

February 18, 2014
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2013-0122-2014 Cost of Service Application
Draft Rate Order

Dear Ms. Walli,

Hydro Hawkesbury Inc. acknowledges receipt of the Ontario Energy Board's Decision and Order dated January 30, 2014 and thus submits its Draft Rate Order for 2014 Distribution Rates effective March 1, 2014. This Draft Rate Order contains the following components.

- Draft Rate Order Summary
- Appendices A through M
 - Appendix A - Tariff of Rates and Charges
 - Appendix B – Bill Impacts
 - Appendix C – 2012-2014 Continuity Schedule
 - Appendix D – Summary of OM&A
 - Appendix E – Pass-Through Charges
 - Appendix F - Calculation of Deferral and Variance Rate Rider
 - Appendix G - LRAM calculations
 - Appendix H – Stranded Meter Rate Rider calculations
 - Appendix I – CDM adjusted Load Forecast
 - Appendix J – Final Load Forecast
 - Appendix K – Cost Allocation
 - Appendix L - Rate Design

Excel versions of;

- EB-2013-0139 HHI 2014 DRO 2014 RTSR MODEL_V4 0_ Feb 18 2014
- EB-2013-0139 HHI 2014 DRO Cost Allocation Model V3 Feb 18 2014
- EB-2013-0139 HHI 2014 DRO EDDVAR_Continuity_Schedule V2.2 Feb 18 2014
- EB-2013-0139 HHI 2014 DRO IncomeTax PILs Workform Feb 18 2014
- EB-2013-0139 HHI 2014 DRO Load Forecast Worksheet Feb 18 2014
- EB-2013-0139 HHI 2014 DRO OEB Appendices Feb 18 2014
- EB-2013-0139 HHI 2014 DRO Rev_Reqt_Work_Form Feb 18 2014

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Should there be any questions, please do not hesitate to contact Mr Michel Poulin at the contact information provided below.

Yours truly,

Yours truly,



Michel Poulin, General Manager
Hydro Hawkesbury Inc.
850 Tupper Street
Hawkesbury, ON
K6A 3S7

INTRODUCTION

Hydro Hawkesbury Inc. (“HHI” or the “Applicant”) filed its initial 2014 rebasing application (the “Application”) on May 30, 2013 revised on June 14, 2013. HHI requested approval of its proposed distribution rates and other charges effective January 1, 2014. The Application was based on a future test year cost of service methodology.

HHI submits this Manager Summary accompanied by a Tariff of Rates and Charges for rates effective March 1, 2014. All excel versions of the supporting models are being filed in conjunction with this draft rate order.

In the following Manager Summary, HHI presents a brief review of Board’s decision and how the utility has complied and implemented the Board’s rulings. The summary follows the same format as the decision and is presented as follows;

The Issues

- 1) Alignment of Rate Year with Fiscal Year and Effective Date for Rates;
- 2) Operating Revenues
 - a. Customer Count;
 - b. Load Forecast;
 - c. Other distribution Revenues;
- 3) OM&A
- 4) Depreciation
- 5) Rate Base and Capital Expenditures;
 - a. ICM
 - b. Capital Expenditure;
 - c. Working Capital Allowance;
 - d. Green Energy Act Plan;
- 6) Cost of Capital;
- 7) Cost Allocation and Rate Design;
 - a. Cost Allocation;
 - b. Monthly Service Charges (“MSC”);
 - c. Retail Transmission Service Rates (“RTSR”);
 - d. Low Voltage Charges;

- e. Loss Factor
 - f. Specific Service Charge
- 8) Deferral and Variance Accounts.
- a. Balances Proposed for Disposition;
 - b. Disposition of Account 1508: Sub Accounts OEB Cost Assessments and Pension
;Contributions and Account 1556, Smart Meter OM&A Variance;
 - c. Account 1576, Accounting Changes under CGAAP;
 - d. Lost Revenue Adjustment Mechanism ("LRAM");

1) ALIGNMENT OF RATE YEAR WITH FISCAL YEAR AND EFFECTIVE DATE FOR RATES

Hydro Hawkesbury acknowledges the Board acceptance of the utility's requested to align its rate year with its fiscal year. With respect to the effective date of the new rates, the Board determined that Hydro Hawkesbury's new rates will become effective March 1, 2014. The Board's decision was based on the fact that HHI filed a revised and complete application on July 24, 2013.

Although HHI is prepared to assume some level of responsibility with respect to the late filing, HHI is of the opinion that the prolonged length of this proceeding is not entirely the utility's responsibility. For example, the request for additional information sent by the Board on January 13 2014 could have been dealt with during the IR process. This caused unnecessary delays in the decision being issued. Every step of HHI' filing, (i.e. application, IRs, final submission) trailed CHEI's filing by 2 weeks yet HHI is being penalized 8 weeks of revenues in comparison to Cooperative Hydro Embrun. The decision for Cooperative Hydro Embrun was issued on December 23, 2013 only 5 weeks following their final submission while the decision for HHI was issued 8 weeks following the utility's final submission.

2) OPERATING REVENUE:

a) Customer Count Forecast

Hydro Hawkesbury acknowledges the Board acceptance of the customer count forecast of 6923 customers in 2014. The revised rates filed in conjunction with this draft rate order reflects the approved customer count.

Load Forecast

Hydro Hawkesbury also acknowledges the Board acceptance of its proposed load forecast methodology (prior to any CDM adjustments) including its use of a 10 year average of the economic condition variable.

With respect to the CDM adjustments to the load forecast, Hydro Hawkesbury has followed Board's direction and used the 2012 forecast customer count rather than the 2014 customer count to determine the average use per customer to apply to the increase in customers between 2013 and 2014. Hawkesbury has also updated its model to add the new customer forecast for 2013 which was inadvertently omitted it its last model.

The revised load forecast is based on a weather adjusted and CDM adjusted load forecast of 155,638,082kWh, 205,086 kW and a year-end customer count of 6,923.

HHI has updated its rate design calculation to reflect the decision. Appendix I show the details of the CDM adjustments while Appendix J shows the final CDM adjusted load forecast.

3) OPERATING, MAINTENANCE & ADMINISTRATION EXPENSES ("OM&A");

Hydro Hawkesbury acknowledges the acceptance of its proposed 2014 OM&A cost of \$1,126,665 and appreciates the Board recognizing that HHI's costs are not only reasonable but lower than its cohorts at their 2010 levels.

4) DEPRECIATION

Hydro Hawkesbury acknowledges the Board acceptance of the utility's depreciation expense of \$222,217 now revised to \$206,119 with adjustments to reflect the Board's findings.

RATE BASE AND CAPITAL EXPENDITURES:

a) **Rate Base / Capital Expenditure**

Hydro Hawkesbury acknowledges the Board acceptance of the utility proposed capital expenditures of \$272,300 and Rate Base with adjustments to reflect the Board's findings. The resulting Rate Base is shown below.

2014 Rate Base

Particulars	Test Year 2014 (NewCGAAP)	
Test Year Net Fixed Asset Opening Balance	\$3,320,570	
Test Year Net Fixed Asset Closing Balance	\$4,867,995	
Average Balance		\$4,094,282
Allowance for Working Capital		\$2,291,918
Total Rate Base		\$6,386,201

b) **ICM**

SUB 44KV

As requested by the Board HHI updated its Fixed Asset Continuity Schedules to record the actual costs of the Sub 44KV in year 2012, which is when it went in service.

The Board also noted that the cost of the project should include the cost of capitalized interest during the construction phases of the project before it is placed in service. The Board directed HHI to include the capitalization of the interest during construction using the Board's prescribed Construction Work in Progress (CWIP) interest rates. HHI confirms that it has included in the cost of the asset the interest incurred during the construction phases and has updated the asset values in all applicable schedules. The total additions in 2012 are composed of the actual 2012 acquisitions, the Sub 44KV expenses and the interest incurred during construction.

As also directed by the Board in its decision, HHI transferred the “Incremental Capital Expense – Sub 44KV Expenses” and the associated accumulated depreciation to its applicable fixed asset account as of December 31, 2013.

ICM RATE RIDER – SUB 44KV

As requested by the Board, HHI did a calculation to determine the actual ICM rate rider amount collected from May 1, 2012 to February 28, 2014 associated with the both 44KV and 110KV projects; and the ICM Rate Rider Revenues pertaining to the Sub 44KV were distributed to the Distribution Services Revenue accounts accordingly.

Revenues from ICM Rate Rider (Acct 1508.005)		
2012		(119,260.14)
2013		(227,788.12)
2014	Jan Act	(24,936.71)
	Feb Proj.	(22,523.48)
Revenues at February 28, 2014		(394,508.45)
Rate Rider Ratios	Split	Incremental Capital CAPEX
SUB 44KV	32%	712,909.00
SUB 110KV	68%	1,517,813.00
		2,230,722.00
Rate Rider Split per Project		
	SUB 44KV	SUB 110KV
2012	(38,113.95)	(81,146.19)
2013	(72,798.05)	(154,990.07)
2014	(15,167.64)	(32,292.55)
	(126,079.64)	(268,428.81)

Determination of ICM refund rate rider

Rate Class		Total Incremental Capital \$ by Rate Class		Billed kWh (over 10 months)	Billed kW (over 10 months)	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
Residential	kWh	-\$141,719.42	52.80%	44,632,599.17	-	-0.0032	
General Service Less Than 50 kW	kWh	-\$38,141.19	14.21%	17,135,541.67	-	-0.0022	
General Service 50 to 4,999 kW	kW	-\$82,708.05	30.81%	71,822,305.00	191,511.67		-0.4319
Sentinel Lighting	kW	-\$268.18	0.10%	90,391.67	270.83		-0.9902
Street Lighting	kW	-\$5,448.31	2.03%	1,006,969.17	2,580.00		-2.1117
Unmetered Scattered Load	kWh	-\$143.65	0.05%	183,889.17	-	-0.0008	
		-\$268,428.81					

SUB 110KV

As requested by the Board HHI updated its Fixed Asset Continuity Schedules to record the actual costs of the Sub 110KV in year 2014 which is when it will be in service.

The Board also noted that the cost of the project should include the cost of capitalized interest during the construction phases of the project before it is placed in service. The Board directed HHI to include the capitalization of the interest during construction using the Board's prescribed Construction Work in Progress (CWIP) interest rates. HHI confirms that it has included in the cost of the asset the interest incurred during the construction phases and has updated the asset values in all applicable schedules. The total additions in 2014 are composed of the budgeted 2014 acquisitions, the forecasted cost of the Sub 110KV and the interest incurred during construction up to December 31, 2013.

ICM RATE RIDER – SUB 110KV

As requested by the Board, HHI did a true-up calculation to determine the actual ICM rate rider amount collected from May 1, 2012 to February 28, 2014 associated with the 110KV project; and will refund its customers via a rate rider.

A breakdown of the capital additions for both 44KV and 110KV projects are presented below.

	ACTUAL 2012 ADDITIONS	ACTUAL 44KV Expenses	CWIP INTEREST and INFRASTRUCTURE ONT. INTEREST	TOTAL
2012 TOTAL ADDITIONS SUB 44KV	4,632.27	785,788.64	56,188.60	846,609.51
	BUDGETED 2014 ADDITIONS	CWIP INTEREST and INFRASTRUCTURE ONT. INTEREST As of December 31, 2013	ESTIMATED/BUDGETED SUB 110KV COSTS	TOTAL
2014 TOTAL ADDITIONS SUB 110KV	25,000.00	15,152.36	1,547,900.00	1,588,052.36

As pointless as it may seem at this point in the application, HHI feels compelled to argue the Boards decision regarding the return of revenues collected for the 110kV to the customer. When HHI originally applied for their ICM, HHI sought and believed it was granted the “go-ahead” to replace one of the existing transformers with a new 25MVA. As indicated in the 2012 ICM application, the work involved the following;

- Add oil containment and circuit switchers to two transformers and place one of the existing transformer on a pad as a backup

Adding;

- Two new 110kV structures
- Two new circuit switchers complete with protection
- Two new transformer pads and oil containment
- One new transformer pad for the spare unit
- Two new 12.47kV structure
- Move of one of the existing transformer to the new pad and oil containment. This unit would eventually be replaced by a new 25MVA transformer in the future.
- Move of the second existing transformer to a new pad without oil containment as a spare unit. This unit would be left on potential.
- Modification of the Hydro One Dead-End structure to feed to the circuit switchers.
- Coordination with Hydro One, evaluation, design and construction fees.

Based on the Board’s decision which directed the utility to refund revenues collected for the 110kV, it would appear as though the Board expected the design, engineering and construction of the work listed above, to be completed by end of 2012.

In fact, the decision explicitly states that “Hydro Hawkesbury’s IRM application indicated the 110 kV project would be in service in 2012 and would cost \$1,517,813.” HHI has reviewed the entire ICM application, IRs and final submission and has found no statement made by the utility which states that it committed to have the 110KV in service in 2012.

Although HHI can appreciate that Board usually expects an asset to be in service before the utility is allowed to recover costs from the customer, HHI did not plan nor commit to having the 110kV in service by end of 2012. In fact, HHI has reviewed the filing requirements applicable at the time of the application and found no policy or requirement which states that the asset should be in service the year the ICM is applied for.

It should come as no surprise to the Board that the construction of a substation takes on average 18 months. Had HHI waited for a cost of service to include the design and construction of the 110kV, the substation would not have been in service until end of 2015. As a small utility, Hawkesbury Hydro does not have the financial means to fund a project of this magnitude without prior approval from the OEB. Had the Board not approved the ICM, HHI would have not gone ahead with the construction of the substation.

c) Working Capital Allowance:

Hydro Hawkesbury acknowledges the Board acceptance of the utility’s use of the 13% allowance approach. The WCA was adjusted to reflect the Board’s findings related to Cost of Power/Power Supply Expense. The proposed Working Capital Allowance for 2014 is in the amount of \$2,291,918.

2014 Allowance for Working Capital

Particulars	Test Year 2014 (CGAAP)
Controllable Expenses	\$1,126,665
Cost of Power/Power Supply Expense	\$16,503,476
Working Capital Base	\$17,630,141
Working Capital Rate %	13%
Working Capital Allowance	\$2,291,918

d) Green Energy Act Plan

In accordance with the Decision, Hydro Hawkesbury commits to filing a revised GEA plan along with the OPA letter of approval as soon as possible.

5) COST OF CAPITAL:

Hydro Hawkesbury confirms that all rate design calculations and excel models filed in conjunction with this DRO reflects the most recent parameters with the exception of the long term debt rate which is determine to be at a utility specific rate of 3.94%.

6) COST ALLOCATION AND RATE DESIGN:

a) Cost Allocation:

Hydro Hawkesbury acknowledges the Board statement that it will not require the utility to change its cost allocation to reflect weighting factors different than what was applied for in its pre-filed evidence.

Hydro Hawkesbury also acknowledges the Board's decision to reduce to the upper end of the Board's respective policy range the Street Lights and Sentinel Lights. As instructed, HHI has calculated, Hydro Hawkesbury has increase the ratio of the GS 50 to 4,999 kW, to fully recover its costs from all rate classes.

Hydro Hawkesbury is filing its revised Cost Allocation model in conjunction with this Draft Rate Order. Details of the revised Revenue to Cost Ratio can be found at Appendix K and details of the Rate Design can be found at Appendix L.

b) Monthly Service Charges ("MSC"):

Hydro Hawkesbury acknowledges the Board decision to maintain the utility's fixed to variable split at existing rates. Appendix L shows that HHI used the calculated rates at current split.

c) Retail Transmission Service Rates ("RTSR"):

Hydro Hawkesbury has updated its RTSR to used V 4.0 of the Board model. The resulting rates are shown below.

Transmission - Network

(loss adjusted)

(1999 adjusted)

				Bridge Year 2013			Test Year 2014		
Customer		Revenue	Expense						
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4066	4714	57,672,462	0.0069	\$397,940	56,931,753	0.0070	\$398,293
General Service < 50 kW	kWh	4066	4714	21,217,841	0.0063	\$133,672	20,321,770	0.0064	\$129,808
General Service > 50 to 4999 kW	kW	4066	4714	206,144	2.5533	\$526,347	201,575	2.6063	\$525,364
Unmetered Scattered Load	kWh	4066	4714	236,373	0.0063	\$1,489	233,112	0.0064	\$1,489
Sentinel Lighting	kW	4066	4714	297	1.9264	\$572	293	1.9664	\$576
Street Lighting	kW	4066	4714	3,250	1.9258	\$6,259	3,218	1.9658	\$6,327
TOTAL				79,336,366		\$1,066,280	77,691,721		\$1,061,857

Transmission - Connection

(loss adjusted)

				Bridge Year 2013			Test Year 2014		
Customer		Revenue	Expense						
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	57,672,462	0.0031	\$178,785	56,931,753	0.0031	\$176,987
General Service < 50 kW	kWh	4068	4716	21,217,841	0.0027	\$57,288	20,321,770	0.0027	\$55,024
General Service > 50 to 4999 kW	kW	4068	4716	206,144	1.1197	\$230,819	201,575	1.1229	\$226,341
Unmetered Scattered Load	kWh	4068	4716	236,373	0.0027	\$638	233,112	0.0027	\$631
Sentinel Lighting	kW	4068	4716	297	1.7674	\$525	293	1.7724	\$519
Street Lighting	kW	4068	4716	3,250	0.8656	\$2,813	3,218	0.8680	\$2,794
TOTAL		0	0	79,336,366		\$470,869	77,691,721		\$462,295

d) Low Voltage Charges; and

Hydro Hawkesbury acknowledges the Board acceptance of HHI's proposed low voltage in the amount of \$99,595.

e) Loss Factors.

Hydro Hawkesbury acknowledges the Board acceptance of its proposed loss factor of 1.0541

7) DEFERRAL AND VARIANCE ACCOUNTS:

a) Balances Proposed for Disposition:

The Board approved the Group 1 and 2 deferral and variance accounts balances, to be disposed over a 10-month period given the implementation of rates on March 1, 2014, subject to any approved rate mitigation plan as required under Implementation. Group 1 and 2 Deferral and Variance Account Balances, which include balances for LRAMVA and Accounting Changes under CGAAP Balances plus return component are shown below. The corresponding rate rider are presented at Appendix F

Account #	Account Description	Disposition Amount¹
1550	LV Variance Account	\$48,843
1580	RSVA – Wholesale Market Service Charge	(\$116,610)
1584	RSVA – Retail Transmission Network Charge	(\$7,433)
1586	RSVA – Retail Transmission Connection Charge	(\$21,499)
1588 – Pwr	RSVA – Power (excluding Global Adjustment)	\$117,602
1589 – GA	RSVA –Global Adjustment	\$271,751
1595	Disposition and Recovery/Refund of Regulatory Balances (2008)	(\$195,709)
1508	Other Regulatory Assets – Incremental Capital Charges	\$3,359
1518	Retail Cost Variance Account – Retail	\$1,857
1535	Smart Grid OM&A Deferral Account	\$1,901
1548	Retail Cost Variance Account – STR	\$9,591
1568	LRAM Variance Account	\$5,265
1576	Accounting Changes Under CGAAP Balances plus Return component	(\$25,155)
	Total Proposed for Disposition excluding Global Adjustment	(\$177,988)
	Total Proposed for Disposition	\$93,763

b) Stranded Meters

Hydro Hawkesbury acknowledges Board's approval of recovery of the net book value of \$61,500 of meters removed from service when they were replaced with smart meters. Hydro Hawkesbury proposed recovery from all customer classes through stranded meter rate riders ("SMRRs"), over a 10 month period as guided by the Board in its decision. The SMRR is presented below.

Stranded Meter Rate Rider over 10 months

Customer Class Name	Net Book Value	Smart Meters Installed	% share	Annual \$	Customer	Rate	per month
Residential	\$52,342.86		85.11%	52342.86	4950	\$10.57	\$1.06
General Service < 50 kW	\$9,225.04		15.00%	9225.04	168	\$54.91	\$5.49
General Service > 50 to 4999 kW							
	TOTAL	0					

Total for Recovery				61,500
Recovery Period (years)			10mo	
Annual Recovery				61,500

APPENDICES

Appendix A - Tariff of Rates and Charges

TESI-10 **Existing and Proposed Rate Schedule**

Current Rates

Residential	rate	Connection Type
Service Charge	5.99	\$
Distribution Volumetric Rate	0.0081	kWh
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	-1.35	kWh
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effective until the effective date of the next cost of service-based rate order	1.39	kWh
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	0.79	kWh
Low Voltage Service Rate	0.0004	kWh
Rate Rider for Recovery of Incremental Capital Costs	0.0024	kWh
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	0.0011	kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	0.0060	kWh
Retail Transmission Rate – Network Service Rate	0.0069	kWh
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	0.0031	kWh
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Proposed Rates

Residential	rate	Connection Type
Service Charge	7.09	\$
Distribution Volumetric Rate	0.0096	kWh
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	0.79	kWh
Low Voltage Service Rate	0.0007	kWh
Rate Rider Calculation for Accounts 1575 and 1576	-0.0002	kWh
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	-0.0018	kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	0.0033	kWh
Stranded Meter Rate Rider	1.06	\$
ICM rate rider refund	-0.0032	kWh
Retail Transmission Rate – Network Service Rate	0.0070	kWh
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	0.0031	kWh
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

General Service < 50 kW	rate	Connection Type
Service Charge	13.84	\$
Distribution Volumetric Rate	0.0055	kWh
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	-0.09	kWh
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effective until the effective date of the next cost of service-based rate order	2.46	kWh
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	0.79	kWh
Low Voltage Service Rate	0.0004	kWh
Rate Rider for Recovery of Incremental Capital Costs	0.0017	kWh
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	0.0011	kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	0.006	kWh
Retail Transmission Rate – Network Service Rate	0.0063	kWh
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	0.0027	kWh
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

General Service < 50 kW	rate	Connection Type
Service Charge	13.53	\$
Distribution Volumetric Rate	0.0054	kWh
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	0.79	kWh
Low Voltage Service Rate	0.0006	kWh
Rate Rider Calculation for Accounts 1575 and 1576	-0.0002	kWh
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	-0.0014	kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	0.0033	kWh
Stranded Meter Rate Rider	5.49	\$
ICM rate rider refund	-0.0022	kWh
Retail Transmission Rate – Network Service Rate	0.0064	kWh
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	0.0027	kWh
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

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Exhibit:

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Schedule:

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TESI-10 **Existing and Proposed Rate Schedule**

Current Rates

General Service > 50 to 4999 kW	rate	Connection Type
Service Charge	97.35	\$
Distribution Volumetric Rate	1.5558	kW
Low Voltage Service Rate	0.1369	kW
Rate Rider for Recovery of Incremental Capital Costs	0.327	kW
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	0.4219	kW
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	2.3612	kW
		kW
Retail Transmission Rate – Network Service Rate	2.5533	kW
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	1.1197	kW
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Unmetered Scattered Load	rate	Connection Type
Service Charge	6.39	\$
Distribution Volumetric Rate	0.0021	kWh
Low Voltage Service Rate	0.0004	kWh
Rate Rider for Recovery of Incremental Capital Costs	0.0006	kWh
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	0.0011	kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	0.006	kWh
Retail Transmission Rate – Network Service Rate	0.0063	kWh
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	0.0027	kWh
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Proposed Rates

General Service > 50 to 4999 kW	rate	Connection Type
Service Charge	97.35	\$
Distribution Volumetric Rate	2.0855	kW
Low Voltage Service Rate	0.2419	kW
Rate Rider Calculation for Accounts 1575 and 1576	-0.0635	kW
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	-0.1731	kW
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	1.2501	kW
ICM rate rider refund	-0.4319	kW
Retail Transmission Rate – Network Service Rate	2.6063	kW
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	1.1229	kW
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Unmetered Scattered Load	rate	Connection Type
Service Charge	6.39	\$
Distribution Volumetric Rate	0.0037	kWh
Low Voltage Service Rate	0.0006	kWh
Rate Rider Calculation for Accounts 1575 and 1576	-0.0002	kWh
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	0.0002	kWh
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	0.0033	kWh
ICM rate rider refund	-0.0008	kWh
Retail Transmission Rate – Network Service Rate	0.0064	kWh
Retail Transmission Rate – Line and Transformation		
Connection Service Rate	0.0027	kWh
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

File Number:

EB-2013-0139

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TESI-10 **Existing and Proposed Rate Schedule**

Current Rates

Sentinel Lighting	rate	Connection Type
Service Charge	1.63	\$
Distribution Volumetric Rate	3.2285	kW
Low Voltage Service Rate	0.2162	kW
Rate Rider for Recovery of Incremental Capital Costs	0.7496	kW
Retail Transmission Rate – Network Service Rate	1.9264	kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.7674	kW
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Street Lighting	rate	Connection Type
Service Charge	0.62	\$
Distribution Volumetric Rate	6.7744	kW
Low Voltage Service Rate	0.1059	kW
Rate Rider for Recovery of Incremental Capital Costs	1.5987	kW
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	0.3889	kW
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	2.1767	kW
Retail Transmission Rate – Network Service Rate	1.9258	kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.8656	kW
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Proposed Rates

Sentinel Lighting	rate	Connection Type
Service Charge	1.61	\$
Distribution Volumetric Rate	3.1832	kW
Low Voltage Service Rate	0.3818	kW
Rate Rider Calculation for Accounts 1575 and 1576	-0.0608	kW
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	0.2015	kW
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	1.1955	kW
ICM rate rider refund	-0.9902	kW
Retail Transmission Rate – Network Service Rate	1.9664	kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.7724	kW
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Street Lighting	rate	Connection Type
Service Charge	0.53	\$
Distribution Volumetric Rate	5.7754	kW
Low Voltage Service Rate	0.1870	kW
Rate Rider Calculation for Accounts 1575 and 1576	-0.0609	kW
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2015	-0.4206	kW
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	1.1991	kW
ICM rate rider refund	-2.1117	kW
Retail Transmission Rate – Network Service Rate	1.9658	kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.8680	kW
Wholesale Market Service Rate	0.0044	kWh
Rural Rate Protection Charge	0.0012	kWh
Standard Supply Service – Administrative Charge (if applicable)	0.25	\$

Appendix B – Bill Impacts

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Appendix 2-W Bill Impacts

Customer Class: Residential

Consumption **800** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after C

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.99	1	\$ 5.99	\$ 7.09	1	\$ 7.09	\$ 1.10 18.32%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 1.06	1	\$ 1.06	\$ 1.06
SMIRR	Monthly	\$ 1.39	1	\$ 1.39	\$ -	1	\$ -	\$ -1.39 -100.00%
SMDR	Monthly	-\$ 1.35	1	-\$ 1.35	\$ -	1	\$ -	\$ 1.35 -100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0081	800	\$ 6.48	\$ 0.0096	800	\$ 7.67	\$ 1.19 18.32%
Smart Meter Disposition Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -
LRAM & SSM Rate Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -
Incremental Capital Rate Rider	per kWh	\$ 0.0024	800	\$ 1.92	\$ -	800	\$ -	\$ -1.92 -100.00%
ICM Rate Rider Refund	per kWh	\$ -	800	\$ -	-\$ 0.0032	800	-\$ 2.56	-\$ 2.56
	Monthly	\$ -	800	\$ -	\$ -	1	\$ -	\$ -
		\$ -	800	\$ -	\$ -	800	\$ -	\$ -
Low Voltage	per kWh	\$ -	800	\$ -	\$ 0.0007	800	\$ 0.56	\$ 0.56
Sub-Total A			\$ 14.43			\$ 13.81	-\$ 0.62	-4.28%
Deferral/Variance Account	per kWh	\$ 0.0011	800	\$ 0.88	-\$ 0.0018	800	-\$ 1.40	-\$ 2.28 -259.43%
Disposition Rate Rider		\$ -	800	\$ -	-\$ 0.0002	800	-\$ 0.13	-\$ 0.13
Account 1575/1576		\$ -	800	\$ -	\$ -	800	\$ -	\$ -
		\$ -	800	\$ -	\$ -	800	\$ -	\$ -
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ -	800	\$ -	-\$ 0.32 -100.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.63			\$ 12.27	-\$ 3.36	-21.47%
RTSR - Network	per kWh	\$ 0.0069	808	\$ 5.58	\$ 0.0070	808	\$ 5.66	\$ 0.08 1.40%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0031	808	\$ 2.51	\$ 0.0031	808	\$ 2.51	\$ 0.01 0.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.71			\$ 20.44	-\$ 3.27	-13.79%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	808	\$ 3.56	\$ 0.0044	808	\$ 3.56	\$ 0.00 0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	808	\$ 0.97	\$ 0.0012	808	\$ 0.97	\$ 0.00 0.01%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ - 0.00%
Debt Retirement Charge (DRC)		\$ -	808	\$ -	\$ -	808	\$ -	\$ -
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ - 0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	208	\$ 18.34	\$ 0.0880	208	\$ 18.34	\$ 0.01 0.04%
TOU - Off Peak	per kWh	\$ 0.0650	517	\$ 33.63	\$ 0.0650	517	\$ 33.63	\$ 0.00 0.01%
TOU - Mid Peak	per kWh	\$ 0.1000	146	\$ 14.55	\$ 0.1000	146	\$ 14.55	\$ 0.00 0.01%
TOU - On Peak	per kWh	\$ 0.1170	146	\$ 17.02	\$ 0.1170	146	\$ 17.03	\$ 0.00 0.01%
Total Bill on RPP (before Taxes)			\$ 91.83			\$ 88.56	-\$ 3.26	-3.55%
HST	13%		\$ 11.94	13%		\$ 11.51	-\$ 0.42	-3.55%
Total Bill (including HST)			\$ 103.76			\$ 100.08	-\$ 3.69	-3.55%
Ontario Clean Energy Benefit ¹			-\$ 10.38			-\$ 10.01	\$ 0.37	-3.56%
Total Bill on RPP (including OCEB)			\$ 93.38			\$ 90.07	-\$ 3.32	-3.55%
Total Bill on TOU (before Taxes)			\$ 93.69			\$ 90.43	-\$ 3.26	-3.48%
HST	13%		\$ 12.18	13%		\$ 11.76	-\$ 0.42	-3.48%
Total Bill (including HST)			\$ 105.87			\$ 102.18	-\$ 3.69	-3.48%
Ontario Clean Energy Benefit ¹			-\$ 10.59			-\$ 10.22	\$ 0.37	-3.49%
Total Bill on TOU (including OCEB)			\$ 95.28			\$ 91.96	-\$ 3.32	-3.48%

Loss Factor (%)

1.04%

1.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

Consumption: 2000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.84	1	\$ 13.84	\$ 13.53	1	\$ 13.53	-\$ 0.31	-2.23%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Stranded Meter Rate Rider	Monthly		1	\$ -	\$ 5.49	1	\$ 5.49	\$ 5.49	
SMIRR	Monthly	\$ 2.46	1	\$ 2.46		1	\$ -	-\$ 2.46	-100.00%
SMDR	Monthly	-\$ 0.09	1	-\$ 0.09		1	\$ -	\$ 0.09	-100.00%
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0055	2000	\$ 11.00	\$ 0.0054	2000	\$ 10.76	-\$ 0.24	-2.23%
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
LRAM & SSM Rate Rider			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Incremental Capital Rate Rider	per kW	\$ 0.0017	2000	\$ 3.40		2000	\$ -	-\$ 3.40	-100.00%
ICM Rate Rider Refund	per kW		2000	\$ -	-\$ 0.0022	2000	\$ 4.40	-\$ 4.40	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A				\$ 30.61			\$ 25.38	-\$ 5.23	-17.09%
Deferral/Variance Account	per kWh	\$ 0.0011	2000	\$ 2.20	\$ 0.0014	2000	\$ 2.81	-\$ 5.01	-227.50%
Disposition Rate Rider									
Global Adj DVA	per kWh	\$ 0.0060	2000	\$ 12.00	\$ 0.0033	2000	\$ 6.63	-\$ 5.37	-44.71%
Account 1575/1576			2000	\$ -	\$ 0.0002	2000	\$ 0.34	-\$ 0.34	
			2000	\$ -		2000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0004	2000	\$ 0.80	\$ 0.0006	2000	\$ 1.20	\$ 0.40	50.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.79	2000	\$ 1,580.00	\$ 1,579.21	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 45.61			\$ 30.07	-\$ 15.54	-34.07%
RTSR - Network	per kWh	\$ 0.0063	2021	\$ 12.73	\$ 0.0064	2021	\$ 12.91	\$ 0.18	1.40%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0027	2021	\$ 5.46	\$ 0.0027	2021	\$ 5.47	\$ 0.02	0.29%
Sub-Total C - Delivery (including Sub-Total B)				\$ 63.80			\$ 48.45	-\$ 15.35	-24.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2021	\$ 8.89	\$ 0.0044	2021	\$ 8.89	\$ 0.00	0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2021	\$ 2.43	\$ 0.0012	2021	\$ 2.43	\$ 0.00	0.01%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			2021	\$ -		2021	\$ -	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	1421	\$ 125.04	\$ 0.0880	1421	\$ 125.06	\$ 0.02	0.01%
TOU - Off Peak	per kWh	\$ 0.0650	1293	\$ 84.07	\$ 0.0650	1293	\$ 84.08	\$ 0.01	0.01%
TOU - Mid Peak	per kWh	\$ 0.1000	364	\$ 36.38	\$ 0.1000	364	\$ 36.38	\$ 0.00	0.01%
TOU - On Peak	per kWh	\$ 0.1170	364	\$ 42.56	\$ 0.1170	364	\$ 42.56	\$ 0.00	0.01%
Total Bill on RPP (before Taxes)				\$ 245.40			\$ 230.08	-\$ 15.33	-6.25%
HST		13%		\$ 31.90	13%		\$ 29.91	-\$ 1.99	-6.25%
Total Bill (including HST)				\$ 277.31			\$ 259.99	-\$ 17.32	-6.25%
Ontario Clean Energy Benefit ¹				-\$ 27.73			-\$ 26.00	\$ 1.73	-6.24%
Total Bill on RPP (including OCEB)				\$ 249.58			\$ 233.99	-\$ 15.59	-6.25%
Total Bill on TOU (before Taxes)				\$ 238.37			\$ 223.04	-\$ 15.33	-6.43%
HST		13%		\$ 30.99	13%		\$ 29.00	-\$ 1.99	-6.43%
Total Bill (including HST)				\$ 269.36			\$ 252.04	-\$ 17.32	-6.43%
Ontario Clean Energy Benefit ¹				-\$ 26.94			-\$ 25.20	\$ 1.74	-6.46%
Total Bill on TOU (including OCEB)				\$ 242.42			\$ 226.84	-\$ 15.58	-6.43%

Loss Factor (%)

1.04%

1.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W Bill Impacts

Customer Class: General Service > 50 to 4999 kW

Consumption: 240 kW ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 97.3500	1	\$ 97.35	\$ 97.3500	1	\$ 97.35	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 1.5558	240	\$ 373.39	\$ 2.0855	240	\$ 500.53	\$ 127.13	34.05%
Smart Meter Disposition Rider			240	\$ -		240	\$ -	\$ -	
LRAM & SSM Rate Rider			240	\$ -		240	\$ -	\$ -	
			240	\$ -		240	\$ -	\$ -	
Incremental Capital Rate Rider	per kW	\$ 1.3270	240	\$ 318.48		240	\$ -	\$ 318.48	-100.00%
ICM Rate Rider Refund	per kW		240	\$ -	-\$ 0.4319	240	-\$ 103.66	-\$ 103.66	
			240	\$ -		240	\$ -	\$ -	
			240	\$ -		240	\$ -	\$ -	
			240	\$ -		240	\$ -	\$ -	
			240	\$ -		240	\$ -	\$ -	
Sub-Total A				\$ 789.22			\$ 494.22	-\$ 295.00	-37.38%
Deferral/Variance Account	per kW	\$ 0.4219	240	\$ 101.26	-\$ 0.1731	240	\$ 41.55	\$ 142.80	-141.03%
Disposition Rate Rider			240	\$ 566.69	\$ 1.2501	240	\$ 300.03	-\$ 266.65	-47.05%
Global Adj DVA	per kW	\$ 2.3612	240	\$ -	-\$ 0.0635	240	\$ 15.25	\$ 15.25	
Account 1575/1576			240	\$ -		240	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.1369	240	\$ 32.86	\$ 0.2419	240	\$ 58.06	\$ 25.20	76.70%
Smart Meter Entity Charge						240	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,490.02			\$ 795.52	-\$ 694.51	-46.61%
RTSR - Network		\$ 2.5533	243	\$ 619.19	\$ 2.6063	243	\$ 632.11	\$ 12.91	2.09%
RTSR - Line and Transformation Connection		\$ 1.1197	243	\$ 271.54	\$ 1.1229	243	\$ 272.33	\$ 0.79	0.29%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,380.75			\$ 1,699.95	-\$ 680.80	-28.60%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	243	\$ 1.07	\$ 0.0044	243	\$ 1.07	\$ 0.00	0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	243	\$ 0.29	\$ 0.0012	243	\$ 0.29	\$ 0.00	0.01%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			243	\$ -		243	\$ -	\$ -	
Energy - RPP - Tier 1		\$ 0.0750	243	\$ 18.19	\$ 0.0750	243	\$ 18.19	\$ 0.00	0.01%
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0650	155	\$ 10.09	\$ 0.0650	155	\$ 10.09	\$ 0.00	0.01%
TOU - Mid Peak		\$ 0.1000	44	\$ 4.37	\$ 0.1000	44	\$ 4.37	\$ 0.00	0.01%
TOU - On Peak		\$ 0.1170	44	\$ 5.11	\$ 0.1170	44	\$ 5.11	\$ 0.00	0.01%
Total Bill on RPP (before Taxes)				\$ 2,400.55			\$ 1,719.75	-\$ 680.80	-28.36%
HST		13%		\$ 312.07	13%		\$ 223.57	-\$ 88.50	-28.36%
Total Bill (including HST)				\$ 2,712.62			\$ 1,943.32	-\$ 769.30	-28.36%
Ontario Clean Energy Benefit ¹				-\$ 271.26			-\$ 194.33	\$ 76.93	-28.36%
Total Bill on RPP (including OCEB)				\$ 2,441.36			\$ 1,748.99	-\$ 692.37	-28.36%
Total Bill on TOU (before Taxes)				\$ 2,401.92			\$ 1,721.12	-\$ 680.80	-28.34%
HST		13%		\$ 312.25	13%		\$ 223.75	-\$ 88.50	-28.34%
Total Bill (including HST)				\$ 2,714.17			\$ 1,944.87	-\$ 769.30	-28.34%
Ontario Clean Energy Benefit ¹				-\$ 271.42			-\$ 194.49	\$ 76.93	-28.34%
Total Bill on TOU (including OCEB)				\$ 2,442.75			\$ 1,750.38	-\$ 692.37	-28.34%

Loss Factor (%)

1.04%

1.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption **4600** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after C

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 6.39	1	\$ 6.39	\$ 6.39	1	\$ 6.39	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0021	4600	\$ 9.66	\$ 0.0037	4600	\$ 17.10	\$ 7.44	77.04%
Smart Meter Disposition Rider			4600	\$ -		4600	\$ -	\$ -	
LRAM & SSM Rate Rider			4600	\$ -		4600	\$ -	\$ -	
			4600	\$ -		4600	\$ -	\$ -	
Incremental Capital Rate Rider	per kWh	\$ 0.0006	4600	\$ 2.76		4600	\$ -	-\$ 2.76	-100.00%
ICM Rate Rider Refund	per kWh		4600	\$ -	-\$ 0.0008	4600	\$ 3.68	-\$ 3.68	
			4600	\$ -		4600	\$ -	\$ -	
			4600	\$ -		4600	\$ -	\$ -	
			4600	\$ -		4600	\$ -	\$ -	
			4600	\$ -		4600	\$ -	\$ -	
Sub-Total A				\$ 18.81			\$ 19.81	\$ 1.00	5.33%
Deferral/Variance Account	per kWh	\$ 0.0011	4600	\$ 5.06	\$ 0.0002	4600	\$ 1.01	-\$ 4.05	-80.05%
Disposition Rate Rider									
Global Adj DVA	per kWh	\$ 0.0060	4600	\$ 27.60	\$ 0.0033	4600	\$ 15.26	-\$ 12.34	-44.71%
Account 1575/1576			4600	\$ -	\$ 0.0002	4600	\$ 0.78	-\$ 0.78	
			4600	\$ -		4600	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0004	4600	\$ 1.84	\$ 0.0006	4600	\$ 2.76	\$ 0.92	50.00%
Smart Meter Entity Charge						4600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 53.31			\$ 38.07	-\$ 15.24	-28.60%
RTSR - Network	per kWh	\$ 0.0063	4648	\$ 29.28	\$ 0.0064	4648	\$ 29.69	\$ 0.41	1.40%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0027	4648	\$ 12.55	\$ 0.0027	4648	\$ 12.59	\$ 0.04	0.29%
Sub-Total C - Delivery (including Sub-Total B)				\$ 95.14			\$ 80.35	-\$ 14.80	-15.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	4648	\$ 20.45	\$ 0.0044	4648	\$ 20.45	\$ 0.00	0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	4648	\$ 5.58	\$ 0.0012	4648	\$ 5.58	\$ 0.00	0.01%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			4648	\$ -		4648	\$ -	\$ -	
Energy - RPP - Tier 1		\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0880	4048	\$ 356.23	\$ 0.0880	4048	\$ 356.27	\$ 0.04	0.01%
TOU - Off Peak		\$ 0.0650	2975	\$ 193.36	\$ 0.0650	2975	\$ 193.38	\$ 0.02	0.01%
TOU - Mid Peak		\$ 0.1000	837	\$ 83.66	\$ 0.1000	837	\$ 83.67	\$ 0.01	0.01%
TOU - On Peak		\$ 0.1170	837	\$ 97.89	\$ 0.1170	837	\$ 97.90	\$ 0.01	0.01%
Total Bill on RPP (before Taxes)				\$ 522.65			\$ 507.89	-\$ 14.76	-2.82%
HST		13%		\$ 67.94	13%		\$ 66.03	-\$ 1.92	-2.82%
Total Bill (including HST)				\$ 590.59			\$ 573.92	-\$ 16.67	-2.82%
Ontario Clean Energy Benefit ¹				-\$ 59.06			-\$ 57.39	\$ 1.67	-2.83%
Total Bill on RPP (including OCEB)				\$ 531.53			\$ 516.53	-\$ 15.00	-2.82%
Total Bill on TOU (before Taxes)				\$ 496.33			\$ 481.57	-\$ 14.76	-2.97%
HST		13%		\$ 64.52	13%		\$ 62.60	-\$ 1.92	-2.97%
Total Bill (including HST)				\$ 560.86			\$ 544.18	-\$ 16.68	-2.97%
Ontario Clean Energy Benefit ¹				-\$ 56.09			-\$ 54.42	\$ 1.67	-2.98%
Total Bill on TOU (including OCEB)				\$ 504.77			\$ 489.76	-\$ 15.01	-2.97%

Loss Factor (%) **1.04%** **1.05%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W Bill Impacts

Customer Class: **Sentinel Lighting**

Consumption **1.3** kW ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after C

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1.63	1	\$ 1.63	\$ 0.5286	1	\$ 0.53	-\$ 1.10	-67.57%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.2285	1.3	\$ 4.20	\$ 5.7754	1.3	\$ 7.51	\$ 3.31	78.89%
Smart Meter Disposition Rider			1.3	\$ -		1.3	\$ -	\$ -	
LRAM & SSM Rate Rider			1.3	\$ -		1.3	\$ -	\$ -	
			1.3	\$ -		1.3	\$ -	\$ -	
Incremental Capital Rate Rider	per kW	\$ 0.7496	1.3	\$ 0.97		1.3	\$ -	-\$ 0.97	-100.00%
ICM Rate Rider Refund	per kW		1.3	\$ -	-\$ 0.9902	1.3	\$ 1.29	-\$ 1.29	
			1.3	\$ -		1.3	\$ -	\$ -	
			1.3	\$ -		1.3	\$ -	\$ -	
			1.3	\$ -		1.3	\$ -	\$ -	
			1.3	\$ -		1.3	\$ -	\$ -	
Sub-Total A				\$ 6.80			\$ 6.75	-\$ 0.05	-0.77%
Deferral/Variance Account	per kW		1.3	\$ -	\$ 0.4208	1.3	\$ 0.55	-\$ 0.55	
Disposition Rate Rider			1.3	\$ -		1.3	\$ 1.56	\$ 1.56	
Global Adj DVA	per kW		1.3	\$ -	\$ 1.1991	1.3	\$ 0.08	-\$ 0.08	
Account 1575/1576			1.3	\$ -	\$ 0.0608	1.3	\$ -	\$ -	
			1.3	\$ -		1.3	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.2162	1.3	\$ 0.28	\$ 0.1870	1.3	\$ 0.24	-\$ 0.04	-13.51%
Smart Meter Entity Charge						1.3	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7.08			\$ 7.93	\$ 0.84	11.90%
RTSR - Network	per kW	\$ 1.9264	1	\$ 2.53	\$ 1.9658	1	\$ 2.58	\$ 0.05	2.05%
RTSR - Line and Transformation Connection	per kW	\$ 1.7674	1	\$ 2.32	\$ 0.8680	1	\$ 1.14	-\$ 1.18	-50.88%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.93			\$ 11.65	-\$ 0.29	-2.40%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1	\$ 0.01	\$ 0.0044	1	\$ 0.01	\$ 0.00	0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1	\$ 0.00	\$ 0.0012	1	\$ 0.00	\$ 0.00	0.01%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			1	\$ -		1	\$ -	\$ -	
Energy - RPP - Tier 1		\$ 0.0750	1	\$ 0.10	\$ 0.0750	1	\$ 0.10	\$ 0.00	0.01%
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0650	1	\$ 0.05	\$ 0.0650	1	\$ 0.05	\$ 0.00	0.01%
TOU - Mid Peak		\$ 0.1000	0	\$ 0.02	\$ 0.1000	0	\$ 0.02	\$ 0.00	0.01%
TOU - On Peak		\$ 0.1170	0	\$ 0.03	\$ 0.1170	0	\$ 0.03	\$ 0.00	0.01%
Total Bill on RPP (before Taxes)				\$ 12.29			\$ 12.00	-\$ 0.29	-2.33%
HST		13%		\$ 1.60	13%		\$ 1.56	-\$ 0.04	-2.33%
Total Bill (including HST)				\$ 13.89			\$ 13.56	-\$ 0.32	-2.33%
Ontario Clean Energy Benefit ¹				-\$ 1.39			-\$ 1.36	\$ 0.03	-2.16%
Total Bill on RPP (including OCEB)				\$ 12.50			\$ 12.20	-\$ 0.29	-2.35%
Total Bill on TOU (before Taxes)				\$ 12.30			\$ 12.01	-\$ 0.29	-2.33%
HST		13%		\$ 1.60	13%		\$ 1.56	-\$ 0.04	-2.33%
Total Bill (including HST)				\$ 13.90			\$ 13.57	-\$ 0.32	-2.33%
Ontario Clean Energy Benefit ¹				-\$ 1.39			-\$ 1.36	\$ 0.03	-2.16%
Total Bill on TOU (including OCEB)				\$ 12.51			\$ 12.21	-\$ 0.29	-2.35%

Loss Factor (%) **1.04%** **1.05%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W Bill Impacts

Customer Class: **Street Lighting**Consumption: **0.23** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after C

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.6200	1	\$ 0.62	\$ 0.5286	1	\$ 0.53	-\$ 0.09	-14.75%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 6.7744	0.23	\$ 1.56	\$ 5.7754	0.23	\$ 1.33	-\$ 0.23	-14.75%
Smart Meter Disposition Rider			0.23	\$ -		0.23	\$ -	\$ -	
LRAM & SSM Rate Rider			0.23	\$ -		0.23	\$ -	\$ -	
			0.23	\$ -		0.23	\$ -	\$ -	
Incremental Capital Rate Rider	per kW	\$ 1.5987	0.23	\$ 0.37		0.23	\$ -	-\$ 0.37	-100.00%
ICM Rate Rider Refund	per kW		0.23	\$ -	-\$ 2.1117	0.23	\$ 0.49	-\$ 0.49	
			0.23	\$ -		0.23	\$ -	\$ -	
			0.23	\$ -		0.23	\$ -	\$ -	
			0.23	\$ -		0.23	\$ -	\$ -	
			0.23	\$ -		0.23	\$ -	\$ -	
Sub-Total A				\$ 2.55			\$ 1.37	-\$ 1.17	-46.14%
Deferral/Variance Account	per kW	\$ 0.3898	0.23	\$ 0.09	\$ 0.4206	0.23	\$ 0.10	-\$ 0.19	-207.90%
Disposition Rate Rider				\$ -			\$ -	\$ -	
Global Adj DVA	per kW	\$ 2.1767	0.23	\$ 0.50	\$ 1.1991	0.23	\$ 0.28	-\$ 0.22	-44.91%
Account 1575/1576			0.23	\$ -	\$ 0.0609	0.23	\$ 0.01	-\$ 0.01	
			0.23	\$ -		0.23	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.1059	0.23	\$ 0.02	\$ 0.1870	0.23	\$ 0.04	\$ 0.02	76.58%
Smart Meter Entity Charge				\$ -		0.23	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 3.16			\$ 1.58	-\$ 1.58	-50.03%
RTSR - Network	per kW	\$ 1.9258	0	\$ 0.45	\$ 1.9658	0	\$ 0.46	\$ 0.01	2.09%
RTSR - Line and Transformation Connection	per kW	\$ 0.8656	0	\$ 0.20	\$ 0.8680	0	\$ 0.20	\$ 0.00	0.29%
Sub-Total C - Delivery (including Sub-Total B)				\$ 3.81			\$ 2.24	-\$ 1.57	-41.25%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	0	\$ 0.00	\$ 0.0044	0	\$ 0.00	\$ 0.00	0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	0	\$ 0.00	\$ 0.0012	0	\$ 0.00	\$ 0.00	0.01%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			0	\$ -		0	\$ -	\$ -	
Energy - RPP - Tier 1		\$ 0.0750	0	\$ 0.02	\$ 0.0750	0	\$ 0.02	\$ 0.00	0.01%
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0650	0	\$ 0.01	\$ 0.0650	0	\$ 0.01	\$ 0.00	0.01%
TOU - Mid Peak		\$ 0.1000	0	\$ 0.00	\$ 0.1000	0	\$ 0.00	\$ 0.00	0.01%
TOU - On Peak		\$ 0.1170	0	\$ 0.00	\$ 0.1170	0	\$ 0.00	\$ 0.00	0.01%
Total Bill on RPP (before Taxes)				\$ 4.08			\$ 2.51	-\$ 1.57	-38.53%
HST		13%		\$ 0.53	13%		\$ 0.33	-\$ 0.20	-38.53%
Total Bill (including HST)				\$ 4.61			\$ 2.83	-\$ 1.78	-38.53%
Ontario Clean Energy Benefit ¹				-\$ 0.46			-\$ 0.28	\$ 0.18	-39.13%
Total Bill on RPP (including OCEB)				\$ 4.15			\$ 2.55	-\$ 1.60	-38.46%
Total Bill on TOU (before Taxes)				\$ 4.08			\$ 2.51	-\$ 1.57	-38.52%
HST		13%		\$ 0.53	13%		\$ 0.33	-\$ 0.20	-38.52%
Total Bill (including HST)				\$ 4.61			\$ 2.83	-\$ 1.78	-38.52%
Ontario Clean Energy Benefit ¹				-\$ 0.46			-\$ 0.28	\$ 0.18	-39.13%
Total Bill on TOU (including OCEB)				\$ 4.15			\$ 2.55	-\$ 1.60	-38.45%

Loss Factor (%)

1.04%

1.05%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix C – 2012-2014 Continuity Schedule

**Appendix 2-B
Fixed Asset Continuity Schedule**

Year **2012**

CCA Class	OEB	Description	Depreciation Rate	Cost					Accumulated Depreciation					Net Book Value
				Opening Balance	Additions	Smart Meter Additions	Disposals	Closing Balance	Opening Balance	Additions	Smart Meter Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)		\$ 136,793	\$ 2,683	\$ 41,549		\$ 181,024	\$ (96,851)	\$ (28,739)	\$ (4,361)		\$ (129,951)	\$ 51,073
CEC	1612	Land Rights (Formally known as Account 1906)		\$ 8,588	\$ -			\$ 8,588	\$ (2,608)	\$ -			\$ (2,608)	\$ 5,980
N/A	1805	Land		\$ 10,000	\$ -			\$ 10,000	\$ -	\$ -			\$ -	\$ 10,000
47	1808	Buildings		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV		\$ 457,912	\$ 24,890			\$ 482,802	\$ (87,477)	\$ (10,749)			\$ (98,226)	\$ 384,576
47	1820	Distribution Station Equipment <50 kV		\$ 251,551	\$ 846,610			\$ 1,098,160	\$ (111,318)	\$ (27,081)			\$ (138,399)	\$ 959,761
47	1825	Storage Battery Equipment		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures		\$ 378,725	\$ 80,902			\$ 459,627	\$ (207,924)	\$ (20,770)			\$ (228,694)	\$ 230,934
47	1835	Overhead Conductors & Devices		\$ 405,943	\$ 69,888			\$ 475,830	\$ (243,145)	\$ (22,615)			\$ (265,760)	\$ 210,070
47	1840	Underground Conduit		\$ 113,855	\$ -			\$ 113,855	\$ (66,100)	\$ (5,735)			\$ (71,835)	\$ 42,020
47	1845	Underground Conductors & Devices		\$ 260,977	\$ 4,936			\$ 265,913	\$ (108,498)	\$ (12,310)			\$ (120,808)	\$ 145,105
47	1850	Line Transformers		\$ 403,173	\$ 5,620			\$ 408,793	\$ (202,987)	\$ (15,664)			\$ (218,651)	\$ 190,141
47	1855	Services (Overhead & Underground)		\$ 30,186	\$ 2,234			\$ 32,420	\$ (7,262)	\$ (1,252)			\$ (8,514)	\$ 23,905
47	1860	Meters		\$ 254,709	\$ 135			\$ 254,843	\$ (171,535)	\$ (12,753)			\$ (184,288)	\$ 70,555
47	1860	Meters (Smart Meters)		\$ -	\$ 17,082	\$ 601,817		\$ 618,899	\$ -	\$ (40,690)	\$ (64,643)		\$ (105,333)	\$ 513,566
N/A	1905	Land		\$ 28,300	\$ -			\$ 28,300	\$ -	\$ -			\$ -	\$ 28,300
47	1908	Buildings & Fixtures		\$ 824,124	\$ -			\$ 824,124	\$ (203,571)	\$ (16,999)			\$ (220,570)	\$ 603,554
13	1910	Leasehold Improvements		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)		\$ 33,784	\$ -			\$ 33,784	\$ (17,565)	\$ (2,755)			\$ (20,320)	\$ 13,464
8	1915	Office Furniture & Equipment (5 years)		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware		\$ 52,222	\$ 2,656			\$ 54,878	\$ (44,165)	\$ (3,639)			\$ (47,804)	\$ 7,074
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment		\$ 205,346	\$ -		\$ (552)	\$ 204,794	\$ (193,842)	\$ (2,556)		\$ 552	\$ (195,846)	\$ 8,948
8	1935	Stores Equipment		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment		\$ 25,029	\$ 794	\$ 2,173		\$ 27,996	\$ (11,058)	\$ (2,281)	\$ (307)		\$ (13,647)	\$ 14,350
8	1945	Measurement & Testing Equipment		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment		\$ 4,363	\$ -			\$ 4,363	\$ (3,543)	\$ (545)			\$ (4,089)	\$ 275
8	1955	Communications Equipment		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets		\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants		\$ (144,474)	\$ (110,041)			\$ (254,514)	\$ 13,705	\$ 7,978			\$ 21,682	\$ (232,832)
				\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
							\$ -	\$ -					\$ -	\$ -
							\$ -	\$ -					\$ -	\$ -
							\$ -	\$ -					\$ -	\$ -
		etc.					\$ -	\$ -					\$ -	\$ -
							\$ -	\$ -					\$ -	\$ -
		Total		\$ 3,741,105	\$ 948,387	\$ 645,539	\$ (552)	\$ 5,334,479	\$ (1,765,745)	\$ (219,156)	\$ (69,311)	\$ 552	\$ (2,053,660)	\$ 3,280,819

10	Transportation
8	Stores Equipment

\$ 0

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation

\$ 552

Appendix 2-B
Fixed Asset Continuity Schedule - New CGAAP

Year **2013**

CCA Class	OEB	Description	Depreciation Rate	Cost				Accumulated Depreciation				Net Book Value
				Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)		\$ 181,024	\$ 28,000	\$ -	\$ 209,024	\$ (129,951)	\$ (22,727)		\$ (152,678)	\$ 56,346
CEC	1612	Land Rights (Formally known as Account 1906)		\$ 8,588	\$ -	\$ -	\$ 8,588	\$ (2,608)	\$ -		\$ (2,608)	\$ 5,980
N/A	1805	Land		\$ 10,000	\$ -	\$ -	\$ 10,000	\$ -			\$ -	\$ 10,000
47	1808	Buildings		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV		\$ 482,802	\$ -	\$ -	\$ 482,802	\$ (98,226)	\$ (9,831)		\$ (108,057)	\$ 374,745
47	1820	Distribution Station Equipment <50 kV		\$ 1,098,160	\$ -	\$ -	\$ 1,098,160	\$ (138,399)	\$ (27,461)		\$ (165,860)	\$ 932,300
47	1825	Storage Battery Equipment		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures		\$ 459,627	\$ 99,000	\$ -	\$ 558,627	\$ (228,694)	\$ (13,447)		\$ (242,141)	\$ 316,487
47	1835	Overhead Conductors & Devices		\$ 475,830	\$ 25,000	\$ -	\$ 500,830	\$ (265,760)	\$ (10,212)		\$ (275,972)	\$ 224,858
47	1840	Underground Conduit		\$ 113,855	\$ 500	\$ -	\$ 114,355	\$ (71,835)	\$ (2,756)		\$ (74,591)	\$ 39,764
47	1845	Underground Conductors & Devices		\$ 265,913	\$ 17,000	\$ -	\$ 282,913	\$ (120,808)	\$ (10,321)		\$ (131,129)	\$ 151,784
47	1850	Line Transformers		\$ 408,793	\$ 28,000	\$ (1,548)	\$ 435,245	\$ (218,651)	\$ (10,012)	\$ 1,548	\$ (227,115)	\$ 208,129
47	1855	Services (Overhead & Underground)		\$ 32,420	\$ 3,000	\$ -	\$ 35,420	\$ (8,514)	\$ (1,130)		\$ (9,644)	\$ 25,775
47	1860	Meters		\$ 254,843		\$ -	\$ 254,843	\$ (184,288)	\$ (9,055)		\$ (193,343)	\$ 61,500
47	1860	Meters (Smart Meters)		\$ 618,899	\$ 3,500	\$ -	\$ 622,399	\$ (105,333)	\$ (41,377)		\$ (146,710)	\$ 475,689
N/A	1905	Land		\$ 28,300	\$ -	\$ -	\$ 28,300	\$ -			\$ -	\$ 28,300
47	1908	Buildings & Fixtures - BUILDING ROOF		\$ 165,167	\$ 18,040	\$ -	\$ 183,207	\$ (44,363)	\$ (6,968)		\$ (51,331)	\$ 131,876
47	1908	Buildings & Fixtures - INTERIOR FIXTURES		\$ 246,041	\$ 19,460	\$ -	\$ 265,501	\$ (65,298)	\$ (17,053)		\$ (82,351)	\$ 183,150
47	1908	Buildings & Fixtures - STRUCTURE		\$ 412,916	\$ -	\$ -	\$ 412,916	\$ (110,908)	\$ (8,258)		\$ (119,166)	\$ 293,750
13	1910	Leasehold Improvements		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)		\$ 33,784	\$ 5,700	\$ -	\$ 39,484	\$ (20,320)	\$ (3,041)		\$ (23,361)	\$ 16,123
8	1915	Office Furniture & Equipment (5 years)		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware		\$ 54,878	\$ 3,000	\$ -	\$ 57,878	\$ (47,804)	\$ (2,974)		\$ (50,778)	\$ 7,100
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment		\$ 204,794	\$ -	\$ -	\$ 204,794	\$ (195,846)	\$ (2,556)		\$ (198,402)	\$ 6,392
8	1935	Stores Equipment		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment		\$ 27,996	\$ 3,000	\$ -	\$ 30,996	\$ (13,647)	\$ (2,443)		\$ (16,090)	\$ 14,907
8	1945	Measurement & Testing Equipment		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment		\$ 4,363	\$ 2,000	\$ -	\$ 6,363	\$ (4,089)	\$ (400)		\$ (4,489)	\$ 1,875
8	1955	Communications Equipment		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets		\$ -		\$ -	\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants - ACCT 1830		\$ (77,570)	\$ -	\$ -	\$ (77,570)	\$ 2,509	\$ 1,724		\$ 4,233	\$ (73,337)
47	1995	Contributions & Grants - ACCT 1835		\$ (49,661)	\$ -	\$ -	\$ (49,661)	\$ 2,190	\$ 828		\$ 3,018	\$ (46,643)
47	1995	Contributions & Grants - ACCT 1840		\$ (220)	\$ -	\$ -	\$ (220)	\$ 40	\$ 4		\$ 44	\$ (176)
47	1995	Contributions & Grants - ACCT 1845		\$ (80,350)	\$ (7,643)	\$ -	\$ (87,993)	\$ 10,442	\$ 2,805		\$ 13,247	\$ (74,747)
47	1995	Contributions & Grants - ACCT 1850		\$ (46,713)	\$ (12,470)	\$ -	\$ (59,183)	\$ 6,502	\$ 1,324		\$ 7,826	\$ (51,357)
	etc.					\$ -	\$ -				\$ -	\$ -
		Total		\$ 5,334,479	\$ 235,087	\$ (1,548)	\$ 5,568,018	\$ (2,053,659)	\$ (195,337)	\$ 1,548	\$ (2,247,448)	\$ 3,320,570

Less: Fully Allocated Depreciation

Transportation
Stores Equipment
Net Depreciation \$ 1,548

10	Transportation
8	Stores Equipment

Notes:

Appendix 2-B
Fixed Asset Continuity Schedule - NewCGAAP

Year **2014**

CCA Class	OEB	Description	Depreciation Rate	Cost				Accumulated Depreciation				Net Book Value
				Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)		\$ 209,024	\$ 17,000		\$ 226,024	\$ (152,678)	\$ (20,822)		\$ (173,500)	\$ 52,524
CEC	1612	Land Rights (Formally known as Account 1906)		\$ 8,588			\$ 8,588	\$ (2,608)			\$ (2,608)	\$ 5,980
N/A	1805	Land		\$ 10,000			\$ 10,000	\$ -			\$ -	\$ 10,000
47	1808	Buildings		\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements		\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV		\$ 482,802	\$ 1,588,052		\$ 2,070,854	\$ (108,057)	\$ (27,476)		\$ (135,533)	\$ 1,935,321
47	1820	Distribution Station Equipment <50 kV		\$ 1,098,160	\$ 60,000		\$ 1,158,160	\$ (165,860)	\$ (28,128)		\$ (193,988)	\$ 964,172
47	1825	Storage Battery Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures		\$ 558,627	\$ 89,000		\$ 647,627	\$ (242,141)	\$ (14,131)		\$ (256,272)	\$ 391,356
47	1835	Overhead Conductors & Devices		\$ 500,830	\$ 20,000		\$ 520,830	\$ (275,972)	\$ (10,588)		\$ (286,560)	\$ 234,270
47	1840	Underground Conduit		\$ 114,355	\$ 500		\$ 114,855	\$ (74,591)	\$ (2,763)		\$ (77,354)	\$ 37,501
47	1845	Underground Conductors & Devices		\$ 282,913	\$ 17,500		\$ 300,413	\$ (131,129)	\$ (10,837)		\$ (141,966)	\$ 158,447
47	1850	Line Transformers		\$ 435,245	\$ 12,500		\$ 447,745	\$ (227,115)	\$ (10,250)		\$ (237,365)	\$ 210,379
47	1855	Services (Overhead & Underground)		\$ 35,420	\$ 3,100		\$ 38,520	\$ (9,644)	\$ (1,232)		\$ (10,876)	\$ 27,643
47	1860	Meters		\$ 254,843	\$ -	\$ (246,912)	\$ 7,931	\$ (193,342)	\$ (317)	\$ 192,554	\$ (1,105)	\$ 6,826
47	1860	Meters (Smart Meters)		\$ 622,399	\$ 3,500		\$ 625,899	\$ (146,710)	\$ (41,610)		\$ (188,320)	\$ 437,579
N/A	1905	Land		\$ 28,300			\$ 28,300	\$ -			\$ -	\$ 28,300
47	1908	Buildings & Fixtures - BUILDING ROOF		\$ 183,207	\$ -		\$ 183,207	\$ (51,331)	\$ (7,329)		\$ (58,660)	\$ 124,547
47	1908	Buildings & Fixtures - INTERIOR FIXTURES		\$ 265,501	\$ 12,500		\$ 278,001	\$ (82,351)	\$ (18,118)		\$ (100,469)	\$ 177,532
47	1908	Buildings & Fixtures - STRUCTURE		\$ 412,916	\$ -		\$ 412,916	\$ (119,167)	\$ (8,258)		\$ (127,425)	\$ 285,491
13	1910	Leasehold Improvements		\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)		\$ 39,484	\$ 3,500		\$ 42,984	\$ (23,361)	\$ (3,128)		\$ (26,489)	\$ 16,495
8	1915	Office Furniture & Equipment (5 years)		\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware		\$ 57,878	\$ 3,100		\$ 60,978	\$ (50,778)	\$ (2,981)		\$ (53,759)	\$ 7,219
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)		\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)		\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment		\$ 204,794			\$ 204,794	\$ (198,402)	\$ (2,556)		\$ (200,958)	\$ 3,836
8	1935	Stores Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment		\$ 30,996	\$ 3,100		\$ 34,096	\$ (16,090)	\$ (2,576)		\$ (18,666)	\$ 15,431
8	1945	Measurement & Testing Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment		\$ 6,363	\$ 2,000		\$ 8,363	\$ (4,489)	\$ (375)		\$ (4,864)	\$ 3,500
8	1955	Communications Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)		\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises		\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets		\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants - ACCT 1830		\$ (77,570)	\$ -		\$ (77,570)	\$ 4,233	\$ 1,724		\$ 5,957	\$ (71,613)
47	1995	Contributions & Grants - ACCT 1835		\$ (49,661)	\$ -		\$ (49,661)	\$ 3,018	\$ 828		\$ 3,846	\$ (45,815)
47	1995	Contributions & Grants - ACCT 1840		\$ (220)	\$ -		\$ (220)	\$ 44	\$ 4		\$ 48	\$ (172)
47	1995	Contributions & Grants - ACCT 1845		\$ (87,993)	\$ (10,431)		\$ (98,424)	\$ 13,247	\$ 3,107		\$ 16,354	\$ (82,071)
47	1995	Contributions & Grants - ACCT 1850		\$ (59,183)	\$ (17,019)		\$ (76,202)	\$ 7,826	\$ 1,693		\$ 9,519	\$ (66,683)
				\$ -				\$ -				
		Total		\$ 5,568,018	\$ 1,807,902	\$ (246,912)	\$ 7,129,008	\$ (2,247,448)	\$ (206,119)	\$ 192,554	\$ (2,261,013)	\$ 4,867,995
							\$ 6,348,513		\$ (200,728)		\$ (2,254,230)	

Less: Fully Allocated Depreciation

Transportation

Stores Equipment

Net Depreciation \$ 192,554

10		Transportation
8		Stores Equipment

Appendix D – Summary of OM&A

File Number: EB-2013-0139

Exhibit:

Tab:

Schedule:

Page:

Date:

Appendix 2-I Summary of Recoverable OM&A Expenses

	Last Rebasing Year (2010 BA)	Last Rebasing Year (2010 Actuals)	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Reporting Basis	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	CGAAP
Operations	\$75,463.00	\$75,104.18	\$71,031.24	\$74,387.00	\$85,250.00	\$96,550.00
Maintenance	\$171,887.00	\$131,509.28	\$147,633.64	\$178,745.00	\$189,700.00	\$205,700.00
SubTotal	\$247,350.00	\$206,613.46	\$218,664.88	\$253,132.00	\$274,950.00	\$302,250.00
%Change (year over year)			5.8%	15.8%	8.6%	9.9%
%Change (Test Year vs Last Rebasing Year - Actual)						46.3%
Billing and Collecting	\$327,572.00	\$325,519.12	\$339,942.43	\$347,731.00	\$390,190.00	\$426,315.00
Community Relations	\$108.00	\$100.00	\$225.00	\$0.00	\$200.00	\$200.00
Administrative and General	\$370,562.00	\$335,456.02	\$352,658.83	\$405,557.00	\$467,400.00	\$397,900.00
SubTotal	\$698,242.00	\$661,075.14	\$692,826.26	\$753,288.00	\$857,790.00	\$824,415.00
%Change (year over year)			4.8%	8.7%	13.9%	-3.9%
%Change (Test Year vs Last Rebasing Year - Actual)						24.7%
Total	\$945,592.00	\$867,688.60	\$911,491.14	\$1,006,420.00	\$1,132,740.00	\$1,126,665.00
%Change (year over year)			5.0%	10.4%	12.6%	-0.5%

	Last Rebasing Year (2010 BA)	Last Rebasing Year (2010 Actuals)	2011 Actuals	2012 Actuals	2013 Bridge Year	2014 Test Year
Operations	\$ 75,463	\$ 75,104	\$ 71,031	\$ 74,387	\$ 85,250	\$ 96,550
Maintenance	\$ 171,887	\$ 131,509	\$ 147,634	\$ 178,745	\$ 189,700	\$ 205,700
Billing and Collecting	\$ 327,572	\$ 325,519	\$ 339,942	\$ 347,731	\$ 390,190	\$ 426,315
Community Relations	\$ 108	\$ 100	\$ 225	\$ -	\$ 200	\$ 200
Administrative and General	\$ 370,562	\$ 335,456	\$ 352,659	\$ 405,557	\$ 467,400	\$ 397,900
Total	\$ 945,592	\$ 867,689	\$ 911,491	\$ 1,006,420	\$ 1,132,740	\$ 1,126,665
%Change (year over year)			5.0%	10.4%	12.6%	-0.5%

	Last Rebasing Year (2010 BA)	Last Rebasing Year (2010 Actuals)	Variance 2010 BA – 2010 Actuals	2011 Actuals	Variance 2011 Actuals vs. 2010 Actuals	2012 Actuals	Variance 2012 Actuals vs. 2011 Actuals	2013 Bridge Year	Variance 2013 Bridge vs. 2012 Actuals	2014 Test Year	Variance 2014 Test vs. 2013 Bridge
Operations	75,463	75,104	359	71,031	(4,073)	74,387	3,356	85,250	10,863	96,550	11,300
Maintenance	171,887	131,509	40,378	147,634	16,124	178,745	31,111	189,700	10,955	205,700	16,000

Billing and Collecting	327,572	325,519	2,053	339,942	14,423	347,731	7,789	390,190	42,459	426,315	36,125
Community Relations	108	100	8	225	125	-	(225)	200	200	200	-
Administrative and General	370,562	335,456	35,106	352,659	17,203	405,557	52,898	467,400	61,843	397,900	(69,500)
Total OM&A Expenses	945,592	867,689	77,903	911,491	43,803	1,006,420	94,929	1,132,740	126,320	1,126,665	(6,075)
Variance from previous year				43,803				94,929	126,320	(6,075)	
Percent change (year over year)				5%				10%	13%	-1%	
Percent Change:							11.95%				
Test year vs. Most Current Actual											
Simple average of % variance for all years	29.85%										7%
Compound Annual Growth Rate for all years											
Compound Growth Rate (2012 Actuals vs. 2010 Actuals)						15.99%					

Note:

- 1 "BA" = Board-Approved
- 2 If it has been more than three years since the applicant last filed a cost of service application, additional years of historical actuals should be incorporated into the table, as necessary, to go back to the last cost of service application. If the applicant last filed a cost of service application less than three years ago, a minimum of three years of actual information is required.
- 3 Recoverable OM&A that is included on these tables should be identical to the recoverable OM&A that is shown for the corresponding periods on Appendix 2-H.

Appendix E – Pass-Through Charges

TESI-6 Power Supply Expense

Determination of Commodity

Customer Class Name	Actual 3 Actual kWh's		
	Hist3 Actual kWh's	non-RPP	RPP
Residential	51,132,834	2,604,189	48,528,645
General Service < 50 kW	18,531,354	70,374	18,460,980
General Service > 50 to 4999 kW	77,875,019	77,875,019	0
Unmetered Scattered Load	214,901	9,584	205,317
Sentinel Lighting	102,354	5,803	96,551
Street Lighting	1,355,855	1,355,855	0
TOTAL	149,212,317	81,920,824	67,291,493
%	100.00%	54.90%	45.10%

Forecast Price

HOEP (\$/MWh)		\$19.33	
Global Adjustment (\$/MWh)		\$66.12	
Adjustments			
TOTAL (\$/MWh)		\$85.45	\$83.95
\$/kWh		\$0.08545	\$0.08395
%		54.90%	45.10%
WEIGHTED AVERAGE PRICE	\$0.0848	\$0.0469	\$0.0379

Note: Table ES-1 from current RPP report - Load Weighted price for RPP Consumers

Note: Table ES-1 from current RPP report - Impact of Global Adjustment

Note: Table ES-1 from current RPP report - Impact of Global Adjustment

Electricity Projections

(loss adjusted)

Customer		Revenue	Expense	Bridge Year 2013			Test Year 2014		
				Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
Class Name		USA #	USA #						
Residential	kWh	4006	4705	57,672,462	0.08069	\$4,653,591	56,931,753	\$0.08477	\$4,826,306
General Service < 50 kW	kWh	4010	4705	21,217,841	0.08069	\$1,712,068	20,321,770	\$0.08477	\$1,722,748
General Service > 50 to 4999 kW	kWh	4035	4705	87,194,930	0.08069	\$7,035,759	85,262,222	\$0.08477	\$7,227,980
Unmetered Scattered Load	kWh	4010	4705	236,373	0.08069	\$19,073	233,112	\$0.08477	\$19,762
Sentinel Lighting	kWh	4025	4705	112,104	0.08069	\$9,046	110,558	\$0.08477	\$9,372
Street Lighting	kWh	4025	4705	1,212,731	0.08069	\$97,855	1,200,946	\$0.08477	\$101,808
TOTAL				167,646,440		\$13,527,391	164,060,361		\$13,907,976

Transmission - Network

(loss adjusted)

Customer		Revenue	Expense	Bridge Year 2013			Test Year 2014		
				Volume	Rate	Amount	Volume	Rate	Amount
Class Name		USA #	USA #						
Residential	kWh	4066	4714	57,672,462	0.0069	\$397,940	56,931,753	0.0070	\$398,293
General Service < 50 kW	kWh	4066	4714	21,217,841	0.0063	\$133,672	20,321,770	0.0064	\$129,808
General Service > 50 to 4999 kW	kW	4066	4714	206,144	2.5533	\$526,347	201,575	2.6063	\$525,364
Unmetered Scattered Load	kWh	4066	4714	236,373	0.0063	\$1,489	233,112	0.0064	\$1,489
Sentinel Lighting	kW	4066	4714	297	1.9264	\$572	293	1.9664	\$576
Street Lighting	kW	4066	4714	3,250	1.9258	\$6,259	3,218	1.9658	\$6,327
TOTAL				79,336,366		\$1,066,280	77,691,721		\$1,061,857

Transmission - Connection

(loss adjusted)

Customer		Revenue	Expense	Bridge Year 2013			Test Year 2014		
				Volume	Rate	Amount	Volume	Rate	Amount
Class Name		USA #	USA #						
Residential	kWh	4068	4716	57,672,462	0.0031	\$178,785	56,931,753	0.0031	\$176,987
General Service < 50 kW	kWh	4068	4716	21,217,841	0.0027	\$57,288	20,321,770	0.0027	\$55,024
General Service > 50 to 4999 kW	kW	4068	4716	206,144	1.1197	\$230,819	201,575	1.1229	\$226,341
Unmetered Scattered Load	kWh	4068	4716	236,373	0.0027	\$638	233,112	0.0027	\$631
Sentinel Lighting	kW	4068	4716	297	1.7674	\$525	293	1.7724	\$519
Street Lighting	kW	4068	4716	3,250	0.8656	\$2,813	3,218	0.8680	\$2,794
TOTAL		0	0	79,336,366		\$470,869	77,691,721		\$462,295

Wholesale Market Service

(loss adjusted)

Customer		Revenue	Expense	Bridge Year 2013			Test Year 2014		
				Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
Class Name		USA #	USA #						
Residential	kWh	4062	4708	57,672,462	0.00440	\$253,759	56,931,753	0.00440	\$250,500
General Service < 50 kW	kWh	4062	4708	21,217,841	0.00440	\$93,359	20,321,770	0.00440	\$89,416
General Service > 50 to 4999 kW	kWh	4062	4708	87,194,930	0.00440	\$383,658	85,262,222	0.00440	\$375,154
Unmetered Scattered Load	kWh	4062	4708	236,373	0.00440	\$1,040	233,112	0.00440	\$1,026
Sentinel Lighting	kWh	4062	4708	112,104	0.00440	\$493	110,558	0.00440	\$486
Street Lighting	kWh	4062	4708	1,212,731	0.00440	\$5,336	1,200,946	0.00440	\$5,284
TOTAL		0	0	167,646,440		\$737,644	164,060,361		\$721,866

Rural Rate Protection

TESI-6 Power Supply Expense

(loss adjusted)

Customer				Bridge Year 2013			Test Year 2014		
		Revenue	Expense		rate (\$/kWh):			rate (\$/kWh):	
Class Name		USA #	USA #	Volume		Amount	Volume		Amount
Residential	kWh	4062	4730	57,672,462	0.00120	\$69,207	56,931,753	0.00120	\$68,318
General Service < 50 kW	kWh	4062	4730	21,217,841	0.00120	\$25,461	20,321,770	0.00120	\$24,386
General Service > 50 to 4999 kW	kWh	4062	4730	87,194,930	0.00120	\$104,634	85,262,222	0.00120	\$102,315
Unmetered Scattered Load	kWh	4062	4730	236,373	0.00120	\$284	233,112	0.00120	\$280
Sentinel Lighting	kWh	4062	4730	112,104	0.00120	\$135	110,558	0.00120	\$133
Street Lighting	kWh	4062	4730	1,212,731	0.00120	\$1,455	1,200,946	0.00120	\$1,441
TOTAL		0	0	167,646,440		\$201,176	164,060,361		\$196,872

Smart Meter Entity Charge

Customer				Bridge Year 2013			Test Year 2014		
		Revenue	Expense		rate (\$/kWh):			rate (\$/kWh):	
Class Name		USA #	USA #	Volume		Amount	Volume		Amount
Residential	Cust						4,905	0.79000	\$46,499
General Service < 50 kW	Cust						630	0.79000	\$5,972
General Service > 50 to 4999 kW	Cust						96	0.79000	\$910
Unmetered Scattered Load	Cust						5	0.79000	\$47
Sentinel Lighting	Cust						21	0.79000	\$199
Street Lighting	Cust						1,210		
TOTAL							6,867		\$53,628

Low Voltage Charges

Customer Class Name	Current Low Voltage Rates			2013 PROJECTED TRANSMISSION-CONNECTION REVENUE				
	Rate	per		Rate	per	Uplifted Volumes	Revenue	%
Residential	\$0.0004	kWh		\$0.0031	kWh	56,931,753	\$176,987	38.28%
General Service < 50 kW	\$0.0004	kWh		\$0.0027	kWh	20,321,770	\$55,024	11.90%
General Service > 50 to 4999 kW	\$0.1369	kW		\$1.1229	kW	201,575	\$226,341	48.96%
Unmetered Scattered Load	\$0.0004	kWh		\$0.0027	kWh	233,112	\$631	0.14%
Sentinel Lighting	\$0.2162	kW		\$1.7724	kW	293	\$519	0.11%
Street Lighting	\$0.1059	kW		\$0.8680	kW	3,218	\$2,794	0.60%
TOTAL	0	0			\$0	77,691,721	\$462,295	100%

Low Voltage Charges

(not loss adjusted)

2014 PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	38.28%	38,129	54,009,078	\$0.0007	kWh
General Service < 50 kW	11.90%	11,854	19,278,522	\$0.0006	kWh
General Service > 50 to 4999 kW	48.96%	48,762	201,575	\$0.2419	kW
Unmetered Scattered Load	0.14%	136	221,145	\$0.0006	kWh
Sentinel Lighting	0.11%	112	293	\$0.3818	kW
Street Lighting	0.60%	602	3,218	\$0.1870	kW
TOTAL	100.00%	99,595	73,713,831		

Customer				Bridge Year 2013			Test Year 2014		
		Revenue	Expense		2013			2014	
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4075	4750	54,711,762	\$0.0004	\$21,885	54,009,078	\$0.0007	\$37,806.35
General Service < 50 kW	kWh	4075	4750	20,128,592	\$0.0004	\$8,051	19,278,522	\$0.0006	\$11,567.11
General Service > 50 to 4999 kW	kW	4075	4750	206,144	\$0.1369	\$28,221	201,575	\$0.2419	\$48,760.90
Unmetered Scattered Load	kWh	4075	4750	224,238	\$0.0004	\$90	221,145	\$0.0006	\$132.69
Sentinel Lighting	kW	4075	4750	297	\$0.2162	\$64	293	\$0.3818	\$111.83
Street Lighting	kW	4075	4750	3,250	\$0.1059	\$344	3,218	\$0.1870	\$601.82
TOTAL		0	0	75,274,283		\$58,655	73,713,831		\$98,980.71

Projected Power Supply Expense					\$16,062,015			\$16,503,476
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Appendix F - Calculation of Deferral and Variance Rate Rider

Appendix G - LRAM calculations

LRAMVA Calculations

	2011 (1)	2012 (2)	2013
LRAM Claim (kW):	149	150	
LRAM Claim (kWh):	717,718	685,247	

(1) tab 3.1.1 of Final 2011 OPA report
(2) Annual report 2012 (word document)

Per class allocation (kWh)	2011 Alloc by Class	2012 Alloc by Class	2011 LRAM (kWh)	2012 LRAM (kWh)	Total
Residential	33.27%	34.27%	238,754.39	234,823.92	473,578.31
General Service < 50 kW	11.98%	12.42%	85,947.21	85,103.93	171,051.14
General Service > 50 to 4999 kW	53.68%	52.19%	385,277.94	357,635.51	742,913.45
Unmetered Scattered Load	0.14%	0.14%	1,002.54	986.92	1,989.46
Sentinel Lighting	0.07%	0.07%	479.11	470.05	949.16
Street Lighting	0.87%	0.91%	6,256.82	6,226.67	12,483.49
	100%	100%	717,718	685,247	1,402,965

Per class allocation (kW)	2011 Alloc by Class	2012 Alloc by Class	kW	kW	Total
General Service > 50 to 4999 kW	98.14%	98.09%	146.23	147.13	293.36
Sentinel Lighting	0.13%	0.13%	0.19	0.20	0.40
Street Lighting	1.73%	1.78%	2.57	2.67	5.24
			2.57	150.00	299.00

LRAMVA Rate Rider	2011 Volumetric Rate	2012 Volumetric	2011 LRAM	2012 LRAM	Entry to 1568
Residential	0.0079	0.0080	\$1,886.16	\$1,878.59	\$3,764.75
General Service < 50 kW	0.0054	0.0055	\$464.11	\$468.07	\$932.19
General Service > 50 to 4999 kW	1.5288	1.5453	\$223.56	\$227.36	\$450.92
Unmetered Scattered Load	0.0021	0.0021	\$2.11	\$2.07	\$4.18
Sentinel Lighting	3.1724	3.2067	\$0.61	\$0.65	\$1.26
Street Lighting	6.6567	6.7286	\$17.13	\$17.95	\$35.08
			\$2,593.68	\$2,594.70	\$5,188.38

arrying charges		\$76.27
Total		\$5,264.65

Appendix H – Stranded Meter Rate Rider calculations

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Stranded Meter Rate Rider

Customer Class Name	Net Book Value	Smart Meters Installed	% share	Annual \$	Customer	Rate	per month
Residential	\$52,342.86		85.11%	52342.86	4950	\$10.57	\$1.06
General Service < 50 kW	\$9,225.04		15.00%	9225.04	168	\$54.91	\$5.49
General Service > 50 to 4999 kW							
	TOTAL	0					

Total for Recovery				61,500
Recovery Period (years)			1	
Annual Recovery				61,500

Appendix I – CDM adjusted Load Forecast

CDM Adjustement

Actual and Weather Normalized						
	Year	Actual			Projected	
kWh		2010	2011	2012	2013	2014
Residential	kWh	50,277,839	51,273,093	51,132,834	54,299,334	54,764,428
GS<50	kWh	19,562,613	18,457,375	18,531,354	19,976,859	19,548,144
GS>50	kWh	80,745,583	82,739,387	77,875,019	82,095,101	82,016,390
Streetlight	kWh	1,156,978	1,343,667	1,355,855	1,150,473	1,155,227
Sentinel Lights	kWh	105,383	102,889	102,354	106,349	106,349
USL	kWh	242,514	215,299	214,901	224,238	224,238
Total		152,090,910	154,131,710	149,212,317	157,852,354	157,814,776

	Year	2010	2011	2012	2013	2014
GS>50	kW	209,711	211,681	206,655	204,590	204,394
Streetlight	kW	3,194	3,724	3,748	3,250	3,263
Sentinel Lights	kW	297	280	284	297	297
Total						207,954

CDM Adjustment		
Adjusted		
Share	Target	2014
34.70%	755,349.90	54,009,078.24
12.39%	269,621.89	19,278,521.98
51.97%	1,131,228.31	80,885,161.38
0.73%	15,933.72	1,139,293.63
0.07%	1,466.84	104,882.05
0.14%	3,092.85	221,145.15
100.00%	2,176,693.50	155,638,082.44

201,575
3,218
293
205,086

Appendix J – Final Load Forecast

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TESI-5 Load Forecast

Customers or Connections

Customer Class Name	Status	2010 Board Appr	2010 Actual	2011 Actual	2012 Actual	2012 Actual Normalized	Bridge Year 2013 Normalized	Test Year 2014 Normalized
Residential	Continued		4,817	4,835	4,869		4,905	4,950
General Service < 50 kW	Continued		593	592	616		630	634
General Service > 50 to 4999 kW	Continued		86	94	94		96	98
Unmetered Scattered Load	Continued		5	5	5		5	5
Sentinel Lighting	Continued		21	21	21		21	21
Street Lighting	Continued		1,180	1,201	1,204		1,210	1,215
TOTAL		0	6,702	6,748	6,809		6,867	6,923

Metered kWh

Customer Class Name	Status	2010 Board Appr	2010 Actual	2011 Actual	2012 Actual	2012 Actual Normalized	Bridge Year 2013 Normalized	Test Year 2014 Normalized
Residential	Continued		50,277,839	51,273,093	51,132,834		54,711,762	54,764,428
General Service < 50 kW	Continued		19,562,613	18,457,375	18,531,354		20,128,592	19,548,144
General Service > 50 to 4999 kW	Continued		80,745,583	82,739,387	77,875,019		82,718,651	82,016,390
Unmetered Scattered Load	Continued		242,514	215,299	214,901		224,238	224,238
Sentinel Lighting	Continued		105,383	102,889	102,354		106,349	106,349
Street Lighting	Continued		1,156,978	1,343,667	1,355,855		1,150,473	1,155,227
TOTAL		0	152,090,910	154,131,710	149,212,317	0	159,040,065	157,814,776

Metered kWh (CDM Adjusted)

Customer Class Name	Status	2010 Board Appr	2010 Actual	2011 Actual	2012 Actual	2012 Actual Normalized	Bridge Year 2013 Normalized	Test Year 2014 Normalized
Residential	Continued		50,277,839	51,273,093	51,132,834		54,711,762	54,009,078
General Service < 50 kW	Continued		19,562,613	18,457,375	18,531,354		20,128,592	19,278,522
General Service > 50 to 4999 kW	Continued		80,745,583	82,739,387	77,875,019		82,718,651	80,885,161
Unmetered Scattered Load	Continued		242,514	215,299	214,901		224,238	221,145
Sentinel Lighting	Continued		105,383	102,889	102,354		106,349	104,882
Street Lighting	Continued		1,156,978	1,343,667	1,355,855		1,150,473	1,139,294
TOTAL		0	152,090,910	154,131,710	149,212,317	0	159,040,065	155,638,082

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TESI-5 Load Forecast

kW

Customer Class Name	Status	2010 Board Appr	2010 Actual	2011 Actual	2012 Actual	2012 Actual Normalized	Bridge Year 2013 Normalized	Test Year 2014 Normalized
Residential	Continued							
General Service < 50 kW	Continued							
General Service > 50 to 4999 kW	Continued		209,711	211,681	206,655		206,144	204,394
Unmetered Scattered Load	Continued							
Sentinel Lighting	Continued		297	280	284		297	297
Street Lighting	Continued		3,194	3,724	3,748		3,250	3,263
TOTAL		0	213,202	215,685	210,687	0	209,691	207,954

kW CDM Adjusted

Customer Class Name	Status	2010 Board Appr	2010 Actual	2011 Actual	2012 Actual	2012 Actual Normalized	Bridge Year 2013 Normalized	Test Year 2014 Normalized
Residential	Continued		0	0	0		0	
General Service < 50 kW	Continued		0	0	0		0	
General Service > 50 to 4999 kW	Continued		209,711	211,681	206,655		206,144	201,575
Unmetered Scattered Load	Continued		0	0	0		0	
Sentinel Lighting	Continued		297	280	284		297	293
Street Lighting	Continued		3,194	3,724	3,748		3,250	3,218
TOTAL		0	213,202	215,685	210,687	0	209,691	205,086

Primary Metering Adjustment		0.99
Customer Class Name	Status	Proposed Loss Factor
Residential	Continued	1.0541
General Service < 50 kW	Continued	1.0541
General Service > 50 to 4999 kW	Continued	1.0541
Unmetered Scattered Load	Continued	1.0541
Sentinel Lighting	Continued	1.0541
Street Lighting	Continued	1.0541

Appendix K – Cost Allocation

TESI-9

Cost Allocation Results and Revenue Allocation

Cost Allocation Results	REVENUE ALLOCATION (sheet O1)							CUSTOMER UNIT COST PER MONTH (sheet O2)			
	Service Rev Req (row40)		Misc. Revenue (mi) (row19)		Base Rev Req		Rev2Cost Expenses %	Avoided Costs (Minimum Charge)	Directly Related	Minimum System with PLCC * adjustment	Maximum Charge
Residential	1,049,126	60.45%	112,174	80.04%	936,952	58.73%	99.76%	\$6.59	\$10.08	\$5.99	\$10.08
General Service < 50 kW	248,292	14.31%	14,846	10.59%	233,446	14.63%	106.24%	\$11.00	\$15.79	\$13.84	\$15.79
General Service > 50 to 4999 kW	410,024	23.62%	9,176	6.55%	400,848	25.12%	92.61%	\$7.86	\$11.85	\$97.35	\$97.35
Unmetered Scattered Load	1,963	0.11%	169	0.12%	1,795	0.11%	188.28%	\$0.88	\$1.36	\$6.39	\$6.39
Sentinel Lighting	1,187	0.07%	88	0.06%	1,100	0.07%	141.93%	\$0.28	\$0.43	\$1.63	\$1.63
Street Lighting	24,984	1.44%	3,687	2.63%	21,297	1.33%	160.18%	\$0.00	\$0.01	\$0.62	\$0.62
TOTAL	1,735,577	100.00%	140,139	100.00%	1,595,438	100.00%					

Revenue Reallocation - Service Revenue Requirement

Customer Class Name	Base Revenue Requirement %						Revenue Offsets		Service Revenue Requirement \$		
	Cost Allocation Results		Existing Rates		Proposed Allocation		%	\$	Cost Allocation	Existing Rates	Rate Application
Residential	58.73%	936,952	58.66%	935,962	58.83%	938,631	80.04%	112,174	1,049,126	1,048,136	1,050,805
General Service < 50 kW	14.63%	233,446	15.63%	249,337	12.95%	206,621	10.59%	14,846	248,292	264,182	221,467
General Service > 50 to 4999 kW	25.12%	400,848	23.26%	371,150	26.41%	421,350	6.55%	9,176	410,024	380,326	430,525
Unmetered Scattered Load	0.11%	1,795	0.06%	1,000	0.08%	1,206	0.12%	169	1,963	1,169	1,374
Sentinel Lighting	0.07%	1,100	0.10%	1,600	0.08%	1,337	0.06%	88	1,187	1,688	1,425
Street Lighting	1.33%	21,297	2.28%	36,389	1.65%	26,293	2.63%	3,687	24,984	40,076	29,981
TOTAL		1,595,438		1,595,438	100.00%	1,595,438		140,139	1,735,577	1,735,577	1,735,577

Revenue to Cost Ratio Allocation

Customer Class Name	Calculated R/C Ratio	Proposed R/C Ratio	Variance
Residential	1.00	1.00	0.00
General Service < 50 kW	1.06	0.89	-0.17
General Service > 50 to 4999 kW	0.93	1.05	0.12
Unmetered Scattered Load	1.88	0.70	-1.18
Sentinel Lighting	1.42	1.20	-0.22
Street Lighting	1.60	1.20	-0.40

Target Range	
Floor	Ceiling
0.85	1.15
0.80	1.20
0.80	1.20
0.70	1.20
0.70	1.20
0.70	1.20

Appendix L - Rate Design

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TESI-10 Rate Design

Cost Allocation Results

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$6.59	41.69%	58.31%
General Service < 50 kW	\$11.00	40.50%	59.50%
General Service > 50 to 4999 kW	\$7.86	2.19%	97.81%
Unmetered Scattered Load	\$0.88	4.38%	95.62%
Sentinel Lighting	\$0.28	5.21%	94.79%
Street Lighting	\$0.00	0.26%	99.74%

Customer Class Name	Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$10.08	63.78%	36.22%
General Service < 50 kW	\$15.79	58.14%	41.86%
General Service > 50 to 4999 kW	\$97.35	27.17%	72.83%
Unmetered Scattered Load	\$6.39	31.80%	68.20%
Sentinel Lighting	\$1.63	30.71%	69.29%
Street Lighting	\$0.62	34.38%	65.62%

Existing Rates

Customer Class Name	Current Rates and Split		
	Rate	Fixed %	Variable %
Residential	\$5.99	44.85%	55.15%
General Service < 50 kW	\$13.84	49.83%	50.17%
General Service > 50 to 4999 kW	\$97.35	36.39%	63.61%
Unmetered Scattered Load	\$6.39	45.22%	54.78%
Sentinel Lighting	\$1.63	30.28%	69.72%
Street Lighting	\$0.62	29.31%	70.69%

Customer Class Name	Calculated Rates at Current Split		
	Rate	Fixed %	Variable %
Residential	\$7.09	44.85%	55.15%
General Service < 50 kW	\$13.53	49.83%	50.17%
General Service > 50 to 4999 kW	\$130.39	36.39%	63.61%
Unmetered Scattered Load	\$9.09	45.22%	54.78%
Sentinel Lighting	\$1.61	30.28%	69.72%
Street Lighting	\$0.53	29.31%	70.69%

Rate Design

Customer Class Name	Proposed Fixed Charge		
	Fixed Rate	Fixed %	Variable %
Residential	\$7.09	44.85%	55.15%
General Service < 50 kW	\$13.53	49.83%	50.17%
General Service > 50 to 4999 kW	\$97.35	27.17%	72.83%
Unmetered Scattered Load	\$6.39	31.80%	68.20%
Sentinel Lighting	\$1.61	30.28%	69.72%
Street Lighting	\$0.53	29.31%	70.69%

Customer Class Name	Resulting Variable		
	Variable (h)	Rate (i)	per
Residential	517,631	\$0.0096	kWh
General Service < 50 kW	103,671	\$0.0054	kWh
General Service > 50 to 4999 kW	420,389	\$2.0855	kW
Unmetered Scattered Load	822	\$0.0037	kWh
Sentinel Lighting	932	\$3.1832	kW
Street Lighting	18,587	\$5.7754	kW
	1,062,033		

Customer Class Name	Transf. Allowance (\$/kW): (\$0.60)		
	kW	Rate	Total \$ (g)
Residential	0	\$0.00	0
General Service < 50 kW	0	\$0.00	0
General Service > 50 to 4999 kW	189,205	\$0.60	113,523
Unmetered Scattered Load	0	\$0.00	0
Sentinel Lighting	0	\$0.00	0
Street Lighting	0	\$0.00	0

Base Revenue Requirement \$		
Total (d)	Fixed	Variable
938,631	421,000	517,631
206,621	102,950	103,671
421,350	114,484	306,866
1,206	383	822
1,337	405	932
26,293	7,707	18,587
1,595,438	646,928	948,510