Charge	$	0.79
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.07
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.15
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.09

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.75
Distribution Volumetric Rate	$/kWh	0.01370
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00170
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00290
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.55
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00180)
Smart Meter Entity Charge	$	0.79
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.14
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.41
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.27

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	136.70
Distribution Volumetric Rate	$/kW	3.28510
Low Voltage Service Rate	$/kW	0.11890
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.57800)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.22070)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December, 2015		
Applicable only for Non-RPP Customers	$/kW	(0.07200)
Retail Transmission Rate - Network Service Rate	$/kW	2.81920
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.14390
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.95530
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.23760
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	6.99
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.72
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	5.21
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.01730
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	3.24

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5,889.72
Distribution Volumetric Rate	$/kW	1.39770
Low Voltage Service Rate	$/kW	0.14370
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.19730)
Retail Transmission Rate - Network Service Rate	$/kW	3.34510
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.17320
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	104.59
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.20420)
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	30.93
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	77.98
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.00730
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	64.04

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

nameplate rating of the generation facility).	$/kW	2.68540

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh
Rural Rate Protection Charge	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.92
Distribution Volumetric Rate	$/kWh	0.01570
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00230)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until Decembeer 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00330
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.11
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.04
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.08
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.05

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.37
Distribution Volumetric Rate	$/kW	7.91430
Low Voltage Service Rate	$/kW	0.10310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.80880)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.22970)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kW	(0.07320)
Retail Transmission Rate - Network Service Rate	$/kW	2.17880
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.84180
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.02
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.07
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.04160
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.04

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.24
Distribution Volumetric Rate	$/kW	6.56920
Low Voltage Service Rate	$/kW	0.09170
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.67120)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.20020)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	$/kW	(0.06530)
Retail Transmission Rate - Network Service Rate	$/kW	2.14420
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.92700
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.02
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.00180
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.01
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.02
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.03450
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.01

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Account History	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours (for non-payment)	$	65.00
Disconnect/Reconnect at meter - after regular hours (for non-payment)	$	185.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35
Temporary Service – Install & remove – overhead – no transformer	$	500.00

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subseq

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	12.34
Distribution Volumetric Rate	$/kWh	0.01360
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00170
Retail Transmission Rate - Network Service Rate	$/kWh	0.00740
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00320
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.20
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.14)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00150)
Smart Meter Entity Charge	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	25.39
Distribution Volumetric Rate	$/kWh	0.01350
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00220
Retail Transmission Rate - Network Service Rate	$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00280
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.55
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.14)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00160)
Smart Meter Entity Charge	$	0.79
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	$	134.81
Distribution Volumetric Rate	$/kW	3.23970

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	12.51
Distribution Volumetric Rate	$/kWh	0.01380
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00170
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00770
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00340
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.20
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00150)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.07
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.15
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.09
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effecitve until December 31, 2014 Applicable only to PowerStream Barrie rate zone	$/kWh	0.00020
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	25.75
Distribution Volumetric Rate	$/kWh	0.01370
Low Voltage Service Rate	$/kWh	0.00030
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	$/kWh	0.00220
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00290
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.55
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00160)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.14
Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.41
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.27
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effecitve until December 31, 2014 Applicable only to PowerStream Barrie rate zone	$/kWh	0.00040
ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	$	136.70
Distribution Volumetric Rate	$/kW	3.28510

Low Voltage Service Rate	$/kW	0.11890	Low Voltage Service Rate	$/kW	0.11890
Retail Transmission Rate - Network Service Rate	$/kW	2.71510	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.59330)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.09030	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.22070)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.84620	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kW	(0.07200)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.17970	Retail Transmission Rate - Network Service Rate	$/kW	2.81920
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	6.99	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.14390
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	0.72	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.95530
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.23760
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.59330)	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	6.99
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Rural Rate Protection Charge	$/kWh	0.00120	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.72
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	5.21
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	3.24
			Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effecitve until December 31, 2014 Applicable only to PowerStream Barrie rate zone	$/kW	0.00990
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.01730
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
LARGE USE			**LARGE USE**		
Service Charge	$	5,808.40	Service Charge	$	5,889.72
Distribution Volumetric Rate	$/kW	1.37840	Distribution Volumetric Rate	$/kW	1.39770
Low Voltage Service Rate	$/kW	0.14370	Low Voltage Service Rate	$/kW	0.14370
Retail Transmission Rate - Network Service Rate	$/kW	3.22160	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.19730)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.11830	Retail Transmission Rate - Network Service Rate	$/kW	3.34510
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	104.59	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.17320
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	587.71	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	104.59
Wholesale Market Service Rate	$/kWh	0.00440	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	30.93
Rural Rate Protection Charge	$/kWh	0.00120	Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	77.98
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	64.04
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.00730
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
STANDBY POWER			**STANDBY POWER**		
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	2.68540	Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	$/kW	2.68540
Wholesale Market Service Rate	$/kWh		Wholesale Market Service Rate	$/kWh	
Rural Rate Protection Charge	$/kWh		Rural Rate Protection Charge	$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	$		Standard Supply Service - Administrative Charge (if applicable)	$	
UNMETERED SCATTERED LOAD			**UNMETERED SCATTERED LOAD**		
Service Charge (per connection)	$	6.82	Service Charge (per connection)	$	6.92
Distribution Volumetric Rate	$/kWh	0.01550	Distribution Volumetric Rate	$/kWh	0.01570
Low Voltage Service Rate	$/kWh	0.00030	Low Voltage Service Rate	$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	$/kWh	0.00670	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00150)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00310	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kWh	(0.00060)
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.11	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kWh	(0.00020)
Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2013	$	(0.34)	Retail Transmission Rate - Network Service Rate	$/kWh	0.00700
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00330
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kWh	(0.00150)	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.11
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Rural Rate Protection Charge	$/kWh	0.00120	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.04
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.08
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.05
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kWh	0.00010
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
SENTINEL LIGHTING			**SENTINEL LIGHTING**		
Service Charge (per connection)	$	3.32	Service Charge (per connection)	$	3.37

Distribution Volumetric Rate	$/kW	7.80500	Distribution Volumetric Rate	$/kW	7.91430
Low Voltage Service Rate	$/kW	0.10310	Low Voltage Service Rate	$/kW	0.10310
Retail Transmission Rate - Network Service Rate	$/kW	2.09840	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.22970)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.80240	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kW	(0.07320)
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.09	Retail Transmission Rate - Network Service Rate	$/kW	2.17880
Wholesale Market Service Rate	$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.84180
Rural Rate Protection Charge	$/kWh	0.00120	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.09
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.02
			Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.07
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.04
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.04160
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
STREET LIGHTING			**STREET LIGHTING**		
Service Charge (per connection)	$	1.22	Service Charge (per connection)	$	1.24
Distribution Volumetric Rate	$/kW	6.47850	Distribution Volumetric Rate	$/kW	6.56920
Low Voltage Service Rate	$/kW	0.09170	Low Voltage Service Rate	$/kW	0.09170
Retail Transmission Rate - Network Service Rate	$/kW	2.06500	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.47460)
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.88360	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015	$/kW	(0.20020)
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.02	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	$/kW	(0.06530)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310	Retail Transmission Rate - Network Service Rate	$/kW	2.14420
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2014	$/kW	(0.47460)	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.92700
Wholesale Market Service Rate	$/kWh	0.00440	Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	$	0.02
Rural Rate Protection Charge	$/kWh	0.00120	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	0.00310
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$	0.01
			Smart Grid Funding Adder (2014) - in effect until December 31, 2014	$	0.02
			Rate Rider for Recovery of Forgone Revenue - effective until December 31, 2014	$	0.01
			ICM Rate Rider (2014) - in effect until the effective date of the next cost of service rates	$/kW	0.03450
			Wholesale Market Service Rate	$/kWh	0.00440
			Rural Rate Protection Charge	$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	$	0.25
microFIT			**microFIT**		
Service Charge	$	5.40	Service Charge	$	5.40

VERSION 1.1

Applicant Name	**PowerStream Inc.**
Service Territory Name	**York Region and Simcoe County**
Application Type	**IRM3**
LDC Licence Number	**ED-2004-0420**
Applied for Effective Date	**January 1, 2014**
Stretch Factor Group	**III**
Stretch Factor Value	**0.30%**
Last COS Re-based Year	**2013**
Last COS OEB Application Number	**EB-2012-0161**
ICM Billing Determinants for Growth - Numerator	**2013 Re-Based Forecast**
ICM Billing Determinants for Growth - Denominator	**2012 Actual**

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
C1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year
D1.1 Current Revenue from Rates	Enter Current Rates to calculate current rate allocation
E1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
E2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
E3.1 Summary of I C Projects	Summary of Incremental Capital Projects
E4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
F1.1 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
F1.2 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation

Rate Class and Re-Based Billing Determinants & Rates

Select the appropriate Rate Groups and Rate Classes from the drop-down menus in Columns C and D respectively. Following your selection, all appropriate input cells will be shaded green. Please input the billing determinants and base distribution rates from your last cost of service based rate application.

Last COS Re-based Year	**2013**
Last COS OEB Application Number	**EB-2012-0161**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	308,309	2,732,090,682		12.34	0.0136	
GSLT50	General Service Less Than 50 kW	Customer	kWh	31,199	1,051,489,461		25.39	0.0135	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	4,662	4,560,475,622	12,149,352	134.81		3.2397
LU	Large Use	Customer	kW	2	63,129,774	188,221	5,808.40		1.3784
SB	Standby Power	Connection	kW	0	0	0	0.00		2.6854
USL	Unmetered Scattered Load	Connection	kWh	2,814	12,938,386		6.82	0.0155	
Sen	Sentinel Lighting	Connection	kW	120	474,523	1,242	3.32		7.8050
SL	Street Lighting	Connection	kW	83,370	60,349,776	177,059	1.22		6.4785
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Removal of Rate Adders

Last COS Re-based Year	**2013**
Last COS OEB Application Number	**EB-2012-0161**

Rate Class	Re-based Tariff Service Charge A	Re-based Tariff Distribution Volumetric Rate kWh B	Re-based Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	12.34	0.0136	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	25.39	0.0135	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	134.81	0.0000	3.2397	0.00	0.0000	0.0000
Large Use	5,808.40	0.0000	1.3784	0.00	0.0000	0.0000
Standby Power	0.00	0.0000	2.6854	0.00	0.0000	0.0000
Unmetered Scattered Load	6.82	0.0155	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	3.32	0.0000	7.8050	0.00	0.0000	0.0000
Street Lighting	1.22	0.0000	6.4785	0.00	0.0000	0.0000

Calculated Re-Based Revenue From Rates

Last COS Re-based Year	**2013**
Last COS OEB Application Number	**EB-2012-0161**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	308,309	2,732,090,682	0	12.34	0.0136	0.0000	45,654,397	37,156,433	0	82,810,830
General Service Less Than 50 kW	31,199	1,051,489,461	0	25.39	0.0135	0.0000	9,505,711	14,195,108	0	23,700,819
General Service 50 to 4,999 kW	4,662	4,560,475,622	12,149,352	134.81	0.0000	3.2397	7,541,811	0	39,360,256	46,902,066
Large Use	2	63,129,774	188,221	5,808.40	0.0000	1.3784	139,402	0	259,444	398,845
Standby Power	0	0	0	0.00	0.0000	2.6854	0	0	0	0
Unmetered Scattered Load	2,814	12,938,386	0	6.82	0.0155	0.0000	230,298	200,545	0	430,843
Sentinel Lighting	120	474,523	1,242	3.32	0.0000	7.8050	4,781	0	9,694	14,475
Street Lighting	83,370	60,349,776	177,059	1.22	0.0000	6.4785	1,220,537	0	1,147,077	2,367,614
							64,296,936	51,552,086	40,776,470	156,625,492

Detailed Re-Based Revenue From Rates

Last COS Re-based Year	**2013**
Last COS OEB Application Number	**EB-2012-0161**

Applicants Rate Base

					Last Rate Re-based Amount	
Average Net Fixed Assets						
Gross Fixed Assets - Re-based Opening	$	755,624,393	A			
Add: CWIP Re-based Opening	$	-	B			
Re-based Capital Additions	$	82,777,503	C			
Re-based Capital Disposals	-$	2,292,000	D			
Re-based Capital Retirements	$	-	E			
Deduct: CWIP Re-based Closing	$	-	F			
Gross Fixed Assets - Re-based Closing	$	836,109,896	G			
Average Gross Fixed Assets				$	795,867,145	H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	$	68,042,562	I			
Re-based Depreciation Expense	$	32,852,415	J			
Re-based Disposals			K			
Re-based Retirements	$	2,465,234	L			
Accumulated Depreciation - Re-based Closing	$	103,360,211	M			
Average Accumulated Depreciation				$	85,701,387	N = (I + M) / 2
Average Net Fixed Assets				**$**	**710,165,758**	O = H - N
Working Capital Allowance						
Working Capital Allowance Base	$	937,779,706	P			
Working Capital Allowance Rate		13.0%	Q			
Working Capital Allowance				**$**	**121,911,362**	R = P * Q
Rate Base				**$**	**832,077,120**	S = O + R
Return on Rate Base						
Deemed ShortTerm Debt %		4.00%	T	$	33,283,085	W = S * T
Deemed Long Term Debt %		56.00%	U	$	465,963,187	X = S * U
Deemed Equity %		40.00%	V	$	332,830,848	Y = S * V
Short Term Interest		2.08%	Z	$	692,288	AC = W * Z
Long Term Interest		4.15%	AA	$	19,316,268	AD = X * AA
Return on Equity		8.93%	AB	$	29,721,795	AE = Y * AB
Return on Rate Base				**$**	**49,730,351**	AF = AC + AD + AE
Distribution Expenses						
OM&A Expenses	$	80,000,000	AG			
Amortization	$	32,852,395	AH			
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	$	-	AI			
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	$	1,486,627	AJ			
Low Voltage	$	-	AK			
Transformer Allowance	$	2,435,656	AL			
			AM			
			AN			
			AO			
				$	**116,774,678**	AP = SUM (AG : AO)
Revenue Offsets						
Specific Service Charges	-$	3,385,000	AQ			
Late Payment Charges	-$	2,500,000	AR			
Other Distribution Income	-$	2,032,000	AS			
Other Income and Deductions	-$	1,927,598	AT	**-$**	**9,844,598**	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates				**$**	**156,660,431**	AV = AF + AP + AU
Rate Classes Revenue						
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)				$	156,625,492	AW

Load Actual - 2012 Actual

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
Residential	Customer	kWh	301,603	2,765,593,704	0	$12.34	$0.0136	$0.0000	$44,661,397	$37,612,074	$0	$82,273,471
General Service Less Than 50 kW	Customer	kWh	30,636	1,019,490,760	0	$25.39	$0.0135	$0.0000	$9,334,227	$13,763,125	$0	$23,097,353
General Service 50 to 4,999 kW	Customer	kW	4,687	4,581,886,335	12,165,749	$134.81	$0.0000	$3.2397	$7,581,984	$0	$39,413,378	$46,995,362
Large Use	Customer	kW	1	26,670,727	81,464	$5,808.40	$0.0000	$1.3784	$69,701	$0	$112,290	$181,990
Standby Power	Connection	kW	0	0	0	$0.00	$0.0000	$2.6854	$0	$0	$0	$0
Unmetered Scattered Load	Connection	kWh	2,816	12,933,395	0	$6.82	$0.0155	$0.0000	$230,427	$200,468	$0	$430,895
Sentinel Lighting	Connection	kW	117	413,091	1,071	$3.32	$0.0000	$7.8050	$4,675	$0	$8,357	$13,031
Street Lighting	Connection	kW	81,933	60,734,607	165,019	$1.22	$0.0000	$6.4785	$1,199,492	$0	$1,069,074	$2,268,566
									$63,081,903	**$51,575,667**	**$40,603,098**	**$155,260,668**

This sheet is used to determine the applicants most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to be used to calculate the incremental capital rate riders.

Current Revenue from Rates

Rate Class	Fixed Metric	Vol Metric	Current Base Service Charge A	Current Base Distribution Volumetric Rate kWh B	Current Base Distribution Volumetric Rate kW C
Residential	Customer	kWh	12.34	0.0136	
General Service Less Than 50 kW	Customer	kWh	25.39	0.0135	
General Service 50 to 4,999 kW	Customer	kW	134.81		3.2397
Large Use	Customer	kW	5,808.40		1.3784
Standby Power	Connection	kW	0.00		2.6854
Unmetered Scattered Load	Connection	kWh	6.82	0.0155	
Sentinel Lighting	Connection	kW	3.32		7.8050
Street Lighting	Connection	kW	1.22		6.4785

Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Current Base Service Charge Revenue G = A * D *12	Current Base Distribution Volumetric Rate kWh Revenue H = B * E
308,309	2,732,090,682	0	45,654,397	37,156,433
31,199	1,051,489,461	0	9,505,711	14,195,108
4,662	4,560,475,622	12,149,352	7,541,811	0
2	63,129,774	188,221	139,402	0
0	0	0	0	0
2,814	12,938,386	0	230,298	200,545
120	474,523	1,242	4,781	0
83,370	60,349,776	177,059	1,220,537	0
			64,296,936	51,552,086

Current Base Distribution Volumetric Rate kW Revenue I = C * F	Total Current Base Revenue J = G + H + I	Service Charge % Total Revenue L = G / $K	Distribution Volumetric Rate % Total Revenue M = H / $K	Distribution Volumetric Rate % Total Revenue N = I / $K	Total % Revenue O = J / $K
0	82,810,830	29.1%	23.7%	0.0%	52.9%
0	23,700,819	6.1%	9.1%	0.0%	15.1%
39,360,256	46,902,066	4.8%	0.0%	25.1%	29.9%
259,444	398,845	0.1%	0.0%	0.2%	0.3%
0	0	0.0%	0.0%	0.0%	0.0%
0	430,843	0.1%	0.1%	0.0%	0.3%
9,694	14,475	0.0%	0.0%	0.0%	0.0%
1,147,077	2,367,614	0.8%	0.0%	0.7%	1.5%
40,776,470	156,625,492	41.1%	32.9%	26.0%	100.0%
	K				

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	1.70%	
Less Productivity Factor	0.00%	
Less Stretch Factor	-0.30%	
Price Cap Index		**1.40%**

Growth

ICM Billing Determinants for Growth - Numerator : 2013 Re-Based Forecast	$ 156,625,492	A
ICM Billing Determinants for Growth - Denominator : 2012 Actual	$ 155,260,668	B
Growth	**0.88%**	C = A / B

Threshold Test

Year		**2013**	
Price Cap Index		**1.40%**	**A**
Growth		**0.88%**	**B**
Dead Band		**20%**	**C**
Average Net Fixed Assets			
Gross Fixed Assets Opening		$755,624,393	
Add: CWIP Opening		$ -	
Capital Additions		$ 82,777,503	
Capital Disposals		-$ 2,292,000	
Capital Retirements		$ -	
Deduct: CWIP Closing		$ -	
Gross Fixed Assets - Closing		$836,109,896	
Average Gross Fixed Assets		$795,867,145	
Accumulated Depreciation - Opening		$ 68,042,562	
Depreciation Expense		$ 32,852,415	**D**
Disposals		$ -	
Retirements		$ 2,465,234	
Accumulated Depreciation - Closing		$103,360,211	
Average Accumulated Depreciation		$ 85,701,387	
Average Net Fixed Assets		$710,165,758	**E**
Working Capital Allowance			
Working Capital Allowance Base		$937,779,706	
Working Capital Allowance Rate		13%	
Working Capital Allowance		$121,911,362	**F**
Rate Base		**$832,077,120**	**G = E + F**
Depreciation	**D**	**$ 32,852,415**	**H**
Threshold Test		**178.03%**	**I = 1 + (G / H) * (B + A * (1 + B)) + C**
Threshold CAPEX		$ 58,488,777	**J = H *I**

Summary of Incremental Capital Projects (ICPs)

Calculation of Eligible Incremental Capital Amount

2014 Non-Discretionary Capital Budget (Including ICM Projects)		$69,815,617.00	**A**
Threshold CAPEX (as calculated on sheet E2.1)		$58,488,776.90	**B**
Eligible Incremental Capital Amount	=	$11,326,840.10	**C = A - B**

Summary of Proposed Incremental Capital Projects

Number of ICPs
5

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1	Underground Cable Rehabilitation	$6,746,451	$150,836	$539,716
ICP 2	System Renewal - Pole Replacements	$1,596,389	$36,495	$127,711
ICP 3	System Renewal - Station Replacements	$355,230	$12,749	$28,418
ICP 4	System Renewal - Switchgear and Transformer Replacement	$1,314,078	$30,114	$105,126
ICP 5	System Capacity Relief	$1,314,691	$30,388	$105,175
	Total Proposed Incremental Capital CAPEX	$11,326,840.10	$260,581.58	$906,147.21

Total Incremental Capital Amount for ICM Rate Rider Calculation	$11,326,840.10

Note: The total incremental capital amount for the ICM rate rider calculation cannot exceed the eligible incremental capital amount.

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total		$156,660,431	A

Return on Rate Base

Incremental Capital CAPEX			$ 11,326,840	B
Depreciation Expense			$ 260,582	C
Incremental Capital CAPEX to be included in Rate Base			$ 11,066,259	D = B - C
Deemed ShortTerm Debt %	4.0%	E	$ 442,650	G = D * E
Deemed Long Term Debt %	56.0%	F	$ 6,197,105	H = D * F
Short Term Interest	2.08%	I	$ 9,207	K = G * I
Long Term Interest	4.15%	J	$ 256,898	L = H * J
Return on Rate Base - Interest			$ 266,105	M = K + L
Deemed Equity %	40.0%	N	$ 4,426,503	P = D * N
Return on Rate Base -Equity	8.93%	O	$ 395,287	Q = P * O
Return on Rate Base - Total			$ 661,392	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	$ 260,582	S

Grossed up PIL's

Regulatory Taxable Income		O	$ 395,287	T
Add Back Amortization Expense		S	$ 260,582	U
Deduct CCA			$ 906,147	V
Incremental Taxable Income			-$ 250,279	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	26.0%	X		
PIL's Before Gross Up			-$ 65,073	Y = W * X
Incremental Grossed Up PIL's			-$ 87,936	Z = Y / (1 - X)

Ontario Capital Tax

Incremental Capital CAPEX		$ 11,326,840	AA
Less : Available Capital Exemption (if any)		$ -	AB
Incremental Capital CAPEX subject to OCT		$ 11,326,840	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.000% AD		
Incremental Ontario Capital Tax		$ -	AE = AC * AD

Incremental Revenue Requirement

Return on Rate Base - Total	Q	$ 661,392	AF
Amortization Expense - Total	S	$ 260,582	AG
Incremental Grossed Up PIL's	Z	-$ 87,936	AH
Incremental Ontario Capital Tax	AE	$ -	AI
Incremental Revenue Requirement		$ 834,037	AJ = AF + AG + AH + AI

Calculation of Incremental Capital Rate Rider - Option A Fixed and Variable

Rate Class	Service Charge % Revenue A	Distribution Volumetric Rate % Revenue kWh B	Distribution Volumetric Rate % Revenue kW C	Service Charge Revenue D = $N * A	Distribution Volumetric Rate Revenue kWh E = $N * B	Distribution Volumetric Rate Revenue kW F = $N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
Residential	29.1%	23.7%	0.0%	$243,111.63	$ 197,859.61	$ -	$ 440,971.23	308,309	2,732,090,682	0	$0.065711	$0.000072	
General Service Less Than 50 kW	6.1%	9.1%	0.0%	$ 50,618.32	$ 75,589.56	$ -	$ 126,207.88	31,199	1,051,489,461	0	$0.135203	$0.000072	
General Service 50 to 4,999 kW	4.8%	0.0%	25.1%	$ 40,160.47	$ -	$ 209,595.05	$ 249,755.52	4,662	4,560,475,622	12,149,352	$0.717869	$0.000000	$0.017252
Large Use	0.1%	0.0%	0.2%	$ 742.32	$ -	$ 1,381.55	$ 2,123.87	2	63,129,774	188,221	$30.929980	$0.000000	$0.007340
Standby Power	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Unmetered Scattered Load	0.1%	0.1%	0.0%	$ 1,226.35	$ 1,067.91	$ -	$ 2,294.26	2,814	12,938,386	0	$0.036317	$0.000083	
Sentinel Lighting	0.0%	0.0%	0.0%	$ 25.46	$ -	$ 51.62	$ 77.08	120	474,523	1,242	$0.017679	$0.000000	$0.041562
Street Lighting	0.8%	0.0%	0.7%	$ 6,499.41	$ -	$ 6,108.23	$ 12,607.64	83,370	60,349,776	177,059	$0.006497	$0.000000	$0.034498
				$342,383.95	$ 274,517.08	$ 217,136.46	$ 834,037.48						
							-						

Enter the above rate riders onto "Sheet
11. Proposed Rates" in the 2013 OEB IRM3 Rate Generator as a "Rate Rider for Incremental Capital"

Calculation of Incremental Capital Rate Rider - Option B Variable

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Incremental Capital $ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$82,810,830	52.87%	$440,971	##########	0	$0.0002	
General Service Less Than 50 kW	$23,700,819	15.13%	$126,208	##########	0	$0.0001	
General Service 50 to 4,999 kW	$46,902,066	29.95%	$249,756	##########	12,149,352		$0.0206
Large Use	$398,845	0.25%	$2,124	63,129,774	188,221		$0.0113
Standby Power	$0	0.00%	$0	0	0		
Unmetered Scattered Load	$430,843	0.28%	$2,294	12,938,386	0	$0.0002	
Sentinel Lighting	$14,475	0.01%	$77	474,523	1,242		$0.0621
Street Lighting	$2,367,614	1.51%	$12,608	60,349,776	177,059		$0.0712
	$156,625,492	100.00%	$834,037				
	H		I				

Enter the above rate riders onto "Sheet
11. Proposed Rates" in the 2013 OEB IRM3 Rate Generator as a "Rate Rider for Incremental Capital"

v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	PowerStream Inc.
Service Territory	York Region and Simcoe County
Assigned EB Number	ED-2004-0420
Name and Title	Tom Barrett, Manager, Rates Applications
Phone Number	(905) 532-4640
Email Address	tom.barrett@powerstream.ca
Date	22-Jan-14
Last COS Re-based Year	**2013**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

RTSR Workform for Electricity Distributors (2014 Filers)

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates

RTSR Workform for Electricity Distributors (2014 Filers)

1. **Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.**
2. **Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges**

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	$ 0.0074	$ 0.0032
General Service Less Than 50 kW	kWh	$ 0.0067	$ 0.0028
General Service 50 to 4,999 kW	kW	$ 2.7151	$ 1.0903
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.8462	$ 1.1797
Large Use	kW	$ 3.2216	$ 1.1183
Unmetered Scattered Load	kWh	$ 0.0067	$ 0.0031
Sentinel Lighting	kW	$ 2.0984	$ 0.8024
Street Lighting	kW	$ 2.0650	$ 0.8836
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			
Choose Rate Class			

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	2,772,334,986		1.0345		2,867,980,543	-
General Service Less Than 50 kW	kWh	1,019,024,366		1.0345		1,054,180,707	-
General Service 50 to 4,999 kW	kW		6,730,683		0.00%	-	6,730,683
General Service 50 to 4,999 kW – Interval Metered	kW		5,358,368		0.00%	-	5,358,368
Large Use	kW		159,258		0.00%	-	159,258
Unmetered Scattered Load	kWh	12,970,917		1.0345		13,418,414	-
Sentinel Lighting	kW		1,073		0.00%	-	1,073
Street Lighting	kW		167,382		0.00%	-	167,382

RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.57	$ 3.63	$ 3.82
Line Connection Service Rate	kW	$ 0.80	$ 0.75	$ 0.82
Transformation Connection Service Rate	kW	$ 1.86	$ 1.85	$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 2.65	$ 3.18	$ 3.23
Line Connection Service Rate	kW	$ 0.64	$ 0.70	$ 0.65
Transformation Connection Service Rate	kW	$ 1.50	$ 1.63	$ 1.62
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.33	$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	$			

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,154,933	$3.57	$ 4,123,111	1,234,811	$0.80	$ 987,849	331,498	$1.86	$ 616,586	$ 1,604,435
February	1,055,895	$3.57	$ 3,769,545	1,141,039	$0.80	$ 912,831	294,801	$1.86	$ 548,330	$ 1,461,161
March	1,064,930	$3.57	$ 3,801,800	1,144,616	$0.80	$ 915,693	303,070	$1.86	$ 563,710	$ 1,479,403
April	984,228	$3.57	$ 3,513,694	1,109,019	$0.82	$ 913,705	282,099	$1.86	$ 524,704	$ 1,438,409
May	1,350,088	$3.57	$ 4,819,814	1,417,792	$0.80	$ 1,134,234	371,536	$1.86	$ 691,057	$ 1,825,291
June	1,633,641	$3.57	$ 5,832,098	1,701,680	$0.80	$ 1,361,344	452,119	$1.86	$ 840,941	$ 2,202,285
July	1,657,603	$3.57	$ 5,917,643	1,716,082	$0.80	$ 1,372,866	483,306	$1.86	$ 898,949	$ 2,271,815
August	1,435,998	$3.57	$ 5,126,513	1,530,233	$0.80	$ 1,224,186	434,009	$1.86	$ 807,257	$ 2,031,443
September	1,285,320	$3.57	$ 4,588,592	1,362,438	$0.80	$ 1,089,950	398,551	$1.86	$ 741,305	$ 1,831,255
October	1,016,134	$3.57	$ 3,627,598	1,088,177	$0.80	$ 870,542	319,017	$1.86	$ 593,372	$ 1,463,913
November	1,077,478	$3.57	$ 3,846,596	1,140,629	$0.80	$ 912,503	336,797	$1.86	$ 626,442	$ 1,538,946
December	1,126,108	$3.57	$ 4,020,206	1,195,532	$0.80	$ 956,426	349,389	$1.86	$ 649,864	$ 1,606,289
Total	14,842,356	$ 3.57	$ 52,987,211	15,782,048	$ 0.80	$ 12,652,128	4,356,192	$ 1.86	$ 8,102,517	$ 20,754,645

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,202	$2.65	$ 522,586	195,973	$0.64	$ 125,422	195,973	$1.50	$ 293,959	$ 419,381
February	190,708	$2.65	$ 505,376	191,480	$0.64	$ 122,547	191,480	$1.50	$ 287,220	$ 409,767
March	181,561	$2.65	$ 481,137	184,312	$0.64	$ 117,960	184,312	$1.50	$ 276,468	$ 394,428
April	190,268	$2.65	$ 504,210	193,311	$0.64	$ 123,719	193,311	$1.50	$ 289,967	$ 413,686
May	230,412	$2.65	$ 610,592	230,467	$0.64	$ 147,499	230,467	$1.50	$ 345,701	$ 493,199
June	263,184	$2.65	$ 697,438	263,184	$0.64	$ 168,438	263,184	$1.50	$ 394,776	$ 563,214
July	264,926	$2.65	$ 702,054	264,926	$0.64	$ 169,553	264,926	$1.50	$ 397,389	$ 566,942
August	231,613	$2.65	$ 613,774	231,720	$0.64	$ 148,301	231,720	$1.50	$ 347,580	$ 495,881
September	204,706	$2.65	$ 542,471	204,894	$0.64	$ 131,132	204,894	$1.50	$ 307,341	$ 438,473
October	197,343	$2.65	$ 522,959	197,473	$0.64	$ 126,383	197,473	$1.50	$ 296,210	$ 422,592
November	202,055	$2.65	$ 535,446	202,091	$0.64	$ 129,338	202,091	$1.50	$ 303,137	$ 432,475
December	154,624	$2.65	$ 409,752	154,696	$0.64	$ 99,006	154,696	$1.50	$ 232,044	$ 331,050
Total	2,508,602	$ 2.65	$ 6,647,795	2,514,527	$ 0.64	$ 1,609,297	2,514,527	$ 1.50	$ 3,771,790	$ 5,381,087

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,352,135	$3.44	$ 4,645,697	1,430,784	$0.78	$ 1,113,271	527,471	$1.73	$ 910,545	$ 2,023,816
February	1,246,603	$3.43	$ 4,274,921	1,332,519	$0.78	$ 1,035,378	486,281	$1.72	$ 835,550	$ 1,870,928
March	1,246,491	$3.44	$ 4,282,937	1,328,928	$0.78	$ 1,033,652	487,382	$1.72	$ 840,178	$ 1,873,831
April	1,174,496	$3.42	$ 4,017,904	1,302,330	$0.80	$ 1,037,424	475,410	$1.71	$ 814,671	$ 1,852,095
May	1,580,500	$3.44	$ 5,430,406	1,648,259	$0.78	$ 1,281,732	602,003	$1.72	$ 1,036,757	$ 2,318,490
June	1,896,825	$3.44	$ 6,529,536	1,964,864	$0.78	$ 1,529,782	715,303	$1.73	$ 1,235,717	$ 2,765,499
July	1,922,529	$3.44	$ 6,619,697	1,981,008	$0.78	$ 1,542,418	748,232	$1.73	$ 1,296,338	$ 2,838,756
August	1,667,611	$3.44	$ 5,740,287	1,761,953	$0.78	$ 1,372,487	665,729	$1.73	$ 1,154,837	$ 2,527,324
September	1,490,026	$3.44	$ 5,131,063	1,567,332	$0.78	$ 1,221,083	603,445	$1.74	$ 1,048,646	$ 2,269,728
October	1,213,477	$3.42	$ 4,150,557	1,285,650	$0.78	$ 996,924	516,490	$1.72	$ 889,581	$ 1,886,505
November	1,279,533	$3.42	$ 4,382,042	1,342,720	$0.78	$ 1,041,841	538,888	$1.72	$ 929,579	$ 1,971,420
December	1,280,732	$3.46	$ 4,429,958	1,350,228	$0.78	$ 1,055,431	504,085	$1.75	$ 881,908	$ 1,937,339
Total	17,350,958	$ 3.44	$ 59,635,006	18,296,575	$ 0.78	$ 14,261,425	6,870,719	$ 1.73	$ 11,874,307	$ 26,135,733

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 26,135,733

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,154,933	$ 3.6300	$ 4,192,407	1,234,811	$ 0.7500	$ 926,108	331,498	$ 1.8500	$ 613,271	$ 1,539,380
February	1,055,895	$ 3.6300	$ 3,832,899	1,141,039	$ 0.7500	$ 855,779	294,801	$ 1.8500	$ 545,382	$ 1,401,161
March	1,064,930	$ 3.6300	$ 3,865,696	1,144,616	$ 0.7500	$ 858,462	303,070	$ 1.8500	$ 560,680	$ 1,419,142
April	984,228	$ 3.6300	$ 3,572,748	1,109,019	$ 0.7500	$ 831,764	282,099	$ 1.8500	$ 521,883	$ 1,353,647
May	1,350,088	$ 3.6300	$ 4,900,819	1,417,792	$ 0.7500	$ 1,063,344	371,536	$ 1.8500	$ 687,342	$ 1,750,686
June	1,633,641	$ 3.6300	$ 5,930,117	1,701,680	$ 0.7500	$ 1,276,260	452,119	$ 1.8500	$ 836,420	$ 2,112,680
July	1,657,603	$ 3.6300	$ 6,017,099	1,716,082	$ 0.7500	$ 1,287,062	483,306	$ 1.8500	$ 894,116	$ 2,181,178
August	1,435,998	$ 3.6300	$ 5,212,673	1,530,233	$ 0.7500	$ 1,147,675	434,009	$ 1.8500	$ 802,917	$ 1,950,591
September	1,285,320	$ 3.6300	$ 4,665,712	1,362,438	$ 0.7500	$ 1,021,829	398,551	$ 1.8500	$ 737,319	$ 1,759,148
October	1,016,134	$ 3.6300	$ 3,688,566	1,088,177	$ 0.7500	$ 816,133	319,017	$ 1.8500	$ 590,181	$ 1,406,314
November	1,077,478	$ 3.6300	$ 3,911,245	1,140,629	$ 0.7500	$ 855,472	336,797	$ 1.8500	$ 623,074	$ 1,478,546
December	1,126,108	$ 3.6300	$ 4,087,772	1,195,532	$ 0.7500	$ 896,649	349,389	$ 1.8500	$ 646,370	$ 1,543,019
Total	14,842,356	$ 3.63	$ 53,877,752	15,782,048	$ 0.75	$ 11,836,536	4,356,192	$ 1.85	$ 8,058,955	$ 19,895,491

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,202	$ 3.3265	$ 655,994	195,973	$ 0.7667	$ 150,252	195,973	$ 1.6300	$ 319,435	$ 469,688
February	190,708	$ 3.3265	$ 634,390	191,480	$ 0.7667	$ 146,808	191,480	$ 1.6300	$ 312,112	$ 458,920
March	181,561	$ 3.3265	$ 603,963	184,312	$ 0.7667	$ 141,312	184,312	$ 1.6300	$ 300,429	$ 441,741
April	190,268	$ 3.3265	$ 632,927	193,311	$ 0.7667	$ 148,212	193,311	$ 1.6300	$ 315,097	$ 463,308
May	230,412	$ 3.3265	$ 766,466	230,467	$ 0.7667	$ 176,699	230,467	$ 1.6300	$ 375,661	$ 552,360
June	263,184	$ 3.3265	$ 875,482	263,184	$ 0.7667	$ 201,783	263,184	$ 1.6300	$ 428,990	$ 630,773
July	264,926	$ 3.3265	$ 881,276	264,926	$ 0.7667	$ 203,119	264,926	$ 1.6300	$ 431,829	$ 634,948
August	231,613	$ 3.3265	$ 770,461	231,720	$ 0.7667	$ 177,660	231,720	$ 1.6300	$ 377,704	$ 555,363
September	204,706	$ 3.3265	$ 680,955	204,894	$ 0.7667	$ 157,092	204,894	$ 1.6300	$ 333,977	$ 491,069
October	197,343	$ 3.3265	$ 656,461	197,473	$ 0.7667	$ 151,403	197,473	$ 1.6300	$ 321,881	$ 473,284
November	202,055	$ 3.3265	$ 672,136	202,091	$ 0.7667	$ 154,943	202,091	$ 1.6300	$ 329,408	$ 484,351
December	154,624	$ 3.3265	$ 514,355	154,696	$ 0.7667	$ 118,606	154,696	$ 1.6300	$ 252,155	$ 370,761
Total	2,508,602	$ 3.33	$ 8,344,864	2,514,527	$ 0.77	$ 1,927,888	2,514,527	$ 1.63	$ 4,098,679	$ 6,026,566

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total												
	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -		
Total	**Network**			**Line Connection**			**Transformation Connection**			**Total Line**		
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**		
January	1,352,135	$3.59	$ 4,848,400	1,430,784	$0.75	$ 1,076,360	527,471	$1.77	$ 932,707	$ 2,009,067		
February	1,246,603	$3.58	$ 4,467,289	1,332,519	$0.75	$ 1,002,587	486,281	$1.76	$ 857,494	$ 1,860,081		
March	1,246,491	$3.59	$ 4,469,659	1,328,928	$0.75	$ 999,774	487,382	$1.77	$ 861,108	$ 1,860,882		
April	1,174,496	$3.58	$ 4,205,674	1,302,330	$0.75	$ 979,976	475,410	$1.76	$ 836,980	$ 1,816,956		
May	1,580,500	$3.59	$ 5,667,285	1,648,259	$0.75	$ 1,240,043	602,003	$1.77	$ 1,063,003	$ 2,303,046		
June	1,896,825	$3.59	$ 6,805,598	1,964,864	$0.75	$ 1,478,043	715,303	$1.77	$ 1,265,410	$ 2,743,453		
July	1,922,529	$3.59	$ 6,898,375	1,981,008	$0.75	$ 1,490,180	748,232	$1.77	$ 1,325,945	$ 2,816,126		
August	1,667,611	$3.59	$ 5,983,133	1,761,953	$0.75	$ 1,325,334	665,729	$1.77	$ 1,180,620	$ 2,505,955		
September	1,490,026	$3.59	$ 5,346,666	1,567,332	$0.75	$ 1,178,921	603,445	$1.78	$ 1,071,297	$ 2,250,217		
October	1,213,477	$3.58	$ 4,345,028	1,285,650	$0.75	$ 967,535	516,490	$1.77	$ 912,062	$ 1,879,598		
November	1,279,533	$3.58	$ 4,583,381	1,342,720	$0.75	$ 1,010,415	538,888	$1.77	$ 952,483	$ 1,962,898		
December	1,280,732	$3.59	$ 4,602,127	1,350,228	$0.75	$ 1,015,255	504,085	$1.78	$ 898,525	$ 1,913,779		
Total	17,350,958	$ 3.59	$ 62,222,616	18,296,575	$ 0.75	$ 13,764,424	6,870,719	$ 1.77	$ 12,157,634	$ 25,922,058		

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,154,933	$ 3.8200	$ 4,411,844	1,234,811	$ 0.8200	$ 1,012,545	331,498	$ 1.9800	$ 656,366	$ 1,668,911
February	1,055,895	$ 3.8200	$ 4,033,519	1,141,039	$ 0.8200	$ 935,652	294,801	$ 1.9800	$ 583,706	$ 1,519,358
March	1,064,930	$ 3.8200	$ 4,068,033	1,144,616	$ 0.8200	$ 938,585	303,070	$ 1.9800	$ 600,079	$ 1,538,664
April	984,228	$ 3.8200	$ 3,759,751	1,109,019	$ 0.8200	$ 909,396	282,099	$ 1.9800	$ 558,556	$ 1,467,952
May	1,350,088	$ 3.8200	$ 5,157,336	1,417,792	$ 0.8200	$ 1,162,589	371,536	$ 1.9800	$ 735,641	$ 1,898,231
June	1,633,641	$ 3.8200	$ 6,240,509	1,701,680	$ 0.8200	$ 1,395,378	452,119	$ 1.9800	$ 895,196	$ 2,290,573
July	1,657,603	$ 3.8200	$ 6,332,043	1,716,082	$ 0.8200	$ 1,407,187	483,306	$ 1.9800	$ 956,946	$ 2,364,133
August	1,435,998	$ 3.8200	$ 5,485,512	1,530,233	$ 0.8200	$ 1,254,791	434,009	$ 1.9800	$ 859,338	$ 2,114,129
September	1,285,320	$ 3.8200	$ 4,909,922	1,362,438	$ 0.8200	$ 1,117,199	398,551	$ 1.9800	$ 789,131	$ 1,906,330
October	1,016,134	$ 3.8200	$ 3,881,632	1,088,177	$ 0.8200	$ 892,305	319,017	$ 1.9800	$ 631,654	$ 1,523,959
November	1,077,478	$ 3.8200	$ 4,115,966	1,140,629	$ 0.8200	$ 935,316	336,797	$ 1.9800	$ 666,858	$ 1,602,174
December	1,126,108	$ 3.8200	$ 4,301,733	1,195,532	$ 0.8200	$ 980,336	349,389	$ 1.9800	$ 691,790	$ 1,672,126
Total	14,842,356	$ 3.82	$ 56,697,800	15,782,048	$ 0.82	$ 12,941,279	4,356,192	$ 1.98	$ 8,625,260	$ 21,566,540

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,202	$ 3.3765	$ 665,854	195,973	$ 0.7167	$ 140,454	195,973	$ 1.6200	$ 317,476	$ 457,929
February	190,708	$ 3.3765	$ 643,926	191,480	$ 0.7167	$ 137,234	191,480	$ 1.6200	$ 310,198	$ 447,431
March	181,561	$ 3.3765	$ 613,041	184,312	$ 0.7167	$ 132,096	184,312	$ 1.6200	$ 298,585	$ 430,682
April	190,268	$ 3.3765	$ 642,440	193,311	$ 0.7167	$ 138,546	193,311	$ 1.6200	$ 313,164	$ 451,710
May	230,412	$ 3.3765	$ 777,986	230,467	$ 0.7167	$ 165,176	230,467	$ 1.6200	$ 373,357	$ 538,532
June	263,184	$ 3.3765	$ 888,641	263,184	$ 0.7167	$ 188,624	263,184	$ 1.6200	$ 426,358	$ 614,982
July	264,926	$ 3.3765	$ 894,523	264,926	$ 0.7167	$ 189,872	264,926	$ 1.6200	$ 429,180	$ 619,053
August	231,613	$ 3.3765	$ 782,041	231,720	$ 0.7167	$ 166,074	231,720	$ 1.6200	$ 375,386	$ 541,460
September	204,706	$ 3.3765	$ 691,190	204,894	$ 0.7167	$ 146,848	204,894	$ 1.6200	$ 331,928	$ 478,776
October	197,343	$ 3.3765	$ 666,329	197,473	$ 0.7167	$ 141,529	197,473	$ 1.6200	$ 319,906	$ 461,435
November	202,055	$ 3.3765	$ 682,239	202,091	$ 0.7167	$ 144,839	202,091	$ 1.6200	$ 327,387	$ 472,226
December	154,624	$ 3.3765	$ 522,086	154,696	$ 0.7167	$ 110,871	154,696	$ 1.6200	$ 250,608	$ 361,479
Total	2,508,602	$ 3.38	$ 8,470,294	2,514,527	$ 0.72	$ 1,802,161	2,514,527	$ 1.62	$ 4,073,533	$ 5,875,695

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	**Network**			**Line Connection**			**Transformation Connection**			**Total Line**
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	1,352,135	$ 3.76	$ 5,077,698	1,430,784	$ 0.81	$ 1,152,999	527,471	$ 1.85	$ 973,842	$ 2,126,840
February	1,246,603	$ 3.75	$ 4,677,444	1,332,519	$ 0.81	$ 1,072,886	486,281	$ 1.84	$ 893,904	$ 1,966,789
March	1,246,491	$ 3.76	$ 4,681,073	1,328,928	$ 0.81	$ 1,070,682	487,382	$ 1.84	$ 898,664	$ 1,969,346
April	1,174,496	$ 3.75	$ 4,402,191	1,302,330	$ 0.80	$ 1,047,942	475,410	$ 1.83	$ 871,720	$ 1,919,661
May	1,580,500	$ 3.76	$ 5,935,322	1,648,259	$ 0.81	$ 1,327,765	602,003	$ 1.84	$ 1,108,998	$ 2,436,763
June	1,896,825	$ 3.76	$ 7,129,149	1,964,864	$ 0.81	$ 1,584,002	715,303	$ 1.85	$ 1,321,554	$ 2,905,555
July	1,922,529	$ 3.76	$ 7,226,566	1,981,008	$ 0.81	$ 1,597,060	748,232	$ 1.85	$ 1,386,126	$ 2,983,186
August	1,667,611	$ 3.76	$ 6,267,554	1,761,953	$ 0.81	$ 1,420,865	665,729	$ 1.85	$ 1,234,724	$ 2,655,589
September	1,490,026	$ 3.76	$ 5,601,112	1,567,332	$ 0.81	$ 1,264,047	603,445	$ 1.86	$ 1,121,059	$ 2,385,106
October	1,213,477	$ 3.75	$ 4,547,961	1,285,650	$ 0.80	$ 1,033,834	516,490	$ 1.84	$ 951,560	$ 1,985,394
November	1,279,533	$ 3.75	$ 4,798,205	1,342,720	$ 0.80	$ 1,080,154	538,888	$ 1.84	$ 994,245	$ 2,074,400
December	1,280,732	$ 3.77	$ 4,823,819	1,350,228	$ 0.81	$ 1,091,207	504,085	$ 1.87	$ 942,398	$ 2,033,605
Total	17,350,958	$ 3.76	$ 65,168,094	18,296,575	$ 0.81	$ 14,743,441	6,870,719	$ 1.85	$ 12,698,794	$ 27,442,234

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0074	2,867,980,543	-	$ 21,223,056	33.8%	$ 21,040,530	$0.0073
General Service Less Than 50 kW	kWh	$ 0.0067	1,054,180,707	-	$ 7,063,011	11.3%	$ 7,002,266	$0.0066
General Service 50 to 4,999 kW	kW	$ 2.7151	-	6,730,683	$ 18,274,477	29.1%	$ 18,117,309	$2.6917
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.8462	-	5,358,368	$ 15,250,988	24.3%	$ 15,119,823	$2.8217
Large Use	kW	$ 3.2216	-	159,258	$ 513,067	0.8%	$ 508,654	$3.1939
Unmetered Scattered Load	kWh	$ 0.0067	13,418,414	-	$ 89,903	0.1%	$ 89,130	$0.0066
Sentinel Lighting	kW	$ 2.0984	-	1,073	$ 2,251	0.0%	$ 2,232	$2.0804
Street Lighting	kW	$ 2.0650	-	167,382	$ 345,644	0.6%	$ 342,672	$2.0472
					$ 62,762,397			

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0032	2,867,980,543	-	$ 9,177,538	35.1%	$ 9,094,956	$0.0032
General Service Less Than 50 kW	kWh	$ 0.0028	1,054,180,707	-	$ 2,951,706	11.3%	$ 2,925,146	$0.0028
General Service 50 to 4,999 kW	kW	$ 1.0903	-	6,730,683	$ 7,338,464	28.1%	$ 7,272,430	$1.0805
General Service 50 to 4,999 kW – Interval Metered	kW	$ 1.1797	-	5,358,368	$ 6,321,267	24.2%	$ 6,264,386	$1.1691
Large Use	kW	$ 1.1183	-	159,258	$ 178,099	0.7%	$ 176,496	$1.1082
Unmetered Scattered Load	kWh	$ 0.0031	13,418,414	-	$ 41,597	0.2%	$ 41,223	$0.0031
Sentinel Lighting	kW	$ 0.8024	-	1,073	$ 861	0.0%	$ 853	$0.7952
Street Lighting	kW	$ 0.8836	-	167,382	$ 147,899	0.6%	$ 146,568	$0.8756
					$ 26,157,430			

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$0.0073	2,867,980,543	-	21,040,529.51	33.8%	$ 22,036,541	$0.0077
General Service Less Than 50 kW	kWh	$0.0066	1,054,180,707	-	$ 7,002,266	11.3%	$ 7,333,738	$0.0070
General Service 50 to 4,999 kW	kW	$2.6917	0	6,730,683	$ 18,117,309	29.1%	$ 18,974,942	$2.8192
General Service 50 to 4,999 kW – Interval Metered	kW	$2.8217	0	5,358,368	$ 15,119,823	24.3%	$ 15,835,562	$2.9553
Large Use	kW	$3.1939	0	159,258	$ 508,654	0.8%	$ 532,733	$3.3451
Unmetered Scattered Load	kWh	$0.0066	13,418,414	-	$ 89,130	0.1%	$ 93,349	$0.0070
Sentinel Lighting	kW	$2.0804	0	1,073	$ 2,232	0.0%	$ 2,337	$2.1788
Street Lighting	kW	$2.0472	0	167,382	$ 342,672	0.6%	$ 358,893	$2.1442
					$ 62,222,616			

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0032	2,867,980,543	-	$ 9,094,956	35.1%	$ 9,628,321	$ 0.0034
General Service Less Than 50 kW	kWh	$ 0.0028	1,054,180,707	-	$ 2,925,146	11.3%	$ 3,096,688	$ 0.0029
General Service 50 to 4,999 kW	kW	$ 1.0805	-	6,730,683	$ 7,272,430	28.1%	$ 7,698,915	$ 1.1439
General Service 50 to 4,999 kW – Interval Metered	kW	$ 1.1691	-	5,358,368	$ 6,264,386	24.2%	$ 6,631,756	$ 1.2376
Large Use	kW	$ 1.1082	-	159,258	$ 176,496	0.7%	$ 186,847	$ 1.1732
Unmetered Scattered Load	kWh	$ 0.0031	13,418,414	-	$ 41,223	0.2%	$ 43,640	$ 0.0033
Sentinel Lighting	kW	$ 0.7952	-	1,073	$ 853	0.0%	$ 903	$ 0.8418
Street Lighting	kW	$ 0.8756	-	167,382	$ 146,568	0.6%	$ 155,164	$ 0.9270
					$ 25,922,058			

RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0077	$ 0.0034
General Service Less Than 50 kW	kWh	$ 0.0070	$ 0.0029
General Service 50 to 4,999 kW	kW	$ 2.8192	$ 1.1439
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.9553	$ 1.2376
Large Use	kW	$ 3.3451	$ 1.1732
Unmetered Scattered Load	kWh	$ 0.0070	$ 0.0033
Sentinel Lighting	kW	$ 2.1788	$ 0.8418
Street Lighting	kW	$ 2.1442	$ 0.9270

PowerStream 2014 IRM - Draft Rate Order

Foregone Distribution Revenue (January - February 2014)
Calculation of Foregone Revenue Rate Rider

Forgone Distribution Revenue

Recovery Period	10	months

Rate Class	Revenue at Approved Rates	Revenue at Interim Rates	Revenue Under(over)	Customers / Connections	Mar-Dec 2014 Rate Rider
Residential	$ 13,996,658	$ 13,713,825	$282,832	308,309	**$0.09**
GS<50 kW	$ 4,015,556	$ 3,932,155	$83,401	31,199	**$0.27**
GS>50 kW	$ 7,944,046	$ 7,793,210	$150,836	4,662	**$3.24**
Large Use	$ 67,623	$ 66,342	$1,281	2	**$64.04**
Unmetered (USL)	$ 73,005	$ 71,575	$1,430	2,814	**$0.05**
Sentinel Lighting	$ 2,456	$ 2,408	$48	120	**$0.04**
Street Lighting	$ 401,080	$ 392,433	$8,647	83,370	**$0.01**
Total	**$ 26,500,423**	**$ 25,971,948**	**$528,475**	**430,475**	

Revenue at Approved Rates - PowerStream (A)

		Billing Determinants		Approved Rates		Distribution Revenue at Approved Rates		
Rate Class	**Unit**	**Fixed**	**Variable**	**Fixed**	**Variable**	**Fixed**	**Variable**	**Total**
Residential	kWh	305,512	453,954,629	$ 12.58	$ 0.0139	$ 7,686,688	$ 6,309,969	$ 13,996,658
GS<50 kW	kWh	30,988	174,711,810	$ 25.89	$ 0.0138	$ 1,604,533	$ 2,411,023	$ 4,015,556
GS>50 kW	kW	4,648	2,018,694	$ 137.42	$ 3.3024	$ 1,277,511	$ 6,666,535	$ 7,944,046
Large Use	kW	2	31,274	$ 5,920.65	$ 1.4050	$ 23,683	$ 43,940	$ 67,623
Unmetered (USL)	kWh	2,805	2,149,797	$ 6.96	$ 0.0158	$ 39,039	$ 33,967	$ 73,005
Sentinel Lighting	kW	120	206	$ 3.39	$ 7.9559	$ 814	$ 1,642	$ 2,456
Street Lighting	kW	82,721	29,419	$ 1.25	$ 6.6037	$ 206,803	$ 194,277	$ 401,080
Total						**$ 10,839,070**	**$ 15,661,353**	**$ 26,500,423**

Revenue at Interim Rates - PowerStream (B)

		Billing Determinants		Interim Rates		Distribution Revenue at Interim Rates		
Rate Class	**Unit**	**Fixed**	**Variable**	**Fixed**	**Variable**	**Fixed**	**Variable**	**Total**
Residential	kWh	305,512	453,954,629	$ 12.34	$ 0.0136	$ 7,540,042	$ 6,173,783	$ 13,713,825
GS<50 kW	kWh	30,988	174,711,810	$ 25.39	$ 0.0135	$ 1,573,545	$ 2,358,609	$ 3,932,155
GS>50 kW	kW	4,648	2,018,694	$ 134.81	$ 3.2397	$ 1,253,248	$ 6,539,962	$ 7,793,210
Large Use	kW	2	31,274	$ 5,808.40	$ 1.3784	$ 23,234	$ 43,108	$ 66,342
Unmetered (USL)	kWh	2,805	2,149,797	$ 6.82	$ 0.0155	$ 38,253	$ 33,322	$ 71,575
Sentinel Lighting	kW	120	206	$ 3.32	$ 7.8050	$ 797	$ 1,611	$ 2,408
Street Lighting	kW	82,721	29,419	$ 1.22	$ 6.4785	$ 201,839	$ 190,594	$ 392,433
Total						**$ 10,630,958**	**$ 15,340,990**	**$ 25,971,948**

Foregine Revenue (A - B)	**$ 208,111**	**$ 320,363**	**$ 528,475**

PowerStream 2014 IRM - Draft Rate Order

Foregone Distribution Revenue (January - February 2014)
Interim and Approved Rates

Interim Rates

Rate Class	Unit	Interim Rates Fixed	Interim Rates Variable	Fixed Base Rate	Variable Base Rate
Residential	kWh	$ 12.34	$ 0.0136	$ 12.34	$ 0.0136
GS<50 kW	kWh	$ 25.39	$ 0.0135	$ 25.39	$ 0.0135
GS>50 kW	kW	$ 134.81	$ 3.2397	$ 134.81	$ 3.2397
Large Use	kW	$ 5,808.40	$ 1.3784	$ 5,808.40	$ 1.3784
Unmetered (USL)	kWh	$ 6.82	$ 0.0155	$ 6.82	$ 0.0155
Sentinel Lighting	kW	$ 3.32	$ 7.8050	$ 3.32	$ 7.8050
Street Lighting	kW	$ 1.22	$ 6.4785	$ 1.22	$ 6.4785

2014 Approved Rates - PowerStream

Rate Class	Unit	New Rates Fixed	New Rates Variable	Fixed Base Rate	Fixed ICM Rate Rider (RR)	Variable Base Rate	Variable ICM Rate Rider
Residential	kWh	$ 12.58	$ 0.0139	$ 12.51	$ 0.07	$ 0.0138	$ 0.0001
GS<50 kW	kWh	$ 25.89	$ 0.0138	$ 25.75	$ 0.14	$ 0.0137	$ 0.0001
GS>50 kW	kW	$ 137.42	$ 3.3024	$ 136.70	$ 0.72	$ 3.2851	$ 0.0173
Large Use	kW	$ 5,920.65	$ 1.4050	$ 5,889.72	$ 30.93	$ 1.3977	$ 0.0073
Unmetered (USL)	kWh	$ 6.96	$ 0.0158	$ 6.92	$ 0.04	$ 0.0157	$ 0.0001
Sentinel Lighting	kW	$ 3.39	$ 7.9559	$ 3.37	$ 0.02	$ 7.9143	$ 0.0416
Street Lighting	kW	$ 1.25	$ 6.6037	$ 1.24	$ 0.01	$ 6.5692	$ 0.0345

NOTES:
1. Approved Tariff of Rates and Charges Effective January 1, 2013 (EB-2012-0161)
2. Tariff of Rates and Charges Effective January 1, 2014, Implementation March 1, 2013, per Draft Rate Order (EB-2013-0166)
3. The ICM rate riders are included in the Foregone Revenue Recovery Mechanism as it is not possible to adjust the rate riders for the shortened term, as the term of these riders is not known.

PowerStream 2014 IRM - Draft Rate Order

Foregone Distribution Revenue (January - February 2014)
Billing Determinants

		2013 Billing Determinants - Volumetric			
Rate Class	Unit	Total per 2013 COS Application	Jan-13	Feb-13	Mar - Dec 2013
Residential	kWh	2,732,090,682	236,422,053	217,532,576	2,278,136,053
GS<50 kW	kWh	1,051,489,461	90,990,866	83,720,944	876,777,651
GS>50 kW	kW	12,149,352	1,051,347	967,347	10,130,658
Large Use	kW	188,221	16,288	14,986	156,947
Unmetered (USL)	kWh	12,938,386	1,119,626	1,030,171	10,788,589
Sentinel Lighting	kW	1,242	107	99	1,036
Street Lighting	kW	177,059	15,322	14,098	147,639

	2013 Billing Determinants - Customer/Connection Count				
Rate Class	2013 AVG	Jan-13	Feb-13	Jan-Feb 2013 AVG	Mar - Dec 2013
Residential	308,309	305,233	305,792	305,512	308,868
GS<50 kW	31,199	30,966	31,009	30,988	31,242
GS>50 kW	4,662	4,647	4,649	4,648	4,664
Large Use	2	2	2	2	2
Unmetered (USL)	2,814	2,804	2,805	2,805	2,816
Sentinel Lighting	120	120	120	120	120
Street Lighting	83,370	82,656	82,786	82,721	83,500

PowerStream 2014 IRM - Draft Rate Order

Foregone Distribution Revenue (January - February 2014)
2013 Customer Count - as per 2013 COS Application (EB-2012-0161)

	PowerStream All Service Area												
Rate Class	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	**Average**
Residential	305,233	305,792	306,351	306,910	307,470	308,029	308,588	309,148	309,707	310,266	310,825	311,385	**308,309**
GS<50	30,966	31,009	31,051	31,093	31,136	31,178	31,220	31,263	31,305	31,347	31,390	31,432	**31,199**
GS>50	4,647	4,649	4,652	4,655	4,657	4,661	4,664	4,666	4,669	4,671	4,674	4,676	**4,662**
Large Use	2	2	2	2	2	2	2	2	2	2	2	2	**2**
USL	2,804	2,805	2,807	2,809	2,811	2,813	2,815	2,817	2,819	2,821	2,822	2,824	**2,814**
Sentinel Lighting	120	120	120	120	120	120	120	120	120	120	120	120	**120**
Street Lighting	82,656	82,786	82,916	83,045	83,175	83,305	83,435	83,565	83,694	83,824	83,954	84,084	**83,370**
Total	**426,428**	**427,163**	**427,899**	**428,635**	**429,371**	**430,108**	**430,844**	**431,580**	**432,315**	**433,051**	**433,787**	**434,523**	**430,475**

PowerStream 2014 IRM - Draft Rate Order

Foregone Distribution Revenue (January - February 2014)
2013 Consumption/Demand - as per 2013 COS Application (EB-2012-0161)

		PowerStream All Service Area												
Rate Class	**Unit**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	**Total**
Residential	kWh	236,422,053	217,532,576	226,407,296	208,389,619	216,303,195	229,546,600	257,306,506	248,409,969	219,341,185	217,965,033	222,683,707	231,782,944	**2,732,090,682**
GS<50	kWh	90,990,866	83,720,944	87,136,524	80,202,128	83,247,797	88,344,736	99,028,587	95,604,610	84,417,016	83,887,382	85,703,440	89,205,430	**1,051,489,461**
GS>50	kW	1,051,347	967,347	1,006,812	926,689	961,880	1,020,772	1,144,218	1,104,656	975,390	969,270	990,254	1,030,717	**12,149,352**
Large Use	kW	16,288	14,986	15,598	14,357	14,902	15,814	17,727	17,114	15,111	15,016	15,341	15,968	**188,221**
USL	kWh	1,119,626	1,030,171	1,072,199	986,873	1,024,349	1,087,066	1,218,529	1,176,397	1,038,736	1,032,219	1,054,565	1,097,657	**12,938,386**
Sentinel Lighting	kW	107	99	103	95	98	104	117	113	100	99	101	105	**1,242**
Street Lighting	kW	15,322	14,098	14,673	13,505	14,018	14,876	16,675	16,099	14,215	14,126	14,431	15,021	**177,059**
Total Billed kWh		**328,532,545**	**302,283,691**	**314,616,020**	**289,578,620**	**300,575,340**	**318,978,402**	**357,553,622**	**345,190,976**	**304,796,937**	**302,884,634**	**309,441,712**	**322,086,030**	**3,796,518,530**
Total Billed kW		**1,083,064**	**996,530**	**1,037,186**	**954,646**	**990,898**	**1,051,567**	**1,178,737**	**1,137,981**	**1,004,815**	**998,511**	**1,020,128**	**1,061,812**	**12,515,874**

PowerStream Inc.

Adjustment to Eligible Project Amounts to match Eligible Incremental Capital Amount

Eligible Capital Projects	$33,886,187.00
Eligible Incremental Capital Amount	$11,326,840.10
Ratio	33.43%

ACTUAL SUMMARIES

#	Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1	Underground Cable Rehabilitation	$20,183,168	$451,251	$1,614,653
ICP 2	System Renewal - Pole Replacements	4,775,873	109,181	382,070
ICP 3	System Renewal - Station Replacements	1,062,733	38,140	85,019
ICP 4	System Renewal - Switchgear and Transformer Replacement	3,931,290	90,092	314,503
ICP 5	System Capacity Relief	3,933,123	90,911	314,650
	Total	**$33,886,187**	**$779,575**	**$2,710,895**

INPUT TO 2014 ICM WORKSHEET

#	Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1	Underground Cable Rehabilitation	$6,746,451	$150,836	$539,716
ICP 2	System Renewal - Pole Replacements	$1,596,389	$36,495	$127,711
ICP 3	System Renewal - Station Replacements	$355,230	$12,749	$28,418
ICP 4	System Renewal - Switchgear and Transformer Replacement	$1,314,078	$30,114	$105,126
ICP 5	System Capacity Relief	$1,314,691	$30,388	$105,175
	Total	**$11,326,840**	**$260,582**	**$906,147**
		33.43%	33.43%	33.43%

PowerStream Inc.
EB-2013-0166
Smart Grid Disposition Rate Rider Calculation
Assumptions and Data

Deemed Debt	60%
Deemed Equity	40%
Weighted Debt Rate (from 2013 PowerStream EDR)	**4.01%**
Proposed ROE (from 2013 PowerStream EDR)	**8.93%**
Weighted Average Cost of Capital	5.98%
Working Capital Allowance %	13.00%

2013 EDR Total Customers

Residential	308,309
General Service Less Than 50 kW	31,199
General Service Greater Than 50 kW	4,662
Large Users	2
USL	2,814
Sentinel	120
Total customers	**347,105**

	2010	2011	2012	2013	2014	2015	2016
Corporate Income Tax Rate	31.00%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%

Capital Data:

	2010	2011	2012	2013	2014	2015	2016
Smart Grid Distribution Assets			$ 64,105				
Computer Hardware							
Computer Software							
Vehicles			$ 40,898				
Total Capital Costs	$ -	$ -	$ 105,003	$ -	$ -	$ -	$ -

Amortization Policy:

	Amortization		CCA Class	CCA Rate	
Distribution Assets Amortization Rate	**40.00**	Years	**47**	**8**	%
Computer Hardware Amortization Rate	**5.00**	Years	**50**	**55**	%
Computer Software Amortization Rate	**4.00**	Years	**12**	**100**	%
Vehicles Amortization Rate	**7.00**	Years	**10**	**30**	%

Operating Expense Data:

	2010	2011	2012	2013	2014	2015	2016
Smart Grid			$ 803,499				
	$ -	$ -					
Total O M & A Costs	$ -	$ -	$ 803,499	$ -	$ -	$ -	$ -

PowerStream Inc.
EB-2013-0166
Smart Grid Disposition Rate Rider Calculation

Average Net Fixed Assets

Net Fixed Assets

	2011	2012	2013	2014	2015	2016
Opening Capital Investment	$ -	$ -	$ 64,105.00	$ 64,105.00	$ 64,105.00	$ 64,105.00
Capital Investment	$ -	$ 64,105.00				
Closing Capital Investment	$ -	$ 64,105.00	$ 64,105.00	$ 64,105.00	$ 64,105.00	$ 64,105.00
Opening Accumulated Amortization	$ -	$ -	$ 801.31	$ 2,403.94	$ 4,006.56	$ 5,609.19
Amortization Year 1 (40 Years Straight Line)	$ -	$ 801.31	$ 1,602.63	$ 1,602.63	$ 1,602.63	$ 1,602.63
Closing Accumulated Amortization	$ -	$ 801.31	$ 2,403.94	$ 4,006.56	$ 5,609.19	$ 7,211.81
Opening Net Fixed Assets	$ -	$ -	$ 63,303.69	$ 61,701.06	$ 60,098.44	$ 58,495.81
Closing Net Fixed Assets	$ -	$ 63,303.69	$ 61,701.06	$ 60,098.44	$ 58,495.81	$ 56,893.19
Average Net Fixed Assets	$ -	$ 31,651.84	$ 62,502.38	$ 60,899.75	$ 59,297.13	$ 57,694.50

Net Fixed Assets - Computer Hardware

	2011	2012	2013	2014	2015	2016
Opening Capital Investment	$ -	$ -	$ -	$ -	$ -	$ -
Capital Investment	$ -		$ -	$ -	$ -	$ -
Closing Capital Investment	$ -	$ -	$ -	$ -	$ -	$ -
Opening Accumulated Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Amortization Year 1 (5 Years Straight Line)	$ -	$ -	$ -	$ -	$ -	$ -
Closing Accumulated Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Opening Net Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -
Closing Net Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -
Average Net Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -

Net Fixed Assets - Computer Software

	2011	2012	2013	2014	2015	2016
Opening Capital Investment	$ -	$ -	$ -	$ -	$ -	$ -
Capital Investment	$ -	$ -	$ -	$ -	$ -	$ -
Closing Capital Investment	$ -	$ -	$ -	$ -	$ -	$ -
Opening Accumulated Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Amortization Year 1 (4 Years Straight Line)	$ -	$ -	$ -	$ -	$ -	$ -
Closing Accumulated Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Opening Net Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -
Closing Net Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -
Average Net Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -

Net Fixed Assets - Vehicles

	2011	2012	2013	2014	2015	2016
Opening Capital Investment	$ -	$ -	$ 40,898.00	$ 40,898.00	$ 40,898.00	$ 40,898.00
Capital Investment	$ -	$ 40,898.00	$ -	$ -	$ -	$ -
Closing Capital Investment	$ -	$ 40,898.00	$ 40,898.00	$ 40,898.00	$ 40,898.00	$ 40,898.00
Opening Accumulated Amortization	$ -	$ -	$ 2,921.29	$ 8,763.86	$ 14,606.43	$ 20,449.00
Amortization Year 1 (7 Years Straight Line)	$ -	$ 2,921.29	$ 5,842.57	$ 5,842.57	$ 5,842.57	$ 5,842.57
Closing Accumulated Amortization	$ -	$ 2,921.29	$ 8,763.86	$ 14,606.43	$ 20,449.00	$ 26,291.57
Opening Net Fixed Assets	$ -	$ -	$ 37,976.71	$ 32,134.14	$ 26,291.57	$ 20,449.00
Closing Net Fixed Assets	$ -	$ 37,976.71	$ 32,134.14	$ 26,291.57	$ 20,449.00	$ 14,606.43
Average Net Fixed Assets	$ -	$ 18,988.36	$ 35,055.43	$ 29,212.86	$ 23,370.29	$ 17,527.71

PowerStream Inc.
EB-2013-0166
Smart Grid Disposition Rate Rider Calculation

For PILs Calculation

UCC - Distribution Assets

CCA Class 47 (8%)	2011	2012	2013	2014	2015	2016
Opening UCC	$ -	$ -	$ 61,540.80	$ 56,617.54	$ 52,088.13	$ 47,921.08
Capital Additions	$ -	$ 64,105.00	$ -	$ -	$ -	$ -
UCC Before Half Year Rule	$ -	$ 64,105.00	$ 61,540.80	$ 56,617.54	$ 52,088.13	$ 47,921.08
Half Year Rule (1/2 Additions - Disposals)	$ -	$ 32,052.50	$ -	$ -	$ -	$ -
Reduced UCC	$ -	$ 32,052.50	$ 61,540.80	$ 56,617.54	$ 52,088.13	$ 47,921.08
CCA Class 47 (8%)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
CCA	$ -	$ 2,564.20	$ 4,923.26	$ 4,529.40	$ 4,167.05	$ 3,833.69
Closing UCC	$ -	$ 61,540.80	$ 56,617.54	$ 52,088.13	$ 47,921.08	$ 44,087.40

UCC - Computer Software

CCA Class 12 (100%)	2011	2012	2013	2014	2015	2016
Opening UCC	$ -	$ -	$ -	$ -	$ -	$ -
Capital Additions Computer Software	$ -	$ -	$ -	$ -	$ -	$ -
UCC Before Half Year Rule	$ -	$ -	$ -	$ -	$ -	$ -
Half Year Rule (1/2 Additions - Disposals)	$ -	$ -	$ -	$ -	$ -	$ -
Reduced UCC	$ -	$ -	$ -	$ -	$ -	$ -
CCA Class 12 (100%)	100%	100%	100%	100%	100%	100%
CCA	$ -	$ -	$ -	$ -	$ -	$ -
Closing UCC	$ -	$ -	$ -	$ -	$ -	$ -

UCC - Computer Hardware

CCA Class 50 (55%)	2011	2012	2013	2014	2015	2016
Opening UCC	$ -	$ -	$ -	$ -	$ -	$ -
Capital Additions Computer Hardware	$ -	$ -	$ -	$ -	$ -	$ -
Capital Additions Computer Software						
UCC Before Half Year Rule	$ -	$ -	$ -	$ -	$ -	$ -
Half Year Rule (1/2 Additions - Disposals)	$ -	$ -	$ -	$ -	$ -	$ -
Reduced UCC	$ -	$ -	$ -	$ -	$ -	$ -
CCA Class 50 (55%)	55%	55%	55%	55%	55%	55%
CCA	$ -	$ -	$ -	$ -	$ -	$ -
Closing UCC	$ -	$ -	$ -	$ -	$ -	$ -

UCC - Vehicles

CCA Class 10 (30%)	2011	2012	2013	2014	2015	2016
Opening UCC	$ -	$ -	$ 34,763.30	$ 24,334.31	$ 17,034.02	$ 11,923.81
Capital Additions Software	$ -	$ 40,898.00	$ -	$ -	$ -	$ -
Capital Additions Other Equipment	$ -	$ -	$ -	$ -	$ -	$ -
UCC Before Half Year Rule	$ -	$ 40,898.00	$ 34,763.30	$ 24,334.31	$ 17,034.02	$ 11,923.81
Half Year Rule (1/2 Additions - Disposals)	$ -	$ 20,449.00	$ -	$ -	$ -	$ -
Reduced UCC	$ -	$ 20,449.00	$ 34,763.30	$ 24,334.31	$ 17,034.02	$ 11,923.81
CCA Class 10 (30%)	30%	30%	30%	30%	30%	30%
CCA	$ -	$ 6,134.70	$ 10,428.99	$ 7,300.29	$ 5,110.21	$ 3,577.14
Closing UCC	$ -	$ 34,763.30	$ 24,334.31	$ 17,034.02	$ 11,923.81	$ 8,346.67

PowerStream Inc.
EB-2013-0166
Smart Grid Disposition Rate Rider Calculation

Rate Calculation

	2010		2011		2012		2013		2014		2015		2016	
Average Asset Values														
Net Fixed Assets Smart Grid Distribution Assets	$ -		$ -		$ 31,652		$ 62,502		$ 60,900		$ 59,297		$ 57,695	
Net Fixed Assets Computer Hardware	$ -		$ -		$ -		$ -		$ -		$ -		$ -	
Net Fixed Assets Computer Software	$ -		$ -		$ -		$ -		$ -		$ -		$ -	
Net Fixed Assets Vehicles	$ -		$ -		$ 18,988		$ 35,055		$ 29,213		$ 23,370		$ 17,528	
Total Net Fixed Assets	$ -	$ -	$ -	$ -	$ 50,640	$ 50,640	$ 97,558	$ 97,558	$ 90,113	$ 90,113	$ 82,667	$ 82,667	$ 75,222	$ 75,222
Working Capital														
Operation Expense	$ -		$ -		$ 803,499		$ -		$ -		$ -		$ -	
Working Capital 13 %	$ -	$ -	$ -	$ -	$ 104,455	$ 104,455	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Assets to be included in Rate Base		$ -		$ -		$ 155,095		$ 97,558		$ 90,113		$ 82,667		$ 75,222
Return on Rate Base														
Deemed Debt	60%	$ -	60%	$ -	60%	$ 93,057	60%	$ 58,535	60%	$ 54,068	60%	$ 49,600	60%	$ 45,133
Deemed Equity	40%	$ -	40%	$ -	40%	$ 62,038	40%	$ 39,023	40%	$ 36,045	40%	$ 33,067	40%	$ 30,089
		$ -		$ -		$ 155,095		$ 97,558		$ 90,113		$ 82,667		$ 75,222
Weighted Debt Rate	4.01%	$ -	4.01%	$ -	4.01%	$ 3,732	4.01%	$ 2,347	4.01%	$ 2,168	4.01%	$ 1,989	4.01%	$ 1,810
Proposed ROE	8.93%	$ -	8.93%	$ -	8.93%	$ 5,540	8.93%	$ 3,485	8.93%	$ 3,219	8.93%	$ 2,953	8.93%	$ 2,687
Return on Rate Base		$ -	$ -		$ -	$ -		$ 9,272	$ 9,272		$ 5,832	$ 5,832		$ 5,387	$ 5,387		$ 4,942	$ 4,942		$ 4,497	$ 4,497
Operating Expenses														
Incremental Operating Expenses		$ -		$ -		$ 803,499		$ -		$ -		$ -		$ -
Amortization Expenses														
Amortization Expenses - Smart Grid Distribution Assets		$ -		$ -		$ 801		$ 1,603		$ 1,603		$ 1,603		$ 1,603
Amortization Expenses - Computer Hardware		$ -		$ -		$ -		$ -		$ -		$ -		$ -
Amortization Expenses - Computer Software		$ -		$ -		$ -		$ -		$ -		$ -		$ -
Amortization Expenses - Vehicles		$ -		$ -		$ 2,921		$ 5,843		$ 5,843		$ 5,843		$ 5,843
Total Amortization Expenses		$ -		$ -		$ 3,723		$ 7,445		$ 7,445		$ 7,445		$ 7,445
Revenue Requirement Before PILs		$ -		$ -		$ 816,493		$ 13,277		$ 12,832		$ 12,387		$ 11,942
Calculation of Taxable Income														
Incremental Operating Expenses		$ -		$ -		-$ 803,499		$ -		$ -		$ -		$ -
Depreciation Expenses		$ -		$ -		-$ 3,723		-$ 7,445		-$ 7,445		-$ 7,445		-$ 7,445
Interest Expense		$ -		$ -		-$ 3,732		-$ 2,347		-$ 2,168		-$ 1,989		-$ 1,810
Taxable Income For PILs		$ -		$ -		$ 5,540		$ 3,485		$ 3,219		$ 2,953		$ 2,687
Grossed up PILs		$ -		$ -		$ 203		-$ 1,594		-$ 420		$ 404		$ 981
Revenue Requirement Before PILs		$ -		$ -		$ 816,493		$ 13,277		$ 12,832		$ 12,387		$ 11,942
Grossed up PILs		$ -		$ -		$ 203		-$ 1,594		-$ 420		$ 404		$ 981
Revenue Requirement		**$ -**		**$ -**		**$ 816,696**		**$ 11,683**		**$ 12,412**		**$ 12,791**		**$ 12,923**

PowerStream Inc.
EB-2013-0166
Smart Grid Disposition Rate Rider Calculation

PILs Calculation

	2010	2011	2012	2013	2014	2015	2016
INCOME TAX							
Net Income	$ -	$ -	$ 5,540	$ 3,485	$ 3,219	$ 2,953	$ 2,687
Amortization	$ -	$ -	$ 3,723	$ 7,445	$ 7,445	$ 7,445	$ 7,445
CCA - Class 47 (8%) Distribution Assets	$ -	$ -	-$ 2,564	-$ 4,923	-$ 4,529	-$ 4,167	-$ 3,834
CCA - Class 12(100%) Software	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CCA - Class 50 (55%) Computers	$ -	$ -	$ -	$ -	$ -	$ -	$ -
CCA - Class 10 (30%) Vehicles	$ -	$ -	-$ 6,135	-$ 10,429	-$ 7,300	-$ 5,110	-$ 3,577
Taxable income	$ -	$ -	$ 564	-$ 4,422	-$ 1,166	$ 1,121	$ 2,721
Tax Rate	31.00%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	$ -	$ -	$ 149	-$ 1,172	-$ 309	$ 297	$ 721

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	$ -	$ -	$ 149	-$ 1,172	-$ 309	$ 297	$ 721
Change in OCT	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PIL's	$ -	$ -	$ 149	-$ 1,172	-$ 309	$ 297	$ 721

	Gross Up 31.00%	Gross Up 26.50%	Gross Up 26.50%	Gross Up 26.50%	Gross Up 26.50%	Gross Up 26.50%	Gross Up 26.50%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	$ -	$ -	$ 203	-$ 1,594	-$ 420	$ 404	$ 981
Change in OCT	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PIL's	**$ -**	**$ -**	**$ 203**	**-$ 1,594**	**-$ 420**	**$ 404**	**$ 981**

PowerStream Inc.
EB-2013-0166
Smart Grid Cost Funding Adder Calculations

Total Revenue Requirement	**$ 840,791**

Rate Class	Distribution Revenue	Distribution Revenue %	Allocated Revenue Requirement	Re-based Billed Customers or Connections	Per Customer	Recovery Months	Proposed Rate Adder
RESIDENTIAL	$ 82,880,697	53.74%	$ 451,843	308,309	$ 1.47	10	$ 0.15
GENERAL SERVICE LESS THAN 50 KW	$ 23,667,311	15.35%	$ 129,028	31,199	$ 4.14	10	$ 0.41
GENERAL SERVICE 50 TO 4,999 KW	$ 44,578,212	28.90%	$ 243,028	4,662	$ 52.13	10	$ 5.21
LARGE USE	$ 286,079	0.19%	$ 1,560	2	$ 779.81	10	$ 77.98
STANDBY POWER							
UNMETERED SCATTERED LOAD	$ 430,380	0.28%	$ 2,346	2,814	$ 0.83	10	$ 0.08
SENTINEL LIGHTING	$ 14,476	0.01%	$ 79	120	$ 0.66	10	$ 0.07
STREET LIGHTING	$ 2,367,618	1.54%	$ 12,908	83,370	$ 0.15	10	$ 0.02
Total	**$ 154,224,772**	**100.00%**	**$ 840,791**	**430,476**			