



February 25, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Algoma Power Inc., ("API") Draft Rate Order - EB-2013-0110

Please find accompanying this letter two (2) copies of API's Draft Rate Order. In addition, electronic copies of live Excel spreadsheets referenced in the Draft Rate Order are being provided together with this submission.

A PDF version of the Draft Rate Order along with the Excel files will, coincidentally with this written submission, be filed via the Board's Regulatory Electronic Submission System.

If you have any questions in connection with the above matter, please do not hesitate to contact the undersigned at (905) 994-3634.

Yours truly,

Original Signed by:

Douglas Bradbury
Director Regulatory Affairs

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Algoma Power
Inc. ("API") for an order approving just and reasonable rates
and other charges for electricity distribution to be effective
January 1, 2014.

ALGOMA POWER INC.

EB-2013-0110

DRAFT RATE ORDER

Dated: February 25, 2014

INTRODUCTION

Algoma Power Inc. (“API”) filed an application with the Ontario Energy Board (the “Board”) on August 16, 2013 under section 78 of the Act, seeking approval for changes to the rates that Algoma charges for electricity distribution, effective January 1, 2014 (the “Application”) and includes the impact of the Rural or Remote Rate Protection (“RRRP”) funding, pursuant to Ontario Regulation 442/01.

The Board assigned file number EB-2013-0110 to the Application.

On December 19, 2013 the Board declared API’s existing rates interim as of January 1, 2014 and until such time as a final rate order is issued by the Board.

On February 20, 2014 the Board issued its Decision and Order in the matter of EB-2013-0110. The Decision and Order contains the Board’s findings related to the following:

- Incentive Regulation Mechanism and RRRP;
- Proposed Stretch Factor Reassignment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates; and
- Review and Disposition of Group 1 Deferral and variance Account Balances.

INCENTIVE REGULATION MECHANISM AND RRRP

API’s Application was filed on the basis of the Price Cap IR, modified to accommodate the requirements of the RRRP. The Board found that API had calculated the rate adjustments for the R-1, R-2, Seasonal and Street Lighting rate classes in accordance

1 with the methodology approved in the EB-2011-0152 proceeding and approved the
2 updated RRRP adjustment factor of 3.76%.

3
4 API has used an RRRP Adjustment Factor of 3.76% in accordance with the Board's
5 Decision and Order dated February 20, 2014.

6
7 **STRETCH FACTOR ASSIGNMENT**

8
9 The Board has granted API's request and has assigned a stretch factor of 0.3% for the
10 purpose of setting 2014 rates. API acknowledges that the Board is assigning the 0.3%
11 for one year, and that the Board is providing API with sufficient time to decide on the
12 appropriate course of action for future incentive rate setting.

13
14 **PRICE CAP INDEX ADJUSTMENT**

15
16 The Board found that the following Incentive Regulation Price Cap Metrics should be
17 used to update Algoma's proposed 2014 distribution rates and 2014 RRRP funding
18 amount.

- 19
20 • RRRP Adjustment Factor: 3.76%
21 • Price Escalator: 1.7%
22 • Stretch Factor: 0.3%
23 • Productivity Factor of 0.0%
24 • Price Cap Index (calculated): 1.4%

25
26 API has complied with this direction and an updated rate design model is included with
27 this Draft Rate Order. A print copy is included here as Schedule A.

28
29 The updated rate design module also contains a worksheet detailing the development of
30 a foregone rate rider to recover the marginal revenue stemming from a ten-month

recovery period. The derivation and reconciliation of the forgone revenue recovery rate rider is shown in the following.

Determination of Foregone Revenue for the Period of January 1, 2014 to February 28, 2014

Customer Class	Metric	Number of Customers	Charge Determinant	2012 Board Approved Rates		2013 Draft Rate Order		Foregone Revenue for Two Months	
				MSC	Vol.	MSC	Vol.	MSC	Vol.
Residential - R1	kWh	8,039	106,119,297	22.32	0.0313	23.16	0.0325	13,493	20,815
Residential - R2	kW	48	151,952	596.12	2.8949	596.12	3.0887	-	4,908
Seasonal	kWh	3,660	12,622,297	26.38	0.1015	26.75	0.1029	2,709	2,895
Street Lighting	kWh	1,052	791,996	0.97	0.1557	0.98	0.1579	29	289
Foregone Revenue								\$ 16,230	\$ 28,906
								Foregone Revenue	\$ 45,137

Foregone Revenue Rate Riders Implemented March 1, 2014 to December 31, 2014

Customer Class	Metric	Number of Customers	Charge Determinant	Foregone Revenue for Four Months		Foregone Revenue Rate Rider	
				MSC	Vol.	MSC	Vol.
Residential - R1	kWh	8,039	106,119,297	13,493	20,815		0.0004
Residential - R2	kW	48	151,952	-	4,908		0.0388
Seasonal	kWh	3,660	12,622,297	2,709	2,895		0.0005
Street Lighting	kWh	1,052	791,996	29	289		0.0005

Reconciliation of Foregone Revenue

Customer Class	Metric	Number of Customers	Charge Determinant	Foregone Revenue Rate Rider		Foregone Revenue for Four Months	
				MSC	Vol.	MSC	Vol.
Residential - R1	kWh	8,039	106,119,297		0.0004		34,308
Residential - R2	kW	48	151,952		0.0388		4,908
Seasonal	kWh	3,660	12,622,297		0.0005		5,603
Street Lighting	kWh	1,052	791,996		0.0005		317
							<u>\$ 45,137</u>

RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE

The Board issued a Decision and Rate Order (EB-2013-0396) establishing the RRRP benefit and charge for 2014. The Board determined that the RRRP charge to be paid by all rate-regulated distributors and collected by the Independent Electricity System

Operator ("IESO") shall be increased to \$0.0013 per kWh effective May 1, 2014, from the current \$0.0012 per kWh.

API has complied with the Board's direction to reflect the new RRRP charge in its draft Tariff of Rates and Charges accompanying this draft Rate Order. A print copy of the draft Tariff of Rates and Charges is included here as Schedule B.

SHARED TAX SAVING ADJUSTMENTS

API's application identified a total tax saving of \$42,128 resulting in a shared amount of \$21,064 to be refunded to rate payers.

The Board approved the disposition of the shared tax savings of \$21,064 based on a volumetric rate rider using annualized consumption for all customer classes over a 10-month period from March 1, 2014 to December 31, 2014.

Outlined below are the re-calculated rate riders for the ten-month period.

	Shared Tax Savings Calculated Over 10 Months					
	Total Z-Factor Tax Change\$ by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider	Distribution Volumetric Rate kWh Rate Rider Calculated Over 10 Months
Residential - R1	-\$13,240	106,119,297		-0.0001		-0.0001
Residential - R2	-\$1,894		151,952		-0.0125	-0.0150
Seasonal	-\$5,900	12,622,297		-0.0005		-0.0006
Street Lighting	-\$30	791,996		0.0000		0.0000
Total	-\$21,064					

RETAIL TRANSMISSION SERVICE RATES

In its Decision and Order, the Board has directed API to include in its Draft Rate Order, an updated Retail Transmission Service Rate ("RTSR") filing module which includes the

Uniform Transmission Rates effective January 1, 2014 as specified in the Decision and Order.

The following table provides the updated RTSR which reflect the inclusion of the Uniform Transmission Rates effective January 1, 2014.

Proposed Retail Transmission Service Rates				
(In Accordance with the Board's Decision and Order)				
Customer Class	Unit		Proposed RTSR Network	Proposed RTSR Connection
Residential - R1	kWh		0.0070	0.0051
Residential - R2	kW		2.5861	1.7988
Residential - R2 Interval Metered	kW		2.7433	1.9879
Seasonal	kWh		0.0070	0.0051
Street Lighting	kW		1.9503	1.3906

API has complied with this direction and an updated RTSR filing module is included with this Draft Rate Order as Schedule C.

REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

The Board has found that no disposition of Group 1 balances is required at this time.

EFFECTIVE DATE OF 2014 RATES

API has prepared this draft Rate Order on the basis that the electricity distribution rates for 2014 will be effective January 1, 2014 and implemented on March 1, 2014. API proposes to recover the forecasted foregone revenue for the months of January and February 2014 and has calculated a rate rider with a ten month term, March 1, 2014 to December 31, 2014, to recover the foregone revenue. Determination of the foregone revenue rate riders is provided in the Rate Design Model provided in Schedule A.

TARIFF OF RATES AND CHARGES

The Tariff of Rates and Charges arising from the direction provided in Board Decision and Order dated February 20, 2014 is attached as Schedule B.

BILL IMPACTS

The following is a summary of select customer bill impacts reflecting the Board's Decision and Order.

**Selected Delivery Charge and Bill Impacts Per Board's Decision and Order
Algoma Power Inc. 2014**

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential - R1	800		\$ 72.20	\$ 66.83	-\$ 5.38	-7.5%
Residential - R1 (2000 kWh)	2,000		\$ 145.85	\$ 131.14	-\$ 14.71	-10.1%
Residential - R2	90,000	225	\$ 4,022.93	\$ 2,943.83	-\$ 1,079.10	-26.8%
Seasonal	287		\$ 77.22	\$ 75.54	-\$ 1.69	-2.2%
Street Lighting	25,000	71	\$ 5,005.91	\$ 4,827.42	-\$ 178.49	-3.6%
Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential - R1	800		\$ 152.61	\$ 147.14	-\$ 5.47	-3.6%
Residential - R1 (2000 kWh)	2,000		\$ 345.89	\$ 330.93	-\$ 14.96	-4.3%
Residential - R2	90,000	225	\$ 12,510.86	\$ 11,413.41	-\$ 1,097.44	-8.8%
Seasonal	287		\$ 107.11	\$ 105.39	-\$ 1.72	-1.6%
Street Lighting	25,000	71	\$ 7,538.52	\$ 7,356.99	-\$ 181.53	-2.4%

A complete summary is provided in Schedule D and an electronic version of the Bill Impact Model accompanies the Draft Rate Order.

2014 RRRP FUNDING

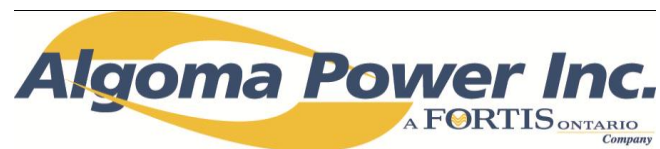
In accordance with the Board's Decision and Order, API has calculated the RRRP funding for 2014 to be \$12,130,404 for the 2014 rate year. On the basis of the 2013 Board approved RRRP funding; API will have received \$2,019,586 as at February 28, 2014. The balance of the 2014 RRRP funding amount is \$10,110,818 or \$1,263,582 per month for the period from March 1, 2014 to December 31, 2014. These calculations, shown below, are detailed in Tab "2014 RRRP Rate Design" of the rate design model provided here as Schedule A.

RRRP Payment Required for the Period of March 1, 2014 to December 31 to be Kept Whole for 2014			
RRRP Board Approved Funding for 2013	\$ 12,117,516	or	\$ 1,043,256 per month EB-2012-0104
RRRP Funding Received from January 1, 2014 to February 28, 2014	\$ 2,019,586		
The RRRP Amount Required for 2014	\$ 12,130,404		
Remaining RRRP Funding Required for 2014 (March 1 to December 31)	\$ 10,110,818	or	\$ 1,011,082 per month

ALL OF WHICH IS RESPECTFULLY SUBMITTED

Schedule A

Rate Design Module



**Algoma Power Inc.
Distribution Rate Design Model**

**2014 4th IR Electricity Distribution Rate Design
EB-2013-0110
API Draft Order**

February 24, 2014

			Approved	2014 4 th IR
			EB-2012-0104	EB-2013-0110
Delivery Charges			Delivery Charges	Proposed Delivery Charges
Monthly Rates and Charges	Metric		Effective January 1, 2013 Implemented May 1, 2013	Effective January 1, 2014 Implemented March 1, 2014
Residential - R1				
Monthly Service Charge	\$		22.32	23.16
Distribution Volumetric Rate	\$/kWh		0.0313	0.0325
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2013)	\$/kWh		0.0004	0.0004
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2014)				0.0004
Residential - R2				
Monthly Service Charge	\$		596.12	596.12
Distribution Volumetric Rate	\$/kW		2.8949	3.0887
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2013)	\$/kW		0.0373	0.0373
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2014)				0.0388
Seasonal				
Monthly Service Charge	\$		26.38	26.75
Distribution Volumetric Rate	\$/kWh		0.1015	0.1029
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2013)	\$/kWh		0.0003	0.0003
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2014)				0.0005
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$/kWh		3.57	3.57
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$/kWh		4.69	4.69
Street Lighting				
Monthly Service Charge	\$		0.97	0.98
Distribution Volumetric Rate	\$/kWh		0.1557	0.1579
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2013)	\$/kWh		0.0003	0.0003
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014 (2014)				0.0005
Rural and Remote Rate Protection	\$		12,117,516	12,130,404

Algoma Load and Customer Forecast Information - Board Approved EB-2009-0278										
	2003	2004	2005	2006	2007 Application	2007	2008	2009	2010 Test Year	2011 Test Year
R1										
Number of Customers	7,837	7,763	7,758	7,740	7,740	7,815	7,923	7,997	8,024	8,049
Change in Customer Count		(74)	(5)	(18)		75	109	74	27	25
Kilowatt-hours	108,693,027	105,879,912	103,661,767	99,478,516	104,428,306	100,674,579	103,691,076	103,761,012		
Weather Normalized Kilowatt-hours								103,317,932	104,754,767	106,119,297
Average per Customer - kWh	13,869	13,639	13,362	12,853	13,492	12,883	13,087	12,975		
Normalized Average per Customer - kWh								12,920	13,055	13,184
Seasonal										
Number of Customers	3,577	3,646	3,652	3,707	3,707	3,718	3,688	3,643	3,654	3,665
Change in Customer Count		69	6	55		11	(30)	(45)	11	11
Kilowatt-hours	11,867,258	11,692,754	11,678,117	11,746,043	11,746,043	11,665,351	11,591,418	12,341,792		
Weather Normalized Kilowatt-hours								12,289,090	12,459,994	12,622,297
Average per Customer - kWh	3,318	3,207	3,198	3,169	3,169	3,138	3,143	3,388		
Normalized Average per Customer - kWh								3,373	3,410	3,444
Residential - R2										
Number of Customers	49	49	47	45	47	47	48	48	48	48
Kilowatt-hours		30,337,868	66,360,103	68,290,099	50,139,889	75,340,938	66,017,652	69,931,763		
Kilowatts		163,453	182,693	180,802	197,392	191,492	159,280	150,499		
Weather Normalized Kilowatt-hours								69,808,980	70,228,773	70,606,900
Weather Normalized Kilowatts								150,235	151,138	151,952
Average per Customer - kWh		619,140	1,411,917	1,517,558	1,066,806	1,602,999	1,375,368	1,456,912		
Average per Customer - kW		3,336	3,887	4,018	4,200	4,074	3,318	3,135		
Normalized Average per Customer - kWh								1,454,354	1,463,099	1,470,977
Normalized Average per Customer - kW								3,130	3,149	3,166
Street Light										
Number of Customers	104	103	100	99	99	32	32	32	32	32
Kilowatt-hours	935,668	1,002,422	1,046,222	1,056,913	1,010,306	816,298	791,996	791,996	791,996	791,996
Kilowatts							2,304	2,304	2,304	2,304
Totals										
Number of Customers	11,567	11,561	11,557	11,591	11,593	11,611	11,691	11,720	11,758	11,794
Kilowatt-hours		148,912,956	182,746,209	180,571,571	167,324,544	188,497,166	182,092,142	186,826,563		
Kilowatts		163,453	182,693	180,802	197,392	191,492	161,584	152,803		
Weather Normal Kilowatt-hours								186,207,998	188,235,530	190,140,490
Weather Normal Kilowatts								152,539	153,442	154,256

2006 COST ALLOCATION INFORMATION FILING

Algoma Power Inc.

EB-2010-0278

June-01-10

Sheet 01 Revenue to Cost Summary Worksheet - First Run

			1	2	7	12	
		Total	R1	R2	Street Light	Seasonal	
Rate Base Assets							
	crev	Distribution Revenue (sale)	\$18,585,008	\$13,865,405	\$1,717,567	\$42,237	\$2,959,799
	mi	Miscellaneous Revenue (mi)	\$343,057	\$217,490	\$88,133	\$5,003	\$32,431
Total Revenue		\$18,928,065	\$14,082,895	\$1,805,700	\$47,240	\$2,992,230	
Expenses							
di	Distribution Costs (di)	\$4,712,464	\$2,835,059	\$1,290,517	\$87,388	\$499,501	
cu	Customer Related Costs (cu)	\$1,693,808	\$1,394,715	\$91,659	\$11,235	\$196,199	
ad	General and Administration (ad)	\$2,632,964	\$1,725,449	\$583,912	\$40,420	\$283,183	
dep	Depreciation and Amortization (dep)	\$4,056,672	\$2,563,128	\$975,345	\$70,644	\$447,555	
INPUT	PILs (INPUT)	\$751,038	\$456,888	\$209,628	\$11,219	\$73,304	
INT	Interest	\$2,342,458	\$1,425,014	\$653,821	\$34,991	\$228,631	
Total Expenses		\$16,189,405	\$10,400,253	\$3,804,882	\$255,898	\$1,728,372	
Direct Allocation		\$0	\$0	\$0	\$0	\$0	
NI	Allocated Net Income (NI)	\$2,738,660	\$1,666,040	\$764,408	\$40,910	\$267,302	
Revenue Requirement (includes NI)		\$18,928,065	\$12,066,293	\$4,569,290	\$296,807	\$1,995,675	
Revenue Requirement Input Does Not Equal Output							
Rate Base Calculation							
Net Assets							
dp	Distribution Plant - Gross	\$101,557,858	\$61,697,989	\$27,444,170	\$1,706,422	\$10,709,276	
gp	General Plant - Gross	\$10,530,382	\$6,406,067	\$2,939,214	\$157,302	\$1,027,799	
accum dep	Accumulated Depreciation	(\$46,509,937)	(\$28,210,059)	(\$12,079,334)	(\$884,122)	(\$5,336,422)	
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0	
Total Net Plant		\$65,578,302	\$39,893,997	\$18,304,050	\$979,602	\$6,400,653	
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0	
COP	Cost of Power (COP)	\$17,166,389	\$9,553,250	\$6,404,606	\$72,227	\$1,136,306	
	OM&A Expenses	\$9,039,237	\$5,955,223	\$1,966,088	\$139,043	\$978,883	
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	
	Subtotal	\$26,205,626	\$15,508,473	\$8,370,694	\$211,270	\$2,115,188	
Working Capital		\$3,930,844	\$2,326,271	\$1,255,604	\$31,691	\$317,278	
Total Rate Base		\$69,509,146	\$42,220,268	\$19,559,654	\$1,011,293	\$6,717,932	
		Rate Base Input equals Output					
Equity Component of Rate Base		\$0	\$0	\$0	\$0	\$0	
Net Income on Allocated Assets		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858	
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0	
Net Income		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858	
RATIOS ANALYSIS							
REVENUE TO EXPENSES %		100.00%	116.71%	39.52%	15.92%	149.94%	
EXISTING REVENUE MINUS ALLOCATED COSTS		\$0	\$2,016,602	(\$2,763,590)	(\$249,567)	\$996,556	
RETURN ON EQUITY COMPONENT OF RATE BASE		0.00%	0.00%	0.00%	0.00%	0.00%	

Board Approved EB-2009-0278

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		
2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.52%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.94%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.92%	70-120%	43.0%
	19,828,731	100.0%	100.0%	19,828,731					

No Adjustment Made to the 2011 Board Approved Revenue to Cost Ratios

2011 Cost Allocation Results								
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement	
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749	
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977	
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669	
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336	
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731	

Board Approved 2011 Base Distribution Rate Cost Allocation Design								
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.7%	85-115%
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.5%	80-180%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.9%	85-115%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.9%	70-120%
	19,828,731	100.0%		19,828,731				

Actual 2012 Base Distribution Rate Cost Allocation Design								
	2012 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,689,787	63.8%	72.8%	14,481,803	1,792,015	114.1%	116.71%	85-115%
Residential - R2	4,799,145	24.1%	14.4%	2,869,932	(1,929,213)	59.8%	39.52%	80-180%
Seasonal	2,102,629	10.6%	12.1%	2,417,965	315,336	115.0%	149.94%	85-115%
Street Lighting	312,519	1.6%	0.7%	134,381	(178,138)	43.0%	15.92%	70-120%
	19,904,080	100.0%	100.0%	19,904,080				

Actual 2013 Base Distribution Rate Cost Allocation Design								
	2013 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,801,457	63.8%	72.8%	14,609,242	1,807,785	114.1%	0.00%	85-115%
Residential - R2	4,841,377	24.1%	14.4%	2,895,187	(1,946,190)	59.8%	0.00%	80-180%
Seasonal	2,121,132	10.6%	12.1%	2,439,243	318,111	115.0%	0.00%	85-115%
Street Lighting	315,270	1.6%	0.7%	135,564	(179,706)	43.0%	0.00%	70-120%
	20,079,236	100.0%	100.0%	20,079,236				

Proposed 2014 Base Distribution Rate Cost Allocation Design								
	2014 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,980,678	63.8%	72.8%	14,813,772	1,833,094	114.1%	0.00%	85-115%
Residential - R2	4,909,156	24.1%	14.4%	2,935,720	(1,973,436)	59.8%	0.00%	80-180%
Seasonal	2,150,827.95	10.6%	12.1%	2,473,392	322,564	115.0%	0.00%	85-115%
Street Lighting	319,683	1.6%	0.7%	137,462	(182,222)	43.0%	0.00%	70-120%
	20,360,345	100.0%	100.0%	20,360,345				

**Board Approved EB-2009-0278
Equivalent Distribution Rates**

2011 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.41	0.1174	1,968,810	12,458,170	14,426,980
Residential - R2	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.00	0.1073	1,054,008	1,354,803	2,408,811
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1690	-	133,872	133,872
									3,366,183	16,462,548	19,828,731

Board Approved 2012 Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor	2.81%
Implicit Price Index	1.70%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index	0.38%

**Board Approved 2012 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.38%**

2012 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
Residential - R2	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.09	0.1077	1,058,013	1,359,951	2,417,965
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
									3,378,974	16,525,106	19,904,080

Actual 2013 Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor (Decision)	3.75%
Implicit Price Index	2.20%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index (Decision)	0.88%

**Actual 2013 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.88%**

2013 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.67	0.1189	1,993,683	12,615,560	14,609,242
Residential - R2	kW	48		151,952	12.0%	88.0%	603.65	16.7651	347,703	2,547,484	2,895,187
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.30	0.1087	1,067,324	1,371,919	2,439,243
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1712	-	135,564	135,564
									3,408,709	16,670,527	20,079,236

Proposed 2014 Incentive Regulation Price	
RRRP Adjustment Factor (Estimated)	3.76%
Implicit Price Index (Estimated)	1.70%
Productivity Factor (Estimated)	0.00%
Stretch Factor (Estimated)	0.30%
Price Cap Index (Calculated)	1.40%

**Proposed 2014 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 1.40%**

2014 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.96	0.1205	2,021,594	12,792,178	14,813,772
Residential - R2	kW	48		151,952	12.0%	88.0%	612.10	16.9998	352,571	2,583,149	2,935,720
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.64	0.1102	1,082,266	1,391,126	2,473,392
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1736	-	137,462	137,462
									3,456,431	16,903,914	20,360,345

2013 Approved Methodology with Smart Meter Recovery, EB-2012-0104

RRRP Adjustment Factor	3.75%
Implicit Price Index (20121004) = A	2.20%
Productivity Factor = B	0.72%
Stretch Factor = C	0.60%
Price Cap Index = A - (B+C)	0.88%

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (October 4, 2012)		0.88%	0.88%	0.88%	0.88%
Revenue Requirement	\$ 20,079,236	14,609,242	2,895,187	2,439,243	135,564
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 1,752,033	1,245,917	-	506,116	-
Incremental Revenue Requirement	\$ 708,415	502,406	-	206,009	-
Total Revenue Requirement for 2013	\$ 22,539,684	16,357,565	2,895,187	3,151,368	135,564

In its Decision, EB-2012-0104, the Board has approved collection of the Residential R1 allocation from the RRRP funding over a two year period ending December 31, 2014. The Seasonal allocation is to be recovered through a rate rider over a 44 month period; May 1, 2012 to December 31 2016.

In the Table below and high-lighted, 50% of the Net Deferred Revenue Requirement and the Incremental Revenue Requirement is allocated to the Residential R1 class to simulate the two year recovery period stipulated in the Board's Decision.

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (October 4, 2012)		0.88%	0.88%	0.88%	0.88%
Revenue Requirement	\$ 20,079,236	14,609,242	2,895,187	2,439,243	135,564
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 622,959	622,959	-	-	-
Incremental Revenue Requirement	\$ 251,203	251,203	-	-	-
Total Revenue Requirement per Decision	\$ 20,953,398	\$15,483,404	\$ 2,895,187	\$ 2,439,243	\$ 135,564

2014 Continued Recovery of Smart Meter Costs Allocated to Residential - R1

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (Estimated)		1.40%	1.40%	1.40%	1.40%
Revenue Requirement	\$ 20,360,345	14,813,772	2,935,720	2,473,392	137,462
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 622,959	622,959	-	-	-
Incremental Revenue Requirement	\$ 251,203	251,203	-	-	-
Total Revenue Requirement per Decision	\$ 21,234,507	\$15,687,933	\$ 2,935,720	\$ 2,473,392	\$ 137,462

Determination of Residential R1 & R2 2014 Electricity Distribution Rates and RRRP Funding

2014 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	22.19	0.1277	2,140,889	13,547,045	15,687,933
Residential - R2	kW	48		151,952	12.0%	88.0%	612.10	16.9998	352,571	2,583,149	2,935,720
									2,493,459	16,130,194	18,623,653
2014 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2014 using the Board Determination											3.76%
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		39.3%	60.7%	23.16	0.0325	2,234,125	3,446,424	5,680,548
Residential - R2	kW	48		151,952	43.8%	56.2%	618.53	3.0037	356,276	456,426	812,701
Hold Residential - R2 Fixed Charge at \$596.12					42.2%	57.8%	596.12	3.0887	343,365	469,336	812,701
									2,577,490	3,915,760	6,493,250
The Rural and Remote Rate Protection Amount Required for 2014											\$ 12,130,404

RRRP Payment Required for the Period of March 1, 2014 to December 31 to be Kept Whole for 2014			
RRRP Board Approved Funding for 2013	\$ 12,117,516	or	\$ 1,043,256 per month EB-2012-0104
RRRP Funding Received from January 1, 2014 to February 28, 2014	\$ 2,019,586		
The RRRP Amount Required for 2014	\$ 12,130,404		
Remaining RRRP Funding Required for 2014 (March 1 to December 31)	\$ 10,110,818	or	\$ 1,011,082 per month

Determination of Seasonal and Street Lighting Distribution Rates

2014 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal	kWh	3660	12,622,297		47.5%	52.5%	26.75	0.1029	1,174,861	1,298,531	2,473,392
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1736	-	137,462	137,462
Street Lighting					9.0%	91.0%	0.98	0.1579	12,417	125,045	137,462
									1,187,278	1,423,576	2,610,854

Reconciliation of Proposed Distribution Revenue with Price Cap

	No. of Customers	Charge Determinant	2014 Monthly Service Charge	2014 Volumetric Distribution Charge	2014 Monthly Service Charge Revenue	2014 Volumetric Distribution Revenue	Total Service Revenue	Proposed 2014 RRRP	Total Service Revenue plus RRRP
Residential - R1	8,039	106,119,297	23.16	0.0325	2,234,125	3,446,424	5,680,548		
Residential - R2	48	151,952	596.12	3.0887	343,365	469,336	812,701		
Seasonal	3,660	12,622,297	26.75	0.1029	1,174,861	1,298,531	2,473,392		
Street Lighting	1,052	791,996	0.98	0.1579	12,417	125,045	137,462		
					3,764,768	5,339,335	9,104,103	12,130,404	21,234,507

Balanced? Yes

Schedule B

Draft Tariff of Rates and Charges

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0110

RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	23.16
Smart Metering Entity Charge - effective May 1, 2013 until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0325
Rate Rider for Foregone Revenue Recovery (2013) – effective until December 31, 2014	\$/kWh	0.0004
Rate Rider for Foregone Revenue Recovery (2014) – effective until December 31, 2014	\$/kWh	0.0004
Rate Rider for Tax Changes – effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0110

RESIDENTIAL – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	596.12
Distribution Volumetric Rate	\$/kW	3.0887
Rate Rider for Foregone Revenue Recovery (2013) – effective until December 31, 2014	\$/kW	0.0373
Rate Rider for Foregone Revenue Recovery (2014) – effective until December 31, 2014	\$/kW	0.0388
Rate Rider for Tax Changes – effective until December 31, 2014	\$/kW	(0.0150)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5861
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7988
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.7433
Retail Transmission Rate – Line and Trans. Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	1.9879

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0110

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.75
Smart Meter Deferred Revenue Rate Rider – effective until December 31, 2016	\$	3.57
Smart Meter Incremental Revenue Rate Rider – effective until December 31, 2014	\$	4.69
Smart Metering Entity Charge - effective May 1, 2013 until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.1029
Rate Rider for Foregone Revenue Recovery (2013) – effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Foregone Revenue Recovery (2014) – effective until December 31, 2014	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Tax Changes – effective until December 31, 2014	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0110

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	0.98
Distribution Volumetric Rate	\$/kWh	0.1579
Rate Rider for Foregone Revenue Recovery (2013) – effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Foregone Revenue Recovery (2014) – effective until December 31, 2014	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	1.9503
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3906

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2014
Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0110

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.40
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Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
Implementation Date March 1, 2014

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EB-2013-0110

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2014
Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0110

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer	1.0864
Total Loss Factor – Primary Metered Customer	1.0755

Schedule C

Retail Transmission Service Rates Filing Module



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Algoma Power Inc.
Service Territory	
Assigned EB Number	EB-2013-0110
Name and Title	Douglas R. Bradbury, Directory Regulatory Affairs
Phone Number	(905) 994-3634
Email Address	doug.bradbury@fortisontario.com
Date	21-Feb-14
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

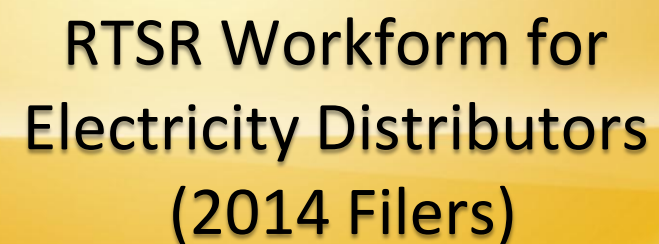
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential – High Density [R1]	kWh	103,512,449		1.0864		112,455,925	-
General Service 50 to 4,999 kW	kW	16,561,356	53,633		42.32%	16,561,356	53,633
General Service 1,000 to 4,999 kW - Interval Meters	kW	62,861,720	132,315		65.12%	62,861,720	132,315
Seasonal Residential – Normal Density [R4]	kWh	10,136,343		1.0864		11,012,123	-
Street Lighting	kW	728,404	2,450		40.75%	728,404	2,450



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.82
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
Transformer Allowance Credit (if applicable, enter as a negative value)	\$	Historical 2012	Current 2013	Forecast 2014



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,653	\$3.57	\$ 134,421	19,084	\$0.80	\$ 15,267	41,062	\$1.86	\$ 76,375	\$ 91,643
February	33,248	\$3.57	\$ 118,695	17,679	\$0.80	\$ 14,143	38,686	\$1.86	\$ 71,956	\$ 86,099
March	36,432	\$3.57	\$ 130,062	20,971	\$0.80	\$ 16,777	41,347	\$1.86	\$ 76,905	\$ 93,682
April	27,890	\$3.57	\$ 99,567	15,929	\$0.80	\$ 12,743	31,855	\$1.86	\$ 59,250	\$ 71,994
May	28,248	\$3.57	\$ 100,845	18,191	\$0.80	\$ 14,553	33,682	\$1.86	\$ 62,649	\$ 77,201
June	24,540	\$3.57	\$ 87,608	14,347	\$0.80	\$ 11,478	28,185	\$1.86	\$ 52,424	\$ 63,902
July	25,625	\$3.57	\$ 91,481	13,977	\$0.80	\$ 11,182	29,066	\$1.86	\$ 54,063	\$ 65,244
August	23,599	\$3.57	\$ 84,248	13,387	\$0.80	\$ 10,710	27,760	\$1.86	\$ 51,634	\$ 62,343
September	23,881	\$3.57	\$ 85,255	13,379	\$0.80	\$ 10,703	28,336	\$1.86	\$ 52,705	\$ 63,408
October	28,305	\$3.57	\$ 101,049	23,622	\$0.80	\$ 18,898	40,301	\$1.86	\$ 74,960	\$ 93,857
November	33,430	\$3.57	\$ 119,345	16,852	\$0.80	\$ 13,482	35,321	\$1.86	\$ 65,697	\$ 79,179
December	34,733	\$3.57	\$ 123,997	17,384	\$0.80	\$ 13,907	38,325	\$1.86	\$ 71,285	\$ 85,192
Total	357,584	\$ 3.57	\$ 1,276,575	204,802	\$ 0.80	\$ 163,842	413,926	\$ 1.86	\$ 769,902	\$ 933,744

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

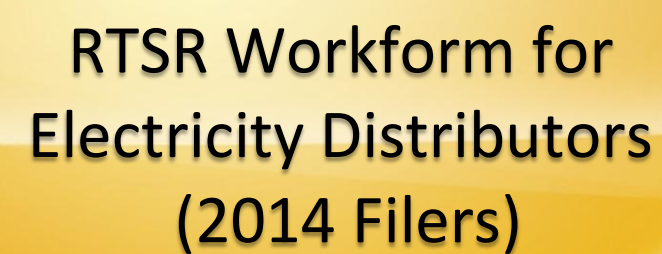
Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
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RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line



Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,653	\$3.57	\$ 134,421	19,084	\$0.80	\$ 15,267	41,062	\$1.86	\$ 76,375	\$ 91,643
February	33,248	\$3.57	\$ 118,695	17,679	\$0.80	\$ 14,143	38,686	\$1.86	\$ 71,956	\$ 86,099
March	36,432	\$3.57	\$ 130,062	20,971	\$0.80	\$ 16,777	41,347	\$1.86	\$ 76,905	\$ 93,682
April	27,890	\$3.57	\$ 99,567	15,929	\$0.80	\$ 12,743	31,855	\$1.86	\$ 59,250	\$ 71,994
May	28,248	\$3.57	\$ 100,845	18,191	\$0.80	\$ 14,553	33,682	\$1.86	\$ 62,649	\$ 77,201
June	24,540	\$3.57	\$ 87,608	14,347	\$0.80	\$ 11,478	28,185	\$1.86	\$ 52,424	\$ 63,902
July	25,625	\$3.57	\$ 91,481	13,977	\$0.80	\$ 11,182	29,066	\$1.86	\$ 54,063	\$ 65,244
August	23,599	\$3.57	\$ 84,248	13,387	\$0.80	\$ 10,710	27,760	\$1.86	\$ 51,634	\$ 62,343
September	23,881	\$3.57	\$ 85,255	13,379	\$0.80	\$ 10,703	28,336	\$1.86	\$ 52,705	\$ 63,408
October	28,305	\$3.57	\$ 101,049	23,622	\$0.80	\$ 18,898	40,301	\$1.86	\$ 74,960	\$ 93,857
November	33,430	\$3.57	\$ 119,345	16,852	\$0.80	\$ 13,482	35,321	\$1.86	\$ 65,697	\$ 79,179
December	34,733	\$3.57	\$ 123,997	17,384	\$0.80	\$ 13,907	38,325	\$1.86	\$ 71,285	\$ 85,192
Total	357,584	\$ 3.57	\$ 1,276,575	204,802	\$ 0.80	\$ 163,842	413,926	\$ 1.86	\$ 769,902	\$ 933,744
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 933,744



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,653	\$ 3.6300	\$ 136,680	19,084	\$ 0.7500	\$ 14,313	41,062	\$ 1.8500	\$ 75,965	\$ 90,278
February	33,248	\$ 3.6300	\$ 120,690	17,679	\$ 0.7500	\$ 13,259	38,686	\$ 1.8500	\$ 71,569	\$ 84,828
March	36,432	\$ 3.6300	\$ 132,248	20,971	\$ 0.7500	\$ 15,728	41,347	\$ 1.8500	\$ 76,492	\$ 92,220
April	27,890	\$ 3.6300	\$ 101,241	15,929	\$ 0.7500	\$ 11,947	31,855	\$ 1.8500	\$ 58,932	\$ 70,879
May	28,248	\$ 3.6300	\$ 102,540	18,191	\$ 0.7500	\$ 13,643	33,682	\$ 1.8500	\$ 62,312	\$ 75,955
June	24,540	\$ 3.6300	\$ 89,080	14,347	\$ 0.7500	\$ 10,760	28,185	\$ 1.8500	\$ 52,142	\$ 62,903
July	25,625	\$ 3.6300	\$ 93,019	13,977	\$ 0.7500	\$ 10,483	29,066	\$ 1.8500	\$ 53,772	\$ 64,255
August	23,599	\$ 3.6300	\$ 85,664	13,387	\$ 0.7500	\$ 10,040	27,760	\$ 1.8500	\$ 51,356	\$ 61,396
September	23,881	\$ 3.6300	\$ 86,688	13,379	\$ 0.7500	\$ 10,034	28,336	\$ 1.8500	\$ 52,422	\$ 62,456
October	28,305	\$ 3.6300	\$ 102,747	23,622	\$ 0.7500	\$ 17,717	40,301	\$ 1.8500	\$ 74,557	\$ 92,273
November	33,430	\$ 3.6300	\$ 121,351	16,852	\$ 0.7500	\$ 12,639	35,321	\$ 1.8500	\$ 65,344	\$ 77,983
December	34,733	\$ 3.6300	\$ 126,081	17,384	\$ 0.7500	\$ 13,038	38,325	\$ 1.8500	\$ 70,901	\$ 83,939
Total	357,584	\$ 3.63	\$ 1,298,030	204,802	\$ 0.75	\$ 153,602	413,926	\$ 1.85	\$ 765,763	\$ 919,365

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

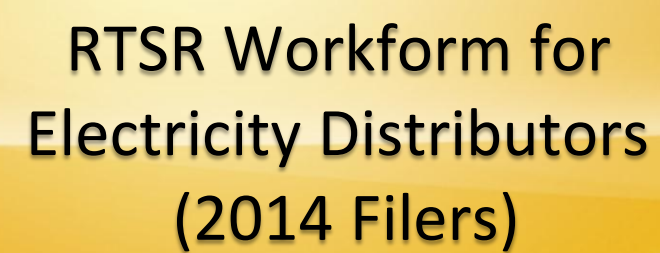


RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
Total	-	\$	-	-	\$	-	-	\$	-	\$

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
Total	-	\$	-	-	\$	-	-	\$	-	\$



Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,653	\$3.63	\$ 136,680	19,084	\$0.75	\$ 14,313	41,062	\$1.85	\$ 75,965	\$ 90,278
February	33,248	\$3.63	\$ 120,690	17,679	\$0.75	\$ 13,259	38,686	\$1.85	\$ 71,569	\$ 84,828
March	36,432	\$3.63	\$ 132,248	20,971	\$0.75	\$ 15,728	41,347	\$1.85	\$ 76,492	\$ 92,220
April	27,890	\$3.63	\$ 101,241	15,929	\$0.75	\$ 11,947	31,855	\$1.85	\$ 58,932	\$ 70,879
May	28,248	\$3.63	\$ 102,540	18,191	\$0.75	\$ 13,643	33,682	\$1.85	\$ 62,312	\$ 75,955
June	24,540	\$3.63	\$ 89,080	14,347	\$0.75	\$ 10,760	28,185	\$1.85	\$ 52,142	\$ 62,903
July	25,625	\$3.63	\$ 93,019	13,977	\$0.75	\$ 10,483	29,066	\$1.85	\$ 53,772	\$ 64,255
August	23,599	\$3.63	\$ 85,664	13,387	\$0.75	\$ 10,040	27,760	\$1.85	\$ 51,356	\$ 61,396
September	23,881	\$3.63	\$ 86,688	13,379	\$0.75	\$ 10,034	28,336	\$1.85	\$ 52,422	\$ 62,456
October	28,305	\$3.63	\$ 102,747	23,622	\$0.75	\$ 17,717	40,301	\$1.85	\$ 74,557	\$ 92,273
November	33,430	\$3.63	\$ 121,351	16,852	\$0.75	\$ 12,639	35,321	\$1.85	\$ 65,344	\$ 77,983
December	34,733	\$3.63	\$ 126,081	17,384	\$0.75	\$ 13,038	38,325	\$1.85	\$ 70,901	\$ 83,939
Total	357,584	\$ 3.63	\$ 1,298,030	204,802	\$ 0.75	\$ 153,602	413,926	\$ 1.85	\$ 765,763	\$ 919,365
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 919,365



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,653	\$ 3.8200	\$ 143,834	19,084	\$ 0.8200	\$ 15,649	41,062	\$ 1.9800	\$ 81,303	\$ 96,952
February	33,248	\$ 3.8200	\$ 127,007	17,679	\$ 0.8200	\$ 14,497	38,686	\$ 1.9800	\$ 76,598	\$ 91,095
March	36,432	\$ 3.8200	\$ 139,170	20,971	\$ 0.8200	\$ 17,196	41,347	\$ 1.9800	\$ 81,867	\$ 99,063
April	27,890	\$ 3.8200	\$ 106,540	15,929	\$ 0.8200	\$ 13,062	31,855	\$ 1.9800	\$ 63,073	\$ 76,135
May	28,248	\$ 3.8200	\$ 107,907	18,191	\$ 0.8200	\$ 14,917	33,682	\$ 1.9800	\$ 66,690	\$ 81,607
June	24,540	\$ 3.8200	\$ 93,743	14,347	\$ 0.8200	\$ 11,765	28,185	\$ 1.9800	\$ 55,806	\$ 67,571
July	25,625	\$ 3.8200	\$ 97,888	13,977	\$ 0.8200	\$ 11,461	29,066	\$ 1.9800	\$ 57,551	\$ 69,012
August	23,599	\$ 3.8200	\$ 90,148	13,387	\$ 0.8200	\$ 10,977	27,760	\$ 1.9800	\$ 54,965	\$ 65,942
September	23,881	\$ 3.8200	\$ 91,225	13,379	\$ 0.8200	\$ 10,971	28,336	\$ 1.9800	\$ 56,105	\$ 67,076
October	28,305	\$ 3.8200	\$ 108,125	23,622	\$ 0.8200	\$ 19,370	40,301	\$ 1.9800	\$ 79,796	\$ 99,166
November	33,430	\$ 3.8200	\$ 127,703	16,852	\$ 0.8200	\$ 13,819	35,321	\$ 1.9800	\$ 69,936	\$ 83,754
December	34,733	\$ 3.8200	\$ 132,680	17,384	\$ 0.8200	\$ 14,255	38,325	\$ 1.9800	\$ 75,884	\$ 90,138
Total	357,584	\$ 3.82	\$ 1,365,971	204,802	\$ 0.82	\$ 167,938	413,926	\$ 1.98	\$ 819,573	\$ 987,511

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

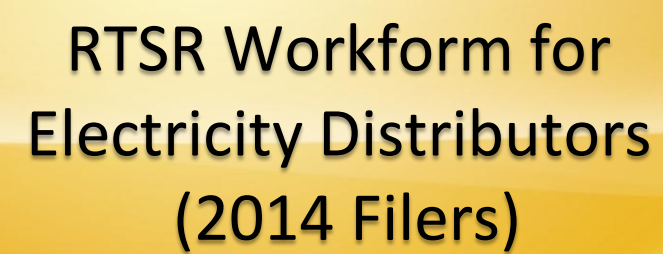


RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$	-	\$	-	\$	-	\$	-	\$
February		-	\$	-	\$	-	\$	-	\$	-	\$
March		-	\$	-	\$	-	\$	-	\$	-	\$
April		-	\$	-	\$	-	\$	-	\$	-	\$
May		-	\$	-	\$	-	\$	-	\$	-	\$
June		-	\$	-	\$	-	\$	-	\$	-	\$
July		-	\$	-	\$	-	\$	-	\$	-	\$
August		-	\$	-	\$	-	\$	-	\$	-	\$
September		-	\$	-	\$	-	\$	-	\$	-	\$
October		-	\$	-	\$	-	\$	-	\$	-	\$
November		-	\$	-	\$	-	\$	-	\$	-	\$
December		-	\$	-	\$	-	\$	-	\$	-	\$
Total		-	\$	-	\$	-	\$	-	\$	-	\$

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$	-	\$	-	\$	-	\$	-	\$
February		-	\$	-	\$	-	\$	-	\$	-	\$
March		-	\$	-	\$	-	\$	-	\$	-	\$
April		-	\$	-	\$	-	\$	-	\$	-	\$
May		-	\$	-	\$	-	\$	-	\$	-	\$
June		-	\$	-	\$	-	\$	-	\$	-	\$
July		-	\$	-	\$	-	\$	-	\$	-	\$
August		-	\$	-	\$	-	\$	-	\$	-	\$
September		-	\$	-	\$	-	\$	-	\$	-	\$
October		-	\$	-	\$	-	\$	-	\$	-	\$
November		-	\$	-	\$	-	\$	-	\$	-	\$
December		-	\$	-	\$	-	\$	-	\$	-	\$
Total		-	\$	-	\$	-	\$	-	\$	-	\$



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	37,653	\$ 3.82	\$ 143,834	19,084	\$ 0.82	\$ 15,649	41,062	\$ 1.98	\$ 81,303	\$ 96,952			
February	33,248	\$ 3.82	\$ 127,007	17,679	\$ 0.82	\$ 14,497	38,686	\$ 1.98	\$ 76,598	\$ 91,095			
March	36,432	\$ 3.82	\$ 139,170	20,971	\$ 0.82	\$ 17,196	41,347	\$ 1.98	\$ 81,867	\$ 99,063			
April	27,890	\$ 3.82	\$ 106,540	15,929	\$ 0.82	\$ 13,062	31,855	\$ 1.98	\$ 63,073	\$ 76,135			
May	28,248	\$ 3.82	\$ 107,907	18,191	\$ 0.82	\$ 14,917	33,682	\$ 1.98	\$ 66,690	\$ 81,607			
June	24,540	\$ 3.82	\$ 93,743	14,347	\$ 0.82	\$ 11,765	28,185	\$ 1.98	\$ 55,806	\$ 67,571			
July	25,625	\$ 3.82	\$ 97,888	13,977	\$ 0.82	\$ 11,461	29,066	\$ 1.98	\$ 57,551	\$ 69,012			
August	23,599	\$ 3.82	\$ 90,148	13,387	\$ 0.82	\$ 10,977	27,760	\$ 1.98	\$ 54,965	\$ 65,942			
September	23,881	\$ 3.82	\$ 91,225	13,379	\$ 0.82	\$ 10,971	28,336	\$ 1.98	\$ 56,105	\$ 67,076			
October	28,305	\$ 3.82	\$ 108,125	23,622	\$ 0.82	\$ 19,370	40,301	\$ 1.98	\$ 79,796	\$ 99,166			
November	33,430	\$ 3.82	\$ 127,703	16,852	\$ 0.82	\$ 13,819	35,321	\$ 1.98	\$ 69,936	\$ 83,754			
December	34,733	\$ 3.82	\$ 132,680	17,384	\$ 0.82	\$ 14,255	38,325	\$ 1.98	\$ 75,884	\$ 90,138			
Total	357,584	\$ 3.82	\$ 1,365,971	204,802	\$ 0.82	\$ 167,938	413,926	\$ 1.98	\$ 819,573	\$ 987,511			
Transformer Allowance Credit (if applicable)										\$ -			
Total including deduction for Transformer Allowance Credit										\$ 987,511			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0069	112,455,925	-	\$ 775,946	57.3%	\$ 743,914	\$0.0066
General Service 50 to 4,999 kW	kW	\$ 2.5633	16,561,356	53,633	\$ 137,478	10.2%	\$ 131,803	\$2.4575
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.7191	62,861,720	132,315	\$ 359,777	26.6%	\$ 344,926	\$2.6069
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0069	11,012,123	-	\$ 75,984	5.6%	\$ 72,847	\$0.0066
Street Lighting	kW	\$ 1.9331	728,404	2,450	\$ 4,736	0.3%	\$ 4,541	\$1.8533
					\$ 1,353,921			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0049	112,455,925	-	\$ 551,034	57.6%	\$ 529,635	\$0.0047
General Service 50 to 4,999 kW	kW	\$ 1.7423	16,561,356	53,633	\$ 93,445	9.8%	\$ 89,816	\$1.6746
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.9255	62,861,720	132,315	\$ 254,772	26.6%	\$ 244,878	\$1.8507
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0049	11,012,123	-	\$ 53,959	5.6%	\$ 51,864	\$0.0047
Street Lighting	kW	\$ 1.3469	728,404	2,450	\$ 3,300	0.3%	\$ 3,172	\$1.2946
					\$ 956,511			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential – High Density [R1]	kWh	\$0.0066	112,455,925	-	743,914.25	57.3%	\$ 782,852	\$0.0070
General Service 50 to 4,999 kW	kW	\$2.4575	16,561,356	53,633	\$ 131,803	10.2%	\$ 138,701	\$2.5861
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$2.6069	62,861,720	132,315	\$ 344,926	26.6%	\$ 362,979	\$2.7433
Seasonal Residential – Normal Density [R4]	kWh	\$0.0066	11,012,123	-	\$ 72,847	5.6%	\$ 76,660	\$0.0070
Street Lighting	kW	\$1.8533	728,404	2,450	\$ 4,541	0.3%	\$ 4,778	\$1.9503
					\$ 1,298,030			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0047	112,455,925	-	\$ 529,635	57.6%	\$ 568,893	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 1.6746	16,561,356	53,633	\$ 89,816	9.8%	\$ 96,474	\$ 1.7988
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.8507	62,861,720	132,315	\$ 244,878	26.6%	\$ 263,029	\$ 1.9879
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0047	11,012,123	-	\$ 51,864	5.6%	\$ 55,708	\$ 0.0051
Street Lighting	kW	\$ 1.2946	728,404	2,450	\$ 3,172	0.3%	\$ 3,407	\$ 1.3906
					\$ 919,365			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit		Proposed RTSR Network		Proposed RTSR Connection
Residential – High Density [R1]	kWh	\$	0.0070	\$	0.0051
General Service 50 to 4,999 kW	kW	\$	2.5861	\$	1.7988
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$	2.7433	\$	1.9879
Seasonal Residential – Normal Density [R4]	kWh	\$	0.0070	\$	0.0051
Street Lighting	kW	\$	1.9503	\$	1.3906

Schedule D

Bill Impact Model



**Algoma Power Inc.
2014 Distribution Bill Impact Model
2014 Electricity Distribution Rate Application**

EB-2013-0110

February 24, 2014

Electricity Distribution Impacts
Rates Effective January 1, 2014

	Metric	Current Approved Rates	Proposed Rates
Monthly Rates and Charges			
Residential - R1			
Monthly Service Charge	\$	22.32	23.16
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0313	0.0325
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	\$/kWh	0.0004	0.0004
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)			0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	-
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0052)	-
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	0.0150	-
Rate Rider for Tax Changes - effective until December 31, 2013	\$/kWh	(0.0002)	-
Rate Rider for Tax Changes - effective until December 31, 2014	\$/kWh	-	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0051
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	0.79	0.79
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Residential - R2			
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kW	2.8949	3.0887
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	\$/kW	0.0373	0.0373
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)			0.0388
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kW	2.2664	-
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kW	(2.8219)	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	(1.3006)	-
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kW	6.4235	-
Rate Rider for Tax Changes - effective until December 31, 2013	\$/kW	(0.0300)	-
Rate Rider for Tax Changes - effective until December 31, 2014	\$/kW	-	(0.0150)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5633	2.5861
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7423	1.7988
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.7191	2.7433
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9255	1.9879
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Seasonal			
Monthly Service Charge	\$	26.38	26.75
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.1015	0.1029
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	\$/kWh	0.0003	0.0003
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)			0.0005
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	-
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	-
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0056)	-
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	0.0150	-
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$	3.57	3.57
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$	4.69	4.69
Rate Rider for Tax Changes - effective until December 31, 2013	\$/kWh	(0.0003)	-
Rate Rider for Tax Changes - effective until December 31, 2014	\$/kWh	-	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0051
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	0.79	0.79
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Street Lighting			
Monthly Service Charge	\$	0.97	0.98
Distribution Volumetric Rate	\$/kWh	0.1557	0.1579
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	\$/kWh	0.0003	0.0003
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)			0.0005
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0048	-
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0045)	-
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	0.0150	-
Rate Rider for Tax Changes - effective until December 31, 2013	\$/kWh	(0.0003)	-
Retail Transmission Rate - Network Service Rate	\$/kW	1.9331	1.9503
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3469	1.3906
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Other			
Debt Retirement Charge	\$/kWh	0.0020	0.0020
Energy - First Tier	\$/kWh	0.0750	0.0750
Energy - Second Tier	\$/kWh	0.0880	0.0880
Loss Factor			
Total Loss Factor		1.0864	1.0864
TOU			
TOU - Off Peak	\$/kWh	0.072	0.072
TOU - Mid Peak	\$/kWh	0.109	0.109
TOU - On Peak	\$/kWh	0.129	0.129
Energy Price	\$/kWh	0.0839	0.0839
HST	%	13%	13%
OCEB	%	-10%	-10%
Energy Price	\$/kWh	0.0839	0.0839

2014 Bill Impact

Monthly Rates and Charges Residential - R1

Total Loss factor	1.0864
Number of Customers/Connections - Input Required	1
Consumption - kWh - Input Required	800
Demand - kW - Input Required	-
Load Factor - % - Calculated	n/a

Billing Component	Current Board Approved			Proposed			Impact	
	Rate	Volume / Demand	Charge	Rate	Volume / Demand	Charge	Change	Change
	\$		\$	\$		\$	\$	%
Monthly Service Charge	22.32	1	22.32	23.16	1	23.16	0.84	3.8%
Distribution Volumetric Rate	0.0313	800	25.04	0.0325	800	26.00	0.96	3.8%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	0.0004	800	0.32	0.0004	800	0.32	-	0.0%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)	-	800	-	0.0004	800	0.32	0.32	
Rate Rider for Tax Changes - effective until December 31, 2013	(0.0002)	800	(0.1600)	-	800	-	0.16	-100.0%
Rate Rider for Tax Changes - effective until December 31, 2014	-	800	-	(0.0001)	800	(0.08)	(0.08)	
Sub-Total A (excluding pass through)			47.52			49.72	2.20	4.6%
Line Losses on Cost of Power	0.0839	69	5.80	0.0839	69	5.80	-	0.0%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	-	800	-	-	800	-	-	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	-	800	-	-	800	-	-	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	(0.0052)	800	(4.16)	-	800	-	4.16	-100.0%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	0.0150	800	12.00	-	800	-	(12.00)	-100.0%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	0.79	1	0.79	0.79	1	0.79	-	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			61.95			56.31	(5.64)	-9.1%
Retail Transmission Rate - Network Service Rate	0.0069	869	6.00	0.0070	869	6.08	0.09	1.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.0049	869	4.26	0.0051	869	4.43	0.17	4.1%
Sub-Total C (includes Sub-Total B)			72.20			66.83	(5.38)	-7.5%
Wholesale Market Service Rate	0.0044	869	3.82	0.0044	869	3.82	-	0.0%
Rural Rate Protection Charge	0.0012	869	1.04	0.0012	869	1.04	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	0.25	1	0.25	0.25	1	0.25	-	0.0%
Debt Retirement Charge	0.0020	800	1.60	0.0020	800	1.60	-	0.0%
TOU - Off Peak	0.0720	512	36.86	0.0720	512	36.86	-	0.0%
TOU - Mid Peak	0.1090	144	15.70	0.1090	144	15.70	-	0.0%
TOU - On Peak	0.1290	144	18.58	0.1290	144	18.58	-	0.0%
Total Bill on TOU (before taxes)			150.06			144.68	(5.38)	-3.6%
HST	13%		19.51	13%		18.81	(0.70)	-3.6%
Total Bill including HST			169.57			163.49	(6.08)	-3.6%
OCEB	-10%	-	16.96	-10%	-	16.35	0.61	-3.6%
Total Bill on TOU (including OCEB)			152.61			147.14	(5.47)	-3.6%

2014 Bill Impact

Monthly Rates and Charges Residential - R1

Total Loss factor	1.0864
Number of Customers/Connections - Input Required	1
Consumption - kWh - Input Required	2,000
Demand - kW - Input Required	-
Load Factor - % - Calculated	n/a

Billing Component	Current Board Approved			Proposed			Impact	
	Rate	Volume / Demand	Charge	Rate	Volume / Demand	Charge	Change	Change
	\$		\$	\$		\$	\$	%
Monthly Service Charge	22.32	1	22.32	23.16	1	23.16	0.84	3.8%
Distribution Volumetric Rate	0.0313	2,000	62.60	0.0325	2,000	65.00	2.40	3.8%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	0.0004	2,000	0.80	0.0004	2,000	0.80	-	0.0%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)	-	2,000	-	0.0004	2,000	0.80	0.80	
Rate Rider for Tax Changes - effective until December 31, 2013	(0.0002)	2,000	(0.4000)	-	2,000	-	0.40	-100.0%
Rate Rider for Tax Changes - effective until December 31, 2014	-	2,000	-	(0.0001)	2,000	(0.20)	(0.20)	
Sub-Total A (excluding pass through)			85.32			89.56	4.24	5.0%
Line Losses on Cost of Power	0.0839	173	14.50	0.0839	173	14.50	-	0.0%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	-	2,000	-	-	2,000	-	-	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	-	2,000	-	-	2,000	-	-	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	(0.0052)	2,000	(10.40)	-	2,000	-	10.40	-100.0%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	0.0150	2,000	30.00	-	2,000	-	(30.00)	-100.0%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	0.79	1	0.79	0.79	1	0.79	-	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			120.21			104.85	(15.36)	-12.8%
Retail Transmission Rate - Network Service Rate	0.0069	2,173	14.99	0.0070	2,173	15.21	0.22	1.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.0049	2,173	10.65	0.0051	2,173	11.08	0.43	4.1%
Sub-Total C (includes Sub-Total B)			145.85			131.14	(14.71)	-10.1%
Wholesale Market Service Rate	0.0044	2,173	9.56	0.0044	2,173	9.56	-	0.0%
Rural Rate Protection Charge	0.0012	2,173	2.61	0.0012	2,173	2.61	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	0.25	1	0.25	0.25	1	0.25	-	0.0%
Debt Retirement Charge	0.0020	2,000	4.00	0.0020	2,000	4.00	-	0.0%
TOU - Off Peak	0.0720	1,280	92.16	0.0720	1,280	92.16	-	0.0%
TOU - Mid Peak	0.1090	360	39.24	0.1090	360	39.24	-	0.0%
TOU - On Peak	0.1290	360	46.44	0.1290	360	46.44	-	0.0%
Total Bill on TOU (before taxes)			340.10			325.40	(14.71)	-4.3%
HST	13%		44.21	13%		42.30	(1.91)	-4.3%
Total Bill including HST			384.32			367.70	(16.62)	-4.3%
OCEB	-10%	-	38.43	-10%	-	36.77	1.66	-4.3%
Total Bill on TOU (including OCEB)			345.89			330.93	(14.96)	-4.3%

2014 Bill Impact

Monthly Rates and Charges Residential - R2

Total Loss factor	1.0864
Number of Customers/Connections - Input Required	1
Consumption - kWh - Input Required	90,000
Demand - kW - Input Required	225
Load Factor - % - Calculated	55%

Billing Component	Current Board Approved			Proposed			Impact	
	Rate	Volume / Demand	Charge	Rate	Volume / Demand	Charge	Change	Change
	\$		\$	\$		\$	\$	%
Monthly Service Charge	596.12	1	596.12	596.12	1	596.12	-	0.0%
Distribution Volumetric Rate	2.8949	225	651.35	3.0887	225	694.96	43.61	6.7%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	0.0373	225	8.39	0.0373	225	8.39	-	0.0%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)	-	225	-	0.0388	225	8.73	8.73	
Rate Rider for Tax Changes - effective until December 31, 2013	(0.0300)	225	(6.75)	-	225	-	6.75	-100.0%
Rate Rider for Tax Changes - effective until December 31, 2014	-	225	-	(0.0150)	225	(3.38)	(3.38)	
						-	-	
Sub-Total A (excluding pass through)			1,249.12			1,304.83	55.71	4.5%
Line Losses on Cost of Power	0.0839	7,776	652.41	0.0839	7,776	652.41	-	0.0%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	-	225	-	-	225	-		
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	-	225	-	-	225	-		
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	(1.3006)	225	(292.64)	-	225	-	292.64	-100.0%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	6.4235	225	1,445.29	-	225	-	(1,445.29)	-100.0%
					-	-	-	
Sub-Total B - Distribution (includes Sub-Total A)			3,054.17			1,957.23	(1,096.94)	-35.9%
Retail Transmission Rate - Network Service Rate	2.5633	225	576.74	2.5861	225	581.87	5.13	0.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.7423	225	392.02	1.7988	225	404.73	12.71	3.2%
Sub-Total C (includes Sub-Total B)			4,022.93			2,943.83	(1,079.10)	-26.8%
Wholesale Market Service Rate	0.0044	97,776	430.21	0.0044	97,776	430.21	-	0.0%
Rural Rate Protection Charge	0.0012	97,776	117.33	0.0012	97,776	117.33	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	0.25	1	0.25	0.25	1	0.25	-	0.0%
Debt Retirement Charge	0.0020	90,000	180.00	0.0020	90,000	180.00	-	0.0%
Energy Price	0.0839	90,000	7,551.00	0.0839	90,000	7,551.00	-	0.0%
Total Bill on TOU (before taxes)			12,301.73			11,222.63	(1,079.10)	-8.8%
HST	13%		1,599.22	13%		1,458.94	(140.28)	-8.8%
Total Bill including HST			13,900.95			12,681.57	(1,219.38)	-8.8%
OCEB	-10%	-	1,390.10	-10%	-	1,268.16	121.94	-8.8%
Total Bill on TOU (including OCEB)			12,510.86			11,413.41	(1,097.44)	-8.8%

2014 Bill Impact

Monthly Rates and Charges Residential - R2 Interval Metered

Total Loss factor	1.0864
Number of Customers/Connections - Input Required	1
Consumption - kWh - Input Required	90,000
Demand - kW - Input Required	225
Load Factor - % - Calculated	55%

Billing Component	Current Board Approved			Proposed			Impact	
	Rate	Volume / Demand	Charge	Rate	Volume / Demand	Charge	Change	Change
	\$		\$	\$		\$	\$	%
Monthly Service Charge	596.12	1	596.12	596.12	1	596.12	-	0.0%
Distribution Volumetric Rate	2.8949	225	651.35	3.0887	225	694.96	43.61	6.7%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	0.0373	225	8.39	0.0373	225	8.39	-	0.0%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)	-	225	-	0.0388	225	8.73	8.73	
Rate Rider for Tax Changes - effective until December 31, 2013	(0.0300)	225	(6.75)	-	225	-	6.75	-100.0%
Rate Rider for Tax Changes - effective until December 31, 2014	-	225	-	(0.0150)	225	(3.38)	(3.38)	
					-	-	-	
					-	-	-	
Sub-Total A (excluding pass through)			1,249.12			1,304.83	55.71	4.5%
Line Losses on Cost of Power	0.0839	7,776	652.41	0.0839	7,776	652.41	-	0.0%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	-	225	-	-	225	-	-	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	-	225	-	-	225	-	-	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	(1.3006)	225	(292.64)	-	225	-	292.64	-100.0%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	6.4235	225	1,445.29	-	225	-	(1,445.29)	-100.0%
Sub-Total B - Distribution (includes Sub-Total A)			3,054.17			1,957.23	(1,096.94)	-35.9%
Retail Transmission Rate - Network Service Rate	2.7191	225	611.80	2.7433	225	617.24	5.45	0.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.9255	225	433.24	1.9879	225	447.28	14.04	3.2%
Sub-Total C (includes Sub-Total B)			4,099.21			3,021.75	(1,077.46)	-26.3%
Wholesale Market Service Rate	0.0044	97,776	430.21	0.0044	97,776	430.21	-	0.0%
Rural Rate Protection Charge	0.0012	97,776	117.33	0.0012	97,776	117.33	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	0.25	1	0.25	0.25	1	0.25	-	0.0%
Debt Retirement Charge	0.0020	90,000	180.00	0.0020	90,000	180.00	-	0.0%
Energy Price	0.0839	90,000	7,551.00	0.0839	90,000	7,551.00	-	0.0%
Total Bill on TOU (before taxes)			12,378.00			11,300.55	(1,077.46)	-8.7%
HST	13%		1,609.14	13%		1,469.07	(140.07)	-8.7%
Total Bill including HST			13,987.15			12,769.62	(1,217.53)	-8.7%
OCEB	-10%	-	1,398.71	-10%	-	1,276.96	121.75	-8.7%
Total Bill on TOU (including OCEB)			12,588.43			11,492.66	(1,095.77)	-8.7%

2014 Bill Impact

Monthly Rates and Charges Seasonal

Total Loss factor	1.0864
Number of Customers/Connections - Input Required	1
Consumption - kWh - Input Required	287
Demand - kW - Input Required	
Load Factor - % - Calculated	n/a

Billing Component	Current Board Approved			Proposed			Impact	
	Rate	Volume / Demand	Charge	Rate	Volume / Demand	Charge	Change	Change
	\$		\$	\$		\$	\$	%
Monthly Service Charge	26.38	1	26.38	26.75	1	26.75	0.37	1.4%
Smart Meter Rate Adder	-	1	-	-	1	-	-	
Distribution Volumetric Rate	0.1015	287	29.13	0.1029	287	29.53	0.40	1.4%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	0.0003	287	0.09	0.0003	287	0.09	-	0.0%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)	-	287	-	0.0005	287	0.14	0.14	
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	3.5700	1	3.57	3.5700	1	3.57	-	0.0%
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	4.6900	1	4.69	4.6900	1	4.69	-	0.0%
Rate Rider for Tax Changes - effective until December 31, 2013	(0.0003)	287	(0.09)	-	287	-	0.09	-100.0%
Rate Rider for Tax Changes - effective until December 31, 2014	-	287	-	(0.0006)	287	(0.17)	(0.17)	
Sub-Total A (excluding pass through)			59.17			60.08	0.92	1.5%
Line Losses on Cost of Power	0.0839	25	2.08	0.0839	25	2.08	-	0.0%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	-	287	-	-	287	-	-	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	-	287	-	-	287	-	-	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	(0.0056)	287	(1.61)	-	287	-	1.61	-100.0%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	0.0150	287	4.31	-	287	-	(4.31)	-100.0%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	0.0307	287	8.81	0.0307	287	8.81	-	0.0%
Smart Meter Entry Charge - effective May 1, 2013 until October 31, 2018	0.79	1	0.79	0.79	1	0.79	-	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			73.55			71.76	(1.78)	-2.4%
Retail Transmission Rate - Network Service Rate	0.0069	312	2.15	0.0070	312	2.18	0.03	1.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.0049	312	1.53	0.0051	312	1.59	0.06	4.1%
Sub-Total C (includes Sub-Total B)			77.22			75.54	(1.69)	-2.2%
Wholesale Market Service Rate	0.0044	312	1.37	0.0044	312	1.37	-	0.0%
Rural Rate Protection Charge	0.0012	312	0.37	0.0012	312	0.37	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	0.25	1	0.25	0.25	1	0.25	-	0.0%
Debt Retirement Charge	0.0020	287	0.57	0.0020	287	0.57	-	0.0%
TOU - Off Peak	0.0720	184	13.22	0.0720	184	13.22	-	0.0%
TOU - Mid Peak	0.1090	52	5.63	0.1090	52	5.63	-	0.0%
TOU - On Peak	0.1290	52	6.66	0.1290	52	6.66	-	0.0%
Total Bill on TOU (before taxes)			105.32			103.63	(1.69)	-1.6%
HST	13%		13.69	13%		13.47	(0.22)	-1.6%
Total Bill including HST			119.01			117.10	(1.91)	-1.6%
OCEB	-10%		- 11.90	-10%		- 11.71	0.19	-1.6%
Total Bill on TOU (including OCEB)			107.11			105.39	(1.72)	-1.6%

2014 Bill Impact

Monthly Rates and Charges Street Lighting

Total Loss factor	1.0864
Number of Customers/Connections - Input Required	428
Consumption - kWh - Input Required	25,000
Demand - kW - Input Required	71
Load Factor - % - Calculated	48%

Billing Component	Current Board Approved			Proposed			Impact	
	Rate	Volume / Demand	Charge	Rate	Volume / Demand	Charge	Change	Change
	\$		\$	\$		\$	\$	%
Monthly Service Charge	0.97	428	415.16	0.98	428	419.44	4.28	1.0%
Distribution Volumetric Rate	0.1557	25,000	3,892.50	0.1579	25,000	3,947.50	55.00	1.4%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2013)	0.0003	25,000	7.50	0.0003	25,000	7.50	-	0.0%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014 (2014)	-	25,000	-	0.0005	25,000	12.50	12.50	
Rate Rider for Tax Changes - effective until December 31, 2013	(0.0003)	25,000	(7.50)	-	25,000	-	7.50	-100.0%
			-		-	-	-	
Sub-Total A (excluding pass through)			4,307.66			4,386.94	79.28	1.8%
Line Losses on Cost of Power	0.0839	2,160	181.22	0.0839	2,160	181.22	-	0.0%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	-	25,000	-	-	25,000	-	-	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	-	25,000	-	-	25,000	-	-	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	(0.0045)	25,000	(112.50)	-	25,000	-	112.50	-100.0%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	0.0150	25,000	375.00	-	25,000	-	(375.00)	-100.0%
Sub-Total B - Distribution (includes Sub-Total A)			4,751.38			4,568.16	(183.22)	-3.9%
Retail Transmission Rate - Network Service Rate	1.9331	77.6	150.01	1.9503	77.6	151.34	1.33	0.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.3469	77.6	104.52	1.3906	77.6	107.91	3.39	3.2%
Sub-Total C (includes Sub-Total B)			5,005.91			4,827.42	(178.49)	-3.6%
Wholesale Market Service Rate	0.0044	27,160	119.50	0.0044	27,160	119.50	-	0.0%
Rural Rate Protection Charge	0.0012	27,160	32.59	0.0012	27,160	32.59	-	0.0%
Standard Supply Service - Administrative Charge (if applicable)	0.25	428	107.00	0.25	428	107.00	-	0.0%
Debt Retirement Charge	0.0020	25,000	50.00	0.0020	25,000	50.00	-	0.0%
Energy Price	0.0839	25,000	2,097.50	0.0839	25,000	2,097.50	-	0.0%
Total Bill on TOU (before taxes)			7,412.51			7,234.01	(178.49)	-2.4%
HST	13%		963.63	13%		940.42	(23.20)	-2.4%
Total Bill including HST			8,376.13			8,174.44	(201.70)	-2.4%
OCEB	-10%	-	837.61	-10%	-	817.44	20.17	-2.4%
Total Bill on TOU (including OCEB)			7,538.52			7,356.99	(181.53)	-2.4%

Selected Delivery Charge and Bill Impacts Per Board's Decision and Order
Algoma Power Inc. 2014

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential - R1	800		\$ 72.20	\$ 66.83	-\$ 5.38	-7.5%
Residential - R1 (2000 kWh)	2,000		\$ 145.85	\$ 131.14	-\$ 14.71	-10.1%
Residential - R2	90,000	225	\$ 4,022.93	\$ 2,943.83	-\$ 1,079.10	-26.8%
Seasonal	287		\$ 77.22	\$ 75.54	-\$ 1.69	-2.2%
Street Lighting	25,000	71	\$ 5,005.91	\$ 4,827.42	-\$ 178.49	-3.6%
Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential - R1	800		\$ 152.61	\$ 147.14	-\$ 5.47	-3.6%
Residential - R1 (2000 kWh)	2,000		\$ 345.89	\$ 330.93	-\$ 14.96	-4.3%
Residential - R2	90,000	225	\$ 12,510.86	\$ 11,413.41	-\$ 1,097.44	-8.8%
Seasonal	287		\$ 107.11	\$ 105.39	-\$ 1.72	-1.6%
Street Lighting	25,000	71	\$ 7,538.52	\$ 7,356.99	-\$ 181.53	-2.4%