



Sioux Lookout Hydro Inc.  
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March 19, 2014

Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

**Re: Sioux Lookout Hydro Inc.  
2014 IRM Electricity Distribution Rate Application  
EB-2013-0170  
Draft Rate Order**

Dear Ms. Walli:

In response to the Decision and Order Dated March 13, 2014 please find attached Sioux Lookout Hydro Inc.'s Draft Rate Order for the above proceeding.

These responses are being filed pursuant to the Board's e-Filing Services. Two hard copies of the responses will be delivered to the Board via registered mail.

The submission includes the 2014 IRM Rate Generator in excel format updated as a result of the Board's Decision.

If you require any further information, please do not hesitate to contact me at (807)737-3800 or via email at [dkulchyski@tbaytel.net](mailto:dkulchyski@tbaytel.net).

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)  
President/CEO

Encl/

**Sioux Lookout Hydro Inc.**  
**2014 Electricity Distribution Rates**  
**EB-2013-0170**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Sioux Lookout  
Hydro Inc. for an order approving just and reasonable rates  
and other charges for electricity distribution to be effective  
May 1, 2014.

**Sioux Lookout Hydro Inc.**

**DRAFT RATE ORDER**

**Dated: March 19, 2014**

## **Introduction**

Sioux Lookout Hydro Inc. (“SLHI”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on October 21, 2013 seeking approval for changes to rates that SLHI charges for electricity distribution, to be effective May 1, 2014. The Board assigned file number EB-2013-0170 to the Application.

The Board issued a Decision and Order on March 13, 2014 for rates to be effective May 1, 2014.

The Board ordered that SLHI file a Draft Rate Order attaching a proposed Tariff of Rates and Charges and all relevant calculations showing the impact of its Decision and Order on Sioux Lookout’s determination of the final rates.

SLHI files this Draft Rate Order in accordance with the Board’s Decision and Order, and notes that the following matters are incorporated into the Draft Rate Order and the Tariff of Rates and Charges:

- Group 1 Deferral and Variance Account Balances

## Group 1 Deferral and Variance Accounts

The Board directed Sioux Lookout to exclude the Account 1595 – 2010 balance of \$149,135 from its Group 1 table which would revise the total of the Group 1 balance to (\$93,507) and result in a total credit claim of \$0.0013 which exceeds the preset disposition threshold. Therefore the Board directed Sioux Lookout to calculate the associated rate riders for inclusion in the draft rate order.

Sioux Lookout revised the IRM Rate Generator Model to remove the above amount. The resulting rate riders are shown in the table below:

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	35,413,349		(36,422)	(0.0010)	(1,039)	1,770,667	(0.0006)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		(20,328)	(0.0016)	(77)	131,049	(0.0006)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	(22,055)	(0.3793)	(12,304)	52,910	(0.2326)
UNMETERED SCATTERED LOAD	\$/kWh	11,545		11	0.0009	0		0.0000
STREET LIGHTING microFIT	\$/kW	501,465	1,512	(1,004)	(0.6638)	(288)	1,482	(0.1946)
<b>Total</b>		<b>72,077,404</b>	<b>59,655</b>	<b>(79,799)</b>		<b>(13,708)</b>	<b>1,956,108</b>	

Sioux Lookout has applied for a one (1) year recovery (refund) period.

The Bill Impacts and Revised Tariff of Rates and Charges are included in the Appendices below.

## Appendices

The following appendices have been included below to accompany this Draft Rate Order. Please note that appendix C has been filed in excel format with this Draft Rate Order.

<b>Appendix</b>	<b>Description</b>
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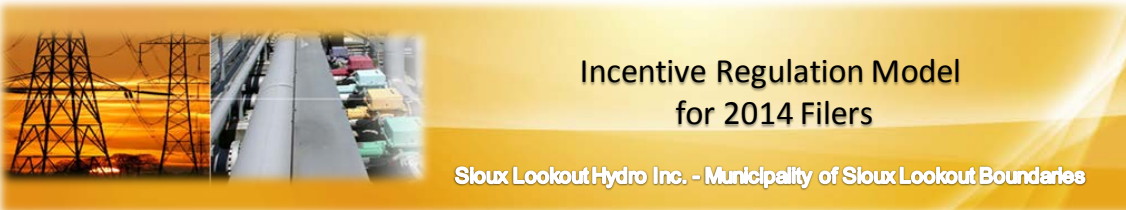
A	Bill Impacts
B	2014 Tariff of Rates and Charges
C	2014 IRM Rate Generator Model

*All of which is respectfully submitted*

## **APPENDICES**

## **APPENDIX A – BILL IMPACTS**



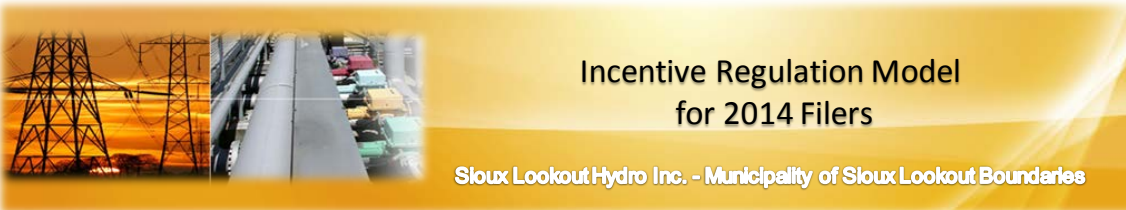


Rate Class		RESIDENTIAL	
Loss Factor		1.0897	
Consumption	kWh	800	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.28	1	\$ 26.28	\$ 26.65	1	\$ 26.65	\$ 0.37	1.41%
Distribution Volumetric Rate	\$ 0.0113	800	\$ 9.04	\$ 0.0115	800	\$ 9.20	\$ 0.16	1.77%
Fixed Rate Riders	\$ 5.22	1	\$ 5.22	\$ 5.22	1	\$ 5.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.54</b>			<b>\$ 41.07</b>	<b>\$ 0.53</b>	<b>1.31%</b>
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance	-0.0033	800	-\$ 2.64	-0.0043	800	-\$ 3.44	-\$ 0.80	30.30%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 47.67</b>			<b>\$ 47.40</b>	<b>-\$ 0.27</b>	<b>-0.57%</b>
RTSR - Network	\$ 0.0065	872	\$ 5.67	\$ 0.0070	872	\$ 6.10	\$ 0.44	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0016	872	\$ 1.39	\$ 0.09	6.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.65</b>			<b>\$ 54.90</b>	<b>\$ 0.25</b>	<b>0.46%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	872	\$ 1.05	\$ 0.0013	872	\$ 1.13	\$ 0.09	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 132.51</b>			<b>\$ 132.85</b>	<b>\$ 0.34</b>	<b>0.26%</b>
HST	13%		\$ 17.23	13%		\$ 17.27	\$ 0.04	0.26%
<b>Total Bill (including HST)</b>			<b>\$ 149.74</b>			<b>\$ 150.13</b>	<b>\$ 0.38</b>	<b>0.26%</b>
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			<i>-\$ 14.97</i>			<i>-\$ 15.01</i>	<i>-\$ 0.04</i>	<i>0.27%</i>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 134.77</b>			<b>\$ 135.12</b>	<b>\$ 0.34</b>	<b>0.26%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class		GENERAL SERVICE LESS THAN 50 KW	
Loss Factor		1.0897	
Consumption	kWh	2,000	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			
	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 40.99	1	\$ 40.99
Distribution Volumetric Rate	\$ 0.0078	2,000	\$ 15.60
Fixed Rate Riders	\$ 5.92	1	\$ 5.92
Volumetric Rate Riders	0.0000	2,000	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 62.51</b>
Line Losses on Cost of Power	\$ 0.0839	179	\$ 15.06
Total Deferral/Variance	-0.0035	2,000	-\$ 7.00
Account Rate Riders			
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 77.56</b>
RTSR - Network	\$ 0.0059	2,179	\$ 12.86
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 93.03</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,179	\$ 2.62
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44
TOU - On Peak	\$ 0.1240	360	\$ 44.64
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 287.32</b>
HST	13%		\$ 37.35
<b>Total Bill (including HST)</b>			<b>\$ 324.68</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 32.47</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 292.21</b>
	Proposed		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 41.56	1	\$ 41.56
Distribution Volumetric Rate	\$ 0.0079	2,000	\$ 15.80
Fixed Rate Riders	\$ 5.92	1	\$ 5.92
Volumetric Rate Riders	0.0000	2,000	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.28</b>
Line Losses on Cost of Power	\$ 0.0839	179	\$ 15.06
Total Deferral/Variance	-0.0051	2,000	-\$ 10.20
Account Rate Riders			
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 75.13</b>
RTSR - Network	\$ 0.0064	2,179	\$ 13.95
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 91.69</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44
TOU - On Peak	\$ 0.1240	360	\$ 44.64
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 286.20</b>
HST	13%		\$ 37.21
<b>Total Bill (including HST)</b>			<b>\$ 323.41</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 32.34</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 291.07</b>
	Impact		
	\$ Change	% Change	
Monthly Service Charge	\$ 0.57	1.39%	
Distribution Volumetric Rate	\$ 0.20	1.28%	
Fixed Rate Riders	\$ -	0.00%	
Volumetric Rate Riders	\$ -	0.00%	
<b>Sub-Total A (excluding pass through)</b>	<b>\$ 0.77</b>	<b>1.23%</b>	
Line Losses on Cost of Power	\$ -	0.00%	
Total Deferral/Variance	-\$ 3.20	45.71%	
Account Rate Riders	\$ -	0.00%	
Low Voltage Service Charge	\$ -	0.00%	
Smart Meter Entity Charge	\$ -	0.00%	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>	<b>-\$ 2.43</b>	<b>-3.13%</b>	
RTSR - Network	\$ 1.09	8.47%	
RTSR - Connection and/or Line and Transformation Connection	\$ -	0.00%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>	<b>-\$ 1.34</b>	<b>-1.44%</b>	
Wholesale Market Service Charge (WMSC)	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.22	8.33%	
Standard Supply Service Charge	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ -	0.00%	
TOU - Off Peak	\$ -	0.00%	
TOU - Mid Peak	\$ -	0.00%	
TOU - On Peak	\$ -	0.00%	
<b>Total Bill on TOU (before Taxes)</b>	<b>-\$ 1.12</b>	<b>-0.39%</b>	
HST	-\$ 0.15	-0.39%	
<b>Total Bill (including HST)</b>	<b>-\$ 1.27</b>	<b>-0.39%</b>	
<b>Ontario Clean Energy Benefit <sup>1</sup></b>	<b>\$ 0.13</b>	<b>-0.40%</b>	
<b>Total Bill on TOU (including OCEB)</b>	<b>-\$ 1.14</b>	<b>-0.39%</b>	

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



## Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout Boundaries

Rate Class					GENERAL SERVICE 50 TO 4,999 KW					
Loss Factor		1.0897								
Consumption		kWh	65,700							
If Billed on a kW basis:										
Demand		kW	100			Update Bill Impacts				
Load Factor		90%								

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 375.40	1	\$ 375.40	\$ 369.35	1	\$ 369.35	-\$ 6.05	-1.61%
Distribution Volumetric Rate	\$ 1.3077	100	\$ 130.77	\$ 1.2867	100	\$ 128.67	-\$ 2.10	-1.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 506.17			\$ 498.02	-\$ 8.15	-1.61%
Line Losses on Cost of Power	\$ 0.0839	5,893	\$ 494.56	\$ 0.0839	5,893	\$ 494.56	\$ -	0.00%
Total Deferral/Variance	-2.5956	100	-\$ 259.56	-3.2075	100	-\$ 320.75	-\$ 61.19	23.57%
Account Rate Riders								
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 872.05			\$ 802.71	-\$ 69.34	-7.95%
RTSR - Network	\$ 2.3598	100	\$ 235.98	\$ 2.5579	100	\$ 255.79	\$ 19.81	8.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5128	100	\$ 51.28	\$ 0.5318	100	\$ 53.18	\$ 1.90	3.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,159.31			\$ 1,111.68	-\$ 47.63	-4.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	71,593	\$ 85.91	\$ 0.0013	71,593	\$ 93.07	\$ 7.16	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	42,048	\$ 2,817.22	\$ 0.0670	42,048	\$ 2,817.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	11,826	\$ 1,229.90	\$ 0.1040	11,826	\$ 1,229.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	11,826	\$ 1,466.42	\$ 0.1240	11,826	\$ 1,466.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,533.93			\$ 7,493.46	-\$ 40.47	-0.54%
HST	13%		\$ 979.41	13%		\$ 974.15	-\$ 5.26	-0.54%
Total Bill (including HST)			\$ 8,513.34			\$ 8,467.61	-\$ 45.73	-0.54%
Ontario Clean Energy Benefit <sup>1</sup>			-\$ 851.33			-\$ 846.76	\$ 4.57	-0.54%
Total Bill on TOU (including OCEB)			\$ 7,662.01			\$ 7,620.85	-\$ 41.16	-0.54%

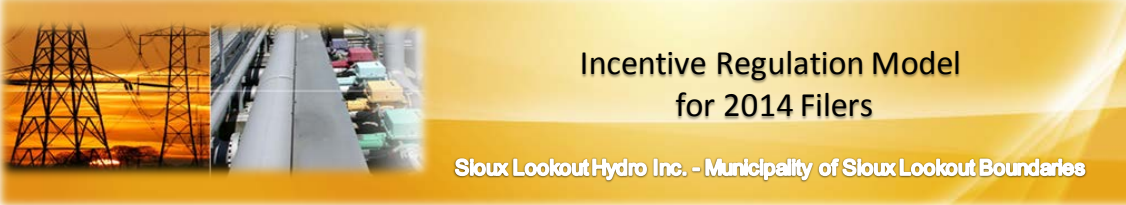


## Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout Boundaries

Rate Class		UNMETERED SCATTERED LOAD	
Loss Factor		1.0897	
Consumption	kWh	498	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			
	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 21.68	1	\$ 21.68
Distribution Volumetric Rate	\$ 0.0084	498	\$ 4.18
Fixed Rate Riders	\$ -	1	\$ -
Volumetric Rate Riders	0.0000	498	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.86</b>
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.75
Total Deferral/Variance	-0.0029	498	-\$ 1.44
Account Rate Riders			
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54
Smart Meter Entity Charge		1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29.71</b>
RTSR - Network	\$ 0.0059	543	\$ 3.20
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33.56</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	543	\$ 0.65
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49
TOU - Off Peak	\$ 0.0670	319	\$ 21.35
TOU - Mid Peak	\$ 0.1040	90	\$ 9.32
TOU - On Peak	\$ 0.1240	90	\$ 11.12
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 82.13</b>
HST	13%		\$ 10.68
<b>Total Bill (including HST)</b>			<b>\$ 92.81</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 9.28</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 83.53</b>
	Proposed		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 21.98	1	\$ 21.98
Distribution Volumetric Rate	\$ 0.0085	498	\$ 4.23
Fixed Rate Riders	\$ -	1	\$ -
Volumetric Rate Riders	0.0000	498	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.21</b>
Line Losses on Cost of Power	\$ 0.0839	45	\$ 3.75
Total Deferral/Variance	-0.0020	498	-\$ 1.00
Account Rate Riders			
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54
Smart Meter Entity Charge		1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.51</b>
RTSR - Network	\$ 0.0064	543	\$ 3.47
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 34.63</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	543	\$ 0.71
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49
TOU - Off Peak	\$ 0.0670	319	\$ 21.35
TOU - Mid Peak	\$ 0.1040	90	\$ 9.32
TOU - On Peak	\$ 0.1240	90	\$ 11.12
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 83.26</b>
HST	13%		\$ 10.82
<b>Total Bill (including HST)</b>			<b>\$ 94.08</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 9.41</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 84.67</b>
	Impact		
	\$ Change	% Change	
Monthly Service Charge	\$ 0.30	1.38%	
Distribution Volumetric Rate	\$ 0.05	1.19%	
Fixed Rate Riders	\$ -	-	
Volumetric Rate Riders	\$ -	-	
<b>Sub-Total A (excluding pass through)</b>	<b>\$ 0.35</b>	<b>1.35%</b>	
Line Losses on Cost of Power	\$ -	0.00%	
Total Deferral/Variance	\$ 0.45	-31.03%	
Account Rate Riders	\$ -	0.00%	
Low Voltage Service Charge	\$ -	0.00%	
Smart Meter Entity Charge	\$ -	-	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>	<b>\$ 0.80</b>	<b>2.69%</b>	
RTSR - Network	\$ 0.27	8.47%	
RTSR - Connection and/or Line and Transformation Connection	\$ -	0.00%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>	<b>\$ 1.07</b>	<b>3.19%</b>	
Wholesale Market Service Charge (WMSC)	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.05	8.33%	
Standard Supply Service Charge	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ -	0.00%	
TOU - Off Peak	\$ -	0.00%	
TOU - Mid Peak	\$ -	0.00%	
TOU - On Peak	\$ -	0.00%	
<b>Total Bill on TOU (before Taxes)</b>	<b>\$ 1.12</b>	<b>1.37%</b>	
HST	\$ 0.15	1.37%	
<b>Total Bill (including HST)</b>	<b>\$ 1.27</b>	<b>1.37%</b>	
<b>Ontario Clean Energy Benefit <sup>1</sup></b>	<b>-\$ 0.13</b>	<b>1.40%</b>	
<b>Total Bill on TOU (including OCEB)</b>	<b>\$ 1.14</b>	<b>1.36%</b>	

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Rate Class				STREET LIGHTING	
Loss Factor		1.0897			
Consumption		kWh	78,840		
If Billed on a kW basis:					
Demand		kW	120		
Load Factor		90%			
Update Bill Impacts					

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.23	1	\$ 9.23	\$ 10.25	1	\$ 10.25	\$ 1.02	11.05%
Distribution Volumetric Rate	\$ 24.3448	120	\$ 2,921.38	\$ 27.0322	120	\$ 3,243.86	\$ 322.49	11.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	120	\$ -	0.0000	120	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,930.61			\$ 3,254.11	\$ 323.51	11.04%
Line Losses on Cost of Power	\$ 0.0839	7,072	\$ 593.48	\$ 0.0839	7,072	\$ 593.48	\$ -	0.00%
Total Deferral/Variance	-0.6990	120	\$ 83.88	-1.5574	120	\$ 186.89	-\$ 103.01	122.80%
Account Rate Riders								
Low Voltage Service Charge	\$ 1.0120	120	\$ 121.44	\$ 1.0120	120	\$ 121.44	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,561.64			\$ 3,782.14	\$ 220.50	6.19%
RTSR - Network	\$ 1.7797	120	\$ 213.56	\$ 1.9291	120	\$ 231.49	\$ 17.93	8.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3965	120	\$ 47.58	\$ 0.4112	120	\$ 49.34	\$ 1.76	3.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,822.79			\$ 4,062.98	\$ 240.19	6.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	85,912	\$ 378.01	\$ 0.0044	85,912	\$ 378.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	85,912	\$ 103.09	\$ 0.0013	85,912	\$ 111.69	\$ 8.59	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	78,840	\$ 551.88	\$ 0.0070	78,840	\$ 551.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	50,458	\$ 3,380.66	\$ 0.0670	50,458	\$ 3,380.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	14,191	\$ 1,475.88	\$ 0.1040	14,191	\$ 1,475.88	\$ -	0.00%
TOU - On Peak	\$ 0.1240	14,191	\$ 1,759.71	\$ 0.1240	14,191	\$ 1,759.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 11,472.28			\$ 11,721.06	\$ 248.78	2.17%
HST	13%		\$ 1,491.40	13%		\$ 1,523.74	\$ 32.34	2.17%
Total Bill (including HST)			\$ 12,963.67			\$ 13,244.80	\$ 281.13	2.17%
Ontario Clean Energy Benefit <sup>1</sup>			-\$ 1,296.37			-\$ 1,324.48	-\$ 28.11	2.17%
Total Bill on TOU (including OCEB)			\$ 11,667.30			\$ 11,920.32	\$ 253.02	2.17%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

## **APPENDIX B – TARIFF OF RATES AND CHARGES**

<b>Sioux Lookout Hydro Inc.</b>		
<b>TARIFF OF RATES AND CHARGES</b>		
<b>Effective and Implementation Date May 1, 2014</b>		
<b>This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors</b>		
<b>EB-2013-0170</b>		
<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
This classification applies to an account taking electricity at 750 volts or less where the electricity is used		
<b>APPLICATION</b>		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.		
<b>MONTHLY RATES AND CHARGES - Delivery Component</b>		
Service Charge	\$	26.65
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00160
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.56
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00790
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.00160)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	369.35
Distribution Volumetric Rate	\$/kW	1.28670
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.37930)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.23260)
Retail Transmission Rate - Network Service Rate	\$/kW	2.55790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53180
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71350
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.58770

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.98
Distribution Volumetric Rate	\$/kWh	0.00850
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.25
Distribution Volumetric Rate	\$/kW	27.03220
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.66380)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.19460)
Retail Transmission Rate - Network Service Rate	\$/kW	1.92910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41120

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

**APPENDIX C – 2014 IRM RATE GENERATOR MODEL**



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup>

## Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.





# Incentive Regulation Model for 2014 Filers

**Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |





# Incentive Regulation Model for 2014 Filers

**Sioux Lookout Hydro Inc. - Municipality of Sioux Lookout**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

## Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	STREET LIGHTING
6	microFIT



# Incentive Regulation Model for 2014 Filers

Sioux Lookout Hydro Inc. - Municipality of Sioux

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

### RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	26.28
	\$	
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0037

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	40.99
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.0035)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

~~General Service > 1,000 to 4,000 kW internal metered~~

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### UNMETERED SCATTERED LOAD Service Classification

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]



SWITZERLAND: [www.bfs.admin.ch/bfs/portal/de/index.html](http://www.bfs.admin.ch/bfs/portal/de/index.html)

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Service Charge (per connection)	\$	9.23
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>	
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>	
<b>RSVA - Global Adjustment</b>	<b>1589</b>
Deferred Payments in Lieu of Taxes	1562
<b>Total of Group 1 and Account 1562</b>	
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>
<b>Total including Accounts 1562 and 1568</b>	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
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RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
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Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521
LRAM Variance Account <sup>6</sup>	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521
LRAM Variance Account <sup>6</sup>	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521
LRAM Variance Account <sup>6</sup>	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
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RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
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Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521
LRAM Variance Account <sup>6</sup>	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521
LRAM Variance Account <sup>6</sup>	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>			
LV Variance Account	1550	59,673	1,309
RSVA - Wholesale Market Service Charge	1580	(192,374)	(2,288)
RSVA - Retail Transmission Network Charge	1584	(12,016)	125
RSVA - Retail Transmission Connection Charge	1586	(66,319)	(1,027)
RSVA - Power (excluding Global Adjustment)	1588	(139,590)	1,561
RSVA - Global Adjustment	1589	(129,900)	(766)
Recovery of Regulatory Asset Balances	1590	1	13
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	302,964	36,349
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(249,941)	(7,638)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(427,502)	27,639
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(297,602)	28,405
RSVA - Global Adjustment	1589	(129,900)	(766)
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		(427,502)	27,639
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521		
LRAM Variance Account <sup>6</sup>	1568		
Total including Accounts 1562 and 1568		(427,502)	27,639

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	59,673	45,813	44,149					61,337	1,309	1,158	(83)	
RSVA - Wholesale Market Service Charge	1580	(192,374)	(7,014)	(109,753)					(89,634)	(2,288)	(1,581)	(2,086)	
RSVA - Retail Transmission Network Charge	1584	(12,016)	1,585	(13,347)					2,916	125	299	(272)	
RSVA - Retail Transmission Connection Charge	1586	(66,319)	5,858	(50,583)					(9,879)	(1,027)	(409)	(1,121)	
RSVA - Power (excluding Global Adjustment)	1588	(139,590)	17,998	(179,717)					58,125	1,561	1,623	432	
RSVA - Global Adjustment	1589	(129,900)	(16,577)	(60,781)					(85,696)	(766)	1,407	(2,425)	
Recovery of Regulatory Asset Balances	1590	1		1					0	13		13	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	302,964	243	347,330					(44,123)	36,349	1,056	38,599	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(249,941)	111,698						(138,243)	(7,638)	(2,216)		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(427,502)	159,605	(22,701)	0	0	0	0	(245,196)	27,639	1,336	33,057	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(297,602)	176,182	38,080	0	0	0	0	(159,500)	28,405	(70)	35,482	0
RSVA - Global Adjustment	1589	(129,900)	(16,577)	(60,781)	0	0	0	0	(85,696)	(766)	1,407	(2,425)	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(427,502)	159,605	(22,701)	0	0	0	0	(245,196)	27,639	1,336	33,057	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521												
LRAM Variance Account <sup>6</sup>	1568	0							0	0			
Total including Accounts 1562 and 1568		(427,502)	159,605	(22,701)	0	0	0	0	(245,196)	27,639	1,336	33,057	

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12
<b>Group 1 Accounts</b>		
LV Variance Account	1550	2,550
RSVA - Wholesale Market Service Charge	1580	(1,782)
RSVA - Retail Transmission Network Charge	1584	696
RSVA - Retail Transmission Connection Charge	1586	(315)
RSVA - Power (excluding Global Adjustment)	1588	2,752
RSVA - Global Adjustment	1589	3,066
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(9,854)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(4,082)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(7,148)
RSVA - Global Adjustment	1589	3,066
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		(4,082)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	
LRAM Variance Account <sup>6</sup>	1568	0
Total including Accounts 1562 and 1568		(4,082)

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		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	15,524	1,773	45,813	777	673	224	47,488	63,887	0
RSVA - Wholesale Market Service Charge	1580	(82,620)	(2,226)	(7,014)	444	(103)	(34)	(6,708)	(91,417)	0
RSVA - Retail Transmission Network Charge	1584	1,331	431	1,585	265	23	8	1,881	3,612	0
RSVA - Retail Transmission Connection Charge	1586	(15,737)	(291)	5,858	(24)	86	29	5,949	(10,194)	(0)
RSVA - Power (excluding Global Adjustment)	1588	40,127	2,112	17,998	640	265	88	18,991	60,877	(0)
RSVA - Global Adjustment	1589	(69,209)	(36)	(16,487)	3,102	(242)	(81)	(13,708)	(82,630)	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	(44,366)	(3,337)	243	2,143	4	1	2,391	(45,316)	1
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0	0	0	0	(7,607)	(7,607)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			(138,243)	(9,854)	(1,016)	(677)	(149,790)	(148,096)	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(154,950)	(1,574)	(90,246)	(2,508)	(311)	(442)	(93,507)	(256,885)	(7,606)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(85,741)	(1,538)	(73,759)	(5,610)	(68)	(361)	(79,799)	(174,254)	(7,606)
RSVA - Global Adjustment	1589	(69,209)	(36)	(16,487)	3,102	(242)	(81)	(13,708)	(82,630)	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		(154,950)	(1,574)	(90,246)	(2,508)	(311)	(442)	(93,507)	(256,885)	(7,606)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			0	0			0		0
Total including Accounts 1562 and 1568		(154,950)	(1,574)	(90,246)	(2,508)	(311)	(442)	(93,507)	(256,885)	(7,606)

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RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595
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Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>	
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>	
<b>RSVA - Global Adjustment</b>	<b>1589</b>
Deferred Payments in Lieu of Taxes	1562
<b>Total of Group 1 and Account 1562</b>	
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>
<b>LRAM Variance Account<sup>6</sup></b>	<b>1568</b>
<b>Total including Accounts 1562 and 1568</b>	

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Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	35,413,349		1,770,667	0	1,131,550	37.00%	32.00%		37.00%	47.00%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		131,049	0	292,065	19.00%	14.00%		19.00%	22.00%	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	20,972,025	52,910	299,949	43.00%	53.00%		43.00%	30.00%	
UNMETERED SCATTERED LOAD	\$/kWh	11,545			0	617						
STREET LIGHTING	\$/kW	501,465	1,512	491,436	1,482	95,645	1.00%	1.00%		1.00%	1.00%	
microFIT												
<b>Total</b>		<b>72,077,404</b>	<b>59,655</b>	<b>23,365,177</b>	<b>54,392</b>	<b>1,819,826</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0</b>
												Balance as per Sheet 5
												0
												Variance
												0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	(\$93,507)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$93,507)
Threshold Test (Total claim per kWh) <sup>3</sup>	(0.0013)

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



# Incentive Regulation Model for 2014 Filers

## Sioux Lookout Hydro Inc. - Municipality of Sioux

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562
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# Incentive Regulation Model for 2014 Filers

## Sioux Lookout Hydro Inc. - Municipality of

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	35,413,349		#REF!	(0.0010)	(1,039)	1,770,667	(0.0006)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	13,104,863		#REF!	(0.0016)	(77)	131,049	(0.0006)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	23,046,182	58,143	#REF!	(0.3793)	(12,304)	52,910	(0.2326)
UNMETERED SCATTERED LOAD	\$/kWh	11,545		#REF!	0.0009	0		0.0000
STREET LIGHTING	\$/kW	501,465	1,512	#REF!	(0.6638)	(288)	1,482	(0.1946)
microFIT								
<b>Total</b>		<b>72,077,404</b>	<b>59,655</b>	<b>#REF!</b>		<b>(13,708)</b>	<b>1,956,108</b>	



# Incentive Regulation Model for 2014 Filers

## Sioux Lookout Hydro Inc. - Municipality

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	26.28		0.0113		1.40%	26.65	0.0115
GENERAL SERVICE LESS THAN 50 KW	40.99		0.0078		1.40%	41.56	0.0079
GENERAL SERVICE 50 TO 4,999 KW	375.40	-11.15	1.3077	-0.0388	1.40%	369.35	1.2867
UNMETERED SCATTERED LOAD	21.68		0.0084		1.40%	21.98	0.0085
STREET LIGHTING	9.23	0.88	24.3448	2.3142	1.40%	10.25	27.0322
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT      RATE

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]

### Non-Payment of Account

[illegible]


## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



## Incentive Regulation Model for 2014 Filers

**Sloux Lookout Hydro Inc. - Municipality of Sloux**

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



## Incentive Regulation Model for 2014 Filers

### Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout

The following table provides applicants with a class to class comparison of current vs. proposed rates.

#### Current Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	26.28
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01130
Low Voltage Service Rate	\$/kWh	0.00370
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00150
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE LESS THAN 50 KW</b>		
Service Charge	\$	40.99
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00780
Low Voltage Service Rate	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE 50 TO 4,999 KW</b>		
Service Charge	\$	375.40
Distribution Volumetric Rate	\$/kW	1.30770
Low Voltage Service Rate	\$/kW	1.30880

#### Proposed Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	26.65
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00160
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE LESS THAN 50 KW</b>		
Service Charge	\$	41.56
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00790
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00160)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00300)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE 50 TO 4,999 KW</b>		
Service Charge	\$	369.35
Distribution Volumetric Rate	\$/kW	1.28670
Low Voltage Service Rate	\$/kW	1.30880



Retail Transmission Rate - Network Service Rate	\$/kW	2.35980	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.51280	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.37930)
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.50340	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.23260)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.56670	Retail Transmission Rate - Network Service Rate	\$/kW	2.55790
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.17470)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53180
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71350
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.58770
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(1.17470)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>UNMETERED SCATTERED LOAD</b>			<b>UNMETERED SCATTERED LOAD</b>		
Service Charge (per connection)	\$	21.68	Service Charge (per connection)	\$	21.98
Distribution Volumetric Rate	\$/kWh	0.00840	Distribution Volumetric Rate	\$/kWh	0.00850
Low Voltage Service Rate	\$/kWh	0.00310	Low Voltage Service Rate	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>STREET LIGHTING</b>			<b>STREET LIGHTING</b>		
Service Charge (per connection)	\$	9.23	Service Charge (per connection)	\$	10.25
Distribution Volumetric Rate	\$/kW	24.34480	Distribution Volumetric Rate	\$/kW	27.03220
Low Voltage Service Rate	\$/kW	1.01200	Low Voltage Service Rate	\$/kW	1.01200
Retail Transmission Rate - Network Service Rate	\$/kW	1.77970	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.39650	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.66380)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.98300)	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.19460)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400	Retail Transmission Rate - Network Service Rate	\$/kW	1.92910
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41120
Rural Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.98300)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>microFIT</b>			<b>microFIT</b>		
Service Charge	\$	5.40	Service Charge	\$	5.40





# Incentive Regulation Model for 2014 Filers

**Sioux Lookout Hydro Inc. - Municipality of Sioux**

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

## **Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2013-0170**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.65
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00370
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00330)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00160
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	2.42
Rate Rider For Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.56
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00790
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00350)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00160)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00060)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until August 31, 2014	\$	3.09
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00300)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	369.35
Distribution Volumetric Rate	\$/kW	1.28670
Low Voltage Service Rate	\$/kW	1.30880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	(1.42090)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.37930)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.23260)
Retail Transmission Rate - Network Service Rate	\$/kW	2.55790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.53180
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.71350
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.58770
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.17470)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.98
Distribution Volumetric Rate	\$/kWh	0.00850
Low Voltage Service Rate	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00090
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kWh	(0.00290)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.25
Distribution Volumetric Rate	\$/kW	27.03220
Low Voltage Service Rate	\$/kW	1.01200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until August 31, 2014	\$/kW	0.28400
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.66380)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.19460)
Retail Transmission Rate - Network Service Rate	\$/kW	1.92910
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.41120
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until August 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.98300)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

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### Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788



## Incentive Regulation Model for 2014 Filers

Sloux Lookout Hydro Inc. - Municipality of Sloux Lookout Boundaries

Rate Class **RESIDENTIAL**

Loss Factor 1.0897

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.28	1	\$ 26.28	\$ 26.65	1	\$ 26.65	\$ 0.37	1.41%
Distribution Volumetric Rate	\$ 0.0113	800	\$ 9.04	\$ 0.0115	800	\$ 9.20	\$ 0.16	1.77%
Fixed Rate Riders	\$ 5.22	1	\$ 5.22	\$ 5.22	1	\$ 5.22	\$ -	0.00%
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.54</b>			<b>\$ 41.07</b>	<b>\$ 0.53</b>	<b>1.31%</b>
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.02	\$ 0.0839	72	\$ 6.02	\$ -	0.00%
Total Deferral/Variance Account	-0.0033	800	\$ -2.64	-0.0043	800	\$ -3.44	-\$ 0.80	30.30%
Rate Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 47.67</b>			<b>\$ 47.40</b>	<b>-\$ 0.27</b>	<b>-0.57%</b>
RTSR - Network	\$ 0.0065	872	\$ 5.67	\$ 0.0070	872	\$ 6.10	\$ 0.44	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0016	872	\$ 1.39	\$ 0.09	6.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.65</b>			<b>\$ 54.90</b>	<b>\$ 0.25</b>	<b>0.46%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	872	\$ 1.05	\$ 0.0013	872	\$ 1.13	\$ 0.09	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 132.51</b>			<b>\$ 132.85</b>	<b>\$ 0.34</b>	<b>0.26%</b>
HST	13%		\$ 17.23	13%		\$ 17.27	\$ 0.04	0.26%
<b>Total Bill (including HST)</b>			<b>\$ 149.74</b>			<b>\$ 150.13</b>	<b>\$ 0.38</b>	<b>0.26%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 14.97</b>			<b>-\$ 15.01</b>	<b>-\$ 0.04</b>	<b>0.27%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 134.77</b>			<b>\$ 135.12</b>	<b>\$ 0.34</b>	<b>0.26%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.