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February 28, 2014

VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

**Re: EB-2012-0459 - Enbridge Gas Distribution Inc. ("Enbridge")
2014 – 2018 Rate Application
Hearing Room Exhibit K6.1**

As presented in the hearing room on February 28, 2014, attached please find the correction to Exhibit I.B18.EGDI.SEC.91 marked as Exhibit K6.1.

This submission was filed through the Board's RESS and is available on the Company's website at www.enbridgegas.com/ratecase.

Yours truly,

(original signed)

Lorraine Chiasson
Regulatory Coordinator

cc: Mr. F. Cass, Aird & Berlis
EB-2012-0459 Intervenors

Correction to Exhibit I.B18.EGDI.SEC.91
February 28, 2014

The attached exhibit contains a corrected version of Table 1 and Table 2, originally filed with Exhibit I.B18.EGDI.SEC.91. The table distributed yesterday, called exhibit K5.6, was not a correct version of Table 2 and should be disregarded.

In the process of preparing the corrected Table 2, it was discovered that the corrected Table 1 filed in TCU3.1 (SEC#48) also contained some incorrectly allocated line items, so the Company is now filing corrected versions of both Table 1 and Table 2, which now correspond to one another.

The following changes have been made in Table 2 from the original version filed in SEC#91:

- 1) An additional row has been added in the System Integrity & Reliability section called "Allocations." The amounts shown in this row were incorrectly grouped with the "DLC – Allocations" row in the original version of the table.
- 2) An additional row has been added in the System Integrity & Reliability section called "Envision Extension." The amounts shown in this row were incorrectly grouped with the "DLC – Allocations" in the original version of the table.

The impact of these changes is also evident in the corrected Table 1.

Updated Table 1 February 28, 2014 (B18. EGD1.SEC91)
Program Detail - Comparison of Changes Final Review 6 vs. Baseline Review 1
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CAPITAL BUSINESS AREA	Review 1 - Jan 18th					Review 6 - Final Capital					Changes Review 6 vs. Review 1				
	F2014	F2015	F2016	Sum(14-16)	F2017	F2018	Sum (17-18)	F2014	F2015	F2016	Sum(14-16)	F2014	F2015	F2016	Sum(14-16)
1 CUSTOMER GROWTH	105,098	113,073	121,050	339,222	123,789	126,280	250,069	91,156	97,495	102,340	290,991	(13,943)	(15,579)	(18,710)	(48,231)
2 REINFORCEMENT	8,925	16,583	3,342	28,850	29,550	53,217	82,767	10,894	16,958	8,744	36,595	1,969	375	5,401	7,745
3 RELOCATIONS	15,336	15,786	16,203	47,325	16,527	16,858	33,385	15,236	13,386	12,603	41,225	(100)	(2,400)	(3,600)	(6,100)
4 SYSTEM INTEGRITY RELIABILITY	147,294	180,954	177,620	505,868	167,374	170,840	338,214	132,833	135,127	141,104	409,063	(14,462)	(45,828)	(36,516)	(96,805)
5 STORAGE	22,231	14,816	14,785	51,832	16,025	16,466	32,491	19,168	13,808	8,910	41,886	(3,063)	(1,008)	(5,875)	(9,946)
6 GENERAL PLANT	28,052	29,601	27,483	85,136	23,915	29,043	52,958	27,095	25,614	20,986	73,695	(957)	(3,987)	(6,497)	(11,441)
7 INFORMATION TECHNOLOGY	24,300	26,200	27,200	77,700	31,150	29,450	60,600	29,300	27,200	27,500	84,000	5,000	1,000	300	6,300
8 DEPARTMENTAL LABOUR COSTS	81,067	80,501	83,247	244,815	93,389	95,515	188,904	74,843	73,348	75,552	223,744	(6,223)	(7,153)	(7,695)	(21,071)
9 ADMINISTRATIVE AND GENERAL	36,523	37,072	37,664	111,259	38,000	38,000	76,000	35,500	36,440	37,140	109,080	(1,023)	(632)	(524)	(2,179)
9 INTEREST DURING CONSTRUCTION (CORE UTILITY)	7,435	8,981	9,825	26,241	8,000	8,000	16,000	7,800	7,251	6,999	22,050	365	(1,730)	(2,826)	(4,191)
	476,262	523,568	518,418	1,518,248	547,719	583,669	1,131,388	443,825	446,627	441,877	1,332,329	(32,437)	(76,941)	(76,542)	(185,920)

Updated Table 2 February 28, 2014 (B18.EGDI.SEC91)																
Program Detail - Comparison of Changes Final Review 6 vs. Baseline Review 1																
(\$K)																
PL DTL	PROGRAM DETAIL	F2014	F2015	F2016	Sum(14-16)	F2017	F2018	Sum (17-18)	F2014	F2015	F2016	Sum(14-16)	F2014	F2015	F2016	Sum(14-16)
1. CUST GROWTH 2. REINFORCEMENT	Customer Growth	105,098	113,073	121,050	339,222	123,789	126,280	250,069	91,156	97,495	102,340	290,991	(13,943)	(15,579)	(18,710)	(48,231)
	Alliston Reinforcement	1,020	2,069	-	3,089			-	-	1,040	2,111	3,151	(1,020)	(1,029)	2,111	62
	Bathurst Reinforcement				-		9,937	9,937				-	-	-	-	-
	Central West Reinforcement				-	541		541				-	-	-	-	-
	Chippawa Reinforcement	408	-	-	408			-	408	-	-	408	-	-	-	-
	Green Bank Reinforcement	51	-	-	51			-	51	-	-	51	-	-	-	-
	Greenbank Reinforcement				-		17,776	17,776				-	-	-	-	-
	Hurontario Reinforcement	765			765	1,082		1,082	-	780	-	780	(765)	780	-	15
	Hwy 35/7 Reinforcement				-			-	-	1,665	-	1,665	-	1,665	-	1,665
	Steeles/Rouge Reinforcement	918			918			-	1,530	-	-	1,530	612	-	-	612
	Kingston Road Reinforcement	918	-	-	918			-	918	-	-	918	-	-	-	-
	Landsdowne Park Reinforcement				-			-	1,224	-	-	1,224	1,224	-	-	1,224
	Markham Reinforcement			424	424		1,767	1,767				-	-	-	(424)	(424)
	New Bayview Station Reinforcement				-	21,649		21,649				-	-	-	-	-
	Oriole Reinforcement				-		6,624	6,624				-	-	-	-	-
	Oshawa Reinforcement				-			-	-	-	3,714	3,714	-	-	3,714	3,714
	Peterborough Reinforcement	1,530	-	-	1,530	1,299		1,299	1,530	-	-	1,530	-	-	-	-
	Pickering Reinforcement		208		208	2,706		2,706				-	-	(208)	-	(208)
	Richmond Hill Reinforcement	-	1,040	-	1,040	649	833	1,482	1,020	-	-	1,020	1,020	(1,040)	-	(20)
	Spadina Reinforcement				-		662	662				-	-	-	-	-
	Thorton Gate Pressure Elevation				-			-	765	-	-	765	765	-	-	765
	Varjunumar Pressure Elevation				-			-	133	-	-	133	133	-	-	133
	Various other Reinforcement	2,805	2,861	2,918	8,584	1,624	1,707	3,331	2,805	2,861	2,918	8,584	-	-	-	-
	Whites Rd Reinforcement				-			-	-	208	-	208	-	208	-	208
	York Region Reinforcement	510	10,404	-	10,914		13,911	13,911	510	10,404	-	10,914	-	-	-	-
3. RELOCATIONS	Sub total Relocations	8,925	16,583	3,342	28,850	29,550	53,217	82,767	10,894	16,958	8,744	36,595	1,969	375	5,401	7,745
	Regional relocations	15,336	15,786	16,203	47,325	16,527	16,858	33,385	15,236	13,386	12,603	41,225	(100)	(2,400)	(3,600)	(6,100)
4. SYSTEM INTEGRITY RELIABILITY	20-Inch Lakeshore Line Replacement	5,610	-	-	5,610			-	-	-	-	-	(5,610)	-	-	(5,610)
	AC Corrosion (Remediation work)				-			-	102	52	27	181	102	52	27	181
	Allocations	7,624	7,842	8,066	23,532			-	20,813	16,925	17,449	55,187	13,188	9,083	9,383	31,655
	AMP Fitting Replacement	10,200	31,212	31,836	73,248	32,473	33,122	65,595	8,543	13,100	30,046	51,689	(1,657)	(18,112)	(1,790)	(21,559)
	Anodeless Riser Replacement	275	281	669	1,225	682	696	1,378	255	-	-	255	(275)	(281)	(669)	(1,225)
	Bare Steel Drips (study & removal program)				-			-	-	-	-	-	255	-	-	255
	Bare Steel Services Replace				-			-	-	0	0	1	-	0	0	1
	Bare Steel Services Study	-	208	-	208			-	-	-	-	-	-	(208)	-	(208)
	Cambrian Road Phase 2	408	-	-	408			-	408	-	-	408	-	-	-	-
	Casing Study & Program	510	520	531	1,561	541	552	1,093	510	-	-	510	-	(520)	(531)	(1,051)
	Chicago Fitting Study	204	-	-	204			-	204	-	-	204	-	-	-	-
	Coated Steel Program (Mains & Services)	367	375	-	742			-	362	-	-	362	(5)	(375)	-	(380)
	Compliance of Integrity Programs	1,224	1,248	1,273	3,746	1,299	1,546	2,845				-	(1,224)	(1,248)	(1,273)	(3,746)
	Compression Outlet Service Tee Study	-	-	-	-			-	2,866	2,924	2,982	8,771	2,866	2,924	2,982	8,771
	Distribution Integrity Technology				-			-	1,597	1,934	2,063	5,594	1,597	1,934	2,063	5,594
	Distribution Records Management Program	8,160	7,283	6,367	21,810	6,495	6,624	13,119	9,639	8,740	7,695	26,074	1,479	1,457	1,328	4,264
	District Station Equipment Replacement	2,550	2,601	2,653	7,804	2,706	2,760	5,466				-	(2,550)	(2,601)	(2,653)	(7,804)
	District/Header Station Equipment Replacement				-			-	6,477	9,728	10,984	27,189	6,477	9,728	10,984	27,189
	Don River Bridge Crossing Replacement	9,700	(0)	0	9,700			-	-	(0)	0	0	(9,700)	-	-	(9,700)
	EFV Program	1,530	-	-	1,530			-	500	604	733	1,837	(1,030)	604	733	307
	Encased Bridge Crossings Study				208			-	-	208	0	208	-	(0)	0	0
	Envision Extension				-			-	8,000	8,000	-	16,000	8,000	8,000	-	16,000
	Failure of Bonnet Bolts on Valves Study	-	-	212	212			-	-	-	-	-	-	-	(212)	(212)
	Farm Tap Study	-	208	-	208			-	-	208	265	473	-	-	265	265
	Fixed Oh to EA contractors	5,628	5,740	5,855	17,224	5,972	6,092	12,064				-	(5,628)	(5,740)	(5,855)	(17,224)
	Gate Station Equipment Replacement	5,100	5,202	5,306	15,608	5,412	5,520	10,932	12,160	10,440	7,060	29,660	7,060	5,238	1,754	14,052
	Header Stations	1,000	1,020	1,040	3,060	1,061	1,082	2,143	1,500	1,537	1,576	4,613	500	517	536	1,553
	Innes and Orleans Station	92	-	-	92			-	92	-	-	-	-	-	-	-

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Program Detail - Comparison of Changes Final Review 6 vs. Baseline Review 1																
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		Review 1 - Jan 18th						Review 6 - Final Capital				Changes Review 6 vs. Review 1				
PL DTL	PROGRAM DETAIL	F2014	F2015	F2016	Sum(14-16)	F2017	F2018	Sum (17-18)	F2014	F2015	F2016	Sum(14-16)	F2014	F2015	F2016	Sum(14-16)
	MOE C of A				-			-	3,000	-	-	3,000	3,000	-	-	3,000
	Observation Wells				-			-	1,850	2,450	1,600	5,900	1,850	2,450	1,600	5,900
	OEB Hearing and Observation Wells	3,500	3,500		7,000			-				-	(3,500)	(3,500)	-	(7,000)
	Pipe Spec Standard (Engineering standards integration)	100	100	100	300			-	100	100	100	300	300	-	-	-
	Pipeline Integrity Records				-			-	150	-	-	150	150	-	-	150
	Plant Roadways and Culverts		50	50	100			-	-	-	-	-	-	(50)	(50)	(100)
	Press Test/log/wellhead & fence replace	1,825	1,150	1,300	4,275			-				-	(1,825)	(1,150)	(1,300)	(4,275)
	Remote Operations Control	600			600			-	350	-	-	350	(250)	-	-	(250)
	Replacement Lines to Horizontal Wells			1,000	1,000	2,000	3,000	5,000	-	-	-	-	-	-	(1,000)	(1,000)
	Road Purchase (Tecumseh Road)				-	1,250	500	1,750				-	-	-	-	-
	Roads	70	75	80	225			-	-	-	-	-	(70)	(75)	(80)	(225)
	SCADA Upgrade and Automation	50	50	50	150			-	-	-	-	-	(50)	(50)	(50)	(150)
	Tecumseh New Building ORM	9,000	2,000	720	11,000			-	-	-	-	-	(9,000)	(2,000)	-	(11,000)
	Warehouse / Layout Change				-			-	-	150	-	150	-	150	-	150
	Warehouse retrofit/Johnson barn abandonment		500		500			-				-	-	(500)	-	(500)
	Well Acid Program				-			-	300	-	325	625	300	-	325	625
	Well Casing Replacement	678	698		2,096			-				-	(678)	(698)	(720)	(2,096)
	Well Integrity				-			-	2,530	4,800	5,760	13,090	2,530	4,800	5,760	13,090
	Well Loops	555	390	690	1,635			-	125	125	-	-	(555)	(390)	(690)	(1,635)
	Wellhead Emergency Shutdown				-			-				-	125	125	-	250
	Wellhead ESD	125	125		250			-				-	(125)	-	-	(250)
	Sub total Storage	22,231	14,816	14,785	51,832	16,025	16,466	32,491	19,168	13,808	8,910	41,886	(3,063)	(1,008)	(5,875)	(9,946)
	Building Improvements	3,475	1,550	1,600	6,625	1,725	1,725	3,450	5,090	2,600	2,910	10,600	1,615	1,050	1,310	3,975
	Community events requirements - vehicles, vehicle wrapping, BBQ's, tents, etc.				-			-	25	25	25	75	25	25	25	75
	Convert Vacated Meter Shop space at VPC into 200 offices				-			-	-	2,100	-	2,100	-	2,100	-	2,100
	Fleet	7,800	7,800	7,800	23,400	7,800	7,800	15,600	5,300	5,300	5,300	15,900	(2,500)	(2,500)	(2,500)	(7,500)
	Fleet Garage Relocation to a New Leased Property				-			-	3,000	-	-	3,000	3,000	-	-	3,000
	Meter Shop Relocation to Markland Leased Property				-			-	2,000	2,100	2,202	6,301	(5,612)	(5,612)	(5,612)	(16,836)
	Natural Gas Transportation - Customer Compressor Station	7,612	7,712	7,814	23,137	5,306	5,412	10,718	2,000	2,100	2,202	6,301	(5,612)	(5,612)	(5,612)	(16,836)
	Natural Gas Transportation - Rental Cylinders	69	71	73	213	75	77	152	69	71	73	213	-	-	-	-
	Natural Gas Transportation - Rental VRA's	1,412	1,415	1,418	4,245	1,421	1,426	2,847	1,412	1,415	1,418	4,245	-	-	-	-
	Natural Gas Transportation - Utility Compressor Station	105	107	110	322	112	114	226	105	107	110	322	-	-	-	-
	Natural Gas Transportation - Utility Fleet Cylinders	51	103	105	259	107	109	216	51	103	105	259	-	-	-	-
	Natural Gas Transportation - Utility Fleet Vehicle Conversion	458	468	479	1,405	489	500	989	458	468	479	1,405	-	-	-	-
	New Office / Conference / Space Alterations	3,315	3,870	2,830	10,015	2,850	2,850	5,700	4,830	3,520	3,860	12,210	1,515	(350)	1,030	2,195
	Office Furniture and Equipment	3,630	6,380	5,130	15,140	3,905	8,905	12,810	4,630	4,680	4,380	13,690	1,000	(1,700)	(750)	(1,450)
	Tools and Work Equipment	125	125	125	375	125	125	250	125	125	125	375	-	-	-	-
	Sub total General Plant	28,052	29,601	27,483	85,136	23,915	29,043	52,958	27,095	25,614	20,986	73,695	(957)	(3,987)	(6,497)	(11,441)
	Altra GMS / SCADA / GDMS	300	300	300	900	300		300	300	300	300	900	-	-	-	-
	Capital & OM Analytics Upgr				-			-	200	400	400	1,000	200	400	400	1,000
	CIS	4,800	4,800	6,800	16,400	4,800	4,800	9,600	6,800	4,800	6,800	18,400	2,000	-	-	2,000
	Clarity	-	-	-	-	300		300	-	-	-	-	-	-	-	-
	COMMS	500	1,000	1,000	2,500	500	200	700	300	600	600	1,500	(200)	(400)	(400)	(1,000)
	Customer Care Improvement Initiative				-			-	6,500	4,000	1,000	11,500	6,500	4,000	1,000	11,500
	Data Centre Operations	2,900	3,000	1,400	7,300			-	2,100	2,100	2,600	6,800	(800)	(900)	1,200	(500)
	Datapak / iViewer	200	-	-	200			-	200	-	-	200	-	-	-	-
	DSM DARTs	-	-	-	-	500	1,500	2,000				-	-	-	-	-
	EDMS	200	-	-	200			-	200	-	-	200	-	-	-	-
	EHS	100	-	100	200		100	100	100	-	100	200	-	-	-	-
	Invoice	100	100	100	300	100	100	200	100	100	100	300	-	-	-	-
	eLMS	200	-	-	200			-	200	-	-	200	-	-	-	-
	EnMAR	100	100	100	300	2,000		2,000	100	100	100	300	-	-	-	-
	Enterprise GIS	500	500	500	1,500	200	200	400	500	500	500	1,500	-	-	-	-
	EnTRAC	-	2,000	2,000	4,000	2,000	200	2,200	-	2,000	2,000	4,000	-	-	-	-
	ESM / SRM	400	400	1,000	1,800	600	400	1,000	400	400	1,000	1,800	-	-	-	-

Updated Table 2 February 28, 2014 (B18.EGDI.SEC91)

Program Detail - Comparison of Changes Final Review 6 vs. Baseline Review 1

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