

February 10, 2014

Kisten Walli Board Secretary
Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, On M4P 1E4

**Re: Newmarket Tay Distribution Ltd - 2014 4th Generation Annual IR Index Method
Distribution Rate Application
Board File No # EB-2013-0153**

Newmarket Tay Power Distribution Ltd. ("the Company") is submitting its 2014 annual IR Index Method Electricity Rate application, in accordance with the Ontario Energy Boards ("OEB") guidelines. This application is for an order or orders approving just and reasonable rates and other charges effective May 1, 2014. The application includes:

- A Managers Summary with supporting documentation and explanations of evidence.

The following models are included:

- 2014 IRM Rate Generator Model
- 2014 RTSR Model
- 2014 IRM Revenue Cost Adjustment
- 2014 Tax Sharing Model
- 2014 Bill Impact Excel sheets for the Newmarket service area and the Tay Service area

The following Exhibits are included:

- Exhibit 1 – Current Tariff of Rates and Charges - 2013
- Exhibit 2 – 2014 Proposed Tariff of Rates and Charges
- Exhibit 3 – Bill Impacts for both Newmarket Service area and Tay Service area
- Exhibit 4 – 2014 Rate Generator Model
- Exhibit 5 – 2014 RTSR Model
- Exhibit 6 – 2014 Shared Tax Savings

Upon receipt of a Letter of Direction from the OEB the Company will publish the required information in the Toronto Star for the Newmarket Area and the Midland Free Press in the Tay's service area. The Toronto Star is the largest paid circulation newspaper in the Company's Newmarket service area.

The Companies 2014 Annual IR electricity distribution application will be sent to the OEB in the following form:

(a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in a searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed Rate Generator model along with supplemental filing work forms.

(b) Two (2) paper copies of the application.

For any questions concerning the application please contact Iain Clinton, CPA, CA, CFO at:

905-953-8548 ext 2300

Regards

NEWMARKET TAY POWER DISTRIBUTION Ltd.

MANAGERS SUMMARY

2014 Distribution Rate Application under 4th Generation Incentive Rate Setting Methodology

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER of an application by Newmarket Tay Power Distribution Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2014.

Newmarket Tay Power Distribution Ltd ("the Company") has prepared the 2014 4th Generation Incentive Rate-Setting Application consistent with Chapter 3 of the filing requirements for Electricity Distribution Rate Applications revised by the Ontario Energy Board (the "OEB") on July 17, 2013.

The Managers Summary will address the following items:

1. Annual Adjustment Mechanism
2. Z-factor Claims
3. Off-Ramps Provisions
4. Tax Rate Changes
5. Review and Disposition of Group One Deferral Account Balances
6. LRAM Variance Account
7. Revenue-to-cost Ratio Adjustment
8. Transmission Network and Connection Service Rates
9. Regulatory Accounting Policy Changes for Capitalization and
10. Incremental Capital Module
11. Bill Impacts

The Exhibits are as follows:

- Exhibit 1 – Current Tariff of Rates and Charges - 2012
- Exhibit 2 – 2014 Proposed Tariff of Rates and Charges
- Exhibit 3 – Bill Impacts
- Exhibit 4 – 2014 Rate Generator Model
- Exhibit 5 – 2014 RTSR Model
- Exhibit 6 – 2014 Shared Tax Savings

1. Annual Adjustment Mechanism

The Company is filing under the Annual IR Index Method. The annual adjustment mechanism under the Annual IR Index Method is defined as the annual price escalator less a productivity factor and a stretch factor. As the Company has chosen the Annual IR Index Method, its stretch factor will be the highest number as determined by the OEB.

The 2014 Rate Generator Model initially included the following rate-setting parameters:

Annual price escalator 1.6%

Productivity factor of 0.72%

Stretch factor of 0.4%

Total price index adjustment of 0.48%.

The Company understands that these values may be updated Board Staff at a latter date.

This increase in the price escalator will increase the Company's annual distribution revenues by \$88,0000 based upon the statistic's filed in the Company's last Cost of Service application EB 209-0269

The price index is applied only to the Company's Fixed Distribution Service Charge and Distribution Volumetric charge.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders/ Riders
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges;

2. Z-Factor Claims

Z factor criteria are defined as an event that incurred outside of what the Company's current rates are derived from and outside of management's control. The amounts incurred must be larger than the OEB defined materiality threshold and have a significant influence on the operations of the Company.

The Company is not seeking any recoveries of expenses paid under a Z-factor.

3. Off-Ramp Provisions

The Company has elected to file on the Annual IR Index method. The Company has had no issues, conditions or excessive under or over earnings as defined by the OEB that would require it to depart from an Annual IR index method.

4. Tax Rate Changes

The OEB guidelines under the Annual IR index method requires a 50/50 sharing of the impact of currently known legislation tax rates as applied to the Payments in Lieu level in the Company's last OEB Cost of Service application. As noted in the Company's 2010 Cost of Service application (EB-2009-0269) the amount of Payments in Lieu in rates was \$974,930. The Company has completed the 2014 Shared Tax Savings Work form. The Work form indicated that due to tax changes the new Payment in Lieu amount is \$829,426. A decrease of \$145,504. Under the shared savings method \$72,752 will be refunded to the customers as a rate rider. The model is submitted as Exhibit 6. A summary chart is attached below:

Class	Amount of Reduction		kWh rider		kW rider
Residential	-\$39,811		-\$0.0001		
General Service Less Than 50 kW	-\$12,235		-\$0.0001		
General Service 50 to 4,999 kW	-\$18,142				-\$0.0236
Unmetered Scattered Load	-\$133		-\$0.0004		
Sentinel Lighting	-\$113				-\$0.1307
Street Lighting	-\$2,317				-\$0.1590
Total	-\$72,752				

5. Review and Disposition of Group One Deferral Account Balances

During the process of EB 2011-0184, the Company disposed of deferral balances relating to Payments in Lieu (rebated through to December 31, 2014), and its 2009 LRAM and Special Purpose Charge amounts (rebated through December 31, 2013.)

The December 31, 2012 Group One Deferral are as follows:

Group 1 Account Balances

LV Variance Account	1550	\$	146,457
RSVA - Wholesale Market Service Charge	1580	\$	(2,379,418)
RSVA - Retail Transmission Network Charge	1584	\$	1,491,979
RSVA - Retail Transmission Connection Charge	1586	\$	373,882
RSVA - Power (excluding Global Adjustment)	1588	\$	(1,086,612)
RSVA - Global Adjustment	1589	\$	781,013
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$	(560,380)
Total		\$	(1,233,079)

As per Sheet 5 of the 2014 Rate Generator the Company's deferral accounts in aggregate exceeded the threshold test of \$0.001 per kWh as shown below:

Total Claim (including Account 1521, 1562 and 1568)	(\$1,233,079)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,233,079)
Threshold Test (Total claim per kWh) ³	(0.0018)

These December 31, 2012 balances have been audited as part of the annual financial audit and were reported through the annual reporting and record keeping requirements on the Trial Balance Schedule 2.1.7.

During the Company's last Cost of Service application EB 2009-0269; the Company merged distribution rates starting on January 1, 2011 for its two predecessor companies - Newmarket Hydro Ltd and Tay Hydro Distribution Inc.

As part of the decision EB 2009-0269, the audited balances of the deferral accounts as at December 31, 2009 were disposed of to the originating rate payers in the predecessor companies two different service areas.

The 2010 deferral balances had not been audited at the time of the OEB's decision. These 2010 deferral balances would be disposed of at a latter date and in a similar method to the 2009 balances. Deferral amounts arising after January 1, 2011 would be disposed of/or recovered from all ratepayers irregardless of the two prior service areas.

This gives rise to three different sets of deferral balances to be cleared:

- Old Newmarket Hydro balances (2010),
- Old Tay Hydro balances (2010),
- Newmarket Tay Power Distribution Ltd (the "Company") (2011-2012).

Due to the necessity of having three different sets of deferral calculations, the Company has recalculated the deferral rates outside of the 2014 Rate Generator Model and reproduced these amounts in the Figures outlined below. The Company calculated the rates using excel using the same formula's as used in the 2014 Rate Generator Model.

As the Company needed to calculate three different set of rates due to the disposal of 2010 deferral accounts; the Company had to calculate the bill impacts outside of the 2014 Rate Generator Model. The Company's excel version is also included with the application.

As noted above the deferral balances in this application have been broken out by three sets; amounts from the predecessor Newmarket Hydro - balances up to December 31, 2010 (Figure 1); amounts from the predecessor Tay Hydro - balances up to December 31, 2010 (Figure 2); amounts from the Company – balances for 2011 to December 31, 2012 (Figure 3).

These amounts have been reconciled to the amounts reported on the December 31, 2012 Trial Balance Schedule 2.1.7.

Interest on the deferral accounts was calculated by Pre 2011 and Post 2010 balances to ensure that the interest charged was allocated to the originating rate payers.

The interest charge for 2013 was calculated by using Schedule 5 of the 2014 IRM Rate Generator model. The Company used each of the respective deferral balances ending at 2012 to calculate the 2013 interest amount. 2013 Interest charges are listed in Figures 1,2,3.

Figure 1

Amounts to be Refunded/Collected from the originating ratepayers of the old Newmarket Hydro.

Newmarket				
<i>2010 Amounts to be cleared to the Old Newmarket Hydro Customers</i>				
Account	Balance 31-Dec-10	Interest Charged in 2011 - 2012 on Dec 31, 2010 balances	Interest 2013 projected as cal'd by the IRM Model	Total 2010 Balances to be Disposed
1550 Low Voltage	\$ -		\$ -	\$ -
				\$ -
1580 Wholesale Market Charge	\$ (658,328)	\$ (19,248)	\$ (9,624)	\$ (687,200)
				\$ -
1584 Transmission Network Charge	\$ 634,229	\$ 18,543	\$ 9,272	\$ 662,044
				\$ -
1586 Transmission Connection Charge	\$ 422,323	\$ 12,346	\$ 6,173	\$ 440,842
				\$ -
1588 RSVA excluding GA	\$ (1,000,907)	\$ (29,699)	\$ (14,849)	\$ (1,045,455)
				\$ -
1588 GA	\$ 1,239,397	\$ 35,528	\$ 17,765	\$ 1,292,690

Figure 2

Amounts to be Refunded/Collected from the originating ratepayers of the old Tay Hydro.

Tay				
<i>2010 Amounts to be cleared to the Old Tay Hydro Customers</i>				
Account	Balance 31-Dec-10	Interest Charged in 2011 - 2012 on Dec 31, 2010 balances	Interest 2013 projected as cal'd by the IRM Model	Total 2010 Balances to be Disposed
1550 Low Voltage	\$ (62,217)	\$ (1,819)	\$ (910)	\$ (64,946)
1580 Wholesale Market Charge	\$ 8,440	\$ 177	\$ 88	\$ 8,705
1584 Transmission Network Charge	\$ (18,767)	\$ (514)	\$ (257)	\$ (19,538)
1586 Transmission Connection Charge	\$ (16,250)	\$ (401)	\$ (200)	\$ (16,851)
1588 RSVA excluding GA	\$ 210,908	\$ 6,208	\$ 3,104	\$ 220,220
1588 GA	\$ (214,806)	\$ (6,379)	\$ (3,190)	\$ (224,375)

Figure 3

Amounts to be Refunded/Collected from the originating ratepayers of Newmarket Tay Power Distribution Ltd.

Newmarket Tay Power Distribution 2011-2012				
<i>2011 - 2012 Amounts to be cleared to the Combined Rate payers</i>				
	Balance 31-Dec-12	Interest Charged in 2011 - 2012 on Dec 31, 2011 and 2012 balances	Interest 2013 projected as cal'd by the IRM Model	Total 2011- 2012 Balances to be Disposed
1550 Low Voltage	\$ 208,549	\$ 1,946	\$ 3,066	\$ 213,560
1580 Wholesale Market Charge	\$ (1,688,214)	\$ (22,244)	\$ (24,817)	\$ (1,735,275)
1584 Transmission Network Charge	\$ 850,208	\$ 8,280	\$ 12,499	\$ 870,987
1586 Transmission Connection Charge	\$ (46,839)	\$ 2,702	\$ (688)	\$ (44,825)
1588 RSVA excluding GA	\$ (298,633)	\$ 25,511	\$ (4,390)	\$ (277,512)
1589 GA	\$ (270,619)	\$ (2,110)	\$ (3,978)	\$ (276,707)

The company will use the kWh or kW volumetric amounts as listed in it's 2010 Cost of Service Rate Application (EB-2009-0269) to allocate the deferral balances for accounts 1550,1580, 1584, 1586 and 1588 to the appropriate rate classes. The Volumetric amounts are reproduced in Figures 4, 5, 6.

The Global adjustment sub-account is allocated to the rate classes based on non-RPP kWh's and kW's based upon the volumetric amounts listed in the Company's 2010 Cost of Service application. The Volumetric amounts are reproduced in Figure 7

The Company is applying for a recovery (refund) period of one year from May 1, 2014 to April 30, 2015.

Figure 4

Newmarket Hydro Volumetric Amounts from the Company's 2010 Cost of Service Application

	kWh	kW
Residential	245,792,489	
GS<50	88,897,653	
USL	211,968	
GS>50	303,846,493	756,518
Street Lights	4,797,622	13,370
Sentinel Lights	301,309	837

Figure 5

Tay's Hydro Volumetric Amounts from the Company's 2010 Cost of Service Application

	kWh	kW
Residential	32,185,881	
GS<50	4,804,059	
USL	162,104	
GS>50	5,703,608	13,703
Street Lights		1,208
Sentinel Lights		29

Figure 6

Newmarket Tay Volumetric Amounts (combination of Tay and Newmarket) from the Companies 2010 Cost of Service Application

Newmarket Tay		
	kWh	kW
Residential	277,978,370	
GS<50	93,701,712	
USL	374,072	
GS>50	309,550,101	770,221
Street Lights	5,230,133	14,578
Sentinel Lights	310,359	866

Figure 7

Non RPP Volumetric amounts from the Companies last Cost of Service filing

Newmarket			Tay		Total Newmarket Tay	
	KWH	KW	KWH	KW	KWH	KW
Residential	32,665,822		4,277,504		36,943,325	
GS<50	16,330,499		882,506		17,213,004	
GS>50	283,124,162	704,923	5,314,622	12,768	288,438,784	717,692

Figures 8, 11, 14 Illustrates the allocation of the deferral amounts broken out by rate class based upon kW/kWh from the Company's last Cost of Service application.

Figures 9, 12, 15 Illustrates the total deferral balances by rate class divided by the appropriate volumetric statistics generating the deferral account rate.

Figures 10, 13, 16 Illustrates the Global Adjustment deferral balances by rate class divided by the appropriate volumetric statistics generating the deferral account rate.

Figure 8

Allocation of group 1 Deferral Accounts for Newmarket Hydro (Pre 2011 balances) not including Global Adjustment amounts.

Rate Class	% of Total kWh	% of Total non-RPP kWh	1550	1580	1584	1586	1588*	1588 GA
RESIDENTIAL	38.2%	9.8%	0	(262,343)	252,739	168,294	(399,108)	127,143
GENERAL SERVICE LESS THAN 50 KW	13.8%	4.9%	0	(94,883)	91,410	60,868	(144,349)	63,562
GENERAL SERVICE 50 TO 4,999 KW	47.2%	85.2%	0	(324,306)	312,434	208,044	(493,374)	1,101,985
UNMETERED SCATTERED LOAD	0.0%	0.0%	0	(226)	218	145	(344)	0
SENTINEL LIGHTING	0.0%	0.0%	0	(322)	310	206	(489)	0
STREET LIGHTING	0.7%	0.0%	0	(5,121)	4,933	3,285	(7,790)	0
Total	100.0%	100.0%	0	(687,200)	662,044	440,842	(1,045,455)	1,292,690

Figure 9

Deferral rate calculation for Newmarket Hydro (Pre 2011 Balances) not including Global Adjustment amounts.

	Allocation of the total Group One Deferral Accounts before Global Adjustment	kWh	kW	(\$) Rate per kWh	(\$) Rate per kW
Residential	\$ (240,418)	245,792,489		-0.0010	
GS<50	\$ (86,954)	88,897,653		-0.0010	
USL	\$ (207)	211,968		-0.0010	
GS>50	\$ (297,203)	303,846,493	756,518		-0.3929
Sentinel Lights	\$ (295)	301,309	837		-0.3521
Street Lights	\$ (4,693)	4,797,622	13,370		-0.3510
Total	\$ (629,770)	643,847,534	770,725		

Figure 10

Global Adjustment rate calculation for Newmarket Hydro (pre 2011 Balances)

Global Adjustment Amount		kWh	kW	(\$ Rate per kWh	(\$ Rate per kW
Residential	\$	127,143	32,665,821	0.0039	
GS<50	\$	63,562	16,330,498	0.0039	
GS>50	\$	1,101,985	-	704,923	1.5633
Total	\$	1,292,690	48,996,319	704,923	

Figure 11

Allocation of Group One Deferral Accounts for Tay Hydro (Pre 2011 Balances) not including Global Adjustment amounts.

Rate Class	% of Total kWh	% of Total non-RPP kWh	1550	1580	1584	1586	1588*	1588 GA
RESIDENTIAL	74.3%	40.8%	(48,279)	6,471	(14,524)	(12,527)	163,705	(91,628)
GENERAL SERVICE LESS THAN 50 KW	11.1%	8.4%	(7,206)	966	(2,168)	(1,870)	24,435	(18,904)
GENERAL SERVICE 50 TO 4,999 KW	13.2%	50.7%	(8,555)	1,147	(2,574)	(2,220)	29,010	(113,843)
UNMETERED SCATTERED LOAD	0.4%	0.0%	(243)	33	(73)	(63)	824	0
SENTINEL LIGHTING	0.0%	0.0%	(14)	2	(4)	(4)	46	0
STREET LIGHTING	1.0%	0.0%	(649)	87	(195)	(168)	2,200	0
Total	100.0%	100.0%	(64,946)	8,705	(19,538)	(16,851)	220,220	(224,375)

Figure 12

Deferral rate calculation for Tay Hydro (Pre 2011 Balances) not including Global Adjustment amounts.

Allocation of the total Group 1 Deferral Accounts before Global Adjustment		kWh	kW	(\$ Rate per kWh	(\$ Rate per kW
Residential	\$	94,847	32,185,881	0.0029	
GS<50	\$	14,157	4,804,059	0.0029	
USL	\$	478	162,104	0.0029	
GS>50	\$	16,808	5,703,608	13,703	1.2266
Sentinel Lights	\$	27	29		0.9196
Street Lights	\$	1,275	1,208		1.0551
Total	\$	127,590	42,855,652	14,940	

Figure 13

Global Adjustment rate calculation for Tay Hydro (pre 2011 Balances)

	Global Adjustment Amount	kWh	kW	(\$ Rate per kWh	(\$ Rate per kW
Residential	\$ (91,628)	4,277,503		(0.0214)	
GS<50	\$ (18,904)	882,505		(0.0214)	
GS>50	\$ (113,843)	-	12,768		(8.916)
Total	\$ (224,375)	5,160,008	12,768		

Figure 14

Allocation of group 1 Deferral Accounts in dollars for Newmarket Tay Power Distribution Ltd. (Post 2010) not including global adjustment amounts

Rate Class	% of Total kWh	% of Total non-RPP kWh	1550 (\$)	1580 (\$)	1584 (\$)	1586 (\$)	1588* (\$)	1588 (\$) GA
RESIDENTIAL	40.46%	10.8%	86,398	(702,023)	352,367	(18,134)	(112,270)	(29,838)
GENERAL SERVICE LESS THAN 50 KW	13.64%	5.0%	29,121	(236,622)	118,768	(6,112)	(37,842)	(13,903)
GENERAL SERVICE 50 TO 4,999 KW	45.05%	84.2%	96,206	(781,719)	392,368	(20,193)	(125,016)	(232,966)
UNMETERED	0.05%	0.0%	116	(944)	474	(24)	(151)	0
SCATTERED LOAD	0.05%	0.0%	96	(783)	393	(20)	(125)	0
SENTINEL LIGHTING	0.05%	0.0%	96	(783)	393	(20)	(125)	0
STREET LIGHTING	0.76%	0.0%	1,623	(13,188)	6,620	(341)	(2,109)	0
Total	100.0%	100.0%	213,560	(1,735,275)	870,987	(44,825)	(277,512)	(276,707)

Figure 15

Group One Deferral Account Rate Calculation for Newmarket Tay Power Distribution Ltd (Post 2010 Balances) not including Global Adjustment amounts.

Allocation of the total Group 1 Deferral Accounts before Global Adjustment		kWh	kW	(\$ Rate per kWh	(\$ Rate per kW
Residential	\$ (393,663.00)	277,978,370		(0.0014)	
GS<50	\$ (132,687.00)	93,701,712		(0.0014)	
USL	\$ (529.00)	374,072		(0.0014)	
GS>50	\$ (438,353.00)	309,550,101	770,221		(0.5691)
Sentinel Lights	\$ (439.00)	310,359	866		(0.5075)
Street Lights	\$ (7,395.00)	5,230,133	14,578		(0.508)
Total	\$ (973,066.00)	687,144,747	785,665		

Figure 16

Global Adjustment rate calculation for Newmarket Tay Power Distribution Ltd (post 2010 Balances)

	Global Adjustment Amount	kWh	kW	(\$ Rate per kWh	(\$ Rate per kW
Residential	\$ (29,838.00)	36,943,324		(0.0008)	
GS<50	\$ (13,903.00)	17,213,003		(0.0008)	
GS>50	\$ (232,966.00)	-	717,692		(0.32)
Total	\$ (276,707.00)	54,156,327	717,692		

6. LRAM Deferral Account

The lost revenue adjustment mechanism ("LRAM") is a mechanism which is designed to account for actual distribution revenue losses arising from the delivery of Conversation and Demand Management programs ("CDM"). The Company recovered previous CDM losses up to 2010 through its Last Cost of Service application or through a deferral account recovery through EB 2011-0184. The Company is tracking losses due to CDM programs for the years 2011 and 2012. The company has determined that these amounts are not material and is not seeking disposition at this time.

7. Revenue-to-Cost Ratio Adjustment

In the Company's last Cost of Service application, the Company did not have to adjust its Revenue to Cost Ratio's in future periods. Therefore, the Company is not applying for a revenue-to-cost ratio adjustment.

8. Transmission Network and Connection Service Rates

The Company is applying for a decrease in the Network and Connection rates in accordance with the OEB guidelines. The rates and subsequent decrease is calculated using the 2014 RTSR Model issued by the OEB. The excel copy of the Model is included.

A summary of the current and proposed Rates are below:

RTSR – Network Rates

	Current RTSR - Network (\$)	Proposed RTSR - Network (\$)
Residential (kWh)	0.00790	0.00780
General Service <50 kW (kWh)	0.00720	0.00710
General Service >50 kW (kW)	2.91390	2.86910
General Service >50 kW Interval Metered (kW)	2.91390	2.86910
USL (kWh)	0.00710	0.00700
Sentinel Lighting (kW)	2.19850	2.16470
Street lighting (kW)	2.21880	2.18470

RSTR- Connection Rates

	Current RTSR - Connection (\$)	Proposed RTSR - Connection (\$)
Residential (kWh)	0.00570	0.00560
General Service <50 kW (kWh)	0.00510	0.00500
General Service >50 kW (kW)	2.03000	1.98890
General Service >50 kW Interval Metered (kW)	2.03000	1.98890
USL (kWh)	0.00510	0.00500
Sentinel Lighting (kW)	1.60170	1.56920
Street lighting (kW)	1.56760	1.53580

9. Regulatory Accounting Policy Changes for Capitalization

Distributors electing to remain on CGAAP must implement regulatory accounting changes for amortization expense and capitalization policies by January 1, 2013. The Company has made the changes consistent with the Board's regulatory accounting policies

10. Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. The Company has a stable capital program and is not applying for an incremental capital amount in this application.

11. Bill Impacts

As noted in section 5 the Company needed to calculate three different set of rates due to the disposal of 2010 deferral accounts; the Company had to calculate the bill impacts outside of the 2014 Rate Generator Model. The Company's excel version is also included with the application.

Bill Impacts				
	Newmarket		Tay	
	\$ Differential	% Differential	\$ Differential	% Differential
Residential	\$ (1.18)	-0.99%	\$ 5.16	4.50%
General Service less than 50kW	\$ (6.37)	-1.95%	\$ 3.03	0.93%
Un Metered Load	\$ (1.26)	-2.85%	\$ 1.77	4.13%
General Service Greater than 50kW	\$ 44.12	0.14%	\$ (624.16)	-10.02%
Sential Lights	\$ (1.11)	-1.67%	\$ 5.65	9.20%
Street Lights	\$ (987.94)	-0.98%	\$ 1,045.42	1.53%

The Company has no bills that will increase by over 10% per month. The company has no bill mitigation issues with this application.



EB-2011-0184

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Newmarket-
Tay Power Distribution Ltd. for an order or orders
approving or fixing just and reasonable distribution rates
and other charges, to be effective May 1, 2012.

BEFORE: Paula Conboy
Presiding Member

RATE ORDER
January 10, 2013

Introduction

Newmarket-Tay Power Distribution Ltd. ("Newmarket-Tay"), a licensed distributor of electricity, applied on November 29, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B) for approval of its proposed distribution rates and other charges.

The Board issued its Decision and Order (the "Decision") on the application on December 20, 2012. The Board ordered Newmarket-Tay to file a draft Rate Order reflecting the Board's findings and approved an effective and implementation date of January 1, 2013 for the new rates.

On January 2, 2013, Newmarket-Tay filed its rate rider calculations, updated models and its proposed Tariff of Rates and Charges.

On January 4, 2013, Board staff filed a letter of comments noting that Newmarket-Tay

appropriately reflected the Board's findings in the Decision. Board staff however noted that when rounded to the fourth decimal place, the rate rider for the LRAM claim for the Residential rate class is zero. Board staff also noted that the Board typically approves rates to the fourth decimal place; however Board staff suggested that the Board may wish to consider allowing Newmarket-Tay to round to the fifth decimal place in order to recover its entire LRAM claim for this particular rate class. Board staff also noted that the unit under the Sentinel Lighting rate class for the Board approved Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013 for both the Newmarket and Tay service areas should be based on a kilowatt basis and not kilowatt hour basis. Board staff also noted that the same issue applies to the same rate class for the Rate Rider for the Deferred PILs Variance Account 1562 Disposition for both service areas. Board staff further noted that in accordance with the EB-2012-0453 Decision with Reasons and Rate Order dated December 20, 2012, the current Rural or Remote Electricity Rate Protection (“RRRP”) charge used by rate regulated distributors to bill their customers is \$0.0011 per kilowatt hour, which is effective January 1, 2013.

On January 7, 2013, Newmarket-Tay responded to Board staff comments on the draft Rate Order and agreed with Board staff.

The Board has reviewed the information provided by Newmarket-Tay and Board staff's comments on the proposed Tariff of Rates and Charges. The Board is satisfied that the attached Tariff of Rates and Charges accurately reflects its Decision on this application. With respect to the LRAM rate rider for the Residential rate class, the Board will approve a rate rider rounded to the fifth decimal place to allow Newmarket-Tay to more accurately recover the claim allocated to that rate class. The Board also agrees with Board staff comments on the unit for the Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013 and Rate Rider for the Deferred PILs Variance Account 1562 Disposition for both service areas under the Sentinel Lighting rate classes. The Board also agrees with Board staff with regards to the RRRP charge being \$0.0011 per kilowatt hour which was effective January 1, 2013.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective January 1, 2013 and will apply to electricity consumed or estimated to have been consumed on and after January 1, 2013. Newmarket-Tay shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, January 10, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2011-0184

DATED: January 10, 2013

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Newmarket Service Area	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Tay Service Area	\$/kWh	(0.0048)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.0005)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) – effective until December 31, 2013	\$/kWh	0.00004
Rate Rider for Application of Tax Change – effective until December 31, 2013	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0184

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.54
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Newmarket Service Area	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Tay Service Area	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change – effective until December 31, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	133.94
Distribution Volumetric Rate – Thermal Demand Meter	\$/kW	4.6203
Distribution Volumetric Rate – Interval Meter	\$/kW	4.7495
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Newmarket Service Area	\$/kW	0.1188
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Tay Service Area	\$/kW	(3.1279)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(0.2208)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.0885)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) – effective until December 31, 2013	\$/kW	0.0168
Rate Rider for Application of Tax Change – effective until December 31, 2013	\$/kW	(0.0250)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9139
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0300

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0184

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	17.05
Distribution Volumetric Rate	\$/kWh	0.0196
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Newmarket Service Area	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Tay Service Area	\$/kWh	(0.0069)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.0009)
Rate Rider for Application of Tax Change – effective until December 31, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.15
Distribution Volumetric Rate	\$/kW	12.0383
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Newmarket Service Area	\$/kW	0.2550
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Tay Service Area	\$/kW	(5.1307)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(1.2718)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.2280)
Rate Rider for Application of Tax Change – effective until December 31, 2013	\$/kW	(0.1387)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1985
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6017

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.09
Distribution Volumetric Rate	\$/kW	15.3423
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account – effective until April 30, 2013 Applicable only for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Newmarket Service Area	\$/kW	0.1104
Rate Rider for Disposition of Deferral/Variance Accounts (2010) – effective until April 30, 2013 Applicable in the Tay Service Area	\$/kW	(1.8268)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(1.5463)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.5255)
Rate Rider for Application of Tax Change – effective until December 31, 2013	\$/kW	(0.1687)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2188
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5676

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0184

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
----------------	----	------

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge (plus credit agency costs if applicable)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/Reconnect at meter - during regular Hours	\$	50.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	50.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35

Newmarket – Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0184

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0279

Rate Class **RESIDENTIAL- Newmarket Service Area RPP TOU)**

Loss Factor **1.0383**

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.84	1	\$ 14.84	\$ 14.91	1	\$ 14.91	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52	\$ 0.0145	800	\$ 11.60	\$ 0.08	0.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0002	800	-\$ 0.13	-0.0001	800	-\$ 0.08	\$ 0.05	-37.50%
Sub-Total A (excluding pass through)			\$ 26.23			\$ 26.43	\$ 0.20	0.75%
Line Losses on Cost of Power	\$ 0.0839	31	\$ 2.57	\$ 0.0839	31	\$ 2.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0001	800	-\$ 0.08	-0.0038	800	-\$ 3.04	-\$ 2.96	3700.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.72			\$ 25.96	-\$ 2.76	-9.62%
RTSR - Network	\$ 0.0079	800	\$ 6.32	\$ 0.0078	800	\$ 6.24	-\$ 0.08	-1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	800	\$ 4.56	\$ 0.0056	800	\$ 6.24	-\$ 0.08	-1.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.60			\$ 38.44	-\$ 1.16	-2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	831	\$ 3.52	\$ 0.0044	831	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	831	\$ 0.96	\$ 0.0012	831	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.07			\$ 115.91	-\$ 1.16	-0.99%
HST	13%		\$ 15.22	13%		\$ 15.07	-\$ 0.15	-0.99%
Total Bill (including HST)			\$ 132.29			\$ 130.98	-\$ 1.31	-0.99%
Ontario Clean Energy Benefit ¹			-\$ 13.23			-\$ 13.10	\$ 0.13	-0.99%
Total Bill on TOU (including OCEB)			\$ 119.06			\$ 117.88	-\$ 1.18	-0.99%



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name	Newmarket - Tay Power Distribution Ltd.
Service Territory	
Assigned EB Number	EB-2013-0153
Name of Contact and Title	Iain Clinton, CFO
Phone Number	905-895-2309
Email Address	iclinton@nmhydro.ca
We are applying for rates effective	May-01-14
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2008

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IAW application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

--

[illegible]

Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30,2013 Applicable in the Newmarket Area	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30,2013 Applicable in the Tay Area	\$/kWh	(0.0048)
Rate Rider for Disposition of Deferred PLS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferred PLS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.0005)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

--

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

--

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

--

Service Charge	\$	133.94
Distribution Volumetric Rate	\$/kW	4.7495
Retail Transmission Rate - Network Service Rate	\$/kW	2.9139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0300
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	\$/kW	0.0168
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kW	(0.0250)
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kW	0.1188
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kW	(3.1279)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(0.2208)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.0885)

--

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

--

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	

Account Descriptions	Account Number
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account ⁴	1521
LRAM Variance Account ⁵	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2006			
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			

		2006	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06
RSVA - Global Adjustment	1589		
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562			
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁵	1568		
Total including Accounts 1562 and 1568			

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please refer to the footnotes for further instructions.

[illegible]

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁵	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please refer to the footnotes for further instructions.

[illegible]

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁵	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please refer to the footnotes for further instructions.

[illegible]

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁵	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(61,885)	(61,885)	0			(332)	(332)
RSVA - Wholesale Market Service Charge	1580	0			(648,691)	(648,691)	0			(1,197)	(1,197)
RSVA - Retail Transmission Network Charge	1584	0			613,229	613,229	0			2,233	2,233
RSVA - Retail Transmission Connection Charge	1586	0			406,310	406,310	0			(236)	(236)
RSVA - Power (excluding Global Adjustment)	1588	0			(799,019)	(799,019)	0			9,020	9,020
RSVA - Global Adjustment	1589	0			991,488	991,488	0			33,104	33,104
Recovery of Regulatory Asset Balances	1590	0			1,014,249	1,014,249	0			(2,560)	(2,560)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	1,515,681	1,515,681	0	0	0	40,032	40,032
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	524,193	524,193	0	0	0	6,928	6,928

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
RSVA - Global Adjustment	1589	0	0	0	991,488	991,488	0	0	0	33,104	33,104
Deferred Payments in Lieu of Taxes	1562	0			258,990	258,990	0			186,435	186,435
Total of Group 1 and Account 1562		0	0	0	1,774,671	1,774,671	0	0	0	226,467	226,467
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁵	1568					0					0
Total including Accounts 1562 and 1568		0	0	0	1,774,671	1,774,671	0	0	0	226,467	226,467

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(61,885)	116,980			55,095	(332)	(390)			(722)
RSVA - Wholesale Market Service Charge	1580	(648,691)	(690,794)			(1,339,485)	(1,197)	(15,493)			(16,690)
RSVA - Retail Transmission Network Charge	1584	613,229	206,372			819,601	2,233	11,159			13,392
RSVA - Retail Transmission Connection Charge	1586	406,310	171,923			578,233	(236)	7,159			6,923
RSVA - Power (excluding Global Adjustment)	1588	(799,019)	16,835			(782,184)	9,020	889			9,909
RSVA - Global Adjustment	1589	991,488	171,660			1,163,148	33,104	14,110			47,214
Recovery of Regulatory Asset Balances	1590	1,014,249	(750,766)			263,483	(2,560)	3,995			1,435
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,515,681	(757,790)	0	0	757,891	40,032	21,429	0	0	61,461
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		524,193	(929,450)	0	0	(405,257)	6,928	7,319	0	0	14,247

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
RSVA - Global Adjustment	1589	991,488	171,660	0	0	1,163,148	33,104	14,110	0	0	47,214
Deferred Payments in Lieu of Taxes	1562	258,990	2			258,992	186,435	4,581			191,016
Total of Group 1 and Account 1562		1,774,671	(757,788)	0	0	1,016,883	226,467	26,010	0	0	252,477
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁵	1568					0					0
Total including Accounts 1562 and 1568		1,774,671	(757,788)	0	0	1,016,883	226,467	26,010	0	0	252,477

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2012								Opening Interest Amounts as of Jan-1-12
			Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	
Group 1 Accounts											
LV Variance Account	1550	55,095	91,568							146,663	(722)
RSVA - Wholesale Market Service Charge	1580	(1,339,485)	(997,420)							(2,336,905)	(16,690)
RSVA - Retail Transmission Network Charge	1584	819,601	643,836							1,463,437	13,392
RSVA - Retail Transmission Connection Charge	1586	578,233	(218,763)							359,470	6,923
RSVA - Power (excluding Global Adjustment)	1588	(782,184)	(314,987)							(1,097,171)	9,909
RSVA - Global Adjustment	1589	1,163,148	(442,279)							720,869	47,214
Recovery of Regulatory Asset Balances	1590	263,483	(827,719)							(564,236)	1,435
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0								0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0								0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0								0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0								0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		757,891	(2,065,764)		0	0	0	0	0	(1,307,873)	61,461
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(405,257)	(1,623,485)		0	0	0	0	0	(2,028,742)	14,247

		2012								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
RSVA - Global Adjustment	1589	1,163,148	(442,279)	0	0	0	0	0	720,869	47,214
Deferred Payments in Lieu of Taxes	1562	258,992	(258,992)						0	191,016
Total of Group 1 and Account 1562		1,016,883	(2,324,756)	0	0	0	0	0	(1,307,873)	252,477
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁵	1568	0							0	0
Total including Accounts 1562 and 1568		1,016,883	(2,324,756)	0	0	0	0	0	(1,307,873)	252,477

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts						
LV Variance Account		1550	516			(206)
RSVA - Wholesale Market Service Charge		1580	(25,823)			(42,513)
RSVA - Retail Transmission Network Charge		1584	15,150			28,542
RSVA - Retail Transmission Connection Charge		1586	7,489			14,412
RSVA - Power (excluding Global Adjustment)		1588	650			10,559
RSVA - Global Adjustment		1589	12,930			60,144
Recovery of Regulatory Asset Balances		1590	2,421			3,856
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵		1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵		1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵		1595				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵		1595				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			13,333	0	0	74,794
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			403	0	0	14,650

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
RSVA - Global Adjustment	1589	12,930	0	0	60,144
Deferred Payments in Lieu of Taxes	1562	(191,016)			0
Total of Group 1 and Account 1562		(177,683)	0	0	74,794
Special Purpose Charge Assessment Variance Account ⁴	1521				
LRAM Variance Account ⁵	1568				0
Total including Accounts 1562 and 1568		(177,683)	0	0	74,794

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances		
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Total Claim
Group 1 Accounts								
LV Variance Account	1550			146,663	(206)		2,156	148,613
RSVA - Wholesale Market Service Charge	1580			(2,336,905)	(42,513)		(34,353)	(2,413,771)
RSVA - Retail Transmission Network Charge	1584			1,463,437	28,542		21,513	1,513,492
RSVA - Retail Transmission Connection Charge	1586			359,470	14,412		5,284	379,166
RSVA - Power (excluding Global Adjustment)	1588			(1,097,171)	10,559		(16,128)	(1,102,740)
RSVA - Global Adjustment	1589			720,869	60,144		10,597	791,610
Recovery of Regulatory Asset Balances	1590			(564,236)	3,856		(8,294)	(568,674)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0		0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(1,307,873)	74,794		(19,226)	(1,252,305)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(2,028,742)	14,650		(29,823)	(2,043,915)

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances		
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ²	Total Claim
RSVA - Global Adjustment	1589	0	0	720,869	60,144	10,597	0	791,610
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0
Total of Group 1 and Account 1562		0	0	(1,307,873)	74,794	(19,226)	0	(1,252,305)
Special Purpose Charge Assessment Variance Account ⁴	1521							
LRAM Variance Account ⁵	1568			0	0			0
Total including Accounts 1562 and 1568		0	0	(1,307,873)	74,794	(19,226)	0	(1,252,305)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	146,457	0
RSVA - Wholesale Market Service Charge	1580	(2,379,418)	0
RSVA - Retail Transmission Network Charge	1584	1,491,979	0
RSVA - Retail Transmission Connection Charge	1586	373,882	0
RSVA - Power (excluding Global Adjustment)	1588	(1,086,612)	0
RSVA - Global Adjustment	1589	781,013	0
Recovery of Regulatory Asset Balances	1590	(560,380)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,233,079)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(2,014,092)	0

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
RSVA - Global Adjustment	1589	781,013	0
Deferred Payments in Lieu of Taxes	1562		0
Total of Group 1 and Account 1562		(1,233,079)	0
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁵	1568		0
Total including Accounts 1562 and 1568		(1,233,079)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the Microfit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	277,978,370		36,943,326	0	9,148,384						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	93,701,712		17,213,005	0	2,810,097						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	309,550,101	770,221	288,438,784	717,692	4,167,298						
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED	\$/kW				0							
UNMETERED SCATTERED LOAD	\$/kWh	374,072			0	31,602						
SENTINEL LIGHTING	\$/kW	310,359	866		0	26,011						
STREET LIGHTING	\$/kW	5,230,133	14,578		0	532,540						
microFIT												
Total		687,144,747	785,665	342,595,115	717,692	16,715,932	0.00%	0.00%	0.00%	0.00%	0.00%	0
Balance as per Sheet 5												0
Variance												0

Threshold Test

Total Claim (Including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

(\$1,252,305)
(\$1,252,305)
(0.0018)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue		1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	40.5%	10.8%	54.7%		60,120	(976,470)	612,270	153,388	(446,104)	85,362	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.6%	5.0%	16.8%		20,265	(329,151)	206,386	51,705	(150,374)	39,773	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,995 KW	45.0%	84.2%	24.5%		66,948	(1,087,373)	681,809	170,810	(496,371)	666,475	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,995 KW - INTERVAL METER	0.0%	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%	0.2%		81	(1,314)	824	206	(600)	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.2%		67	(1,090)	684	171	(498)	0	0	0	0	0	0	0	0
STREET LIGHTING	0.8%	0.0%	3.2%		1,131	(16,372)	11,520	2,886	(8,393)	0	0	0	0	0	0	0	0
microfit	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%		148,613	(2,413,771)	1,513,492	379,166	(1,102,740)	791,610	0	0	0	0	0	0	0

* RSV(A) - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	277,978,370		(596,795)	(0.0021)	85,362	36,943,326	0.0023
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	93,701,712		(201,169)	(0.0021)	39,773	17,213,005	0.0023
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	309,550,101	770,221	(664,577)	(0.8628)	666,475	717,692	0.9286
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METER	\$/kW			0	0.0000	0	0	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	374,072		(803)	(0.0021)	0		0.0000
SENTINEL LIGHTING	\$/kW	310,359	866	(666)	(0.7694)	0	0	0.0000
STREET LIGHTING	\$/kW	5,230,133	14,578	(11,229)	(0.7702)	0	0	0.0000
microFIT								
Total		687,144,747	785,665	(1,475,240)		791,610	54,874,023	



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

		Choose Stretch Factor Group		V			
		1.60%	0.72%	0.48%	0.40%		
		Associated Stretch Factor Value					
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.84		0.0144		0.48%	14.91	0.0145
GENERAL SERVICE LESS THAN 50 KW	29.54		0.0193		0.48%	29.68	0.0194
GENERAL SERVICE 50 TO 4,999 KW	133.94		4.6203		0.48%	134.58	4.6425
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED	133.94		4.7495		0.48%	134.58	4.7723
UNMETERED SCATTERED LOAD	17.05		0.0196		0.48%	17.13	0.0197
SENTINEL LIGHTING	3.15		12.0383		0.48%	3.17	12.0961
STREET LIGHTING	3.09		15.3423		0.48%	3.10	15.4159
microFIT	5.25					5.25	



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383

\$/kWh	0.00520
\$/kWh	0.00110
\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.01440
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	\$/kWh	0.00004
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00570
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.00200
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kWh	(0.00480)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.00140)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.00050)
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	29.54
Distribution Volumetric Rate	\$/kWh	0.01930
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.00510
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.00200
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kWh	0.00070
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kWh	(0.00230)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.00120)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.00050)
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW

Service Charge	\$	133.94
Distribution Volumetric Rate	\$/kW	4.62030
Retail Transmission Rate - Network Service Rate	\$/kW	2.91390

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	14.91
Distribution Volumetric Rate	\$/kWh	0.01450
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00210)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.00140)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.00050)
Rate Rider for Tax Change	\$/kWh	(0.00010)
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	29.68
Distribution Volumetric Rate	\$/kWh	0.01940
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00210)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.00500
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.00120)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.00050)
Rate Rider for Tax Change	\$/kWh	(0.00010)
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	134.58
Distribution Volumetric Rate	\$/kW	4.64250
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.86280)

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.03000	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.92860
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	\$/kW	0.01680	Retail Transmission Rate - Network Service Rate	\$/kW	2.86910
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kW	(0.02500)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.98890
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.00200	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(0.22080)
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.08850)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kW	0.11880	Rate Rider for Tax Change	\$/kW	(0.02360)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kW	(3.12790)	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(0.22080)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.08850)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL			GENERAL SERVICE 50 TO 4,999 KW - INTERVAL		
Service Charge	\$	133.94	Service Charge	\$	134.58
Distribution Volumetric Rate	\$/kW	4.74950	Distribution Volumetric Rate	\$/kW	4.77230
Retail Transmission Rate - Network Service Rate	\$/kW	2.91390	Retail Transmission Rate - Network Service Rate	\$/kW	2.86910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.03000	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.98890
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	\$/kW	0.01680	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(0.22080)
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kW	(0.02500)	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.08850)
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.00200	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kW	0.11880	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kW	(3.12790)			
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(0.22080)			
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.08850)			
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	17.05	Service Charge	\$	17.13
Distribution Volumetric Rate	\$/kWh	0.01960	Distribution Volumetric Rate	\$/kWh	0.01970
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kWh	(0.00040)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00210)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.00200	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.00330)
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.00090)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kWh	0.00300	Rate Rider for Tax Change	\$/kWh	(0.00040)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kWh	(0.00690)	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kWh	(0.00330)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kWh	(0.00090)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge	\$	3.15	Service Charge	\$	3.17
Distribution Volumetric Rate	\$/kW	12.03830	Distribution Volumetric Rate	\$/kW	12.09610
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kW	(0.13870)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.76940)
Retail Transmission Rate - Network Service Rate	\$/kW	2.19850	Retail Transmission Rate - Network Service Rate	\$/kW	2.16470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.60170	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.56920
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable in the Tay Area	\$/kWh	0.00200	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(1.27180)
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.22800)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kW	0.25500	Rate Rider for Tax Change	\$/kW	(0.13070)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kW	(5.13070)	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(1.27180)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.22800)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	3.09	Service Charge	\$	3.10
Distribution Volumetric Rate	\$/kW	15.34230	Distribution Volumetric Rate	\$/kW	15.41590
Rate Rider for Application of Tax Change - effective until December 31, 2013	\$/kW	(0.16870)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.77020)
Retail Transmission Rate - Network Service Rate	\$/kW	2.21880	Retail Transmission Rate - Network Service Rate	\$/kW	2.18470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.56760	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.53580
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Newmarket Service Area	\$/kWh	0.00200	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(1.54630)
Rate Rider for Disposition of Global Adjustment Sub-Account - Effective until April 30, 2013 Applicable on for Non-RPP Customers in the Tay Service Area	\$/kWh	(0.00440)	Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.52550)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Newmarket Area	\$/kW	0.11040	Rate Rider for Tax Change	\$/kW	(0.15900)
Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until April 30, 2013 Applicable in the Tay Area	\$/kW	(1.82680)	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Newmarket Service Area	\$/kW	(1.54630)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the Tay Service Area	\$/kW	(0.52550)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

microFIT			microFIT		
Service Charge	\$	5.25	Service Charge	\$	5.25



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Newmarket - Tay Power Distribution Ltd. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2014**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0153

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.91
Distribution Volumetric Rate	\$/kWh	0.01450
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00210)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kWh	(0.00140)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kWh	(0.00050)
Rate Rider for Tax Change	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.68
Distribution Volumetric Rate	\$/kWh	0.01940
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00210)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.00500
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kWh	(0.00120)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kWh	(0.00050)
Rate Rider for Tax Change	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	134.58
Distribution Volumetric Rate	\$/kW	4.64250
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.86280)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.92860
Retail Transmission Rate - Network Service Rate	\$/kW	2.86910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.98890
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kW	(0.22080)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kW	(0.08850)
Rate Rider for Tax Change	\$/kW	(0.02360)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	134.58
Distribution Volumetric Rate	\$/kW	4.77230
Retail Transmission Rate - Network Service Rate	\$/kW	2.86910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.98890
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kW	(0.22080)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kW	(0.08850)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.13
Distribution Volumetric Rate	\$/kWh	0.01970
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00210)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00500
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kWh	(0.00330)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kWh	(0.00090)
Rate Rider for Tax Change	\$/kWh	(0.00040)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.17
Distribution Volumetric Rate	\$/kW	12.09610
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.76940)
Retail Transmission Rate - Network Service Rate	\$/kW	2.16470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.56920
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kW	(1.27180)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kW	(0.22800)
Rate Rider for Tax Change	\$/kW	(0.13070)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.10
Distribution Volumetric Rate	\$/kW	15.41590
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.77020)
Retail Transmission Rate - Network Service Rate	\$/kW	2.18470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.53580
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Newmarket Service Area	\$/kW	(1.54630)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the Tay Service Area	\$/kW	(0.52550)
Rate Rider for Tax Change	\$/kW	(0.15900)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
----------------	----	------

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/Reconnect at meter – during regular hours	\$	50.00
Disconnect/Reconnect at pole – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	50.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – underground – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	500.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
---	--------



Incentive Regulation Model for 2014 Filers

Newmarket - Tay Power Distribution Ltd.

Rate Class **RESIDENTIAL**

Loss Factor 1.0000

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.84	1	\$ 14.84	\$ 14.91	1	\$ 14.91	\$ 0.07	0.47%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52	\$ 0.0145	800	\$ 11.60	\$ 0.08	0.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0002	800	\$ 0.13	-0.0001	800	\$ 0.08	\$ 0.05	-37.50%
Sub-Total A (excluding pass through)			\$ 26.23			\$ 26.43	\$ 0.20	0.75%
Line Losses on Cost of Power	\$ 0.0839	-	\$ -	\$ 0.0839	-	\$ -	\$ -	
Total Deferral/Variance	-0.0054	800	\$ 4.32	-0.0040	800	\$ 3.20	\$ 1.12	-25.93%
Account Rate Riders		800	\$ -		800	\$ -	\$ -	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.91			\$ 23.23	\$ 1.32	6.01%
RTSR - Network	\$ 0.0079	800	\$ 6.32	\$ 0.0078	800	\$ 6.24	-\$ 0.08	-1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	800	\$ 4.56	\$ 0.0056	800	\$ 4.48	-\$ 0.08	-1.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.79			\$ 33.95	\$ 1.16	3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	800	\$ 3.52	\$ 0.0044	800	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	800	\$ 0.96	\$ 0.0012	800	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.26			\$ 111.42	\$ 1.16	1.05%
HST	13%		\$ 14.33	13%		\$ 14.48	\$ 0.15	1.05%
Total Bill (including HST)			\$ 124.59			\$ 125.90	\$ 1.31	1.05%
Ontario Clean Energy Benefit ¹			-\$ 12.46			-\$ 12.59	-\$ 0.13	1.04%
Total Bill on TOU (including OCEB)			\$ 112.13			\$ 113.31	\$ 1.18	1.05%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



v 4.0

RTSR Workform for Electricity Distributors

Utility Name	Newmarket – Tay Power Distribution Ltd.
Service Territory	
Assigned EB Number	EB-2013-0153
Name and Title	Iain Clinton, CFO.
Phone Number	905-953-8548 ext. 2300
Email Address	iclinton@nmhydro.ca
Date	
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



RTSR Workform for Electricity Distributors

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh
Residential	kWh	278,774,298		1.0383		289,451,354
General Service Less Than 50 kW	kWh	90,218,029		1.0383		93,673,380
General Service 50 to 4,999 kW	kW	292,181,514	744,870		53.76%	292,181,514
Unmetered Scattered Load	kWh	353,052		1.0383		366,574
Sentinel Lighting	kW	306,675	841		49.98%	306,675
Street Lighting	kW	5,443,403	14,888		50.11%	5,443,403



Billed kW

-
-
744,870
-
841
14,888



RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW		\$ 3.57	\$ 3.63
Line Connection Service Rate	kW		\$ 0.80	\$ 0.75
Transformation Connection Service Rate	kW		\$ 1.86	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW		\$ 2.65	\$ 3.18
Line Connection Service Rate	kW		\$ 0.64	\$ 0.70
Transformation Connection Service Rate	kW		\$ 1.50	\$ 1.63
Both Line and Transformation Connection Service Rate	kW		\$ 2.14	\$ 2.33
If needed , add extra host here (!)		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -

If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW		\$ -	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW		\$ -	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW		\$ -	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW		\$ -	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW		\$ -	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW		\$ -	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW		<u>\$ -</u>	<u>\$ 0.2750</u>
			Historical 2012	Current 2013
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			

Effective January 1,
2014

Rate

\$ 3.63

\$ 0.75

\$ 1.85

Effective January 1,
2014

Rate

\$ 3.18

\$ 0.70

\$ 1.63

\$ 2.33

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ -

Effective January 1,
2014

Rate

\$ 0.1465

\$ 0.0667

\$ 0.0475

\$ 0.0419

-\$ 0.0270

-\$ 0.0006

\$ 0.2750

Forecast 2014



RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	105,059	\$3.57	\$ 375,061	106,341	\$0.80	\$ 85,073	106,341	\$1.86	\$ 197,794	\$ 282,867
February	94,671	\$3.57	\$ 337,975	96,818	\$0.80	\$ 77,454	96,818	\$1.86	\$ 180,081	\$ 257,536
March	95,501	\$3.57	\$ 340,939	95,501	\$0.80	\$ 76,401	95,501	\$1.86	\$ 177,632	\$ 254,033
April	86,925	\$3.57	\$ 310,322	98,067	\$0.80	\$ 78,454	98,067	\$1.86	\$ 182,405	\$ 260,858
May	121,551	\$3.57	\$ 433,937	122,410	\$0.80	\$ 97,928	122,410	\$1.86	\$ 227,683	\$ 325,611
June	146,801	\$3.57	\$ 524,080	156,200	\$0.80	\$ 124,960	156,200	\$1.86	\$ 290,532	\$ 415,492
July	147,316	\$3.57	\$ 525,918	147,416	\$0.80	\$ 117,933	147,416	\$1.86	\$ 274,194	\$ 392,127
August	123,344	\$3.57	\$ 440,338	125,417	\$0.80	\$ 100,334	125,417	\$1.86	\$ 233,276	\$ 333,609
September	110,831	\$3.57	\$ 395,667	114,396	\$0.80	\$ 91,517	114,396	\$1.86	\$ 212,777	\$ 304,293
October	89,109	\$3.57	\$ 318,119	90,465	\$0.80	\$ 72,372	90,465	\$1.86	\$ 168,265	\$ 240,637
November	96,761	\$3.57	\$ 345,437	98,176	\$0.80	\$ 78,541	98,176	\$1.86	\$ 182,607	\$ 261,148
December	100,071	\$3.57	\$ 357,253	101,041	\$0.80	\$ 80,833	101,041	\$1.86	\$ 187,936	\$ 268,769
Total	1,317,940	\$ 3.57	\$ 4,705,046	1,352,248	\$ 0.80	\$ 1,081,798	1,352,248	\$ 1.86	\$ 2,515,181	\$ 3,596,980

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,431	\$2.65	\$ 22,342	9,214	\$2.14	\$ 19,718		\$0.00		\$ 19,718
February	8,001	\$2.65	\$ 21,203	8,767	\$2.14	\$ 18,761		\$0.00		\$ 18,761
March	6,350	\$2.65	\$ 16,828	7,747	\$2.14	\$ 16,579		\$0.00		\$ 16,579
April	6,507	\$2.65	\$ 17,244	6,593	\$2.14	\$ 14,109		\$0.00		\$ 14,109
May	7,266	\$2.65	\$ 19,255	7,851	\$2.14	\$ 16,801		\$0.00		\$ 16,801
June	8,439	\$2.65	\$ 22,363	8,439	\$2.14	\$ 18,059		\$0.00		\$ 18,059
July	9,070	\$2.65	\$ 24,036	9,549	\$2.14	\$ 20,435		\$0.00		\$ 20,435
August	7,501	\$2.65	\$ 19,878	8,452	\$2.14	\$ 18,087		\$0.00		\$ 18,087
September	6,389	\$2.65	\$ 16,931	6,974	\$2.14	\$ 14,924		\$0.00		\$ 14,924
October	6,984	\$2.65	\$ 18,508	7,822	\$2.14	\$ 16,739		\$0.00		\$ 16,739
November	8,247	\$2.65	\$ 21,855	8,936	\$2.14	\$ 19,123		\$0.00		\$ 19,123
December	8,669	\$3.18	\$ 24,455	8,899	\$2.33	\$ 19,589		\$0.00		\$ 19,589
Total	91,854	\$ 2.67	\$ 244,895	99,243	\$ 2.15	\$ 212,925	-	\$ -	\$ -	\$ 212,925

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Connection and Transformer connection columns are completed.											
Add Extra Host Here (If (if needed))		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total											
	-	\$	-	\$	-		-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	113,490	\$3.50	\$ 397,403	115,555	\$0.91	\$ 104,791	106,341	\$1.86	\$ 197,794	\$ 302,585	
February	102,672	\$3.50	\$ 359,178	105,585	\$0.91	\$ 96,216	96,818	\$1.86	\$ 180,081	\$ 276,297	
March	101,851	\$3.51	\$ 357,766	103,248	\$0.90	\$ 92,979	95,501	\$1.86	\$ 177,632	\$ 270,611	
April	93,432	\$3.51	\$ 327,566	104,660	\$0.88	\$ 92,563	98,067	\$1.86	\$ 182,405	\$ 274,967	
May	128,817	\$3.52	\$ 453,192	130,261	\$0.88	\$ 114,729	122,410	\$1.86	\$ 227,683	\$ 342,412	
June	155,240	\$3.52	\$ 546,443	164,639	\$0.87	\$ 143,019	156,200	\$1.86	\$ 290,532	\$ 433,551	
July	156,386	\$3.52	\$ 549,954	156,965	\$0.88	\$ 138,368	147,416	\$1.86	\$ 274,194	\$ 412,561	
August	130,845	\$3.52	\$ 460,216	133,869	\$0.88	\$ 118,421	125,417	\$1.86	\$ 233,276	\$ 351,697	
September	117,220	\$3.52	\$ 412,598	121,370	\$0.88	\$ 106,441	114,396	\$1.86	\$ 212,777	\$ 319,218	
October	96,093	\$3.50	\$ 336,627	98,287	\$0.91	\$ 89,111	90,465	\$1.86	\$ 168,265	\$ 257,376	
November	105,008	\$3.50	\$ 367,291	107,112	\$0.91	\$ 97,664	98,176	\$1.86	\$ 182,607	\$ 280,271	
December	108,740	\$3.51	\$ 381,708	109,940	\$0.91	\$ 100,422	101,041	\$1.86	\$ 187,936	\$ 288,358	
Total	1,409,794	\$ 3.51	4,949,941	1,451,491	\$ 0.89	1,294,724	1,352,248	\$ 1.86	2,515,181	\$ 3,809,905	
Transformer Allowance Credit (if applicable)										\$ -	
Total including deduction for Transformer Allowance Credit										\$ 3,809,905	



RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	105,059	\$ 3.6300	\$ 381,364	106,341	\$ 0.7500	\$ 79,756	106,341	\$ 1.8500	\$ 196,731	\$ 276,487
February	94,671	\$ 3.6300	\$ 343,656	96,818	\$ 0.7500	\$ 72,614	96,818	\$ 1.8500	\$ 179,113	\$ 251,727
March	95,501	\$ 3.6300	\$ 346,669	95,501	\$ 0.7500	\$ 71,626	95,501	\$ 1.8500	\$ 176,677	\$ 248,303
April	86,925	\$ 3.6300	\$ 315,538	98,067	\$ 0.7500	\$ 73,550	98,067	\$ 1.8500	\$ 181,424	\$ 254,974
May	121,551	\$ 3.6300	\$ 441,230	122,410	\$ 0.7500	\$ 91,808	122,410	\$ 1.8500	\$ 226,459	\$ 318,266
June	146,801	\$ 3.6300	\$ 532,888	156,200	\$ 0.7500	\$ 117,150	156,200	\$ 1.8500	\$ 288,970	\$ 406,120
July	147,316	\$ 3.6300	\$ 534,757	147,416	\$ 0.7500	\$ 110,562	147,416	\$ 1.8500	\$ 272,720	\$ 383,282
August	123,344	\$ 3.6300	\$ 447,739	125,417	\$ 0.7500	\$ 94,063	125,417	\$ 1.8500	\$ 232,021	\$ 326,084
September	110,831	\$ 3.6300	\$ 402,317	114,396	\$ 0.7500	\$ 85,797	114,396	\$ 1.8500	\$ 211,633	\$ 297,430
October	89,109	\$ 3.6300	\$ 323,466	90,465	\$ 0.7500	\$ 67,849	90,465	\$ 1.8500	\$ 167,360	\$ 235,209
November	96,761	\$ 3.6300	\$ 351,242	98,176	\$ 0.7500	\$ 73,632	98,176	\$ 1.8500	\$ 181,626	\$ 255,258
December	100,071	\$ 3.6300	\$ 363,258	101,041	\$ 0.7500	\$ 75,781	101,041	\$ 1.8500	\$ 186,926	\$ 262,707
Total	1,317,940	\$ 3.63	\$ 4,784,122	1,352,248	\$ 0.75	\$ 1,014,186	1,352,248	\$ 1.85	\$ 2,501,659	\$ 3,515,845

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,431	\$ 3.3265	\$ 28,046	9,214	\$ 0.7667	\$ 7,064	-	\$ 1.6300	\$ -	\$ 7,064
February	8,001	\$ 3.3265	\$ 26,615	8,767	\$ 0.7667	\$ 6,722	-	\$ 1.6300	\$ -	\$ 6,722
March	6,350	\$ 3.3265	\$ 21,123	7,747	\$ 0.7667	\$ 5,940	-	\$ 1.6300	\$ -	\$ 5,940
April	6,507	\$ 3.3265	\$ 21,646	6,593	\$ 0.7667	\$ 5,055	-	\$ 1.6300	\$ -	\$ 5,055
May	7,266	\$ 3.3265	\$ 24,170	7,851	\$ 0.7667	\$ 6,019	-	\$ 1.6300	\$ -	\$ 6,019
June	8,439	\$ 3.3265	\$ 28,072	8,439	\$ 0.7667	\$ 6,470	-	\$ 1.6300	\$ -	\$ 6,470
July	9,070	\$ 3.3265	\$ 30,171	9,549	\$ 0.7667	\$ 7,321	-	\$ 1.6300	\$ -	\$ 7,321
August	7,501	\$ 3.3265	\$ 24,952	8,452	\$ 0.7667	\$ 6,480	-	\$ 1.6300	\$ -	\$ 6,480
September	6,389	\$ 3.3265	\$ 21,253	6,974	\$ 0.7667	\$ 5,347	-	\$ 1.6300	\$ -	\$ 5,347
October	6,984	\$ 3.3265	\$ 23,232	7,822	\$ 0.7667	\$ 5,997	-	\$ 1.6300	\$ -	\$ 5,997
November	8,247	\$ 3.3265	\$ 27,434	8,936	\$ 0.7667	\$ 6,851	-	\$ 1.6300	\$ -	\$ 6,851
December	8,669	\$ 3.3265	\$ 28,837	8,899	\$ 0.7667	\$ 6,823	-	\$ 1.6300	\$ -	\$ 6,823
Total	91,854	\$ 3.33	\$ 305,552	99,243	\$ 0.77	\$ 76,090	-	\$ -	\$ -	\$ 76,090

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	113,490	\$3.61	\$ 409,410	115,555	\$0.75	\$ 86,820	106,341	\$1.85	\$ 196,731	\$ 283,551
February	102,672	\$3.61	\$ 370,271	105,585	\$0.75	\$ 79,335	96,818	\$1.85	\$ 179,113	\$ 258,448
March	101,851	\$3.61	\$ 367,792	103,248	\$0.75	\$ 77,565	95,501	\$1.85	\$ 176,677	\$ 254,242
April	93,432	\$3.61	\$ 337,183	104,660	\$0.75	\$ 78,605	98,067	\$1.85	\$ 181,424	\$ 260,029
May	128,817	\$3.61	\$ 465,400	130,261	\$0.75	\$ 97,827	122,410	\$1.85	\$ 226,459	\$ 324,285
June	155,240	\$3.61	\$ 560,960	164,639	\$0.75	\$ 123,620	156,200	\$1.85	\$ 288,970	\$ 412,590
July	156,386	\$3.61	\$ 564,928	156,965	\$0.75	\$ 117,883	147,416	\$1.85	\$ 272,720	\$ 390,603
August	130,845	\$3.61	\$ 472,691	133,869	\$0.75	\$ 100,543	125,417	\$1.85	\$ 232,021	\$ 332,564
September	117,220	\$3.61	\$ 423,570	121,370	\$0.75	\$ 91,144	114,396	\$1.85	\$ 211,633	\$ 302,777
October	96,093	\$3.61	\$ 346,698	98,287	\$0.75	\$ 73,846	90,465	\$1.85	\$ 167,360	\$ 241,206
November	105,008	\$3.61	\$ 378,676	107,112	\$0.75	\$ 80,483	98,176	\$1.85	\$ 181,626	\$ 262,109
December	108,740	\$3.61	\$ 392,095	109,940	\$0.75	\$ 82,604	101,041	\$1.85	\$ 186,926	\$ 269,529
Total	1,409,794	\$ 3.61	\$ 5,089,675	1,451,491	\$ 0.75	\$ 1,090,276	1,352,248	\$ 1.85	\$ 2,501,659	\$ 3,591,934

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 3,591,934



RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	105,059	\$ 3.6300	\$ 381,364	106,341	\$ 0.7500	\$ 79,756	106,341	\$ 1.8500	\$ 196,731	\$ 276,487
February	94,671	\$ 3.6300	\$ 343,656	96,818	\$ 0.7500	\$ 72,614	96,818	\$ 1.8500	\$ 179,113	\$ 251,727
March	95,501	\$ 3.6300	\$ 346,669	95,501	\$ 0.7500	\$ 71,626	95,501	\$ 1.8500	\$ 176,677	\$ 248,303
April	86,925	\$ 3.6300	\$ 315,538	98,067	\$ 0.7500	\$ 73,550	98,067	\$ 1.8500	\$ 181,424	\$ 254,974
May	121,551	\$ 3.6300	\$ 441,230	122,410	\$ 0.7500	\$ 91,808	122,410	\$ 1.8500	\$ 226,459	\$ 318,266
June	146,801	\$ 3.6300	\$ 532,888	156,200	\$ 0.7500	\$ 117,150	156,200	\$ 1.8500	\$ 288,970	\$ 406,120
July	147,316	\$ 3.6300	\$ 534,757	147,416	\$ 0.7500	\$ 110,562	147,416	\$ 1.8500	\$ 272,720	\$ 383,282
August	123,344	\$ 3.6300	\$ 447,739	125,417	\$ 0.7500	\$ 94,063	125,417	\$ 1.8500	\$ 232,021	\$ 326,084
September	110,831	\$ 3.6300	\$ 402,317	114,396	\$ 0.7500	\$ 85,797	114,396	\$ 1.8500	\$ 211,633	\$ 297,430
October	89,109	\$ 3.6300	\$ 323,466	90,465	\$ 0.7500	\$ 67,849	90,465	\$ 1.8500	\$ 167,360	\$ 235,209
November	96,761	\$ 3.6300	\$ 351,242	98,176	\$ 0.7500	\$ 73,632	98,176	\$ 1.8500	\$ 181,626	\$ 255,258
December	100,071	\$ 3.6300	\$ 363,258	101,041	\$ 0.7500	\$ 75,781	101,041	\$ 1.8500	\$ 186,926	\$ 262,707
Total	1,317,940	\$ 3.63	\$ 4,784,122	1,352,248	\$ 0.75	\$ 1,014,186	1,352,248	\$ 1.85	\$ 2,501,659	\$ 3,515,845

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,431	\$ 3.3265	\$ 28,046	9,214	\$ 0.7667	\$ 7,064	-	\$ 1.6300	\$ -	\$ 7,064
February	8,001	\$ 3.3265	\$ 26,615	8,767	\$ 0.7667	\$ 6,722	-	\$ 1.6300	\$ -	\$ 6,722
March	6,350	\$ 3.3265	\$ 21,123	7,747	\$ 0.7667	\$ 5,940	-	\$ 1.6300	\$ -	\$ 5,940
April	6,507	\$ 3.3265	\$ 21,646	6,593	\$ 0.7667	\$ 5,055	-	\$ 1.6300	\$ -	\$ 5,055
May	7,266	\$ 3.3265	\$ 24,170	7,851	\$ 0.7667	\$ 6,019	-	\$ 1.6300	\$ -	\$ 6,019
June	8,439	\$ 3.3265	\$ 28,072	8,439	\$ 0.7667	\$ 6,470	-	\$ 1.6300	\$ -	\$ 6,470
July	9,070	\$ 3.3265	\$ 30,171	9,549	\$ 0.7667	\$ 7,321	-	\$ 1.6300	\$ -	\$ 7,321
August	7,501	\$ 3.3265	\$ 24,952	8,452	\$ 0.7667	\$ 6,480	-	\$ 1.6300	\$ -	\$ 6,480
September	6,389	\$ 3.3265	\$ 21,253	6,974	\$ 0.7667	\$ 5,347	-	\$ 1.6300	\$ -	\$ 5,347
October	6,984	\$ 3.3265	\$ 23,232	7,822	\$ 0.7667	\$ 5,997	-	\$ 1.6300	\$ -	\$ 5,997
November	8,247	\$ 3.3265	\$ 27,434	8,936	\$ 0.7667	\$ 6,851	-	\$ 1.6300	\$ -	\$ 6,851
December	8,669	\$ 3.3265	\$ 28,837	8,899	\$ 0.7667	\$ 6,823	-	\$ 1.6300	\$ -	\$ 6,823
Total	91,854	\$ 3.33	\$ 305,552	99,243	\$ 0.77	\$ 76,090	-	\$ -	\$ -	\$ 76,090

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	113,490	\$ 3.61	\$ 409,410	115,555	\$ 0.75	\$ 86,820	106,341	\$ 1.85	\$ 196,731	\$ 283,551
February	102,672	\$ 3.61	\$ 370,271	105,585	\$ 0.75	\$ 79,335	96,818	\$ 1.85	\$ 179,113	\$ 258,448
March	101,851	\$ 3.61	\$ 367,792	103,248	\$ 0.75	\$ 77,565	95,501	\$ 1.85	\$ 176,677	\$ 254,242
April	93,432	\$ 3.61	\$ 337,183	104,660	\$ 0.75	\$ 78,605	98,067	\$ 1.85	\$ 181,424	\$ 260,029
May	128,817	\$ 3.61	\$ 465,400	130,261	\$ 0.75	\$ 97,827	122,410	\$ 1.85	\$ 226,459	\$ 324,285
June	155,240	\$ 3.61	\$ 560,960	164,639	\$ 0.75	\$ 123,620	156,200	\$ 1.85	\$ 288,970	\$ 412,590
July	156,386	\$ 3.61	\$ 564,928	156,965	\$ 0.75	\$ 117,883	147,416	\$ 1.85	\$ 272,720	\$ 390,603
August	130,845	\$ 3.61	\$ 472,691	133,869	\$ 0.75	\$ 100,543	125,417	\$ 1.85	\$ 232,021	\$ 332,564
September	117,220	\$ 3.61	\$ 423,570	121,370	\$ 0.75	\$ 91,144	114,396	\$ 1.85	\$ 211,633	\$ 302,777
October	96,093	\$ 3.61	\$ 346,698	98,287	\$ 0.75	\$ 73,846	90,465	\$ 1.85	\$ 167,360	\$ 241,206
November	105,008	\$ 3.61	\$ 378,676	107,112	\$ 0.75	\$ 80,483	98,176	\$ 1.85	\$ 181,626	\$ 262,109
December	108,740	\$ 3.61	\$ 392,095	109,940	\$ 0.75	\$ 82,604	101,041	\$ 1.85	\$ 186,926	\$ 269,529
Total	1,409,794	\$ 3.61	\$ 5,089,675	1,451,491	\$ 0.75	\$ 1,090,276	1,352,248	\$ 1.85	\$ 2,501,659	\$ 3,591,934
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 3,591,934



RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0079	289,451,354	-	\$ 2,286,666	44.2%	\$ 2,251,541	\$0.0078
General Service Less Than 50 kW	kWh	\$ 0.0072	93,673,380	-	\$ 674,448	13.0%	\$ 664,088	\$0.0071
General Service 50 to 4,999 kW	kW	\$ 2.9139	292,181,514	744,870	\$ 2,170,477	42.0%	\$ 2,137,136	\$2.8691
Unmetered Scattered Load	kWh	\$ 0.0071	366,574	-	\$ 2,603	0.1%	\$ 2,563	\$0.0070
Sentinel Lighting	kW	\$ 2.1985	306,675	841	\$ 1,849	0.0%	\$ 1,821	\$2.1647
Street Lighting	kW	\$ 2.2188	5,443,403	14,888	\$ 33,033	0.6%	\$ 32,526	\$2.1847
					\$ 5,169,076			



RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0057	289,451,354	-	\$ 1,649,873	45.0%	\$ 1,616,430	\$0.0056
General Service Less Than 50 kW	kWh	\$ 0.0051	93,673,380	-	\$ 477,734	13.0%	\$ 468,051	\$0.0050
General Service 50 to 4,999 kW	kW	\$ 2.0300	292,181,514	744,870	\$ 1,512,086	41.2%	\$ 1,481,437	\$1.9889
Unmetered Scattered Load	kWh	\$ 0.0051	366,574	-	\$ 1,870	0.1%	\$ 1,832	\$0.0050
Sentinel Lighting	kW	\$ 1.6017	306,675	841	\$ 1,347	0.0%	\$ 1,320	\$1.5692
Street Lighting	kW	\$ 1.5676	5,443,403	14,888	\$ 23,338	0.6%	\$ 22,865	\$1.5358
					\$ 3,666,248			



RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0078	289,451,354	-	2,251,540.61	44.2%	\$ 2,251,541	<u>\$0.0078</u>
General Service Less Than 50 kW	kWh	\$0.0071	93,673,380	-	\$ 664,088	13.0%	\$ 664,088	<u>\$0.0071</u>
General Service 50 to 4,999 kW	kW	\$2.8691	292,181,514	744,870	\$ 2,137,136	42.0%	\$ 2,137,136	<u>\$2.8691</u>
Unmetered Scattered Load	kWh	\$0.0070	366,574	-	\$ 2,563	0.1%	\$ 2,563	<u>\$0.0070</u>
Sentinel Lighting	kW	\$2.1647	306,675	841	\$ 1,821	0.0%	\$ 1,821	<u>\$2.1647</u>
Street Lighting	kW	\$2.1847	5,443,403	14,888	\$ 32,526	0.6%	\$ 32,526	<u>\$2.1847</u>
					<u>\$ 5,089,675</u>			



RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0056	289,451,354	-	\$ 1,616,430	45.0%	\$ 1,616,430	\$ 0.0056
General Service Less Than 50 kW	kWh	\$	0.0050	93,673,380	-	\$ 468,051	13.0%	\$ 468,051	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$	1.9889	292,181,514	744,870	\$ 1,481,437	41.2%	\$ 1,481,437	\$ 1.9889
Unmetered Scattered Load	kWh	\$	0.0050	366,574	-	\$ 1,832	0.1%	\$ 1,832	\$ 0.0050
Sentinel Lighting	kW	\$	1.5692	306,675	841	\$ 1,320	0.0%	\$ 1,320	\$ 1.5692
Street Lighting	kW	\$	1.5358	5,443,403	14,888	\$ 22,865	0.6%	\$ 22,865	\$ 1.5358
						\$ 3,591,934			



RTSR Workform for Electricity Distributors

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0078	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0071	\$	0.0050
General Service 50 to 4,999 kW	kW	\$	2.8691	\$	1.9889
Unmetered Scattered Load	kWh	\$	0.0070	\$	0.0050
Sentinel Lighting	kW	\$	2.1647	\$	1.5692
Street Lighting	kW	\$	2.1847	\$	1.5358



Incentive Regulation Shared Tax Savings

Version 1.1

Utility Name	Newmarket - Tay Power Distribution Ltd.
Service Territory Name	
Assigned EB Number	EB-2013-0153
Name and Title	Iain Clinton, CFO
Phone Number	905-953-8548 ext. 2300
Email Address	iclinton@nmhydro.ca
Date	September-08-13
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, safe, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kw" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kw	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kw
RES	Residential	Customer	kWh	29,336	277,978.370		14.84	0.0144	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,898	93,701.712		29.54	0.0193	
GSGT50	General Service 50 to 4,999 kW	Customer	kWh	402	309,550.101	770.221	133.94		4.6203
USL	Unmetered Scattered Load	Connection	kWh	115	374.072		17.05	0.0196	
Sen	Sentinel Lighting	Connection	kw	418	310.359	866	3.15		12.0383
SL	Street Lighting	Connection	kw	8,453	5,230.133	14,578	3.09		15.3423
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	K = G / J	L = H / J	M = I / J	N = J / R
Residential	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	56.6%	43.4%	0.0%	54.7%
General Service Less Than 50 kW	2,898	89,703,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	36.2%	63.8%	0.0%	16.8%
General Service 50 to 4,999 kW	402	309,550,101	770,221	133.94	0.0000	4.6203	646,127	0	3,558,852	15.4%	0.0%	84.6%	24.9%
Unmetered Scattered Load	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	76.2%	23.8%	0.0%	0.2%
Sentinel Lighting	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	60.2%	0.0%	39.8%	0.2%
Street Lighting	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,680	58.4%	0.0%	41.6%	3.2%
							7,250,331	5,818,663	3,792,737				100.0%
							O	P	Q				R



Incentive Regulation Shared Tax Savings

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41525 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2014
Taxable Capital		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2014
Regulatory Taxable Income	\$ 2,476,791	\$ 2,476,791
Corporate Tax Rate	28.25%	25.09%
Tax Impact	\$ 699,693	\$ 621,350
Grossed-up Tax Amount	\$ 974,930	\$ 829,427
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 974,930	\$ 829,427
Total Tax Related Amounts	\$ 974,930	\$ 829,427
Incremental Tax Savings		-\$ 145,503
Sharing of Tax Savings (50%)		-\$ 72,752



Incentive Regulation Shared Tax Savings

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$9,227,043	54.72%	-\$39,811	277,978,370	0	-\$0.0001	
General Service Less Than 50 kW	\$2,835,726	16.82%	-\$12,235	93,701,712	0	-\$0.0001	
General Service 50 to 4,999 kW	\$4,204,779	24.94%	-\$18,142	309,550,101	770,221		-\$0.0236
Unmetered Scattered Load	\$30,861	0.18%	-\$133	374,072	0	-\$0.0004	
Sentinel Lighting	\$26,226	0.16%	-\$113	310,359	866		-\$0.1307
Street Lighting	\$537,097	3.19%	-\$2,317	5,230,133	14,578		-\$0.1590
	\$16,861,732 H	100.00%	-\$72,752				
			I				



v 2.0

Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Newmarket - Tay Power Distribution Ltd.
Service Territory Name	
Assigned EB Number	EB-2013-0153
Name and Title	Iain Clinton, CFO.
Phone Number	905-953-8548 ext.2300
Email Address	iclinton@nmhydro.ca
Date	
Last COS Re-based Year	2010

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Revenue to Cost Ratio

- | | |
|-------------------------------|------------------------------|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



3RD Generation Incentive Regulation Revenue to Cost Ratio

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	29,336	277,978,370		14.84	0.0144	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,898	93,701,712		29.54	0.0193	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	402	309,550,101	770,221	133.94		4.6203
USL	Unmetered Scattered Load	Connection	kWh	115	374,072		17.05	0.0196	
SL	Street Lighting	Connection	kW	8,453	5,230,133	14,578	3.09		15.3423
Sen	Sentinel Lighting	Connection	kW	418	310,359	866	3.15		12.0383
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff		Current Tariff		Current Tariff		Service Charge	Distribution Volumetric kWh		Distribution Volumetric Rate kW		Base Service Charge	Base Distribution Volumetric Rate kWh		Base Distribution Volumetric Rate kW	
	A	B	C	D	E	F		H = A - D	I = B - E	J = C - F						
Residential	14.84	0.0144	0.0000	0.00	0.0000	0.0000	14.84	0.0144	0.0000							
General Service Less Than 50 kW	29.54	0.0193	0.0000	0.00	0.0000	0.0000	29.54	0.0193	0.0000							
General Service 50 to 4,999 kW	133.94	0.0000	4.6203	0.00	0.0000	0.0000	133.94	0.0000	4.6203							
Unmetered Scattered Load	17.05	0.0196	0.0000	0.00	0.0000	0.0000	17.05	0.0196	0.0000							
Street Lighting	3.09	0.0000	15.3423	0.00	0.0000	0.0000	3.09	0.0000	15.3423							
Sentinel Lighting	3.15	0.0000	12.0383	0.00	0.0000	0.0000	3.15	0.0000	12.0383							



Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition	Transition
		Year 2012	Year 1 2013	Year 2 2014	Year 3 2015	Year 4 2016	Year 5 2017	
Residential	No Change	56.45%	56.45%	56.45%	56.45%	56.45%	56.45%	
General Service Less Than 50 kW	No Change	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	
General Service 50 to 4,999 kW	No Change	22.56%	22.56%	22.56%	22.56%	22.56%	22.56%	
Unmetered Scattered Load	No Change	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
Street Lighting	No Change	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	
Sentinel Lighting	No Change	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	



3RD Generation Incentive Regulation Revenue to Cost

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	580,767	68.62%	-
General Service Less Than 50 kW	146,088	17.26%	-
General Service 50 to 4,999 kW	106,563	12.59%	-
Unmetered Scattered Load	4,747	0.56%	-
Street Lighting	7,886	0.93%	-
Sentinel Lighting	305	0.04%	-
	846,356	100.00%	
B			D



3RD Generation Incentive Regulation Revenue to Cost

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I=(F*(G-C)*(E-E)*C)/G
Residential	No						
General Service Less Than 50 kW	No	512,290	602,694	0.8500	4.6203	770,221	3.9552
General Service 50 to 4,999 kW	Yes						
Unmetered Scattered Load	No						
Street Lighting	No						
Sentinel Lighting	No						
		B	D			H	
		512,290					



3RD Generation Incentive Regulation Revenue to Cost

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections	Base			Base			Distribution Volumetric			Allocation		
		A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K	L = J + K
Residential	29,336	277,978,370	0	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	0	9,227,043
General Service Less Than 50 kW	2,898	93,701,712	0	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	0	2,835,726
General Service 50 to 4,999 kW	402	309,550,101	770,221	0	133.94	0.0000	3.9552	646,127	0	3,046,362	3,692,489	0	3,692,489
Unmetered Scattered Load	115	374,072	0	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	0	30,861
Street Lighting	8,453	5,230,133	14,578	0	3.09	0.0000	15.3423	313,437	0	223,660	537,097	0	537,097
Sentinel Lighting	418	310,359	866	0	3.15	0.0000	12.0383	15,800	0	10,425	26,226	0	26,226
								7,250,331	5,818,663	3,280,447	16,349,442	0	16,349,442
								O	P	Q	R		



Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 9,227,043	0.56	\$ 16,345,515	0.56	\$ 9,227,043	-\$ 0	0.00%
General Service Less Than 50 kW	\$ 2,835,726	0.17	\$ 16,353,668	0.17	\$ 2,835,726	-\$ 0	0.00%
General Service 50 to 4,999 kW	\$ 3,692,489	0.23	\$ 16,367,415	0.23	\$ 3,692,489	\$ 0	0.00%
Unmetered Scattered Load	\$ 30,861	0.00	\$ 15,430,406	0.00	\$ 30,861	\$ 0	0.00%
Street Lighting	\$ 537,097	0.03	\$ 16,325,146	0.03	\$ 537,097	\$ 0	0.00%
Sentinel Lighting	\$ 26,226	0.00	\$ 16,390,980	0.00	\$ 26,226	-\$ 0	0.00%
	\$ 16,349,442		\$ 97,213,129		\$ 16,349,442	-\$ 0	0.00%
Out of Balance					0		
Final ?					No		

3RD Generation Incentive

Regulation Revenue to Cost Ratio

Adjustment Model for 2014 Filings

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Ratio	Allocated Re- Based Revenue Offsets	Revenue Requirement from Rates Before Transformer Allowance	Re-based Transformer Allowance	Revenue Requirement from Rates
	A	B	C = A - B	D	E = C + D
Residential	\$ 9,227,043	\$ -	\$ 9,227,043	\$ -	\$ 9,227,043
General Service Less Than 50 kW	\$ 2,835,726	\$ -	\$ 2,835,726	\$ -	\$ 2,835,726
General Service 50 to 4,999 kW	\$ 3,692,489	\$ -	\$ 3,692,489	\$ 512,290	\$ 4,204,779
Unmetered Scattered Load	\$ 30,861	\$ -	\$ 30,861	\$ -	\$ 30,861
Street Lighting	\$ 537,097	\$ -	\$ 537,097	\$ -	\$ 537,097
Sentinel Lighting	\$ 26,226	\$ -	\$ 26,226	\$ -	\$ 26,226
	\$ 16,349,442	\$ -	\$ 16,349,442	\$ 512,290	\$ 16,861,731



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable revenue allocation

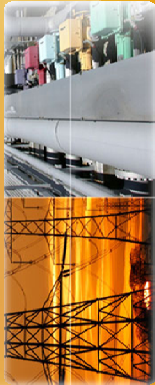
Rate Class	Revenue Requirement from Rates A	Service Charge % B	Distribution Volumetric Rate % Revenue C	Distribution Volumetric Rate % Revenue D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue F = A * C	Distribution Volumetric Rate Revenue G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 9,227,043	56.6%	43.4%	0.0%	\$ 5,224,155	\$ 4,002,888	\$ -	\$ 9,227,043
General Service Less Than 50 kW	\$ 2,835,726	36.2%	63.8%	0.0%	\$ 1,027,283	\$ 1,808,443	\$ -	\$ 2,835,726
General Service 50 to 4,999 kW	\$ 4,204,779	15.4%	0.0%	84.6%	\$ 646,127	\$ -	\$ 3,558,652	\$ 4,204,779
Unmetered Scattered Load	\$ 30,861	76.2%	23.8%	0.0%	\$ 23,529	\$ 7,332	\$ -	\$ 30,861
Street Lighting	\$ 537,097	58.4%	0.0%	41.6%	\$ 313,437	\$ -	\$ 223,660	\$ 537,097
Sentinel Lighting	\$ 26,226	60.2%	0.0%	39.8%	\$ 15,800	\$ -	\$ 10,425	\$ 26,226
	\$ 16,861,731				\$ 7,250,331	\$ 5,818,663	\$ 3,792,737	\$ 16,861,731



3RD Generation Incentive Regulation Revenue to Cost Ratio

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 5,224,155	\$ 4,002,888	\$ -	29,336	277,978,370	0	14.84	0.0144	-
General Service Less Than 50 kW	\$ 1,027,283	\$ 1,808,443	\$ -	2,898	93,701,712	0	29.54	0.0193	-
General Service 50 to 4,999 kW	\$ 646,127	\$ -	\$ 3,558,652	402	309,550,101	770,221	133.94	-	4.6203
Unmetered Scattered Load	\$ 23,529	\$ 7,332	\$ -	115	374,072	0	17.05	0.0196	-
Street Lighting	\$ 313,437	\$ -	\$ 223,660	8,453	5,230,133	14,578	3.09	-	15.3423
Sentinel Lighting	\$ 15,800	\$ -	\$ 10,425	418	310,359	866	3.15	-	12.0383



3RD Generation Incentive Regulation Revenue to Cost Ratio

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base		Proposed Base		Current Base		Adjustment		Adjustment		Adjustment	
	Base Service Charge	Distribution Volumetric Rate kWh	Base Service Charge	Distribution Volumetric Rate kWh	Base Service Charge	Distribution Volumetric Rate kWh	Required Base Service Charge	Required Base Distribution Volumetric Rate kWh	Required Base Service Charge	Required Base Distribution Volumetric Rate kWh	Required Base Service Charge	Required Base Distribution Volumetric Rate kWh
	A	B	D	E	F	G = A - D	H = B - E	I = C - F				
Residential	\$ 14.84	\$ 0.0144	\$ 14.84	\$ 0.0144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 29.54	\$ 0.0193	\$ 29.54	\$ 0.0193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 133.94	\$ -	\$ 133.94	\$ -	\$ 4.6203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 17.05	\$ 0.0196	\$ 17.05	\$ 0.0196	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 3.09	\$ -	\$ 3.09	\$ -	\$ 15.3423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 3.15	\$ -	\$ 3.15	\$ -	\$ 12.0383	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -