



**EB-2013-0126**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Erie Thames  
Powerlines Corporation for an order approving just and  
reasonable rates and other charges for electricity distribution  
to be effective May 1, 2014.

**By Delegation, Before:** Lynne Anderson

## **DECISION and RATE ORDER**

**March 13, 2014**

Erie Thames Powerlines Corporation (“Erie Thames Powerlines”) filed an application with the Ontario Energy Board (the “Board”) on October 11, 2013 under section 78 of the Act, seeking approval for changes to the rates that Erie Thames Powerlines charges for electricity distribution, effective May 1, 2014 (the “Application”).

The Application met the Board’s requirements as detailed in the *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (the “RRFE Report”) dated October 18, 2012 and the *Filing Requirements for Electricity Distribution Rate Applications* (the “Filing Requirements”) dated July 17, 2013. Erie Thames Powerlines selected the Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2014 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between cost of service applications. Erie Thames Powerlines last appeared before the Board with a full cost of service application for the 2013 rate year in the EB-2012-0121 proceeding.

The Board conducted a written hearing and Board staff participated in the proceeding. No letters of comment were received.

While I have considered the entire record in this proceeding, I have made reference only to such evidence as is necessary to provide context to my findings. The following issues are addressed in this Decision and Rate Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates; and
- Review and Disposition of Group 1 Deferral and Variance Account Balances.

### **Price Cap Index Adjustment**

The Board issued the *Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors* (the "Price Cap IR Report") which provides the 2014 rate adjustment parameters for distribution companies selecting either the Price Cap IR or Annual IR Index option.

Distribution rates under the Price Cap IR option are adjusted by an inflation factor, less a productivity factor and a stretch factor. The inflation factor for 2014 rates is 1.7%. Based on the total cost benchmarking model developed by Pacific Economics Group Research, LLC, the Board determined that the appropriate value for the productivity factor is zero percent. The Board also determined that the stretch factor can range from 0.0% to 0.6% for distributors selecting the Price Cap IR option, assigned based on a distributor's cost evaluation ranking. In the Price Cap IR Report, the Board assigned Erie Thames Powerlines a stretch factor of 0.45%.

As a result, the net price cap index adjustment for Erie Thames Powerlines is 1.25% (i.e.  $1.7\% - (0\% + 0.45\%)$ ). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. The price cap index adjustment does not apply to the components of delivery rates set out in the list below:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Electricity Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFit Charge; and,
- Retail Service Charges.

### **Rural or Remote Electricity Rate Protection Charge**

The Board issued a Decision and Rate Order (EB-2013-0396) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2014. The Board determined that the RRRP charge to be paid by all rate regulated distributors and collected by the Independent Electricity System Operator (“IESO”) shall be increased to \$0.0013 per kWh effective May 1, 2014 from the current \$0.0012 per kWh. The draft Tariff of Rates and Charges flowing from this Decision and Rate Order reflects the new RRRP charge.

### **Shared Tax Savings Adjustments**

In its *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario’s Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate.

The tax reduction will be allocated to customer rate classes on the basis of the last Board approved cost of service distribution revenue.

The Application originally included a tax-sharing amount of a debit of \$20,553 with \$10,276 (50%) to be collected from ratepayers. In response to Board staff interrogatory #5, Erie Thames Powerlines agreed with Board staff that \$20,000 in tax credits was omitted from the Tax-Sharing Model in error and requested that Board staff make the

necessary adjustments. Erie Thames Powerlines confirmed that it wishes to dispose of the entire tax-sharing amount, but only if the revised tax-sharing amount generates material rate riders for the Residential and General Service < 50 kW rate classes. If this is not the case, Erie Thames Powerlines requested that the amount be recorded in Account 1595 for future disposition.

In its submission, Board staff noted that with the \$20,000 in tax-credits included, the Tax-Sharing Model generates a tax-sharing amount of \$5,574 with \$2,787 (50%) being refunded to ratepayers. Board staff noted that this amount does not generate material rate riders for the Residential and General Service < 50 kW rate classes and, as such, Board staff submitted that it takes no issue with Erie Thames Powerlines' request to record the tax sharing refund in variance Account 1595.

I agree with Erie Thames Powerlines' request and direct Erie Thames Powerlines to record the tax sharing refund of \$2,787 in variance Account 1595 by June 30, 2014 for disposition at a future date.

### **Retail Transmission Service Rates**

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

The Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline") which outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2014. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Uniform Transmission Rates ("UTR") levels and the revenues generated under existing RTSRs. Similarly, embedded distributors must adjust their RTSRs to reflect any changes to the applicable Sub-Transmission RTSRs of their host distributor(s), e.g. Hydro One Networks Inc.

Erie Thames Powerlines is a partially embedded distributor whose host is Hydro One. The Board issued its Rate Order for Hydro One Transmission (EB-2012-0031) which adjusted the UTRs effective January 1, 2014, as shown in the following table:

#### 2014 Uniform Transmission Rates

|  |               |
|--|---------------|
| Network Service Rate                   | \$3.82 per kW |
| <u>Connection Service Rates</u>        |               |
| Line Connection Service Rate           | \$0.82 per kW |
| Transformation Connection Service Rate | \$1.98 per kW |

The Board also approved new rates for Hydro One's Sub-Transmission class, including the applicable RTSRs, effective January 1, 2014 (EB-2013-0141), as shown in the following table.

#### 2014 Sub-Transmission RTSRs

|  |               |
|--|---------------|
| Network Service Rate                   | \$3.23 per kW |
| <u>Connection Service Rates</u>        |               |
| Line Connection Service Rate           | \$0.65 per kW |
| Transformation Connection Service Rate | \$1.62 per kW |

I find that these 2014 UTRs and Sub-Transmission class RTSRs are to be incorporated into the calculation of Erie Thames Powerlines' RTSRs. Accordingly the rate models that accompany this Decision and Rate Order have been updated to include these rates.

#### Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Erie Thames Powerlines' 2012 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2014 is a credit of \$2,507,303. This amount results in a total credit claim of \$0.0054 per kWh, which exceeds the preset disposition threshold. In its Application, Erie Thames Powerlines noted that it projects that the disposition of this credit balance at this time would result in a significant rate increase in 2015. Erie Thames Powerlines proposed that no disposition of any Group 1 accounts be approved at this time, with full disposition of final balances ending December 2013 to be undertaken in its 2015 rate application.

Erie Thames Powerlines provided the following table showing an approximate change of \$2,500,000 over the first 8 months (i.e. December 2012 to August 2013) resulting in a credit balance of \$74,933.06 as of August 31, 2013. Erie Thames Powerlines noted that with one full quarter of operations remaining, the cumulative balance amounts to September 2013 could shift to the customer owing approximately \$618,405.

| Account Number | 2013 YTD Variance     | 2014 IRM Continuity Schedule | Continuity as of August 31, 2013 |
|----------------|-----------------------|------------------------------|----------------------------------|
| 1550           | \$165,707.22          | -\$432,908.00                | -\$267,200.78                    |
| 1580           | -\$263,432.29         | -\$1,148,761.00              | -\$1,412,193.20                  |
| 1584           | \$41,511.33           | -\$2,437,123.00              | -\$2,395,611.67                  |
| 1586           | \$330,563.20          | -\$72,391.00                 | \$258,172.20                     |
| 1588           | \$1,449,988.29        | \$324,981.00                 | \$1,774,969.29                   |
| 1589           | \$708,032.19          | \$888,810                    | \$1,596,842.19                   |
| 1590           | \$0                   | -\$50,096.00                 | -\$50,096.00                     |
| 1595           | \$0                   | \$420,185.00                 | \$420,185.00                     |
| <b>Total</b>   | <b>\$2,432,369.94</b> | <b>-\$2,507,303</b>          | <b>-\$74,933.06</b>              |

In its submission, Board staff noted that although the balances in the Group 1 accounts significantly altered as of September 2013, these balances are unaudited and do not provide evidence that this trend will continue. Board staff noted that the current balances in the subject accounts represent over-recoveries on the part of Erie Thames Powerlines and should be available to be refunded to customers. In order to maintain a systematic approach to Deferral and Variance Account disposition and to reduce intergenerational inequity, Board staff submitted that the Board should direct Erie Thames Powerlines to dispose of its Group 1 accounts.

Board staff submitted that, if the Board directs Erie Thames Powerlines to dispose of its Group 1 accounts, a disposition period of two years would strike a reasonable balance between reducing intergenerational inequity and mitigating rate volatility. Board staff was unable to verify the impacts provided by Erie Thames Powerlines in its interrogatory responses.

In its reply submission, Erie Thames Powerlines noted that that IRM Rate model does not allow for the flexibility to exclude some rate riders as required by Erie Thames Powerlines' current tariff, which has certain rate riders applicable by region. The bill impacts as filed in its interrogatory responses were based upon the former Erie Thames Powerlines rate customers alone and were calculated by excluding rate riders specifically for the customers of the former utilities of West Perth and Clinton. Erie Thames Powerlines submitted that the bill impacts as provided by Erie Thames Powerlines in interrogatory responses reflect those for customers residing in Ingersoll and all territories belonging to the original entity and most closely resemble the impacts of the vast majority of customers within its service territory. These bill impacts included the following:

| 800 kWh per month           | Distribution |          | Total Bill |          |
|-----------------------------|--------------|----------|------------|----------|
|                             | \$ Impact    | % Impact | \$ Impact  | % Impact |
| <b>Residential (1 Year)</b> | \$0.15       | 0.46%    | -\$9.85    | -7.62%   |
| <b>Residential (2 Year)</b> | \$0.15       | 0.48%    | -\$6.91    | -5.38%   |
| <b>Residential (3 Year)</b> | \$0.15       | 0.46%    | -\$5.86    | -4.53%   |

Erie Thames Powerlines noted that a two year disposition period will likely result in the significant shift in rate riders and cause significant customer confusion. Erie Thames Powerlines maintained its request to defer disposition until 2015 to avoid both rate volatility and customer confusion.

Erie Thames Powerlines noted that Global Adjustment rates have rapidly increased over a short period of time. As a result of this, Erie Thames Powerlines' Global Adjustment account alone has increased by over \$1,000,000 since January of 2013 and this is expected to continue.

The Group 1 Account balances as of December 31, 2012 with projected interest to April 30, 2014 shall be disposed.

While I recognize Erie Thames Powerlines' concern about a potential shift in riders from one year to the next, the 2012 balance of the Group 1 Accounts is in a significant credit position. It is important to return funds to customers as soon as possible. While balances as at August 31, 2013 were provided, these are unaudited balances and therefore not subject to the rigour of the year-end process.

Furthermore, while Erie Thames Powerlines noted an increase in the Global Adjustment rate from \$0.0493 per kWh to \$0.0786 per kWh, a review of the web site of the IESO shows that, while the rate did increase as indicated between March 2013 and November 2013, the rate in December 2013 had decreased to \$0.0507.

The most significant change in the balance of the Group 1 Accounts between December 31, 2012 and August 31, 2013 was due to Accounts 1588 and 1589 (RSVA Power and RSVA Global Adjustment). Balances in these accounts can fluctuate, and therefore it is my view that the balance at August 31, 2013 is not necessarily predictive of the balance at December 31, 2013. The August 31, 2013 balance is therefore an insufficient reason to postpone disposition of the Group 1 Accounts to customers.

The table that follows identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

### Group 1 Deferral and Variance Account Balances

| Account Name  | Account Number | Principal Balance<br>A | Interest Balance<br>B | Total Claim<br>C = A + B |
|---|----------------|------------------------|-----------------------|--------------------------|
| LV Variance Account   | 1550           | -\$398,823             | -\$34,085             | -\$432,908               |
| RSVA - Wholesale Market Service Charge                              | 1580           | -\$1,125,198           | -\$23,564             | -\$1,148,761             |
| RSVA - Retail Transmission Network Charge                           | 1584           | -\$2,372,931           | -\$64,192             | -\$2,437,123             |
| RSVA - Retail Transmission Connection Charge                        | 1586           | -\$112,299             | \$39,908              | -\$72,391                |
| RSVA - Power  | 1588           | \$287,447              | \$37,534              | \$324,981                |
| RSVA - Global Adjustment  | 1589           | \$821,612              | \$67,198              | \$888,810                |
| Recovery of Regulatory Asset Balances                               | 1590           | -\$8,214               | -\$41,882             | -\$50,096                |
| Disposition and Recovery of Regulatory Balances (2010)              | 1595           | \$400,904              | \$19,281              | \$420,185                |
| <b>Total Group 1 Excluding<br/>Global Adjustment – Account 1589</b> |                | <b>-\$3,329,113</b>    | <b>-\$67,000</b>      | <b>-\$3,396,113</b>      |
| <b>Total Group 1</b>  |                | <b>-\$2,507,501</b>    | <b>\$198</b>          | <b>-\$2,507,303</b>      |

The balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the transfer must be the same as the effective date for the associated rates, generally, the start of



the rate year. Erie Thames Powerlines should ensure these adjustments are included in the reporting period ending June 30, 2014 (Quarter 2).

The disposition period shall be two years. In the Board's EDDVAR Report, the default disposition period is one year. However, I note that the total credit claim is \$0.0054 per kWh, more than five times the disposition threshold and therefore a significant balance. Based on the bill impact calculations provided by Erie Thames Powerlines, the difference between a two-year disposition and a three-year disposition is only 0.85% on the total bill for the typical residential customer and 0.88% for the general service less than 50 kW customer. A two-year disposition will provide an appropriate balance between returning the funds to customers as soon as possible and mitigating any fluctuation in rates caused by the rate riders.

### **Rate Model**

With this Decision and Rate Order, the Board is providing Erie Thames Powerlines with a rate model, applicable supporting models and a draft Tariff of Rates and Charges (Appendix A). The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2013 Board-approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

### **THE BOARD ORDERS THAT:**

1. Erie Thames Powerlines' new distribution rates shall be effective May 1, 2014.
2. Erie Thames Powerlines shall review the draft Tariff of Rates and Charges set out in Appendix A and shall file with the Board, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within **7 days** of the date of issuance of this Decision and Rate Order.
3. If the Board does not receive a submission from Erie Thames Powerlines to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Rate Order will become final. Erie Thames Powerlines shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

4. If the Board receives a submission from Erie Thames Powerlines to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the Board will consider the submission of Erie Thames Powerlines prior to issuing a final Tariff of Rates and Charges.
5. Erie Thames Powerlines shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2013-0126**, be made through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/> and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at [www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca). If the web portal is not available parties may email their document to [BoardSec@ontarioenergyboard.ca](mailto:BoardSec@ontarioenergyboard.ca). Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

**DATED** at Toronto, March 13, 2014

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Decision and Rate Order**

**Draft Tariff of Rates and Charges**

**Board File No: EB-2013-0126**

**DATED: March 13, 2014**

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|   |             |          |
|---|-------------|----------|
| Service Charge  | \$          | 15.44    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014   | \$          | 0.23     |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014  | \$          | 1.36     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$          | 0.79     |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of Clinton Power  | \$/Customer | (7.96)   |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of West Perth Power   | \$/Customer | (1.76)   |
| Distribution Volumetric Rate  | \$/kWh      | 0.0180   |
| Low Voltage Volumetric Rate   | \$/kWh      | 0.0021   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kWh      | 0.0004   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power  | \$/kWh      | 0.0006   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power   | \$/kWh      | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016<br>applicable in the former service area of Clinton Power   | \$/kWh      | 0.0073   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016  | \$/kWh      | (0.0037) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                     | \$/kWh      | (0.0016) |

**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

**RESIDENTIAL SERVICE CLASSIFICATION** (continued)

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016

|  |        |        |
|--|--------|--------|
| Applicable only for Non-RPP Customers                                      | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |             |          |
|---|-------------|----------|
| Service Charge  | \$          | 21.27    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014   | \$          | 0.66     |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014  | \$          | 1.70     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$          | 0.79     |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of Clinton Power  | \$/Customer | (17.27)  |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of West Perth Power   | \$/Customer | (3.96)   |
| Distribution Volumetric Rate  | \$/kWh      | 0.0138   |
| Low Voltage Volumetric Rate   | \$/kWh      | 0.0020   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kWh      | 0.0005   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power  | \$/kWh      | 0.0004   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power   | \$/kWh      | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016<br>applicable in the former service area of Clinton Power   | \$/kWh      | 0.0073   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016  | \$/kWh      | (0.0037) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                     | \$/kWh      | (0.0016) |

**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

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EB-2013-0126

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**  
**(Continued)**

|   |        |        |
|---|--------|--------|
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 |        |        |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                      | \$/kWh | 0.0045 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |             |          |
|--|-------------|----------|
| Service Charge   | \$          | 122.08   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014  | \$          | 0.66     |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014   | \$          | 48.10    |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of Clinton Power   | \$/Customer | (241.33) |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of West Perth Power  | \$/Customer | (108.89) |
| Low Voltage Volumetric Rate  | \$/kW       | 0.7099   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kW       | 0.2647   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power  | \$/kW       | 0.3475   |
| (SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power  | \$/kW       | 0.0501   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016<br>applicable in the former service area of Clinton Power  | \$/kW       | 2.4601   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016   | \$/kW       | (1.2536) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                  | \$/kW       | (1.3376) |



**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

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EB-2013-0126

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**  
**(Continued)**

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016

|  |       |        |
|--|-------|--------|
| Applicable only for Non-RPP Customers                                      | \$/kW | 0.5252 |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.6660 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6270 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 2,421.63 |
| Distribution Volumetric Rate   | \$/kW | 4.0240   |
| Low Voltage Volumetric Rate  | \$/kW | 0.7635   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kW | 0.2449   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016   | \$/kW | (2.6210) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                  | \$/kW | (0.1650) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016<br>Applicable only for Non-RPP Customers   | \$/kW | 1.0980   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.8956   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.7429   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0126

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 9,890.55 |
| Distribution Volumetric Rate   | \$/kW | 1.8179   |
| Low Voltage Volumetric Rate  | \$/kW | 0.0733   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kW | 0.1790   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016   | \$/kW | (2.2264) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                  | \$/kW | (0.0998) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016<br>Applicable only for Non-RPP Customers   | \$/kW | 0.9327   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.2101   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.9770   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0126

## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |               |          |
|---|---------------|----------|
| Service Charge (per connection)   | \$            | 3.86     |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of Clinton Power  | \$/Connection | (0.07)   |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of West Perth Power   | \$/Connection | (0.05)   |
| Distribution Volumetric Rate  | \$/kW         | 22.4339  |
| Low Voltage Volumetric Rate   | \$/kW         | 0.5482   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kW         | 0.3222   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power  | \$/kW         | 0.2428   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism<br>(SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power   | \$/kW         | 0.3688   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016<br>applicable in the former service area of Clinton Power   | \$/kW         | 2.6990   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016  | \$/kW         | (1.1657) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                     | \$/kW         | (0.1584) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016<br>Applicable only for Non-RPP Customers  | \$/kW         | 0.0058   |

**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

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EB-2013-0126

**STREET LIGHTING SERVICE CLASSIFICATION (Continued)**

|  |       |        |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.0590 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0686 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

|  |               |          |
|--|---------------|----------|
| Service Charge (per connection)  | \$            | 5.33     |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of Clinton Power   | \$/Connection | (0.21)   |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014<br>Applicable for each customer or connection in the former service area of West Perth Power  | \$/Connection | (0.08)   |
| Distribution Volumetric Rate   | \$/kW         | 14.9586  |
| Low Voltage Volumetric Rate  | \$/kW         | 0.5482   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power | \$/kW         | 0.1392   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power  | \$/kW         | 0.1160   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power   | \$/kW         | 0.3933   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power   | \$/kW         | 2.7025   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016   | \$/kW         | (1.3050) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015<br>Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power                                  | \$/kW         | (0.5638) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016<br>Applicable only for Non-RPP Customers   | \$/kW         | 0.5467   |

**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
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 approved schedules of Rates, Charges and Loss Factors

EB-2013-0126

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

(Continued)

|  |       |        |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.0590 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2516 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

|  |               |          |
|--|---------------|----------|
| Service Charge   | \$            | 3.05     |
| One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014   |               |          |
| Applicable for customers or connections in the former service area of West Perth Power   | \$/Connection | (0.08)   |
| Distribution Volumetric Rate   | \$/kWh        | 0.1090   |
| Low Voltage Volumetric Rate  | \$/kWh        | 0.0020   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service area of Clinton Power | \$/kWh        | 2.0174   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power                            | \$/kWh        | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power   | \$/kWh        | 0.0073   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016   | \$/kWh        | (0.0037) |
| Rate Rider for Deferred PILs Variance Account Disposition - effective until April 30, 2015   |               |          |
| Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power  | \$/kW         | (0.0019) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016  |               |          |
| Applicable only for Non-RPP Customers  | \$/kWh        | 0.0015   |



**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

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EB-2013-0126

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

(Continued)

|  |        |        |
|--|--------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0126

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 2,253.91 |
| Distribution Volumetric Rate   | \$/kW | 3.8772   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service area of Clinton Power | \$/kW | 0.2153   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016   | \$/kW | (2.6792) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016<br>Applicable only for Non-RPP Customers   | \$/kW | 1.1224   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.8739   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 2.2984   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

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## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | 1.00   |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Easement Letter   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment – per month  | %  | 1.50   |
| Late Payment – per annum  | %  | 19.56  |
| Collection of account charge – no disconnection - during regular business hours | \$ | 30.00  |
| Collection of account charge – no disconnection – after regular hours           | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours                            | \$ | 65.00  |
| Disconnect/Reconnect at meter – after regular hours                             | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours                             | \$ | 185.00 |
| Temporary Service – Install & remove – overhead – no transformer                | \$ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer             | \$ | 300.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year                    | \$ | 22.35  |

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0126

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0451 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0161 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0347 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0060 |