

500 Consumers Road
North York ON M2J 1P8
P.O. Box 650
Scarborough, ON
M1K 5E3

Andrew Mandyam
Director, Regulatory Affairs
Tel 416-495-5499 or 1-888-659-0685
Fax 416-495-6072
Email egdregulatoryproceedings@enbridge.com



February 27, 2014

VIA RESS and COURIER

Ms Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459

On February 15, 2014 the Company received an informational request from DR Quinn & Associates on behalf of FRPO.

FRPO requested that EGD confirm or correct figures in the table provided by FRPO as well as additional information. EGD had difficulty completing the request with respect to some of the information that was provided on the table and has included comments as such on the attached Table 1.

In an effort to comply with Mr. Quinn's request the Company has provided Table 2 which provides a breakdown of actual information for the months of November and December of 2013 as well as a breakdown of the 2014 budget information on a monthly basis.

Item Numbers 1 to 8 in Columns 3 to 15 provide a monthly breakdown of the 2014 gas supply forecast as was filed at Exhibit D3, Tab 3, Schedule 1 updated 2013-10-29 and includes forecasted deliveries on behalf of Direct Purchase customers who have their own transport. Item Numbers 9, 10, and 11 provides the 2014 forecasted information that was originally filed as part of Exhibit D1, Tab 2, Schedule 1, page 20.

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Column 1 and Column 2 provides a breakdown of the actual monthly supplies in November and December of 2013 that were used to meet the demand in the respective months. There was no UDC incurred in November and December of 2013 and Item Number 11 provides the actual degree days for November and December as well.

Yours Truly

[original signed]

Andrew Mandyam
Director, Regulatory Affairs

EGD GAS SUPPLY 2013-14																
	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL	(\$000,000)		
DAYS																
ALL VOLUME UNITS IN PJ's																
SYS. REL																
STFT				0.088	0.088											
DAILY DELIVERIES				0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17			
FT				0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35			
PEAK DESIGN																
FT???																
MONTHLY DELIVERIES																
STFT	7.74	8	8	8	7.22	8	0	0	0	0	0	0	0			
FT	7.74	8	8	8	7.22	8	5.1	5.27	5.1	5.27	5.27	5.1	5.27			
PEAK FT	10.5	10.85	10.85	10.85	9.8	10.85	10.5	10.85	10.5	10.85	10.85	10.5	10.85			
DELIVERED	4.6	4.2	4.7	2.1	2.1	2.3	1.7	3.1	3.1	3.4	2.4	1.5	1.6			
ALL OTHER DELIVERIES																
TRANSPORT ASSIGN/SERVICES																
MONTHLY CONSUMPTION																
FORECAST ACTUAL																
SYS. REL																
CDA	1.60		4.25	3.74	4.59	1.95	2.02	1.95	2.02	2.02	1.95	2.02	2.02			
EDA	0.33	1.87	2.13	1.87	4.08	0.45	0.47	0.45	0.47	0.47	0.45	0.47	0.47			
	1.93	-	6.38	5.61	8.67	2.40	2.48	2.40	2.48	2.48	2.40	2.48	2.48			
PEAK DESIGN																
CDA	1.64	-	1.86	1.64	2.01	2.24	2.31	2.24	2.31	2.31	2.24	2.31	2.31			
EDA	0.23	-	0.26	0.23	0.28	0.32	0.33	0.32	0.33	0.33	0.32	0.33	0.33			
	1.87	-	2.13	1.87	2.30	2.55	2.64	2.55	2.64	2.64	2.55	2.64	2.64			
TOTAL	3.24	-	6.11	5.38	6.60	4.19	4.33	4.19	4.33	4.33	4.19	4.33	4.33			
	0.56	-	2.39	2.10	4.36	0.77	0.79	0.77	0.79	0.79	0.77	0.79	0.79			
	3.80	-	8.50	7.48	10.96	4.95	5.12	4.95	5.12	5.12	4.95	5.12	5.12			
STORAGE																
TARGET(%)	95	78	47	24	6	7	20	36	43.3	56	75	92	100			
120.3 TARGET(PJ)	114.3	93.8	56.5	28.9	7.2	8.4	24.1	43.3	67.4	90.2	110.7	120.3	120.3			
ACTUAL(%)	84	66	39													
ACTUAL(PJ)	101.1	79.4	46.9													
HEATING DEGREE DAYS																
FORECAST																
CENTRAL	391.00	587.00	682.00	591.00	504.00	302.00	130.00	29.00		-	5.00	56.00	240.00			
NIAGARA	365.00	554.00	659.00	592.00	490.00	305.00	137.00	23.00		-	3.00	43.00	215.00			
EASTERN	463.00	716.00	821.00	701.00	592.00	338.00	152.00	38.00		7.00	21.00	109.00	285.00			
ACTUAL																
CENTRAL	467.30	685.40	2013 Actual Degree Days													
NIAGARA	436.00	631.50														
EASTERN	554.00	846.40														
ADD CONS (PJ'S)																
CENTRAL	4.18	5.39														
NIAGARA	0.35	0.38														
EASTERN	0.94	1.34														

TCPL FT Capacity as per Exhibit D3, Tab 3, Schedule 3
Updated 2013-10-29

PI's
Item 4 Column 4 CDA Capacity 0.27
Item 4 Column 5 EDA Capacity 0.37

x 31 days = 19.90
see Item 2 Column 3 of EGD schedule

Unclear as to the source of these daily contractual amounts

January/14 to December/14 forecast of Dawn Discretionary

see Item #10 of EGD table

see impact of increased November/13 and December/13 demand in Item #1 in Columns 1 and 2 in EGD table

2014 Forecasted Degree Days

[illegible]