



Collus PowerStream
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February 13, 2014

Board Secretary
Ontario Energy Board
PO Box 2319
27th Floor 2300 Yonge Street
Toronto ON M4P 1E4

Attn: Kirsten Walli

RE: Collus PowerStream (ED-2002-0518)
2014 IRM Distribution Rate Application, EB-2013-0121
Submission Responses

On December 19, 2013, the Board issued Procedural Order No. 1 in the above-captioned proceeding which set out a timetable for submissions. Accordingly, Collus PowerStream is submitting responses to the submissions that were received from Board Staff.

These submission responses have been filed on RESS and two paper copies have been forwarded to the Board Secretary.

If you have any questions please do not hesitate to contact the undersigned at gmcallister@collus.com or (705)445-1800 ext 2274.

Yours truly,

A handwritten signature in black ink, appearing to read "Glen McAllister", with a long horizontal flourish extending to the right.

Glen McAllister, B.Sc., CMA
Manager, Billing & Regulatory
Collus PowerStream

Ontario Energy Board

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sched. B, as amended:

AND IN THE MATTER OF an application by Collus
PowerStream Corporation for an Order or Orders
approving or fixing just and reasonable rates and
other service charges for the distribution of
electricity, effective May 1, 2014.

**COLLUS POWERSTREAM CORP. RESPONSES
TO SUBMISSION OF BOARD STAFF**

February 13, 2014

2014 Tax Sharing Work Form

1. As submitted by Board staff in Board staff submission date January 28, 2014, Board staff was unable to reconcile consumption related figures entered by Collus PowerStream in Sheet 3 of the Tax Sharing Work Form with the figures included in Collus PowerStream's 2013 Cost of Service application.

Response:

As filed in Appendix D in Collus PowerStream's Settlement Proposal;

COLLUS PowerStream
EB-2012-0116
Appendix D
Page 2 of 2
Filed: September 30, 2013

Table 4: 2013 Load (kW)

Rate Class	2013												2013 FY
	Jan Fest	Feb Fest	Mar Fest	Apr Fest	May Fest	Jun Fest	Jul Fest	Aug Fest	Sep Fest	Oct Fest	Nov Fest	Dec Fest	
Residential	-	-	-	-	-	-	-	-	-	-	-	-	-
GS<50	-	-	-	-	-	-	-	-	-	-	-	-	-
GS>50	31,995	28,940	27,456	25,161	25,701	29,310	29,752	27,440	26,479	27,632	30,411	32,131	342,409
USL	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	524	524	524	524	524	524	524	524	524	524	524	524	6,285
Total	32,519	29,464	27,980	25,685	26,225	29,834	30,275	27,964	27,003	28,156	30,935	32,655	348,694

Table 5: 2013 Consumption (kWh)

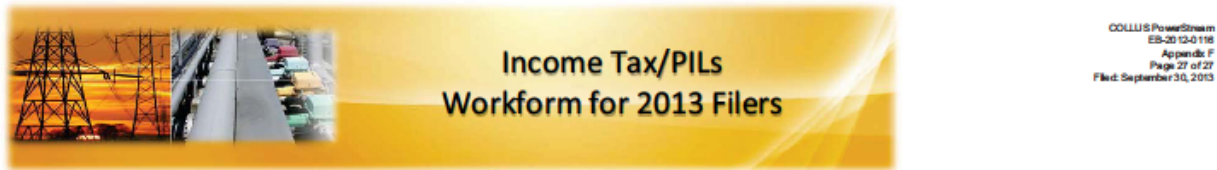
	2013												2013 FY
	Jan Fest	Feb Fest	Mar Fest	Apr Fest	May Fest	Jun Fest	Jul Fest	Aug Fest	Sep Fest	Oct Fest	Nov Fest	Dec Fest	
Residential	13,250,014	12,145,550	12,350,532	9,501,697	8,660,342	7,486,472	8,324,512	9,341,390	7,739,292	8,575,727	8,847,790	11,733,273	117,956,589
GS<50	4,601,874	4,132,780	4,343,869	3,616,387	3,350,061	3,580,401	3,778,290	3,907,413	3,660,941	3,805,817	3,721,973	4,674,060	47,173,865
GS>50	10,876,988	9,838,552	9,333,880	8,553,752	8,737,362	9,964,325	10,114,305	9,328,476	9,001,690	9,393,703	10,338,466	10,923,313	116,404,810
USL	32,426	32,510	35,241	29,567	35,193	33,497	31,546	33,412	29,763	36,094	37,410	36,846	403,504
Street Lighting	260,205	180,405	189,809	134,080	135,050	137,220	132,265	144,410	170,470	192,305	226,906	262,613	2,165,737
Total	29,021,508	26,329,796	26,253,330	21,835,482	20,918,008	21,201,915	22,380,917	22,755,100	20,602,156	22,003,645	23,172,544	27,630,104	284,104,505

Table 6: 2013 Customer Count

	2013												2013 FY
	Jan Fest	Feb Fest	Mar Fest	Apr Fest	May Fest	Jun Fest	Jul Fest	Aug Fest	Sep Fest	Oct Fest	Nov Fest	Dec Fest	
Residential	14,082	14,110	14,137	14,164	14,192	14,219	14,246	14,273	14,301	14,328	14,355	14,383	14,233
GS<50	1,705	1,707	1,710	1,712	1,714	1,716	1,718	1,720	1,723	1,725	1,727	1,729	1,717
GS>50	117	117	117	117	117	117	117	117	117	117	117	117	117
USL	30	30	30	30	30	30	30	30	30	30	30	30	30
Street Lighting	3,026	3,030	3,033	3,036	3,040	3,043	3,047	3,050	3,053	3,057	3,060	3,063	3,045
Total	18,960	18,994	19,027	19,059	19,093	19,125	19,158	19,190	19,224	19,257	19,289	19,322	19,142

The consumption related figures as filed above agree to the resubmitted Tax Sharing Work Form.

2. Collus PowerStream has resubmitted the Tax Sharing Work Form including Sheet 5. Z-Factor Tax Changes with explanation for entries made.



PILs Tax Provision - Test Year

				Wires Only	
Regulatory Taxable Income				\$ 370,482	A
Ontario Income Taxes					
<i>Income tax payable</i>	Ontario Income Tax	4.50%	B	\$ 16,672	C = A * B
<i>Small business credit</i>	Ontario Small Business Threshold Rate reduction	\$ -	D		
		-7.00%	E	\$ -	F = D * E
Ontario Income tax				\$ 16,672	J = C + F
Combined Tax Rate and PILs	Effective Ontario Tax Rate	4.50%	K = J / A		
	Federal tax rate	11.00%	L	15.50%	M = K + L
	Combined tax rate				
Total Income Taxes				\$ 57,425	N = A * M
<i>Investment Tax Credits</i>					O
<i>Miscellaneous Tax Credits</i>					P
Total Tax Credits				\$ -	Q = O + P
Corporate PILs/Income Tax Provision for Test Year				\$ 57,425	R = N - Q
Corporate PILs/Income Tax Provision Gross Up ¹		84.50%	S = 1 - M	\$ 10,534	T = R / S - R
Income Tax (grossed-up)				\$ 67,959	U = R + T

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.